GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: BEE
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTERA OPERATING, LLC 129692
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	21077			N	NO RPT			167
02	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
03	14B DENY	NO RPT	-0-	-0-	21077			N	NO RPT			167
04	14B DENY	NO RPT	-0-	-0-	21077			N	NO RPT			167
05	14B DENY	NO RPT	-0-	-0-	21077			N	NO RPT			167
06	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

01	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUBOSE WELL #: 1 RRCID -> 266878 COMPL. DATE 12/08/2009 TOTAL DEPTH 14500 PERF.13100 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	53					N	-0-					-0-
02	14B2	EXT	23	-0-	23	76	23	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	76					N	-0-					-0-
04	14B2	EXT	27	-0-	27	103	27	2			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	103					N	-0-					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN OPERATING II, LLC 301273
BUJNOCH-HENDERSON WELL #: 2 RRCID -> 282202 COMPL. DATE 04/08/2017 TOTAL DEPTH 10550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/07/2017 - P/A 06/07/17

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1 RRCID -> 279972 COMPL. DATE 09/09/2015 TOTAL DEPTH 6900 PERF. 5440 - 5444

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
SUGAR LOAF WELL #: 1 RRCID -> 231109 COMPL. DATE 09/11/2007 TOTAL DEPTH 20894 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2017 - PLUGGED 04/06/17

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: VICTORIA
MASCOT OIL COMPANY //CONT.// 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
05	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
06	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

01	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
05	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
06	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

ZAK "A" GAS UNIT WELL #: 1 RRCID -> 226385 COMPL. DATE 10/31/2006 TOTAL DEPTH 15017 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/24/2017 - P/A 02/24/17

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 07/27/2016 TOTAL DEPTH 6500 PERF. 4002 - 5792

01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANCHOS, VIOLA 'A' WELL #: 1 RRCID -> 275737 COMPL. DATE 08/25/2008 TOTAL DEPTH 10969 PERF. 9422 - 9430

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINITY RIVER ENERGY OPER, LLC 870311
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
PESEK WELL #: 1RE RRCID -> 279462 COMPL. DATE 08/12/2006 TOTAL DEPTH 11318 PERF. 8510 - 8513

01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/01/2015 - PLUGGED 03/25/15

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
WHITING OIL AND GAS CORPORATION 920478
BAKER GAS UNIT WELL #: 1 RRCID -> 254431 COMPL. DATE 09/09/2008 TOTAL DEPTH 10340 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/06/2017 - PLUGGED 06/06/17

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A. B. ALLEN (MIOCENE 2200) 00043 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
ALLEN "A" WELL #: 1 RRCID -> 210570 COMPL. DATE 04/02/2005 TOTAL DEPTH 4710 PERF. 2223 - 2230

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R (WILCOX 3RD, MASSIVE) 00066 875 ASSOCIATED ONE WELL CNTY: GOLIAD
RESACA RESOURCES, L.L.C. 703236
BEAUCHAMP WELL #: RRCID -> 258595 COMPL. DATE 07/31/2010 TOTAL DEPTH 9200 PERF. 9066 - 9084

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/25/2014

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	210	N	210	-0-	-0-	-0-		210	2		N	-0-					33
	02	210	N	210	-0-	-0-	-0-		210	2		N	-0-					33
	03	210	N	210	-0-	-0-	-0-		210	2		N	-0-					33
	04	210	N	210	-0-	-0-	-0-		210	2		N	-0-					33
*	05	210	N	210	-0-	-0-	-0-		210	2		N	-0-					33
	06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	5241	5241	-0-	-0-	-0-	5142	2	99	9	N	90					116
04	6632	6632	-0-	-0-	-0-	6456	2	176	9	N	160	176	1			100
*05	8478	8478	-0-	-0-	-0-	8302	2	176	9	N	160	157	1			103
*06	5100	8602	-0-	3502	3502	8503	2	99	9	N	90					193

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF. 13479 - 13523

*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

*07	4347 X	4347	-0-	-0-	-0-	530	1	3774	3	N	39	169	1			28
						43	9									
*08	4258 X	4258	-0-	-0-	-0-	530	1	3682	3	N	42					70
						46	9									
*09	4226 X	4226	-0-	-0-	-0-	513	1	3655	3	N	53					123
						58	9									
*10	4280 X	4280	-0-	-0-	-0-	530	1	3695	3	N	50					173
						55	9									
*11	4098 X	4098	-0-	-0-	-0-	513	1	3520	3	N	59	183	1			49
						65	9									
*12	3813 X	3766	-0-	-47	-0-	530	1	3177	3	N	54					103
						59	9									
*01	4070 X	4070	-0-	-0-	-0-	530	1	3488	3	N	47					150
						52	9									
*02	3969 X	3969	-0-	-0-	-0-	478	1	3410	3	N	74	192	1			32
						81	9									
*03	4204 X	4204	-0-	-0-	-0-	530	1	3602	3	N	65					97
						72	9									
*04	4072 X	4072	-0-	-0-	-0-	513	1	3486	3	N	66					163
						73	9									
*05	4200 X	4200	-0-	-0-	-0-	530	1	3548	3	N	111	183	1			91
						122	9									
*06	4167 X	4167	-0-	-0-	-0-	513	1	3556	3	N	89					180
						98	9									

ALDRETE AND CARBAJAL (WILCOX) //CONT.// 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

01	1488	N	1440	-0-	-48	-0-	366	1	1011	2	N	57					141
							63	9									
02	1344	N	1326	-0-	-18	-0-	333	1	934	2	N	54	165	1			30
							59	9									
03	1457	N	1413	-0-	-44	-0-	333	1	1019	2	N	55					85
							61	9									
04	1380	N	205	-0-	-1175	-0-	20	1	129	2	N	51					136
							56	9									
05	1457	N	1419	-0-	-38	-0-	330	1	1032	2	N	52	157	1			31
							57	9									
*06	1392	N	1392	-0-	-0-	-0-	315	1	1035	2	N	38					69
							42	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLUE WING ENERGY, INC. 076791
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					48
02	0	X	-0-	-0-	-0-	-0-					N	-0-					48
03	0	X	-0-	-0-	-0-	-0-					N	-0-					48
04	0	X	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3169	X	3169	-0-	-0-	-0-	178	1	2991	2	N	-0-					37
02	3808	X	2521	-0-	-1287	-0-	145	1	2376	2	N	-0-					37
03	3844	X	2852	-0-	-992	-0-	182	1	2670	2	N	-0-					37
04	3480	X	2398	-0-	-1082	-0-	158	1	2240	2	N	-0-					37
05	3503	X	2389	-0-	-1114	-0-	159	1	2230	2	N	-0-					37
06	3060	X	2519	-0-	-541	-0-	175	1	2344	2	N	-0-					37

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2475	R	2475	-0-	-0-	-0-	2475	2			N	-0-					92
02	2096	R	2096	-0-	-0-	-0-	2096	2			N	-0-					92
03	2387	#	2057	-0-	-330	-0-	2057	2			N	-0-					92
04	2400	#	1960	-0-	-440	-0-	1960	2			N	-0-					92
05	2480	#	1918	-0-	-562	-0-	1918	2			N	-0-					92
06	2400	#	1028	-0-	-1372	-0-	1028	2			N	-0-					92

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17453	#	14811	-0-	-2642	-0-	14757	2	54	9	Y	49	174	1			139
02	12685	R	12685	-0-	-0-	-0-	12532	2	153	9	Y	139	1	8			277
03	16368	#	15833	-0-	-535	-0-	15765	2	68	9	Y	62	190	1	2	8	147
04	14430	#	14031	-0-	-399	-0-	13947	2	84	9	Y	76					223
05	14911	#	7794	-0-	-7117	-0-	100	1	7572	2	Y	111	179	1			155
							122	9									
*06	15330	#	13619	-0-	-1711	-0-	100	1	13420	2	Y	90					245
							99	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	750	-0-	-211	-0-	100	1	650	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	50	1	108	2	Y	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
04	925	N	925	-0-	-0-	-0-	90	1	835	2	Y	-0-					-0-
05	1552	N	1552	-0-	-0-	-0-	1552	2			Y	-0-					-0-
*06	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-

APPLING, SOUTHEAST (MELBOURNE) 03321 498 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MIRAMAR PETROLEUM, INC. 570385
SARTWELLE WELL #: 1 RRCID -> 276410 COMPL. DATE 05/31/2013 TOTAL DEPTH 8638 PERF. 8470 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17732		-0-	-0-	-17732	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2017 - P/A 03/16/17

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

01	1612	N	1274	-0-	-338	-0-	65	1	1142	2	Y	61	173	1			90
							67	9									
02	1372	N	1014	-0-	-358	-0-	41	1	919	2	Y	49					139
							54	9									
03	1240	N	1150	-0-	-90	-0-	1083	2	67	9	Y	61					200
04	1230	N	1102	-0-	-128	-0-	1039	2	63	9	Y	57	174	1			83
05	1161	N	1161	-0-	-0-	-0-	1107	2	54	9	Y	49					132
06	1110	N	823	-0-	-287	-0-	769	2	54	9	Y	49					181

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

01	1200	N	1200	-0-	-0-	-0-	61	1	1139	2	N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	63	1	1066	2	N	-0-					-0-
03	1364	N	1193	-0-	-171	-0-	64	1	1129	2	N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	72	1	1252	2	N	-0-					-0-
05	1240	N	1223	-0-	-17	-0-	82	1	1141	2	N	-0-					-0-
*06	1149	N	1149	-0-	-0-	-0-	79	1	1070	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

01	6845	6845	-0-	-0-	-0-	6845	2			N	-0-					-0-
02	6350	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
03	6417	6150	-0-	-267	-0-	6150	2			N	-0-					-0-
04	6210	5870	-0-	-340	-0-	5870	2			N	-0-					-0-
05	6417	5650	-0-	-767	-0-	5650	2			N	-0-					-0-
06	6210	NO RPT	-0-	-6210	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

01	368 N	368	-0-	-0-	-0-	368	2			N	-0-					196
02	386 N	386	-0-	-0-	-0-	386	2			N	-0-					196
03	465 N	257	-0-	-208	-0-	257	2			N	-0-					196
04	405 N	405	-0-	-0-	-0-	405	2			N	-0-					196
05	434 N	264	-0-	-170	-0-	260	2	4	9	N	4					200
*06	356 N	356	-0-	-0-	-0-	339	2	17	9	N	15					215

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
FRANCIS WELL #: 1 RRCID -> 211173 COMPL. DATE 04/14/2005 TOTAL DEPTH 5470 PERF. 4895 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A-COND		NO RPT	-0-	-0-	B	-15621					N	NO RPT					6
02	0		NO RPT	-0-	-0-	B	-15621					N	NO RPT					6

PLUGGED AND ABANDONED_____ 11/23/2016 - PLUGGED 11/23/16

NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

01	110	N	110	-0-	-0-	B	-0-	110	2			Y	-0-					36
02	DLQ G-10		110	-0-	110	B	110	110	2			Y	-0-					36
03	DLQ G-10		101	-0-	101	B	211	101	2			Y	-0-					36
04	DLQ G-10		101	-0-	101	B	312	101	2			Y	-0-					36
05	DLQ G-10		101	-0-	101	B	413	101	2			Y	-0-					36
06	0	N	NO RPT	-0-	-0-	B	413					Y	NO RPT					36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

01	102	N	102	-0-	-0-	B	-0-	102	2			Y	-0-					48
02	DLQ G-10		108	-0-	108	B	108	108	2			Y	-0-					48
03	DLQ G-10		101	-0-	101	B	209	101	2			Y	-0-					48
04	DLQ G-10		101	-0-	101	B	310	101	2			Y	-0-					48
05	DLQ G-10		101	-0-	101	B	411	101	2			Y	-0-					48
06	0	N	NO RPT	-0-	-0-	B	411					Y	NO RPT					48

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

01	7750		4224	-0-	-3526	B	21650	226	1	3998	2	N	-0-					160
02	7000		3845	-0-	-3155	B	18495	212	1	3589	2	N	40	168	1			32
								44	9									
03	7750		4137	-0-	-3613	B	14882	219	1	3918	2	N	-0-					32
04	7500		3387	-0-	-4113	B	10769	221	1	3164	2	N	2					34
								2	9									
05	7750		3882	-0-	-3868	B	6901	224	1	3658	2	N	-0-					34
*06	7500		3604	-0-	-3896	B	3005	211	1	3391	2	N	2					36
								2	9									

ARNECKEVILLE (YEGUA 5275) 03690 807 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
MICHAEL WELL #: 1 RRCID -> 221655 COMPL. DATE 06/20/2006 TOTAL DEPTH 5500 PERF. 5295 - 5305

01	P&A-COND		NO RPT	-0-	-0-	B	-18126					N	NO RPT					46
02	0		NO RPT	-0-	-0-	B	-18126					N	NO RPT					46

PLUGGED AND ABANDONED_____ 11/29/2016 - PLUGGED 11/29/16

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

01	141	N	141	-0-	-0-		-0-	141	2			Y	-0-					112
02	DLQ G-10		111	-0-	111		111	111	2			Y	-0-					112
03	DLQ G-10		101	-0-	101		212	101	2			Y	-0-					112
04	DLQ G-10		101	-0-	101		313	101	2			Y	-0-					112
05	DLQ G-10		101	-0-	101		414	101	2			Y	-0-					112
06	0	N	NO RPT	-0-	-0-		414					Y	NO RPT					112

ARNECKEVILLE (YEGUA 5260) //CONT.// 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. //CONT.// 604295
JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					30
02	DLQ G-10		101	-0-	101	101	101	1			Y	-0-					30
03	DLQ G-10		101	-0-	101	202	101	1			Y	-0-					30
04	DLQ G-10		101	-0-	101	303	101	1			Y	-0-					30
05	DLQ G-10		101	-0-	101	404	101	1			Y	-0-					30
*06	506	N	102	-0-	-404	-0-	102	1			Y	-0-					30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

01	1116	N	946	-0-	-170	-0-	877	3	69	9	N	63	173	1			125
02	1008	N	1008	-0-	-0-	-0-	936	3	72	9	N	65					190
03	1090	N	1090	-0-	-0-	-0-	1013	3	77	9	N	70	185	1			75
04	1043	N	1043	-0-	-0-	-0-	964	3	79	9	N	72					147
05	1116	N	1103	-0-	-13	-0-	1024	3	79	9	N	72					219
*06	1127	N	1127	-0-	-0-	-0-	1051	3	76	9	N	69					288

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, NE. (WX. A) 03692 475 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
KOENIG WELL #: 2 RRCID -> 172012 COMPL. DATE 11/27/1998 TOTAL DEPTH 7860 PERF. 7698 - 7733

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2017 - P/A 02/13/17

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
WARWAS UNIT WELL #: 1 RRCID -> 274954 COMPL. DATE 02/08/2013 TOTAL DEPTH 5530 PERF. 5224 - 5229

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

ARNECKEVILLE, S (Y-7) //CONT.// 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC 252020
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF. 11316 - 11387

01	3906	X	3847	-0-	-59	-0-	3828	2	19	9	N	17	184	1			52
02	3528	X	3429	-0-	-99	-0-	3396	1	33	9	N	30					82
03	3920	X	3920	-0-	-0-	-0-	3885	1	35	9	N	32					114
04	3750	X	3702	-0-	-48	-0-	3669	1	33	9	N	30					144
05	3844	X	3758	-0-	-86	-0-	3718	1	40	9	N	36					180
06	3780	X	3573	-0-	-207	-0-	3540	1	33	9	N	30					210

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF. 11610 - 11620

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			114

VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

01	17	N	17	-0-	-0-	-0-	5	1	12	2	Y	-0-					-0-
02	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					-0-
03	DLQ G-10		2	-0-	2	4	2	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-
05	DLQ G-10		3	-0-	3	7	3	2			Y	-0-					-0-
*06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

01	47	N	47	-0-	-0-	-0-	13	1	34	2	Y	-0-					1
02	DLQ G-10		49	-0-	49	49	4	1	45	2	Y	-0-					1
03	DLQ G-10		42	-0-	42	91	5	1	37	2	Y	-0-					1
04	DLQ G-10		-0-	-0-	-0-	91					Y	-0-	1	1			-0-
05	DLQ G-10		-0-	-0-	-0-	91					Y	-0-					-0-
*06	91	N	-0-	-0-	-91	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	2803	-0-	-1971	-0-	776	1	2007	2	Y	18					121
							20	9									
02	DLQ G-10		13841	-0-	13841	13841	1171	1	12617	2	Y	48	4	1			165
							53	9									
03	DLQ G-10		10777	-0-	10777	24618	1305	1	9466	2	Y	5					170
							6	9									
04	DLQ G-10		11021	-0-	11021	35639	1250	1	9745	2	Y	24	131	1			63
							26	9									
05	DLQ G-10		13300	-0-	13300	48939	1607	1	11463	2	Y	209	167	1			105
							230	9									
*06	57485	X	8546	-0-	-48939	-0-	1025	1	7468	2	Y	48					153
							53	9									

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

01	4774	X	1673	-0-	-3101	-0-	464	1	1201	2	Y	7					59
							8	9									
02	DLQ G-10		1586	-0-	1586	1586	134	1	1444	2	Y	7					66
							8	9									
03	DLQ G-10		1758	-0-	1758	3344	213	1	1545	2	Y	-0-					66
04	DLQ G-10		2558	-0-	2558	5902	290	1	2258	2	Y	9	52	1			23
							10	9									
05	DLQ G-10		97	-0-	97	5999	12	1	83	2	Y	2	15	1			10
							2	9									
*06	6128	X	129	-0-	-5999	-0-	15	1	111	2	Y	3					13
							3	9									

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

01	589	X	22	-0-	-567	B	-0-	22	2		N	-0-					41
02	224	X	-0-	-0-	-224	B	-0-				N	-0-					41
03	310	X	-0-	-0-	-310	B	-0-				N	-0-					41
04	300	X	-0-	-0-	-300	B	-0-				N	-0-					41
05	310	X	-0-	-0-	-310	B	-0-				N	-0-					41
06	30	X	NO RPT	-0-	-30	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

01	1798	X	1297	-0-	-501	B	-0-	1297	2		N	-0-					33
02	2604	X	-0-	-0-	-2604	B	-0-				N	-0-					33
03	2883	X	-0-	-0-	-2883	B	-0-				N	-0-					33
04	2790	X	-0-	-0-	-2790	B	-0-				N	-0-					33
05	1364	X	-0-	-0-	-1364	B	-0-				N	-0-					33
06	1260	X	NO RPT	-0-	-1260	B	-0-				N	NO RPT					33

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

01	5828	X	4619	-0-	-1209	-0-	1675	1	2926	2	Y	16					137
							18	9									
02	DLQ G-10		4779	-0-	4779	4779	773	1	3895	2	Y	101	149	1			89
							111	9									
03	DLQ G-10		4915	-0-	4915	9694	1137	1	3743	2	Y	32					121
							35	9									
04	DLQ G-10		3611	-0-	3611	13305	778	1	2736	2	Y	88	158	1			51
							97	9									
05	DLQ G-10		2904	-0-	2904	16209	867	1	1960	2	Y	70					121
							77	9									
*06	21621	X	5412	-0-	-16209	-0-	1084	1	4274	2	Y	49	36	1			134
							54	9									

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

01	1223	X	1223	-0-	-0-	-0-	206	1	1017	2	N	-0-					132
02	1232	X	1099	-0-	-133	-0-	191	1	908	2	N	-0-					132
03	1488	X	974	-0-	-514	-0-	171	1	803	2	N	-0-					132
04	1440	X	355	-0-	-1085	-0-	59	1	296	2	N	-0-					132
05	1751	X	1751	-0-	-0-	-0-	262	1	1489	2	N	-0-					132
*06	1426	X	1426	-0-	-0-	-0-	175	1	1251	2	N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

01	1550	N	201	-0-	-1349	-0-	64	1	112	2	Y	23					285
							25	9									
02	DLQ G-10		2772	-0-	2772	2772	380	1	1912	2	Y	436	510	1			211
							480	9									
03	DLQ G-10		525	-0-	525	3297	104	1	342	2	Y	72					283
							79	9									
04	DLQ G-10		2404	-0-	2404	5701	415	1	1460	2	Y	481	674	1			90
							529	9									
05	DLQ G-10		448	-0-	448	6149	105	1	237	2	Y	96					186
							106	9									
*06	7568	X	1419	-0-	-6149	-0-	254	1	1002	2	Y	148	144	1			190
							163	9									

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, EARL WELL #: 7AU RRCID -> 127437 COMPL. DATE 05/01/1988 TOTAL DEPTH 11000 PERF. 9924 - 10032

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/26/2017 - P/A 06/26/17

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER (WILCOX 10600) 05123 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 7AL RRCID -> 127572 COMPL. DATE 05/05/1988 TOTAL DEPTH 11000 PERF.10648 - 10786

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/26/2017 - P/A 06/26/17

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 5350) 05243 800 NON-ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCCOY-KEY GAS UNIT WELL #: 1 RRCID -> 221045 COMPL. DATE 05/12/2006 TOTAL DEPTH 5500 PERF. 5367 - 5370

01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/19/2016 - P/A 10/19/16

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016 - PLUGGED 07/19/16

BAYOU BENGAL (FRIO) 06337 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
BAYOU BENGAL B-13 WELL #: 1 RRCID -> 216389 COMPL. DATE 12/11/2008 TOTAL DEPTH 14000 PERF. 8890 - 8898

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

01	2015	#	627	-0-	-1388	-0-	45	1	582	3	N	-0-					-0-
02	1092	N	384	-0-	-708	-0-	27	1	357	3	N	-0-					-0-
03	868	N	257	-0-	-611	-0-	15	1	242	3	N	-0-					-0-
04	600	N	176	-0-	-424	-0-	11	1	165	3	N	-0-					-0-
05	434	N	85	-0-	-349	-0-	6	1	79	3	N	-0-					-0-
06	240	N	44	-0-	-196	-0-	3	1	41	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

01	1209	X	63	-0-	-1146	-0-	4	1	59	3	N	-0-					-0-
02	980	X	63	-0-	-917	-0-	4	1	59	3	N	-0-					-0-
03	899	X	62	-0-	-837	-0-	4	1	58	3	N	-0-					-0-
04	540	X	103	-0-	-437	-0-	6	1	97	3	N	-0-					-0-
05	310	X	195	-0-	-115	-0-	14	1	181	3	N	-0-					-0-
*06	224	X	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	234	-0-	-45	-0-	17	1	217	3	N	-0-					-0-
02	298	X	298	-0-	-0-	-0-	21	1	277	3	N	-0-					-0-
03	312	X	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
04	339	X	339	-0-	-0-	-0-	21	1	318	3	N	-0-					-0-
05	341	X	317	-0-	-24	-0-	22	1	295	3	N	-0-					-0-
06	330	X	325	-0-	-5	-0-	25	1	300	3	N	-0-					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	570	N	62	-0-	-508	-0-	62	3			N	-0-					-0-
05	465	N	25	-0-	-440	-0-	25	3			N	-0-					-0-
*06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1950		1558	-0-	-392	-0-	107 9	1 9	1442	3	N	8					8
03	6045		2836	-0-	-3209	-0-	162	1	2674	3	N	-0-					8
04	5850		2053	-0-	-3797	-0-	125	1	1928	3	N	-0-					8
05	6045		1553	-0-	-4492	-0-	109	1	1444	3	N	-0-					8
06	5850		1439	-0-	-4411	-0-	109	1	1330	3	N	-0-					8

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	4	1	49	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SV ENERGY COMPANY, LLC 831396
GILL RANCH WELL #: 1 RRCID -> 269523 COMPL. DATE 02/07/2013 TOTAL DEPTH 5900 PERF. 4824 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2014 - P/A 12/17/2014

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

01	2449	#	2071	-0-	-378	-0-	2071	3			N	-0-					-0-
02	2212	#	2050	-0-	-162	-0-	2050	3			N	-0-					-0-
03	2356	#	2035	-0-	-321	-0-	2035	3			N	-0-					-0-
04	2280	#	1750	-0-	-530	-0-	1750	3			N	-0-					-0-
05	2263	#	1912	-0-	-351	-0-	1912	3			N	-0-					-0-
06	2190	#	1937	-0-	-253	-0-	1937	3			N	-0-					-0-

HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF. 14442 - 14469

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC //CONT.// 074563
GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	579	-0-	-1777	-0-	576	2	3	9	N	3					82
02	2128	X	494	-0-	-1634	-0-	493	2	1	9	N	1					83
03	1674	X	281	-0-	-1393	-0-	279	2	2	9	N	2					85
04	1470	X	829	-0-	-641	-0-	812	2	17	9	N	15					100
05	1736	X	1736	-0-	-0-	-0-	1729	2	7	9	N	6					106
*06	876	X	876	-0-	-0-	-0-	850	2	26	9	N	24					130

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2828	X	2828	-0-	-0-	-0-	2745	2	83	9	N	75	188	1			92
02	2436	X	2349	-0-	-87	-0-	2294	2	55	9	N	50					142
03	2697	X	1391	-0-	-1306	-0-	1341	2	50	9	N	45					187
04	2730	X	2272	-0-	-458	-0-	2205	2	67	9	N	61					248
05	2821	X	2532	-0-	-289	-0-	2496	2	36	9	N	33					281
06	2730	X	1166	-0-	-1564	-0-	1132	2	34	9	N	31	194	1			118

CABOT OIL & GAS CORPORATION 121700
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10012	X	10012	-0-	-0-	-0-	1998	1	7933	2	N	74	175	0			44
							81	9									
02	8848	X	6345	-0-	-2503	-0-	1248	1	5036	2	N	55	24	0			75
							61	9									
03	9796	X	1189	-0-	-8607	-0-	252	1	924	2	N	12					87
							13	9									
04	9690	X	9244	-0-	-446	-0-	1747	1	7457	2	N	36					123
							40	9									
05	10013	X	47	-0-	-9966	-0-	17	1	30	2	N	-0-					123
*06	12232	X	12232	-0-	-0-	-0-	2304	1	9841	2	N	79	175	0			27
							87	9									

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	2566	-0-	-5711	-0-	513	1	2035	2	N	16					93
							18	9									
02	7476	X	5524	-0-	-1952	-0-	1083	1	4369	2	N	65	23	0			135
							72	9									
03	5394	X	4892	-0-	-502	-0-	1045	1	3827	2	N	18					153
							20	9									
04	5220	X	3277	-0-	-1943	-0-	620	1	2647	2	N	9					162
							10	9									
05	6107	X	4573	-0-	-1534	-0-	1624	1	2949	2	N	-0-					162
06	5910	X	3046	-0-	-2864	-0-	576	1	2460	2	N	9					171
							10	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

01	7905	X	3888	-0-	-4017	-0-	781	1	3100	2	N	6					218
							7	9									
02	6748	X	2540	-0-	-4208	-0-	496	1	2003	2	N	37	31	0			224
							41	9									
03	8110	X	8110	-0-	-0-	-0-	1736	1	6356	2	N	16	175	0			65
							18	9									
04	7230	X	4107	-0-	-3123	-0-	777	1	3315	2	N	14					79
							15	9									
05	6975	X	1515	-0-	-5460	-0-	537	1	976	2	N	2					81
							2	9									
06	7860	X	-0-	-0-	-7860	-0-					N	-0-					81

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

01	297	N	297	-0-	-0-	-0-	60	1	237	2	N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	62	1	249	2	N	2	2	0			-0-
							2	9									
03	365	N	365	-0-	-0-	-0-	78	1	287	2	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	60	1	258	2	N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	129	1	235	2	N	-0-					-0-
*06	306	N	306	-0-	-0-	-0-	58	1	248	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

01	2489	X	2489	-0-	-0-	-0-	499	1	1980	2	N	9					102
							10	9									
02	2497	X	2497	-0-	-0-	-0-	492	1	1984	2	N	19	11	0			110
							21	9									
03	2828	X	2828	-0-	-0-	-0-	603	1	2208	2	N	15					125
							17	9									
04	2400	X	2245	-0-	-155	-0-	426	1	1817	2	N	2					127
							2	9									
05	2759	X	2472	-0-	-287	-0-	874	1	1586	2	N	11					138
							12	9									
06	2730	X	2070	-0-	-660	-0-	391	1	1671	2	N	7					145
							8	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	942	-0-	-267	-0-	188	1	745	2	N	8					125
							9	9									
02	952	N	952	-0-	-0-	-0-	185	1	748	2	N	17	5	0			137
							19	9									
03	1153	N	1153	-0-	-0-	-0-	246	1	900	2	N	6					143
							7	9									
04	958	N	958	-0-	-0-	-0-	181	1	771	2	N	5					148
							6	9									
05	1082	N	1082	-0-	-0-	-0-	381	1	693	2	N	7					155
							8	9									
06	1110	N	773	-0-	-337	-0-	145	1	620	2	N	7					162
							8	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

01	12245	X	9792	-0-	-2453	-0-	555	1	9127	2	N	100					168
							110	9									
02	11060	X	10291	-0-	-769	-0-	537	1	9583	2	N	155	250	0			73
							171	9									
03	12245	X	11045	-0-	-1200	-0-	617	1	10308	2	N	109					182
							120	9									
04	10290	X	10154	-0-	-136	-0-	537	1	9526	2	N	83	193	0			72
							91	9									
05	11408	X	10941	-0-	-467	-0-	784	1	10052	2	N	95					167
							105	9									
06	11040	X	9462	-0-	-1578	-0-	514	1	8859	2	N	81	195	0			53
							89	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

01	2325	X	2113	-0-	-212	-0-	1093	1	985	2	N	32					217
							35	9									
02	2702	X	2702	-0-	-0-	-0-	1074	1	1561	2	N	61	203	0			75
							67	9									
03	2945	X	2451	-0-	-494	-0-	1075	1	1321	2	N	50					125
							55	9									
04	2850	X	2508	-0-	-342	-0-	1107	1	1346	2	N	50					175
							55	9									
05	3520	X	3520	-0-	-0-	-0-	1255	1	2201	2	N	58					233
							64	9									
*06	4242	X	4242	-0-	-0-	-0-	1312	1	2867	2	N	57	190	0			100
							63	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABOT OIL & GAS CORPORATION //CONT.// 121700
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1258	-0-	-44	-0-	645	1	582	2	N	28					73
							31	9									
02	1365	N	1365	-0-	-0-	-0-	542	1	789	2	N	31	7	0			97
							34	9									
03	1579	N	1579	-0-	-0-	-0-	698	1	858	2	N	21					118
							23	9									
04	1242	N	1242	-0-	-0-	-0-	555	1	674	2	N	12					130
							13	9									
05	1755	N	1755	-0-	-0-	-0-	631	1	1107	2	N	15					145
							17	9									
*06	1370	N	1370	-0-	-0-	-0-	428	1	936	2	N	5					150
							6	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ENERGYQUEST II, LLC 252020
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

01	31	X	13	-0-	-18	-0-	3	1	10	2	N	-0-					36
02	28	X	11	-0-	-17	-0-	2	1	9	2	N	-0-					36
03	31	X	12	-0-	-19	-0-	2	1	10	2	N	-0-					36
04	30	X	20	-0-	-10	-0-	3	1	17	2	N	-0-					36
05	31	X	17	-0-	-14	-0-	3	1	14	2	N	-0-					36
06	13	X	4	-0-	-9	-0-	4	2			N	-0-					36

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

01	16616	X	15202	-0-	-1414	-0-	2972	1	12029	2	N	183	193	1			247
							201	9									
02	15008	X	13293	-0-	-1715	-0-	2491	1	10637	2	N	150	189	1			208
							165	9									
03	15841	X	9263	-0-	-6578	-0-	1659	1	7482	2	N	111	183	1			136
							122	9									
04	15120	X	15005	-0-	-115	-0-	2572	1	12229	2	N	185	191	1			130
							204	9									
05	15507	X	15507	-0-	-0-	-0-	2678	1	12613	2	N	196	183	1			143
							216	9									
*06	14878	X	14878	-0-	-0-	-0-	2492	1	12197	2	N	172	183	1			132
							189	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC //CONT.// 252020
POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

01	10240	X	10240	-0-	-0-	-0-	2023	1	8189	2	N	25					247
							28	9									
02	10205	X	10205	-0-	-0-	-0-	1926	1	8221	2	N	53	185	1			115
							58	9									
03	5762	X	5762	-0-	-0-	-0-	1040	1	4689	2	N	30					145
							33	9									
04	9918	X	9918	-0-	-0-	-0-	1715	1	8153	2	N	45					190
							50	9									
05	9133	X	9133	-0-	-0-	-0-	1591	1	7489	2	N	48					238
							53	9									
*06	9124	X	9124	-0-	-0-	-0-	1538	1	7530	2	N	51	190	1			99
							56	9									

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

VANGUARD OPERATING, LLC 881585
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	22268					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	22268					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	22268					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	22268					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	22268					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	22268					N	-0-					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF. 11036 - 11565

01	713	N	570	-0-	-143	-0-	570	2			Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
05	651	N	424	-0-	-227	-0-	424	2			Y	-0-					-0-
06	630	N	316	-0-	-314	-0-	316	2			Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF. 10877 - 10888

01	155	N	101	-0-	-54	-0-	101	2			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
*06	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF. 11849 - 11908

01	465	N	292	-0-	-173	-0-	292	2			Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
06	660	N	568	-0-	-92	-0-	568	2			Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT		1787	-0-	1787	1787	1787	2			Y	-0-					40
03	14B2 EXT		1970	-0-	1970	3757	1970	2			Y	-0-					40
04	14B2 EXT		1792	-0-	1792	5549	1792	2			Y	-0-					40
05	6911	X	1362	-0-	-5549	-0-	1362	2			Y	-0-					40
06	1920	X	1265	-0-	-655	-0-	1265	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2622	-0-	-974	-0-	2589	2	33	9	Y	30					146
02	3248	X	2513	-0-	-735	-0-	2248	2	265	9	Y	241	182	1			205
03	3968	X	2913	-0-	-1055	-0-	2777	2	136	9	Y	124					329
04	3840	X	3001	-0-	-839	-0-	2815	2	186	9	Y	169	352	1			146
05	3968	X	3171	-0-	-797	-0-	3052	2	119	9	Y	108					254
*06	3010	X	3010	-0-	-0-	-0-	2877	2	133	9	Y	121	182	1			193

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	851	-0-	-17	-0-	851	2			Y	-0-					-0-
02	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
04	810	N	540	-0-	-270	-0-	540	2			Y	-0-					-0-
05	1178	N	519	-0-	-659	-0-	519	2			Y	-0-					-0-
06	690	N	472	-0-	-218	-0-	472	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	694	-0-	-81	-0-	694	2			N	-0-					42
02	672	N	664	-0-	-8	-0-	662	2	2	9	N	2					44
03	601	N	601	-0-	-0-	-0-	584	2	17	9	N	15					59
04	660	N	640	-0-	-20	-0-	623	2	17	9	N	15					74
05	744	N	622	-0-	-122	-0-	609	2	13	9	N	12					86
*06	606	N	606	-0-	-0-	-0-	597	2	9	9	N	8					94

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	#	1880	-0-	-3328	-0-	94 46	1 9	1740	2	N	42					172
02	5180	#	-0-	-0-	-5180	-0-					N	-0-					172
03	5394	#	-0-	-0-	-5394	-0-					N	-0-					172
04	4620	#	-0-	-0-	-4620	-0-					N	-0-					172
05	4185	#	-0-	-0-	-4185	-0-					N	-0-					172
06	1830	#	-0-	-0-	-1830	-0-					N	-0-					172

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6847	X	6847	-0-	-0-	-0-	6747	2	100	9	N	91	184	1			64
02	5264	X	5097	-0-	-167	-0-	5009	2	88	9	N	80					144
03	6696	X	5095	-0-	-1601	-0-	5015	2	80	9	N	73					217
04	6630	X	4599	-0-	-2031	-0-	4511	2	88	9	N	80	180	1			117
05	6851	X	4607	-0-	-2244	-0-	4502	2	105	9	N	95					212
06	6630	X	4003	-0-	-2627	-0-	3904	2	99	9	N	90	183	1			119

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	19	-0-	-12	-0-	13	2	6	9	N	5					154
02	63	X	63	-0-	-0-	-0-	63	2			N	-0-					154
03	31	X	4	-0-	-27	-0-	4	2			N	-0-					154
04	30	X	15	-0-	-15	-0-	15	2			N	-0-					154
05	62	X	5	-0-	-57	-0-	5	2			N	-0-					154
06	60	X	22	-0-	-38	-0-	22	2			N	-0-					154

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					60
02	0	X	-0-	-0-	-0-	-0-					N	-0-					60
03	0	X	-0-	-0-	-0-	-0-					N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29729	X	29124	-0-	-605	-0-	186	1	28938	2	N	-0-					195
02	26180	X	25792	-0-	-388	-0-	186	1	25606	2	N	-0-					195
03	28985	X	28531	-0-	-454	-0-	186	1	28345	2	N	-0-					195
04	36078	X	36078	-0-	-0-	-0-	186	1	35892	2	N	-0-					195
05	39532	X	39532	-0-	-0-	-0-	186	1	39346	2	N	-0-					195
*06	36607	X	36607	-0-	-0-	-0-	186	1	36421	2	N	-0-					195

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					125
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-	80	1			45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

01	23430	23321	-0-	-109	44416	23321	2				N	-0-					182
02	21308	20733	-0-	-575	43841	20724	2	9	9		N	8					190
03	23698	23698	-0-	-0-	43841	23698	2				N	-0-					190
04	24229	24299	-0-	70	43911	24299	2				N	-0-					190
05	69410	25499	-0-	-43911	-0-	25499	2				N	-0-					190
*06	23985	23985	-0-	-0-	-0-	23985	2				N	-0-					190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1853 N	1853	-0-	-0-	-0-	273 8	1 9	1572	3	N	7					154
*08	2001 N	2001	-0-	-0-	-0-	359 3	1 9	1639	3	N	3					157
*09	2081 N	2081	-0-	-0-	-0-	389 6	1 9	1686	3	N	5					162
*10	2251 N	2251	-0-	-0-	-0-	425 2	1 9	1824	3	N	2					164
*11	2086 N	2086	-0-	-0-	-0-	406 3	1 9	1677	3	N	3					167
*12	2135 N	2135	-0-	-0-	-0-	478	1	1657	3	N	-0-					167
*01	2549 N	2549	-0-	-0-	-0-	470 2	1 9	2077	3	N	2					169
*02	1730 N	1730	-0-	-0-	-0-	303 2	1 9	1425	3	N	2					171
*03	1978 N	1978	-0-	-0-	-0-	340 6	1 9	1632	3	N	5					176
*04	1807 N	1807	-0-	-0-	-0-	363 59	1 9	1385	3	N	54	150	1			80
*05	1645 N	1645	-0-	-0-	-0-	365 4	1 9	1276	3	N	4					84
06	1590 N	1487	-0-	-103	-0-	285 1	1 9	1201	3	N	1					85

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2986	X	2986	-0-	-0-	-0-	440	1	2527	3	N	17	167	1			17
							19	9									
*08	2573	X	1880	-0-	-693	-0-	335	1	1527	3	N	16					33
							18	9									
*09	2490	X	1429	-0-	-1061	-0-	265	1	1143	3	N	19					52
							21	9									
*10	2542	X	1488	-0-	-1054	-0-	278	1	1196	3	N	13					65
							14	9									
*11	2460	X	1508	-0-	-952	-0-	292	1	1203	3	N	12					77
							13	9									
*12	2542	X	847	-0-	-1695	-0-	187	1	647	3	N	12					89
							13	9									
*01	1550	X	1153	-0-	-397	-0-	211	1	933	3	N	8					97
							9	9									
*02	1591	X	1591	-0-	-0-	-0-	277	1	1301	3	N	12					109
							13	9									
*03	1618	X	1618	-0-	-0-	-0-	277	1	1329	3	N	11					120
							12	9									
*04	1230	X	1134	-0-	-96	-0-	235	1	895	3	N	4					124
							4	9									
*05	1457	X	1302	-0-	-155	-0-	289	1	1010	3	N	3					127
							3	9									
*06	1519	X	1519	-0-	-0-	-0-	289	1	1224	3	N	5					132
							6	9									

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					210
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					210
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					210
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					210
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					210
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016 - P/A 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

01	7750	X	7190	-0-	-560	-0-	6861	2	329	9	N	299	353	1			115
02	7280	X	6270	-0-	-1010	-0-	5970	2	300	9	N	273	176	1			212
03	8060	X	7254	-0-	-806	-0-	6893	2	361	9	N	328	366	1			174
04	7800	X	6549	-0-	-1251	-0-	6228	2	321	9	N	292	187	1			279
05	7807	X	7807	-0-	-0-	-0-	7419	2	388	9	N	353	365	1			267
06	7020	X	6131	-0-	-889	-0-	5814	2	317	9	N	288	356	1			199

BIG 12 (YEGUA AY-3) //CONT.// 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. //CONT.// 828352
BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1794	N	1794	-0-	-0-	-0-	1498	2	296	9	N	269	372	1			154
02	1659	N	1659	-0-	-0-	-0-	1444	2	215	9	N	195	182	1			167
03	1891	N	1712	-0-	-179	-0-	1490	2	222	9	N	202	182	1			187
04	1740	N	1487	-0-	-253	-0-	1261	2	226	9	N	205	185	1			207
05	1971	N	1971	-0-	-0-	-0-	1744	2	227	9	N	206	184	1			229
*06	1726	N	1726	-0-	-0-	-0-	1487	2	239	9	N	217	184	1			262

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEUMIN PRODUCTION COMPANY 605990
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7574	X	7574	-0-	-0-	-0-	700	1	6707	3	N	152	170	0			205
							167	9									
02	6676	X	6676	-0-	-0-	-0-	653	1	5970	3	N	48					253
							53	9									
03	8283	X	8283	-0-	-0-	-0-	723	1	7476	3	N	76	179	0			150
							84	9									
04	7283	X	7283	-0-	-0-	-0-	700	1	6520	3	N	57					207
							63	9									
05	7735	X	7735	-0-	-0-	-0-	723	1	6959	3	N	48	179	0			76
							53	9									
*06	6955	X	6955	-0-	-0-	-0-	677	1	6221	3	N	52					128
							57	9									

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3342	-0-	-409	-0-	3266	2	76	9	N	69					291
02	3388	X	3201	-0-	-187	-0-	3066	2	135	9	N	123	184	1			230
03	3751	X	3538	-0-	-213	-0-	3404	2	134	9	N	122					352
04	3745	X	3745	-0-	-0-	-0-	3680	2	65	9	N	59					411
05	3700	X	3700	-0-	-0-	-0-	3634	2	66	9	N	60	190	1			281
*06	3892	X	3892	-0-	-0-	-0-	3808	2	84	9	N	76					357

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

WHITING OIL AND GAS CORPORATION 920478
CAMBER GAS UNIT WELL #: 1 RRCID -> 239431 COMPL. DATE 05/20/2008 TOTAL DEPTH 11722 PERF.11350 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	#	349	-0-	-984	-0-	20	1	329	2	N	-0-					180
02	1204	#	515	-0-	-689	-0-	20	1	495	2	N	-0-					180
03	1333	#	522	-0-	-811	-0-	20	1	502	2	N	-0-					180
04	1050	#	253	-0-	-797	-0-	10	1	243	2	N	-0-					180
05	1332	R	1332	-0-	-0-	-0-	20	1	1281	2	N	28					208
							31	9									
*06	681	R	681	-0-	-0-	-0-	20	1	632	2	N	26					234
							29	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

01	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	1359	-0-	1359	34355	342	1	1017	2	N	-0-					-0-
08	0	W	880	-0-	880	35235	276	1	604	2	N	-0-					-0-
09	0	W	998	-0-	998	36233	360	1	638	2	N	-0-					-0-
10	0	W	393	-0-	393	36626	132	1	261	2	N	-0-					-0-
11	0	W	-0-	-0-	-0-	36626					N	-0-					-0-
12	0	W	-0-	-0-	-0-	36626					N	-0-					-0-
01	0	W	962	-0-	962	37588	244	1	718	2	N	-0-					-0-
02	0	W	370	-0-	370	37958	96	1	274	2	N	-0-					-0-
03	0	W	526	-0-	526	38484	72	1	454	2	N	-0-					-0-
04	0	W	-0-	-0-	-0-	38484					N	-0-					-0-
05	0	W	385	-0-	385	38869	48	1	337	2	N	-0-					-0-
*06	0	W	626	-0-	626	39495	60	1	566	2	N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED PRORATED CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

01	32	5053	-0-	5021	B	3498	372	1	4681	2	N	-0-					-0-
02	1023	4480	-0-	3457	B	6955	336	1	4144	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6955																	
03	5115	4143	-0-	-972	B	5983	372	1	3771	2	N	-0-					-0-
04	4950	4345	-0-	-605	B	5378	360	1	3985	2	N	-0-					-0-
05	5115	4314	-0-	-801	B	4577	372	1	3942	2	N	-0-					-0-
*06	2017	4269	-0-	2252	B	6829	370	1	3899	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
02	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
03	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
04	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
05	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66
06	14B2 EXT	-0-	-0-	-0-	B	-28932			N	-0-			66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: 1 B RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			115

PLUGGED AND ABANDONED_____ 10/23/2015 - P/A 10-23-2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
02	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
03	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
04	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
05	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27
06	14B2 EXT	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, N. (SINTON 4050) 08796 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHARRO OPERATING, L.L.C. 146621
O'BRIEN, HARKINS "B" WELL #: 17 RRCID -> 181635 COMPL. DATE 07/08/2000 TOTAL DEPTH 5106 PERF. 3908 - 3918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

01	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW, SOUTH (5810) 10502 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CIMARRON ENGINEERING, LLC 153471
MESSER, W. H. JR. ET AL WELL #: 2 RRCID -> 111271 COMPL. DATE 06/03/1985 TOTAL DEPTH 6464 PERF. 3935 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2017 - PLUGGED 03/31/17

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (725) 10634 105 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 17 RRCID -> 141341 COMPL. DATE 03/25/1992 TOTAL DEPTH 4271 PERF. 716 - 721

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2017 - P/A 06/23/17

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*06	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		103	-0-	103	103	103	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	103					Y	-0-					-0-
04	DLQ G-10		11	-0-	11	114	11	3			Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	114					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	114					Y	NO RPT					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1674	-0-	-31	-0-	1674	2			N	-0-					-0-
02	1680	N	1616	-0-	-64	-0-	1616	2			N	-0-					-0-
03	1891	N	1797	-0-	-94	-0-	1797	2			N	-0-					-0-
04	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
05	3100	N	3231	-0-	131	131	3231	2			N	-0-					-0-
*06	3000	N	3256	-0-	256	387	3256	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	#	1241	-0-	-526	-0-	1241	2			N	-0-					-0-
02	1534	R	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	1612	#	1592	-0-	-20	-0-	1592	2			N	-0-					-0-
04	2369	R	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
05	3253	R	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
*06	3088	R	3088	-0-	-0-	-0-	3088	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS (2470) 10634 390 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 17 RRCID -> 062812 COMPL. DATE 05/09/1975 TOTAL DEPTH 4271 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/23/2017 - P/A 06/23/17

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	-0-	-0-	-3100	25476					N	-0-					-0-
02	2800	N	247	-0-	-2553	22923	247	3			N	-0-					-0-
03	3100	N	-0-	-0-	-3100	19823					N	-0-					-0-
04	3000	N	464	-0-	-2536	17287	464	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	17287					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	17287					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 00/21/1973 TOTAL DEPTH 4365 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5047					N	-0-					-0-
04	14B2 EXT		275	-0-	275	5322	275	2			N	-0-					-0-
05	14B2 EXT		16	-0-	16	5338	16	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	5338					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

01	DLQ G-10		-0-	-0-	-0-	101					Y	-0-					-0-
02	224	N	123	-0-	-101	-0-	123	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
H & P EXPLORATION CO. 341526
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10571	X	9985	-0-	-586	-0-	309	1	9648	2	N	25					241
							28	9									
02	9464	X	8971	-0-	-493	-0-	279	1	8667	2	N	23	181	1			83
							25	9									
03	10478	X	9482	-0-	-996	-0-	315	1	9130	2	N	34					117
							37	9									
04	10200	X	9205	-0-	-995	-0-	304	1	8865	2	N	33					150
							36	9									
05	10540	X	8269	-0-	-2271	-0-	341	1	7892	2	N	33					183
							36	9									
06	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					183

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9424	X	5073	-0-	-4351	-0-	156	1	4893	2	N	22					123
							24	9									
02	8484	X	4548	-0-	-3936	-0-	141	1	4386	2	N	19					142
							21	9									
03	9393	X	4501	-0-	-4892	-0-	150	1	4330	2	N	19					161
							21	9									
04	8190	X	3491	-0-	-4699	-0-	116	1	3347	2	N	25					186
							28	9									
05	6603	X	3000	-0-	-3603	-0-	124	1	2868	2	N	7					193
							8	9									
06	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					193

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF. 13360 - 13370

01	14260	#	13654	-0-	-606	-0-	96	1	13558	3	N	-0-					26
02	13532		13532	-0-	-0-	-0-	92	1	13440	3	N	-0-					26
03	13898		13898	-0-	-0-	-0-	97	1	13801	3	N	-0-					26
04	13552		13552	-0-	-0-	-0-	93	1	13459	3	N	-0-					26
05	11594		10969	-0-	-625	-0-	88	1	10881	3	N	-0-					26
*06	11887		11887	-0-	-0-	-0-	93	1	11794	3	N	-0-					26

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	#	8642	-0-	-193	-0-	61	1	8581	3	N	-0-					26
02	7588		7199	-0-	-389	-0-	49	1	7150	3	N	-0-					26
03	8421		8421	-0-	-0-	-0-	59	1	8362	3	N	-0-					26
04	8382		8382	-0-	-0-	-0-	58	1	8324	3	N	-0-					26
05	8419		8419	-0-	-0-	-0-	68	1	8351	3	N	-0-					26
06	8130		7383	-0-	-747	-0-	58	1	7325	3	N	-0-					26

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1318	-0-	-1968	-0-	43	1	1275	2	N	-0-					-0-
02	3528	X	-0-	-0-	-3528	-0-					N	-0-					-0-
03	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
04	3900	X	-0-	-0-	-3900	-0-					N	-0-					-0-
05	4030	X	-0-	-0-	-4030	-0-					N	-0-					-0-
06	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, EAST (3650) 10638 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
BORCHERS F WELL #: 14 RRCID -> 200164 COMPL. DATE 10/27/2003 TOTAL DEPTH 3956 PERF. 3784 - 3787

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

01	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DELQ PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	DELQ PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

01	4588 #	3913	-0-	-675	-0-	3913	2			N	-0-					136
02	4340 #	3314	-0-	-1026	-0-	3314	2			N	-0-					136
03	4805 #	3668	-0-	-1137	-0-	3667	2	1	9	N	1					137
04	4650 #	2868	-0-	-1782	-0-	2868	2			N	-0-					137
05	4123 #	2989	-0-	-1134	-0-	2988	2	1	9	N	1					138
06	3780 #	-0-	-0-	-3780	-0-					N	2					140

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*05	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*06	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

01	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102 N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	90 N	71	-0-	-19	-0-	71	2			N	-0-					-0-
*05	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*06	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

BOYCE (HOCKLEY) //CONT.// 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
ALBRECHT, P. A. WELL #: RRCID -> 074282 COMPL. DATE 10/25/1977 TOTAL DEPTH 7400 PERF. N/A

01	0	-0-	-0-	-0-	-0-						N	-0-	88	7			-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2013

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ALBRECHT, A. M. WELL #: B 2 RRCID -> 061965 COMPL. DATE 04/15/1975 TOTAL DEPTH 7769 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	1			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					55
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					55
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					55
*05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					55
*06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					85
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					85
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					85
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					85
*05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					85
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					17
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					17
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					17
04	600	N	479	-0-	-121	-0-	479	2			N	-0-					17
*05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					17
06	660	N	539	-0-	-121	-0-	539	2			N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	1			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					21
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					21

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1661	N	1661	-0-	-0-	-0-	1619	2	42	9	N	38					121
02	2434	N	2434	-0-	-0-	-0-	2381	2	53	9	N	48	124	1			45
03	2836	N	2836	-0-	-0-	-0-	2813	2	23	9	N	21					66
04	2012	N	2012	-0-	-0-	-0-	1989	2	23	9	N	21					87
*05	2505	N	2505	-0-	-0-	-0-	2418	2	87	9	N	79	132	1			34
06	2730	N	2274	-0-	-456	-0-	2205	2	69	9	N	63					97

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAMAN (8400) 11338 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 280221 COMPL. DATE 11/13/2015 TOTAL DEPTH 8904 PERF. 8410 - 8419

01	14539 #	9384	-0-	-5155	-0-	1519	1	7740	2	N	114						392
						125	9										
02	8512	8102	-0-	-410	-0-	1372	1	6585	2	N	132	368	1				156
						145	9										
03	9424	8391	-0-	-1033	-0-	1519	1	6718	2	N	140						296
						154	9										
04	9120	8353	-0-	-767	-0-	1470	1	6830	2	N	48	190	1				154
						53	9										
05	9424	5837	-0-	-3587	-0-	1078	1	4668	2	N	83						237
						91	9										
06	0	555	-0-	555	555	14	1	531	2	N	9	172	1				74
						10	9										

WORKED OVER ANOTHER ZONE.. 06/14/2017

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BRANDT, GEORGE H. JR. WELL #: 1 RRCID -> 177173 COMPL. DATE 02/19/2000 TOTAL DEPTH 8000 PERF. 7774 - 7786

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/04/2017 - PLUGGED 05/04/17

BRANDT //CONT.// 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

01	714 N	714	-0-	-0-	-0-	714	2			N	-0-					7
02	420 N	117	-0-	-303	-0-	117	2			N	-0-					7
03	863 N	863	-0-	-0-	-0-	863	2			N	-0-					7
04	1183 N	1183	-0-	-0-	-0-	1183	2			N	-0-					7
05	1262 N	1262	-0-	-0-	-0-	1262	2			N	-0-					7
*06	1206 N	1206	-0-	-0-	-0-	1206	2			N	-0-					7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (4670) 11381 265 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	X	388	-0-	-108	-0-	388	2			N	-0-					-0-
02	856	X	856	-0-	-0-	-0-	856	2			N	-0-					-0-
03	868	X	373	-0-	-495	-0-	373	2			N	-0-					-0-
04	840	X	181	-0-	-659	-0-	181	2			N	-0-					-0-
05	961	X	498	-0-	-463	-0-	498	2			N	-0-					-0-
06	930	X	222	-0-	-708	-0-	222	2			N	-0-					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					53
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					53
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					53
*06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					53

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIC ENERGY SERVICES, L.P. 054313
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5383 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	147	-0-	-39	-0-	102	1	45	9	N	41					83
02	112	N	104	-0-	-8	-0-	59	1	45	9	N	41	81	1			43
03	142	N	142	-0-	-0-	-0-	59	1	83	9	N	75	80	1			38
04	258	N	258	-0-	-0-	-0-	135	1	123	9	N	112	143	1			7
*05	258	N	258	-0-	-0-	-0-	135	1	123	9	N	112					119
*06	433	N	433	-0-	-0-	-0-	310	1	123	9	N	112	162	2			69

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	339	-0-	-33	-0-	261	1	78	9	N	71	161	1			9
02	356	N	356	-0-	-0-	-0-	261	1	95	9	N	86	82	1			13
03	361	N	361	-0-	-0-	-0-	261	1	100	9	N	91	85	1			19
04	711	N	711	-0-	-0-	-0-	545	1	166	9	N	151	160	1			10
*05	733	N	733	-0-	-0-	-0-	545	1	188	9	N	171	174	1			7
*06	566	N	566	-0-	-0-	-0-	401	1	165	9	N	150					157

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	108	-0-	-109 B	-0-	108	2			N	-0-					-0-
02	196	X	112	-0-	-84 B	-0-	112	2			N	-0-					-0-
03	217	X	110	-0-	-107 B	-0-	110	2			N	-0-					-0-
04	210	X	115	-0-	-95 B	-0-	115	2			N	-0-					-0-
05	124	X	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
06	120	X	106	-0-	-14 B	-0-	106	2			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	727	-0-	-17	-0-	169	1	558	2	Y	-0-					-0-
02	616	N	606	-0-	-10	-0-	130	1	476	2	Y	-0-					-0-
03	601	N	601	-0-	-0-	-0-	156	1	445	2	Y	-0-					-0-
04	690	N	546	-0-	-144	-0-	143	1	403	2	Y	-0-					-0-
05	686	N	686	-0-	-0-	-0-	156	1	530	2	Y	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	143	1	510	2	Y	-0-					-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

01	0	#	-0-	-0-	-0-	-0-					N	-0-					190
02	0	N	-0-	-0-	-0-	-0-					N	-0-					190
03	0	N	-0-	-0-	-0-	-0-					N	-0-					190
04	0	N	-0-	-0-	-0-	-0-					N	-0-					190
05	0	N	-0-	-0-	-0-	-0-					N	-0-					190
06	0	#	-0-	-0-	-0-	-0-					N	-0-					190

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GULF COAST ACQUISITIONS CO. L.C. 337752
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6971	X	6971	-0-	-0-	-0-	711	1	6260	2	N	-0-					422
02	6776	X	6349	-0-	-427	-0-	662	1	5687	2	N	-0-					422
03	7502	X	7225	-0-	-277	-0-	744	1	6481	2	N	-0-					422
04	7260	X	6650	-0-	-610	-0-	710	1	5940	2	N	-0-					422
05	7316	X	6580	-0-	-736	-0-	723	1	5857	2	N	-0-					422
06	6990	X	6136	-0-	-854	-0-	710	1	5426	2	N	-0-					422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF. 10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	-0-	-0-	-93	-0-					N	-0-					80
02	84	#	-0-	-0-	-84	-0-					N	10	10	1			80
03	93	#	-0-	-0-	-93	-0-					N	-0-					80
04	0	#	-0-	-0-	-0-	-0-					N	-0-					80
05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80

BRISCOE (CATAHOULA 3050) 12011 300 ASSOCIATED EXEMPT CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-CARDINAL WELL #: 1 RRCID -> 250567 COMPL. DATE 11/13/2008 TOTAL DEPTH 7400 PERF. 3185 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

01	12228	X	12228	-0-	-0-	-0-	979 123	1 9	11126	2	N	112					289
02	9613	X	9613	-0-	-0-	-0-	819 120	1 9	8674	2	N	109	176	1			222
03	10271	X	10271	-0-	-0-	-0-	862 127	1 9	9282	2	N	115	178	1			159
04	10655	X	10655	-0-	-0-	-0-	912 88	1 9	9655	2	N	80					239
*05	11955	X	11955	-0-	-0-	-0-	966 173	1 9	10816	2	N	157	179	1			217
06	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					217

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

01	5766	X	4577	-0-	-1189	-0-	365 66	1 9	4146	2	N	60					212
02	3902	X	3902	-0-	-0-	-0-	332 50	1 9	3520	2	N	45					257
03	5259	X	5259	-0-	-0-	-0-	442 55	1 9	4762	2	N	50	175	1			132
04	4135	X	4135	-0-	-0-	-0-	351 63	1 9	3721	2	N	57					189
*05	4229	X	4229	-0-	-0-	-0-	342 62	1 9	3825	2	N	56					245
06	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					245

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

01	7998	X	7724	-0-	-274	-0-	614 131	1 9	6979	2	N	119	178	1			195
02	7208	X	7208	-0-	-0-	-0-	614 86	1 9	6508	2	N	78					273
03	7742	X	7742	-0-	-0-	-0-	651 87	1 9	7004	2	N	79	178	1			174
04	7311	X	7311	-0-	-0-	-0-	623 88	1 9	6600	2	N	80					254
*05	7729	X	7729	-0-	-0-	-0-	627 84	1 9	7018	2	N	76	175	1			155
06	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					155

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3927	-0-	-444	-0-	312	1	3545	2	N	64					188
							70	9									
02	3568	X	3568	-0-	-0-	-0-	301	1	3190	2	N	70					258
							77	9									
03	3866	X	3866	-0-	-0-	-0-	320	1	3447	2	N	90	171	1			177
							99	9									
04	3812	X	3812	-0-	-0-	-0-	320	1	3387	2	N	95					272
							105	9									
*05	3712	X	3712	-0-	-0-	-0-	299	1	3351	2	N	56	176	1			152
							62	9									
06	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					152

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	945	N	945	-0-	-0-	-0-	73	1	831	2	N	37					207
							41	9									
02	971	N	971	-0-	-0-	-0-	84	1	887	2	N	-0-					207
03	1079	N	1079	-0-	-0-	-0-	89	1	961	2	N	26	180	1			53
							29	9									
04	904	N	904	-0-	-0-	-0-	75	1	792	2	N	34					87
							37	9									
*05	905	N	905	-0-	-0-	-0-	70	1	785	2	N	45					132
							50	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					267
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					267
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					267
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					267
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	179	1			88
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

01	4836	X	3565	-0-	-1271	-0-	3500	2	65	9	Y	59	42	1			225
02	4368	X	3986	-0-	-382	-0-	3903	2	83	9	Y	75	182	1			118
03	4836	X	4213	-0-	-623	-0-	4122	2	91	9	Y	83					201
04	4320	X	4233	-0-	-87	-0-	4124	2	109	9	Y	99	52	1			248
05	4402	X	2605	-0-	-1797	-0-	2568	2	37	9	Y	34	217	1			65
06	4260	X	NO RPT	-0-	-4260	-0-					Y	NO RPT					65

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	286	-0-	-7991	-0-	283	2	3	9	Y	3	13	1			72
02	6300	X	106	-0-	-6194	-0-	100	2	6	9	Y	5					77
*03	6975	X	158	-0-	-6817	-0-	151	2	7	9	Y	6					83
*04	2760	X	96	-0-	-2664	-0-	96	2			Y	-0-					83
05	1240	X	1104	-0-	-136	-0-	1094	2	10	9	Y	9	12	1			80
06	270	X	NO RPT	-0-	-270	-0-					Y	NO RPT					80

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1707	N	1707	-0-	-0-	-0-	1703	2	4	9	Y	4	19	1			242
*02	1007	N	1007	-0-	-0-	-0-	998	2	9	9	Y	8					250
*03	1519	N	1506	-0-	-13	-0-	1491	2	15	9	Y	14					264
*04	1470	N	790	-0-	-680	-0-	790	2			Y	-0-					264
*05	2435	N	2435	-0-	-0-	-0-	2414	2	21	9	Y	19	27	1			256
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					256

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9606	X	9606	-0-	-0-	-0-	9384	2	222	9	Y	202	279	1			295
02	DLQ G-10		9604	-0-	9604	9604	9352	2	252	9	Y	229					524
03	DLQ G-10		9696	-0-	9696	19300	9431	2	265	9	Y	241					765
*04	DLQ G-10		9697	-0-	9697	28997	9518	2	179	9	Y	163					928
05	DLQ G-10		9931	-0-	9931	38928	9691	2	240	9	Y	218					1146
06	0	X	NO RPT	-0-	-0-	38928					Y	NO RPT					1146

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4442	-0-	-487	-0-	201 80	1 9	4161	2	N	73					200
02	4505	X	4505	-0-	-0-	-0-	219 112	1 9	4174	2	N	102	185	1			117
03	4898	X	4634	-0-	-264	-0-	217 96	1 9	4321	2	N	87					204
04	4723	X	4723	-0-	-0-	-0-	226 91	1 9	4406	2	N	83	180	1			107
05	4991	X	4865	-0-	-126	-0-	231 102	1 9	4532	2	N	93					200
06	4830	X	4819	-0-	-11	-0-	230 100	1 9	4489	2	N	91	177	1			114

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3580	-0-		-543	-0-		216	1	3347	2	N	15					297
									17	9									
02	3844	X	3844	-0-		-0-	-0-		219	1	3604	2	N	19	177	1			139
									21	9									
03	4494	X	4494	-0-		-0-	-0-		237	1	4237	2	N	18					157
									20	9									
04	4180	X	4180	-0-		-0-	-0-		230	1	3921	2	N	26	3	8			180
									29	9									
05	3813	X	3752	-0-		-61	-0-		206	1	3513	2	N	30					210
									33	9									
06	3690	X	2328	-0-		-1362	-0-		194	1	2099	2	N	32	175	1			67
									35	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCTURUS OPERATING COMPANY 029390
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30566	X	28107	-0-		-2459	-0-		527	1	27227	2	N	321	366	1	1	8	110
									353	9									
02	26796	X	24616	-0-		-2180	-0-		459	1	23872	2	N	259					369
									285	9									
03	30146	X	30146	-0-		-0-	-0-		527	1	29258	2	N	328	382	1			315
									361	9									
04	27510	X	27510	-0-		-0-	-0-		493	1	26685	2	N	302	370	1			247
									332	9									
05	28117	X	26244	-0-		-1873	-0-		510	1	25430	2	N	276	367	1			156
									304	9									
06	29160	X	25215	-0-		-3945	-0-		510	1	24434	2	N	246	179	1			223
									271	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1535	-0-		-46	-0-		527	1	987	2	N	19					94
									21	9									
02	1624	X	1273	-0-		-351	-0-		374	1	870	2	N	26					120
									29	9									
03	1798	X	1522	-0-		-276	-0-		459	1	1050	2	N	12					132
									13	9									
04	2333	X	2333	-0-		-0-	-0-		510	1	1699	2	N	113	183	1			62
									124	9									
05	1581	X	1537	-0-		-44	-0-		493	1	1014	2	N	27					89
									30	9									
*06	1660	X	1660	-0-		-0-	-0-		442	1	1198	2	N	18					107
									20	9									

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	X	-0-	-0-	-2	-0-					N	-0-					105
02	0	X	-0-	-0-	-0-	-0-					N	-0-					105
03	0	X	-0-	-0-	-0-	-0-					N	-0-					105
04	0	X	-0-	-0-	-0-	-0-					N	-0-					105
05	0	X	-0-	-0-	-0-	-0-					N	-0-					105
06	0	X	-0-	-0-	-0-	-0-					N	-0-					105

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20	-0-	3	1	8	2	Y	-0-					4
02	184	N	184	-0-	-0-	-0-	54	1	129	2	Y	1					5
							1	9									
03	280	N	280	-0-	-0-	-0-	83	1	197	2	Y	-0-					5
04	319	N	319	-0-	-0-	-0-	93	1	226	2	Y	-0-					5
05	319	N	319	-0-	-0-	-0-	96	1	223	2	Y	-0-					5
*06	321	N	321	-0-	-0-	-0-	94	1	226	2	Y	1					6
							1	9									

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	381	-0-	-22	-0-	203	1	178	3	Y	-0-					77
02	DLQ G-10		241	-0-	241	241	130	1	111	3	Y	-0-					77
03	DLQ G-10		182	-0-	182	423	82	1	100	3	Y	-0-					77
04	DLQ G-10		345	-0-	345	768	133	1	212	3	Y	-0-					77
05	DLQ G-10		94	-0-	94	862	33	1	61	3	Y	-0-					77
*06	1115	N	253	-0-	-862	-0-	86	1	167	3	Y	-0-					77

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	160	-0-	-88	-0-	85	1	75	3	N	-0-					143
02	224	X	123	-0-	-101	-0-	66	1	56	3	N	1					144
							1	9									
03	248	X	168	-0-	-80	-0-	76	1	92	3	N	-0-					144
04	180	X	154	-0-	-26	-0-	59	1	95	3	N	-0-					144
05	162	X	162	-0-	-0-	-0-	57	1	105	3	N	-0-					144
*06	156	X	156	-0-	-0-	-0-	53	1	103	3	N	-0-					144

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. 190005
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2371	N	2371	-0-	-0-	-0-	337	1	2034	2	Y	-0-					67
02	2156	N	2129	-0-	-27	-0-	173	1	1956	2	Y	-0-					67
03	2356	N	2233	-0-	-123	-0-	254	1	1979	2	Y	-0-					67
04	2280	N	2140	-0-	-140	-0-	367	1	1773	2	Y	-0-					67
05	2356	N	2286	-0-	-70	-0-	322	1	1964	2	Y	-0-					67
06	2160	N	2156	-0-	-4	-0-	236	1	1920	2	Y	-0-					67

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT		77	-0-	77	77	9	1	68	2	Y	-0-					19
04	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					19
05	14B2 EXT		-0-	-0-	-0-	77					Y	-0-					19
*06	77	X	-0-	-0-	-77	-0-					Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0-	-0-	35	1	209	2	Y	-0-					22
02	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					22
03	248	N	213	-0-	-35	-0-	24	1	189	2	Y	-0-					22
04	240	N	208	-0-	-32	-0-	36	1	172	2	Y	-0-					22
05	217	N	192	-0-	-25	-0-	27	1	165	2	Y	-0-					22
06	210	N	199	-0-	-11	-0-	22	1	177	2	Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	913	-0-	-79	-0-	130	1	783	2	N	-0-					190
02	896	X	-0-	-0-	-896	-0-					N	-0-					190
03	961	X	862	-0-	-99	-0-	98	1	764	2	N	-0-					190
04	930	X	47	-0-	-883	-0-	8	1	39	2	N	-0-					190
05	899	X	-0-	-0-	-899	-0-					N	-0-					190
06	870	X	824	-0-	-46	-0-	90	1	734	2	N	-0-					190

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK, NORTH (FRIO 2750) //CONT.// 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRIMSON EXPLORATION OPER., INC. 190005
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

01	3084 X	3084	-0-	-0-	-0-	438	1	2646	2	N	-0-					-0-
02	2767 X	2767	-0-	-0-	-0-	224	1	2543	2	N	-0-					-0-
03	2948 X	2948	-0-	-0-	-0-	335	1	2613	2	N	-0-					-0-
04	2945 X	2945	-0-	-0-	-0-	505	1	2440	2	N	-0-					-0-
05	3003 X	3003	-0-	-0-	-0-	423	1	2580	2	N	-0-					-0-
*06	2895 X	2895	-0-	-0-	-0-	317	1	2578	2	N	-0-					-0-

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

01	628 N	628	-0-	-0-	-0-	89	1	539	2	N	-0-					50
02	1192 N	1192	-0-	-0-	-0-	97	1	1095	2	N	-0-					50
03	1860 N	1588	-0-	-272	-0-	181	1	1407	2	N	-0-					50
04	600 N	33	-0-	-567	-0-	6	1	27	2	N	-0-					50
05	2097 N	2097	-0-	-0-	-0-	296	1	1801	2	N	-0-					50
06	1530 N	184	-0-	-1346	-0-	20	1	164	2	N	-0-					50

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	11	1	67	2	N	-0-					78
02	56	N	27	-0-	-29	-0-	2	1	25	2	N	-0-					78
03	67	N	67	-0-	-0-	-0-	8	1	59	2	N	-0-					78
04	90	N	39	-0-	-51	-0-	7	1	32	2	N	-0-					78
05	31	N	14	-0-	-17	-0-	2	1	12	2	N	-0-					78
06	60	N	43	-0-	-17	-0-	5	1	38	2	N	-0-					78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					121
02	1028	N	1028	-0-	-0-	-0-	60	1	968	2	N	-0-					121
03	1116	N	1112	-0-	-4	-0-	67	1	1045	2	N	-0-					121
04	1070	N	1070	-0-	-0-	-0-	65	1	1005	2	N	-0-					121
05	1147	N	1103	-0-	-44	-0-	67	1	1036	2	N	-0-					121
06	1080	N	862	-0-	-218	-0-	56	1	806	2	N	-0-					121

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13051	X	11425	-0-	-1626	-0-	692	1	10632	3	Y	92					283
							101	9									
02	DLQ G-10		7141	-0-	7141	7141	463	1	6609	3	Y	63	185	1			161
							69	9									
03	DLQ G-10		10266	-0-	10266	17407	638	1	9573	3	Y	50					211
							55	9									
04	DLQ G-10		12123	-0-	12123	29530	558	1	11476	3	Y	81	191	1			101
							89	9									
05	39080	X	9550	-0-	-29530	-0-	393	1	9084	3	Y	66					167
							73	9									
*06	10528	X	10528	-0-	-0-	-0-	417	1	10059	3	Y	47					214
							52	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11684	X	11684	-0-	-0-	-0-	701	1	10775	3	Y	189	186	1			161
							208	9									
02	DLQ G-10		10892	-0-	10892	10892	704	1	10047	3	Y	128	191	1			98
							141	9									
03	DLQ G-10		10177	-0-	10177	21069	626	1	9388	3	Y	148					246
							163	9									
04	DLQ G-10		10403	-0-	10403	31472	476	1	9791	3	Y	124	187	1			183
							136	9									
05	43325	X	11853	-0-	-31472	-0-	486	1	11227	3	Y	127	186	1			124
							140	9									
*06	9673	X	9673	-0-	-0-	-0-	382	1	9225	3	Y	60					184
							66	9									

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	5310	-0-	-270	-0-	321	1	4933	3	N	51					160
							56	9									
02	5370	X	5370	-0-	-0-	-0-	348	1	4959	3	N	57					217
							63	9									
03	5524	X	5524	-0-	-0-	-0-	342	1	5130	3	N	47	173	1			91
							52	9									
04	4999	X	4999	-0-	-0-	-0-	230	1	4724	3	N	41					132
							45	9									
05	6071	X	6071	-0-	-0-	-0-	250	1	5770	3	N	46					178
							51	9									
06	5760	X	5187	-0-	-573	-0-	205	1	4941	3	N	37					215
							41	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	1941	-0-	-756	-0-	115	1	1760	3	Y	60					238
							66	9									
02	DLQ G-10		2168	-0-	2168	2168	137	1	1956	3	Y	68	188	1			118
							75	9									
03	DLQ G-10		2670	-0-	2670	4838	163	1	2443	3	Y	58					176
							64	9									
04	DLQ G-10		2885	-0-	2885	7723	130	1	2669	3	Y	78					254
							86	9									
05	10731	X	3008	-0-	-7723	-0-	121	1	2786	3	Y	92	187	1			159
							101	9									
*06	2797	X	2797	-0-	-0-	-0-	108	1	2608	3	Y	74					233
							81	9									

GOHMERT GAS UNIT 2 WELL #: 2 RRCID -> 188047 COMPL. DATE 12/19/2001 TOTAL DEPTH N/A PERF.13935 - 16241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-	2	1			-0-
02	DLQ G-10		544	-0-	544	544	36	1	508	3	Y	-0-					-0-
03	DLQ G-10		978	-0-	978	1522	61	1	917	3	Y	-0-					-0-
04	DLQ G-10		1011	-0-	1011	2533	47	1	963	3	Y	1					1
							1	9									
05	DLQ G-10		492	-0-	492	3025	20	1	469	3	Y	3	1	1			3
							3	9									
*06	2900	N	1075	-0-	-1825	1200	41	1	988	3	Y	42					45
							46	9									

BUCHEL, N.E. (EDWARDS) 12869 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
COSTLOW GAS UNIT WELL #: 1 RRCID -> 221343 COMPL. DATE 08/18/2006 TOTAL DEPTH 14812 PERF.14011 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/06/2017 - P/A 07/06/17

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	706	-0-	-1495	-0-	683	2	23	9	N	21					126
02	1624	N	1017	-0-	-607	-0-	986	2	31	9	N	28					154
03	1327	N	1327	-0-	-0-	-0-	1295	2	32	9	N	29					183
04	1383	N	1383	-0-	-0-	-0-	1361	2	22	9	N	20	182	1			21
05	1524	N	1524	-0-	-0-	-0-	1511	2	13	9	N	12					33
*06	1527	N	1527	-0-	-0-	-0-	1515	2	12	9	N	11					44

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	22					144
02	0	N	-0-	-0-	-0-	-0-					N	35					179
03	0	N	-0-	-0-	-0-	-0-					N	13	157	1			35
04	0	N	-0-	-0-	-0-	-0-					N	54					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	3					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	32					124

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	2					230
02	0	N	-0-	-0-	-0-	-0-					N	1					231
03	0	N	-0-	-0-	-0-	-0-					N	1					232
04	0	N	-0-	-0-	-0-	-0-					N	1					233
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					234
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					235

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					102
02	0	X	-0-	-0-	-0-	-0-					N	-0-	90	1			12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	R	504	-0-	-0-	-0-	18	1	486	2	N	-0-					-0-
02	598	R	598	-0-	-0-	-0-	22	1	576	2	N	-0-					-0-
03	796	R	796	-0-	-0-	-0-	26	1	770	2	N	-0-					-0-
04	420	#	371	-0-	-49	-0-	12	1	359	2	N	-0-					-0-
05	434	#	397	-0-	-37	-0-	13	1	384	2	N	-0-					-0-
06	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 12/02/1958 TOTAL DEPTH N/A PERF. 6802 - 6838

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

01	404	N	404	-0-	-0-	-0-	12	1	322	2	Y	64	104	1			21
							70	9									
02	252	N	218	-0-	-34	-0-	6	1	156	2	Y	51	24	1			48
							56	9									
03	620	N	235	-0-	-385	-0-	5	1	155	2	Y	68	95	1			21
							75	9									
04	390	N	230	-0-	-160	-0-	5	1	148	2	Y	70	71	1			20
							77	9									
05	248	N	225	-0-	-23	-0-	5	1	158	2	Y	56	24	1			52
							62	9									
*06	205	N	205	-0-	-0-	-0-	5	1	160	2	Y	36	48	1			40
							40	9									

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	18	1	486	2	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	22	1	576	2	N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	26	1	770	2	N	-0-					-0-
04	450	N	371	-0-	-79	-0-	12	1	359	2	N	-0-					-0-
05	465	N	397	-0-	-68	-0-	13	1	384	2	N	-0-					-0-
06	450	N	399	-0-	-51	-0-	11	1	388	2	N	-0-					-0-

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

01	216	N	216	-0-	-0-	-0-	5	1	141	2	N	64	104	1			21
							70	9									
02	193	N	193	-0-	-0-	-0-	5	1	132	2	N	51	24	1			48
							56	9									
03	235	N	235	-0-	-0-	-0-	5	1	155	2	N	68	95	1			21
							75	9									
04	230	N	230	-0-	-0-	-0-	5	1	148	2	N	70	71	1			20
							77	9									
05	225	N	225	-0-	-0-	-0-	5	1	158	2	N	56	24	1			52
							62	9									
*06	205	N	205	-0-	-0-	-0-	5	1	160	2	N	36	48	1			40
							40	9									

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

01	465	N	287	-0-	-178	-0-	10	1	277	2	Y	-0-	1	1			-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	496	N	186	-0-	-310	-0-	6	1	180	2	Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	5	1	165	2	Y	-0-					-0-
*06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

01	775	N	556	-0-	-219	-0-	20	1	536	2	Y	-0-	1	1			-0-
02	1727	N	1727	-0-	-0-	-0-	63	1	1664	2	Y	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	53	1	1549	2	Y	-0-					-0-
04	1492	N	1492	-0-	-0-	-0-	48	1	1444	2	Y	-0-					-0-
05	1922	N	1129	-0-	-793	-0-	36	1	1093	2	Y	-0-					-0-
*06	1560	N	1147	-0-	-413	-0-	33	1	1114	2	Y	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	7868	-0-	-1060	-0-	283	1	7515	2	Y	64	104	1			21
							70	9									
02	10584	X	6995	-0-	-3589	-0-	253	1	6686	2	Y	51	24	1			48
							56	9									
03	11718	X	8483	-0-	-3235	-0-	277	1	8131	2	Y	68	95	1			21
							75	9									
04	11340	X	7798	-0-	-3542	-0-	251	1	7470	2	Y	70	71	1			20
							77	9									
05	9951	X	8465	-0-	-1486	-0-	268	1	8135	2	Y	56	24	1			52
							62	9									
*06	8512	X	8512	-0-	-0-	-0-	242	1	8230	2	Y	36	48	1			40
							40	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

01	191	N	191	-0-	-0-	-0-	4	1	117	2	N	64	104	1			21
							70	9									
02	182	N	182	-0-	-0-	-0-	5	1	121	2	N	51	24	1			48
							56	9									
03	217	N	217	-0-	-0-	-0-	5	1	137	2	N	68	95	1			21
							75	9									
04	206	N	206	-0-	-0-	-0-	4	1	125	2	N	70	71	1			20
							77	9									
05	180	N	180	-0-	-0-	-0-	4	1	114	2	N	56	24	1			52
							62	9									
*06	134	N	134	-0-	-0-	-0-	3	1	91	2	N	36	48	1			40
							40	9									

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

01	237	N	237	-0-	-0-	-0-	6	1	161	2	Y	64	104	1			21
							70	9									
02	308	N	169	-0-	-139	-0-	4	1	109	2	Y	51	24	1			48
							56	9									
03	279	N	77	-0-	-202	-0-	1	1	1	2	Y	68	95	1			21
							75	9									
04	253	N	253	-0-	-0-	-0-	6	1	170	2	Y	70	71	1			20
							77	9									
05	205	N	205	-0-	-0-	-0-	5	1	138	2	Y	56	24	1			52
							62	9									
*06	228	N	228	-0-	-0-	-0-	5	1	183	2	Y	36	48	1			40
							40	9									

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

01	383	N	383	-0-	-0-	-0-	11	1	302	2	N	64	104	1			21
							70	9									
02	350	N	350	-0-	-0-	-0-	11	1	283	2	N	51	24	1			48
							56	9									
03	417	N	417	-0-	-0-	-0-	11	1	331	2	N	68	95	1			21
							75	9									
04	405	N	405	-0-	-0-	-0-	11	1	317	2	N	70	71	1			20
							77	9									
05	372	N	-0-	-0-	-372	-0-					N	56	24	1			52
*06	491	N	491	-0-	-0-	-0-	13	1	438	2	N	36	48	1			40
							40	9									

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

01	91	N	91	-0-	-0-	-0-	3	1	88	2	Y	-0-					-0-
02	T. A.		34	-0-	34	34	1	1	33	2	Y	-0-					-0-
03	T. A.		52	-0-	52	86	2	1	50	2	Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	86					Y	-0-					-0-
05	T. A.		17	-0-	17	103	1	1	16	2	Y	-0-					-0-
*06	244	X	141	-0-	-103	-0-	4	1	137	2	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

01	328	N	328	-0-	-0-	-0-	9	1	249	2	N	64	104	1			21
							70	9									
02	296	N	296	-0-	-0-	-0-	9	1	231	2	N	51	24	1			48
							56	9									
03	320	N	320	-0-	-0-	-0-	8	1	237	2	N	68	95	1			21
							75	9									
04	318	N	318	-0-	-0-	-0-	8	1	233	2	N	70	71	1			20
							77	9									
05	336	N	336	-0-	-0-	-0-	9	1	265	2	N	56	24	1			52
							62	9									
*06	228	N	228	-0-	-0-	-0-	5	1	183	2	N	36	48	1			40
							40	9									

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0-	-0-	446	2	74	9	N	67	4	1			90
02	532	N	389	-0-	-143	-0-	265	2	124	9	N	113					203
03	558	N	124	-0-	-434	-0-	124	2			N	-0-	174	1			29
04	510	N	-0-	-0-	-510	-0-					N	177	180	1			26
05	434	N	-0-	-0-	-434	-0-					N	102					128
*06	182	N	182	-0-	-0-	-0-	36	2	146	9	N	133	180	1			81

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	395	N	395	-0-	-0-	-0-	373	2	22	9	N	20					128
02	372	N	372	-0-	-0-	-0-	350	2	22	9	N	20	88	1			60
03	380	N	380	-0-	-0-	-0-	358	2	22	9	N	20					80
04	390	N	257	-0-	-133	-0-	251	2	6	9	N	5					85
*05	238	N	238	-0-	-0-	-0-	232	2	6	9	N	5					90
06	360	N	216	-0-	-144	-0-	210	2	6	9	N	5	85	1			10

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

01	102 N	102	-0-	-0-	-0-	102	2			Y	-0-					18
02	DLQ G-10	102	-0-	102	102	102	2			Y	-0-					18
03	DLQ G-10	102	-0-	102	204	102	2			Y	-0-					18
04	DLQ G-10	102	-0-	102	306	102	2			Y	-0-					18
05	DLQ G-10	102	-0-	102	408	102	2			Y	-0-					18
*06	510 N	102	-0-	-408	-0-	102	2			Y	-0-					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

01	289 N	289	-0-	-0-	-0-	220	2	69	9	N	63	162	1			8
02	279 N	279	-0-	-0-	-0-	210	2	69	9	N	63					71
03	268 N	268	-0-	-0-	-0-	234	2	34	9	N	31	86	1			16
04	270 N	112	-0-	-158	-0-	101	2	11	9	N	10					26
*05	188 N	188	-0-	-0-	-0-	100	2	88	9	N	80	95	1			11
*06	284 N	284	-0-	-0-	-0-	201	2	83	9	N	75					86

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

01	434 N	434	-0-	-0-	-0-	432	2	2	9	Y	2					113
02	405 N	405	-0-	-0-	-0-	403	2	2	9	Y	2					115
03	423 N	423	-0-	-0-	-0-	421	2	2	9	Y	2					117
04	420 N	311	-0-	-109	-0-	310	2	1	9	Y	1					118
*05	293 N	293	-0-	-0-	-0-	292	2	1	9	Y	1					119
06	420 N	303	-0-	-117	-0-	301	2	2	9	Y	2	90	1			31

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

01	385 N	385	-0-	-0-	-0-	381	2	4	9	Y	4					33
02	305 N	305	-0-	-0-	-0-	301	2	4	9	Y	4					37
03	327 N	327	-0-	-0-	-0-	321	2	6	9	Y	5					42
04	360 N	114	-0-	-246	-0-	108	2	6	9	Y	5					47
*05	108 N	108	-0-	-0-	-0-	102	2	6	9	Y	5					52
06	330 N	116	-0-	-214	-0-	110	2	6	9	Y	5					57

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

01	284	N	284	-0-	-0-	-0-	281	2	3	9	Y	3					178
02	304	N	304	-0-	-0-	-0-	301	2	3	9	Y	3	81	1			100
03	317	N	317	-0-	-0-	-0-	310	2	7	9	Y	6					106
04	270	N	202	-0-	-68	-0-	195	2	7	9	Y	6					112
*05	208	N	208	-0-	-0-	-0-	201	2	7	9	Y	6					118
06	300	N	207	-0-	-93	-0-	199	2	8	9	Y	7	86	1			39

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	390	N	210	-0-	-180	-0-	210	2			N	-0-					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					136

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	395	2	89	9	N	81	175	1			40
02	449	N	449	-0-	-0-	-0-	360	2	89	9	N	81					121
03	554	N	554	-0-	-0-	-0-	471	2	83	9	N	75	153	1			43
04	480	N	257	-0-	-223	-0-	240	2	17	9	N	15					58
*05	350	N	350	-0-	-0-	-0-	250	2	100	9	N	91	147	1			2
06	540	N	393	-0-	-147	-0-	295	2	98	9	N	89	87	1			4

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	610	2	3	9	N	3					61
02	783	N	783	-0-	-0-	-0-	780	2	3	9	N	3					64
03	793	N	793	-0-	-0-	-0-	791	2	2	9	N	2					66
04	600	N	512	-0-	-88	-0-	510	2	2	9	N	2					68
*05	423	N	423	-0-	-0-	-0-	381	2	42	9	N	38	76	1			30
06	600	N	456	-0-	-144	-0-	399	2	57	9	N	52	79	1			3

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	241	2	88	9	N	80	155	1			23
02	389	N	389	-0-	-0-	-0-	301	2	88	9	N	80	70	1			33
03	255	N	255	-0-	-0-	-0-	200	2	55	9	N	50					83
04	330	N	103	-0-	-227	-0-	92	2	11	9	N	10					93
*05	187	N	187	-0-	-0-	-0-	101	2	86	9	N	78	156	1			15
06	240	N	180	-0-	-60	-0-	100	2	80	9	N	73	78	1			10

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	222	-0-	-274	-0-	213	2	9	9	N	8					31
02	336	N	103	-0-	-233	-0-	66	2	37	9	N	34					65
03	310	N	204	-0-	-106	-0-	161	2	43	9	N	39					104
04	217	N	217	-0-	-0-	-0-	193	2	24	9	N	22					126
05	304	N	304	-0-	-0-	-0-	262	2	42	9	N	38					164
06	210	N	70	-0-	-140	-0-	59	2	11	9	N	10	150	1			24

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

CABEZA CREEK, S. (COOK MT S) //CONT.// 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*05	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	120	#	102	-0-	-18	-0-	102	2			N	-0-					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	#	-0-	-0-	-2	-0-					N	-0-					50
02	2	#	-0-	-0-	-2	-0-					N	-0-					50
03	0	#	-0-	-0-	-0-	-0-					N	-0-					50
04	0	#	-0-	-0-	-0-	-0-					N	-0-					50
05	0	#	-0-	-0-	-0-	-0-					N	-0-					50
06	0	#	-0-	-0-	-0-	-0-					N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1745	-0-	-177	-0-	167	1	1578	2	N	-0-					61
02	1958	N	1958	-0-	-0-	-0-	151	1	1807	2	N	-0-					61
03	1984	N	1774	-0-	-210	-0-	167	1	1607	2	N	-0-					61
04	1680	N	1409	-0-	-271	-0-	157	1	1252	2	N	-0-					61
05	2170	N	1572	-0-	-598	-0-	167	1	1405	2	N	-0-					61
06	1710	N	1471	-0-	-239	-0-	162	1	1309	2	N	-0-					61

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY //CONT.// 589984
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1878	-0-	-788	-0-	407	1	1458	2	N	12					127
							13	9									
02	2324	N	2055	-0-	-269	-0-	352	1	1688	2	N	14					141
							15	9									
03	2542	N	1755	-0-	-787	-0-	380	1	1361	2	N	13					154
							14	9									
04	1830	N	1759	-0-	-71	-0-	380	1	1279	2	N	91	170	1			75
							100	9									
05	2263	N	1730	-0-	-533	-0-	296	1	1414	2	N	18					93
							20	9									
06	1710	N	1457	-0-	-253	-0-	296	1	1150	2	N	10					103
							11	9									

TARE RESOURCES, LLC 836026
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					89
02	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					89
03	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					89
*04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					89
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					89
06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					89

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

01	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

01	0	N	-0-	-0-	-0-		-0-				N	-0-					72
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					72
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					72
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					72
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					72
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

01	31	N	-0-	-0-	-31	-0-						N	-0-					94
02	591	N	591	-0-	-0-	-0-	591	2				N	-0-					94
03	616	N	616	-0-	-0-	-0-	1	1	499	2		N	105	105	1			94
							116	9										
04	368	N	368	-0-	-0-	-0-	1	1	367	2		N	-0-					94
05	1158	N	1158	-0-	-0-	-0-	1158	2				N	-0-					94
*06	940	N	940	-0-	-0-	-0-	940	2				N	-0-					94

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

01	5256	X	5256	-0-	-0-	-0-	1726	1	3425	2		N	95					215
							105	9										
02	4352	X	4352	-0-	-0-	-0-	1363	1	2784	2		N	186	358	1			43
							205	9										
03	4743	X	4236	-0-	-507	-0-	914	1	3201	2		N	110					153
							121	9										
04	5100	X	4276	-0-	-824	-0-	1028	1	3172	2		N	69					222
							76	9										
05	5270	X	4350	-0-	-920	-0-	476	1	3724	2		N	136	185	1			173
							150	9										
06	5100	X	4554	-0-	-546	-0-	1612	1	2861	2		N	74					247
							81	9										

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: 3 RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

*01	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					3
*02	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					3
*03	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					3
*04	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					3
*05	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-						N	-0-					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

*01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					1
*03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					1
*04	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					1
*05	14B	DENY	-0-	-0-	-0-	-0-						N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	B -18691					N	-0-					16
02	P&A COND		-0-	-0-	-0-	B -18691					N	-0-					16
03	P&A COND		-0-	-0-	-0-	B -18691					N	-0-					16
04	P&A COND		-0-	-0-	-0-	B -18691					N	-0-					16
05	P&A COND		-0-	-0-	-0-	B -18691					N	-0-					16
06	P&A COND		-0-	-0-	-0-	B -18691					N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

EBERSTADT WELL #: 14 RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	B -18585					N	-0-					53
02	P&A COND		-0-	-0-	-0-	B -18585					N	-0-					53
03	P&A COND		-0-	-0-	-0-	B -18585					N	-0-					53
04	P&A COND		-0-	-0-	-0-	B -18585					N	-0-					53
05	P&A COND		-0-	-0-	-0-	B -18585					N	-0-					53
06	P&A COND		-0-	-0-	-0-	B -18585					N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
03	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
04	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
05	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16
06	P&A COND	-0-	-0-	-0-	B	-25208			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-						-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-						-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-						-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-						-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

01	1271 X	773	-0-	-498	-0-	745	2	28	9	N	25									95
02	1077 X	1077	-0-	-0-	-0-	1053	2	24	9	N	22									117
03	1075 X	1075	-0-	-0-	-0-	1064	2	11	9	N	10									127
04	1283 X	1283	-0-	-0-	-0-	1272	2	11	9	N	10									137
*05	1187 X	1187	-0-	-0-	-0-	1173	2	14	9	N	13									150
06	1140 X	916	-0-	-224	-0-	902	2	14	9	N	13									163

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

01	2680 N	2680	-0-	-0-	-0-	120	1	2473	2	Y	79	145	1							114
						87	9													
02	2268 N	2265	-0-	-3	-0-	123	1	2098	2	Y	40									154
						44	9													
03	2511 N	2336	-0-	-175	-0-	112	1	2168	2	Y	51	122	1							83
						56	9													
04	3000 N	3229	-0-	229	229	101	1	3021	2	Y	97									180
						107	9													
05	3100 N	3471	-0-	371	600	135	1	3033	2	Y	275	315	1							140
						303	9													
*06	3000 N	2476	-0-	-524	76	97	1	2291	2	Y	80	174	1							46
						88	9													

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

01	4216 X	4119	-0-	-97	-0-	189	1	3878	2	Y	47	37	1							28
						52	9													
02	3808 X	3595	-0-	-213	-0-	197	1	3375	2	Y	21									49
						23	9													
03	4738 X	4738	-0-	-0-	-0-	231	1	4471	2	Y	33	49	1							33
						36	9													
04	4691 X	4691	-0-	-0-	-0-	151	1	4523	2	Y	15									48
						17	9													
05	4338 X	4338	-0-	-0-	-0-	185	1	4153	2	Y	-0-	48	1							-0-
06	4200 X	4059	-0-	-141	-0-	166	1	3891	2	Y	2	2	1							-0-
						2	9													

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	4815	-0-	4815	4815	4815	1			N	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	4815					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	4815					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	4815					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	4815					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

01	520	R	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
03	547	R	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	522	R	522	-0-	-0-	-0-	522	2			N	-0-					-0-
05	527	#	446	-0-	-81	-0-	446	2			N	-0-					-0-
*06	540	#	496	-0-	-44	-0-	496	2			N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					142
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					142
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					142
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					142
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					142
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					142

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

01	124	N	28	-0-	-96	-0-	28	2			N	-0-					28
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					28
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					28
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					28
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					28
*06	240	N	64	-0-	-176	-0-	64	2			N	-0-					28

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

01	837	X	768	-0-	-69	-0-	768	2			N	-0-					42
02	769	X	769	-0-	-0-	-0-	769	2			N	-0-					42
03	840	X	840	-0-	-0-	-0-	840	2			N	-0-					42
04	750	X	672	-0-	-78	-0-	672	2			N	-0-					42
05	837	X	748	-0-	-89	-0-	748	2			N	-0-					42
*06	810	X	721	-0-	-89	-0-	721	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3390	-0-	-237	-0-	224	1	2867	2	N	272	358	1			87
							299	9									
02	3192	X	3191	-0-	-1	-0-	176	1	2727	2	N	262	174	1			175
							288	9									
03	3534	X	3446	-0-	-88	-0-	216	1	2919	2	N	283	363	1			95
							311	9									
04	3420	X	3375	-0-	-45	-0-	224	1	2856	2	N	268	175	1			188
							295	9									
05	3534	X	2760	-0-	-774	-0-	240	1	2194	2	N	296	277	1			207
							326	9									
06	3420	X	2698	-0-	-722	-0-	224	1	2262	2	N	193	173	1			227
							212	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

01	14584	X	14584	-0-	-0-	-0-	712	1	13655	2	Y	197	271	1			139
							217	9									
02	15484	X	14944	-0-	-540	-0-	686	1	13924	2	Y	304	190	1			253
							334	9									
03	17545	X	17545	-0-	-0-	-0-	715	1	16414	2	Y	378	377	1			254
							416	9									
04	16626	X	16626	-0-	-0-	-0-	738	1	15546	2	Y	311	377	1			188
							342	9									
05	18068	X	18068	-0-	-0-	-0-	790	1	16925	2	Y	321	377	1			132
							353	9									
06	16590	X	13082	-0-	-3508	-0-	657	1	12096	2	Y	299	187	1			244
							329	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

01	320	N	320	-0-	-0-	-0-	16	1	304	2	Y	-0-	98	1			-0-
02	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
03	317	N	317	-0-	-0-	-0-	13	1	304	2	Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	16	1	335	2	Y	2	1	1			1
							2	9									
05	366	N	366	-0-	-0-	-0-	16	1	350	2	Y	-0-	1	1			-0-
*06	375	N	375	-0-	-0-	-0-	19	1	356	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

01	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

01	3596	#	519	-0-	-3077	-0-	519	2			N	-0-					-0-
02	2156	#	1511	-0-	-645	-0-	1511	2			N	-0-					-0-
03	2790	#	376	-0-	-2414	-0-	376	4			N	-0-					-0-
04	2430	#	200	-0-	-2230	-0-	200	4			N	-0-					-0-
05	2511	#	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-
06	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		106	-0-	106	198060	106	2			N	-0-					194
02	T. A.		10840	-0-	10840	208900	10530	2	310	9	N	282	190	1			286
03	T. A.		32086	-0-	32086	240986	31306	2	780	9	N	709	740	1			255
04	T. A.		32887	-0-	32887	273873	32119	2	768	9	N	698	773	1			180
05	308076	X	34203	-0-	-273873	-0-	33184	2	1019	9	N	926	774	1			332
06	31050	X	30328	-0-	-722	-0-	29814	2	514	9	N	467	393	1			406

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61911	X	61911	-0-	-0-	-0-	60342	2	1569	9	N	1426	1424	1			247
02	51150	X	51150	-0-	-0-	-0-	49743	2	1407	9	N	1279	1169	1			357
03	51333	X	51333	-0-	-0-	-0-	50024	2	1309	9	N	1190	1277	1			270
04	48346	X	48346	-0-	-0-	-0-	46536	2	1810	9	N	1645	1553	1			362
05	49222	X	49222	-0-	-0-	-0-	47596	2	1626	9	N	1478	1345	1			495
06	59850	X	47464	-0-	-12386	-0-	46028	2	1436	9	N	1305	1154	1			646

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1506	-0-	-292	-0-	1409	2	97	9	N	88					361
02	1911	N	1911	-0-	-0-	-0-	1835	2	76	9	N	69	194	1			236
03	2757	N	2757	-0-	-0-	-0-	2616	2	141	9	N	128	194	1			170
04	3000	N	3064	-0-	64	64	2917	2	147	9	N	134	194	1			110
05	2410	N	2346	-0-	-64	-0-	2282	2	64	9	N	58					168
06	2670	N	1559	-0-	-1111	-0-	1492	2	67	9	N	61					229

BELICEK WELL #: 2 RRCID -> 250553 COMPL. DATE 05/12/2006 TOTAL DEPTH 10200 PERF. 9728 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11323 03/01/2015

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14296	X	14296	-0-	-0-	-0-	300 380	1 9	13616	2	N	345	195	1			346
02	14012	X	14012	-0-	-0-	-0-	300 320	1 9	13392	2	N	291	378	1			259
03	16202	X	16202	-0-	-0-	-0-	300 317	1 9	15585	2	N	288	381	1			166
04	15921	X	15921	-0-	-0-	-0-	300 403	1 9	15218	2	N	366	462	1			70
*05	16177	X	16177	-0-	-0-	-0-	300 328	1 9	15549	2	N	298					368
*06	17089	X	17089	-0-	-0-	-0-	300 326	1 9	16463	2	N	296	365	1			299

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33229	X	33229	-0-	-0-	-0-	150 1222	1 9	31857	2	N	1111	940	1			628
02	14B2 EXT		30472	-0-	30472	30472	150 1156	1 9	29166	2	N	1051	1245	1			434
03	T. A.		37088	-0-	37088	67560	150 1214	1 9	35724	2	N	1104	1109	1			429
04	14B2 EXT		34786	-0-	34786	102346	150 1275	1 9	33361	2	N	1159	1357	1			231
*05	135291	X	32945	-0-	-102346	-0-	150 1216	1 9	31579	2	N	1105	964	1			372
*06	32007	X	32007	-0-	-0-	-0-	150 1192	1 9	30665	2	N	1084	925	1			531

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	B -0-						N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF. 10244 - 10250

01	709	R	709	-0-	-0-	-0-	709	2			N	-0-						60
02	1186	R	1186	-0-	-0-	-0-	1186	2			N	-0-						60
03	998	R	998	-0-	-0-	-0-	961	2	37	9	N	34						94
04	1823	R	1823	-0-	-0-	-0-	45	1	1775	2	N	3						97
							3	9										
05	2502	R	2502	-0-	-0-	-0-	2476	2	26	9	N	24	102	1				19
*06	2010	R	2010	-0-	-0-	-0-	1947	2	63	9	N	57						76

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT						-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-						10
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-						10
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-						10
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-						10
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-						10
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-						10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF. 10235 - 10250

01	6944	X	5664	-0-	-1280	-0-	940	1	4706	2	N	16	58	1				41
							18	9										
02	6488	X	6488	-0-	-0-	-0-	716	1	5699	2	N	66	57	1				50
							73	9										
03	7456	X	7456	-0-	-0-	-0-	861	1	6493	2	N	93	57	1				86
							102	9										
*04	7096	X	7096	-0-	-0-	-0-	814	1	6203	2	N	72	113	1				45
							79	9										
05	6169	X	6164	-0-	-5	-0-	966	1	5161	2	N	34						79
							37	9										
06	6960	X	6795	-0-	-165	-0-	906	1	5802	2	N	79	116	1				42
							87	9										

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2244	-0-	-1135	-0-	356	1	1783	2	N	95	58	1			123
							105	9									
02	3276	X	3081	-0-	-195	-0-	330	1	2622	2	N	117	57	1			183
							129	9									
03	3627	X	2077	-0-	-1550	-0-	224	1	1686	2	N	152	58	1			277
							167	9									
*04	3510	X	2395	-0-	-1115	-0-	265	1	2021	2	N	99	285	1			91
							109	9									
05	2232	X	1244	-0-	-988	-0-	184	1	984	2	N	69					160
							76	9									
06	3300	X	1718	-0-	-1582	-0-	215	1	1380	2	N	112	116	1			156
							123	9									

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

01	3162	X	1214	-0-	-1948	-0-	196	1	981	2	Y	34	29	1			83
							37	9									
02	2741	X	2741	-0-	-0-	-0-	299	1	2376	2	Y	60	28	1			115
							66	9									
03	2728	X	2727	-0-	-1	-0-	313	1	2363	2	Y	46	29	1			132
							51	9									
*04	2640	X	2618	-0-	-22	-0-	301	1	2300	2	Y	15	57	1			90
							17	9									
*05	2115	X	2115	-0-	-0-	-0-	333	1	1782	2	Y	-0-					90
*06	2059	N	2059	-0-	-0-	-0-	272	1	1744	2	Y	39	58	1			71
							43	9									

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

01	434	N	369	-0-	-65	-0-	58	1	289	2	Y	20	29	1			31
							22	9									
02	543	N	543	-0-	-0-	-0-	55	1	440	2	Y	44	28	1			47
							48	9									
03	1346	N	1346	-0-	-0-	-0-	152	1	1143	2	Y	46	29	1			64
							51	9									
*04	998	N	998	-0-	-0-	-0-	111	1	845	2	Y	38	56	1			46
							42	9									
*05	485	N	485	-0-	-0-	-0-	67	1	357	2	Y	55					101
							61	9									
*06	774	N	774	-0-	-0-	-0-	99	1	632	2	Y	39	58	1			82
							43	9									

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5286	R	5286	-0-	-0-	-0-	5286	2			N	-0-					-0-
02	4536	#	3134	-0-	-1402	-0-	3134	2			N	-0-					-0-
03	5022	#	3262	-0-	-1760	-0-	3262	2			N	-0-					-0-
04	5130	#	2709	-0-	-2421	-0-	2709	2			N	-0-					-0-
05	5301	#	2721	-0-	-2580	-0-	2721	2			N	-0-					-0-
06	5130	#	2014	-0-	-3116	-0-	2014	2			N	-0-					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (4740) 15731 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
TECH-BRISCOE 1975 DRLING.PRO.LTD 840900
PORCHE, WILLIAM E., JR. WELL #: 1 RRCID -> 066104 COMPL. DATE 03/29/1976 TOTAL DEPTH 5512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1847	-0-	-943 B	-52767	65 1 43 9		1739 2		N	39	32 1				13
02	2520	X	765	-0-	-1755 B	-52767	26 1 55 9		684 2		N	50	18 1				45
03	1984	X	924	-0-	-1060 B	-52767	28 1 76 9		820 2		N	69	93 1				21
04	1830	X	722	-0-	-1108 B	-52767	21 1 77 9		624 2		N	70	71 1				20
05	1860	X	762	-0-	-1098 B	-52767	22 1 62 9		678 2		N	56	24 1				52
06	1800	X	724	-0-	-1076 B	-52767	20 1 40 9		664 2		N	36	48 1				40

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF. 11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2820	N	2820	-0-	-0-	-0-	2748 2		72 9		Y	65					208
02	2548	N	2270	-0-	-278	-0-	2257 2		13 9		Y	12					220
03	2821	N	2531	-0-	-290	-0-	2496 2		35 9		Y	32	188 1				64
04	2730	N	2586	-0-	-144	-0-	2513 2		73 9		Y	66					130
05	2729	N	2729	-0-	-0-	-0-	2701 1		28 9		Y	25					155
*06	2641	N	2641	-0-	-0-	-0-	2574 2		67 9		Y	61	179 1				37

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

01	3751	X	2683	-0-	-1068	-0-	314	1	2340	2	N	26					76
							29	9									
02	3674	X	3674	-0-	-0-	-0-	308	1	3366	2	N	-0-					76
03	3592	X	3592	-0-	-0-	-0-	341	1	3214	2	N	34					110
							37	9									
04	4056	X	4056	-0-	-0-	-0-	400	1	3656	2	N	-0-	82	1			28
05	4061	X	3220	-0-	-841	-0-	3220	2			N	-0-					28
06	3930	X	3219	-0-	-711	-0-	3200	2	19	9	N	17					45

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

01	DLQ	G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 W	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

01	279 N	109	-0-	-170	-0-	109	2		N	-0-				207
02	591 N	591	-0-	-0-	-0-	591	2		N	-0-				207
03	616 N	616	-0-	-0-	-0-	1	1	499 2	N	105	105	1		207
						116	9							
04	368 N	368	-0-	-0-	-0-	368	2		N	-0-				207
05	1158 N	1158	-0-	-0-	-0-	1158	2		N	-0-				207
*06	940 N	940	-0-	-0-	-0-	940	2		N	-0-				207

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CHARCO, SE. (WILCOX 9600) //CONT.// 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	#	2950	-0-	-832	-0-	970	1	1925	2	N	50					97
							55	9									
02	3416	#	2934	-0-	-482	-0-	938	1	1916	2	N	73					170
							80	9									
03	3503	#	2629	-0-	-874	-0-	565	1	1978	2	N	78					248
							86	9									
04	3360	#	2286	-0-	-1074	-0-	548	1	1692	2	N	42					290
							46	9									
05	3348	#	2286	-0-	-1062	-0-	254	1	1986	2	N	42	192	1			140
							46	9									
06	3150	#	1334	-0-	-1816	-0-	477	1	846	2	N	10					150
							11	9									

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					676
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					676
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					676
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					676
*05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					676
06	510	N	497	-0-	-13	-0-	497	2			N	-0-					676

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					195

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MCCOMBS ENERGY, LTD. 541739
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	8164	-0-	-206	-0-	670	1	7367	2	N	115	190	1			105
							127	9									
02	6166	X	6166	-0-	-0-	-0-	574	1	5502	2	N	82					187
							90	9									
03	10465	X	10465	-0-	-0-	-0-	608	1	9637	2	N	200	192	1			195
							220	9									
04	9579	X	9579	-0-	-0-	-0-	645	1	8877	2	N	52					247
							57	9									
*05	10484	X	10484	-0-	-0-	-0-	794	1	9601	2	N	81	178	1			150
							89	9									
*06	10181	X	10181	-0-	-0-	-0-	744	1	9371	2	N	60					210
							66	9									

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MCCOMBS ENERGY, LTD. //CONT.// 541739
LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1805	N	1805	-0-	-0-	-0-	147 89	1 9	1569	2	N	81					172
02	2800	N	4074	-0-	1274	1274	127 79	1 9	3868	2	N	72					244
03	2514	N	1240	-0-	-1274	-0-	297 149	1 9	794	2	N	135					379
04	1740	N	1659	-0-	-81	-0-	141 46	1 9	1472	2	N	42					421
*05	3100	X	1460	-0-	-1640	-0-	174 50	1 9	1236	2	N	45					466
06	3000	X	1656	-0-	-1344	-0-	163 24	1 9	1469	2	N	22	186	1			302

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3242	-0-	142	1940	3136	2	106	9	N	96					286
02	3845	X	1905	-0-	-1940	-0-	1793	2	112	9	N	102					388
03	2971	X	2971	-0-	-0-	-0-	2885	2	86	9	N	78	185	1			281
04	2700	X	2468	-0-	-232	-0-	2388	2	80	9	N	73					354
05	2790	X	2286	-0-	-504	-0-	2199	2	87	9	N	79	184	1			249
06	2700	X	2142	-0-	-558	-0-	2061	2	81	9	N	74					323

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1158	-0-	-113	-0-	1156	3	2	9	N	2					120
02	1148	N	70	-0-	-1078	-0-	61	3	9	9	N	8					128
03	1271	N	98	-0-	-1173	-0-	97	3	1	9	N	1					129
04	1110	N	114	-0-	-996	-0-	114	3			N	-0-					129
05	151	N	151	-0-	-0-	-0-	147	3	4	9	N	4					133
*06	119	N	119	-0-	-0-	-0-	112	3	7	9	N	6					139

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
CB ENERGY, LLC 119856
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	3886	-0-	-981	-0-	3836	2	50	9	N	45					355
02	4396	X	3792	-0-	-604	-0-	3698	2	94	9	N	85					440
03	4867	X	4350	-0-	-517	-0-	4293	2	57	9	N	52	189	1			303
04	3900	X	2923	-0-	-977	-0-	2873	2	50	9	N	45					348
*05	4185	X	3969	-0-	-216	-0-	3912	2	57	9	N	52	171	1			229
06	4200	X	4144	-0-	-56	-0-	4092	2	52	9	N	47					276

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1138	-0-	-288	-0-	1085	2	53	9	N	48					532
02	1176	X	1116	-0-	-60	-0-	1105	2	11	9	N	10					542
03	1240	X	1065	-0-	-175	-0-	1013	2	52	9	N	47					589
04	1447	X	1447	-0-	-0-	-0-	1289	2	158	9	N	144	177	1			556
*05	1326	X	1326	-0-	-0-	-0-	1312	2	14	9	N	13					569
06	1200	X	1125	-0-	-75	-0-	1079	2	46	9	N	42					611

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	3094	-0-	-5896	-0-	200	1	2886	2	N	7					271
							8	9									
02	8120	X	4878	-0-	-3242	-0-	300	1	4553	2	N	23	182	1			112
							25	9									
03	10615	X	10615	-0-	-0-	-0-	620	1	9940	2	N	50					162
							55	9									
04	9060	X	3453	-0-	-5607	-0-	360	1	3084	2	N	8					170
							9	9									
05	9362	X	8482	-0-	-880	-0-	400	1	8025	2	N	52					222
							57	9									
*06	11420	X	11420	-0-	-0-	-0-	600	1	10761	2	N	54					276
							59	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

01	4805	X	4802	-0-	-3	-0-	420	1	4382	2	N	-0-					147
02	4480	X	3677	-0-	-803	-0-	345	1	3321	2	N	10					157
							11	9									
03	4960	X	3382	-0-	-1578	-0-	345	1	3022	2	N	14					171
							15	9									
04	4800	X	843	-0-	-3957	-0-	150	1	693	2	N	-0-					171
05	4805	X	2176	-0-	-2629	-0-	195	1	1974	2	N	6					177
							7	9									
06	4650	X	2907	-0-	-1743	-0-	420	1	2487	2	N	-0-					177

VANGUARD OPERATING, LLC 881585
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

*01	66		-0-	-0-	-66	-0-					N	-0-					138
*02	66		-0-	-0-	-66	-0-					N	-0-					138
*03	66		-0-	-0-	-66	-0-					N	-0-					138
*04	66		-0-	-0-	-66	-0-					N	-0-					138
*05	66		-0-	-0-	-66	-0-					N	-0-					138
*06	66		-0-	-0-	-66	-0-					N	-0-					138

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

01	7161	X	4783	-0-	-2378	-0-	4737	2	46	9	Y	42					191
02	DLQ G-10		2391	-0-	2391	2391	2366	2	25	9	Y	23	180	1			34
03	6897	X	4506	-0-	-2391	-0-	4437	2	69	9	Y	63					97
04	6900	X	624	-0-	-6276	-0-	611	2	13	9	Y	12					109
05	4774	X	-0-	-0-	-4774	-0-					Y	-0-					109
06	4620	X	NO RPT	-0-	-4620	-0-					Y	NO RPT					109

CHRISTMAS, DEEP (WILCOX 10800) //CONT.// 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	15	-0-	-853	-0-	15	3			N	-0-					22
02	4492	X	4492	-0-	-0-	-0-	4436	3	56	9	N	51					73
03	2705	X	2705	-0-	-0-	-0-	2640	3	65	9	N	59					132
*04	4696	X	4696	-0-	-0-	-0-	4671	3	25	9	N	23	2	8			153
*05	3919	X	3919	-0-	-0-	-0-	3866	3	53	9	N	48	179	1	2	8	22
*06	5230	X	5230	-0-	-0-	-0-	5144	3	86	9	N	78					100

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

01	0	N	-0-	-0-	-0-	-0-						N	-0-					13
02	0	N	-0-	-0-	-0-	-0-						N	-0-					13
03	0	N	-0-	-0-	-0-	-0-						N	-0-					13
04	0	N	-0-	-0-	-0-	-0-						N	-0-					13
05	0	N	-0-	-0-	-0-	-0-						N	-0-					13
06	0	N	-0-	-0-	-0-	-0-						N	-0-					13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

01	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	32930						N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
PATRICK HUGH BURNS WELL #: 1 RRCID -> 254984 COMPL. DATE 01/17/2015 TOTAL DEPTH 10651 PERF.10459 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	H	2	-0-	2 B	-36773	2	2			N	-0-					-0-
*08 P&A COND			-0-	-0-	-0- B	-36773					N	-0-					-0-
*09	0	H	63	-0-	63 B	-36710	7	1	56	2	N	-0-					-0-
*10 P&A COND			-0-	-0-	-0- B	-36710					N	-0-					-0-
*11 P&A COND			-0-	-0-	-0- B	-36710					N	-0-					-0-
*12	0	H	6	-0-	6 B	-36704	6	2			N	-0-					-0-
*01 P&A COND			-0-	-0-	-0- B	-36704					N	-0-					-0-
*02 P&A COND			-0-	-0-	-0- B	-36704					N	-0-					-0-
03 P&A COND			-0-	-0-	-0- B	-36704					N	-0-					-0-
04 P&A COND			-0-	-0-	-0- B	-36704					N	-0-					-0-
05 P&A COND			-0-	-0-	-0- B	-36704					N	-0-					-0-
06 P&A COND			NO RPT	-0-	-0- B	-36704					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

01	3007	X	2742	-0-	-265 B	-0-	344	1	2067	2	N	301	375	1			220
							331	9									
02	2716	X	2658	-0-	-58 B	-0-	308	1	2270	2	N	73	182	1			111
							80	9									
03	3007	X	2299	-0-	-708 B	-0-	308	1	1927	2	N	58					169
							64	9									
04	2640	X	2331	-0-	-309 B	-0-	344	1	1921	2	N	60					229
							66	9									
05	2728	X	1682	-0-	-1046 B	-0-	260	1	1388	2	N	31					260
							34	9									
06	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					260

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	3840	-0-	-1399	-0-	700	1	3001	2	N	126	199	1			205
							139	9									
02	4564	X	3856	-0-	-708	-0-	525	1	3192	2	N	126	194	1			137
							139	9									
03	4960	X	4366	-0-	-594	-0-	775	1	3461	2	N	118					255
							130	9									
04	4650	X	3897	-0-	-753	-0-	700	1	3068	2	N	117	192	1			180
							129	9									
05	4805	X	3852	-0-	-953	-0-	580	1	3197	2	N	68					248
							75	9									
06	4230	X	3875	-0-	-355	-0-	580	1	3219	2	N	69	192	1			125
							76	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

01	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8029	X	7674	-0-	-355	-0-	7521	2	153	9	Y	139	127	1			288
02	7252	X	6858	-0-	-394	-0-	6682	2	176	9	Y	160	160	1			288
*03	8246	X	7488	-0-	-758	-0-	7298	2	190	9	Y	173	149	1			312
04	7980	X	6877	-0-	-1103	-0-	6738	2	139	9	Y	126	160	1			278
05	8246	X	6539	-0-	-1707	-0-	6383	2	156	9	Y	142	172	1			248
06	7440	X	6770	-0-	-670	-0-	6640	2	130	9	Y	118	172	1			194

JONES, EDWIN M. OIL CO. 441320
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					100

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

01	651	N	615	-0-	-36	-0-	603	2	12	9	Y	11	18	1			-0-
02	560	N	552	-0-	-8	-0-	538	2	14	9	Y	13	13	1			-0-
*03	620	N	607	-0-	-13	-0-	592	2	15	9	Y	14	14	1			-0-
04	600	N	597	-0-	-3	-0-	585	2	12	9	Y	11	11	1			-0-
05	620	N	601	-0-	-19	-0-	587	2	14	9	Y	13	13	1			-0-
*06	609	N	609	-0-	-0-	-0-	597	2	12	9	Y	11	11	1			-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

01	3875	X	2989	-0-	-886	-0-	2957	2	32	9	N	29					106
02	T. A.		3024	-0-	3024	3024	3014	2	10	9	N	9					115
03	T. A.		3243	-0-	3243	6267	3223	2	20	9	N	18					133
04	T. A.		3029	-0-	3029	9296	2992	2	37	9	N	34					167
*05	12187	X	2891	-0-	-9296	-0-	2851	2	40	9	N	36					203
06	3240	X	2867	-0-	-373	-0-	2828	2	39	9	N	35	174	1			64

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

01	113	X	113	-0-	-0-	-0-	62	1	51	9	N	46	182	1			19
02	58	X	58	-0-	-0-	-0-	56	1	2	9	N	2					21
03	66	X	66	-0-	-0-	-0-	62	1	4	9	N	4					25
04	64	X	64	-0-	-0-	-0-	58	1	6	9	N	5					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

01	1984	#	1854	-0-	-130	-0-	1846	2	8	9	N	7								132
02	1792	#	1658	-0-	-134	-0-	1651	2	7	9	N	6								138
03	1984	#	1859	-0-	-125	-0-	1851	2	8	9	N	7								145
04	1890	#	1846	-0-	-44	-0-	1828	2	18	9	N	16								161
05	1891	#	1840	-0-	-51	-0-	1820	2	20	9	N	18								179
*06	1870	R	1870	-0-	-0-	-0-	1840	2	30	9	N	27	179	1						27

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
03	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
04	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
05	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
06	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

CLAYTON (WILCOX 6875) //CONT.// 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. //CONT.// 424607
NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

01	155 N	152	-0-	-3	-0-	149	2	3	9	Y	3	5	1			-0-
02	140 N	137	-0-	-3	-0-	134	2	3	9	Y	3	3	1			-0-
*03	155 N	150	-0-	-5	-0-	147	2	3	9	Y	3	3	1			-0-
04	150 N	149	-0-	-1	-0-	146	2	3	9	Y	3	3	1			-0-
05	155 N	148	-0-	-7	-0-	145	2	3	9	Y	3	3	1			-0-
*06	152 N	152	-0-	-0-	-0-	149	2	3	9	Y	3	3	1			-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

01	310 N	308	-0-	-2	-0-	301	2	7	9	Y	6	9	1			-0-
02	280 N	277	-0-	-3	-0-	269	2	8	9	Y	7	7	1			-0-
*03	310 N	303	-0-	-7	-0-	295	2	8	9	Y	7	7	1			-0-
04	300 N	300	-0-	-0-	-0-	293	2	7	9	Y	6	6	1			-0-
05	310 N	301	-0-	-9	-0-	293	2	8	9	Y	7	7	1			-0-
*06	305 N	305	-0-	-0-	-0-	299	2	6	9	Y	5	5	1			-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

01	3751 X	3337	-0-	-414	-0-	3312	2	25	9	N	23					79
02	2955 X	2955	-0-	-0-	-0-	2948	2	7	9	N	6					85
03	3240 X	3240	-0-	-0-	-0-	3232	2	8	9	N	7					92
04	3097 X	3097	-0-	-0-	-0-	3084	2	13	9	N	12					104
*05	3181 X	3181	-0-	-0-	-0-	3169	2	12	9	N	11					115
*06	3253 X	3253	-0-	-0-	-0-	3235	2	18	9	N	16					131

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

01	39 N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	290 N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

01	837	#	700	-0-	-137	-0-	700	2			N	-0-					-0-
02	644	#	633	-0-	-11	-0-	633	2			N	-0-					-0-
03	713	#	573	-0-	-140	-0-	573	2			N	-0-					-0-
04	690	#	489	-0-	-201	-0-	489	2			N	-0-					-0-
05	713	#	534	-0-	-179	-0-	534	2			N	-0-					-0-
06	690	#	491	-0-	-199	-0-	491	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

01	4061	X	3263	-0-	-798	-0-	3263	2			N	-0-					-0-
02	3668	X	2519	-0-	-1149	-0-	2519	2			N	-0-					-0-
03	4061	X	2871	-0-	-1190	-0-	2871	2			N	-0-					-0-
04	3840	X	2692	-0-	-1148	-0-	2692	2			N	-0-					-0-
05	3255	X	2779	-0-	-476	-0-	2779	2			N	-0-					-0-
06	3150	X	2426	-0-	-724	-0-	2426	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2350) //CONT.// 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1023 #	1006	-0-	-17	-0-	1006	2		N	-0-			-0-
02	1120 #	958	-0-	-162	-0-	958	2		N	-0-			-0-
03	1240 #	824	-0-	-416	-0-	824	2		N	-0-			-0-
04	1200 #	700	-0-	-500	-0-	700	2		N	-0-			-0-
05	1085 #	977	-0-	-108	-0-	977	2		N	-0-			-0-
06	1020 #	811	-0-	-209	-0-	811	2		N	-0-			-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (4550) //CONT.// 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, E. (2300 GAS SD.) 19560 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 3 RRCID -> 184650 COMPL. DATE 07/18/2002 TOTAL DEPTH 3000 PERF. 2234 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44 N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	33 N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	33 N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBLAEN RESOURCES LLC 617546
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

01	106	R	106	-0-	-0-	-0-	106	2			N	-0-					22
02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					22
03	51	R	51	-0-	-0-	-0-	51	2			N	-0-					22
04	205	R	205	-0-	-0-	-0-	205	2			N	-0-					22
05	93	#	-0-	-0-	-93	-0-					N	-0-					22
06	210	#	85	-0-	-125	-0-	85	2			N	-0-					22

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

01	8534		8534	-0-	-0-	-0-	8523	2	11	9	N	10					41
02	8463		8463	-0-	-0-	-0-	8453	2	10	9	N	9					50
03	8855		8855	-0-	-0-	-0-	8840	2	15	9	N	14					64
04	8776		8771	-0-	-5	-0-	8751	2	20	9	N	18					82
05	7750		7644	-0-	-106	-0-	7608	2	36	9	N	33					115
*06	7768		7768	-0-	-0-	-0-	7733	2	35	9	N	32					147

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

01	8299	X	8299	-0-	-0-	-0-	8299	2			N	-0-					-0-
02	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					-0-
03	8649	X	4878	-0-	-3771	-0-	4878	2			N	-0-					-0-
04	14220	X	14220	-0-	-0-	-0-	14220	2			N	-0-					-0-
05	17393	X	17393	-0-	-0-	-0-	17393	2			N	-0-					-0-
*06	15978	X	15978	-0-	-0-	-0-	15978	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3126	-0-	-1307	-0-	3126	2			N	-0-					-0-
02	4004	X	2159	-0-	-1845	-0-	2159	2			N	-0-					-0-
03	4433	X	627	-0-	-3806	-0-	627	2			N	-0-					-0-
04	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
05	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
06	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

01	1705	X	1424	-0-	-281	-0-	1424	2			N	-0-					-0-
02	1540	X	1213	-0-	-327	-0-	1213	2			N	-0-					-0-
03	1550	X	791	-0-	-759	-0-	791	2			N	-0-					-0-
04	1500	X	1355	-0-	-145	-0-	1355	2			N	-0-					-0-
05	1426	X	1379	-0-	-47	-0-	1379	2			N	-0-					-0-
06	1380	X	1326	-0-	-54	-0-	1326	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

01	2356	X	2327	-0-	-29	-0-	2327	2			N	-0-					-0-
02	2184	X	2100	-0-	-84	-0-	2100	2			N	-0-					-0-
03	2418	X	1336	-0-	-1082	-0-	1336	2			N	-0-					-0-
04	2400	X	2075	-0-	-325	-0-	2075	2			N	-0-					-0-
05	2480	X	1989	-0-	-491	-0-	1989	2			N	-0-					-0-
06	2250	X	1595	-0-	-655	-0-	1595	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

01	0	N	-0-	-0-	-0-	B	-275				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-275				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-275				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-275				N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-275				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-275				N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

01	93	#	48	-0-	-45	-0-	6	1	42	2	N	-0-					-0-
02	84	#	32	-0-	-52	-0-	2	1	30	2	N	-0-					-0-
03	93	#	36	-0-	-57	-0-	4	1	32	2	N	-0-					-0-
04	60	#	42	-0-	-18	-0-	5	1	37	2	N	-0-					-0-
05	62	#	20	-0-	-42	-0-	3	1	17	2	N	-0-					-0-
06	60	#	7	-0-	-53	-0-	1	1	6	2	N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

01	62	#	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	56	#	14	-0-	-42	-0-	14	2			N	-0-					-0-
03	62	#	27	-0-	-35	-0-	27	2			N	-0-					-0-
04	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
06	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLOGNE (4300) //CONT.// 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY //CONT.// 020463
SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF. 10664 - 10828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984 X	1839	-0-	-145	-0-	174	1	1640	2	N	23					113
						25	9									
02	1755 X	1755	-0-	-0-	-0-	189	1	1490	2	N	69					182
						76	9									
03	3224 X	1825	-0-	-1399	-0-	210	1	1587	2	N	25					207
						28	9									
04	3120 X	1675	-0-	-1445	-0-	180	1	1471	2	N	22					229
						24	9									
05	3224 X	2199	-0-	-1025	-0-	180	1	1998	2	N	19	199	1			49
						21	9									
06	1890 X	1516	-0-	-374	-0-	174	1	1341	2	N	1					50
						1	9									

CONSOLIDATED (WILCOX 10500) //CONT.// 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. //CONT.// 453170
ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1828	-0-	-311	-0-	186	1	1622	2	N	18					148
							20	9									
02	1932	X	1647	-0-	-285	-0-	168	1	1370	2	N	99					247
							109	9									
03	2170	X	1662	-0-	-508	-0-	174	1	1476	2	N	11	184	1			74
							12	9									
04	2100	X	1824	-0-	-276	-0-	210	1	1592	2	N	20					94
							22	9									
05	2436	X	2436	-0-	-0-	-0-	217	1	2199	2	N	18					112
							20	9									
*06	1790	X	1790	-0-	-0-	-0-	210	1	1555	2	N	23					135
							25	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, EAST (ROEDER SAND) 20290 400 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
BROOKE WELL #: 2 RRCID -> 164465 COMPL. DATE 04/03/1997 TOTAL DEPTH 11970 PERF.10894 - 10918

01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2016 - PLUGGED 10/24/16

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, S. (FRIO 2700) //CONT.// 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

01	0 N	-0-	-0-	-0-	-0-					N	-0-					168
02	0 N	-0-	-0-	-0-	-0-					N	-0-					168
03	0 N	-0-	-0-	-0-	-0-					N	-0-					168
04	0 N	-0-	-0-	-0-	-0-					N	-0-					168
05	0 N	-0-	-0-	-0-	-0-					N	-0-					168
06	0 N	-0-	-0-	-0-	-0-					N	-0-					168

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

01	5628 X	5628	-0-	-0-	-0-	1102	1	4436	2	N	82	82	1			42
						90	9									
02	4757 X	4757	-0-	-0-	-0-	995	1	3762	2	N	-0-					42
03	6511 X	6511	-0-	-0-	-0-	1667	1	4829	2	N	14					56
						15	9									
04	5863 X	5863	-0-	-0-	-0-	1147	1	4705	2	N	10					66
						11	9									
05	4774 X	3995	-0-	-779	-0-	891	1	3097	2	N	6					72
						7	9									
*06	5263 X	5263	-0-	-0-	-0-	1003	1	4249	2	N	10					82
						11	9									

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-	99	1			27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

01	93	N	57	-0-	-36	-0-	11	1	44	2	N	2	2	1			19
							2	9									
02	84	N	45	-0-	-39	-0-	9	1	36	2	N	-0-					19
03	78	N	78	-0-	-0-	-0-	20	1	58	2	N	-0-					19
04	66	N	66	-0-	-0-	-0-	13	1	53	2	N	-0-					19
05	85	N	85	-0-	-0-	-0-	19	1	66	2	N	-0-					19
06	90	N	67	-0-	-23	-0-	13	1	54	2	N	-0-					19

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

01	1083	N	1083	-0-	-0-	-0-	210	1	847	2	N	24	150	1			14
							26	9									
02	927	N	927	-0-	-0-	-0-	193	1	731	2	N	3					17
							3	9									
03	1033	N	1033	-0-	-0-	-0-	263	1	762	2	N	7					24
							8	9									
04	1200	N	1141	-0-	-59	-0-	222	1	911	2	N	7					31
							8	9									
05	891	N	891	-0-	-0-	-0-	194	1	673	2	N	22					53
							24	9									
*06	1226	N	1226	-0-	-0-	-0-	232	1	983	2	N	10					63
							11	9									

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

01	5270	X	2355	-0-	-2915	-0-	369	1	1986	2	N	-0-					162
02	4816	X	585	-0-	-4231	-0-	284	1	301	2	N	-0-					162
03	5332	X	277	-0-	-5055	-0-	152	1	125	2	N	-0-					162
04	5160	X	337	-0-	-4823	-0-	111	1	226	2	N	-0-					162
05	4836	X	345	-0-	-4491	-0-	191	1	152	2	N	2					164
							2	9									
06	2280	X	97	-0-	-2183	-0-	69	1	28	2	N	-0-					164

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

01	4650	X	4471	-0-	-179	-0-	873	1	3515	2	N	75	75	1			18
							83	9									
02	4928	X	2912	-0-	-2016	-0-	609	1	2303	2	N	-0-					18
03	5456	X	2694	-0-	-2762	-0-	691	1	2003	2	N	-0-					18
04	5280	X	3346	-0-	-1934	-0-	656	1	2690	2	N	-0-					18
05	4464	X	4131	-0-	-333	-0-	923	1	3208	2	N	-0-					18
06	4320	X	2694	-0-	-1626	-0-	514	1	2180	2	N	-0-					18

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

01	496	X	413	-0-	-83	-0-	410	2	3	9	N	3					157
02	448	X	97	-0-	-351	-0-	97	2			N	-0-					157
03	527	X	97	-0-	-430	-0-	97	2			N	-0-					157
04	510	X	172	-0-	-338	-0-	172	2			N	-0-					157
05	527	X	123	-0-	-404	-0-	121	2	2	9	N	2					159
06	390	X	79	-0-	-311	-0-	79	2			N	-0-					159

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

01	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	2325					N	-0-					-0-
02	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
03	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

01	820	N	820	-0-	-0-	-0-	77	1	743	2	N	-0-					199
02	784	N	647	-0-	-137	-0-	67	1	580	2	N	-0-					199
03	775	N	733	-0-	-42	-0-	81	1	652	2	N	-0-					199
04	780	N	625	-0-	-155	-0-	67	1	558	2	N	-0-	152	1			47
05	713	N	695	-0-	-18	-0-	78	1	611	2	N	5					52
							6	9									
06	720	N	637	-0-	-83	-0-	68	1	536	2	N	30					82
							33	9									

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
RR VENTURES LIMITED PARTNERSHIP 732217
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

01	2108	N	1828	-0-	-280 B	-0-	1814	1	14	9	N	13					70
02	1608	N	1608	-0-	-0- B	-0-	1587	1	21	9	N	19					89
03	1807	N	1807	-0-	-0- B	-0-	1793	1	14	9	N	13					102
04	1797	N	1797	-0-	-0- B	-0-	1787	1	10	9	N	9					111
*05	1809	N	1809	-0-	-0- B	-0-	1794	1	15	9	N	14	87	1			38
06	1740	N	1657	-0-	-83 B	-0-	1644	2	13	9	N	12					50

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

01	1891	N	1892	-0-	1 B	-43485	1877	2	15	9	N	14					83
02	0	N	1591	-0-	1591 B	-41894	1574	2	17	9	N	15					98
03	1736	N	1833	-0-	97 B	-41797	1819	2	14	9	N	13					111
04	1830	N	1805	-0-	-25 B	-41797	1793	2	12	9	N	11					122
*05	1767	N	1909	-0-	142 B	-41655	1898	2	11	9	N	10	88	1			44
06	1770	N	1673	-0-	-97 B	-41655	1659	2	14	9	N	13					57

TIDAL PETROLEUM, INC. 859240
GRISSOM WELL #: 1 RRCID -> 214360 COMPL. DATE 06/29/2005 TOTAL DEPTH 9665 PERF. 9206 - 9216

01	372	N	541	-0-	169 B	-12494	494	2	47	9	N	43					64
02	280	N	-0-	-0-	-280 B	-12494					N	-0-					64
03	372	N	-0-	-0-	-372 B	-12494					N	-0-					64
04	510	N	-0-	-0-	-510 B	-12494					N	-0-					64
05	0	N	-0-	-0-	-0- B	-12494					N	23	87	1			-0-
06	0	N	-0-	-0-	-0- B	-12494					N	-0-					-0-

CONVERTED TO FRESH WATER.. 06/19/2017 - P/A 06/19/17

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CB ENERGY, LLC 119856
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

01	4926	X	4926	-0-	-0-	-0-	4708	2	218	9	N	198	191	1			269
02	2894	X	2894	-0-	-0-	-0-	2744	2	150	9	N	136	190	1			215
03	3720	X	2534	-0-	-1186	-0-	2328	2	206	9	N	187	188	1			214
04	3600	X	2956	-0-	-644	-0-	2785	2	171	9	N	155	187	1			182
*05	3720	X	2522	-0-	-1198	-0-	2414	2	108	9	N	98					280
06	3600	X	2569	-0-	-1031	-0-	2376	2	193	9	N	175	189	1			266

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

01	1893	N	1893	-0-	-0-	-0-	1853	2	40	9	N	36					367
02	1622	N	1622	-0-	-0-	-0-	1603	2	19	9	N	17					384
03	1636	N	1636	-0-	-0-	-0-	1612	2	24	9	N	22					406
04	1830	N	1446	-0-	-384	-0-	1427	2	19	9	N	17					423
*05	1798	N	1164	-0-	-634	-0-	1144	2	20	9	N	18	188	1			253
06	1590	N	1440	-0-	-150	-0-	1423	2	17	9	N	15					268

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	-0-	93	5			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	5			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	5			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	5			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	5			N	-0-					-0-
06	120	N	38	-0-	-82	-0-	38	5			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

01	INJECT	-0-	-0-	-0-		551					N	-0-					-0-
02	INJECT	-0-	-0-	-0-		551					N	-0-					-0-
03	INJECT	-0-	-0-	-0-		551					N	-0-					-0-
04	INJECT	-0-	-0-	-0-		551					N	-0-					-0-
05	INJECT	-0-	-0-	-0-		551					N	-0-					-0-
06	INJECT	-0-	-0-	-0-		551					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

01	14B2 EXT	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-3282					N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

01	14B2 EXT	NO RPT	-0-	-0-	B	-1435					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-1435					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-1435					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-1435					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-1435					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-1435					N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF. 12859 - 13082

01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
BRIDGER ENVIRONMENTAL, LLC 091138
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4839	X	4839	-0-	-0- B	-0-	2005	1	2834	3	Y	-0-					-0-
02	4522	X	4522	-0-	-0- B	-0-	2008	1	2514	3	Y	-0-					-0-
03	5119	X	5119	-0-	-0- B	-0-	2283	1	2836	3	Y	-0-					-0-
04	4884	X	4884	-0-	-0- B	-0-	2245	1	2639	3	Y	-0-					-0-
05	4694	X	4694	-0-	-0- B	-0-	2345	1	2349	3	Y	-0-					-0-
*06	4386	X	4386	-0-	-0- B	-0-	2256	1	2130	3	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

01	1447	X	1447	-0-	-0-	-0-	1447	2			N	-0-					18
02	1352	X	1352	-0-	-0-	-0-	1352	2			N	-0-					18
03	1409	X	1409	-0-	-0-	-0-	1405	2	4	9	N	4					22
04	1410	X	906	-0-	-504	-0-	906	2			N	-0-					22
05	1488	X	1393	-0-	-95	-0-	1393	2			N	-0-					22
06	1440	X	1230	-0-	-210	-0-	1230	2			N	-0-					22

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

01	774	N	774	-0-	-0-	-0-	321	1	453	3	Y	-0-					2
02	513	N	513	-0-	-0-	-0-	228	1	285	3	Y	-0-					2
03	530	N	530	-0-	-0-	-0-	237	1	293	3	Y	-0-					2
04	403	N	403	-0-	-0-	-0-	185	1	218	3	Y	-0-					2
05	403	N	330	-0-	-73	-0-	165	1	164	3	Y	1					3
							1	9									
06	390	N	302	-0-	-88	-0-	156	1	146	3	Y	-0-					3

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	862	-0-	-254	-0-	42 28	1 9	792	2	N	25					145
02	952	N	759	-0-	-193	-0-	38 20	1 9	701	2	N	18					163
03	992	N	817	-0-	-175	-0-	44 39	1 9	734	2	N	35					198
04	840	N	679	-0-	-161	-0-	40 59	1 9	580	2	N	54					252
05	837	N	645	-0-	-192	-0-	53 59	1 9	533	2	N	54	174	1			132
06	780	N	448	-0-	-332	-0-	44 28	1 9	376	2	N	25					157

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

01	794	N	794	-0-	-0-	-0-	322 18	1 9	454	3	Y	16					273
02	868	N	285	-0-	-583	-0-	123 8	1 9	154	3	Y	7					280
03	589	N	254	-0-	-335	-0-	112 3	1 9	139	3	Y	3					283
04	780	N	208	-0-	-572	-0-	96	1	112	3	Y	-0-					283
05	310	N	217	-0-	-93	-0-	85 47	1 9	85	3	Y	43	7	3	13	6	306
06	240	N	145	-0-	-95	-0-	75	1	70	3	Y	-0-					306

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

01	3937	X	1530	-0-	-2407	-0-	1530	2			N	-0-					151
02	3556	X	1174	-0-	-2382	-0-	1174	2			N	-0-					151
03	20324	X	20324	-0-	-0-	-0-	20180	2	144	9	N	131	174	1			108
04	24708	X	24708	-0-	-0-	-0-	24523	2	185	9	N	168	175	1			101
05	21407	X	21407	-0-	-0-	-0-	21233	2	174	9	N	158	180	1			79
*06	13027	X	13027	-0-	-0-	-0-	12948	2	79	9	N	72					151

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	#	1280	-0-	-22	-0-	100	1	1166	3	N	13					136
							14	9									
02	1182	R	1182	-0-	-0-	-0-	100	1	1069	3	N	12					148
							13	9									
03	1271	#	1162	-0-	-109	-0-	100	1	1043	3	N	17					165
							19	9									
04	1290	R	1290	-0-	-0-	-0-	100	1	1175	3	N	14					179
							15	9									
*05	1374	R	1374	-0-	-0-	-0-	100	1	1261	3	N	12					191
							13	9									
*06	1326	R	1326	-0-	-0-	-0-	100	1	1215	3	N	10					201
							11	9									

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	1414	-0-	-2585	-0-	266	1	1127	2	N	19					74
							21	9									
02	3612	X	2626	-0-	-986	-0-	393	1	2189	2	N	40					114
							44	9									
03	2557	X	2557	-0-	-0-	-0-	388	1	2126	2	N	39					153
							43	9									
04	2483	X	2483	-0-	-0-	-0-	461	1	1991	2	N	28					181
							31	9									
*05	2276	X	2276	-0-	-0-	-0-	463	1	1782	2	N	28					209
							31	9									
*06	3648	X	3648	-0-	-0-	-0-	369	1	3233	2	N	42	178	1			73
							46	9									

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3123	X	3123	-0-	-0-	-0-	587	1	2482	2	N	49					204
							54	9									
02	2520	X	2512	-0-	-8	-0-	377	1	2101	2	N	31					235
							34	9									
03	3061	X	3061	-0-	-0-	-0-	465	1	2550	2	N	42					277
							46	9									
04	2610	X	1977	-0-	-633	-0-	364	1	1570	2	N	39	184	1			132
							43	9									
05	2883	X	1939	-0-	-944	-0-	390	1	1503	2	N	42					174
							46	9									
*06	4495	X	4495	-0-	-0-	-0-	456	1	3999	2	N	36					210
							40	9									

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					89
02	0	X	-0-	-0-	-0-	-0-					N	-0-					89
03	0	X	-0-	-0-	-0-	-0-					N	-0-					89
04	0	X	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*02	14B2	EXT	769	-0-	769	769	480	5	289	9	N	263	174	1			139
*03	14B2	EXT	344	-0-	344	1113	160	5	184	9	N	167	174	1			132
*04	14B2	EXT	346	-0-	346	1459	240	5	106	9	N	96	178	1			50
*05	14B2	EXT	777	-0-	777	2236	480	5	297	9	N	270	174	1			146
06	14B2	EXT	-0-	-0-	-0-	2236					N	86					232

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: 1 RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			17

PLUGGED AND ABANDONED_____ 05/05/2016 - PLUGGED 05/05/16

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CORONADO MINERALS, LLC 179378
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			122

PLUGGED AND ABANDONED_____ 01/31/2017 - P/A 01/31/17

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BD OPERATING, LLC 040203
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

01	INJECT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13410	X	9338	-0-	-4072 B	-0-	102	1	6775	3	N	2237	2179	1			203
							2461	9									
*10	12958	X	9366	-0-	-3592 B	-0-	223	1	6578	3	N	2332	2180	1			355
							2565	9									
*11	11910	X	8161	-0-	-3749 B	-0-	270	1	5800	3	N	1901	2003	1			253
							2091	9									
*12	10788	X	8523	-0-	-2265 B	-0-	359	1	5839	3	N	2114	1997	1			370
							2325	9									
01	10664	X	8828	-0-	-1836 B	-0-	318	1	6177	3	N	2121	2167	1			324
							2333	9									
02	8708	X	6694	-0-	-2014 B	-0-	349	1	4794	3	N	1410	1277	1			457
							1551	9									
03	9362	X	7131	-0-	-2231 B	-0-	376	1	5029	3	N	1569	1820	1			206
							1726	9									
04	8550	X	6910	-0-	-1640 B	-0-	365	1	4485	3	N	1873	1803	1			276
							2060	9									
*05	8835	X	6481	-0-	-2354 B	-0-	347	1	4542	3	N	1447	1460	1			263
							1592	9									
06	8550	X	6427	-0-	-2123 B	-0-	367	1	4366	3	N	1540	1471	1			332
							1694	9									

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

*08	7719	X	6277	-0-	-1442 B	-0-	5500	3	777	9	N	706	725	1			147
*09	7798	X	7798	-0-	-0- B	-0-	6582	3	1216	9	N	1105	1097	1			155
*10	7285	X	7002	-0-	-283 B	-0-	5964	3	1038	9	N	944	911	1			188
*11	8152	X	8152	-0-	-0- B	-0-	7119	3	1033	9	N	939	910	1			217
*12	8060	X	6608	-0-	-1452 B	-0-	5611	3	997	9	N	906	738	1			385
01	8060	X	6179	-0-	-1881 B	-0-	5425	3	754	9	N	685	909	1			161
02	7616	X	6211	-0-	-1405 B	-0-	5025	3	1186	9	N	1078	734	1			505
03	8432	X	6432	-0-	-2000 B	-0-	5504	3	928	9	N	844	1096	1			253
04	8160	X	6807	-0-	-1353 B	-0-	5496	3	1311	9	N	1192	1098	1			347
*05	6882	X	6194	-0-	-688 B	-0-	5337	3	857	9	N	779	909	1			217
06	6660	X	6177	-0-	-483 B	-0-	5033	3	1144	9	N	1040	1075	1			182

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					194
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					194

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	62286	X	62286	-0-	-0-	B	-0-	1176	1	44507	3	N	15094	14537	1			798
								16603	9									
*09	69036	X	69036	-0-	-0-	B	-0-	1166	1	51287	3	N	15075	15362	1			511
								16583	9									
*10	64633	X	64633	-0-	-0-	B	-0-	1626	1	47027	3	N	14527	14345	1			693
								15980	9									
*11	66363	X	66363	-0-	-0-	B	-0-	1710	1	48485	3	N	14698	15020	1			371
								16168	9									
*12	71331	X	65558	-0-	-5773	B	-0-	1800	1	47454	3	N	14822	14627	1			566
								16304	9									
01	71331	X	57530	-0-	-13801	B	-0-	1799	1	41831	3	N	12636	12869	1			333
								13900	9									
*02	64428	X	51607	-0-	-12821	B	-0-	1581	1	37612	3	N	11285	11160	1			458
								12414	9									
03	68572	X	54006	-0-	-14566	B	-0-	1758	1	38839	3	N	12190	12028	1			620
								13409	9									
04	66360	X	48752	-0-	-17608	B	-0-	1725	1	35500	3	N	10479	10564	1			535
								11527	9									
*05	65565	X	47346	-0-	-18219	B	-0-	1810	1	34348	3	N	10171	10494	1			212
								11188	9									
06	55680	X	43517	-0-	-12163	B	-0-	1775	1	31401	3	N	9401	9339	1			274
								10341	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3162	X	2814	-0-	-348	B	-255691	5	1	2260	3	N	499	541	1			115
								549	9									
*09	2880	X	2788	-0-	-92	B	-255691	19	1	2140	3	N	572	545	1			142
								629	9									
*10	2976	X	2763	-0-	-213	B	-255691	18	1	2176	3	N	517	540	1			119
								569	9									
*11	2880	X	2487	-0-	-393	B	-255691	4	1	2076	3	N	370	371	1			118
								407	9									
*12	2976	X	2670	-0-	-306	B	-255691	2047	3	623	9	N	566	548	1			136
01	2883	X	2601	-0-	-282	B	-255691	18	1	2044	3	N	490	535	1			91
								539	9									
02	2604	X	2261	-0-	-343	B	-255691	1858	3	403	9	N	366	356	1			101
03	2759	X	2821	-0-	62	B	-255629	91	1	2108	3	N	565	541	1			125
								622	9									
04	2580	X	2399	-0-	-181	B	-255629	2019	3	380	9	N	345	359	1			111
*05	2666	X	2804	-0-	138	B	-255491	83	1	2099	3	N	565	543	1			133
								622	9									
06	2730	X	2454	-0-	-276	B	-255491	2007	3	447	9	N	406	370	1			169

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3630	X	3501	-0-	-129	B	-0-	2873	3	628	9	N	571	556	1			107
*10	3255	X	3252	-0-	-3	B	-0-	2846	3	406	9	N	369	373	1			103
*11	3283	X	3283	-0-	-0-	B	-0-	2669	3	614	9	N	558	551	1			110
*12	3627	X	3287	-0-	-340	B	-0-	2720	3	567	9	N	515	547	1			78
01	3627	X	2520	-0-	-1107	B	-0-	2096	3	424	9	N	385	364	1			99
02	3276	X	2466	-0-	-810	B	-0-	1849	3	617	9	N	561	552	1			108
03	3379	X	2905	-0-	-474	B	-0-	2521	3	384	9	N	349	365	1			92
04	3270	X	2972	-0-	-298	B	-0-	2488	3	484	9	N	440	369	1			163
*05	3286	X	2933	-0-	-353	B	-0-	2550	3	383	9	N	348	364	1			147
*06	3078	X	3078	-0-	-0-	B	-0-	2450	3	628	9	N	571	537	1			181

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3000	X	297	-0-	-2703 B	-0-	297	3			N	-0-					153
*10	3804	X	3804	-0-	-0- B	-0-	87	1	3165	3	N	502	549	1			106
							552	9									
*11	2940	X	2655	-0-	-285 B	-0-	28	1	2214	3	N	375	369	1			112
							413	9									
*12	3038	X	2400	-0-	-638 B	-0-	5	1	2059	3	N	305	309	1			108
							336	9									
01	3813	X	2369	-0-	-1444 B	-0-	12	1	1986	3	N	337	361	1			84
							371	9									
02	3444	X	1953	-0-	-1491 B	-0-	1742	3	211	9	N	192	177	1			99
03	3813	X	1364	-0-	-2449 B	-0-	1160	3	204	9	N	185	178	1			106
04	2729	X	2729	-0-	-0- B	-0-	2338	3	391	9	N	355	363	1			98
*05	2387	X	2331	-0-	-56 B	-0-	27	1	1934	3	N	336	356	1			78
							370	9									
06	2280	X	1315	-0-	-965 B	-0-	113	1	983	3	N	199	187	1			90
							219	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2012	X	2012	-0-	-0- B	-0-	275	1	1737	3	N	-0-					212
*10	20918	X	20918	-0-	-0- B	-0-	272	1	17017	3	N	3299	567	0	2724	1	220
							3629	9									
*11	16861	X	16861	-0-	-0- B	-0-	215	1	13680	3	N	2696	2579	0	165	1	172
							2966	9									
*12	15273	X	15273	-0-	-0- B	-0-	41	1	12677	3	N	2323	2323	0			172
							2555	9									
01	20925	X	13490	-0-	-7435 B	-0-	90	1	11287	3	N	1921	1007	0	727	1	359
							2113	9									
02	18900	X	12525	-0-	-6375 B	-0-	16	1	10371	3	N	1944	645	0	1293	1	365
							2138	9									
03	20925	X	13453	-0-	-7472 B	-0-	11256	3	2197	9	N	1997	1997	0			365
04	16860	X	12822	-0-	-4038 B	-0-	37	1	10627	3	N	1962	1848	0	182	1	297
							2158	9									
*05	15283	X	12744	-0-	-2539 B	-0-	97	1	10628	3	N	1835	1835	0			297
							2019	9									
06	13410	X	11656	-0-	-1754 B	-0-	140	1	9952	3	N	1422	82	0	1294	1	343
							1564	9									

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					307
02	92	X	92	-0-	-0- B	-0-	92	3			N	-0-					307
03	199	X	199	-0-	-0- B	-0-	199	1			N	-0-					307
04	550	X	550	-0-	-0- B	-0-	275	1	275	9	N	250	183	1			374
05	259	X	259	-0-	-0- B	-0-	259	1			N	-0-					374
*06	1920	X	1920	-0-	-0- B	-0-	231	1	1448	3	N	219	182	1			411
							241	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9570	X	3235	-0-		-6335	B	-0-		453	1	1819	3	N	875	875	0			195
										963	9									
*10	9889	X	2716	-0-		-7173	B	-0-		388	1	1739	3	N	535	381	0	185	1	164
										589	9									
*11	9570	X	2889	-0-		-6681	B	-0-		165	1	1699	3	N	932	200	0	703	1	193
										1025	9									
*12	6076	X	2502	-0-		-3574	B	-0-		168	1	1657	3	N	615	346	0	185	1	277
										677	9									
01	3968	X	2574	-0-		-1394	B	-0-		392	1	1301	3	N	801	480	0	370	1	228
										881	9									
02	3024	X	2282	-0-		-742	B	-0-		418	1	1160	3	N	640	640	0			228
										704	9									
03	2976	X	2432	-0-		-544	B	-0-		239	1	1447	3	N	678	678	0			228
										746	9									
04	2880	X	2289	-0-		-591	B	-0-		19	1	1554	3	N	651	651	0			228
										716	9									
*05	2573	X	2279	-0-		-294	B	-0-		88	1	1490	3	N	637	637	0			228
										701	9									
06	2490	X	2215	-0-		-275	B	-0-		30	1	1508	3	N	615	615	0			228
										677	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4620	X	2935	-0-		-1685	B	-0-		21	1	2500	3	N	376	367	1			140
										414	9									
*10	4774	X	2829	-0-		-1945	B	-0-		2445	3	384	9	N	349	366	1			123
*11	3630	X	2592	-0-		-1038	B	-0-		138	1	2016	3	N	398	369	1			152
										438	9									
*12	3720	X	2347	-0-		-1373	B	-0-		301	1	1875	3	N	155	181	1			126
										171	9									
01	3255	X	2478	-0-		-777	B	-0-		278	1	1783	3	N	379	371	1			134
										417	9									
02	2744	X	2052	-0-		-692	B	-0-		270	1	1541	3	N	219	183	1			170
										241	9									
03	2821	X	2299	-0-		-522	B	-0-		234	1	1715	3	N	318	367	1			121
										350	9									
04	2580	X	2205	-0-		-375	B	-0-		236	1	1588	3	N	346	347	1			120
										381	9									
*05	2480	X	2097	-0-		-383	B	-0-		401	1	1508	3	N	171	177	1			114
										188	9									
06	2400	X	2162	-0-		-238	B	-0-		428	1	1317	3	N	379	182	1			311
										417	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9663	X	9663	-0-	-0- B	-0-	7272	3	2391	9	N	2174	1618	0	547	1	327
*10	9434	X	9434	-0-	-0- B	-0-	1	1	7207	3	N	2024	694	0	1272	1	385
							2226	9									
*11	8932	X	8932	-0-	-0- B	-0-	16	1	6750	3	N	1969	451	0	1483	1	420
							2166	9									
*12	8916	X	8916	-0-	-0- B	-0-	11	1	6902	3	N	1821	546	0	1299	1	396
							2003	9									
01	8958	X	8958	-0-	-0- B	-0-	2	1	6783	3	N	1975	25	0	1850	1	496
							2173	9									
02	7950	X	7950	-0-	-0- B	-0-	6063	3	1887	9	N	1715	35	0	1650	1	526
03	8732	X	8732	-0-	-0- B	-0-	186	1	6558	3	N	1807	1832	1			501
							1988	9									
04	7980	X	7966	-0-	-14 B	-0-	6330	3	1636	9	N	1487	1646	1			342
*05	8680	X	8680	-0-	-0- B	-0-	6489	3	2191	9	N	1992	1839	1			495
*06	8053	X	8053	-0-	-0- B	-0-	6235	3	1818	9	N	1653	110	0	1642	1	396

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12420	X	8033	-0-	-4387 B	-0-	251	1	6966	3	N	742	726	1			240
							816	9									
*10	12834	X	7002	-0-	-5832 B	-0-	289	1	5922	3	N	719	735	1			224
							791	9									
*11	12150	X	5962	-0-	-6188 B	-0-	381	1	4830	3	N	683	739	1			168
							751	9									
*12	8494	X	5555	-0-	-2939 B	-0-	361	1	4582	3	N	556	558	1			166
							612	9									
01	8494	X	4526	-0-	-3968 B	-0-	217	1	3712	3	N	543	547	1			162
							597	9									
02	7504	X	6504	-0-	-1000 B	-0-	159	1	5510	3	N	759	552	1			369
							835	9									
03	7006	X	5694	-0-	-1312 B	-0-	464	1	4584	3	N	587	731	1			225
							646	9									
04	5970	X	3918	-0-	-2052 B	-0-	437	1	2924	3	N	506	547	1			184
							557	9									
*05	7192	X	4714	-0-	-2478 B	-0-	176	1	4184	3	N	322	364	1			142
							354	9									
*06	7895	X	7895	-0-	-0- B	-0-	173	1	6736	3	N	896	913	1			125
							986	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5940	X	5148	-0-	-792 B	-0-	409	1	4354	3	N	350	357	1			377
							385	9									
10	6231	X	284	-0-	-5947 B	-0-	284	1			N	-0-					377
11	6030	X	429	-0-	-5601 B	-0-	271	1	158	9	N	144	169	1			352
*12	6231	X	2923	-0-	-3308 B	-0-	339	1	2375	3	N	190	184	1			358
							209	9									
01	6231	X	5350	-0-	-881 B	-0-	480	1	4443	3	N	388	370	1			376
							427	9									
02	4816	X	2165	-0-	-2651 B	-0-	444	1	1512	3	N	190	180	1			386
							209	9									
03	6386	X	6386	-0-	-0- B	-0-	488	1	5308	3	N	536	538	1			384
							590	9									
04	5378	X	5378	-0-	-0- B	-0-	437	1	4547	3	N	358	363	1			379
							394	9									
*05	5363	X	5006	-0-	-357 B	-0-	442	1	4450	3	N	104	367	1			116
							114	9									
06	6180	X	4972	-0-	-1208 B	-0-	422	1	4189	3	N	328	184	1			260
							361	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	-0-	-0-	-62	B	-0-					N	-0-					109
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

*09	5485	X	5485	-0-	-0-	B	-0-	309	1	4165	3	N	919	913	1			188
								1011	9									
*10	5458	X	5458	-0-	-0-	B	-0-	336	1	4306	3	N	742	733	1			197
								816	9									
*11	6017	X	6017	-0-	-0-	B	-0-	332	1	4429	3	N	1142	420	0	740	1	179
								1256	9									
*12	5673	X	5649	-0-	-24	B	-0-	328	1	4193	3	N	1025	11	0	742	1	451
								1128	9									
01	5859	X	5859	-0-	-0-	B	-0-	430	1	4400	3	N	935	803	0	359	1	224
								1029	9									
02	5628	X	5097	-0-	-531	B	-0-	308	1	3748	3	N	946	422	0	556	1	192
								1041	9									
03	6231	X	5650	-0-	-581	B	-0-	320	1	4187	3	N	1039	1039	0			192
								1143	9									
04	6030	X	5058	-0-	-972	B	-0-	318	1	3740	3	N	909	909	0			192
								1000	9									
*05	5828	X	4954	-0-	-874	B	-0-	340	1	3646	3	N	880	880	0			192
								968	9									
06	5670	X	4794	-0-	-876	B	-0-	341	1	3528	3	N	841	841	0			192
								925	9									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*09	7560	X	131	-0-	-7429	B	-0-	34	1	97	3	N	-0-					168
10	10881	X	76	-0-	-10805	B	-0-	76	1			N	-0-					168
11	10530	X	-0-	-0-	-10530	B	-0-					N	-0-					168
12	10881	X	-0-	-0-	-10881	B	-0-					N	-0-					168
01	6293	X	224	-0-	-6069	B	-0-	63	3	161	9	N	146	173	1			141
02	112	X	-0-	-0-	-112	B	-0-					N	-0-					141
03	6801	X	6801	-0-	-0-	B	-0-	1	1	5437	3	N	1239	1090	1			290
								1363	9									
04	13767	X	13767	-0-	-0-	B	-0-	11425	3	2342	9	N	2129	2172	1			247
*05	10121	X	10121	-0-	-0-	B	-0-	10	1	8358	3	N	1594	1646	1			195
								1753	9									
*06	8723	X	8723	-0-	-0-	B	-0-	7078	3	1645	9	N	1495	1290	1			400

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8242	X	8242	-0-	-0-	B	-0-	17	1	7612	3	N	557	543	1			175
								613	9									
*10	8531	X	8531	-0-	-0-	B	-0-	2	1	7884	3	N	586	543	1			218
								645	9									
*11	8010	X	7847	-0-	-163	B	-0-	7261	3	586	9	N	533	546	1			205
*12	8525	X	7452	-0-	-1073	B	-0-	8	1	6880	3	N	513	560	1			158
								564	9									
01	8525	X	7371	-0-	-1154	B	-0-	27	1	6709	3	N	577	540	1			195
								635	9									
02	7700	X	6826	-0-	-874	B	-0-	35	1	6155	3	N	578	555	1			218
								636	9									
03	8525	X	7327	-0-	-1198	B	-0-	56	1	6917	3	N	322	367	1			173
								354	9									
04	7860	X	7561	-0-	-299	B	-0-	6975	3	586	9	N	533	542	1			164
*05	7564	X	7328	-0-	-236	B	-0-	105	1	6792	3	N	392	363	1			193
								431	9									
06	7320	X	7084	-0-	-236	B	-0-	159	1	6250	3	N	614	551	1			256
								675	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	44740	X	44740	-0-	-0-	B	-0-	599	1	34206	3	N	9032	8325	1			866
								9935	9									
*09	60604	X	60604	-0-	-0-	B	-0-	463	1	47748	3	N	11266	28	0	11446	1	658
								12393	9									
*10	59673	X	59673	-0-	-0-	B	-0-	767	1	46444	3	N	11329	11639	1			348
								12462	9									
*11	50634	X	50634	-0-	-0-	B	-0-	769	1	38613	3	N	10229	2643	0	7836	1	98
								11252	9									
*12	62620	X	43863	-0-	-18757	B	-0-	476	1	33744	3	N	8766	5067	0	2965	1	832
								9643	9									
01	62620	X	37438	-0-	-25182	B	-0-	550	1	28706	3	N	7438	4780	0	2949	1	541
								8182	9									
02	56560	X	27983	-0-	-28577	B	-0-	499	1	21625	3	N	5326	173	0	5342	1	352
								5859	9									
03	59675	X	21412	-0-	-38263	B	-0-	387	1	16542	3	N	4075	3876	1			551
								4483	9									
04	50640	X	34796	-0-	-15844	B	-0-	483	1	27801	3	N	5920	6066	1			405
								6512	9									
*05	43865	X	31033	-0-	-12832	B	-0-	498	1	24734	3	N	5274	5286	1			393
								5801	9									
06	36240	X	23284	-0-	-12956	B	-0-	516	1	18105	3	N	4239	2640	0	1818	1	174
								4663	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5610	X	3341	-0-	-2269 B	-0-	226	1	2743	3	N	338	367	1			131
							372	9									
*10	5673	X	5673	-0-	-0- B	-0-	275	1	4808	3	N	536	550	1			117
							590	9									
*11	5611	X	5611	-0-	-0- B	-0-	248	1	4781	3	N	529	549	1			97
							582	9									
*12	5381	X	5381	-0-	-0- B	-0-	156	1	4565	3	N	600	563	1			134
							660	9									
01	5673	X	4982	-0-	-691 B	-0-	179	1	4238	3	N	514	552	1			96
							565	9									
02	5236	X	4189	-0-	-1047 B	-0-	190	1	3403	3	N	542	556	1			82
							596	9									
03	5797	X	4136	-0-	-1661 B	-0-	291	1	3450	3	N	359	365	1			76
							395	9									
04	5610	X	3287	-0-	-2323 B	-0-	226	1	2632	3	N	390	362	1			104
							429	9									
*05	5394	X	2995	-0-	-2399 B	-0-	239	1	2390	3	N	333	357	1			80
							366	9									
06	4830	X	2874	-0-	-1956 B	-0-	199	1	2214	3	N	419	362	1			137
							461	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

01	125	X	125	-0-	-0- B	-0-	125	1			N	-0-					262
02	22	X	22	-0-	-0- B	-0-	22	1			N	-0-	106	1			156
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					156
04	120	X	-0-	-0-	-120 B	-0-					N	3	3	0			156
05	124	X	-0-	-0-	-124 B	-0-					N	-0-					156
06	120	X	-0-	-0-	-120 B	-0-					N	-0-					156

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

*09	12270	X	11184	-0-	-1086 B	-0-	235	1	7975	3	N	2704	2533	0	184	1	119
							2974	9									
*10	12462	X	11491	-0-	-971 B	-0-	262	1	8172	3	N	2779	2779	0			119
							3057	9									
*11	11610	X	10294	-0-	-1316 B	-0-	252	1	7607	3	N	2214	1841	0	373	1	119
							2435	9									
*12	11904	X	10579	-0-	-1325 B	-0-	233	1	7296	3	N	2773	2566	1			326
							3050	9									
01	11749	X	10074	-0-	-1675 B	-0-	283	1	7127	3	N	2422	2395	1			353
							2664	9									
02	10444	X	9531	-0-	-913 B	-0-	302	1	6438	3	N	2537	726	0	1857	1	307
							2791	9									
03	11501	X	10417	-0-	-1084 B	-0-	203	1	7335	3	N	2617	2507	0	181	1	236
							2879	9									
04	10290	X	9809	-0-	-481 B	-0-	245	1	6916	3	N	2407	2407	0			236
							2648	9									
*05	10633	X	8524	-0-	-2109 B	-0-	270	1	5951	3	N	2094	2094	0			236
							2303	9									
06	10290	X	10010	-0-	-280 B	-0-	282	1	7082	3	N	2405	2253	0	179	1	209
							2646	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	18120	X	15519	-0-		-2601	B	-0-		7	1	13413	3	N	1908	1908	0			349
										2099	9									
*10	18321	X	15756	-0-		-2565	B	-0-		211	1	13386	3	N	1963	1963	0			349
										2159	9									
*11	17310	X	14899	-0-		-2411	B	-0-		221	1	12645	3	N	1848	1848	0			349
										2033	9									
*12	17019	X	14917	-0-		-2102	B	-0-		235	1	12603	3	N	1890	1890	0			349
										2079	9									
01	16430	X	13069	-0-		-3361	B	-0-		229	1	11030	3	N	1645	1645	0			349
										1810	9									
02	14476	X	12287	-0-		-2189	B	-0-		225	1	10386	3	N	1524	1524	0			349
										1676	9									
03	15748	X	13469	-0-		-2279	B	-0-		263	1	11382	3	N	1658	1658	0			349
										1824	9									
04	14910	X	12777	-0-		-2133	B	-0-		457	1	10619	3	N	1546	1546	0			349
										1701	9									
*05	14911	X	12690	-0-		-2221	B	-0-		542	1	10745	3	N	1275	229	0	1107	1	288
										1403	9									
06	13170	X	12179	-0-		-991	B	-0-		399	1	10415	3	N	1241	616	0	555	1	358
										1365	9									

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7950	X	6715	-0-		-1235	B	-0-		55	1	5251	3	N	1281	695	0	721	1	362
										1409	9									
*10	8215	X	7133	-0-		-1082	B	-0-		3	1	5312	3	N	1653	956	0	551	1	508
										1818	9									
*11	7950	X	6497	-0-		-1453	B	-0-		197	1	4715	3	N	1441	1478	1			471
										1585	9									
*12	7285	X	6703	-0-		-582	B	-0-		264	1	4713	3	N	1569	1664	1			376
										1726	9									
01	7161	X	6697	-0-		-464	B	-0-		243	1	4770	3	N	1531	1480	1			427
										1684	9									
02	6440	X	6202	-0-		-238	B	-0-		197	1	4409	3	N	1451	1467	1			411
										1596	9									
03	7130	X	6787	-0-		-343	B	-0-		272	1	4837	3	N	1525	1656	1			280
										1678	9									
04	6510	X	6014	-0-		-496	B	-0-		364	1	4144	3	N	1369	1448	1			201
										1506	9									
*05	6882	X	5025	-0-		-1857	B	-0-		317	1	3549	3	N	1054	905	1			350
										1159	9									
06	6660	X	1426	-0-		-5234	B	-0-		260	1	1058	3	N	98	182	1			266
										108	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15180	X	12767	-0-		-2413	B	-0-		247	1	9013	3	N	3188	3188	0			355
										3507	9									
*10	15686	X	13215	-0-		-2471	B	-0-		254	1	9431	3	N	3209	3209	0			355
										3530	9									
*11	14070	X	12254	-0-		-1816	B	-0-		266	1	8691	3	N	2997	2997	0			355
										3297	9									
*12	14105	X	12369	-0-		-1736	B	-0-		295	1	8730	3	N	3040	3040	0			355
										3344	9									
01	13454	X	8411	-0-		-5043	B	-0-		258	1	5879	3	N	2067	2067	0			355
										2274	9									
02	11928	X	10015	-0-		-1913	B	-0-		248	1	7058	3	N	2463	2463	0			355
										2709	9									
03	13206	X	9998	-0-		-3208	B	-0-		266	1	7292	3	N	2218	1604	0	744	1	225
										2440	9									
04	12270	X	9978	-0-		-2292	B	-0-		103	1	7133	3	N	2493	1440	0	1091	1	187
										2742	9									
*05	12369	X	10335	-0-		-2034	B	-0-		227	1	7191	3	N	2652	1236	0	1105	1	498
										2917	9									
06	10740	X	9698	-0-		-1042	B	-0-		385	1	6820	3	N	2266	2301	0	183	1	280
										2493	9									

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15720	X	13832	-0-		-1888	B	-0-		243	1	12109	3	N	1345	1153	0	184	1	178
										1480	9									
*10	15531	X	14167	-0-		-1364	B	-0-		234	1	12408	3	N	1386	1282	1			282
										1525	9									
*11	14250	X	13968	-0-		-282	B	-0-		219	1	11884	3	N	1695	1656	1			321
										1865	9									
*12	14725	X	13569	-0-		-1156	B	-0-		234	1	11820	3	N	1377	1480	1			218
										1515	9									
01	14632	X	13446	-0-		-1186	B	-0-		67	1	11731	3	N	1498	408	0	1078	1	230
										1648	9									
02	13048	X	12188	-0-		-860	B	-0-		9	1	10584	3	N	1450	1104	1			576
										1595	9									
03	14446	X	12843	-0-		-1603	B	-0-		14	1	11346	3	N	1348	1651	1			273
										1483	9									
04	13980	X	12293	-0-		-1687	B	-0-		33	1	10853	3	N	1279	1282	1			270
										1407	9									
*05	13578	X	12361	-0-		-1217	B	-0-		55	1	11038	3	N	1153	1096	1			327
										1268	9									
06	13050	X	12227	-0-		-823	B	-0-		62	1	10703	3	N	1329	216	0	1280	1	160
										1462	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10890	X	10224	-0-	-666 B	-0-	336	1	8283	3	N	1459	1304	0	183	1	369
							1605	9									
*10	11253	X	10368	-0-	-885 B	-0-	212	1	8557	3	N	1454	1474	0			349
							1599	9									
*11	10530	X	9827	-0-	-703 B	-0-	131	1	8161	3	N	1395	1274	0	186	1	284
							1535	9									
*12	10788	X	9996	-0-	-792 B	-0-	44	1	8357	3	N	1450	1450	0			284
							1595	9									
01	10540	X	9607	-0-	-933 B	-0-	67	1	7991	3	N	1408	1408	0			284
							1549	9									
02	9520	X	7253	-0-	-2267 B	-0-	34	1	6171	3	N	953	287	0	554	1	396
							1048	9									
03	10354	X	7936	-0-	-2418 B	-0-	4	1	6604	3	N	1207	1105	1			498
							1328	9									
04	9840	X	7754	-0-	-2086 B	-0-	117	1	6338	3	N	1181	1099	1			580
							1299	9									
*05	9982	X	7803	-0-	-2179 B	-0-	66	1	6520	3	N	1106	22	0	1286	1	378
							1217	9									
06	9300	X	7461	-0-	-1839 B	-0-	59	1	6216	3	N	1078	808	0	177	1	471
							1186	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					115
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

*09	11160	X	10239	-0-	-921 B	-0-	8137	3	2102	9	N	1911	1911	0			159
*10	11532	X	10488	-0-	-1044 B	-0-	8343	3	2145	9	N	1950	1950	0			159
*11	11160	X	9987	-0-	-1173 B	-0-	1	1	7934	3	N	1865	1865	0			159
							2052	9									
*12	10974	X	10273	-0-	-701 B	-0-	8142	3	2131	9	N	1937	1937	0			159
01	10850	X	10004	-0-	-846 B	-0-	12	1	7909	3	N	1894	1894	0			159
							2083	9									
02	9548	X	8955	-0-	-593 B	-0-	7114	3	1841	9	N	1674	1674	0			159
03	10478	X	9207	-0-	-1271 B	-0-	7284	3	1923	9	N	1748	1683	0			224
04	9990	X	8549	-0-	-1441 B	-0-	27	1	6795	3	N	1570	1570	0			224
							1727	9									
*05	10261	X	8550	-0-	-1711 B	-0-	113	1	6822	3	N	1468	281	0	1069	1	342
							1615	9									
06	9690	X	8314	-0-	-1376 B	-0-	63	1	6533	3	N	1562	1161	0	549	1	194
							1718	9									

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

01	0	X	-0-	-0-	-0- B	-0-					N	-0-					141
02	280	X	-0-	-0-	-280 B	-0-					N	-0-					141
03	310	X	-0-	-0-	-310 B	-0-					N	-0-					141
04	300	X	-0-	-0-	-300 B	-0-					N	-0-					141
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					141
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					141

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5730	X	5345	-0-	-385 B	-0-	206	1	4081	3	N	962	962	0			215
							1058	9									
*10	6076	X	5397	-0-	-679 B	-0-	151	1	4177	3	N	972	972	0			215
							1069	9									
*11	5880	X	5125	-0-	-755 B	-0-	201	1	3889	3	N	941	941	0			215
							1035	9									
*12	6076	X	4838	-0-	-1238 B	-0-	250	1	3797	3	N	719	495	0	187	1	252
							791	9									
01	5859	X	5269	-0-	-590 B	-0-	307	1	3752	3	N	1100	909	1			443
							1210	9									
02	4984	X	4283	-0-	-701 B	-0-	399	1	3221	3	N	603	294	0	531	1	221
							663	9									
03	5394	X	5000	-0-	-394 B	-0-	273	1	3664	3	N	966	415	0	542	1	230
							1063	9									
04	5130	X	4537	-0-	-593 B	-0-	227	1	3485	3	N	750	728	1			252
							825	9									
*05	5270	X	4703	-0-	-567 B	-0-	98	1	3681	3	N	840	733	1			359
							924	9									
06	5100	X	4372	-0-	-728 B	-0-	3505	3	867	9	N	788	576	0	366	1	205

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	16380	X	14581	-0-	-1799 B	-0-	213	1	12402	3	N	1787	1787	0			330
							1966	9									
*10	16554	X	14825	-0-	-1729 B	-0-	541	1	12006	3	N	2071	218	0	1825	1	358
							2278	9									
*11	16020	X	13698	-0-	-2322 B	-0-	539	1	11261	3	N	1725	87	0	1614	1	382
							1898	9									
*12	16554	X	13888	-0-	-2666 B	-0-	464	1	11566	3	N	1689	1671	1			400
							1858	9									
01	15562	X	13937	-0-	-1625 B	-0-	447	1	11165	3	N	2114	700	0	1453	1	361
							2325	9									
02	13608	X	6380	-0-	-7228 B	-0-	356	1	5155	3	N	790	623	0	181	1	347
							869	9									
03	14818	X	5864	-0-	-8954 B	-0-	370	1	4784	3	N	645	547	1			445
							710	9									
04	13710	X	8285	-0-	-5425 B	-0-	311	1	6822	3	N	1047	1101	1			391
							1152	9									
*05	13950	X	8428	-0-	-5522 B	-0-	190	1	7126	3	N	1011	910	1			492
							1112	9									
06	13500	X	7809	-0-	-5691 B	-0-	275	1	6296	3	N	1125	130	0	1097	1	390
							1238	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	15180	X	13250	-0-	-1930 B	-0-	776	1	10627	3	N	1679	1836	1			322
							1847	9									
*10	14911	X	13893	-0-	-1018 B	-0-	773	1	10873	3	N	2043	2006	1			359
							2247	9									
*11	14430	X	13002	-0-	-1428 B	-0-	648	1	10440	3	N	1740	1840	1			259
							1914	9									
*12	14601	X	13653	-0-	-948 B	-0-	631	1	10624	3	N	2180	1852	1			587
							2398	9									
01	14601	X	10778	-0-	-3823 B	-0-	565	1	8356	3	N	1688	1865	1			410
							1857	9									
02	12544	X	10811	-0-	-1733 B	-0-	248	1	9291	3	N	1156	1106	1			460
							1272	9									
03	13888	X	12309	-0-	-1579 B	-0-	259	1	10129	3	N	1746	1800	1			406
							1921	9									
04	13200	X	11613	-0-	-1587 B	-0-	343	1	9625	3	N	1495	1471	1			430
							1645	9									
*05	13640	X	11910	-0-	-1730 B	-0-	437	1	9908	3	N	1423	1457	1			396
							1565	9									
06	11910	X	5715	-0-	-6195 B	-0-	391	1	4424	3	N	818	722	1			492
							900	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					476
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					476
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					476
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					476
05	14B2 EXT	247	-0-	247	B	247	129	1	118	3	N	-0-					476
06	14B2 EXT	64	-0-	64	B	311	64	1			N	-0-					476

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*09	10530	X	6100	-0-	-4430 B	-0-	314	1	4609	3	N	1070	912	1			493
							1177	9									
*10	9889	X	5982	-0-	-3907 B	-0-	208	1	4707	3	N	970	17	0	1281	1	165
							1067	9									
*11	9570	X	5625	-0-	-3945 B	-0-	147	1	4580	3	N	816	4	0	702	1	275
							898	9									
*12	9819	X	9819	-0-	-0- B	-0-	302	1	7758	3	N	1599	1658	1			216
							1759	9									
01	10252	X	10252	-0-	-0- B	-0-	111	1	8000	3	N	1946	19	0	1851	1	292
							2141	9									
02	6051	X	6051	-0-	-0- B	-0-	95	1	4828	3	N	1025	739	1			578
							1128	9									
03	11209	X	11209	-0-	-0- B	-0-	322	1	8985	3	N	1729	2017	1			290
							1902	9									
04	10508	X	10508	-0-	-0- B	-0-	313	1	8492	3	N	1548	1626	1			212
							1703	9									
*05	10261	X	9858	-0-	-403 B	-0-	75	1	8151	3	N	1484	1464	1			232
							1632	9									
06	10860	X	9282	-0-	-1578 B	-0-	270	1	7377	3	N	1486	1006	0	548	1	164
							1635	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/13/2014 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31310	X	28457	-0-	-2853 B	-0-	1663	1	25061	3	N	1575	1636	1			179
							1733	9									
*09	30300	X	24559	-0-	-5741 B	-0-	1784	1	21136	3	N	1490	1443	1			226
							1639	9									
*10	31310	X	24993	-0-	-6317 B	-0-	1980	1	21093	3	N	1745	1661	1			310
							1920	9									
*11	28920	X	23093	-0-	-5827 B	-0-	1688	1	19503	3	N	1729	1855	1			184
							1902	9									
*12	29884	X	26028	-0-	-3856 B	-0-	2432	1	21483	3	N	1921	1484	1			621
							2113	9									
01	28458	X	24173	-0-	-4285 B	-0-	2013	1	20853	3	N	1188	1669	1			140
							1307	9									
02	22932	X	15607	-0-	-7325 B	-0-	1887	1	12748	3	N	884	909	1			115
							972	9									
03	26040	X	6020	-0-	-20020 B	-0-	1869	1	3910	3	N	219	181	1			153
							241	9									
04	25200	X	2878	-0-	-22322 B	-0-	841	1	2037	3	N	-0-					153
*05	26040	X	568	-0-	-25472 B	-0-	509	1	59	3	N	-0-					153
06	23400	X	2193	-0-	-21207 B	-0-	618	1	1575	3	N	-0-					153

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12810	X	11585	-0-	-1225 B	-0-	34	1	9788	3	N	1603	1603	0			224
							1763	9									
*10	13051	X	11731	-0-	-1320 B	-0-	9937	3	1794	9	N	1631	1631	0			224
*11	12630	X	11090	-0-	-1540 B	-0-	4	1	9340	3	N	1587	1587	0			224
							1746	9									
*12	12741	X	11245	-0-	-1496 B	-0-	21	1	9203	3	N	1837	1030	0	547	1	484
							2021	9									
01	12307	X	9242	-0-	-3065 B	-0-	10	1	8042	3	N	1082	263	0	1104	1	199
							1190	9									
02	10808	X	9002	-0-	-1806 B	-0-	98	1	7512	3	N	1265	1265	0			199
							1392	9									
03	11718	X	9918	-0-	-1800 B	-0-	47	1	8328	3	N	1403	1403	0			199
							1543	9									
04	11100	X	9323	-0-	-1777 B	-0-	7856	3	1467	9	N	1334	1139	0			394
*05	11253	X	9434	-0-	-1819 B	-0-	25	1	8245	3	N	1058	1094	1			358
							1164	9									
06	9660	X	9444	-0-	-216 B	-0-	27	1	7897	3	N	1382	1007	0	551	1	182
							1520	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	28396	X	26679	-0-	-1717 B	-0-	1359	1	24053	3	N	1152	1095	1			299
							1267	9									
*09	27480	X	22317	-0-	-5163 B	-0-	1263	1	19744	3	N	1191	1283	1			207
							1310	9									
*10	28396	X	20238	-0-	-8158 B	-0-	1350	1	17419	3	N	1335	1278	1			264
							1469	9									
*11	27270	X	19262	-0-	-8008 B	-0-	1308	1	16615	3	N	1217	1286	1			195
							1339	9									
*12	27435	X	19030	-0-	-8405 B	-0-	1410	1	16528	3	N	993	1072	1			116
							1092	9									
01	26691	X	18871	-0-	-7820 B	-0-	1281	1	16046	3	N	1404	1300	1			220
							1544	9									
02	20832	X	17358	-0-	-3474 B	-0-	1279	1	15034	3	N	950	920	1			250
							1045	9									
03	20243	X	19343	-0-	-900 B	-0-	1428	1	16401	3	N	1376	1293	1			333
							1514	9									
04	19260	X	18245	-0-	-1015 B	-0-	1338	1	15552	3	N	1232	1286	1			279
							1355	9									
*05	19220	X	18419	-0-	-801 B	-0-	1354	1	15994	3	N	974	911	1			342
							1071	9									
*06	19001	X	19001	-0-	-0- B	-0-	1407	1	16043	3	N	1410	1103	1			649
							1551	9									

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14280	X	12134	-0-	-2146 B	-0-	660	1	10114	3	N	1236	1465	1			270
							1360	9									
*10	14172	X	14172	-0-	-0- B	-0-	659	1	11519	3	N	1813	1656	1			427
							1994	9									
*11	13590	X	12311	-0-	-1279 B	-0-	494	1	10079	3	N	1580	1671	1			336
							1738	9									
*12	13454	X	11802	-0-	-1652 B	-0-	271	1	9558	3	N	1794	1480	1			650
							1973	9									
01	14167	X	11584	-0-	-2583 B	-0-	661	1	9517	3	N	1278	1659	1			269
							1406	9									
02	12796	X	10433	-0-	-2363 B	-0-	646	1	8404	3	N	1257	1268	1			258
							1383	9									
03	14167	X	11140	-0-	-3027 B	-0-	626	1	9058	3	N	1324	1447	1			135
							1456	9									
04	12300	X	10632	-0-	-1668 B	-0-	513	1	8655	3	N	1331	1268	1			198
							1464	9									
*05	11811	X	10212	-0-	-1599 B	-0-	472	1	8592	3	N	1044	1080	1			162
							1148	9									
06	11220	X	9390	-0-	-1830 B	-0-	308	1	7815	3	N	1152	1094	1			220
							1267	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 07/27/2014 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9750	X	8904	-0-	-846 B	-0-	450	1	6835	3	N	1472	1457	1			335
							1619	9									
*10	10075	X	7932	-0-	-2143 B	-0-	707	1	5426	3	N	1635	1658	1			312
							1799	9									
*11	9750	X	8942	-0-	-808 B	-0-	887	1	6278	3	N	1615	1669	1			258
							1777	9									
*12	10075	X	8004	-0-	-2071 B	-0-	760	1	5637	3	N	1461	1481	1			238
							1607	9									
01	9982	X	7803	-0-	-2179 B	-0-	249	1	5786	3	N	1607	1665	1			180
							1768	9									
02	8344	X	6967	-0-	-1377 B	-0-	115	1	5543	3	N	1190	1097	1			273
							1309	9									
03	9238	X	8569	-0-	-669 B	-0-	6696	3	1873	9	N	1703	1438	1			538
04	8940	X	8722	-0-	-218 B	-0-	61	1	7185	3	N	1342	1470	1			410
							1476	9									
*05	8576	X	8576	-0-	-0- B	-0-	496	1	6631	3	N	1317	1458	1			269
							1449	9									
06	8280	X	7785	-0-	-495 B	-0-	380	1	6064	3	N	1219	1283	1			205
							1341	9									

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*09	17790	X	14917	-0-	-2873 B	-0-	13830	3	1087	9	N	988	988	0			121
*10	17763	X	14783	-0-	-2980 B	-0-	13697	3	1086	9	N	987	987	0			121
*11	16260	X	13333	-0-	-2927 B	-0-	12293	3	1040	9	N	945	945	0			121
*12	16585	X	14199	-0-	-2386 B	-0-	13126	3	1073	9	N	975	975	0			121
01	15872	X	14483	-0-	-1389 B	-0-	13341	3	1142	9	N	1038	1038	0			121
02	13916	X	12655	-0-	-1261 B	-0-	11666	3	989	9	N	899	899	0			121
03	14787	X	13410	-0-	-1377 B	-0-	12364	3	1046	9	N	951	951	0			121
04	14010	X	12794	-0-	-1216 B	-0-	11798	3	996	9	N	905	905	0			121
*05	14477	X	13083	-0-	-1394 B	-0-	12092	3	991	9	N	901	901	0			121
06	14010	X	12400	-0-	-1610 B	-0-	11474	3	926	9	N	842	628	0	176	1	159

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

*09	17081	X	17081	-0-	-0- B	-0-	185	1	14252	3	N	2404	2404	0			445
							2644	9									
*10	17484	X	16621	-0-	-863 B	-0-	14044	3	2577	9	N	2343	2343	0			445
*11	16920	X	15085	-0-	-1835 B	-0-	12730	3	2355	9	N	2141	2141	0			445
*12	17639	X	14435	-0-	-3204 B	-0-	12171	3	2264	9	N	2058	2058	0			445
01	17639	X	13802	-0-	-3837 B	-0-	12	1	11670	3	N	1927	1927	0			445
							2120	9									
02	15932	X	10886	-0-	-5046 B	-0-	9426	3	1460	9	N	1327	1327	0			445
03	16616	X	13104	-0-	-3512 B	-0-	10992	3	2112	9	N	1920	1615	0	180	1	570
04	15090	X	11969	-0-	-3121 B	-0-	10210	3	1759	9	N	1599	1599	0			570
*05	14446	X	11973	-0-	-2473 B	-0-	10169	3	1804	9	N	1640	272	0	1470	1	468
06	13350	X	11972	-0-	-1378 B	-0-	10115	3	1857	9	N	1688	1251	0	541	1	364

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10200	X	9632	-0-		-568	B	-0-		224	1	7156	3	N	2047	2047	0			291
										2252	9									
*10	9982	X	9430	-0-		-552	B	-0-		292	1	6877	3	N	2055	2028	1			318
										2261	9									
*11	9720	X	8819	-0-		-901	B	-0-		281	1	6229	3	N	2099	648	0	1464	1	305
										2309	9									
*12	10044	X	7704	-0-		-2340	B	-0-		313	1	5799	3	N	1447	8	0	1460	1	284
										1592	9									
01	10044	X	9023	-0-		-1021	B	-0-		293	1	6156	3	N	2340	2398	1			226
										2574	9									
02	8988	X	7410	-0-		-1578	B	-0-		240	1	5409	3	N	1601	1650	1			177
										1761	9									
03	9424	X	8398	-0-		-1026	B	-0-		382	1	5621	3	N	2177	1642	1			712
										2395	9									
04	8820	X	7665	-0-		-1155	B	-0-		420	1	5417	3	N	1662	2172	1			202
										1828	9									
*05	9021	X	7817	-0-		-1204	B	-0-		412	1	5472	3	N	1757	1655	1			304
										1933	9									
06	8730	X	7051	-0-		-1679	B	-0-		521	1	4740	3	N	1627	939	0	732	1	260
										1790	9									

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11909	X	11909	-0-		-0-	B	-0-		733	1	8118	3	N	2780	2749	1			216
										3058	9									
*10	10627	X	10627	-0-		-0-	B	-0-		538	1	6546	3	N	3221	3107	1			330
										3543	9									
*11	10038	X	10038	-0-		-0-	B	-0-		165	1	6581	3	N	2993	2954	1			369
										3292	9									
*12	10326	X	10326	-0-		-0-	B	-0-		553	1	6987	3	N	2533	2590	1			312
										2786	9									
01	13522	X	13522	-0-		-0-	B	-0-		1121	1	9565	3	N	2578	2727	1			163
										2836	9									
02	13070	X	13070	-0-		-0-	B	-0-		1103	1	9071	3	N	2633	2391	1			405
										2896	9									
03	12146	X	12146	-0-		-0-	B	-0-		1281	1	8316	3	N	2317	2362	1			360
										2549	9									
04	13219	X	13219	-0-		-0-	B	-0-		1252	1	8985	3	N	2711	2547	1			524
										2982	9									
*05	10981	X	10981	-0-		-0-	B	-0-		804	1	8336	3	N	1674	2023	1			175
										1841	9									
*06	11796	X	11796	-0-		-0-	B	-0-		785	1	8287	3	N	2476	2369	1			282
										2724	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9660	X	8701	-0-		-959	B	-0-	91	1	7393	3	N	1106	1104	1			234
									1217	9									
*10	9982	X	9079	-0-		-903	B	-0-	350	1	7155	3	N	1431	1454	1			211
									1574	9									
*11	9210	X	8342	-0-		-868	B	-0-	440	1	6496	3	N	1278	1295	1			194
									1406	9									
*12	9517	X	8389	-0-		-1128	B	-0-	13	1	6925	3	N	1319	1295	1			218
									1451	9									
01	9517	X	8417	-0-		-1100	B	-0-	114	1	6903	3	N	1273	1305	1			186
									1400	9									
02	8204	X	5639	-0-		-2565	B	-0-	209	1	4442	3	N	898	920	1			164
									988	9									
03	11977	X	11977	-0-		-0-	B	-0-	247	1	10105	3	N	1477	1281	1			360
									1625	9									
04	9866	X	9866	-0-		-0-	B	-0-	247	1	8432	3	N	1079	1290	1			149
									1187	9									
*05	9152	X	9152	-0-		-0-	B	-0-	262	1	8124	3	N	696	735	1			110
									766	9									
06	11580	X	9320	-0-		-2260	B	-0-	242	1	7582	3	N	1360	1295	1			175
									1496	9									

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 06/04/2014 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6120	X	3111	-0-		-3009	B	-0-	191	1	1993	3	N	843	673	0	169	1	94
									927	9									
*10	5952	X	3173	-0-		-2779	B	-0-	343	1	2029	3	N	728	545	1			277
									801	9									
*11	5490	X	4341	-0-		-1149	B	-0-	373	1	2778	3	N	1082	501	0	552	1	306
									1190	9									
*12	5549	X	3778	-0-		-1771	B	-0-	374	1	2234	3	N	1064	624	0	559	1	187
									1170	9									
01	5425	X	3943	-0-		-1482	B	-0-	373	1	2274	3	N	1178	962	0	181	1	222
									1296	9									
02	4119	X	4119	-0-		-0-	B	-0-	309	1	2722	3	N	989	989	0			222
									1088	9									
03	4495	X	4471	-0-		-24	B	-0-	379	1	2906	3	N	1078	1078	0			222
									1186	9									
04	4350	X	4222	-0-		-128	B	-0-	414	1	2690	3	N	1016	1016	0			222
									1118	9									
*05	4557	X	4330	-0-		-227	B	-0-	387	1	2793	3	N	1045	1045	0			222
									1150	9									
06	4410	X	3986	-0-		-424	B	-0-	230	1	2660	3	N	996	996	0			222
									1096	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8990	X	2840	-0-	-6150 B	-0-	312	1	2326	3	N	184	545	1			171
							202	9									
*08	8990	X	864	-0-	-8126 B	-0-	231	1	371	3	N	238	183	1			226
							262	9									
*09	8700	X	182	-0-	-8518 B	-0-	182	1			N	-0-					226
*10	8556	X	187	-0-	-8369 B	-0-	187	1			N	-0-					226
*11	4260	X	299	-0-	-3961 B	-0-	299	1			N	-0-					226
*12	3131	X	62	-0-	-3069 B	-0-	62	1			N	-0-					226
*01	868	X	-0-	-0-	-868 B	-0-					N	-0-					226
*02	280	X	-0-	-0-	-280 B	-0-					N	-0-					226
*03	310	X	-0-	-0-	-310 B	-0-					N	-0-	134	1			92
*04	300	X	-0-	-0-	-300 B	-0-					N	-0-					92
*05	62	X	-0-	-0-	-62 B	-0-					N	2					94
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					94

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	13080	X	11419	-0-	-1661 B	-0-	206	1	9693	3	N	1382	1382	0			312
							1520	9									
*10	13206	X	11751	-0-	-1455 B	-0-	279	1	9789	3	N	1530	1424	0	179	1	239
							1683	9									
*11	12330	X	11026	-0-	-1304 B	-0-	270	1	9242	3	N	1376	1376	0			239
							1514	9									
*12	12307	X	11235	-0-	-1072 B	-0-	277	1	9412	3	N	1405	1405	0			239
							1546	9									
01	12090	X	10986	-0-	-1104 B	-0-	266	1	9223	3	N	1361	1361	0			239
							1497	9									
02	10668	X	9698	-0-	-970 B	-0-	232	1	8128	3	N	1216	1216	0			239
							1338	9									
03	11749	X	10164	-0-	-1585 B	-0-	132	1	8547	3	N	1350	1350	0			239
							1485	9									
04	11040	X	9985	-0-	-1055 B	-0-	91	1	8512	3	N	1256	1256	0			239
							1382	9									
*05	11222	X	9938	-0-	-1284 B	-0-	81	1	8456	3	N	1274	1274	0			239
							1401	9									
06	10620	X	9321	-0-	-1299 B	-0-	64	1	7934	3	N	1203	1203	0			239
							1323	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19740	X	10562	-0-	-9178 B	-0-	331	1	8427	3	N	1640	1640	0			417
							1804	9									
*10	20398	X	11270	-0-	-9128 B	-0-	339	1	9005	3	N	1751	1751	0			417
							1926	9									
*11	19740	X	9688	-0-	-10052 B	-0-	352	1	7606	3	N	1573	1573	0			417
							1730	9									
*12	13826	X	9615	-0-	-4211 B	-0-	355	1	7584	3	N	1524	1524	0			417
							1676	9									
01	12090	X	9754	-0-	-2336 B	-0-	372	1	7648	3	N	1576	1576	0			417
							1734	9									
02	10192	X	8818	-0-	-1374 B	-0-	287	1	7002	3	N	1390	1390	0			417
							1529	9									
03	11284	X	9320	-0-	-1964 B	-0-	290	1	7514	3	N	1378	1378	0			417
							1516	9									
04	9690	X	5403	-0-	-4287 B	-0-	244	1	4456	3	N	639	639	0			417
							703	9									
*05	9765	X	2319	-0-	-7446 B	-0-	147	1	1960	3	N	193	193	0			417
							212	9									
*06	9610	X	9610	-0-	-0- B	-0-	95	1	7557	3	N	1780	1159	0	540	1	498
							1958	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6480	X	5609	-0-	-871	B	-0-		338	1	4813	3	N	416	366	1			169
									458	9									
*10	6665	X	5819	-0-	-846	B	-0-		287	1	4996	3	N	487	543	1			113
									536	9									
*11	6180	X	5140	-0-	-1040	B	-0-		278	1	4490	3	N	338	365	1			86
									372	9									
*12	6293	X	5447	-0-	-846	B	-0-		331	1	4487	3	N	572	561	1			97
									629	9									
01	6293	X	5695	-0-	-598	B	-0-		345	1	4738	3	N	556	555	1			98
									612	9									
02	5264	X	4882	-0-	-382	B	-0-		256	1	4182	3	N	404	361	1			141
									444	9									
03	5828	X	5319	-0-	-509	B	-0-		151	1	4721	3	N	406	364	1			183
									447	9									
04	5520	X	5057	-0-	-463	B	-0-		12	1	4656	3	N	354	366	1			171
									389	9									
*05	5704	X	5174	-0-	-530	B	-0-		133	1	4624	3	N	379	360	1			190
									417	9									
06	5520	X	5029	-0-	-491	B	-0-		174	1	4268	3	N	534	542	1			182
									587	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8700	X	7928	-0-	-772	B	-0-		220	1	6671	3	N	943	943	0			200
									1037	9									
*10	8742	X	8339	-0-	-403	B	-0-		252	1	6948	3	N	1035	1035	0			200
									1139	9									
*11	8370	X	7886	-0-	-484	B	-0-		286	1	6526	3	N	976	976	0			200
									1074	9									
*12	8649	X	7749	-0-	-900	B	-0-		349	1	6298	3	N	1002	1002	0			200
									1102	9									
01	8525	X	7816	-0-	-709	B	-0-		356	1	6365	3	N	995	995	0			200
									1095	9									
02	7532	X	7180	-0-	-352	B	-0-		353	1	5835	3	N	902	902	0			200
									992	9									
03	8706	X	8706	-0-	-0-	B	-0-		395	1	7170	3	N	1037	1037	0			200
									1141	9									
04	7946	X	7946	-0-	-0-	B	-0-		383	1	6518	3	N	950	728	0	185	1	237
									1045	9									
*05	7936	X	7385	-0-	-551	B	-0-		392	1	5917	3	N	978	978	0			237
									1076	9									
06	8430	X	7591	-0-	-839	B	-0-		370	1	6219	3	N	911	911	0			237
									1002	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10020	X	9192	-0-	-828	B	-0-	17	1	8104	3	N	974	974	0			298
								1071	9									
*10	10261	X	9463	-0-	-798	B	-0-	8364	3	1099	9	N	999	999	0			298
*11	9750	X	8917	-0-	-833	B	-0-	7847	3	1070	9	N	973	973	0			298
*12	10075	X	9101	-0-	-974	B	-0-	7982	3	1119	9	N	1017	1017	0			298
01	9796	X	7398	-0-	-2398	B	-0-	6614	3	784	9	N	713	222	0	554	1	235
02	8568	X	7368	-0-	-1200	B	-0-	6537	3	831	9	N	755	39	0	545	1	406
03	9455	X	8430	-0-	-1025	B	-0-	7411	3	1019	9	N	926	228	0	741	1	363
04	8910	X	8128	-0-	-782	B	-0-	7167	3	961	9	N	874	874	0			363
*05	9114	X	8180	-0-	-934	B	-0-	88	1	7189	3	N	821	199	0	550	1	435
								903	9									
06	8160	X	8062	-0-	-98	B	-0-	54	1	7119	3	N	808	471	0	553	1	219
								889	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

01	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*08	6386	X	5118	-0-	-1268	B	-0-	469	1	4451	3	N	180	184	1			84
								198	9									
*09	6180	X	4552	-0-	-1628	B	-0-	444	1	3711	3	N	361	358	1			87
								397	9									
*10	5673	X	4442	-0-	-1231	B	-0-	477	1	3739	3	N	205	180	1			112
								226	9									
*11	5490	X	4335	-0-	-1155	B	-0-	659	1	3291	3	N	350	359	1			103
								385	9									
*12	5673	X	4526	-0-	-1147	B	-0-	356	1	3779	3	N	355	372	1			86
								391	9									
01	5115	X	4543	-0-	-572	B	-0-	352	1	3764	3	N	388	352	1			122
								427	9									
02	4256	X	3787	-0-	-469	B	-0-	321	1	3287	3	N	163	185	1			100
								179	9									
03	4526	X	4193	-0-	-333	B	-0-	374	1	3384	3	N	395	368	1			127
								435	9									
04	4410	X	3690	-0-	-720	B	-0-	324	1	3180	3	N	169	186	1			110
								186	9									
*05	4557	X	3873	-0-	-684	B	-0-	315	1	3162	3	N	360	360	1			110
								396	9									
06	4410	X	3722	-0-	-688	B	-0-	147	1	3381	3	N	176	182	1			104
								194	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9780	X	8531	-0-	-1249 B	-0-	207	1	6080	3	N	2040	971	0	905	1	339
							2244	9									
*10	9610	X	8114	-0-	-1496 B	-0-	126	1	6316	3	N	1520	1639	1			220
							1672	9									
*11	8970	X	5086	-0-	-3884 B	-0-	2	1	3689	3	N	1268	183	0	1092	1	213
							1395	9									
*12	8928	X	5342	-0-	-3586 B	-0-	70	1	3922	3	N	1227	596	0	553	1	291
							1350	9									
01	8804	X	7081	-0-	-1723 B	-0-	5150	3	1931	9	N	1755	2	0	1635	1	409
02	7952	X	6306	-0-	-1646 B	-0-	4677	3	1629	9	N	1481	1001	0	735	1	154
03	8122	X	7270	-0-	-852 B	-0-	5382	3	1888	9	N	1716	1521	0	184	1	165
04	6840	X	5875	-0-	-965 B	-0-	4354	3	1521	9	N	1383	125	0	1269	1	154
*05	7533	X	7533	-0-	-0- B	-0-	1	1	5883	3	N	1499	1499	0			154
							1649	9									
*06	7700	X	7700	-0-	-0- B	-0-	6341	3	1359	9	N	1235	1235	0			154

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*09	14160	X	11492	-0-	-2668 B	-0-	8612	3	2880	9	N	2618	2618	0			156
*10	13826	X	10987	-0-	-2839 B	-0-	8151	3	2836	9	N	2578	2135	0	365	1	234
*11	12960	X	7916	-0-	-5044 B	-0-	6077	3	1839	9	N	1672	1646	1			260
*12	12710	X	8885	-0-	-3825 B	-0-	6649	3	2236	9	N	2033	2021	1			272
01	12493	X	5356	-0-	-7137 B	-0-	4037	3	1319	9	N	1199	921	1			550
02	11642	X	11642	-0-	-0- B	-0-	9308	3	2334	9	N	2122	1232	0	1278	1	162
03	11645	X	11645	-0-	-0- B	-0-	9205	3	2440	9	N	2218	2218	0			162
04	8610	X	7731	-0-	-879 B	-0-	5477	3	2254	9	N	2049	2049	0			162
*05	12896	X	8487	-0-	-4409 B	-0-	6288	3	2199	9	N	1999	1999	0			162
06	12480	X	9475	-0-	-3005 B	-0-	7361	3	2114	9	N	1922	1922	0			162

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*09	9960	X	8600	-0-	-1360 B	-0-	6719	3	1881	9	N	1710	1710	0			156
*10	9827	X	8596	-0-	-1231 B	-0-	63	1	6653	3	N	1709	1709	0			156
							1880	9									
*11	9510	X	8338	-0-	-1172 B	-0-	291	1	6257	3	N	1627	1627	0			156
							1790	9									
*12	9331	X	6296	-0-	-3035 B	-0-	275	1	5127	3	N	813	112	0	543	1	314
							894	9									
01	16279	X	16279	-0-	-0- B	-0-	415	1	13745	3	N	1926	35	0	1839	1	366
							2119	9									
02	8036	X	7689	-0-	-347 B	-0-	254	1	5742	3	N	1539	226	0	1291	1	388
							1693	9									
03	8618	X	7438	-0-	-1180 B	-0-	237	1	5607	3	N	1449	373	0	1106	1	358
							1594	9									
04	15750	X	6923	-0-	-8827 B	-0-	53	1	5323	3	N	1406	1406	0			358
							1547	9									
*05	16275	X	7610	-0-	-8665 B	-0-	148	1	5942	3	N	1382	1382	0			358
							1520	9									
06	15750	X	7143	-0-	-8607 B	-0-	63	1	5630	3	N	1318	1318	0			358
							1450	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*11	1608	X	1608	-0-	-0- B	-0-	1608	3			N	-0-					606
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					606
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					606
02	1512	X	-0-	-0-	-1512 B	-0-					N	23	58	1			571
03	1674	X	11	-0-	-1663 B	-0-	11	1			N	-0-					571
04	1620	X	-0-	-0-	-1620 B	-0-					N	-0-					571
05	1	X	1	-0-	-0- B	-0-	1	3			N	-0-					571
06	11	X	-0-	-0-	-11 B	-0-					N	-0-					571

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12270	X	10552	-0-	-1718 B	-0-	143	1	8768	3	N	1492	1470	1			331
							1641	9									
*10	12431	X	11432	-0-	-999 B	-0-	243	1	9130	3	N	1872	1846	1			357
							2059	9									
*11	11670	X	10276	-0-	-1394 B	-0-	216	1	8238	3	N	1656	1676	1			337
							1822	9									
*12	11904	X	10344	-0-	-1560 B	-0-	20	1	8362	3	N	1784	1862	1			259
							1962	9									
01	11439	X	10308	-0-	-1131 B	-0-	9	1	8495	3	N	1640	1674	1			225
							1804	9									
02	10332	X	8097	-0-	-2235 B	-0-	11	1	6897	3	N	1081	1112	1			194
							1189	9									
03	11439	X	10477	-0-	-962 B	-0-	1	1	8424	3	N	1865	1654	1			405
							2052	9									
04	10290	X	9571	-0-	-719 B	-0-	7956	3	1615	9	N	1468	1472	1			401
*05	10354	X	9472	-0-	-882 B	-0-	158	1	7922	3	N	1265	1474	1			192
							1392	9									
06	10140	X	9278	-0-	-862 B	-0-	249	1	7334	3	N	1541	1473	1			260
							1695	9									

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

*09	14670	X	12448	-0-	-2222 B	-0-	9356	3	3092	9	N	2811	2723	0	182	1	96
*10	14136	X	11670	-0-	-2466 B	-0-	9077	3	2593	9	N	2357	1293	0	893	1	267
*11	13620	X	7309	-0-	-6311 B	-0-	5371	3	1938	9	N	1762	1803	1			226
*12	14074	X	13512	-0-	-562 B	-0-	10392	3	3120	9	N	2836	6	0	2558	1	498
01	13485	X	11677	-0-	-1808 B	-0-	9029	3	2648	9	N	2407	2221	0	361	1	323
02	11620	X	9797	-0-	-1823 B	-0-	7442	3	2355	9	N	2141	2141	0			323
03	13516	X	10376	-0-	-3140 B	-0-	7818	3	2558	9	N	2325	1452	0	731	1	465
04	13080	X	9517	-0-	-3563 B	-0-	7373	3	2144	9	N	1949	2011	1			403
*05	13516	X	9149	-0-	-4367 B	-0-	7178	3	1971	9	N	1792	1826	1			369
06	11310	X	9080	-0-	-2230 B	-0-	6802	3	2278	9	N	2071	564	0	1641	1	235

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*09	11970	X	11759	-0-	-211 B	-0-	263	1	9499	3	N	1815	1831	1			301
							1997	9									
*10	14484	X	14484	-0-	-0- B	-0-	365	1	12102	3	N	1834	1836	1			299
							2017	9									
*11	12270	X	12270	-0-	-0- B	-0-	396	1	9852	3	N	1838	508	0	1296	1	333
							2022	9									
*12	12245	X	11441	-0-	-804 B	-0-	465	1	9049	3	N	1752	1752	0			333
							1927	9									
01	18569	X	11440	-0-	-7129 B	-0-	448	1	8827	3	N	1968	1705	0	186	1	410
							2165	9									
02	16772	X	9675	-0-	-7097 B	-0-	364	1	7676	3	N	1486	1486	0			410
							1635	9									
03	14477	X	10341	-0-	-4136 B	-0-	351	1	8306	3	N	1531	1549	0	53	1	339
							1684	9									
04	12270	X	9756	-0-	-2514 B	-0-	144	1	7995	3	N	1470	1470	0			339
							1617	9									
*05	11439	X	1187	-0-	-10252 B	-0-	5	1	1016	3	N	151	151	0			339
							166	9									
06	11070	X	809	-0-	-10261 B	-0-	198	1	611	3	N	-0-					339

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14730	X	11410	-0-	-3320 B	-0-	9992	3	1418	9	N	1289	1289	0			258
*10	14508	X	11283	-0-	-3225 B	-0-	9866	3	1417	9	N	1288	1288	0			258
*11	13050	X	10421	-0-	-2629 B	-0-	9082	3	1339	9	N	1217	1217	0			258
*12	13144	X	10483	-0-	-2661 B	-0-	9121	3	1362	9	N	1238	1238	0			258
01	12431	X	10175	-0-	-2256 B	-0-	8852	3	1323	9	N	1203	1203	0			258
02	10640	X	9009	-0-	-1631 B	-0-	7857	3	1152	9	N	1047	1047	0			258
03	11284	X	9619	-0-	-1665 B	-0-	8397	3	1222	9	N	1111	1111	0			258
04	10410	X	9115	-0-	-1295 B	-0-	7952	3	1163	9	N	1057	1057	0			258
*05	10478	X	9256	-0-	-1222 B	-0-	8089	3	1167	9	N	1061	1061	0			258
06	9840	X	8724	-0-	-1116 B	-0-	7637	3	1087	9	N	988	988	0			258

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10590	X	8332	-0-	-2258 B	-0-	6384	3	1948	9	N	1771	1771	0			233
*10	10509	X	8328	-0-	-2181 B	-0-	5	1	6367	3	N	1778	1778	0			233
							1956	9									
*11	9450	X	1406	-0-	-8044 B	-0-	16	1	1067	3	N	294	294	0			233
							323	9									
*12	10536	X	10536	-0-	-0- B	-0-	70	1	7988	3	N	2253	1166	0	924	1	396
							2478	9									
01	9036	X	9036	-0-	-0- B	-0-	181	1	6823	3	N	1847	1847	0			396
							2032	9									
02	7784	X	7579	-0-	-205 B	-0-	170	1	5690	3	N	1563	1563	0			396
							1719	9									
03	10540	X	8192	-0-	-2348 B	-0-	138	1	6187	3	N	1697	1620	0			473
							1867	9									
04	10200	X	7702	-0-	-2498 B	-0-	14	1	5936	3	N	1593	1594	0	184	1	288
							1752	9									
*05	10540	X	7504	-0-	-3036 B	-0-	18	1	6002	3	N	1349	912	0	365	1	360
							1484	9									
06	8730	X	7304	-0-	-1426 B	-0-	8	1	5675	3	N	1474	1461	1			373
							1621	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6585	X	6585	-0-	-0- B	-0-	3	1	5392	3	N	1082	1092	1			185
							1190	9									
*10	7101	X	7101	-0-	-0- B	-0-	44	1	5830	3	N	1115	1084	1			216
							1227	9									
*11	5400	X	5373	-0-	-27 B	-0-	145	1	4094	3	N	1031	1090	1			157
							1134	9									
*12	6820	X	4455	-0-	-2365 B	-0-	199	1	3308	3	N	862	897	1			122
							948	9									
01	7099	X	4813	-0-	-2286 B	-0-	153	1	3622	3	N	944	911	1			155
							1038	9									
02	6412	X	4480	-0-	-1932 B	-0-	87	1	3633	3	N	691	724	1			122
							760	9									
03	7099	X	4862	-0-	-2237 B	-0-	144	1	3880	3	N	762	706	1			178
							838	9									
04	5370	X	4522	-0-	-848 B	-0-	154	1	3661	3	N	643	713	1			108
							707	9									
*05	4960	X	4162	-0-	-798 B	-0-	222	1	3266	3	N	613	533	1			188
							674	9									
06	4800	X	3921	-0-	-879 B	-0-	170	1	3001	3	N	682	720	1			150
							750	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1827	X	1827	-0-	-0-	B	-0-	192	1	1449	3	N	169	181	1			77
								186	9									
*10	1705	X	1641	-0-	-64	B	-0-	15	1	1626	3	N	-0-					77
*11	1650	X	1253	-0-	-397	B	-0-	128	1	904	3	N	201	182	1			96
								221	9									
12	1891	X	143	-0-	-1748	B	-0-	143	1			N	-0-					96
01	1941	X	1941	-0-	-0-	B	-0-	854	1	1087	3	N	-0-					96
02	1708	X	1044	-0-	-664	B	-0-	1044	1			N	-0-					96
03	1643	X	1069	-0-	-574	B	-0-	1069	1			N	-0-					96
04	1890	X	761	-0-	-1129	B	-0-	573	1	188	9	N	171	170	1			97
*05	1953	X	309	-0-	-1644	B	-0-	309	3			N	-0-					97
06	1890	X	7	-0-	-1883	B	-0-	7	3			N	-0-					97

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10680	X	7866	-0-	-2814	B	-0-	270	1	5785	3	N	1646	1646	0			468
								1811	9									
*10	9703	X	7593	-0-	-2110	B	-0-	340	1	5505	3	N	1589	1589	0			468
								1748	9									
*11	8820	X	8005	-0-	-815	B	-0-	349	1	5860	3	N	1633	1633	0			468
								1796	9									
*12	8835	X	6609	-0-	-2226	B	-0-	361	1	4806	3	N	1311	1311	0			468
								1442	9									
01	8649	X	5637	-0-	-3012	B	-0-	391	1	4092	3	N	1049	1049	0			468
								1154	9									
02	8539	X	8539	-0-	-0-	B	-0-	228	1	7251	3	N	964	774	0	184	1	474
								1060	9									
03	9175	X	9175	-0-	-0-	B	-0-	185	1	7816	3	N	1067	1067	0			474
								1174	9									
04	8970	X	8970	-0-	-0-	B	-0-	218	1	7682	3	N	973	973	0			474
								1070	9									
*05	9455	X	8843	-0-	-612	B	-0-	217	1	7605	3	N	928	928	0			474
								1021	9									
06	9150	X	8672	-0-	-478	B	-0-	216	1	7616	3	N	764	764	0			474
								840	9									

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11910	X	7880	-0-	-4030 B	-0-	312	1	5970	3	N	1453	1453	0			284
							1598	9									
*10	11439	X	7228	-0-	-4211 B	-0-	196	1	5658	3	N	1249	196	0	920	1	417
							1374	9									
*11	9420	X	7665	-0-	-1755 B	-0-	132	1	6066	3	N	1334	1477	1			274
							1467	9									
*12	9331	X	5213	-0-	-4118 B	-0-	169	1	3880	3	N	1058	427	0	738	1	167
							1164	9									
*01	9331	X	4018	-0-	-5313 B	-0-	53	1	3057	3	N	825	421	0	185	1	386
							908	9									
02	7364	X	4085	-0-	-3279 B	-0-	312	1	3134	3	N	581	742	1			225
							639	9									
03	7936	X	4200	-0-	-3736 B	-0-	316	1	3030	3	N	776	738	1			263
							854	9									
04	7680	X	4005	-0-	-3675 B	-0-	376	1	2900	3	N	663	735	1			191
							729	9									
*05	5208	X	3639	-0-	-1569 B	-0-	394	1	2688	3	N	506	367	1			330
							557	9									
06	4380	X	3476	-0-	-904 B	-0-	135	1	2586	3	N	686	379	0	366	1	271
							755	9									

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	12540	X	9462	-0-	-3078 B	-0-	248	1	7752	3	N	1329	1272	1			329
							1462	9									
*10	12369	X	9446	-0-	-2923 B	-0-	250	1	7779	3	N	1288	1285	1			332
							1417	9									
*11	11340	X	8917	-0-	-2423 B	-0-	301	1	7085	3	N	1392	1449	1			275
							1531	9									
*12	11470	X	8692	-0-	-2778 B	-0-	270	1	7046	3	N	1251	1269	1			257
							1376	9									
01	10571	X	8631	-0-	-1940 B	-0-	198	1	6931	3	N	1365	1431	1			191
							1502	9									
02	8820	X	7418	-0-	-1402 B	-0-	4	1	6119	3	N	1177	1079	1			289
							1295	9									
03	9455	X	8352	-0-	-1103 B	-0-	30	1	7069	3	N	1139	1082	1			346
							1253	9									
04	8910	X	8078	-0-	-832 B	-0-	149	1	6635	3	N	1176	1288	1			234
							1294	9									
*05	8680	X	7983	-0-	-697 B	-0-	299	1	6599	3	N	986	912	1			308
							1085	9									
06	8340	X	7389	-0-	-951 B	-0-	346	1	5851	3	N	1084	1092	1			300
							1192	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8610	X	7527	-0-	-1083 B	-0-	6306	3	1221	9	N	1110	910	1			351
*10	8587	X	7026	-0-	-1561 B	-0-	10	1	5969	3	N	952	913	1			390
							1047	9									
*11	7890	X	6822	-0-	-1068 B	-0-	3	1	5730	3	N	990	1101	1			279
							1089	9									
*12	7812	X	6812	-0-	-1000 B	-0-	5620	3	1192	9	N	1084	1096	1			267
01	7781	X	6716	-0-	-1065 B	-0-	5532	3	1184	9	N	1076	1090	1			253
*02	7028	X	5698	-0-	-1330 B	-0-	4738	3	960	9	N	873	867	1			259
03	7037	X	6202	-0-	-835 B	-0-	34	1	5212	3	N	869	914	1			214
							956	9									
04	6810	X	5842	-0-	-968 B	-0-	34	1	4862	3	N	860	919	1			155
							946	9									
*05	6820	X	5806	-0-	-1014 B	-0-	10	1	5066	3	N	664	542	1			277
							730	9									
06	6510	X	6008	-0-	-502 B	-0-	4823	3	1185	9	N	1077	1101	1			253

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*09	16020	X	12656	-0-	-3364 B	-0-	10761	3	1895	9	N	1723	1799	1			349
*10	15748	X	12996	-0-	-2752 B	-0-	1	1	10960	3	N	1850	1813	1			386
							2035	9									
*11	14970	X	12380	-0-	-2590 B	-0-	10199	3	2181	9	N	1983	2021	1			348
*12	14353	X	12103	-0-	-2250 B	-0-	10042	3	2061	9	N	1874	1982	1			240
01	13795	X	11763	-0-	-2032 B	-0-	9676	3	2087	9	N	1897	1821	1			316
02	11816	X	10039	-0-	-1777 B	-0-	8548	3	1491	9	N	1355	1440	1			231
03	12989	X	11577	-0-	-1412 B	-0-	9436	3	2141	9	N	1946	1610	1			567
04	12390	X	10295	-0-	-2095 B	-0-	8824	3	1471	9	N	1337	1463	1			441
*05	11904	X	10622	-0-	-1282 B	-0-	9027	3	1595	9	N	1450	1629	1			262
06	11370	X	10361	-0-	-1009 B	-0-	8437	3	1924	9	N	1749	1821	1			190

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 02/06/2016 TOTAL DEPTH 13085 PERF.13309 - 16241

*08	29884	X	21458	-0-	-8426 B	-0-	15497	3	5961	9	N	5419	5419	0			102
*09	28140	X	18372	-0-	-9768 B	-0-	7	1	12952	3	N	4921	4921	0			102
							5413	9									
*10	27745	X	18298	-0-	-9447 B	-0-	9	1	13079	3	N	4736	3130	0	1658	1	50
							5210	9									
*11	24060	X	17877	-0-	-6183 B	-0-	10	1	13134	3	N	4303	4303	0			50
							4733	9									
*12	22754	X	16608	-0-	-6146 B	-0-	3	1	12026	3	N	4163	3963	0	187	1	63
							4579	9									
01	21452	X	15366	-0-	-6086 B	-0-	22	1	11008	3	N	3942	3478	0	189	1	338
							4336	9									
02	17136	X	13527	-0-	-3609 B	-0-	237	1	9452	3	N	3489	2871	0	921	1	35
							3838	9									
03	18445	X	14083	-0-	-4362 B	-0-	204	1	9798	3	N	3710	3710	0			35
							4081	9									
04	17850	X	12880	-0-	-4970 B	-0-	146	1	9024	3	N	3373	3373	0			35
							3710	9									
*05	16616	X	13712	-0-	-2904 B	-0-	126	1	10052	3	N	3213	3213	0			35
							3534	9									
06	14880	X	12510	-0-	-2370 B	-0-	116	1	9126	3	N	2971	2971	0			35
							3268	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					190
*09	30	X	-0-	-0-	-30	B	-0-					N	-0-					190
*10	31	X	-0-	-0-	-31	B	-0-					N	-0-					190
*11	30	X	-0-	-0-	-30	B	-0-					N	-0-					190
*12	35	X	35	-0-	-0-	B	-0-	35	3			N	-0-					190
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					190
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					190
03	31	X	-0-	-0-	-31	B	-0-					N	-0-					190
04	30	X	-0-	-0-	-30	B	-0-					N	-0-					190
*05	31	X	-0-	-0-	-31	B	-0-					N	-0-					190
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					190

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*08	51088	X	33674	-0-	-17414	B	-0-	173	1	25965	3	N	6851	6851	0			26
								7536	9									
*09	48540	X	29311	-0-	-19229	B	-0-	152	1	22611	3	N	5953	5953	0			26
								6548	9									
*10	37944	X	30862	-0-	-7082	B	-0-	234	1	23860	3	N	6153	5747	0	371	1	61
								6768	9									
*11	36720	X	28295	-0-	-8425	B	-0-	4	1	22040	3	N	5683	5683	0			61
								6251	9									
*12	37944	X	27293	-0-	-10651	B	-0-	21102	3	6191	9	N	5628	5628	0			61
01	33666	X	26416	-0-	-7250	B	-0-	148	1	20468	3	N	5273	5273	0			61
								5800	9									
02	27888	X	22094	-0-	-5794	B	-0-	227	1	16905	3	N	4511	4511	0			61
								4962	9									
03	30876	X	22732	-0-	-8144	B	-0-	180	1	17449	3	N	4639	4639	0			61
								5103	9									
04	28290	X	19356	-0-	-8934	B	-0-	26	1	15108	3	N	3838	3838	0			61
								4222	9									
*05	27280	X	23630	-0-	-3650	B	-0-	18622	3	5008	9	N	4553	4553	0			61
06	25560	X	21053	-0-	-4507	B	-0-	16509	3	4544	9	N	4131	4131	0			61

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*09	8400	X	8125	-0-	-275	B	-0-	6894	3	1231	9	N	1119	1119	0			74
*10	8649	X	7837	-0-	-812	B	-0-	6522	3	1315	9	N	1195	1111	0			158
*11	8520	X	6361	-0-	-2159	B	-0-	263	1	5040	3	N	962	962	0			158
								1058	9									
*12	8804	X	6997	-0-	-1807	B	-0-	395	1	5568	3	N	940	449	0	554	1	95
								1034	9									
01	8804	X	7293	-0-	-1511	B	-0-	62	1	5977	3	N	1140	153	0	927	1	155
								1254	9									
02	7588	X	7065	-0-	-523	B	-0-	5917	3	1148	9	N	1044	1110	1			89
03	7843	X	7213	-0-	-630	B	-0-	6195	3	1018	9	N	925	912	1			102
04	7050	X	6990	-0-	-60	B	-0-	5983	3	1007	9	N	915	727	1			290
*05	7812	X	6727	-0-	-1085	B	-0-	5868	3	859	9	N	781	908	1			163
06	7560	X	6212	-0-	-1348	B	-0-	5435	3	777	9	N	706	535	0	176	1	158

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	61411	X	36456	-0-	-24955 B	-0-	28693	3	7763	9	N	7057	7057	0			27
*09	52290	X	32814	-0-	-19476 B	-0-	144	1	25710	3	N	6327	6100	0	183	1	71
							6960	9									
*10	49755	X	29686	-0-	-20069 B	-0-	23450	3	6236	9	N	5669	5669	0			71
*11	42090	X	28304	-0-	-13786 B	-0-	87	1	22472	3	N	5223	5064	0	181	1	49
							5745	9									
*12	39215	X	27828	-0-	-11387 B	-0-	425	1	21881	3	N	5020	5020	0			49
							5522	9									
01	36456	X	25707	-0-	-10749 B	-0-	312	1	20408	3	N	4534	4350	0	187	1	46
							4987	9									
02	30632	X	15460	-0-	-15172 B	-0-	123	1	12352	3	N	2714	2424	0	184	1	152
							2985	9									
03	29698	X	8020	-0-	-21678 B	-0-	216	1	5810	3	N	1813	920	0	925	1	120
							1994	9									
04	26940	X	24877	-0-	-2063 B	-0-	292	1	17938	3	N	6043	6043	0			120
							6647	9									
*05	27838	X	27356	-0-	-482 B	-0-	252	1	19898	3	N	6551	6215	0	365	1	91
							7206	9									
06	24870	X	22343	-0-	-2527 B	-0-	256	1	16732	3	N	4868	4868	0			91
							5355	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

*08	42408	X	28483	-0-	-13925 B	-0-	199	1	22582	3	N	5184	5184	0			64
							5702	9									
*09	41040	X	30559	-0-	-10481 B	-0-	149	1	24951	3	N	4963	4686	0	182	1	159
							5459	9									
*10	42408	X	34129	-0-	-8279 B	-0-	441	1	27791	3	N	5361	5361	0			159
							5897	9									
*11	35580	X	30311	-0-	-5269 B	-0-	251	1	24976	3	N	4622	4622	0			159
							5084	9									
*12	33697	X	29041	-0-	-4656 B	-0-	24146	3	4895	9	N	4450	4450	0			159
01	34131	X	26456	-0-	-7675 B	-0-	22025	3	4431	9	N	4028	3575	0	549	1	63
02	30828	X	15963	-0-	-14865 B	-0-	13297	3	2666	9	N	2424	2424	0			63
03	34131	X	3700	-0-	-30431 B	-0-	2667	3	1033	9	N	939	748	0	186	1	68
04	30300	X	18960	-0-	-11340 B	-0-	14371	3	4589	9	N	4172	3910	0	186	1	144
*05	30342	X	30342	-0-	-0- B	-0-	23265	3	7077	9	N	6434	6234	0	182	1	162
06	25590	X	24872	-0-	-718 B	-0-	19320	3	5552	9	N	5047	5047	0			162

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

*08	58342	X	36399	-0-	-21943 B	-0-	107	1	29614	3	N	6071	6071	0			183
							6678	9									
*09	49230	X	30221	-0-	-19009 B	-0-	204	1	24340	3	N	5161	5161	0			183
							5677	9									
*10	49755	X	32418	-0-	-17337 B	-0-	216	1	26589	3	N	5103	4240	0	897	1	149
							5613	9									
*11	43470	X	33574	-0-	-9896 B	-0-	177	1	27576	3	N	5292	4207	0	1097	1	137
							5821	9									
*12	39649	X	30924	-0-	-8725 B	-0-	178	1	25697	3	N	4590	4590	0			137
							5049	9									
01	36394	X	31246	-0-	-5148 B	-0-	237	1	25996	3	N	4557	4249	0	370	1	75
							5013	9									
02	31332	X	17941	-0-	-13391 B	-0-	128	1	15101	3	N	2465	2465	0			75
							2712	9									
03	34689	X	4006	-0-	-30683 B	-0-	183	1	2984	3	N	763	737	1			101
							839	9									
04	33570	X	17787	-0-	-15783 B	-0-	184	1	13296	3	N	3915	2647	0	1280	1	89
							4307	9									
*05	31248	X	19490	-0-	-11758 B	-0-	150	1	14984	3	N	3960	3849	0	175	1	25
							4356	9									
06	30240	X	16526	-0-	-13714 B	-0-	87	1	12922	3	N	3197	2720	0	367	1	135
							3517	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	32891	X	26186	-0-	-6705 B	-0-	378	1	20795	3	N	4557	4557	0			89
							5013	9									
*09	30780	X	24391	-0-	-6389 B	-0-	123	1	19473	3	N	4359	4359	0			89
							4795	9									
*10	31279	X	24636	-0-	-6643 B	-0-	21	1	19757	3	N	4416	4416	0			89
							4858	9									
*11	27120	X	22792	-0-	-4328 B	-0-	56	1	18202	3	N	4122	4122	0			89
							4534	9									
*12	27063	X	22517	-0-	-4546 B	-0-	25	1	18073	3	N	4017	3810	0	180	1	116
							4419	9									
01	26195	X	22964	-0-	-3231 B	-0-	10	1	18605	3	N	3954	3807	0	183	1	80
							4349	9									
02	22764	X	21794	-0-	-970 B	-0-	17567	3	4227	9	N	3843	3843	0			80
03	24645	X	22634	-0-	-2011 B	-0-	70	1	18208	3	N	3960	3960	0			80
							4356	9									
04	23271	X	23271	-0-	-0- B	-0-	217	1	19020	3	N	3667	3667	0			80
							4034	9									
*05	24118	X	14691	-0-	-9427 B	-0-	12171	3	2520	9	N	2291	2091	0	180	1	100
06	23340	X	20756	-0-	-2584 B	-0-	17063	3	3693	9	N	3357	3357	0			100

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25172	X	21467	-0-	-3705 B	-0-	530	1	18453	3	N	2258	2258	0			83
							2484	9									
*09	23700	X	20514	-0-	-3186 B	-0-	558	1	17665	3	N	2083	2083	0			83
							2291	9									
*10	24490	X	19992	-0-	-4498 B	-0-	556	1	17135	3	N	2092	2092	0			83
							2301	9									
*11	19710	X	18970	-0-	-740 B	-0-	548	1	16219	3	N	2003	2003	0			83
							2203	9									
*12	21204	X	18239	-0-	-2965 B	-0-	589	1	15510	3	N	1945	1945	0			83
							2140	9									
01	21204	X	17158	-0-	-4046 B	-0-	628	1	14516	3	N	1831	1831	0			83
							2014	9									
02	19152	X	15065	-0-	-4087 B	-0-	548	1	12721	3	N	1633	1633	0			83
							1796	9									
03	19995	X	16539	-0-	-3456 B	-0-	607	1	13970	3	N	1784	1784	0			83
							1962	9									
04	18960	X	15162	-0-	-3798 B	-0-	624	1	12766	3	N	1611	1611	0			83
							1772	9									
*05	18228	X	15175	-0-	-3053 B	-0-	635	1	12783	3	N	1597	1597	0			83
							1757	9									
06	16590	X	14442	-0-	-2148 B	-0-	748	1	12033	3	N	1510	1510	0			83
							1661	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	70277	X	51493	-0-	-18784 B	-0-	44473	3	7020	9	N	6382	6121	0	184	1	191
*09	64680	X	48450	-0-	-16230 B	-0-	59	1	41969	3	N	5838	5838	0			191
							6422	9									
*10	63023	X	47236	-0-	-15787 B	-0-	485	1	40540	3	N	5646	5646	0			191
							6211	9									
*11	53760	X	42943	-0-	-10817 B	-0-	442	1	36800	3	N	5183	5183	0			191
							5701	9									
*12	51522	X	41194	-0-	-10328 B	-0-	502	1	35172	3	N	5018	5018	0			191
							5520	9									
01	51491	X	38963	-0-	-12528 B	-0-	564	1	33144	3	N	4777	4777	0			191
							5255	9									
02	45220	X	30897	-0-	-14323 B	-0-	556	1	26194	3	N	3770	3770	0			191
							4147	9									
03	47213	X	14827	-0-	-32386 B	-0-	595	1	12262	3	N	1791	1713	0	185	1	84
							1970	9									
04	42870	X	667	-0-	-42203 B	-0-	502	1	165	9	N	150	181	1			53
*05	41199	X	4791	-0-	-36408 B	-0-	355	1	3286	3	N	1045	637	0	377	1	84
							1150	9									
06	37710	X	-0-	-0-	-37710 B	-0-					N	-0-					84

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

*08	54529	X	33688	-0-	-20841 B	-0-	520	1	28779	3	N	3990	3990	0			25
							4389	9									
*09	46920	X	31673	-0-	-15247 B	-0-	345	1	26920	3	N	4007	4007	0			25
							4408	9									
*10	45322	X	32329	-0-	-12993 B	-0-	27828	3	4501	9	N	4092	4092	0			25
*11	37410	X	30466	-0-	-6944 B	-0-	26333	3	4133	9	N	3757	3757	0			25
*12	38657	X	28323	-0-	-10334 B	-0-	24377	3	3946	9	N	3587	3335	0	186	1	91
01	33697	X	26094	-0-	-7603 B	-0-	22433	3	3661	9	N	3328	3328	0			91
02	29568	X	22032	-0-	-7536 B	-0-	19062	3	2970	9	N	2700	2700	0			91
03	32333	X	-0-	-0-	-32333 B	-0-					N	-0-					91
04	30480	X	94	-0-	-30386 B	-0-	94	3			N	-0-					91
05	28334	X	228	-0-	-28106 B	-0-	228	1			N	-0-					91
06	25260	X	980	-0-	-24280 B	-0-	305	1	647	3	N	25	25	0			91
							28	9									

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*09	15960	X	11354	-0-	-4606 B	-0-	329	1	9562	3	N	1330	1092	1			414
							1463	9									
*10	14973	X	11069	-0-	-3904 B	-0-	485	1	9340	3	N	1131	1289	1			256
							1244	9									
*11	13020	X	10351	-0-	-2669 B	-0-	494	1	8481	3	N	1251	1265	1			242
							1376	9									
*12	12710	X	10759	-0-	-1951 B	-0-	504	1	8758	3	N	1361	1282	1			321
							1497	9									
01	12586	X	10783	-0-	-1803 B	-0-	481	1	8985	3	N	1197	1288	1			230
							1317	9									
02	10584	X	10010	-0-	-574 B	-0-	499	1	8122	3	N	1263	1078	1			415
							1389	9									
03	11067	X	10937	-0-	-130 B	-0-	583	1	9038	3	N	1196	1461	1			150
							1316	9									
04	10440	X	10003	-0-	-437 B	-0-	444	1	8276	3	N	1166	910	1			406
							1283	9									
*05	11098	X	9594	-0-	-1504 B	-0-	459	1	8353	3	N	711	914	1			203
							782	9									
06	10740	X	9336	-0-	-1404 B	-0-	455	1	7397	3	N	1349	1276	1			276
							1484	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23994	X	16624	-0-	-7370 B	-0-	380	1	12556	3	N	3353	3447	1			232
							3688	9									
*09	18870	X	13742	-0-	-5128 B	-0-	445	1	10524	3	N	2521	2533	1			220
							2773	9									
*10	19251	X	12659	-0-	-6592 B	-0-	539	1	9226	3	N	2631	2571	1			280
							2894	9									
*11	18540	X	14661	-0-	-3879 B	-0-	419	1	10801	3	N	3128	3132	1			276
							3441	9									
*12	17422	X	14635	-0-	-2787 B	-0-	282	1	10846	3	N	3188	3122	1			342
							3507	9									
01	16616	X	14215	-0-	-2401 B	-0-	50	1	11106	3	N	2781	2904	1			219
							3059	9									
02	14224	X	12017	-0-	-2207 B	-0-	23	1	9297	3	N	2452	2362	1			309
							2697	9									
03	15748	X	12720	-0-	-3028 B	-0-	49	1	9891	3	N	2527	2503	1			333
							2780	9									
04	15240	X	11831	-0-	-3409 B	-0-	187	1	9334	3	N	2100	2173	1			260
							2310	9									
*05	14632	X	13571	-0-	-1061 B	-0-	255	1	10392	3	N	2658	2732	1			186
							2924	9									
06	13770	X	12143	-0-	-1627 B	-0-	248	1	9392	3	N	2275	2147	1			314
							2503	9									

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*09	19470	X	13283	-0-	-6187 B	-0-	11855	3	1428	9	N	1298	1286	1			275
*10	18693	X	13332	-0-	-5361 B	-0-	11598	3	1734	9	N	1576	1648	1			203
*11	16410	X	11739	-0-	-4671 B	-0-	10286	3	1453	9	N	1321	1291	1			233
*12	15841	X	11721	-0-	-4120 B	-0-	10109	3	1612	9	N	1465	1476	1			222
01	14973	X	11550	-0-	-3423 B	-0-	10008	3	1542	9	N	1402	1443	1			181
02	12404	X	10079	-0-	-2325 B	-0-	8882	3	1197	9	N	1088	914	1			355
03	13330	X	11132	-0-	-2198 B	-0-	9687	3	1445	9	N	1314	1433	1			236
04	11730	X	10530	-0-	-1200 B	-0-	9178	3	1352	9	N	1229	1076	1			389
*05	11718	X	10585	-0-	-1133 B	-0-	1	1	9310	3	N	1158	1090	1			457
							1274	9									
06	11190	X	9415	-0-	-1775 B	-0-	8540	3	875	9	N	795	1071	1			181

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

*08	85684	X	64935	-0-	-20749 B	-0-	306	1	50671	3	N	12689	12689	0			24
							13958	9									
*09	80790	X	57746	-0-	-23044 B	-0-	95	1	45123	3	N	11389	11389	0			24
							12528	9									
*10	83483	X	54891	-0-	-28592 B	-0-	80	1	42659	3	N	11047	11047	0			24
							12152	9									
*11	74130	X	50064	-0-	-24066 B	-0-	74	1	38976	3	N	10013	10013	0			24
							11014	9									
*12	68913	X	48575	-0-	-20338 B	-0-	141	1	38090	3	N	9404	9052	0	349	1	27
							10344	9									
01	64945	X	45504	-0-	-19441 B	-0-	148	1	35554	3	N	8911	7967	0	924	1	47
							9802	9									
02	53900	X	39374	-0-	-14526 B	-0-	218	1	30764	3	N	7629	7629	0			47
							8392	9									
03	54901	X	41088	-0-	-13813 B	-0-	128	1	31951	3	N	8190	8190	0			47
							9009	9									
04	50070	X	36770	-0-	-13300 B	-0-	192	1	28244	3	N	7576	7576	0			47
							8334	9									
*05	48577	X	36559	-0-	-12018 B	-0-	308	1	27992	3	N	7508	7508	0			47
							8259	9									
06	44040	X	34057	-0-	-9983 B	-0-	407	1	25666	3	N	7258	7258	0			47
							7984	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	39587	X	18065	-0-	-21522 B	-0-	84	1	13941	3	N	3673	3598	1			485
							4040	9									
*09	32610	X	16134	-0-	-16476 B	-0-	58	1	12561	3	N	3195	3459	1			221
							3515	9									
*10	30318	X	22258	-0-	-8060 B	-0-	33	1	17427	3	N	4362	4368	1			215
							4798	9									
*11	24690	X	20481	-0-	-4209 B	-0-	51	1	16477	3	N	3594	3474	1			335
							3953	9									
*12	21731	X	21615	-0-	-116 B	-0-	252	1	17172	3	N	3810	3845	1			300
							4191	9									
01	22258	X	20590	-0-	-1668 B	-0-	103	1	16911	3	N	3251	3264	1			287
							3576	9									
02	20104	X	17904	-0-	-2200 B	-0-	25	1	14787	3	N	2811	2736	1			362
							3092	9									
03	22258	X	18004	-0-	-4254 B	-0-	3	1	14977	3	N	2749	2884	1			227
							3024	9									
04	20910	X	15856	-0-	-5054 B	-0-	11	1	13119	3	N	2478	2531	1			174
							2726	9									
*05	21607	X	15438	-0-	-6169 B	-0-	11	1	12607	3	N	2564	2530	1			208
							2820	9									
06	19920	X	14431	-0-	-5489 B	-0-	15	1	11691	3	N	2477	2167	1			518
							2725	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	45229	X	24466	-0-	-20763 B	-0-	496	1	19011	3	N	4508	4508	1			280
							4959	9									
*09	38280	X	19988	-0-	-18292 B	-0-	465	1	15677	3	N	3496	3447	1			329
							3846	9									
*10	35526	X	18244	-0-	-17282 B	-0-	348	1	14147	3	N	3408	3442	1			295
							3749	9									
*11	29430	X	17592	-0-	-11838 B	-0-	142	1	13983	3	N	3152	3106	1			341
							3467	9									
*12	26629	X	17045	-0-	-9584 B	-0-	36	1	13769	3	N	2945	2937	1			349
							3240	9									
01	24459	X	15667	-0-	-8792 B	-0-	99	1	12746	3	N	2565	2740	1			174
							2822	9									
02	18648	X	12372	-0-	-6276 B	-0-	82	1	10015	3	N	2068	1797	1			445
							2275	9									
03	18259	X	12314	-0-	-5945 B	-0-	114	1	9952	3	N	2044	2163	1			326
							2248	9									
04	17580	X	10791	-0-	-6789 B	-0-	151	1	8679	3	N	1783	1831	1			278
							1961	9									
*05	17050	X	9964	-0-	-7086 B	-0-	382	1	7898	3	N	1531	1603	1			206
							1684	9									
06	15150	X	8637	-0-	-6513 B	-0-	304	1	6596	3	N	1579	1451	1			334
							1737	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	41602	X	27096	-0-	-14506 B	-0-	113	1	22723	3	N	3873	3873	0			128
							4260	9									
*09	40230	X	23201	-0-	-17029 B	-0-	63	1	19432	3	N	3369	3069	0	365	1	63
							3706	9									
*10	36859	X	23964	-0-	-12895 B	-0-	87	1	20564	3	N	3012	202	0	2727	1	146
							3313	9									
*11	31350	X	26633	-0-	-4717 B	-0-	13	1	23049	3	N	3246	3164	0	184	1	44
							3571	9									
*12	29295	X	22879	-0-	-6416 B	-0-	9	1	19870	3	N	2727	2727	0			44
							3000	9									
01	27094	X	20889	-0-	-6205 B	-0-	175	1	17939	3	N	2523	2267	0	186	1	114
							2775	9									
02	24864	X	18306	-0-	-6558 B	-0-	440	1	15423	3	N	2221	2221	0			114
							2443	9									
03	27528	X	18967	-0-	-8561 B	-0-	432	1	16021	3	N	2285	2285	0			114
							2514	9									
04	26640	X	15978	-0-	-10662 B	-0-	370	1	13430	3	N	1980	1980	0			114
							2178	9									
*05	22878	X	16653	-0-	-6225 B	-0-	351	1	13980	3	N	2111	2111	0			114
							2322	9									
06	20220	X	15330	-0-	-4890 B	-0-	353	1	12906	3	N	1883	1883	0			114
							2071	9									

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	39029	X	19606	-0-	-19423 B	-0-	707	1	13750	3	N	4681	4316	1			588
							5149	9									
*09	31470	X	16426	-0-	-15044 B	-0-	631	1	11718	3	N	3706	3995	1			299
							4077	9									
*10	30225	X	17985	-0-	-12240 B	-0-	553	1	12918	3	N	4104	4209	1			194
							4514	9									
*11	24510	X	15089	-0-	-9421 B	-0-	453	1	10850	3	N	3442	3302	1			334
							3786	9									
*12	22692	X	16341	-0-	-6351 B	-0-	418	1	12012	3	N	3555	3643	1			246
							3911	9									
01	19592	X	15835	-0-	-3757 B	-0-	370	1	11725	3	N	3400	3245	1			401
							3740	9									
02	16240	X	14644	-0-	-1596 B	-0-	359	1	11172	3	N	2830	3090	1			141
							3113	9									
03	17980	X	17215	-0-	-765 B	-0-	407	1	12851	3	N	3597	3445	1			293
							3957	9									
04	15810	X	14639	-0-	-1171 B	-0-	397	1	11130	3	N	2829	2918	1			204
							3112	9									
*05	16337	X	14788	-0-	-1549 B	-0-	307	1	11238	3	N	2948	2911	1			241
							3243	9									
06	16650	X	13866	-0-	-2784 B	-0-	270	1	10364	3	N	2938	2893	1			286
							3232	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	54777	X	27410	-0-	-27367 B	-0-	506	1	20958	3	N	5405	4882	1			897
							5946	9									
*09	47400	X	21486	-0-	-25914 B	-0-	546	1	17034	3	N	3551	4168	1			280
							3906	9									
*10	42222	X	22643	-0-	-19579 B	-0-	594	1	17399	3	N	4227	4189	1			318
							4650	9									
*11	35070	X	20677	-0-	-14393 B	-0-	596	1	15617	3	N	4058	3835	1			541
							4464	9									
*12	30938	X	22431	-0-	-8507 B	-0-	645	1	17751	3	N	3668	3838	1			371
							4035	9									
01	27404	X	19562	-0-	-7842 B	-0-	517	1	15758	3	N	2988	3075	1			284
							3287	9									
02	20804	X	15790	-0-	-5014 B	-0-	409	1	12564	3	N	2561	2529	1			316
							2817	9									
03	23033	X	15563	-0-	-7470 B	-0-	417	1	12408	3	N	2489	2519	1			286
							2738	9									
04	22290	X	13849	-0-	-8441 B	-0-	450	1	10899	3	N	2273	2333	1			226
							2500	9									
*05	22444	X	13116	-0-	-9328 B	-0-	407	1	10164	3	N	2314	2347	1			193
							2545	9									
06	18930	X	11270	-0-	-7660 B	-0-	353	1	8854	3	N	1875	1796	1			272
							2063	9									

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

*08	45849	X	26754	-0-	-19095 B	-0-	20503	3	6251	9	N	5683	5400	1			628
*09	39000	X	22417	-0-	-16583 B	-0-	17624	3	4793	9	N	4357	4158	1			827
*10	36580	X	22815	-0-	-13765 B	-0-	18246	3	4569	9	N	4154	4562	1			419
*11	31350	X	19976	-0-	-11374 B	-0-	15254	3	4722	9	N	4293	4209	1			503
*12	28427	X	22000	-0-	-6427 B	-0-	17682	3	4318	9	N	3925	3814	1			614
01	26753	X	19795	-0-	-6958 B	-0-	15904	3	3891	9	N	3537	3643	1			508
02	20916	X	16491	-0-	-4425 B	-0-	13385	3	3106	9	N	2824	2922	1			410
03	22196	X	17067	-0-	-5129 B	-0-	13802	3	3265	9	N	2968	3024	1			354
04	21480	X	15156	-0-	-6324 B	-0-	12422	3	2734	9	N	2485	2546	1			293
*05	22010	X	15304	-0-	-6706 B	-0-	12496	3	2808	9	N	2553	2544	1			302
06	19170	X	14052	-0-	-5118 B	-0-	11512	3	2540	9	N	2309	2321	1			290

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

*08	61101	X	49119	-0-	-11982 B	-0-	567	1	37915	3	N	9670	9667	1			281
							10637	9									
*09	53880	X	47272	-0-	-6608 B	-0-	448	1	36706	3	N	9198	8705	1			774
							10118	9									
*10	54653	X	47024	-0-	-7629 B	-0-	381	1	36649	3	N	9085	9537	1			322
							9994	9									
*11	51750	X	46006	-0-	-5744 B	-0-	329	1	35570	3	N	9188	9254	1			256
							10107	9									
*12	49104	X	45771	-0-	-3333 B	-0-	252	1	35285	3	N	9304	8881	1			679
							10234	9									
01	49104	X	43262	-0-	-5842 B	-0-	33513	3	9749	9	N	8863	7518	0	1676	1	348
02	44128	X	38835	-0-	-5293 B	-0-	29811	3	9024	9	N	8204	8189	0	167	1	196
03	47554	X	41229	-0-	-6325 B	-0-	6	1	31797	3	N	8569	8569	0			196
							9426	9									
04	46020	X	38598	-0-	-7422 B	-0-	237	1	29357	3	N	8185	7479	0	705	1	197
							9004	9									
*05	45756	X	37616	-0-	-8140 B	-0-	1	1	28883	3	N	7938	7938	0			197
							8732	9									
06	41880	X	35055	-0-	-6825 B	-0-	27026	3	8029	9	N	7299	7299	0			197

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	60698	X	55814	-0-	-4884 B	-0-	642	1	43206	3	N	10878	10736	1			436
							11966	9									
*09	55050	X	51582	-0-	-3468 B	-0-	692	1	40121	3	N	9790	9514	1			712
							10769	9									
*10	56668	X	52447	-0-	-4221 B	-0-	787	1	40576	3	N	10076	10077	1			711
							11084	9									
*11	54840	X	49813	-0-	-5027 B	-0-	693	1	38893	3	N	9297	9625	1			383
							10227	9									
*12	55614	X	48975	-0-	-6639 B	-0-	648	1	38283	3	N	9131	9122	1			392
							10044	9									
01	55614	X	47625	-0-	-7989 B	-0-	798	1	36307	3	N	9564	8651	0	933	1	372
							10520	9									
02	48132	X	41453	-0-	-6679 B	-0-	388	1	32158	3	N	8097	8015	0	188	1	266
							8907	9									
03	52452	X	43821	-0-	-8631 B	-0-	320	1	34206	3	N	8450	8450	0			266
							9295	9									
04	49800	X	41265	-0-	-8535 B	-0-	46	1	32452	3	N	7970	7970	0			266
							8767	9									
*05	48980	X	40096	-0-	-8884 B	-0-	31475	3	8621	9	N	7837	7489	0	363	1	251
06	46080	X	36590	-0-	-9490 B	-0-	28671	3	7919	9	N	7199	7199	0			251

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	107260	X	66032	-0-	-41228 B	-0-	183	1	53845	3	N	10913	10913	0			247
							12004	9									
*09	93930	X	58175	-0-	-35755 B	-0-	254	1	47533	3	N	9444	9444	0			247
							10388	9									
*10	84940	X	53223	-0-	-31717 B	-0-	299	1	43435	3	N	8626	8626	0			247
							9489	9									
*11	80730	X	46311	-0-	-34419 B	-0-	306	1	37674	3	N	7574	7556	0	181	1	84
							8331	9									
*12	74803	X	42760	-0-	-32043 B	-0-	326	1	34673	3	N	7055	7055	0			84
							7761	9									
01	66030	X	40321	-0-	-25709 B	-0-	339	1	32792	3	N	6536	6536	0			84
							7190	9									
02	54292	X	33529	-0-	-20763 B	-0-	339	1	27130	3	N	5509	5509	0			84
							6060	9									
03	53227	X	33904	-0-	-19323 B	-0-	298	1	27416	3	N	5627	5627	0			84
							6190	9									
04	46320	X	29970	-0-	-16350 B	-0-	291	1	24161	3	N	5016	5016	0			84
							5518	9									
*05	42749	X	28575	-0-	-14174 B	-0-	338	1	22972	3	N	4786	4786	0			84
							5265	9									
06	39030	X	26143	-0-	-12887 B	-0-	314	1	21159	3	N	4245	4245	0			84
							4670	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	124000	X	97695	-0-	-26305 B	-0-	86214	3	11481	9	N	10437	10263	1			622
*09	120000	X	86177	-0-	-33823 B	-0-	1	1	76048	3	N	9207	9204	1			625
							10128	9									
*10	119412	X	80869	-0-	-38543 B	-0-	1	1	71201	3	N	8788	8473	1			940
							9667	9									
*11	107670	X	73246	-0-	-34424 B	-0-	4	1	64969	3	N	7521	7940	1			521
							8273	9									
*12	104873	X	69475	-0-	-35398 B	-0-	3	1	61026	3	N	7678	7648	1			551
							8446	9									
01	97681	X	60741	-0-	-36940 B	-0-	53328	3	7413	9	N	6739	6478	1			812
02	80444	X	52632	-0-	-27812 B	-0-	46857	3	5775	9	N	5250	5534	1			528
03	80879	X	52981	-0-	-27898 B	-0-	1	1	46911	3	N	5517	5720	1			325
							6069	9									
04	73260	X	47541	-0-	-25719 B	-0-	41867	3	5674	9	N	5158	5259	1			224
*05	69471	X	49256	-0-	-20215 B	-0-	44011	3	5245	9	N	4768	4794	1			198
06	58770	X	46227	-0-	-12543 B	-0-	40916	3	5311	9	N	4828	4727	1			299

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	86550	X	37529	-0-	-49021 B	-0-	542	1	33234	3	N	3412	3994	1			203
							3753	9									
*10	71548	X	38830	-0-	-32718 B	-0-	762	1	34036	3	N	3665	3669	1			199
							4032	9									
*11	57870	X	33774	-0-	-24096 B	-0-	582	1	29346	3	N	3496	3137	1			558
							3846	9									
*12	44485	X	30474	-0-	-14011 B	-0-	654	1	26388	3	N	3120	2972	1			706
							3432	9									
01	44485	X	27164	-0-	-17321 B	-0-	499	1	23920	3	N	2495	2776	1			425
							2745	9									
02	35084	X	23044	-0-	-12040 B	-0-	422	1	20080	3	N	2311	2398	1			338
							2542	9									
03	38843	X	23283	-0-	-15560 B	-0-	429	1	20398	3	N	2233	2208	1			363
							2456	9									
04	33780	X	20799	-0-	-12981 B	-0-	431	1	18021	3	N	2134	2025	1			472
							2347	9									
*05	30473	X	19003	-0-	-11470 B	-0-	552	1	16837	3	N	1467	1633	1			306
							1614	9									
06	26280	X	17277	-0-	-9003 B	-0-	512	1	14705	3	N	1873	1812	1			367
							2060	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 06/24/2016 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	259616	X	126421	-0-	-133195 B	-0-	2080	1	92015	3	N	29387	29222	0	182	1	125
							32326	9									
*09	126929	X	126929	-0-	-0- B	-0-	1820	1	93209	3	N	29000	29000	0			125
							31900	9									
*10	106423	X	104788	-0-	-1635 B	-0-	1152	1	76491	3	N	24677	22517	0	2009	1	276
							27145	9									
*11	123935	X	123935	-0-	-0- B	-0-	1680	1	91366	3	N	28081	28081	0			276
							30889	9									
*12	126016	X	126016	-0-	-0- B	-0-	2284	1	92923	3	N	28008	28284	0			-0-
							30809	9									
01	115047	X	115047	-0-	-0- B	-0-	2249	1	84076	3	N	26111	25829	0	187	1	95
							28722	9									
02	107905	X	107905	-0-	-0- B	-0-	296	1	80535	3	N	24613	24483	0			225
							27074	9									
03	110884	X	110884	-0-	-0- B	-0-	190	1	83160	3	N	25031	25031	0			225
							27534	9									
04	102990	X	99645	-0-	-3345 B	-0-	74933	3	24712	9	N	22465	22465	0			225
*05	106423	X	97276	-0-	-9147 B	-0-	659	1	72899	3	N	21562	20353	0	1280	1	154
							23718	9									
06	102990	X	88188	-0-	-14802 B	-0-	1508	1	65545	3	N	19214	17859	0	1267	1	242
							21135	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 06/24/2016 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	244486	X	111017	-0-	-133469	B	-0-	1654	1	80281	3	N	26438	23599	0	3091	1	159
								29082	9									
*09	110821	X	110821	-0-	-0-	B	-0-	1517	1	80939	3	N	25786	25108	0	543	1	294
								28365	9									
*10	102527	X	102527	-0-	-0-	B	-0-	1668	1	74956	3	N	23548	21298	0	2169	1	375
								25903	9									
*11	98677	X	98677	-0-	-0-	B	-0-	1478	1	73160	3	N	21854	21112	0	734	1	383
								24039	9									
*12	106693	X	106693	-0-	-0-	B	-0-	1550	1	78966	3	N	23797	24180	0			-0-
								26177	9									
01	98158	X	98158	-0-	-0-	B	-0-	1528	1	71977	3	N	22412	22412	0			-0-
								24653	9									
02	86742	X	86742	-0-	-0-	B	-0-	1010	1	63810	3	N	19929	19543	0			386
								21922	9									
03	88487	X	88487	-0-	-0-	B	-0-	920	1	65627	3	N	19945	19945	0			386
								21940	9									
04	82971	X	82971	-0-	-0-	B	-0-	880	1	61783	3	N	18462	18462	0			386
								20308	9									
*05	85719	X	85719	-0-	-0-	B	-0-	1017	1	63857	3	N	18950	18754	0	183	1	399
								20845	9									
06	79800	X	76518	-0-	-3282	B	-0-	1048	1	56847	3	N	16930	16930	0			399
								18623	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	118578	X	105913	-0-	-12665	B	-0-	374	1	79847	3	N	23356	23356	0			-0-
								25692	9									
*09	98575	X	98575	-0-	-0-	B	-0-	336	1	75071	3	N	21062	19460	0	1452	1	150
								23168	9									
*10	96045	X	96045	-0-	-0-	B	-0-	73594	3	22451	9	N	20410	20410	0			150
*11	80932	X	80932	-0-	-0-	B	-0-	61926	3	19006	9	N	17278	17278	0			150
*12	79608	X	71918	-0-	-7690	B	-0-	55286	3	16632	9	N	15120	15244	0			26
01	79608	X	62396	-0-	-17212	B	-0-	48101	3	14295	9	N	12995	12995	0			26
02	71904	X	50062	-0-	-21842	B	-0-	38420	3	11642	9	N	10584	10459	0			151
03	79608	X	49554	-0-	-30054	B	-0-	37895	3	11659	9	N	10599	10599	0			151
04	77040	X	35155	-0-	-41885	B	-0-	26628	3	8527	9	N	7752	7752	0			151
*05	71920	X	36255	-0-	-35665	B	-0-	64	1	27998	3	N	7448	7448	0			151
								8193	9									
06	60390	X	33579	-0-	-26811	B	-0-	26310	3	7269	9	N	6608	6608	0			151

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	127995	X	115530	-0-	-12465	B	-0-	523	1	86562	3	N	25859	25859	0			-0-
								28445	9									
*09	96547	X	96547	-0-	-0-	B	-0-	709	1	72858	3	N	20891	19465	0	1097	1	329
								22980	9									
*10	87921	X	87921	-0-	-0-	B	-0-	1431	1	65578	3	N	19011	19011	0			329
								20912	9									
*11	83940	X	71263	-0-	-12677	B	-0-	891	1	52971	3	N	15819	15819	0			329
								17401	9									
*12	86738	X	62301	-0-	-24437	B	-0-	752	1	46494	3	N	13686	14015	0			-0-
								15055	9									
01	86738	X	54776	-0-	-31962	B	-0-	1001	1	39948	3	N	12570	11953	0	347	1	270
								13827	9									
02	78344	X	42593	-0-	-35751	B	-0-	684	1	31527	3	N	9438	9438	0			270
								10382	9									
03	86738	X	42210	-0-	-44528	B	-0-	552	1	31504	3	N	9231	9231	0			270
								10154	9									
04	71640	X	33833	-0-	-37807	B	-0-	511	1	25172	3	N	7409	7409	0			270
								8150	9									
*05	62310	X	33008	-0-	-29302	B	-0-	715	1	25147	3	N	6496	4810	0	1664	1	292
								7146	9									
06	53010	X	31592	-0-	-21418	B	-0-	647	1	24434	3	N	5919	5919	0			292
								6511	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 06/24/2016 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	253333	X	130998	-0-	-122335	B	-0-	96535	3	34463	9	N	31330	31330	0			374
*09	130774	X	130774	-0-	-0-	B	-0-	97580	3	33194	9	N	30176	30176	0			374
*10	129417	X	129417	-0-	-0-	B	-0-	48	1	96681	3	N	29716	29293	0	366	1	431
								32688	9									
*11	130532	X	130532	-0-	-0-	B	-0-	98447	3	32085	9	N	29168	26413	0	2890	1	296
*12	135760	X	135760	-0-	-0-	B	-0-	102739	3	33021	9	N	30019	29643	0	374	1	298
01	127350	X	127350	-0-	-0-	B	-0-	1	1	95974	3	N	28523	28523	0			298
								31375	9									
02	116424	X	116424	-0-	-0-	B	-0-	88122	3	28302	9	N	25729	25729	0			298
03	114077	X	114077	-0-	-0-	B	-0-	85936	3	28141	9	N	25583	25583	0			298
04	105660	X	105328	-0-	-332	B	-0-	76882	3	28446	9	N	25860	25860	0			298
*05	109182	X	98404	-0-	-10778	B	-0-	71473	3	26931	9	N	24483	24244	0	184	1	353
06	105660	X	87019	-0-	-18641	B	-0-	63227	3	23792	9	N	21629	21629	0			353

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 06/24/2016 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DELQ PR		147651	-0-	147651	B	260487	1036	1	108955	3	N	34236	34236	0			322
								37660	9									
*09	383996	X	123509	-0-	-260487	B	-0-	887	1	91285	3	N	28488	28488	0			322
								31337	9									
*10	114917	X	91539	-0-	-23378	B	-0-	895	1	66693	3	N	21774	21248	0	353	1	495
								23951	9									
*11	116790	X	116790	-0-	-0-	B	-0-	1082	1	86139	3	N	26881	26881	0			495
								29569	9									
*12	123513	X	123513	-0-	-0-	B	-0-	1713	1	91000	3	N	28000	27421	0	921	1	153
								30800	9									
01	119600	X	119600	-0-	-0-	B	-0-	2116	1	87630	3	N	27140	25344	0	1653	1	296
								29854	9									
02	133576	X	133576	-0-	-0-	B	-0-	1698	1	99311	3	N	29606	29606	0			296
								32567	9									
03	136113	X	136113	-0-	-0-	B	-0-	1513	1	101642	3	N	29962	29962	0			296
								32958	9									
04	122042	X	122042	-0-	-0-	B	-0-	1005	1	91605	3	N	26756	26756	0			296
								29432	9									
*05	114917	X	110824	-0-	-4093	B	-0-	1016	1	83202	3	N	24187	24090	0	170	1	223
								26606	9									
06	111210	X	101755	-0-	-9455	B	-0-	1182	1	76220	3	N	22139	20928	0	1106	1	328
								24353	9									

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	127012	X	113527	-0-	-13485	B	-0-	85471	3	28056	9	N	25505	25086	0	357	1	62
*09	97238	X	97238	-0-	-0-	B	-0-	1	1	73698	3	N	21399	20017	0	1279	1	165
								23539	9									
*10	87978	X	85415	-0-	-2563	B	-0-	64363	3	21052	9	N	19138	19138	0			165
*11	85140	X	69905	-0-	-15235	B	-0-	52818	3	17087	9	N	15534	8546	0	6773	1	380
*12	87978	X	60997	-0-	-26981	B	-0-	46073	3	14924	9	N	13567	13947	0			-0-
01	87978	X	53090	-0-	-34888	B	-0-	39513	3	13577	9	N	12343	11731	0	531	1	81
02	79464	X	40878	-0-	-38586	B	-0-	30528	3	10350	9	N	9409	9409	0			81
03	85405	X	38910	-0-	-46495	B	-0-	28990	3	9920	9	N	9018	9018	0			81
04	70380	X	31578	-0-	-38802	B	-0-	23366	3	8212	9	N	7465	7465	0			81
*05	61008	X	36161	-0-	-24847	B	-0-	28098	3	8063	9	N	7330	5480	0	1665	1	266
06	51390	X	36762	-0-	-14628	B	-0-	28669	3	8093	9	N	7357	7357	0			266

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMBRIAN MANAGEMENT, LTD. 126758
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ H-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 16798 PERF. 11105 - 16787

01	14B2 EXT		-0-	-0-	-0-	B	-3837					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	B	-3837					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	B	-3837					N	113	84	1			117
04	14B2 EXT		-0-	-0-	-0-	B	-3837					N	72					189
05	14B2 EXT		-0-	-0-	-0-	B	-3837					N	72	148	1			113
06	14B2 EXT		-0-	-0-	-0-	B	-3837					N	71					184

KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF. 13375 - 16375

01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					272
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					272
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					272
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					272
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					272
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					272

LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF. 13485 - 17020

01	4873	X	4873	-0-	-0-	B	-0-	663	1	3002	3	N	1098	873	1			419
								1208	9									
02	4543	X	4543	-0-	-0-	B	-0-	805	1	2727	3	N	919	1063	1			275
								1011	9									
03	4667	X	4667	-0-	-0-	B	-0-	884	1	2806	3	N	888	898	1			265
								977	9									
04	4746	X	4746	-0-	-0-	B	-0-	867	1	2879	3	N	909	937	1			237
								1000	9									
05	4160	X	4160	-0-	-0-	B	-0-	897	1	2350	3	N	830	930	1			137
								913	9									
*06	3930	X	3930	-0-	-0-	B	-0-	750	1	2337	3	N	766	536	1			367
								843	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KICKENDAHL UNIT 1 WELL #: 1 RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					125
02	SHUT IN		24	-0-	24	B	24	7	1	17	9	N	15					140
03	SHUT IN		356	-0-	356	B	380	214	1	142	9	N	129					269
04	SHUT IN		81	-0-	81	B	461	68	1	13	9	N	12	148	1			133
05	461	X	-0-	-0-	-461	B	-0-					N	25					158
06	390	N	-0-	-0-	-390	B	-0-					N	9					167

OLIVER A WELL #: 1 RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

01	527	N	564	-0-	37	B	-41214	372	1	112	3	N	73					163
								80	9									
02	476	N	1357	-0-	881	B	-40333	573	1	613	3	N	155	178	1			140
								171	9									
03	527	N	880	-0-	353	B	-39980	683	1	197	9	N	179	179	1			140
04	510	N	624	-0-	114	B	-39866	460	1	164	9	N	149	174	1			115
05	527	N	885	-0-	358	B	-39508	408	1	244	3	N	212	177	1			150
								233	9									
06	510	N	637	-0-	127	B	-39381	190	1	326	3	N	110	182	1			78
								121	9									

MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

01	4247	X	-0-	-0-	-4247	B	-60834					N	-0-					129
02	784	X	-0-	-0-	-784	B	-60834					N	-0-					129
03	899	X	-0-	-0-	-899	B	-60834					N	1	85	1			45
04	870	X	8929	-0-	8059	B	-52775	393	1	5916	3	N	2382	1986	1			441
								2620	9									
*05	0	X	24079	-0-	24079	B	-28696	1329	1	16216	3	N	5940	5762	1			619
								6534	9									
06	0	X	20198	-0-	20198	B	-8498	1288	1	14364	3	N	4133	4485	1			267
								4546	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

01	14B2 EXT		-0-	-0-	-0-	B	-207861					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	B	-207861					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	B	-207861					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	B	-207861					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	B	-207861					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	B	-207861					N	-0-					38

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR C WELL #: 1H RRCID -> 260035 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	-0-	-0-	-3875 B	-214946					N	-0-					213
02	3920	X	661	-0-	-3259 B	-214946	648	3	13	9	N	12					225
03	4340	X	345	-0-	-3995 B	-214946	345	3			N	-0-					225
04	3630	X	530	-0-	-3100 B	-214946	31	1	499	3	N	-0-					225
05	403	X	-0-	-0-	-403 B	-214946					N	-0-					225
06	720	X	-0-	-0-	-720 B	-214946					N	-0-					225

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

01	4092	X	5252	-0-	1160 B	-10291	827	1	3643	3	N	711	709	1			297
							782	9									
02	3696	X	4637	-0-	941 B	-9350	812	1	3133	3	N	629	714	1			212
							692	9									
03	4092	X	4153	-0-	61 B	-9289	896	1	2513	3	N	676	486	1			402
							744	9									
04	3960	X	4642	-0-	682 B	-8607	870	1	3068	3	N	640	720	1			322
							704	9									
05	4092	X	4894	-0-	802 B	-7805	898	1	3266	3	N	664	528	1			458
							730	9									
06	3960	X	4593	-0-	633 B	-7172	870	1	3062	3	N	601	716	1			343
							661	9									

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

01	11439	X	10828	-0-	-611 B	-0-	1719	1	7611	3	N	1362	1328	1			227
							1498	9									
02	10584	X	10235	-0-	-349 B	-0-	325	1	8480	3	N	1300	1200	1			327
							1430	9									
03	11780	X	10679	-0-	-1101 B	-0-	437	1	8780	3	N	1329	1493	1			163
							1462	9									
04	11400	X	8585	-0-	-2815 B	-0-	489	1	6915	3	N	1074	910	1			327
							1181	9									
05	11780	X	5894	-0-	-5886 B	-0-	431	1	4654	3	N	735	892	1			170
							809	9									
06	10980	X	5696	-0-	-5284 B	-0-	562	1	4383	3	N	683	721	1			132
							751	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

01	2511	X	1927	-0-	-584 B	-0-	1364	1	16	3	N	497	349	1			248
							547	9									
02	2268	X	1735	-0-	-533 B	-0-	1225	1	510	9	N	464	522	1			190
03	2645	X	2645	-0-	-0- B	-0-	1364	1	777	3	N	458	357	1			291
							504	9									
04	2903	X	2903	-0-	-0- B	-0-	1320	1	1037	3	N	496	536	1			251
							546	9									
05	2878	X	2878	-0-	-0- B	-0-	1364	1	988	3	N	478	529	1			200
							526	9									
06	2430	N	2201	-0-	-229 B	-0-	1320	1	384	3	N	452	362	1			290
							497	9									

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

01	2728	X	2412	-0-	-316 B	-128970	2186	3	226	9	N	205	182	1			128
02	2464	X	2199	-0-	-265 B	-128970	2003	3	196	9	N	178	184	1			122
03	2697	X	2416	-0-	-281 B	-128970	2208	3	208	9	N	189	178	1			133
04	2580	X	2312	-0-	-268 B	-128970	2108	3	204	9	N	185	180	1			138
05	2480	X	2382	-0-	-98 B	-128970	2184	3	198	9	N	180	178	1			140
06	2370	X	2316	-0-	-54 B	-128970	2103	3	213	9	N	194	157	1			177

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3148	-0-	-107 B	-0-	1231	1	1588	3	N	299	374	1			130
							329	9									
02	2940	X	2548	-0-	-392 B	-0-	1118	1	1144	3	N	260	190	1			200
							286	9									
03	3255	X	2760	-0-	-495 B	-0-	1235	1	1248	3	N	252	358	1			94
							277	9									
04	3090	X	3022	-0-	-68 B	-0-	1195	1	1546	3	N	255	188	1			161
							281	9									
05	3270	X	3270	-0-	-0- B	-0-	1235	1	1753	3	N	256	186	1			231
							282	9									
06	3060	X	2940	-0-	-120 B	-0-	1196	1	1491	3	N	230	361	1			100
							253	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6925	X	6925	-0-	-0- B	-0-	480	1	5115	3	N	1209	1076	1			390
							1330	9									
02	6232	X	6232	-0-	-0- B	-0-	407	1	4625	3	N	1091	983	1			498
							1200	9									
03	6769	X	6769	-0-	-0- B	-0-	736	1	4831	3	N	1093	1236	1			355
							1202	9									
04	6777	X	6777	-0-	-0- B	-0-	791	1	4770	3	N	1105	1068	1			392
							1216	9									
05	6138	X	4433	-0-	-1705 B	-0-	742	1	2968	3	N	657	919	1			130
							723	9									
06	5940	X	751	-0-	-5189 B	-0-	494	1	149	3	N	98					228
							108	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2528	-0-	-231 B	-0-	1219	1	1211	3	N	89	184	1			46
							98	9									
02	2520	X	2302	-0-	-218 B	-0-	1118	1	1081	3	N	94					140
							103	9									
03	2790	X	2397	-0-	-393 B	-0-	1232	1	1066	3	N	90					230
							99	9									
04	2700	X	2306	-0-	-394 B	-0-	1200	1	1030	3	N	69	189	1			110
							76	9									
05	2573	X	2141	-0-	-432 B	-0-	1193	1	875	3	N	66					176
							73	9									
06	2460	X	2067	-0-	-393 B	-0-	1182	1	762	3	N	112	190	1			98
							123	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	6373	-0-	-2338 B	-16121	850	1	5169	3	N	322	180	1			240
							354	9									
02	7812	X	5655	-0-	-2157 B	-16121	916	1	4295	3	N	404	372	1			272
							444	9									
03	8525	X	6030	-0-	-2495 B	-16121	1038	1	4627	3	N	332	372	1			232
							365	9									
04	7980	X	5319	-0-	-2661 B	-16121	870	1	4185	3	N	240	179	1			293
							264	9									
05	7750	X	6070	-0-	-1680 B	-16121	1046	1	4675	3	N	317	360	1			250
							349	9									
06	6180	X	5422	-0-	-758 B	-16121	1016	1	4133	3	N	248	356	1			142
							273	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	-0-	-0-	-558 B	-14703					N	-0-					160
02	2941	X	17644	-0-	14703 B	-0-	581	1	15614	3	N	1317	1115	1			362
							1449	9									
03	13483	X	13483	-0-	-0- B	-0-	507	1	10141	3	N	2577	2452	1			487
							2835	9									
04	9987	X	9987	-0-	-0- B	-0-	519	1	7410	3	N	1871	2023	1			335
							2058	9									
05	9286	X	9286	-0-	-0- B	-0-	623	1	6826	3	N	1670	1640	1			365
							1837	9									
*06	7825	X	7825	-0-	-0- B	-0-	749	1	5491	3	N	1441	1251	1			555
							1585	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

01	2914	X	1670	-0-	-1244 B	-0-	1268	3	402	9	N	365	370	1			187
02	1404	X	1404	-0-	-0- B	-0-	1	1	1052	3	N	319	383	1			123
							351	9									
03	1463	X	1463	-0-	-0- B	-0-	1083	3	380	9	N	345	353	1			115
04	1631	X	1631	-0-	-0- B	-0-	1286	3	345	9	N	314	169	1			260
05	1738	X	1738	-0-	-0- B	-0-	1365	3	373	9	N	339	371	1			228
06	1620	X	1395	-0-	-225 B	-0-	1074	3	321	9	N	292	343	1			177

STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

*01	1734	N	1734	-0-	-0- B	-0-	713	1	751	3	N	245	194	1			223
							270	9									
*02	1666	N	1666	-0-	-0- B	-0-	644	1	794	3	N	207	380	1			50
							228	9									
*03	1813	N	1813	-0-	-0- B	-0-	695	1	864	3	N	231	188	1			93
							254	9									
04	1566	N	1566	-0-	-0- B	-0-	672	1	668	3	N	205	190	1			108
							226	9									
*05	1612	N	1603	-0-	-9 B	-0-	687	1	701	3	N	195	185	1			118
							215	9									
06	1560	N	1378	-0-	-182 B	-0-	680	1	493	3	N	186	182	1			122
							205	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

01	2015	X	1746	-0-	-269 B	-0-	530	1	765	3	N	410	558	1			64
							451	9									
02	1848	X	1621	-0-	-227 B	-0-	387	1	810	3	N	385	362	1			87
							424	9									
03	2046	X	1817	-0-	-229 B	-0-	553	1	837	3	N	388	371	1			104
							427	9									
04	1830	X	1689	-0-	-141 B	-0-	612	1	689	3	N	353	347	1			110
							388	9									
05	1883	X	1883	-0-	-0- B	-0-	593	1	876	3	N	376	327	1			159
							414	9									
*06	1795	X	1795	-0-	-0- B	-0-	719	1	706	3	N	336	366	1			129
							370	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2459	X	2459	-0-	-0-	B	-0-	801 502	1 9	1156	3	N	456	388	1			268
02	2047	X	2047	-0-	-0-	B	-0-	819 448	1 9	780	3	N	407	570	1			105
03	1674	N	1660	-0-	-14	B	-0-	1068 454	1 9	138	3	N	413	376	1			142
04	1943	N	1943	-0-	-0-	B	-0-	1020 415	1 9	508	3	N	377	376	1			143
05	1674	N	1048	-0-	-626	B	-0-	201 381	1 9	466	3	N	346	374	1			115
06	1620	N	788	-0-	-832	B	-0-	94 273	1 9	421	3	N	248	185	1			178

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	5580	-0-	-0-	B	-0-	519 482	1 9	4579	3	N	438	375	1			215
02	5771	X	5771	-0-	-0-	B	-0-	578 430	1 9	4763	3	N	391	378	1			228
03	6384	X	6384	-0-	-0-	B	-0-	669 437	1 9	5278	3	N	397	358	1			267
04	5958	X	5958	-0-	-0-	B	-0-	697 408	1 9	4853	3	N	371	500	1			138
05	6580	X	6580	-0-	-0-	B	-0-	687 416	1 9	5477	3	N	378	348	1			168
*06	5683	X	5683	-0-	-0-	B	-0-	585 406	1 9	4692	3	N	369	367	1			170

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1216	-0-	-334	B	-444692	93 354	1 9	769	3	N	322	362	1			172
02	1288	N	1221	-0-	-67	B	-444692	85 327	1 9	809	3	N	297	182	1			287
03	1767	N	1304	-0-	-463	B	-444692	156 312	1 9	836	3	N	284	358	1			213
04	1380	N	1038	-0-	-342	B	-444692	137 300	1 9	601	3	N	273	348	1			138
05	1488	N	784	-0-	-704	B	-444692	138 300	1 9	346	3	N	273	178	1			233
06	1410	N	564	-0-	-846	B	-444692	260	1	304	9	N	276	184	1			325

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3555	X	3555	-0-	-0-	B	-0-	896 263	1 9	2396	4	N	239	370	1			129
02	2901	X	2901	-0-	-0-	B	-0-	810 230	1 9	1861	4	N	209	190	1			148
03	3203	X	3203	-0-	-0-	B	-0-	896 230	1 9	2077	4	N	209	182	1			175
04	3283	X	3283	-0-	-0-	B	-0-	869 271	1 9	2143	4	N	246	191	1			230
05	3658	X	2317	-0-	-1341	B	-0-	895 151	1 9	1271	4	N	137	169	1			198
06	3450	X	2646	-0-	-804	B	-0-	870 176	1 9	1600	4	N	160	168	1			190

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3238	-0-	-823 B	-0-	899	1	2046	3	N	266	571	1			155
							293	9									
02	3752	X	3404	-0-	-348 B	-0-	812	1	2247	3	N	314	371	1			98
							345	9									
03	4371	X	2765	-0-	-1606 B	-0-	899	1	1560	3	N	278	179	1			197
							306	9									
04	4373	X	4373	-0-	-0- B	-0-	870	1	3094	3	N	372	376	1			193
							409	9									
*05	4247	X	4040	-0-	-207 B	-0-	899	1	2775	3	N	333	366	1			160
							366	9									
06	3660	X	3168	-0-	-492 B	-0-	870	1	1912	3	N	351	354	1			157
							386	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2554	-0-	-949 B	-0-	1364	1	1051	3	N	126	180	1			113
							139	9									
02	3248	X	2427	-0-	-821 B	-0-	1232	1	1063	3	N	120					233
							132	9									
03	3596	X	2470	-0-	-1126 B	-0-	1364	1	987	3	N	108	169	1			172
							119	9									
04	2730	X	2605	-0-	-125 B	-0-	1320	1	1153	3	N	120	179	1			113
							132	9									
05	2668	X	2668	-0-	-0- B	-0-	1364	1	1199	3	N	95					208
							105	9									
06	2610	X	2542	-0-	-68 B	-0-	1320	1	1115	3	N	97	178	1			127
							107	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2757	-0-	-405 B	-0-	284	1	2327	3	N	133	178	1			232
							146	9									
02	3668	X	2305	-0-	-1363 B	-0-	242	1	1938	3	N	114	179	1			167
							125	9									
03	3906	X	2723	-0-	-1183 B	-0-	320	1	2262	3	N	128					295
							141	9									
04	3780	X	2370	-0-	-1410 B	-0-	295	1	1952	3	N	112	177	1			230
							123	9									
05	3131	X	2788	-0-	-343 B	-0-	311	1	2346	3	N	119	172	1			177
							131	9									
06	2790	X	2508	-0-	-282 B	-0-	263	1	2115	3	N	118					295
							130	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3737	-0-	-262 B	-3179	299	1	2540	3	N	816	754	1			222
							898	9									
02	3556	X	2982	-0-	-574 B	-3179	274	1	1874	3	N	758	677	1			303
							834	9									
03	3751	X	4080	-0-	329 B	-2850	378	1	2818	3	N	804	937	1			170
							884	9									
04	3570	X	3396	-0-	-174 B	-2850	367	1	2256	3	N	703	736	1			137
							773	9									
05	3751	X	4033	-0-	282 B	-2568	424	1	2723	3	N	805	752	1			190
							886	9									
06	3960	X	2528	-0-	-1432 B	-2568	327	1	1528	3	N	612	562	1			240
							673	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1429	-0-	-555 B	-56250	39	1	865	3	N	477	372	1			335
							525	9									
02	1624	X	1294	-0-	-330 B	-56250	20	1	848	3	N	387	350	1			372
							426	9									
03	1798	X	1417	-0-	-381 B	-56250	63	1	907	3	N	406	521	1			257
							447	9									
04	1470	X	845	-0-	-625 B	-56250	48	1	391	3	N	369	189	1			437
							406	9									
05	1519	X	266	-0-	-1253 B	-56250	22	1	244	9	N	222	337	1			322
06	1410	X	599	-0-	-811 B	-56250	31	1	309	3	N	235	195	1			362
							259	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	2795	-0-	-1390 B	-0-	822	1	1082	3	N	810	903	1			337
							891	9									
02	3752	X	1645	-0-	-2107 B	-0-	885	1	760	9	N	691	893	1			135
*03	4185	X	1793	-0-	-2392 B	-0-	984	1	809	9	N	735	708	1			162
04	3810	X	1662	-0-	-2148 B	-0-	896	1	766	9	N	696	536	1			322
05	3286	X	1685	-0-	-1601 B	-0-	960	1	725	9	N	659	711	1			270
06	2700	X	2338	-0-	-362 B	-0-	956	1	193	3	N	1081	1098	1			253
							1189	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4247	X	4198	-0-	-49 B	-7123	369	1	3338	3	Y	446	469	1			74
							491	9									
*08	4061	X	3997	-0-	-64 B	-7123	338	1	3285	3	Y	340	286	1			128
							374	9									
*09	4230	X	3799	-0-	-431 B	-7123	419	1	3007	3	Y	339	417	1			50
							373	9									
*10	4309	X	3534	-0-	-775 B	-7123	303	1	2978	3	Y	230	238	1			42
							253	9									
*11	4110	X	3621	-0-	-489 B	-7123	326	1	2837	3	Y	416	338	1			120
							458	9									
*12	4185	X	3669	-0-	-516 B	-7123	342	1	2925	3	Y	365	405	1			80
							402	9									
*01	3999	X	3501	-0-	-498 B	-7123	348	1	2770	3	Y	348	367	1			61
							383	9									
*02	3556	X	3070	-0-	-486 B	-7123	357	1	2322	3	Y	355	333	1			83
							391	9									
*03	3751	X	3212	-0-	-539 B	-7123	347	1	2445	3	Y	382	396	1			69
							420	9									
04	3630	X	1390	-0-	-2240 B	-7123	250	1	918	3	Y	202	215	1			56
							222	9									
05	3658	X	1638	-0-	-2020 B	-7123	249	1	1151	3	Y	216	195	1			77
							238	9									
06	3390	X	1025	-0-	-2365 B	-7123	72	1	661	3	Y	265	254	1			88
							292	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	-0-	-0-	-1116 B	-0-					N	-0-					276
02	1008	X	-0-	-0-	-1008 B	-0-					N	-0-					276
03	1054	X	-0-	-0-	-1054 B	-0-					N	-0-					276
04	720	X	-0-	-0-	-720 B	-0-					N	-0-					276
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					276
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					276

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2012 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	815	-0-	-1727 B	-0-	185	1	381	3	N	226	181	1			345
							249	9									
02	1344	X	663	-0-	-681 B	-0-	225	1	259	3	N	163	180	1			328
							179	9									
03	1488	X	742	-0-	-746 B	-0-	245	1	289	3	N	189	349	1			168
							208	9									
04	1440	X	1228	-0-	-212 B	-0-	267	1	634	3	N	297	180	1			285
							327	9									
*05	1625	X	1625	-0-	-0- B	-0-	292	1	878	3	N	414	342	1			357
							455	9									
06	780	X	NO RPT	-0-	-780 B	-0-					N	NO RPT					357

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9433	X	9433	-0-	-0- B	-0-	823	1	7135	3	N	1341	1298	1			270
							1475	9									
02	5600	X	2634	-0-	-2966 B	-0-	67	1	2200	3	N	334	356	1			248
							367	9									
03	6200	X	4087	-0-	-2113 B	-0-	578	1	2705	3	N	731	752	1			227
							804	9									
04	6000	X	1942	-0-	-4058 B	-0-	72	1	1418	3	N	411	375	1			263
							452	9									
*05	7650	X	7650	-0-	-0- B	-0-	5978	3	1672	9	N	1520	1586	1			197
06	6000	X	4209	-0-	-1791 B	-0-	3348	3	861	9	N	783	755	1			225

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-2777					N	-0-					127
02	14B2 EXT		-0-	-0-	-0- B	-2777					N	-0-					127
03	14B2 EXT		-0-	-0-	-0- B	-2777					N	-0-					127
04	14B2 EXT		-0-	-0-	-0- B	-2777					N	-0-					127
05	14B2 EXT		-0-	-0-	-0- B	-2777					N	-0-					127
06	14B2 EXT		-0-	-0-	-0- B	-2777					N	-0-					127

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	1117	-0-	-371 B	-1798	382	1	514	3	N	201	188	1			218
							221	9									
02	1316	X	1106	-0-	-210 B	-1798	289	1	583	3	N	213	186	1			245
							234	9									
03	1457	X	1105	-0-	-352 B	-1798	364	1	552	3	N	172	179	1			238
							189	9									
04	1350	X	1188	-0-	-162 B	-1798	476	1	538	3	N	158	188	1			208
							174	9									
05	1395	X	1265	-0-	-130 B	-1798	464	1	571	3	N	209	349	1			68
							230	9									
06	1200	X	NO RPT	-0-	-1200 B	-1798					N	NO RPT					68

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	76	-0-	-2032 B	-0-	6	1	70	9	N	64	99	1			170
02	1904	X	-0-	-0-	-1904 B	-0-					N	5					175
03	2108	X	53	-0-	-2055 B	-0-	3	1	50	9	N	45					220
04	17845	X	17845	-0-	-0- B	-0-	588	1	14461	3	N	2542	2317	1			445
							2796	9									
05	14427	X	14427	-0-	-0- B	-0-	12351	3	2076	9	N	1887	1940	1			392
*06	12952	X	12952	-0-	-0- B	-0-	11226	3	1726	9	N	1569	1624	1			337

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	8786	-0-	-514	B	-0-	285 1288	1 9	7213	3	N	1171	1273	1			120
02	8400	X	6494	-0-	-1906	B	-0-	117 969	1 9	5408	3	N	881	753	1			248
03	9300	X	6067	-0-	-3233	B	-0-	319 886	1 9	4862	3	N	805	860	1			193
04	9756	X	9756	-0-	-0-	B	-0-	622 1404	1 9	7730	3	N	1276	1231	1			238
05	9412	X	9412	-0-	-0-	B	-0-	695 1289	1 9	7428	3	N	1172	1018	1			392
06	8490	X	8214	-0-	-276	B	-0-	647 1112	1 9	6455	3	N	1011	1105	1			298

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

01	14B2 EXT		-0-	-0-	-0-	B	-54					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	B	-54					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	B	-54					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	B	-54					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	B	-54					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	B	-54					N	-0-					81

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					228
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					228
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					228
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					228
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					228
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					228

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

01	1712	N	1712	-0-	-0-	B	-0-	1351	1	361	9	N	328	348	1			247
02	1516	N	1516	-0-	-0-	B	-0-	1226	1	290	9	N	264	168	1			343
03	1661	N	1661	-0-	-0-	B	-0-	1362	1	299	9	N	272	348	1			267
04	1653	N	1653	-0-	-0-	B	-0-	1317	1	336	9	N	305	347	1			225
05	1656	N	1656	-0-	-0-	B	-0-	1360	1	296	9	N	269	356	1			138
*06	1575	N	1575	-0-	-0-	B	-0-	1319	1	256	9	N	233	176	1			195

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					110

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	8185	-0-	-1890 B	-0-	7209	3	976	9	N	887	912	1			175
02	9100	X	6770	-0-	-2330 B	-0-	5946	3	824	9	N	749	744	1			180
03	9703	X	9249	-0-	-454 B	-0-	8146	3	1103	9	N	1003	873	1			310
04	9096	X	9096	-0-	-0- B	-0-	13	1	7972	3	N	1010	1068	1			252
							1111	9									
05	8762	X	8762	-0-	-0- B	-0-	507	1	7294	3	N	874	1041	1			85
							961	9									
06	8940	X	2981	-0-	-5959 B	-0-	578	1	2049	3	N	322	294	1			113
							354	9									

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

01	5921	X	5556	-0-	-365 B	-10485	5358	3	198	9	N	180	180	1			212
02	5236	X	4630	-0-	-606 B	-10485	4478	3	152	9	N	138	188	1			162
03	5735	X	5187	-0-	-548 B	-10485	5009	3	178	9	N	162	179	1			145
04	5610	X	4916	-0-	-694 B	-10485	4750	3	166	9	N	151	181	1			115
05	5797	X	5032	-0-	-765 B	-10485	4893	3	139	9	N	126	171	1			70
06	5370	X	4666	-0-	-704 B	-10485	4526	3	140	9	N	127	160	1			37

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

01	1550	X	705	-0-	-845 B	-27834	176	1	182	3	N	315	363	1			200
							347	9									
02	1232	X	496	-0-	-736 B	-27834	146	1	95	3	N	232	352	1			80
							255	9									
03	1209	X	629	-0-	-580 B	-27834	184	1	125	3	N	291	178	1			193
							320	9									
04	1050	X	892	-0-	-158 B	-27834	197	1	402	3	N	266	357	1			102
							293	9									
05	992	X	565	-0-	-427 B	-27834	146	1	174	3	N	223	173	1			152
							245	9									
06	1110	X	671	-0-	-439 B	-27834	96	1	308	3	N	243	190	1			205
							267	9									

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

01	3224	X	2801	-0-	-423 B	-13765	192	1	2187	3	N	384	311	1			215
							422	9									
02	2912	X	2128	-0-	-784 B	-13765	32	1	1729	3	N	334	361	1			188
							367	9									
03	3193	X	2240	-0-	-953 B	-13765	1869	3	371	9	N	337	357	1			168
04	3180	X	2507	-0-	-673 B	-13765	242	1	1898	3	N	334	330	1			172
							367	9									
05	3286	X	2847	-0-	-439 B	-13765	433	1	2059	3	N	323	182	1			313
							355	9									
06	2700	X	1802	-0-	-898 B	-13765	304	1	1245	3	N	230	343	1			200
							253	9									

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

01	1023	N	110	-0-	-913 B	-0-	64	3	46	9	N	42					157
02	196	N	-0-	-0-	-196 B	-0-					N	15					172
03	155	N	-0-	-0-	-155 B	-0-					N	74					246
04	840	N	-0-	-0-	-840 B	-0-					N	15	176	1			85
05	527	N	-0-	-0-	-527 B	-0-					N	52					137
06	240	N	184	-0-	-56 B	-0-	159	3	25	9	N	23					160

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11377	X	6523	-0-	-4854 B	-0-	482 1059	1 9	4982	3	N	963	771	1			299
02	9352	X	6220	-0-	-3132 B	-0-	441 941	1 9	4838	3	N	855	905	1			249
03	9114	X	6504	-0-	-2610 B	-0-	464 993	1 9	5047	3	N	903	908	1			244
04	7177	X	7177	-0-	-0- B	-0-	616 1255	1 9	5306	3	N	1141	1091	1			294
05	6880	X	6880	-0-	-0- B	-0-	754 978	1 9	5148	3	N	889	904	1			279
06	6660	X	5584	-0-	-1076 B	-0-	773 957	1 9	3854	3	N	870	858	1			291

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8897	X	5705	-0-	-3192 B	-8039	226 427	1 9	5052	3	N	388	314	1			222
02	8036	X	4789	-0-	-3247 B	-8039	10 361	1 9	4418	3	N	328	337	1			213
03	8897	X	5040	-0-	-3857 B	-8039	47 310	1 9	4683	3	N	282	337	1			158
04	7410	X	5027	-0-	-2383 B	-8039	180 363	1 9	4484	3	N	330	188	1			300
05	5859	X	5447	-0-	-412 B	-8039	216 425	1 9	4806	3	N	386	524	1			162
06	5520	X	5623	-0-	103 B	-7936	220 428	1 9	4975	3	N	389	184	1			367

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	7508	-0-	-924 B	-3763	306 441	1 9	6761	3	N	401	381	1			113
02	7616	X	6450	-0-	-1166 B	-3763	14 392	1 9	6044	3	N	356	364	1			105
03	7688	X	7199	-0-	-489 B	-3763	67 427	1 9	6705	3	N	388	383	1			110
04	7350	X	7063	-0-	-287 B	-3763	258 384	1 9	6421	3	N	349	352	1			107
05	7502	X	7319	-0-	-183 B	-3763	298 398	1 9	6623	3	N	362	187	1			282
06	7260	X	6926	-0-	-334 B	-3763	279 359	1 9	6288	3	N	326	375	1			233

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	X	6267	-0-	-1607 B	-1577	686 419	1 9	5162	3	N	381	486	1			112
02	7084	X	4868	-0-	-2216 B	-1577	353 392	1 9	4123	3	N	356	183	1			285
03	7471	X	4991	-0-	-2480 B	-1577	403 410	1 9	4178	3	N	373	540	1			118
04	6390	X	4894	-0-	-1496 B	-1577	397 382	1 9	4115	3	N	347	182	1			283
05	6448	X	5000	-0-	-1448 B	-1577	451 430	1 9	4119	3	N	391	356	1			318
06	6060	X	3755	-0-	-2305 B	-1577	487 328	1 9	2940	3	N	298	338	1			278

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	185	-0-	-1	B	-0-	164	3	21	9	N	19					167
02	1064	X	524	-0-	-540	B	-0-	482	3	42	9	N	38					205
03	1178	X	99	-0-	-1079	B	-0-	92	3	7	9	N	6					211
04	1140	X	300	-0-	-840	B	-0-	299	3	1	9	N	1					212
05	589	X	227	-0-	-362	B	-0-	218	3	9	9	N	8	172	1			48
06	570	X	124	-0-	-446	B	-0-	116	3	8	9	N	7					55

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 10/04/2013 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2030	-0-	-388	B	-19006	602	1	859	3	N	517	485	1			270
								569	9									
02	2184	X	1843	-0-	-341	B	-19006	459	1	868	3	N	469	541	1			198
								516	9									
03	2418	X	2038	-0-	-380	B	-19006	580	1	943	3	N	468	546	1			120
								515	9									
04	2190	X	1941	-0-	-249	B	-19006	560	1	866	3	N	468	366	1			222
								515	9									
05	2077	X	1680	-0-	-397	B	-19006	434	1	738	3	N	462	547	1			137
								508	9									
06	2010	X	1706	-0-	-304	B	-19006	403	1	779	3	N	476	311	1			302
								524	9									

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	2207	-0-	-2598	B	-0-	869	1	1148	3	N	173	189	1			180
								190	9									
02	4144	X	1436	-0-	-2708	B	-0-	875	1	436	3	N	114	179	1			115
								125	9									
03	4216	X	1636	-0-	-2580	B	-0-	1240	1	235	3	N	146					261
								161	9									
04	3930	X	2049	-0-	-1881	B	-0-	1155	1	692	3	N	184	184	1			261
								202	9									
05	3627	X	1517	-0-	-2110	B	-0-	1160	1	228	3	N	117	182	1			196
								129	9									
06	2130	X	1694	-0-	-436	B	-0-	1160	1	376	3	N	144	175	1			165
								158	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					112

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	2597	-0-	-720	B	-0-	832	1	1657	3	N	98	179	1			149
								108	9									
02	2940	X	2437	-0-	-503	B	-0-	811	1	1504	3	N	111					260
								122	9									
03	3255	X	2639	-0-	-616	B	-0-	897	1	1609	3	N	121	171	1			210
								133	9									
04	2940	X	2668	-0-	-272	B	-0-	863	1	1705	3	N	91	182	1			119
								100	9									
05	2858	X	2858	-0-	-0-	B	-0-	899	1	1835	3	N	113					232
								124	9									
*06	2667	X	2667	-0-	-0-	B	-0-	870	1	1698	3	N	90	179	1			143
								99	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	X	6579	-0-	-1295 B	-17385	495	1	4928	3	N	1051	1116	1			142
							1156	9									
02	6860	X	6846	-0-	-14 B	-17385	555	1	5254	3	N	943	848	1			237
							1037	9									
03	7626	X	7111	-0-	-515 B	-17385	621	1	5413	3	N	979	921	1			295
							1077	9									
04	7200	X	6339	-0-	-861 B	-17385	578	1	4831	3	N	845	920	1			220
							930	9									
05	7440	X	183	-0-	-7257 B	-17385	152	1	31	9	N	28	188	1			60
06	7350	X	619	-0-	-6731 B	-17385	76	1	444	3	N	90					150
							99	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13113	X	9951	-0-	-3162 B	-0-	8848	3	1103	9	N	1003	1153	1			143
02	10248	X	9286	-0-	-962 B	-0-	8326	3	960	9	N	873	866	1			150
03	10695	X	9948	-0-	-747 B	-0-	8913	3	1035	9	N	941	854	1			237
04	9870	X	9496	-0-	-374 B	-0-	8536	3	960	9	N	873	897	1			213
05	10261	X	9480	-0-	-781 B	-0-	8541	3	939	9	N	854	869	1			198
06	9960	X	9137	-0-	-823 B	-0-	8268	3	869	9	N	790	830	1			158

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	5200	-0-	-597 B	-6690	806	1	3412	3	N	893	903	1			182
							982	9									
02	5068	X	4716	-0-	-352 B	-6690	687	1	3189	3	N	764	716	1			230
							840	9									
03	5859	X	5536	-0-	-323 B	-6690	792	1	3734	3	N	918	896	1			252
							1010	9									
04	5670	X	4763	-0-	-907 B	-6690	749	1	3101	3	N	830	875	1			207
							913	9									
05	5332	X	4573	-0-	-759 B	-6690	733	1	2972	3	N	789	714	1			282
							868	9									
06	5040	X	3715	-0-	-1325 B	-6690	686	1	2156	3	N	794	919	1			157
							873	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	6727	-0-	-0- B	-0-	1283	1	5199	3	N	223	185	1			288
							245	9									
02	6076	X	5402	-0-	-674 B	-0-	1232	1	3933	3	N	215	345	1			158
							237	9									
03	6727	X	5473	-0-	-1254 B	-0-	1346	1	3898	3	N	208	183	1			183
							229	9									
04	6270	X	5335	-0-	-935 B	-0-	1247	1	3854	3	N	213	178	1			218
							234	9									
05	6727	X	5324	-0-	-1403 B	-0-	1349	1	3702	3	N	248	178	1			288
							273	9									
06	6510	X	4717	-0-	-1793 B	-0-	1320	1	3191	3	N	187	357	1			118
							206	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9238	X	11764	-0-	2526 B	-1794	640	1	10038	3	N	987	1132	1			232
							1086	9									
02	7320	X	9114	-0-	1794 B	-0-	535	1	7761	3	N	744	553	1			423
							818	9									
03	9136	X	9136	-0-	-0- B	-0-	523	1	7861	3	N	684	909	1			198
							752	9									
04	11370	X	6589	-0-	-4781 B	-0-	513	1	5494	3	N	529	542	1			185
							582	9									
05	11749	X	5661	-0-	-6088 B	-0-	543	1	4599	3	N	472	374	1			283
							519	9									
06	11370	X	6686	-0-	-4684 B	-0-	582	1	5525	3	N	526	361	1			448
							579	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12493	X	8923	-0-	-3570 B	-0-	613	1	7754	3	N	505	544	1			215
							556	9									
02	10556	X	6378	-0-	-4178 B	-0-	872	1	5121	3	N	350	360	1			205
							385	9									
03	10943	X	2373	-0-	-8570 B	-0-	586	1	1629	3	N	144	179	1			170
							158	9									
04	10200	X	684	-0-	-9516 B	-0-	469	1	161	3	N	49					219
							54	9									
05	10540	X	656	-0-	-9884 B	-0-	606	1	50	9	N	45					264
06	8640	X	-0-	-0-	-8640 B	-0-					N	-0-					264

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2419	-0-	-216 B	-0-	503	1	1593	3	N	294	362	1			80
							323	9									
02	2380	X	1974	-0-	-406 B	-0-	476	1	1221	3	N	252	180	1			152
							277	9									
03	2573	X	2365	-0-	-208 B	-0-	527	1	1522	3	N	287	361	1			78
							316	9									
04	2460	X	2361	-0-	-99 B	-0-	505	1	1564	3	N	265	160	1			183
							292	9									
05	2511	X	2425	-0-	-86 B	-0-	523	1	1606	3	N	269	360	1			92
							296	9									
06	2340	X	2276	-0-	-64 B	-0-	506	1	1496	3	N	249	183	1			158
							274	9									

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1320	-0-	-1222 B	-0-	457	1	822	3	N	37	182	1			157
							41	9									
02	1904	X	628	-0-	-1276 B	-0-	353	1	246	3	N	26					183
							29	9									
03	2108	X	769	-0-	-1339 B	-0-	289	1	434	3	N	42					225
							46	9									
04	1950	X	180	-0-	-1770 B	-0-	142	1	25	3	N	12					237
							13	9									
05	1333	X	228	-0-	-1105 B	-0-	211	1	14	3	N	3					240
							3	9									
06	1290	X	235	-0-	-1055 B	-0-	222	1	13	9	N	12					252

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3251	X	3251	-0-	-0-	B	-0-	1240	1	1649	3	N	329					427
								362	9									
02	2818	X	2818	-0-	-0-	B	-0-	1115	1	1419	3	N	258	555	1			130
								284	9									
03	3068	X	3068	-0-	-0-	B	-0-	1240	1	1533	3	N	268	190	1			208
								295	9									
04	3150	X	2553	-0-	-597	B	-0-	1200	1	1085	3	N	244	357	1			95
								268	9									
05	3255	X	2131	-0-	-1124	B	-0-	1240	1	662	3	N	208	170	1			133
								229	9									
06	3150	X	1541	-0-	-1609	B	-0-	1200	1	137	3	N	185	185	1			133
								204	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4229	X	4229	-0-	-0-	B	-0-	1264	1	2832	3	N	121					185
								133	9									
02	3442	X	3442	-0-	-0-	B	-0-	1227	1	2127	3	N	80	178	1			87
								88	9									
03	3261	X	3261	-0-	-0-	B	-0-	1346	1	1824	3	N	83					170
								91	9									
04	3030	X	2937	-0-	-93	B	-0-	1277	1	1586	3	N	67	185	1			52
								74	9									
05	3131	X	2538	-0-	-593	B	-0-	1281	1	1173	3	N	76					128
								84	9									
06	3030	X	2947	-0-	-83	B	-0-	1265	1	1592	3	N	82					210
								90	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4920	X	4920	-0-	-0-	B	-0-	1240	1	3083	3	N	543	537	1			244
								597	9									
02	4285	X	4285	-0-	-0-	B	-0-	1120	1	2635	3	N	482	521	1			205
								530	9									
03	4286	X	4286	-0-	-0-	B	-0-	1240	1	2484	3	N	511	522	1			194
								562	9									
04	4620	X	2961	-0-	-1659	B	-0-	1069	1	1388	3	N	458	360	1			292
								504	9									
05	4929	X	3646	-0-	-1283	B	-0-	1240	1	1863	3	N	494	715	1			71
								543	9									
06	4770	X	2877	-0-	-1893	B	-0-	1040	1	1409	3	N	389	363	1			97
								428	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3440	-0-	-404	B	-0-	1321	1	1780	3	N	308	376	1			130
								339	9									
02	3416	X	2956	-0-	-460	B	-0-	1227	1	1441	3	N	262	174	1			218
								288	9									
03	3565	X	3198	-0-	-367	B	-0-	1360	1	1526	3	N	284	362	1			140
								312	9									
04	3450	X	2940	-0-	-510	B	-0-	1284	1	1333	3	N	294	184	1			250
								323	9									
05	3534	X	2899	-0-	-635	B	-0-	1364	1	1207	3	N	298	355	1			193
								328	9									
06	3330	X	2625	-0-	-705	B	-0-	1261	1	1080	3	N	258	343	1			108
								284	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2695	-0-	-33	B	-0-	177	1	2008	3	N	464	549	1			207
								510	9									
02	2464	X	2387	-0-	-77	B	-0-	35	1	1903	3	N	408	352	1			263
								449	9									
03	2728	X	2514	-0-	-214	B	-0-	2087	3	427	9	N	388	539	1			112
04	2863	X	2863	-0-	-0-	B	-0-	270	1	2145	3	N	407	356	1			163
								448	9									
05	2909	X	2909	-0-	-0-	B	-0-	434	1	2021	3	N	413	358	1			218
								454	9									
06	2610	X	2236	-0-	-374	B	-0-	353	1	1461	3	N	384	517	1			85
								422	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

01	14B2 EXT		-0-	-0-	-0-	B	-82509					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	B	-82509					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	B	-82509					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	B	-82509					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	B	-82509					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	B	-82509					N	-0-					72

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

01	2015	X	1551	-0-	-464	B	-8769	100	1	1157	3	N	267	387	1			200
								294	9									
02	1988	X	1987	-0-	-1	B	-8769	87	1	1551	3	N	317	369	1			148
								349	9									
03	2604	X	2006	-0-	-598	B	-8769	291	1	1395	3	N	291	181	1			258
								320	9									
04	2520	X	1873	-0-	-647	B	-8769	306	1	1266	3	N	274	381	1			151
								301	9									
05	2201	X	2003	-0-	-198	B	-8769	367	1	1318	3	N	289	177	1			263
								318	9									
06	2130	X	1694	-0-	-436	B	-8769	270	1	1134	3	N	264	377	1			150
								290	9									

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					72

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2545	N	2545	-0-	-0-	B	-0-	2150	4	395	9	N	359	366	1			168
02	2284	N	2284	-0-	-0-	B	-0-	1924	4	360	9	N	327	348	1			147
03	2523	N	2523	-0-	-0-	B	-0-	2130	4	393	9	N	357	359	1			145
04	2411	N	2411	-0-	-0-	B	-0-	2040	4	371	9	N	337	179	1			303
05	2432	N	2432	-0-	-0-	B	-0-	2071	4	361	9	N	328	366	1			265
*06	2318	N	2318	-0-	-0-	B	-0-	1973	4	345	9	N	314	356	1			223

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2571	X	2571	-0-	-0-	B	-0-	2098	4	473	9	N	430	372	1			278
02	2305	X	2305	-0-	-0-	B	-0-	1874	4	431	9	N	392	352	1			318
03	2454	N	2454	-0-	-0-	B	-0-	2012	4	442	9	N	402	515	1			205
04	2520	N	2520	-0-	-0-	B	-0-	2083	4	437	9	N	397	367	1			235
05	2450	N	2450	-0-	-0-	B	-0-	2015	4	435	9	N	395	365	1			265
*06	2351	N	2351	-0-	-0-	B	-0-	1957	4	394	9	N	358	365	1			258

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3014	-0-	-1078	B	-30942	575	1	1905	3	N	485	548	1			175
								534	9									
02	3416	X	2638	-0-	-778	B	-30942	700	1	1473	3	N	423	363	1			235
								465	9									
03	3379	X	2652	-0-	-727	B	-30942	314	1	1810	3	N	480	465	1			250
								528	9									
04	3270	X	2819	-0-	-451	B	-30942	634	1	1694	3	N	446	328	1			368
								491	9									
05	3131	X	2705	-0-	-426	B	-30942	873	1	1379	3	N	412	360	1			420
								453	9									
06	2910	X	2564	-0-	-346	B	-30942	667	1	1469	3	N	389	531	1			278
								428	9									

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	350	-0-	-5075	B	-0-	324	1	12	3	N	13					128
								14	9									
02	4620	X	186	-0-	-4434	B	-0-	167	1	11	3	N	7					135
								8	9									
03	3596	X	179	-0-	-3417	B	-0-	122	1	26	3	N	28					163
								31	9									
04	6096	X	6096	-0-	-0-	B	-0-	737	1	4876	3	N	439	384	1			218
								483	9									
05	6713	X	6713	-0-	-0-	B	-0-	1240	1	5015	3	N	416	379	1			255
								458	9									
*06	4365	X	4365	-0-	-0-	B	-0-	1200	1	2880	3	N	259	369	1			145
								285	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2992	N	2992	-0-	-0-	B	-0-	895	1	1907	3	N	173	193	1			201
								190	9									
02	2570	X	2570	-0-	-0-	B	-0-	811	1	1584	3	N	159	187	1			173
								175	9									
03	2613	X	2613	-0-	-0-	B	-0-	899	1	1556	3	N	144	179	1			138
								158	9									
04	2520	X	2416	-0-	-104	B	-0-	870	1	1410	3	N	124	178	1			84
								136	9									
05	2734	X	2734	-0-	-0-	B	-0-	899	1	1672	3	N	148	172	1			60
								163	9									
06	2520	X	2323	-0-	-197	B	-0-	866	1	1359	3	N	89					149
								98	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3491	-0-	-539 B	-0-	1036	1	2056	3	N	363	362	1			223
							399	9									
02	3472	X	3295	-0-	-177 B	-0-	963	1	1957	3	N	341	361	1			203
							375	9									
03	3813	X	3320	-0-	-493 B	-0-	1048	1	1947	3	N	295	351	1			147
							325	9									
04	3660	X	3482	-0-	-178 B	-0-	1009	1	2077	3	N	360	359	1			148
							396	9									
05	3782	X	3284	-0-	-498 B	-0-	925	1	1968	3	N	355	178	1			325
							391	9									
06	3540	X	3442	-0-	-98 B	-0-	834	1	2187	3	N	383	523	1			185
							421	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

01	5239	X	2977	-0-	-2262 B	-0-	2783	3	194	9	N	176	158	1			145
02	5371	X	5371	-0-	-0- B	-0-	5138	3	233	9	N	212	149	1			208
03	7176	X	7176	-0-	-0- B	-0-	6789	3	387	9	N	352	337	1			223
04	4755	X	4755	-0-	-0- B	-0-	4514	3	241	9	N	219	359	1			83
05	5859	X	3775	-0-	-2084 B	-0-	3566	3	209	9	N	190	176	1			97
06	7080	X	3157	-0-	-3923 B	-0-	2989	3	168	9	N	153	178	1			72

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 08/27/2013 TOTAL DEPTH 13364 PERF.13863 - 17951

01	4588	X	-0-	-0-	-4588 B	-0-					N	-0-					185
02	3864	X	-0-	-0-	-3864 B	-0-					N	-0-					185
03	4061	X	-0-	-0-	-4061 B	-0-					N	-0-					185
04	750	X	-0-	-0-	-750 B	-0-					N	-0-					185
*05	0	X	-0-	-0-	-0- B	-0-					N	1	89	1			97
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					97

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

01	9858	X	9104	-0-	-754 B	-0-	8687	3	417	9	N	379	494	1			148
02	8904	X	7533	-0-	-1371 B	-0-	7186	3	347	9	N	315	363	1			100
03	9858	X	7940	-0-	-1918 B	-0-	7542	3	398	9	N	362	359	1			103
04	9090	X	7505	-0-	-1585 B	-0-	7133	3	372	9	N	338	168	1			273
05	9114	X	7530	-0-	-1584 B	-0-	7192	3	338	9	N	307	332	1			248
06	8820	X	7070	-0-	-1750 B	-0-	6747	3	323	9	N	294	314	1			228

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

01	4929	X	4349	-0-	-580 B	-0-	1357	1	2517	3	N	432	554	1			123
							475	9									
02	4452	X	3986	-0-	-466 B	-0-	1232	1	2368	3	N	351	377	1			97
							386	9									
03	4588	X	4092	-0-	-496 B	-0-	1348	1	2326	3	N	380	359	1			118
							418	9									
04	4440	X	3956	-0-	-484 B	-0-	1310	1	2241	3	N	368	379	1			107
							405	9									
05	4588	X	4303	-0-	-285 B	-0-	1355	1	2527	3	N	383	367	1			123
							421	9									
06	4260	X	4236	-0-	-24 B	-0-	1306	1	2516	3	N	376	371	1			128
							414	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-2466					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	B	-2466					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	B	-2466					N	-0-					165
04	14B2	EXT	-0-	-0-	-0-	B	-2466					N	-0-					165
05	14B2	EXT	-0-	-0-	-0-	B	-2466					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-	B	-2466					N	-0-					165

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

01	14B2	EXT	-0-	-0-	-0-	B	-10625					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	B	-10625					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	B	-10625					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	B	-10625					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	B	-10625					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	B	-10625					N	-0-					68

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					117

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

01	14688	X	14688	-0-	-0-	B	-0-	13534	3	1154	9	N	1049	1163	1			188
02	12136	X	12136	-0-	-0-	B	-0-	11215	3	921	9	N	837	877	1			148
03	10406	X	10406	-0-	-0-	B	-0-	9585	3	821	9	N	746	714	1			180
04	12595	X	12595	-0-	-0-	B	-0-	11665	3	930	9	N	845	722	1			303
05	10847	X	10847	-0-	-0-	B	-0-	10016	3	831	9	N	755	716	1			342
*06	11444	X	11444	-0-	-0-	B	-0-	10605	3	839	9	N	763	893	1			212

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 08/29/2013 TOTAL DEPTH 13138 PERF.13570 - 19223

01	217	X	-0-	-0-	-217	B	-0-					N	-0-					92
02	56	X	56	-0-	-0-	B	-0-	34	3	22	9	N	20					112
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					112
04	90	X	-0-	-0-	-90	B	-0-					N	-0-					112
05	93	X	-0-	-0-	-93	B	-0-					N	-0-					112
06	60	X	-0-	-0-	-60	B	-0-					N	-0-					112

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

01	4061	X	3982	-0-	-79	B	-0-	1240	1	2448	3	N	267	195	1			210
								294	9									
02	3584	X	3080	-0-	-504	B	-0-	1120	1	1728	3	N	211	188	1			233
								232	9									
03	3813	X	3287	-0-	-526	B	-0-	1240	1	1798	3	N	226	369	1			90
								249	9									
04	3810	X	3036	-0-	-774	B	-0-	1200	1	1649	3	N	170	187	1			73
								187	9									
05	3968	X	3529	-0-	-439	B	-0-	1240	1	2028	3	N	237	188	1			122
								261	9									
06	3840	X	3171	-0-	-669	B	-0-	1200	1	1762	3	N	190	167	1			145
								209	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	X	264	-0-	-0-	B	-0-	264	3			N	-0-					177
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					177
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					177
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					177
05	0	W	-0-	-0-	-0-	B	-0-					N	-0-					177
06	0	W	-0-	-0-	-0-	B	-0-					N	-0-					177

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

01	5022	X	3740	-0-	-1282	B	-24633	2897	3	843	9	N	766	718	1			288
02	4508	X	4033	-0-	-475	B	-24633	90	1	3031	3	N	829	914	1			203
								912	9									
03	4991	X	3968	-0-	-1023	B	-24633	295	1	2811	3	N	784	732	1			255
								862	9									
04	4620	X	3654	-0-	-966	B	-24633	341	1	2514	3	N	726	726	1			255
								799	9									
05	4557	X	3127	-0-	-1430	B	-24633	310	1	2082	3	N	668	551	1			372
								735	9									
06	4320	X	2990	-0-	-1330	B	-24633	308	1	2009	3	N	612	717	1			267
								673	9									

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

01	4247	X	3149	-0-	-1098	B	-390	958	1	1593	3	N	544	358	1			333
								598	9									
02	4284	X	1915	-0-	-2369	B	-390	752	1	636	3	N	479	549	1			263
								527	9									
03	4743	X	1911	-0-	-2832	B	-390	839	1	574	3	N	453	544	1			172
								498	9									
04	3870	X	1794	-0-	-2076	B	-390	791	1	465	3	N	489	359	1			302
								538	9									
05	3348	X	1866	-0-	-1482	B	-390	831	1	528	3	N	461	543	1			220
								507	9									
06	3060	X	2053	-0-	-1007	B	-390	820	1	723	3	N	464	534	1			150
								510	9									

HANSEN A WELL #: 1H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18768

01	14B2 EXT		-0-	-0-	-0-	B	-30589					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	B	-30589					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	B	-30589					N	-0-					68
*04	14B2 EXT		956	-0-	956	B	-29633	240	1	402	3	N	285	188	1			165
								314	9									
05	14B2 EXT		3365	-0-	3365	B	-26268	735	1	1515	3	N	1014	927	1			252
								1115	9									
06	14B2 EXT		1347	-0-	1347	B	-24921	269	1	346	3	N	665	714	1			203
								732	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6169	X	2702	-0-	-3467 B	-85794	460	1	848	3	N	1267	1424	1	1	8	90
							1394	9									
08	5518	X	2366	-0-	-3152 B	-85794	463	1	466	3	N	1306	1271	1	1	8	124
							1437	9									
09	4650	X	2146	-0-	-2504 B	-85794	295	1	375	3	N	1342	1304	1	4	8	158
							1476	9									
*10	3813	X	1245	-0-	-2568 B	-85794	274	1	610	3	N	328	453	1	1	8	32
							361	9									
*11	3540	X	811	-0-	-2729 B	-85794	121	1	445	3	N	223	236	1	1	8	18
							245	9									
*12	2976	X	250	-0-	-2726 B	-85794	89	1	161	9	N	146	145	1	2	8	17
*01	2356	X	261	-0-	-2095 B	-85794	52	1	209	9	N	190	171	1			36
*02	1988	X	230	-0-	-1758 B	-85794	65	1	165	9	N	150	171	1			15
*03	1240	X	106	-0-	-1134 B	-85794	30	1	76	9	N	69	73	1			11
04	810	X	104	-0-	-706 B	-85794	36	1	68	9	N	62	62	1			11
05	620	X	1813	-0-	1193 B	-84601	327	1	1075	3	N	374	286	1			99
							411	9									
06	330	X	5355	-0-	5025 B	-79576	580	1	3350	3	N	1295	1241	1			153
							1425	9									

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

01	2356	X	2226	-0-	-130 B	-0-	389	1	846	2	N	901	863	1	1	8	166
							991	9									
02	1988	X	1961	-0-	-27 B	-0-	125	1	1095	2	N	674	699	1			141
							741	9									
03	1914	X	1914	-0-	-0- B	-0-	19	1	1293	2	N	547	573	1			115
							602	9									
04	2160	X	1893	-0-	-267 B	-0-	90	1	1143	2	N	600	547	1	1	8	167
							660	9									
05	2232	X	2075	-0-	-157 B	-0-	233	1	1175	2	N	606	643	1			130
							667	9									
06	2160	X	1789	-0-	-371 B	-0-	90	1	932	2	N	697	644	1			183
							767	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

01	5828	X	2224	-0-	-3604 B	-23163	2224	3			Y	-0-					51
02	4956	X	2950	-0-	-2006 B	-23163	2950	3			Y	-0-					51
03	6293	X	4361	-0-	-1932 B	-23163	3458	3	903	9	Y	821	690	1			182
04	6090	X	3185	-0-	-2905 B	-23163	2965	3	220	9	Y	200	223	1			159
05	6293	X	2268	-0-	-4025 B	-23163	2268	3			Y	-0-					159
06	4230	X	2345	-0-	-1885 B	-23163	2345	3			Y	-0-					159

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

01	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9827	X	4718	-0-	-5109 B	-0-	4718	3			Y	-0-					12
02	8876	X	5801	-0-	-3075 B	-0-	5801	3			Y	-0-					12
03	9827	X	6185	-0-	-3642 B	-0-	6093	3	92	9	Y	84	77	1			19
04	7410	X	5697	-0-	-1713 B	-0-	5673	3	24	9	Y	22	23	1			18
05	6417	X	4998	-0-	-1419 B	-0-	4998	3			Y	-0-					18
06	6210	X	4523	-0-	-1687 B	-0-	4523	3			Y	-0-					18

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	34	-0-	-8336 B	-0-	34	3			Y	-0-					234
02	7560	X	31	-0-	-7529 B	-0-	31	3			Y	-0-					234
03	8370	X	282	-0-	-8088 B	-0-	102	3	180	9	Y	164	362	1			36
04	5430	X	196	-0-	-5234 B	-0-	53	3	143	9	Y	130	63	1			103
05	868	X	-0-	-0-	-868 B	-0-					Y	-0-					103
06	270	X	39	-0-	-231 B	-0-	39	3			Y	-0-					103

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	2416	-0-	-2451 B	-0-	2416	3			Y	-0-					4
02	4368	X	2810	-0-	-1558 B	-0-	2810	3			Y	-0-					4
03	4836	X	3172	-0-	-1664 B	-0-	2861	3	311	9	Y	283	224	2			63
04	3420	X	2150	-0-	-1270 B	-0-	2122	3	28	9	Y	25	68	2			20
05	3100	X	62	-0-	-3038 B	-0-	62	3			Y	-0-					20
06	3060	X	339	-0-	-2721 B	-0-	339	3			Y	-0-					20

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	4447	-0-	-4388 B	-0-	4447	3			Y	-0-					-0-
02	7980	X	4998	-0-	-2982 B	-0-	4998	3			Y	-0-					-0-
03	8835	X	5167	-0-	-3668 B	-0-	5166	3	1	9	Y	1	1	1			-0-
04	5970	X	4516	-0-	-1454 B	-0-	4516	3			Y	-0-					-0-
05	5549	X	3762	-0-	-1787 B	-0-	3762	3			Y	-0-					-0-
06	5370	X	3752	-0-	-1618 B	-0-	3752	3			Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	2668	-0-	-1827 B	-0-	2391	3	277	9	N	252	252	1			-0-
02	4060	X	2511	-0-	-1549 B	-0-	2258	3	253	9	Y	230	230	1			-0-
03	3124	X	3124	-0-	-0- B	-0-	2824	3	300	9	Y	273	273	1			-0-
04	2850	X	2372	-0-	-478 B	-0-	2108	3	264	9	Y	240	240	1			-0-
05	2945	X	2041	-0-	-904 B	-0-	1814	3	227	9	Y	206	206	1			-0-
06	3030	X	2491	-0-	-539 B	-0-	2278	3	213	9	Y	194	194	1			-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3572	-0-	-768 B	-0-	2663	3	909	9	N	826	826	1			-0-
02	3780	X	3210	-0-	-570 B	-0-	2395	3	815	9	Y	741	741	1			-0-
03	4061	X	3317	-0-	-744 B	-0-	2467	3	850	9	Y	773	773	1			-0-
04	3840	X	3091	-0-	-749 B	-0-	2291	3	800	9	Y	727	727	1			-0-
05	3968	X	3160	-0-	-808 B	-0-	2361	3	799	9	Y	726	726	1			-0-
06	3450	X	2974	-0-	-476 B	-0-	2241	3	733	9	Y	666	664	1	2	8	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4154	X	3259	-0-	-895	B	-0-	2585	3	674	9	N	613	613	1	-0-
02	3388	X	2880	-0-	-508	B	-0-	2280	3	600	9	Y	545	545	1	-0-
03	3596	X	2921	-0-	-675	B	-0-	2320	3	601	9	Y	546	546	1	-0-
04	3270	X	2871	-0-	-399	B	-0-	2355	3	516	9	Y	469	469	1	-0-
05	3255	X	2815	-0-	-440	B	-0-	2355	3	460	9	Y	418	418	1	-0-
06	3150	X	2724	-0-	-426	B	-0-	2193	3	531	9	Y	483	483	1	-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-			-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

01	0	X	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
03	0	X	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
04	0	X	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
05	0	X	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	B	-0-					Y	-0-			-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

01	5952	X	5462	-0-	-490	B	-0-	5258	3	204	9	Y	185	185	1	-0-
02	5180	X	4941	-0-	-239	B	-0-	4775	3	166	9	Y	151	151	1	-0-
03	5580	X	5202	-0-	-378	B	-0-	5031	3	171	9	Y	155	155	1	-0-
04	5400	X	4936	-0-	-464	B	-0-	4759	3	177	9	Y	161	161	1	-0-
05	5580	X	5121	-0-	-459	B	-0-	4930	3	191	9	Y	174	174	1	-0-
06	5280	X	4863	-0-	-417	B	-0-	4659	3	204	9	Y	185	185	1	-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

01	3606	X	3606	-0-	-0-	B	-0-	3407	3	199	9	N	181	181	1	-0-
02	3948	X	3948	-0-	-0-	B	-0-	3726	3	222	9	Y	202	202	1	-0-
03	5358	X	5358	-0-	-0-	B	-0-	5070	3	288	9	Y	262	262	1	-0-
04	5149	X	5149	-0-	-0-	B	-0-	4877	3	272	9	Y	247	247	1	-0-
05	5755	X	5755	-0-	-0-	B	-0-	5447	3	308	9	Y	280	280	1	-0-
*06	4762	X	4762	-0-	-0-	B	-0-	4519	3	243	9	Y	221	221	1	-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

01	5053	X	4299	-0-	-754	B	-0-	146	1	3116	3	N	943	943	1	-0-
								1037	9							
02	4564	X	4021	-0-	-543	B	-0-	126	1	2920	3	Y	886	886	1	-0-
								975	9							
03	5053	X	4677	-0-	-376	B	-0-	156	1	3279	3	Y	1129	1129	1	-0-
								1242	9							
04	4432	X	4432	-0-	-0-	B	-0-	153	1	3118	3	Y	1055	1055	1	-0-
								1161	9							
05	4464	X	4446	-0-	-18	B	-0-	161	1	3168	3	Y	1015	1015	1	-0-
								1117	9							
06	4530	X	4150	-0-	-380	B	-0-	164	1	2984	3	Y	911	911	1	-0-
								1002	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	6009	-0-	-67 B	-0-	5724	3	285	9	N	259	259	1			-0-
02	5432	X	5151	-0-	-281 B	-0-	4908	3	243	9	Y	221	221	1			-0-
03	6014	X	5495	-0-	-519 B	-0-	5238	3	257	9	Y	234	234	1			-0-
04	5820	X	5239	-0-	-581 B	-0-	4997	3	242	9	Y	220	220	1			-0-
05	6014	X	5533	-0-	-481 B	-0-	5292	3	241	9	Y	219	219	1			-0-
06	5820	X	5200	-0-	-620 B	-0-	4971	3	229	9	Y	208	208	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

01	5549	X	4844	-0-	-705 B	-0-	4653	3	191	9	Y	174	174	1			-0-
02	4760	X	4364	-0-	-396 B	-0-	4178	3	186	9	Y	169	169	1			-0-
03	5177	X	4765	-0-	-412 B	-0-	4586	3	179	9	Y	163	163	1			-0-
04	4860	X	4447	-0-	-413 B	-0-	4280	3	167	9	Y	152	152	1			-0-
05	4929	X	4681	-0-	-248 B	-0-	4538	3	143	9	Y	130	130	1			-0-
06	4680	X	4494	-0-	-186 B	-0-	4342	3	152	9	Y	138	138	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

01	6169	X	5711	-0-	-458 B	-0-	5482	3	229	9	Y	208	208	1			-0-
02	5572	X	5073	-0-	-499 B	-0-	4869	3	204	9	Y	185	185	1			-0-
03	6014	X	5546	-0-	-468 B	-0-	5335	3	211	9	Y	192	192	1			-0-
04	5700	X	4487	-0-	-1213 B	-0-	4309	3	178	9	Y	162	162	1			-0-
05	5797	X	5267	-0-	-530 B	-0-	5027	3	240	9	Y	218	218	1			-0-
06	5520	X	4473	-0-	-1047 B	-0-	4275	3	198	9	Y	180	180	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

01	6107	X	5566	-0-	-541 B	-0-	4784	3	782	9	N	711	711	1			-0-
02	5516	X	4915	-0-	-601 B	-0-	4218	3	697	9	Y	634	634	1			-0-
03	5921	X	4814	-0-	-1107 B	-0-	4159	3	655	9	Y	595	595	1			-0-
04	5610	X	5155	-0-	-455 B	-0-	4463	3	692	9	Y	629	629	1			-0-
05	5766	X	1241	-0-	-4525 B	-0-	1076	3	165	9	Y	150	150	1			-0-
06	5400	X	-0-	-0-	-5400 B	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

01	17794	X	13836	-0-	-3958 B	-0-	12169	3	1667	9	N	1515	1515	1			-0-
02	16072	X	11639	-0-	-4433 B	-0-	10191	3	1448	9	Y	1316	1316	1			-0-
03	17608	X	11999	-0-	-5609 B	-0-	10577	3	1422	9	Y	1293	1293	1			-0-
04	16380	X	11523	-0-	-4857 B	-0-	10189	3	1334	9	Y	1213	1213	1			-0-
05	15190	X	10552	-0-	-4638 B	-0-	9350	3	1202	9	Y	1093	1092	1	1	8	-0-
06	13380	X	12394	-0-	-986 B	-0-	11106	3	1288	9	Y	1171	1171	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

01	4154	X	3625	-0-	-529 B	-0-	3311	3	314	9	N	285	285	1			-0-
02	3556	X	3263	-0-	-293 B	-0-	3044	3	219	9	N	199	199	1			-0-
03	3844	X	3542	-0-	-302 B	-0-	3363	3	179	9	N	163	163	1			-0-
04	3720	X	3401	-0-	-319 B	-0-	3235	3	166	9	N	151	151	1			-0-
05	3689	X	3358	-0-	-331 B	-0-	3167	3	191	9	N	174	174	1			-0-
06	3510	X	3293	-0-	-217 B	-0-	3143	3	150	9	N	136	136	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

01	3131	X	2902	-0-	-229 B	-0-	2610	3	292	9	N	265	265	1			-0-
02	2772	X	2518	-0-	-254 B	-0-	2257	3	261	9	Y	237	237	1			-0-
03	3069	X	2771	-0-	-298 B	-0-	2474	3	297	9	Y	270	270	1			-0-
04	2850	X	2616	-0-	-234 B	-0-	2349	3	267	9	Y	243	243	1			-0-
05	2914	X	2476	-0-	-438 B	-0-	2231	3	245	9	Y	223	223	1			-0-
06	2820	X	2699	-0-	-121 B	-0-	2425	3	274	9	Y	249	249	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8897	X	8538	-0-	-359 B	-0-	8043	3	495	9	N	450	450	1			-0-
02	7952	X	7415	-0-	-537 B	-0-	6964	3	451	9	Y	410	410	1			-0-
03	8649	X	8120	-0-	-529 B	-0-	7632	3	488	9	Y	444	444	1			-0-
04	8250	X	7746	-0-	-504 B	-0-	7294	3	452	9	Y	411	411	1			-0-
05	8525	X	7888	-0-	-637 B	-0-	7438	3	450	9	Y	409	409	1			-0-
06	8250	X	7421	-0-	-829 B	-0-	7003	3	418	9	Y	380	380	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3979	-0-	-578 B	-0-	121	1	2928	3	N	845	845	1			-0-
							930	9									
02	3920	X	3317	-0-	-603 B	-0-	99	1	2423	3	Y	723	723	1			-0-
							795	9									
03	4216	X	3208	-0-	-1008 B	-0-	80	1	2262	3	Y	787	787	1			-0-
							866	9									
04	3930	X	3382	-0-	-548 B	-0-	136	1	2464	3	Y	711	711	1			-0-
							782	9									
05	3968	X	3546	-0-	-422 B	-0-	137	1	2641	3	Y	698	698	1			-0-
							768	9									
06	3840	X	3361	-0-	-479 B	-0-	147	1	2488	3	Y	660	660	1			-0-
							726	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3045	-0-	-1233 B	-0-	2257	3	788	9	N	716	716	1			-0-
02	3724	X	2388	-0-	-1336 B	-0-	1786	3	602	9	Y	547	547	1			-0-
03	3472	X	690	-0-	-2782 B	-0-	483	3	207	9	Y	188	188	1			-0-
04	3695	X	3695	-0-	-0- B	-0-	2666	3	1029	9	Y	935	935	1			-0-
05	3038	X	2276	-0-	-762 B	-0-	1585	3	691	9	Y	628	628	1			-0-
06	2940	X	2162	-0-	-778 B	-0-	1522	3	640	9	Y	582	582	1			-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3762	X	3762	-0-	-0- B	-0-	2902	3	860	9	N	782	782	1			-0-
02	2212	X	1709	-0-	-503 B	-0-	1326	3	383	9	Y	348	348	1			-0-
03	1731	X	1731	-0-	-0- B	-0-	1291	3	440	9	Y	400	400	1			-0-
04	3630	X	1477	-0-	-2153 B	-0-	1092	3	385	9	Y	350	350	1			-0-
05	3751	X	1632	-0-	-2119 B	-0-	1252	3	380	9	Y	345	345	1			-0-
06	3630	X	1372	-0-	-2258 B	-0-	1036	3	336	9	Y	305	305	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16461	X	4472	-0-	-11989 B	-0-	3214	3	1258	9	N	1144	1144	1			-0-
02	10500	X	3674	-0-	-6826 B	-0-	2418	3	1256	9	Y	1142	1142	1			-0-
03	8928	X	3227	-0-	-5701 B	-0-	2186	3	1041	9	Y	946	946	1			-0-
04	6330	X	2652	-0-	-3678 B	-0-	1813	3	839	9	Y	763	763	1			-0-
05	4898	X	2259	-0-	-2639 B	-0-	1529	3	730	9	Y	664	664	1			-0-
06	4320	X	1872	-0-	-2448 B	-0-	1265	3	607	9	Y	552	552	1			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2579	-0-	-831 B	-0-	2352	3	227	9	N	206	206	1			-0-
02	2576	X	2154	-0-	-422 B	-0-	1966	3	188	9	N	171	171	1			-0-
03	2852	X	2293	-0-	-559 B	-0-	2110	3	183	9	N	166	166	1			-0-
04	2490	X	2137	-0-	-353 B	-0-	1941	3	196	9	N	178	178	1			-0-
05	2573	X	2173	-0-	-400 B	-0-	2020	3	153	9	N	139	139	1			-0-
06	2490	X	1749	-0-	-741 B	-0-	1630	3	119	9	N	108	108	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	274	-0-	-842 B	-0-	8	1	204	3	N	56	56	1			-0-
							62	9									
02	1431	X	1431	-0-	-0- B	-0-	42	1	1030	3	Y	326	326	1			-0-
							359	9									
03	682	X	582	-0-	-100 B	-0-	13	1	383	3	Y	169	169	1			-0-
							186	9									
04	1686	X	1686	-0-	-0- B	-0-	62	1	1131	3	Y	448	448	1			-0-
							493	9									
05	1581	X	1424	-0-	-157 B	-0-	50	1	954	3	Y	382	382	1			-0-
							420	9									
06	1530	X	761	-0-	-769 B	-0-	32	1	539	3	Y	173	173	1			-0-
							190	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	6508	-0-	-994 B	-0-	6142	3	366	9	N	333	333	1			-0-
02	6440	X	5878	-0-	-562 B	-0-	5542	3	336	9	Y	305	305	1			-0-
03	7006	X	5887	-0-	-1119 B	-0-	5303	3	584	9	Y	531	531	1			-0-
04	6630	X	6165	-0-	-465 B	-0-	5815	3	350	9	Y	318	318	1			-0-
05	6541	X	6136	-0-	-405 B	-0-	5791	3	345	9	Y	314	314	1			-0-
06	6300	X	5686	-0-	-614 B	-0-	5361	3	325	9	Y	295	294	1	1	8	-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	2031	-0-	-232 B	-0-	1546	3	485	9	N	441	441	1			-0-
02	2100	X	1887	-0-	-213 B	-0-	1435	3	452	9	Y	411	411	1			-0-
03	2573	X	1881	-0-	-692 B	-0-	1440	3	441	9	Y	401	401	1			-0-
04	2490	X	1880	-0-	-610 B	-0-	1452	3	428	9	Y	389	389	1			-0-
05	2573	X	1963	-0-	-610 B	-0-	1513	3	450	9	Y	409	409	1			-0-
06	2010	X	1927	-0-	-83 B	-0-	1488	3	439	9	Y	399	399	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4490	X	4490	-0-	-0- B	-0-	4285	3	205	9	N	186	186	1			-0-
02	3892	X	3703	-0-	-189 B	-0-	3531	3	172	9	Y	156	156	1			-0-
03	4309	X	4185	-0-	-124 B	-0-	3999	3	186	9	Y	169	169	1			-0-
04	4350	X	3780	-0-	-570 B	-0-	3608	3	172	9	Y	156	156	1			-0-
05	4495	X	3795	-0-	-700 B	-0-	3627	3	168	9	Y	153	153	1			-0-
06	4350	X	3534	-0-	-816 B	-0-	3373	3	161	9	Y	146	146	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8959	X	6075	-0-	-2884 B	-0-	5957	3	118	9	N	107	107	1			-0-
02	8092	X	4988	-0-	-3104 B	-0-	4894	3	94	9	N	85	85	1			-0-
03	7161	X	5774	-0-	-1387 B	-0-	5668	3	106	9	N	96	96	1			-0-
04	6300	X	5487	-0-	-813 B	-0-	5391	3	96	9	N	87	87	1			-0-
05	6417	X	6078	-0-	-339 B	-0-	5983	3	95	9	N	86	85	1	1	8	-0-
06	5880	X	5529	-0-	-351 B	-0-	5446	3	83	9	N	75	75	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3119	-0-	-229 B	-0-	2890	3	229	9	N	208	208	1			-0-
02	3024	X	2552	-0-	-472 B	-0-	2355	3	197	9	Y	179	179	1			-0-
03	3100	X	2372	-0-	-728 B	-0-	2153	3	219	9	Y	199	199	1			-0-
04	3030	X	3002	-0-	-28 B	-0-	2908	3	94	9	Y	85	85	1			-0-
05	3131	X	2532	-0-	-599 B	-0-	2365	3	167	9	Y	152	152	1			-0-
06	3030	X	2487	-0-	-543 B	-0-	2293	3	194	9	Y	176	176	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11222	X	9572	-0-	-1650 B	-0-	8329	3	1243	9	N	1130	1130	1			-0-
02	9632	X	8454	-0-	-1178 B	-0-	7337	3	1117	9	Y	1015	1015	1			-0-
03	10199	X	9158	-0-	-1041 B	-0-	7958	3	1200	9	Y	1091	1091	1			-0-
04	9630	X	8544	-0-	-1086 B	-0-	7441	3	1103	9	Y	1003	1003	1			-0-
05	9951	X	8569	-0-	-1382 B	-0-	7501	3	1068	9	Y	971	971	1			-0-
06	9270	X	7903	-0-	-1367 B	-0-	6918	3	985	9	Y	895	895	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

01	1674	X	1488	-0-	-186 B	-0-	1429	3	59	9	Y	54	54	1			-0-
02	1512	X	1341	-0-	-171 B	-0-	1286	3	55	9	Y	50	50	1			-0-
03	1674	X	1384	-0-	-290 B	-0-	1323	3	61	9	Y	55	55	1			-0-
04	1470	X	619	-0-	-851 B	-0-	579	3	40	9	Y	36	36	1			-0-
05	1519	X	992	-0-	-527 B	-0-	934	3	58	9	Y	53	53	1			-0-
06	1440	X	1138	-0-	-302 B	-0-	1082	3	56	9	Y	51	51	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

01	5177	X	4392	-0-	-785 B	-0-	3762	3	630	9	N	573	573	1			-0-
02	4620	X	3837	-0-	-783 B	-0-	3297	3	540	9	Y	491	491	1			-0-
03	4929	X	4088	-0-	-841 B	-0-	3518	3	570	9	Y	518	518	1			-0-
04	4560	X	3525	-0-	-1035 B	-0-	3050	3	475	9	Y	432	432	1			-0-
05	4495	X	3311	-0-	-1184 B	-0-	2812	3	499	9	Y	454	454	1			-0-
06	4260	X	3087	-0-	-1173 B	-0-	2627	3	460	9	Y	418	418	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

01	11501	X	10756	-0-	-745 B	-0-	8695	3	2061	9	N	1874	1874	1			-0-
02	10304	X	9367	-0-	-937 B	-0-	7610	3	1757	9	Y	1597	1597	1			-0-
03	11408	X	9987	-0-	-1421 B	-0-	8088	3	1899	9	Y	1726	1726	1			-0-
04	10860	X	9716	-0-	-1144 B	-0-	7878	3	1838	9	Y	1671	1671	1			-0-
05	10943	X	9521	-0-	-1422 B	-0-	7704	3	1817	9	Y	1652	1652	1			-0-
06	10410	X	9325	-0-	-1085 B	-0-	7587	3	1738	9	Y	1580	1580	1			-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

01	3627	X	2914	-0-	-713 B	-0-	2859	3	55	9	Y	50	50	1			-0-
02	3276	X	2548	-0-	-728 B	-0-	2498	3	50	9	Y	45	45	1			-0-
03	3534	X	2861	-0-	-673 B	-0-	2807	3	54	9	Y	49	49	1			-0-
04	3390	X	3000	-0-	-390 B	-0-	2949	3	51	9	Y	46	46	1			-0-
05	3410	X	2969	-0-	-441 B	-0-	2921	3	48	9	Y	44	44	1			-0-
*06	2898	X	2898	-0-	-0- B	-0-	2855	3	43	9	Y	39	39	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

01	4340	X	3942	-0-	-398 B	-0-	3722	3	220	9	Y	200	200	1			-0-
02	3780	X	3267	-0-	-513 B	-0-	3107	3	160	9	Y	145	145	1			-0-
03	4185	X	3689	-0-	-496 B	-0-	3513	3	176	9	Y	160	160	1			-0-
04	4050	X	2452	-0-	-1598 B	-0-	2328	3	124	9	Y	113	113	1			-0-
05	3937	X	3549	-0-	-388 B	-0-	3378	3	171	9	Y	155	155	1			-0-
06	3810	X	3162	-0-	-648 B	-0-	3023	3	139	9	Y	126	126	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

01	10571	X	10273	-0-	-298 B	-0-	9219	3	1054	9	N	958	958	1			-0-
02	9576	X	8613	-0-	-963 B	-0-	7617	3	996	9	Y	905	905	1			-0-
03	10633	X	8462	-0-	-2171 B	-0-	7377	3	1085	9	Y	986	986	1			-0-
04	10290	X	8018	-0-	-2272 B	-0-	6996	3	1022	9	Y	929	929	1			-0-
05	10633	X	8497	-0-	-2136 B	-0-	7439	3	1058	9	Y	962	962	1			-0-
06	9930	X	8353	-0-	-1577 B	-0-	7343	3	1010	9	Y	918	918	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9889	X	8488	-0-	-1401 B	-0-	6667	3	1821	9	N	1655	1655	1			-0-
02	8680	X	7310	-0-	-1370 B	-0-	5716	3	1594	9	Y	1449	1449	1			-0-
03	9362	X	8479	-0-	-883 B	-0-	6588	3	1891	9	Y	1719	1719	1			-0-
04	8760	X	7863	-0-	-897 B	-0-	6092	3	1771	9	Y	1610	1610	1			-0-
05	8711	X	7928	-0-	-783 B	-0-	6151	3	1777	9	Y	1615	1615	1			-0-
06	8220	X	7273	-0-	-947 B	-0-	5665	3	1608	9	Y	1462	1462	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2113	-0-	-181 B	-0-	1996	3	117	9	Y	106	106	1			-0-
02	2044	X	2040	-0-	-4 B	-0-	1852	3	188	9	Y	171	171	1			-0-
03	2399	X	2399	-0-	-0- B	-0-	1836	3	563	9	Y	512	512	1			-0-
04	2160	X	1927	-0-	-233 B	-0-	1682	3	245	9	Y	223	223	1			-0-
05	2263	X	1908	-0-	-355 B	-0-	1019	3	889	9	Y	808	808	1			-0-
06	2310	X	1969	-0-	-341 B	-0-	1570	3	399	9	Y	363	363	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3840	-0-	-376 B	-0-	3647	3	193	9	N	175	175	1			-0-
02	3808	X	3618	-0-	-190 B	-0-	3438	3	180	9	Y	164	164	1			-0-
03	4247	X	3545	-0-	-702 B	-0-	3368	3	177	9	Y	161	161	1			-0-
04	4110	X	3238	-0-	-872 B	-0-	3075	3	163	9	Y	148	148	1			-0-
05	4247	X	3251	-0-	-996 B	-0-	3085	3	166	9	Y	151	151	1			-0-
06	3870	X	3141	-0-	-729 B	-0-	2983	3	158	9	Y	144	144	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	10896	-0-	-698 B	-0-	8769	3	2127	9	N	1934	1934	1			-0-
02	10332	X	9489	-0-	-843 B	-0-	7585	3	1904	9	Y	1731	1731	1			-0-
03	11315	X	9543	-0-	-1772 B	-0-	7639	3	1904	9	Y	1731	1731	1			-0-
04	10920	X	-0-	-0-	-10920 B	-0-					Y	-0-					-0-
05	11284	X	-0-	-0-	-11284 B	-0-					Y	-0-					-0-
*06	30143	X	30143	-0-	-0- B	-0-	23045	3	7098	9	Y	6453	6453	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9145	X	8392	-0-	-753 B	-0-	7832	3	560	9	N	509	509	1			-0-
02	7952	X	6953	-0-	-999 B	-0-	6498	3	455	9	Y	414	414	1			-0-
03	8649	X	8213	-0-	-436 B	-0-	7674	3	539	9	Y	490	490	1			-0-
04	8160	X	7862	-0-	-298 B	-0-	7348	3	514	9	Y	467	467	1			-0-
05	8401	X	7836	-0-	-565 B	-0-	7337	3	499	9	Y	454	454	1			-0-
06	8130	X	7700	-0-	-430 B	-0-	7214	3	486	9	Y	442	442	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	4767	-0-	-1247 B	-0-	4482	3	285	9	N	259	259	1			-0-
02	5180	X	5043	-0-	-137 B	-0-	4731	3	312	9	N	284	284	1			-0-
03	5924	X	5924	-0-	-0- B	-0-	5575	3	349	9	N	317	317	1			-0-
04	5260	X	5260	-0-	-0- B	-0-	4956	3	304	9	N	276	276	1			-0-
05	5580	X	5267	-0-	-313 B	-0-	4962	3	305	9	N	277	277	1			-0-
06	5730	X	4933	-0-	-797 B	-0-	4650	3	283	9	N	257	257	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3460	-0-	-1159 B	-0-	2866	3	594	9	N	540	540	1			-0-
02	3696	X	3076	-0-	-620 B	-0-	2545	3	531	9	Y	483	483	1			-0-
03	3999	X	3268	-0-	-731 B	-0-	2711	3	557	9	Y	506	506	1			-0-
04	3870	X	3102	-0-	-768 B	-0-	2589	3	513	9	Y	466	466	1			-0-
05	3999	X	3138	-0-	-861 B	-0-	2628	3	510	9	Y	464	464	1			-0-
06	3360	X	2952	-0-	-408 B	-0-	2468	3	484	9	Y	440	440	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	6855	-0-	-802 B	-0-	5466	3	1389	9	N	1263	1263	1			-0-
02	6692	X	5608	-0-	-1084 B	-0-	4474	3	1134	9	Y	1031	1031	1			-0-
03	7223	X	6646	-0-	-577 B	-0-	5287	3	1359	9	Y	1235	1235	1			-0-
04	6780	X	6265	-0-	-515 B	-0-	5004	3	1261	9	Y	1146	1146	1			-0-
05	7006	X	6352	-0-	-654 B	-0-	5090	3	1262	9	Y	1147	1147	1			-0-
06	6630	X	6030	-0-	-600 B	-0-	4839	3	1191	9	Y	1083	1083	1			-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

01	1488	X	1283	-0-	-205 B	-0-	1274	3	9	9	Y	8	8	1			-0-
02	1344	X	846	-0-	-498 B	-0-	844	3	2	9	Y	2	2	1			-0-
03	1488	X	891	-0-	-597 B	-0-	891	3			Y	-0-					-0-
04	1540	X	1540	-0-	-0- B	-0-	1520	3	20	9	Y	18	18	1			-0-
05	1271	X	1170	-0-	-101 B	-0-	1170	3			Y	-0-					-0-
06	1230	X	1206	-0-	-24 B	-0-	1203	3	3	9	Y	3	3	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

01	3317	X	2774	-0-	-543 B	-0-	2590	3	184	9	Y	167	167	1			-0-
02	2912	X	2472	-0-	-440 B	-0-	2333	3	139	9	Y	126	126	1			-0-
03	3069	X	2642	-0-	-427 B	-0-	2506	3	136	9	Y	124	124	1			-0-
04	2880	X	2541	-0-	-339 B	-0-	2378	3	163	9	Y	148	148	1			-0-
05	2914	X	2552	-0-	-362 B	-0-	2413	3	139	9	Y	126	126	1			-0-
06	2670	X	2412	-0-	-258 B	-0-	2290	3	122	9	Y	111	111	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

01	2015	X	1283	-0-	-732 B	-0-	994	3	289	9	N	263	263	1			-0-
02	1484	X	1062	-0-	-422 B	-0-	818	3	244	9	Y	222	222	1			-0-
03	1581	X	1138	-0-	-443 B	-0-	875	3	263	9	Y	239	239	1			-0-
04	1410	X	1159	-0-	-251 B	-0-	916	3	243	9	Y	221	221	1			-0-
05	1457	X	1026	-0-	-431 B	-0-	795	3	231	9	Y	210	210	1			-0-
06	1230	X	1113	-0-	-117 B	-0-	867	3	246	9	Y	224	224	1			-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

01	2263	X	1038	-0-	-1225 B	-0-	859	3	179	9	N	163	163	1			-0-
02	1708	X	684	-0-	-1024 B	-0-	552	3	132	9	Y	120	120	1			-0-
03	1643	X	814	-0-	-829 B	-0-	669	3	145	9	Y	132	132	1			-0-
04	1290	X	495	-0-	-795 B	-0-	397	3	98	9	Y	89	89	1			-0-
05	1085	X	621	-0-	-464 B	-0-	499	3	122	9	Y	111	111	1			-0-
06	990	X	634	-0-	-356 B	-0-	529	3	105	9	Y	95	95	1			-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

01	3968	X	3958	-0-	-10 B	-0-	3820	3	138	9	Y	125	125	1			-0-
02	3528	X	3526	-0-	-2 B	-0-	3398	3	128	9	Y	116	116	1			-0-
03	4061	X	3892	-0-	-169 B	-0-	3741	3	151	9	Y	137	137	1			-0-
04	3930	X	3655	-0-	-275 B	-0-	3525	3	130	9	Y	118	118	1			-0-
05	4061	X	3594	-0-	-467 B	-0-	3469	3	125	9	Y	114	114	1			-0-
06	3840	X	3519	-0-	-321 B	-0-	3385	3	134	9	Y	122	122	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

01	2697	X	2146	-0-	-551 B	-0-	1838	3	308	9	N	280	280	1			-0-
02	2128	X	1340	-0-	-788 B	-0-	1135	3	205	9	Y	186	186	1			-0-
03	2356	X	1404	-0-	-952 B	-0-	1217	3	187	9	Y	170	170	1			-0-
04	2160	X	1591	-0-	-569 B	-0-	1390	3	201	9	Y	183	183	1			-0-
05	2232	X	1964	-0-	-268 B	-0-	1734	3	230	9	Y	209	209	1			-0-
06	2070	X	1390	-0-	-680 B	-0-	1216	3	174	9	Y	158	158	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2848	-0-	-283 B	-0-	2408	3	440	9	N	400	400	1			-0-
02	2828	X	2454	-0-	-374 B	-0-	2071	3	383	9	Y	348	348	1			-0-
03	3131	X	2705	-0-	-426 B	-0-	2297	3	408	9	Y	371	371	1			-0-
04	2910	X	2615	-0-	-295 B	-0-	2228	3	387	9	Y	352	352	1			-0-
05	2945	X	2857	-0-	-88 B	-0-	2452	3	405	9	Y	368	368	1			-0-
06	2760	X	2740	-0-	-20 B	-0-	2360	3	380	9	Y	345	345	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14725	X	12031	-0-	-2694 B	-0-	10292	3	1739	9	N	1581	1581	1			-0-
02	11167	X	11167	-0-	-0- B	-0-	9365	3	1802	9	Y	1638	1638	1			-0-
03	12415	X	12415	-0-	-0- B	-0-	10434	3	1981	9	Y	1801	1801	1			-0-
04	11764	X	11764	-0-	-0- B	-0-	9914	3	1850	9	Y	1682	1682	1			-0-
05	12369	X	2921	-0-	-9448 B	-0-	2463	3	458	9	Y	416	416	1			-0-
06	12000	X	-0-	-0-	-12000 B	-0-					Y	-0-					-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2812	-0-	-350 B	-0-	2644	3	168	9	Y	153	153	1			-0-
02	2772	X	2486	-0-	-286 B	-0-	2399	3	87	9	Y	79	79	1			-0-
03	3069	X	2791	-0-	-278 B	-0-	2704	3	87	9	Y	79	79	1			-0-
04	2970	X	2605	-0-	-365 B	-0-	2529	3	76	9	Y	69	69	1			-0-
05	2883	X	2674	-0-	-209 B	-0-	2610	3	64	9	Y	58	58	1			-0-
06	2730	X	2522	-0-	-208 B	-0-	2458	3	64	9	Y	58	58	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2740	X	2740	-0-	-0- B	-0-	2643	3	97	9	Y	88	88	1			-0-
02	2604	X	2428	-0-	-176 B	-0-	2349	3	79	9	Y	72	72	1			-0-
03	2883	X	2392	-0-	-491 B	-0-	2323	3	69	9	Y	63	63	1			-0-
04	2790	X	2495	-0-	-295 B	-0-	2398	3	97	9	Y	88	88	1			-0-
05	2790	X	2254	-0-	-536 B	-0-	2187	3	67	9	Y	61	61	1			-0-
06	2640	X	2486	-0-	-154 B	-0-	2419	3	67	9	Y	61	61	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	5077	-0-	-751 B	-0-	4862	3	215	9	N	195	195	1			-0-
02	5040	X	4632	-0-	-408 B	-0-	4460	3	172	9	N	156	156	1			-0-
03	5425	X	4959	-0-	-466 B	-0-	4779	3	180	9	N	164	164	1			-0-
04	5160	X	4741	-0-	-419 B	-0-	4576	3	165	9	N	150	150	1			-0-
05	5115	X	4864	-0-	-251 B	-0-	4695	3	169	9	N	154	154	1			-0-
06	4950	X	4438	-0-	-512 B	-0-	4282	3	156	9	N	142	142	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3662	-0-	-306 B	-0-	3606	3	56	9	Y	51	51	1			-0-
02	3528	X	3408	-0-	-120 B	-0-	3329	3	79	9	Y	72	72	1			-0-
03	3906	X	3688	-0-	-218 B	-0-	3629	3	59	9	Y	54	54	1			-0-
04	3780	X	3390	-0-	-390 B	-0-	3337	3	53	9	Y	48	48	1			-0-
05	3844	X	3610	-0-	-234 B	-0-	3568	3	42	9	Y	38	38	1			-0-
06	3660	X	3357	-0-	-303 B	-0-	3343	3	14	9	Y	13	13	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1923	-0-	-247 B	-0-	1861	3	10	4	N	47					116
							52	9									
02	1932	X	1674	-0-	-258 B	-0-	1619	3	8	4	N	43					159
							47	9									
03	1953	X	1867	-0-	-86 B	-0-	1811	3	8	4	N	44					203
							48	9									
04	1890	X	1778	-0-	-112 B	-0-	1726	3	7	4	N	41	194	1			50
							45	9									
05	1953	X	1761	-0-	-192 B	-0-	1709	3	7	4	N	41					91
							45	9									
06	1860	X	1643	-0-	-217 B	-0-	1592	3	7	4	N	40					131
							44	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

01	2418	X	2136	-0-	-282 B	-0-	2096	3	40	9	Y	36	36	1			-0-
02	2324	X	1968	-0-	-356 B	-0-	1938	3	30	9	Y	27	27	1			-0-
03	2573	X	2142	-0-	-431 B	-0-	2109	3	33	9	Y	30	30	1			-0-
04	2490	X	2022	-0-	-468 B	-0-	1990	3	32	9	Y	29	29	1			-0-
05	2232	X	2038	-0-	-194 B	-0-	2009	3	29	9	Y	26	26	1			-0-
06	2100	X	1968	-0-	-132 B	-0-	1942	3	26	9	Y	24	24	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

01	5673	X	4841	-0-	-832 B	-0-	3764	3	1077	9	N	979	979	1			-0-
02	4956	X	4222	-0-	-734 B	-0-	3270	3	952	9	Y	865	865	1			-0-
03	5363	X	4610	-0-	-753 B	-0-	3556	3	1054	9	Y	958	958	1			-0-
04	4980	X	4324	-0-	-656 B	-0-	3354	3	970	9	Y	882	882	1			-0-
05	4991	X	4269	-0-	-722 B	-0-	3323	3	946	9	Y	860	860	1			-0-
06	4680	X	3924	-0-	-756 B	-0-	3053	3	871	9	Y	792	792	1			-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

01	13671	X	12076	-0-	-1595 B	-0-	435	1	9297	3	N	2131	2131	1			-0-
							2344	9									
02	11396	X	11052	-0-	-344 B	-0-	370	1	8558	3	Y	1931	1931	1			-0-
							2124	9									
03	12121	X	11770	-0-	-351 B	-0-	433	1	9125	3	Y	2011	2011	1			-0-
							2212	9									
04	11700	X	11226	-0-	-474 B	-0-	426	1	8681	3	Y	1926	1926	1			-0-
							2119	9									
05	12245	X	11439	-0-	-806 B	-0-	453	1	8887	3	Y	1908	1908	1			-0-
							2099	9									
06	11850	X	10760	-0-	-1090 B	-0-	456	1	8305	3	Y	1817	1817	1			-0-
							1999	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

01	5921	X	3761	-0-	-2160 B	-0-	124	1	2656	3	N	892	892	1			-0-
							981	9									
02	6928	X	6928	-0-	-0- B	-0-	231	1	5338	3	Y	1235	1235	1			-0-
							1359	9									
03	4247	X	4247	-0-	-0- B	-0-	149	1	3139	3	Y	872	872	1			-0-
							959	9									
04	5064	X	5064	-0-	-0- B	-0-	183	1	3724	3	Y	1052	1052	1			-0-
							1157	9									
05	7657	X	3624	-0-	-4033 B	-0-	133	1	2618	3	Y	794	794	1			-0-
							873	9									
06	7410	X	3540	-0-	-3870 B	-0-	141	1	2573	3	Y	751	751	1			-0-
							826	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	6626	-0-	-1465 B	-0-	5749	3	877	9	N	797	797	1			-0-
02	6720	X	6061	-0-	-659 B	-0-	5226	3	835	9	Y	759	759	1			-0-
03	7223	X	6344	-0-	-879 B	-0-	5618	3	726	9	Y	660	660	1			-0-
04	6450	X	6025	-0-	-425 B	-0-	5345	3	680	9	Y	618	618	1			-0-
05	6696	X	6124	-0-	-572 B	-0-	5449	3	675	9	Y	614	614	1			-0-
06	6480	X	5663	-0-	-817 B	-0-	5049	3	614	9	Y	558	558	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8525	X	7384	-0-	-1141 B	-0-	5775	3	1609	9	N	1463	1463	1			-0-
02	7420	X	6487	-0-	-933 B	-0-	5127	3	1360	9	Y	1236	1236	1			-0-
03	7998	X	7061	-0-	-937 B	-0-	5546	3	1515	9	Y	1377	1377	1			-0-
04	7560	X	6776	-0-	-784 B	-0-	5364	3	1412	9	Y	1284	1284	1			-0-
05	7564	X	6806	-0-	-758 B	-0-	5447	3	1359	9	Y	1235	1235	1			-0-
06	7140	X	6359	-0-	-781 B	-0-	5160	3	1199	9	Y	1090	1090	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10199	X	9101	-0-	-1098 B	-0-	328	1	7010	3	N	1603	1603	1			-0-
							1763	9									
02	8764	X	7938	-0-	-826 B	-0-	266	1	6140	3	Y	1393	1393	1			-0-
							1532	9									
03	9703	X	8729	-0-	-974 B	-0-	322	1	6787	3	Y	1473	1473	1			-0-
							1620	9									
04	9180	X	8248	-0-	-932 B	-0-	314	1	6397	3	Y	1397	1397	1			-0-
							1537	9									
05	9486	X	8445	-0-	-1041 B	-0-	335	1	6569	3	Y	1401	1401	1			-0-
							1541	9									
06	8820	X	7993	-0-	-827 B	-0-	339	1	6180	3	Y	1340	1340	1			-0-
							1474	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4071	-0-	-610 B	-0-	3985	3	86	9	Y	78	78	1			-0-
02	4172	X	3742	-0-	-430 B	-0-	3666	3	76	9	Y	69	69	1			-0-
03	4495	X	4029	-0-	-466 B	-0-	3983	3	46	9	Y	42	42	1			-0-
04	4200	X	3870	-0-	-330 B	-0-	3792	3	78	9	Y	71	71	1			-0-
05	4278	X	3818	-0-	-460 B	-0-	3700	3	118	9	Y	107	107	1			-0-
06	4020	X	3676	-0-	-344 B	-0-	3595	3	81	9	Y	74	74	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	9167	-0-	-1652 B	-0-	7040	3	2127	9	N	1934	1934	1			-0-
02	9492	X	8047	-0-	-1445 B	-0-	6204	3	1843	9	Y	1675	1675	1			-0-
03	10509	X	8777	-0-	-1732 B	-0-	6766	3	2011	9	Y	1828	1828	1			-0-
04	9270	X	8319	-0-	-951 B	-0-	6426	3	1893	9	Y	1721	1721	1			-0-
05	9207	X	8398	-0-	-809 B	-0-	6507	3	1891	9	Y	1719	1719	1			-0-
06	8880	X	7313	-0-	-1567 B	-0-	5676	3	1637	9	Y	1488	1488	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17391	X	14070	-0-	-3321 B	-0-	447	1	10786	3	N	2579	2579	1			-0-
							2837	9									
02	14924	X	12815	-0-	-2109 B	-0-	404	1	9849	3	Y	2329	2329	1			-0-
							2562	9									
03	15779	X	13578	-0-	-2201 B	-0-	356	1	10109	3	Y	2830	2830	1			-0-
							3113	9									
04	14670	X	13233	-0-	-1437 B	-0-	545	1	9915	3	Y	2521	2521	1			-0-
							2773	9									
05	14198	X	13291	-0-	-907 B	-0-	524	1	10060	3	Y	2461	2461	1			-0-
							2707	9									
06	13740	X	12601	-0-	-1139 B	-0-	565	1	9570	3	Y	2242	2242	1			-0-
							2466	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

01	11749	X	9267	-0-	-2482 B	-0-	8216	3	1051	9	N	955	955	1			-0-
02	10612	X	7562	-0-	-3050 B	-0-	6670	3	892	9	Y	811	811	1			-0-
03	10478	X	9184	-0-	-1294 B	-0-	8102	3	1082	9	Y	984	984	1			-0-
04	9480	X	8009	-0-	-1471 B	-0-	7160	3	849	9	Y	772	772	1			-0-
05	9424	X	7191	-0-	-2233 B	-0-	6415	3	776	9	Y	705	705	1			-0-
06	8970	X	7595	-0-	-1375 B	-0-	6889	3	706	9	Y	642	642	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

01	12493	X	10834	-0-	-1659 B	-0-	8461	3	2373	9	N	2157	2157	1			-0-
02	10780	X	9685	-0-	-1095 B	-0-	7500	3	2185	9	Y	1986	1986	1			-0-
03	11625	X	10368	-0-	-1257 B	-0-	8012	3	2356	9	Y	2142	2142	1			-0-
04	10920	X	9900	-0-	-1020 B	-0-	7652	3	2248	9	Y	2044	2044	1			-0-
05	10943	X	10005	-0-	-938 B	-0-	7832	3	2173	9	Y	1975	1975	1			-0-
06	10470	X	9402	-0-	-1068 B	-0-	7374	3	2028	9	Y	1844	1844	1			-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

01	10075	X	8689	-0-	-1386 B	-0-	8127	3	562	9	Y	511	511	1			-0-
02	9100	X	8391	-0-	-709 B	-0-	7837	3	554	9	Y	504	504	1			-0-
03	10075	X	8775	-0-	-1300 B	-0-	8213	3	562	9	Y	511	511	1			-0-
04	8908	X	8908	-0-	-0- B	-0-	8351	3	557	9	Y	506	506	1			-0-
05	9300	X	8302	-0-	-998 B	-0-	7785	3	517	9	Y	470	470	1			-0-
06	9000	X	7651	-0-	-1349 B	-0-	7190	3	461	9	Y	419	419	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

01	5704	X	4473	-0-	-1231 B	-0-	3550	3	923	9	N	839	839	1			-0-
02	4788	X	3984	-0-	-804 B	-0-	3153	3	831	9	Y	755	755	1			-0-
03	5022	X	4407	-0-	-615 B	-0-	3504	3	903	9	Y	821	821	1			-0-
04	4770	X	4024	-0-	-746 B	-0-	3210	3	814	9	Y	740	740	1			-0-
05	4805	X	4076	-0-	-729 B	-0-	3239	3	837	9	Y	761	761	1			-0-
06	4320	X	3809	-0-	-511 B	-0-	3036	3	773	9	Y	703	703	1			-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

01	4836	X	3782	-0-	-1054 B	-0-	2953	3	829	9	N	754	754	1			-0-
02	4368	X	3703	-0-	-665 B	-0-	2952	3	751	9	Y	683	683	1			-0-
03	4495	X	3950	-0-	-545 B	-0-	3155	3	795	9	Y	723	723	1			-0-
04	4350	X	3551	-0-	-799 B	-0-	2822	3	729	9	Y	663	663	1			-0-
05	4278	X	3594	-0-	-684 B	-0-	2837	3	757	9	Y	688	688	1			-0-
06	3960	X	3460	-0-	-500 B	-0-	2726	3	734	9	Y	667	667	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16926	X	14153	-0-	-2773 B	-0-	455 2712	1 9	10986	3	N	2465	2465	1			-0-
02	14420	X	13162	-0-	-1258 B	-0-	417 2566	1 9	10179	3	Y	2333	2333	1			-0-
03	15252	X	13555	-0-	-1697 B	-0-	361 2926	1 9	10268	3	Y	2660	2660	1			-0-
04	13830	X	13470	-0-	-360 B	-0-	576 2418	1 9	10476	3	Y	2198	2198	1			-0-
05	23329	X	23329	-0-	-0- B	-0-	1035 2413	1 9	19881	3	Y	2194	2194	1			-0-
*06	17019	X	17019	-0-	-0- B	-0-	825 2214	1 9	13980	3	Y	2013	2013	1			-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	X	6841	-0-	-2893 B	-0-	216 1415	1 9	5210	3	N	1286	1286	1			-0-
02	7991	X	7991	-0-	-0- B	-0-	251 1613	1 9	6127	3	Y	1466	1466	1			-0-
03	8246	X	7683	-0-	-563 B	-0-	204 1676	1 9	5803	3	Y	1524	1524	1			-0-
04	7980	X	7574	-0-	-406 B	-0-	324 1365	1 9	5885	3	Y	1241	1241	1			-0-
05	8835	X	8041	-0-	-794 B	-0-	326 1460	1 9	6255	3	Y	1327	1327	1			-0-
06	8550	X	7943	-0-	-607 B	-0-	367 1352	1 9	6224	3	Y	1229	1229	1			-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6565	X	6565	-0-	-0- B	-0-	5099	3	1466	9	N	1333	1333	1			-0-
02	10248	X	4845	-0-	-5403 B	-0-	3761	3	1084	9	Y	985	985	1			-0-
03	11346	X	3868	-0-	-7478 B	-0-	2876	3	992	9	Y	902	902	1			-0-
04	10980	X	2986	-0-	-7994 B	-0-	2166	3	820	9	Y	745	745	1			-0-
05	8432	X	3517	-0-	-4915 B	-0-	2420	3	1097	9	Y	997	997	1			-0-
06	6360	X	2676	-0-	-3684 B	-0-	1919	3	757	9	Y	688	688	1			-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15717	X	13264	-0-	-2453 B	-0-	10876	3	2388	9	N	2171	2171	1			-0-
02	15456	X	11916	-0-	-3540 B	-0-	9928	3	1988	9	Y	1807	1807	1			-0-
03	17112	X	12591	-0-	-4521 B	-0-	10489	3	2102	9	Y	1911	1911	1			-0-
04	16560	X	11981	-0-	-4579 B	-0-	9883	3	2098	9	Y	1907	1907	1			-0-
05	13268	X	10943	-0-	-2325 B	-0-	9193	3	1750	9	Y	1591	1591	1			-0-
06	12840	X	10092	-0-	-2748 B	-0-	8453	3	1639	9	Y	1490	1490	1			-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4839	-0-	-307 B	-0-	4288	3	551	9	N	501	501	1			-0-
02	4788	X	4262	-0-	-526 B	-0-	3780	3	482	9	Y	438	438	1			-0-
03	6014	X	3709	-0-	-2305 B	-0-	3313	3	396	9	Y	360	360	1			-0-
04	5820	X	4611	-0-	-1209 B	-0-	4074	3	537	9	Y	488	488	1			-0-
05	6014	X	4396	-0-	-1618 B	-0-	3901	3	495	9	Y	450	450	1			-0-
06	4680	X	4138	-0-	-542 B	-0-	3675	3	463	9	Y	421	421	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11377	X	9333	-0-	-2044 B	-0-	7729	3	1604	9	N	1458	1458	1			-0-
02	9828	X	8851	-0-	-977 B	-0-	7264	3	1587	9	Y	1443	1443	1			-0-
03	10385	X	9174	-0-	-1211 B	-0-	7490	3	1684	9	Y	1531	1531	1			-0-
04	9990	X	8648	-0-	-1342 B	-0-	7068	3	1580	9	Y	1436	1436	1			-0-
05	10323	X	8879	-0-	-1444 B	-0-	7238	3	1641	9	Y	1492	1492	1			-0-
06	9480	X	8284	-0-	-1196 B	-0-	6785	3	1499	9	Y	1363	1363	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14942	X	13066	-0-	-1876 B	-0-	10151	3	2915	9	N	2650	2650	1			-0-
02	13104	X	11625	-0-	-1479 B	-0-	9051	3	2574	9	Y	2340	2340	1			-0-
03	13919	X	12277	-0-	-1642 B	-0-	9547	3	2730	9	Y	2482	2482	1			-0-
04	13230	X	11794	-0-	-1436 B	-0-	9174	3	2620	9	Y	2382	2382	1			-0-
05	13206	X	12057	-0-	-1149 B	-0-	9424	3	2633	9	Y	2394	2394	1			-0-
06	12630	X	10895	-0-	-1735 B	-0-	8452	3	2443	9	Y	2221	2221	1			-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17949	X	17597	-0-	-352 B	-0-	16531	3	1066	9	Y	969	969	1			-0-
02	15876	X	14671	-0-	-1205 B	-0-	13696	3	975	9	Y	886	886	1			-0-
03	17360	X	1444	-0-	-15916 B	-0-	1372	3	72	9	Y	65	65	1			-0-
04	17040	X	1468	-0-	-15572 B	-0-	1378	3	90	9	Y	82	82	1			-0-
05	17608	X	2087	-0-	-15521 B	-0-	2007	3	80	9	Y	73	73	1			-0-
06	17040	X	1602	-0-	-15438 B	-0-	1495	3	107	9	Y	97	97	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	9472	-0-	-1347 B	-0-	8084	3	1388	9	N	1262	1262	1			-0-
02	9520	X	8220	-0-	-1300 B	-0-	7066	3	1154	9	Y	1049	1049	1			-0-
03	10075	X	9176	-0-	-899 B	-0-	7568	3	1608	9	Y	1462	1462	1			-0-
04	9600	X	8666	-0-	-934 B	-0-	7197	3	1469	9	Y	1335	1335	1			-0-
05	9920	X	8761	-0-	-1159 B	-0-	7295	3	1466	9	Y	1333	1333	1			-0-
06	9180	X	8116	-0-	-1064 B	-0-	6828	3	1288	9	Y	1171	1171	1			-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15748	X	13207	-0-	-2541 B	-0-	11495	3	1712	9	N	1556	1556	1			-0-
02	13888	X	11623	-0-	-2265 B	-0-	9980	3	1643	9	Y	1494	1494	1			-0-
03	14911	X	12717	-0-	-2194 B	-0-	10909	3	1808	9	Y	1644	1644	1			-0-
04	13770	X	11948	-0-	-1822 B	-0-	10239	3	1709	9	Y	1554	1554	1			-0-
05	13361	X	12029	-0-	-1332 B	-0-	10333	3	1696	9	Y	1542	1542	1			-0-
06	12780	X	11369	-0-	-1411 B	-0-	9754	3	1615	9	Y	1468	1468	1			-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	7205	-0-	-1630 B	-0-	6189	3	1016	9	N	924	924	1			-0-
02	7000	X	6010	-0-	-990 B	-0-	5155	3	855	9	Y	777	777	1			-0-
03	7688	X	6531	-0-	-1157 B	-0-	5628	3	903	9	Y	821	821	1			-0-
04	7140	X	6254	-0-	-886 B	-0-	5404	3	850	9	Y	773	773	1			-0-
05	7192	X	6194	-0-	-998 B	-0-	5370	3	824	9	Y	749	749	1			-0-
06	6960	X	5080	-0-	-1880 B	-0-	4289	3	791	9	Y	719	719	1			-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	X	7596	-0-	-712 B	-0-	6532	3	1064	9	N	967	967	1			-0-
02	7112	X	6546	-0-	-566 B	-0-	5682	3	864	9	Y	785	785	1			-0-
03	7564	X	6812	-0-	-752 B	-0-	5966	3	846	9	Y	769	769	1			-0-
04	7350	X	6490	-0-	-860 B	-0-	5684	3	806	9	Y	733	733	1			-0-
05	7595	X	6469	-0-	-1126 B	-0-	5664	3	805	9	Y	732	732	1			-0-
06	7350	X	6128	-0-	-1222 B	-0-	5339	3	789	9	Y	717	717	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	8742	X	7467	-0-	-1275 B	-0-	7334	3	133	9	Y	121	121	1	-0-
02	7504	X	6457	-0-	-1047 B	-0-	6366	3	91	9	Y	83	83	1	-0-
03	8060	X	7223	-0-	-837 B	-0-	7118	3	105	9	Y	95	95	1	-0-
04	7500	X	6803	-0-	-697 B	-0-	6701	3	102	9	Y	93	93	1	-0-
05	7564	X	6863	-0-	-701 B	-0-	6757	3	106	9	Y	96	96	1	-0-
06	7230	X	6529	-0-	-701 B	-0-	6432	3	97	9	Y	88	88	1	-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

01	18972	X	15463	-0-	-3509 B	-0-	486	1	11718	3	N	2963	2963	1	-0-
							3259	9							
02	16268	X	13804	-0-	-2464 B	-0-	429	1	10457	3	Y	2653	2653	1	-0-
							2918	9							
03	17267	X	15103	-0-	-2164 B	-0-	401	1	11384	3	Y	3016	3016	1	-0-
							3318	9							
04	16140	X	14518	-0-	-1622 B	-0-	609	1	11072	3	Y	2579	2579	1	-0-
							2837	9							
05	16058	X	14183	-0-	-1875 B	-0-	567	1	10887	3	Y	2481	2481	1	-0-
							2729	9							
06	14970	X	14290	-0-	-680 B	-0-	650	1	11014	3	Y	2387	2387	1	-0-
							2626	9							

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

01	44082	X	32198	-0-	-11884 B	-0-	1179	1	25200	3	N	5290	5290	1	-0-
							5819	9							
02	37828	X	29224	-0-	-8604 B	-0-	993	1	22954	3	Y	4797	4797	1	-0-
							5277	9							
03	40641	X	30837	-0-	-9804 B	-0-	1156	1	24365	3	Y	4833	4833	1	-0-
							5316	9							
04	37950	X	28814	-0-	-9136 B	-0-	1138	1	23166	3	Y	4100	4100	1	-0-
							4510	9							
05	34596	X	30944	-0-	-3652 B	-0-	1276	1	25042	3	Y	4205	4205	1	-0-
							4626	9							
06	31320	X	29955	-0-	-1365 B	-0-	1328	1	24187	3	Y	4036	4036	1	-0-
							4440	9							

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

01	11408	X	9922	-0-	-1486 B	-0-	9463	3	459	9	Y	417	417	1	-0-
02	10108	X	8641	-0-	-1467 B	-0-	8293	3	348	9	Y	316	316	1	-0-
03	10943	X	9349	-0-	-1594 B	-0-	8977	3	372	9	Y	338	338	1	-0-
04	10320	X	8942	-0-	-1378 B	-0-	8597	3	345	9	Y	314	314	1	-0-
05	10261	X	8818	-0-	-1443 B	-0-	8486	3	332	9	Y	302	302	1	-0-
06	9600	X	8590	-0-	-1010 B	-0-	8260	3	330	9	Y	300	300	1	-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

01	28737	X	24148	-0-	-4589 B	-0-	891	1	19054	3	N	3821	3821	1	-0-
							4203	9							
02	24668	X	20633	-0-	-4035 B	-0-	706	1	16326	3	Y	3274	3274	1	-0-
							3601	9							
03	26071	X	22113	-0-	-3958 B	-0-	849	1	17901	3	Y	3057	3057	1	-0-
							3363	9							
04	24870	X	21767	-0-	-3103 B	-0-	874	1	17798	3	Y	2814	2814	1	-0-
							3095	9							
05	24769	X	22209	-0-	-2560 B	-0-	926	1	18175	3	Y	2825	2825	1	-0-
							3108	9							
06	23370	X	20724	-0-	-2646 B	-0-	925	1	16850	3	Y	2681	2681	1	-0-
							2949	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16369	X	16369	-0-	-0- B	-0-	585	1	12514	3	N	2973	2973	1			-0-
							3270	9									
02	13944	X	13226	-0-	-718 B	-0-	439	1	10159	3	Y	2389	2389	1			-0-
							2628	9									
03	15097	X	12801	-0-	-2296 B	-0-	470	1	9907	3	Y	2204	2204	1			-0-
							2424	9									
04	15840	X	12781	-0-	-3059 B	-0-	491	1	9990	3	Y	2091	2091	1			-0-
							2300	9									
05	16368	X	13433	-0-	-2935 B	-0-	515	1	10116	3	Y	2547	2547	1			-0-
							2802	9									
06	15840	X	12641	-0-	-3199 B	-0-	516	1	9386	3	Y	2490	2490	1			-0-
							2739	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17949	X	17188	-0-	-761 B	-0-	604	1	12914	3	N	3336	3336	1			-0-
							3670	9									
02	15309	X	15309	-0-	-0- B	-0-	506	1	11706	3	Y	2815	2815	1			-0-
							3097	9									
03	19902	X	16059	-0-	-3843 B	-0-	585	1	12332	3	Y	2856	2856	1			-0-
							3142	9									
04	19260	X	14836	-0-	-4424 B	-0-	559	1	11376	3	Y	2637	2637	1			-0-
							2901	9									
05	19902	X	14712	-0-	-5190 B	-0-	575	1	11290	3	Y	2588	2588	1			-0-
							2847	9									
06	16620	X	13683	-0-	-2937 B	-0-	574	1	10450	3	Y	2417	2417	1			-0-
							2659	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19468	X	14948	-0-	-4520 B	-0-	11771	3	3177	9	N	2888	2888	1			-0-
02	17024	X	12187	-0-	-4837 B	-0-	9490	3	2697	9	Y	2452	2452	1			-0-
03	18011	X	12595	-0-	-5416 B	-0-	9489	3	3106	9	Y	2824	2824	1			-0-
04	15180	X	12469	-0-	-2711 B	-0-	9910	3	2559	9	Y	2326	2326	1			-0-
05	14942	X	14335	-0-	-607 B	-0-	11520	3	2815	9	Y	2559	2559	1			-0-
06	14460	X	12533	-0-	-1927 B	-0-	10084	3	2449	9	Y	2226	2226	1			-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	10844	-0-	-2796 B	-0-	8578	3	2266	9	N	2060	2060	1			-0-
02	11340	X	9373	-0-	-1967 B	-0-	7363	3	2010	9	Y	1827	1827	1			-0-
03	12152	X	10325	-0-	-1827 B	-0-	8101	3	2224	9	Y	2022	2022	1			-0-
04	11280	X	9855	-0-	-1425 B	-0-	7799	3	2056	9	Y	1869	1869	1			-0-
05	11129	X	8419	-0-	-2710 B	-0-	6653	3	1766	9	Y	1605	1605	1			-0-
06	10500	X	9658	-0-	-842 B	-0-	7536	3	2122	9	Y	1929	1929	1			-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19282	X	10327	-0-	-8955 B	-0-	8382	3	1945	9	N	1768	1768	1			-0-
02	15736	X	11018	-0-	-4718 B	-0-	8772	3	2246	9	Y	2042	2042	1			-0-
03	15562	X	10784	-0-	-4778 B	-0-	8622	3	2162	9	Y	1965	1965	1			-0-
04	13020	X	10515	-0-	-2505 B	-0-	8314	3	2201	9	Y	2001	2001	1			-0-
05	12214	X	8143	-0-	-4071 B	-0-	6536	3	1607	9	Y	1461	1461	1			-0-
06	11820	X	9706	-0-	-2114 B	-0-	7816	3	1890	9	Y	1718	1718	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18250	X	18250	-0-	-0- B	-0-	14789	3	3461	9	N	3146	3146	1			-0-
02	25900	X	15532	-0-	-10368 B	-0-	12465	3	3067	9	Y	2788	2788	1			-0-
03	28675	X	15779	-0-	-12896 B	-0-	12667	3	3112	9	Y	2829	2829	1			-0-
04	27750	X	13624	-0-	-14126 B	-0-	10926	3	2698	9	Y	2453	2453	1			-0-
05	20119	X	13905	-0-	-6214 B	-0-	11147	3	2758	9	Y	2507	2507	1			-0-
06	17670	X	11884	-0-	-5786 B	-0-	9489	3	2395	9	Y	2177	2177	1			-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12586	X	10791	-0-	-1795 B	-0-	9927	3	864	9	N	785	785	1			-0-
02	11004	X	9458	-0-	-1546 B	-0-	8692	3	766	9	Y	696	696	1			-0-
03	11718	X	10287	-0-	-1431 B	-0-	9473	3	814	9	Y	740	740	1			-0-
04	11010	X	9668	-0-	-1342 B	-0-	8922	3	746	9	Y	678	678	1			-0-
05	11191	X	9831	-0-	-1360 B	-0-	9080	3	751	9	Y	683	683	1			-0-
06	10440	X	9316	-0-	-1124 B	-0-	8617	3	699	9	Y	635	635	1			-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	6572	-0-	-2139 B	-0-	5663	3	909	9	N	826	826	1			-0-
02	7532	X	5763	-0-	-1769 B	-0-	4960	3	803	9	Y	730	730	1			-0-
03	8029	X	6036	-0-	-1993 B	-0-	5197	3	839	9	Y	763	763	1			-0-
04	7350	X	5857	-0-	-1493 B	-0-	5040	3	817	9	Y	743	743	1			-0-
05	7564	X	6091	-0-	-1473 B	-0-	5270	3	821	9	Y	746	746	1			-0-
06	6360	X	5705	-0-	-655 B	-0-	4923	3	782	9	Y	711	711	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20522	X	17052	-0-	-3470 B	-0-	15391	3	1661	9	N	1510	1510	1			-0-
02	17724	X	15025	-0-	-2699 B	-0-	13503	3	1522	9	Y	1384	1384	1			-0-
03	18941	X	16356	-0-	-2585 B	-0-	14688	3	1668	9	Y	1516	1516	1			-0-
04	17670	X	15429	-0-	-2241 B	-0-	13882	3	1547	9	Y	1406	1406	1			-0-
05	17360	X	15526	-0-	-1834 B	-0-	14012	3	1514	9	Y	1376	1376	1			-0-
06	16500	X	14641	-0-	-1859 B	-0-	13182	3	1459	9	Y	1326	1326	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13454	X	10467	-0-	-2987 B	-0-	9436	3	1031	9	N	937	937	1			-0-
02	11424	X	9234	-0-	-2190 B	-0-	8128	3	1106	9	Y	1005	1005	1			-0-
03	11997	X	9827	-0-	-2170 B	-0-	8776	3	1051	9	Y	955	955	1			-0-
04	11130	X	9207	-0-	-1923 B	-0-	8237	3	970	9	Y	882	882	1			-0-
05	10850	X	9212	-0-	-1638 B	-0-	8252	3	960	9	Y	873	873	1			-0-
06	10140	X	8761	-0-	-1379 B	-0-	7807	3	954	9	Y	867	867	1			-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16306	X	14026	-0-	-2280 B	-0-	11991	3	2035	9	N	1850	1850	1			-0-
02	13972	X	12145	-0-	-1827 B	-0-	10372	3	1773	9	Y	1612	1612	1			-0-
03	14973	X	13074	-0-	-1899 B	-0-	11183	3	1891	9	Y	1719	1719	1			-0-
04	14010	X	12274	-0-	-1736 B	-0-	10547	3	1727	9	Y	1570	1570	1			-0-
05	14384	X	12332	-0-	-2052 B	-0-	10634	3	1698	9	Y	1544	1544	1			-0-
06	13560	X	11683	-0-	-1877 B	-0-	10037	3	1646	9	Y	1496	1496	1			-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10447	X	9287	-0-	-1160 B	-0-	7461	3	1826	9	N	1660	1660	1			-0-
02	9156	X	7487	-0-	-1669 B	-0-	5917	3	1570	9	Y	1427	1427	1			-0-
03	9920	X	8086	-0-	-1834 B	-0-	6400	3	1686	9	Y	1533	1533	1			-0-
04	9270	X	7761	-0-	-1509 B	-0-	6158	3	1603	9	Y	1457	1457	1			-0-
05	9579	X	7551	-0-	-2028 B	-0-	6151	3	1400	9	Y	1273	1273	1			-0-
06	9000	X	7091	-0-	-1909 B	-0-	5859	3	1232	9	Y	1120	1120	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15252	X	11348	-0-	-3904 B	-0-	9340	3	2008	9	N	1825	1825	1			-0-
02	13216	X	9196	-0-	-4020 B	-0-	7496	3	1700	9	Y	1545	1545	1			-0-
03	14291	X	10986	-0-	-3305 B	-0-	9185	3	1801	9	Y	1637	1637	1			-0-
04	12930	X	10253	-0-	-2677 B	-0-	8503	3	1750	9	Y	1591	1591	1			-0-
05	12741	X	2831	-0-	-9910 B	-0-	2347	3	484	9	Y	440	440	1			-0-
06	10980	X	-0-	-0-	-10980 B	-0-					Y	-0-					-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

01	6479	X	4728	-0-	-1751 B	-0-	3542	3	1186	9	N	1078	1078	1			-0-
02	5208	X	3674	-0-	-1534 B	-0-	2742	3	932	9	Y	847	847	1			-0-
03	5673	X	5022	-0-	-651 B	-0-	3817	3	1205	9	Y	1095	1095	1			-0-
04	5250	X	4466	-0-	-784 B	-0-	3407	3	1059	9	Y	963	963	1			-0-
05	5115	X	4320	-0-	-795 B	-0-	3332	3	988	9	Y	898	898	1			-0-
06	4860	X	4021	-0-	-839 B	-0-	3150	3	871	9	Y	792	792	1			-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

01	5394	X	4849	-0-	-545 B	-0-	3849	3	1000	9	N	909	909	1			-0-
02	4816	X	4078	-0-	-738 B	-0-	3305	3	773	9	Y	703	703	1			-0-
03	5053	X	4214	-0-	-839 B	-0-	3387	3	827	9	Y	752	752	1			-0-
04	4680	X	3514	-0-	-1166 B	-0-	2857	3	657	9	Y	597	597	1			-0-
05	4836	X	3934	-0-	-902 B	-0-	3168	3	766	9	Y	696	696	1			-0-
06	4680	X	3281	-0-	-1399 B	-0-	2687	3	594	9	Y	540	540	1			-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

01	10695	X	9336	-0-	-1359 B	-0-	7574	3	1762	9	N	1602	1602	1			-0-
02	9184	X	8184	-0-	-1000 B	-0-	6623	3	1561	9	Y	1419	1419	1			-0-
03	9858	X	8858	-0-	-1000 B	-0-	7128	3	1730	9	Y	1573	1573	1			-0-
04	9270	X	8331	-0-	-939 B	-0-	6718	3	1613	9	Y	1466	1466	1			-0-
05	9579	X	7244	-0-	-2335 B	-0-	5928	3	1316	9	Y	1196	1196	1			-0-
06	9030	X	7075	-0-	-1955 B	-0-	5784	3	1291	9	Y	1174	1174	1			-0-

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

01	7161	X	5709	-0-	-1452 B	-0-	4686	3	1023	9	N	930	930	1			-0-
02	6300	X	4846	-0-	-1454 B	-0-	3986	3	860	9	Y	782	782	1			-0-
03	5692	X	5692	-0-	-0- B	-0-	4676	3	1016	9	Y	924	924	1			-0-
04	5520	X	4922	-0-	-598 B	-0-	4029	3	893	9	Y	812	812	1			-0-
05	5704	X	4936	-0-	-768 B	-0-	4063	3	873	9	Y	794	794	1			-0-
06	5520	X	4847	-0-	-673 B	-0-	3983	3	864	9	Y	785	785	1			-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

01	8494	X	5829	-0-	-2665 B	-0-	4718	3	1111	9	N	1010	1010	1			-0-
02	10612	X	5093	-0-	-5519 B	-0-	4126	3	967	9	Y	879	879	1			-0-
03	11749	X	5233	-0-	-6516 B	-0-	4243	3	990	9	Y	900	900	1			-0-
04	11370	X	4927	-0-	-6443 B	-0-	3968	3	959	9	Y	872	872	1			-0-
05	7254	X	5070	-0-	-2184 B	-0-	4115	3	955	9	Y	868	868	1			-0-
06	5640	X	4844	-0-	-796 B	-0-	3946	3	898	9	Y	816	816	1			-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

01	7750	X	6061	-0-	-1689 B	-0-	4927	3	1134	9	N	1031	1031	1			-0-
02	6468	X	5288	-0-	-1180 B	-0-	4295	3	993	9	Y	903	903	1			-0-
03	6913	X	5830	-0-	-1083 B	-0-	4772	3	1058	9	Y	962	962	1			-0-
04	6510	X	5311	-0-	-1199 B	-0-	4323	3	988	9	Y	898	898	1			-0-
05	6231	X	5274	-0-	-957 B	-0-	4295	3	979	9	Y	890	890	1			-0-
06	5880	X	4933	-0-	-947 B	-0-	4003	3	930	9	Y	845	845	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10416	X	8678	-0-	-1738 B	-0-	7084	3	1594	9	N	1449	1449	1			-0-
02	8960	X	7484	-0-	-1476 B	-0-	6099	3	1385	9	Y	1259	1259	1			-0-
03	9362	X	8048	-0-	-1314 B	-0-	6566	3	1482	9	Y	1347	1347	1			-0-
04	8400	X	6991	-0-	-1409 B	-0-	5661	3	1330	9	Y	1209	1209	1			-0-
05	8680	X	6841	-0-	-1839 B	-0-	5541	3	1300	9	Y	1182	1182	1			-0-
06	8400	X	6534	-0-	-1866 B	-0-	5278	3	1256	9	Y	1142	1142	1			-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12772	X	10630	-0-	-2142 B	-0-	8738	3	1892	9	N	1720	1720	1			-0-
02	10584	X	7967	-0-	-2617 B	-0-	6588	3	1379	9	Y	1254	1254	1			-0-
03	11563	X	10252	-0-	-1311 B	-0-	8439	3	1813	9	Y	1648	1648	1			-0-
04	10650	X	9708	-0-	-942 B	-0-	7979	3	1729	9	Y	1572	1572	1			-0-
05	11689	X	11689	-0-	-0- B	-0-	9598	3	2091	9	Y	1901	1901	1			-0-
*06	14762	X	14762	-0-	-0- B	-0-	12170	3	2592	9	Y	2356	2356	1			-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15872	X	13628	-0-	-2244 B	-0-	10923	3	2705	9	N	2459	2459	1			-0-
02	13888	X	10646	-0-	-3242 B	-0-	8456	3	2190	9	Y	1991	1991	1			-0-
03	15066	X	11865	-0-	-3201 B	-0-	9283	3	2582	9	Y	2347	2347	1			-0-
04	13950	X	10829	-0-	-3121 B	-0-	8328	3	2501	9	Y	2274	2274	1			-0-
05	13671	X	10903	-0-	-2768 B	-0-	8348	3	2555	9	Y	2323	2323	1			-0-
06	13200	X	9897	-0-	-3303 B	-0-	7688	3	2209	9	Y	2008	2008	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24893	X	20646	-0-	-4247 B	-0-	16701	3	3945	9	N	3586	3586	1			-0-
02	21000	X	17606	-0-	-3394 B	-0-	14271	3	3335	9	Y	3032	3032	1			-0-
03	23250	X	18464	-0-	-4786 B	-0-	14930	3	3534	9	Y	3213	3213	1			-0-
04	20310	X	17841	-0-	-2469 B	-0-	14841	3	3000	9	Y	2727	2727	1			-0-
05	20646	X	17615	-0-	-3031 B	-0-	14679	3	2936	9	Y	2669	2669	1			-0-
06	19980	X	16060	-0-	-3920 B	-0-	13289	3	2771	9	Y	2519	2519	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12989	X	11192	-0-	-1797 B	-0-	9628	3	1564	9	N	1422	1422	1			-0-
02	11284	X	9843	-0-	-1441 B	-0-	8437	3	1406	9	Y	1278	1278	1			-0-
03	12059	X	10844	-0-	-1215 B	-0-	9296	3	1548	9	Y	1407	1407	1			-0-
04	11340	X	10242	-0-	-1098 B	-0-	8786	3	1456	9	Y	1324	1324	1			-0-
05	11687	X	10503	-0-	-1184 B	-0-	9009	3	1494	9	Y	1358	1358	1			-0-
06	10830	X	9975	-0-	-855 B	-0-	8592	3	1383	9	Y	1257	1257	1			-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11439	X	7898	-0-	-3541 B	-0-	6624	3	1274	9	N	1158	1158	1			-0-
02	10332	X	6798	-0-	-3534 B	-0-	5673	3	1125	9	Y	1023	1023	1			-0-
03	10261	X	6109	-0-	-4152 B	-0-	5075	3	1034	9	Y	940	940	1			-0-
04	8640	X	4611	-0-	-4029 B	-0-	3905	3	706	9	Y	642	642	1			-0-
05	8556	X	1187	-0-	-7369 B	-0-	1021	3	166	9	Y	151	151	1			-0-
06	7650	X	-0-	-0-	-7650 B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20429	X	16113	-0-	-4316 B	-0-	502	1	12109	3	N	3184	3184	1			-0-
							3502	9									
02	17108	X	13979	-0-	-3129 B	-0-	437	1	10663	3	Y	2617	2617	1			-0-
							2879	9									
03	18321	X	15360	-0-	-2961 B	-0-	408	1	11597	3	Y	3050	3050	1			-0-
							3355	9									
04	17040	X	14373	-0-	-2667 B	-0-	599	1	10890	3	Y	2622	2622	1			-0-
							2884	9									
05	16492	X	13874	-0-	-2618 B	-0-	553	1	10617	3	Y	2458	2458	1			-0-
							2704	9									
06	15600	X	13051	-0-	-2549 B	-0-	589	1	9986	3	Y	2251	2251	1			-0-
							2476	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29605	X	26191	-0-	-3414 B	-0-	919	1	19644	3	N	5116	5116	1			-0-
							5628	9									
02	22548	X	22548	-0-	-0- B	-0-	741	1	17132	3	Y	4250	4250	1			-0-
							4675	9									
03	24211	X	23881	-0-	-330 B	-0-	868	1	18286	3	Y	4297	4296	1	1	8	-0-
							4727	9									
04	25350	X	22732	-0-	-2618 B	-0-	872	1	17760	3	Y	3727	3727	1			-0-
							4100	9									
05	26195	X	22273	-0-	-3922 B	-0-	886	1	17388	3	Y	3635	3635	1			-0-
							3999	9									
06	25350	X	19296	-0-	-6054 B	-0-	820	1	14928	3	Y	3225	3225	1			-0-
							3548	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18693	X	16394	-0-	-2299 B	-0-	575	1	12292	3	N	3206	3206	1			-0-
							3527	9									
02	16576	X	13740	-0-	-2836 B	-0-	448	1	10357	3	Y	2668	2668	1			-0-
							2935	9									
03	18352	X	14402	-0-	-3950 B	-0-	521	1	10973	3	Y	2644	2644	1			-0-
							2908	9									
04	17400	X	13403	-0-	-3997 B	-0-	512	1	10431	3	Y	2236	2236	1			-0-
							2460	9									
05	16399	X	12945	-0-	-3454 B	-0-	512	1	10044	3	Y	2172	2172	1			-0-
							2389	9									
06	15870	X	11783	-0-	-4087 B	-0-	498	1	9072	3	Y	2012	2012	1			-0-
							2213	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25172	X	20444	-0-	-4728 B	-0-	727	1	15541	3	N	3796	3796	1			-0-
							4176	9									
02	20244	X	17228	-0-	-3016 B	-0-	581	1	13429	3	Y	2925	2925	1			-0-
							3218	9									
03	22413	X	18552	-0-	-3861 B	-0-	680	1	14341	3	Y	3210	3210	1			-0-
							3531	9									
04	21690	X	17003	-0-	-4687 B	-0-	655	1	13341	3	Y	2734	2734	1			-0-
							3007	9									
05	21173	X	17065	-0-	-4108 B	-0-	675	1	13242	3	Y	2862	2862	1			-0-
							3148	9									
06	19770	X	15490	-0-	-4280 B	-0-	659	1	11992	3	Y	2581	2581	1			-0-
							2839	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11307	X	11307	-0-	-0- B	-0-	349	1	8433	3	N	2295	2295	1			-0-
							2525	9									
02	12083	X	12083	-0-	-0- B	-0-	386	1	9406	3	Y	2083	2083	1			-0-
							2291	9									
03	11451	X	11451	-0-	-0- B	-0-	309	1	8788	3	Y	2140	2140	1			-0-
							2354	9									
04	11660	X	11660	-0-	-0- B	-0-	493	1	8965	3	Y	2002	2002	1			-0-
							2202	9									
05	11472	X	11472	-0-	-0- B	-0-	460	1	8844	3	Y	1971	1971	1			-0-
							2168	9									
*06	11086	X	11086	-0-	-0- B	-0-	503	1	8518	3	Y	1877	1877	1			-0-
							2065	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

01	13733	X	10386	-0-	-3347	B	-0-	8657	3	1729	9	N	1572	1572	1		-0-
02	11452	X	10077	-0-	-1375	B	-0-	8586	3	1491	9	Y	1355	1355	1		-0-
03	11501	X	9763	-0-	-1738	B	-0-	8125	3	1638	9	Y	1489	1489	1		-0-
04	10830	X	9164	-0-	-1666	B	-0-	7656	3	1508	9	Y	1371	1371	1		-0-
05	10540	X	9285	-0-	-1255	B	-0-	7727	3	1558	9	Y	1416	1416	1		-0-
06	9570	X	9196	-0-	-374	B	-0-	7622	3	1574	9	Y	1431	1431	1		-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

01	33480	X	20569	-0-	-12911	B	-0-	17204	3	3365	9	N	3059	3059	1		-0-
02	27692	X	18820	-0-	-8872	B	-0-	15850	3	2970	9	Y	2700	2700	1		-0-
03	27528	X	20445	-0-	-7083	B	-0-	17285	3	3160	9	Y	2873	2873	1		-0-
04	25650	X	18663	-0-	-6987	B	-0-	15780	3	2883	9	Y	2621	2621	1		-0-
05	22134	X	18147	-0-	-3987	B	-0-	15341	3	2806	9	Y	2551	2551	1		-0-
06	20160	X	16499	-0-	-3661	B	-0-	13929	3	2570	9	Y	2336	2336	1		-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

01	16151	X	12145	-0-	-4006	B	-0-	10511	3	1634	9	N	1485	1485	1		-0-
02	13720	X	8886	-0-	-4834	B	-0-	7717	3	1169	9	Y	1063	1063	1		-0-
03	14353	X	9296	-0-	-5057	B	-0-	8011	3	1285	9	Y	1168	1168	1		-0-
04	13230	X	9070	-0-	-4160	B	-0-	7812	3	1258	9	Y	1144	1144	1		-0-
05	13671	X	10619	-0-	-3052	B	-0-	9156	3	1463	9	Y	1330	1330	1		-0-
06	11760	X	9921	-0-	-1839	B	-0-	8584	3	1337	9	Y	1215	1215	1		-0-

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

01	37355	X	27033	-0-	-10322	B	-0-	23198	3	3835	9	N	3486	3486	1		-0-
02	30632	X	23225	-0-	-7407	B	-0-	19994	3	3231	9	Y	2937	2937	1		-0-
03	31496	X	24440	-0-	-7056	B	-0-	21120	3	3320	9	Y	3018	3018	1		-0-
04	28380	X	21544	-0-	-6836	B	-0-	18626	3	2918	9	Y	2653	2653	1		-0-
05	28675	X	17792	-0-	-10883	B	-0-	15332	3	2460	9	Y	2236	2236	1		-0-
06	26160	X	16880	-0-	-9280	B	-0-	14555	3	2325	9	Y	2114	2114	1		-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

01	37169	X	24282	-0-	-12887	B	-0-	20725	3	3557	9	N	3234	3234	1		-0-
02	30828	X	22450	-0-	-8378	B	-0-	19272	3	3178	9	Y	2889	2889	1		-0-
03	28396	X	23634	-0-	-4762	B	-0-	20381	3	3253	9	Y	2957	2957	1		-0-
04	26730	X	21652	-0-	-5078	B	-0-	18745	3	2907	9	Y	2643	2643	1		-0-
05	27621	X	20600	-0-	-7021	B	-0-	17853	3	2747	9	Y	2497	2497	1		-0-
06	24060	X	13794	-0-	-10266	B	-0-	11918	3	1876	9	Y	1705	1705	1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16337	X	12957	-0-	-3380 B	-0-	11117	3	1840	9	N	1673	1673	1			-0-
02	14588	X	11426	-0-	-3162 B	-0-	9861	3	1565	9	Y	1423	1423	1			-0-
03	15469	X	12461	-0-	-3008 B	-0-	10750	3	1711	9	Y	1555	1555	1			-0-
04	14070	X	11675	-0-	-2395 B	-0-	10068	3	1607	9	Y	1461	1461	1			-0-
05	13516	X	11469	-0-	-2047 B	-0-	9871	3	1598	9	Y	1453	1453	1			-0-
06	12540	X	10639	-0-	-1901 B	-0-	9130	3	1509	9	Y	1372	1372	1			-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9145	X	7165	-0-	-1980 B	-0-	6047	3	1118	9	N	1016	1016	1			-0-
02	7728	X	6329	-0-	-1399 B	-0-	5342	3	987	9	Y	897	897	1			-0-
03	8122	X	6864	-0-	-1258 B	-0-	5801	3	1063	9	Y	966	966	1			-0-
04	7530	X	6500	-0-	-1030 B	-0-	5493	3	1007	9	Y	915	915	1			-0-
05	7378	X	6426	-0-	-952 B	-0-	5423	3	1003	9	Y	912	912	1			-0-
06	6930	X	5722	-0-	-1208 B	-0-	4840	3	882	9	Y	802	802	1			-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43803	X	30314	-0-	-13489 B	-0-	26021	3	4293	9	N	3903	3903	1			-0-
02	35476	X	25853	-0-	-9623 B	-0-	22228	3	3625	9	Y	3295	3295	1			-0-
03	36487	X	29115	-0-	-7372 B	-0-	25124	3	3991	9	Y	3628	3628	1			-0-
04	33870	X	27244	-0-	-6626 B	-0-	23595	3	3649	9	Y	3317	3317	1			-0-
05	32457	X	25791	-0-	-6666 B	-0-	22323	3	3468	9	Y	3153	3153	1			-0-
06	29340	X	22309	-0-	-7031 B	-0-	19294	3	3015	9	Y	2741	2741	1			-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46686	X	32224	-0-	-14462 B	-0-	27407	3	4817	9	N	4379	4379	1			-0-
02	39284	X	27200	-0-	-12084 B	-0-	23156	3	4044	9	Y	3676	3676	1			-0-
03	39587	X	26052	-0-	-13535 B	-0-	22106	3	3946	9	Y	3587	3587	1			-0-
04	36540	X	26707	-0-	-9833 B	-0-	22798	3	3909	9	Y	3554	3554	1			-0-
05	34844	X	25584	-0-	-9260 B	-0-	21876	3	3708	9	Y	3371	3371	1			-0-
06	31170	X	22348	-0-	-8822 B	-0-	19089	3	3259	9	Y	2963	2963	1			-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27931	X	21565	-0-	-6366 B	-0-	696	1	16786	3	N	3712	3712	1			-0-
							4083	9									
02	25228	X	18717	-0-	-6511 B	-0-	598	1	14590	3	Y	3208	3208	1			-0-
							3529	9									
03	27931	X	19721	-0-	-8210 B	-0-	529	1	15021	3	Y	3792	3792	1			-0-
							4171	9									
04	26490	X	18772	-0-	-7718 B	-0-	797	1	14481	3	Y	3176	3176	1			-0-
							3494	9									
05	25048	X	18821	-0-	-6227 B	-0-	759	1	14582	3	Y	3164	3164	1			-0-
							3480	9									
06	20880	X	17816	-0-	-3064 B	-0-	815	1	13800	3	Y	2910	2910	1			-0-
							3201	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23157	X	15387	-0-	-7770 B	-0-	493	1	11890	3	N	2731	2731	1			-0-
							3004	9									
02	18732	X	13018	-0-	-5714 B	-0-	418	1	10193	3	Y	2188	2188	1			-0-
							2407	9									
03	19282	X	13309	-0-	-5973 B	-0-	362	1	10286	3	Y	2419	2419	1			-0-
							2661	9									
04	17400	X	13253	-0-	-4147 B	-0-	569	1	10339	3	Y	2132	2132	1			-0-
							2345	9									
05	16182	X	12208	-0-	-3974 B	-0-	496	1	9531	3	Y	1983	1983	1			-0-
							2181	9									
06	14880	X	10685	-0-	-4195 B	-0-	489	1	8287	3	Y	1735	1735	1			-0-
							1909	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15376	X	12000	-0-	-3376 B	-0-	10320	3	1680	9	N	1527	1527	1			-0-
02	13356	X	10552	-0-	-2804 B	-0-	9096	3	1456	9	Y	1324	1324	1			-0-
03	13733	X	11206	-0-	-2527 B	-0-	9663	3	1543	9	Y	1403	1403	1			-0-
04	12810	X	10454	-0-	-2356 B	-0-	9023	3	1431	9	Y	1301	1301	1			-0-
05	11997	X	10680	-0-	-1317 B	-0-	9235	3	1445	9	Y	1314	1314	1			-0-
06	11610	X	9862	-0-	-1748 B	-0-	8536	3	1326	9	Y	1205	1205	1			-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40765	X	33047	-0-	-7718 B	-0-	28045	3	5002	9	N	4547	4547	1			-0-
02	36820	X	29710	-0-	-7110 B	-0-	25358	3	4352	9	Y	3956	3956	1			-0-
03	40641	X	31711	-0-	-8930 B	-0-	27160	3	4551	9	Y	4137	4137	1			-0-
04	36780	X	28927	-0-	-7853 B	-0-	24804	3	4123	9	Y	3748	3748	1			-0-
05	36580	X	28221	-0-	-8359 B	-0-	24273	3	3948	9	Y	3589	3589	1			-0-
06	31980	X	24883	-0-	-7097 B	-0-	21401	3	3482	9	Y	3165	3165	1			-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19158	X	12641	-0-	-6517 B	-0-	10420	3	2221	9	N	2019	2019	1			-0-
02	15456	X	10865	-0-	-4591 B	-0-	8952	3	1913	9	Y	1739	1739	1			-0-
03	16430	X	11154	-0-	-5276 B	-0-	9172	3	1982	9	Y	1802	1802	1			-0-
04	14490	X	10090	-0-	-4400 B	-0-	8297	3	1793	9	Y	1630	1630	1			-0-
05	13888	X	10156	-0-	-3732 B	-0-	8368	3	1788	9	Y	1625	1625	1			-0-
06	12240	X	9614	-0-	-2626 B	-0-	7951	3	1663	9	Y	1512	1512	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11935	X	9184	-0-	-2751 B	-0-	7513	3	1671	9	N	1519	1519	1			-0-
02	10108	X	7898	-0-	-2210 B	-0-	6445	3	1453	9	Y	1321	1321	1			-0-
03	10602	X	8699	-0-	-1903 B	-0-	7050	3	1649	9	Y	1499	1499	1			-0-
04	9720	X	7997	-0-	-1723 B	-0-	6524	3	1473	9	Y	1339	1339	1			-0-
05	9176	X	8254	-0-	-922 B	-0-	6738	3	1516	9	Y	1378	1378	1			-0-
06	8880	X	7122	-0-	-1758 B	-0-	5839	3	1283	9	Y	1166	1166	1			-0-

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	855	-0-	-1811 B	-0-	657	3	198	9	N	180	180	1			-0-
02	1792	X	918	-0-	-874 B	-0-	734	3	184	9	Y	167	167	1			-0-
03	2046	X	881	-0-	-1165 B	-0-	713	3	168	9	Y	153	153	1			-0-
04	1980	X	813	-0-	-1167 B	-0-	649	3	164	9	Y	149	149	1			-0-
05	2046	X	900	-0-	-1146 B	-0-	731	3	169	9	Y	154	154	1			-0-
06	990	X	904	-0-	-86 B	-0-	726	3	178	9	Y	162	162	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16368	X	11590	-0-	-4778 B	-0-	9637	3	1953	9	N	1775	1775	1			-0-
02	13608	X	9932	-0-	-3676 B	-0-	8249	3	1683	9	Y	1530	1530	1			-0-
03	13950	X	10721	-0-	-3229 B	-0-	8864	3	1857	9	Y	1688	1688	1			-0-
04	12660	X	10006	-0-	-2654 B	-0-	8262	3	1744	9	Y	1585	1585	1			-0-
05	11594	X	10030	-0-	-1564 B	-0-	8281	3	1749	9	Y	1590	1590	1			-0-
06	11220	X	9306	-0-	-1914 B	-0-	7714	3	1592	9	Y	1447	1447	1			-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36673	X	16169	-0-	-20504 B	-0-	12641	3	3528	9	N	3207	3207	1			-0-
02	29456	X	13972	-0-	-15484 B	-0-	10974	3	2998	9	Y	2725	2725	1			-0-
03	23591	X	16030	-0-	-7561 B	-0-	12469	3	3561	9	Y	3237	3236	1	1	8	-0-
04	17430	X	16151	-0-	-1279 B	-0-	12721	3	3430	9	Y	3118	3118	1			-0-
05	18011	X	16133	-0-	-1878 B	-0-	12646	3	3487	9	Y	3170	3170	1			-0-
*06	17546	X	17546	-0-	-0- B	-0-	13771	3	3775	9	Y	3432	3432	1			-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18848	X	15165	-0-	-3683 B	-0-	580	1	12410	3	N	1977	1977	1			-0-
							2175	9									
02	14672	X	12905	-0-	-1767 B	-0-	461	1	10659	3	Y	1623	1623	1			-0-
							1785	9									
03	16244	X	13864	-0-	-2380 B	-0-	540	1	11392	3	Y	1756	1756	1			-0-
							1932	9									
04	14940	X	12684	-0-	-2256 B	-0-	509	1	10372	3	Y	1639	1639	1			-0-
							1803	9									
05	15438	X	12576	-0-	-2862 B	-0-	521	1	10234	3	Y	1655	1655	1			-0-
							1821	9									
06	14670	X	11726	-0-	-2944 B	-0-	521	1	9489	3	Y	1560	1560	1			-0-
							1716	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15407	X	15208	-0-	-199 B	-0-	588	1	12564	3	N	1869	1869	1			-0-
							2056	9									
02	12600	X	12294	-0-	-306 B	-0-	440	1	10179	3	Y	1523	1523	1			-0-
							1675	9									
03	13361	X	12541	-0-	-820 B	-0-	489	1	10305	3	Y	1588	1588	1			-0-
							1747	9									
04	14730	X	10924	-0-	-3806 B	-0-	443	1	9017	3	Y	1331	1331	1			-0-
							1464	9									
05	15221	X	10747	-0-	-4474 B	-0-	452	1	8874	3	Y	1292	1292	1			-0-
							1421	9									
06	14730	X	9569	-0-	-5161 B	-0-	432	1	7869	3	Y	1153	1153	1			-0-
							1268	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21142	X	14948	-0-	-6194 B	-0-	567	1	12114	3	N	2061	2061	1			-0-
							2267	9									
02	17136	X	12463	-0-	-4673 B	-0-	442	1	10209	3	Y	1647	1647	1			-0-
							1812	9									
03	17577	X	13226	-0-	-4351 B	-0-	511	1	10771	3	Y	1767	1767	1			-0-
							1944	9									
04	15780	X	12021	-0-	-3759 B	-0-	479	1	9761	3	Y	1619	1619	1			-0-
							1781	9									
05	15004	X	11650	-0-	-3354 B	-0-	480	1	9423	3	Y	1588	1588	1			-0-
							1747	9									
06	14460	X	10517	-0-	-3943 B	-0-	465	1	8468	3	Y	1440	1440	1			-0-
							1584	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12741	X	9312	-0-	-3429 B	-0-	344 1623	1 9	7345	3	N	1475	1475	1			-0-
02	10164	X	8129	-0-	-2035 B	-0-	284 1278	1 9	6567	3	Y	1162	1162	1			-0-
03	11098	X	8797	-0-	-2301 B	-0-	336 1379	1 9	7082	3	Y	1254	1254	1			-0-
04	10080	X	8126	-0-	-1954 B	-0-	320 1291	1 9	6515	3	Y	1174	1174	1			-0-
05	9858	X	7925	-0-	-1933 B	-0-	323 1269	1 9	6333	3	Y	1154	1154	1			-0-
06	9000	X	7185	-0-	-1815 B	-0-	314 1155	1 9	5716	3	Y	1050	1050	1			-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

01	34596	X	25944	-0-	-8652 B	-0-	21152	3	4792	9	N	4356	4356	1			-0-
02	29848	X	22225	-0-	-7623 B	-0-	18175	3	4050	9	Y	3682	3682	1			-0-
03	31682	X	22663	-0-	-9019 B	-0-	18535	3	4128	9	Y	3753	3753	1			-0-
04	29370	X	22928	-0-	-6442 B	-0-	18866	3	4062	9	Y	3693	3693	1			-0-
05	27745	X	23094	-0-	-4651 B	-0-	19081	3	4013	9	Y	3648	3648	1			-0-
06	25110	X	21368	-0-	-3742 B	-0-	17676	3	3692	9	Y	3356	3356	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

01	37634	X	27000	-0-	-10634 B	-0-	22304	3	4696	9	N	4269	4269	1			-0-
02	29064	X	22989	-0-	-6075 B	-0-	18990	3	3999	9	Y	3635	3635	1			-0-
03	30132	X	23923	-0-	-6209 B	-0-	19717	3	4206	9	Y	3824	3824	1			-0-
04	28890	X	21475	-0-	-7415 B	-0-	17677	3	3798	9	Y	3453	3453	1			-0-
05	28706	X	21853	-0-	-6853 B	-0-	18052	3	3801	9	Y	3455	3455	1			-0-
06	26130	X	20102	-0-	-6028 B	-0-	16619	3	3483	9	Y	3166	3166	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

01	29295	X	28899	-0-	-396 B	-0-	23226	3	5673	9	N	5157	5157	1			-0-
02	27720	X	24394	-0-	-3326 B	-0-	19517	3	4877	9	Y	4434	4434	1			-0-
03	30690	X	25725	-0-	-4965 B	-0-	20579	3	5146	9	Y	4678	4678	1			-0-
04	29700	X	21778	-0-	-7922 B	-0-	17336	3	4442	9	Y	4038	4038	1			-0-
05	30101	X	24523	-0-	-5578 B	-0-	19731	3	4792	9	Y	4356	4356	1			-0-
06	27960	X	22164	-0-	-5796 B	-0-	17855	3	4309	9	Y	3917	3917	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

01	15779	X	9359	-0-	-6420 B	-0-	7486	3	1873	9	N	1703	1703	1			-0-
02	14252	X	8057	-0-	-6195 B	-0-	6537	3	1520	9	Y	1382	1382	1			-0-
03	14167	X	8413	-0-	-5754 B	-0-	6807	3	1606	9	Y	1460	1460	1			-0-
04	10620	X	7710	-0-	-2910 B	-0-	6265	3	1445	9	Y	1314	1314	1			-0-
05	9455	X	7603	-0-	-1852 B	-0-	6208	3	1395	9	Y	1268	1268	1			-0-
06	9060	X	7415	-0-	-1645 B	-0-	6023	3	1392	9	Y	1265	1265	1			-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

01	13826	X	13299	-0-	-527 B	-0-	11356	3	1943	9	N	1766	1766	1			-0-
02	16268	X	10381	-0-	-5887 B	-0-	8884	3	1497	9	Y	1361	1361	1			-0-
03	18011	X	12345	-0-	-5666 B	-0-	10463	3	1882	9	Y	1711	1711	1			-0-
04	17430	X	10808	-0-	-6622 B	-0-	9101	3	1707	9	Y	1552	1552	1			-0-
05	15097	X	10649	-0-	-4448 B	-0-	8968	3	1681	9	Y	1528	1528	1			-0-
06	12870	X	6020	-0-	-6850 B	-0-	5057	3	963	9	Y	875	875	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22196	X	10189	-0-	-12007 B	-0-	8624	3	1565	9	N	1423	1423	1			-0-
02	20048	X	8369	-0-	-11679 B	-0-	7032	3	1337	9	Y	1215	1215	1			-0-
03	20398	X	8343	-0-	-12055 B	-0-	6989	3	1354	9	Y	1231	1231	1			-0-
04	14670	X	8090	-0-	-6580 B	-0-	6781	3	1309	9	Y	1190	1190	1			-0-
05	12462	X	8242	-0-	-4220 B	-0-	6904	3	1338	9	Y	1216	1216	1			-0-
06	9870	X	9112	-0-	-758 B	-0-	7629	3	1483	9	Y	1348	1348	1			-0-

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

01	19809	X	13163	-0-	-6646 B	-0-	389	1	9400	3	N	3067	3067	1			-0-
							3374	9									
02	16072	X	11653	-0-	-4419 B	-0-	333	1	8122	3	Y	2907	2907	1			-0-
							3198	9									
03	16182	X	13577	-0-	-2605 B	-0-	325	1	9235	3	Y	3652	3652	1			-0-
							4017	9									
04	15660	X	13485	-0-	-2175 B	-0-	500	1	9085	3	Y	3545	3545	1			-0-
							3900	9									
05	15066	X	12582	-0-	-2484 B	-0-	434	1	8329	3	Y	3472	3472	1			-0-
							3819	9									
06	13140	X	11878	-0-	-1262 B	-0-	461	1	7802	3	Y	3286	3286	1			-0-
							3615	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

01	32426	X	22439	-0-	-9987 B	-0-	18016	3	4423	9	N	4021	4021	1			-0-
02	26040	X	19646	-0-	-6394 B	-0-	15836	3	3810	9	Y	3464	3464	1			-0-
03	27435	X	20440	-0-	-6995 B	-0-	16316	3	4124	9	Y	3749	3749	1			-0-
04	23460	X	18874	-0-	-4586 B	-0-	15060	3	3814	9	Y	3467	3467	1			-0-
05	24242	X	18905	-0-	-5337 B	-0-	15153	3	3752	9	Y	3411	3411	1			-0-
06	21720	X	17372	-0-	-4348 B	-0-	13916	3	3456	9	Y	3142	3142	1			-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

01	32984	X	22164	-0-	-10820 B	-0-	17632	3	4532	9	N	4120	4120	1			-0-
02	27356	X	19863	-0-	-7493 B	-0-	15897	3	3966	9	Y	3605	3605	1			-0-
03	28489	X	20736	-0-	-7753 B	-0-	16621	3	4115	9	Y	3741	3741	1			-0-
04	25680	X	18717	-0-	-6963 B	-0-	15020	3	3697	9	Y	3361	3361	1			-0-
05	25079	X	18090	-0-	-6989 B	-0-	14513	3	3577	9	Y	3252	3252	1			-0-
*06	21494	X	21494	-0-	-0- B	-0-	17302	3	4192	9	Y	3811	3811	1			-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

01	36549	X	26641	-0-	-9908 B	-0-	20638	3	6003	9	N	5457	5457	1			-0-
02	30604	X	22764	-0-	-7840 B	-0-	17651	3	5113	9	Y	4648	4648	1			-0-
03	32023	X	23690	-0-	-8333 B	-0-	18358	3	5332	9	Y	4847	4847	1			-0-
04	29010	X	21439	-0-	-7571 B	-0-	16644	3	4795	9	Y	4359	4359	1			-0-
05	28427	X	20532	-0-	-7895 B	-0-	15926	3	4606	9	Y	4187	4187	1			-0-
06	25770	X	12737	-0-	-13033 B	-0-	9682	3	3055	9	Y	2777	2777	1			-0-

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

01	27404	X	18360	-0-	-9044 B	-0-	14957	3	3403	9	N	3094	3094	1			-0-
02	23296	X	15066	-0-	-8230 B	-0-	12236	3	2830	9	Y	2573	2573	1			-0-
03	23715	X	16369	-0-	-7346 B	-0-	13266	3	3103	9	Y	2821	2821	1			-0-
04	20820	X	14165	-0-	-6655 B	-0-	11353	3	2812	9	Y	2556	2556	1			-0-
05	19902	X	14724	-0-	-5178 B	-0-	11780	3	2944	9	Y	2676	2676	1			-0-
*06	18907	X	18907	-0-	-0- B	-0-	15565	3	3342	9	Y	3038	3038	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23250	X	15718	-0-	-7532 B	-0-	506	1	12220	3	N	2720	2720	1			-0-
							2992	9									
02	18648	X	13278	-0-	-5370 B	-0-	425	1	10357	3	Y	2269	2269	1			-0-
							2496	9									
03	20119	X	13940	-0-	-6179 B	-0-	380	1	10809	3	Y	2501	2501	1			-0-
							2751	9									
04	18420	X	13556	-0-	-4864 B	-0-	580	1	10543	3	Y	2212	2212	1			-0-
							2433	9									
05	17205	X	12866	-0-	-4339 B	-0-	521	1	10005	3	Y	2127	2127	1			-0-
							2340	9									
06	15210	X	11915	-0-	-3295 B	-0-	545	1	9229	3	Y	1946	1946	1			-0-
							2141	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14911	X	11444	-0-	-3467 B	-0-	435	1	9291	3	N	1562	1562	1			-0-
							1718	9									
02	12516	X	9503	-0-	-3013 B	-0-	340	1	7855	3	Y	1189	1189	1			-0-
							1308	9									
03	12834	X	10216	-0-	-2618 B	-0-	400	1	8420	3	Y	1269	1269	1			-0-
							1396	9									
04	11610	X	7417	-0-	-4193 B	-0-	299	1	6085	3	Y	939	939	1			-0-
							1033	9									
05	11439	X	9484	-0-	-1955 B	-0-	375	1	7368	3	Y	1583	1583	1			-0-
							1741	9									
06	11070	X	9126	-0-	-1944 B	-0-	383	1	6968	3	Y	1614	1614	1			-0-
							1775	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23991	X	23991	-0-	-0- B	-0-	19863	3	4128	9	N	3753	3753	1			-0-
02	30520	X	20266	-0-	-10254 B	-0-	16786	3	3480	9	Y	3164	3164	1			-0-
03	33790	X	27230	-0-	-6560 B	-0-	22819	3	4411	9	Y	4010	4010	1			-0-
04	29790	X	25438	-0-	-4352 B	-0-	22033	3	3405	9	Y	3095	3095	1			-0-
05	28396	X	22512	-0-	-5884 B	-0-	19566	3	2946	9	Y	2678	2678	1			-0-
06	26340	X	18921	-0-	-7419 B	-0-	16275	3	2646	9	Y	2405	2405	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21456	X	21456	-0-	-0- B	-0-	18018	3	3438	9	N	3125	3125	1			-0-
02	25172	X	17908	-0-	-7264 B	-0-	15035	3	2873	9	Y	2612	2612	1			-0-
03	25358	X	18596	-0-	-6762 B	-0-	15648	3	2948	9	Y	2680	2680	1			-0-
04	22590	X	18711	-0-	-3879 B	-0-	16306	3	2405	9	Y	2186	2186	1			-0-
05	21452	X	16555	-0-	-4897 B	-0-	14452	3	2103	9	Y	1912	1912	1			-0-
06	20760	X	15475	-0-	-5285 B	-0-	13491	3	1984	9	Y	1804	1804	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16687	X	16687	-0-	-0- B	-0-	14503	3	2184	9	N	1985	1985	1			-0-
02	19656	X	14680	-0-	-4976 B	-0-	12727	3	1953	9	Y	1775	1775	1			-0-
03	20956	X	15371	-0-	-5585 B	-0-	13406	3	1965	9	Y	1786	1786	1			-0-
04	18660	X	14053	-0-	-4607 B	-0-	12392	3	1661	9	Y	1510	1510	1			-0-
05	18135	X	13799	-0-	-4336 B	-0-	12207	3	1592	9	Y	1447	1447	1			-0-
06	16140	X	12829	-0-	-3311 B	-0-	11362	3	1467	9	Y	1334	1334	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17060	X	17060	-0-	-0- B	-0-	14146	3	2914	9	N	2649	2649	1			-0-
02	20748	X	14481	-0-	-6267 B	-0-	12066	3	2415	9	Y	2195	2195	1			-0-
03	22072	X	15307	-0-	-6765 B	-0-	12903	3	2404	9	Y	2185	2185	1			-0-
04	18180	X	15159	-0-	-3021 B	-0-	13186	3	1973	9	Y	1794	1794	1			-0-
05	17608	X	14352	-0-	-3256 B	-0-	12514	3	1838	9	Y	1671	1671	1			-0-
06	16500	X	13318	-0-	-3182 B	-0-	11631	3	1687	9	Y	1534	1534	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14960	X	14960	-0-	-0- B	-0-	13428	3	1532	9	N	1393	1393	1			-0-
02	17864	X	12698	-0-	-5166 B	-0-	11405	3	1293	9	Y	1175	1175	1			-0-
03	19778	X	12938	-0-	-6840 B	-0-	11623	3	1315	9	Y	1195	1195	1			-0-
04	17820	X	11802	-0-	-6018 B	-0-	10613	3	1189	9	Y	1081	1081	1			-0-
05	16089	X	11410	-0-	-4679 B	-0-	10262	3	1148	9	Y	1044	1044	1			-0-
06	14490	X	10541	-0-	-3949 B	-0-	9455	3	1086	9	Y	987	987	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31926	X	31926	-0-	-0- B	-0-	28144	3	3782	9	N	3438	3438	1			-0-
02	37688	X	27599	-0-	-10089 B	-0-	23884	3	3715	9	Y	3377	3377	1			-0-
03	41509	X	27957	-0-	-13552 B	-0-	23436	3	4521	9	Y	4110	4110	1			-0-
04	36330	X	28174	-0-	-8156 B	-0-	23902	3	4272	9	Y	3884	3884	1			-0-
05	35619	X	24151	-0-	-11468 B	-0-	21692	3	2459	9	Y	2235	2235	1			-0-
06	30900	X	20610	-0-	-10290 B	-0-	18543	3	2067	9	Y	1879	1879	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24716	X	24716	-0-	-0- B	-0-	21866	3	2850	9	N	2591	2591	1			-0-
02	29344	X	20883	-0-	-8461 B	-0-	18544	3	2339	9	Y	2126	2126	1			-0-
03	32488	X	23673	-0-	-8815 B	-0-	21379	3	2294	9	Y	2085	2085	1			-0-
04	28620	X	19745	-0-	-8875 B	-0-	17976	3	1769	9	Y	1608	1608	1			-0-
05	27156	X	18465	-0-	-8691 B	-0-	17087	3	1378	9	Y	1253	1253	1			-0-
06	23910	X	16747	-0-	-7163 B	-0-	15391	3	1356	9	Y	1233	1233	1			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11944	X	11944	-0-	-0- B	-0-	10638	3	1306	9	N	1187	1187	1			-0-
02	15008	X	10467	-0-	-4541 B	-0-	9336	3	1131	9	Y	1028	1028	1			-0-
03	15376	X	10649	-0-	-4727 B	-0-	9471	3	1178	9	Y	1071	1071	1			-0-
04	13020	X	9754	-0-	-3266 B	-0-	8697	3	1057	9	Y	961	961	1			-0-
05	12648	X	9671	-0-	-2977 B	-0-	8622	3	1049	9	Y	954	954	1			-0-
06	11550	X	8881	-0-	-2669 B	-0-	7862	3	1019	9	Y	926	926	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26037	X	26037	-0-	-0- B	-0-	23276	3	2761	9	N	2510	2510	1			-0-
02	28840	X	22278	-0-	-6562 B	-0-	19968	3	2310	9	Y	2100	2100	1			-0-
03	31589	X	23258	-0-	-8331 B	-0-	20894	3	2364	9	Y	2149	2149	1			-0-
04	28050	X	19994	-0-	-8056 B	-0-	17919	3	2075	9	Y	1886	1886	1			-0-
05	26691	X	18753	-0-	-7938 B	-0-	16894	3	1859	9	Y	1690	1690	1			-0-
06	25200	X	17073	-0-	-8127 B	-0-	15365	3	1708	9	Y	1553	1552	1	1	8	-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20175	X	20175	-0-	-0- B	-0-	17612	3	2563	9	N	2330	2330	1			-0-
02	23016	X	17276	-0-	-5740 B	-0-	15178	3	2098	9	Y	1907	1907	1			-0-
03	24211	X	18033	-0-	-6178 B	-0-	15917	3	2116	9	Y	1924	1924	1			-0-
04	19860	X	16664	-0-	-3196 B	-0-	14766	3	1898	9	Y	1725	1725	1			-0-
05	20522	X	16795	-0-	-3727 B	-0-	14929	3	1866	9	Y	1696	1696	1			-0-
06	19530	X	15721	-0-	-3809 B	-0-	14086	3	1635	9	Y	1486	1486	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20499	X	20499	-0-	-0-	B	-0-	18452	3	2047	9	N	1861	1861	1			-0-
02	22568	X	16914	-0-	-5654	B	-0-	15244	3	1670	9	Y	1518	1518	1			-0-
03	24676	X	17816	-0-	-6860	B	-0-	16134	3	1682	9	Y	1529	1529	1			-0-
04	21390	X	15628	-0-	-5762	B	-0-	14060	3	1568	9	Y	1425	1425	1			-0-
05	20491	X	15620	-0-	-4871	B	-0-	13867	3	1753	9	Y	1594	1594	1			-0-
06	19830	X	14638	-0-	-5192	B	-0-	12942	3	1696	9	Y	1542	1542	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26338	X	26338	-0-	-0-	B	-0-	24602	3	1736	9	N	1578	1578	1			-0-
02	23128	X	20674	-0-	-2454	B	-0-	19091	3	1583	9	Y	1439	1439	1			-0-
03	24149	X	18011	-0-	-6138	B	-0-	16437	3	1574	9	Y	1431	1431	1			-0-
04	25020	X	16494	-0-	-8526	B	-0-	15044	3	1450	9	Y	1318	1318	1			-0-
05	25854	X	16402	-0-	-9452	B	-0-	14949	3	1453	9	Y	1321	1321	1			-0-
06	25020	X	16059	-0-	-8961	B	-0-	14653	3	1406	9	Y	1278	1278	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24106	X	24106	-0-	-0-	B	-0-	21583	3	2523	9	N	2294	2294	1			-0-
02	28588	X	20166	-0-	-8422	B	-0-	18046	3	2120	9	Y	1927	1927	1			-0-
03	30876	X	20483	-0-	-10393	B	-0-	18279	3	2204	9	Y	2004	2004	1			-0-
04	28590	X	16522	-0-	-12068	B	-0-	14620	3	1902	9	Y	1729	1729	1			-0-
05	29543	X	17897	-0-	-11646	B	-0-	15886	3	2011	9	Y	1828	1828	1			-0-
06	23340	X	20041	-0-	-3299	B	-0-	18063	3	1978	9	Y	1798	1798	1			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19609	X	19609	-0-	-0-	B	-0-	16066	3	3543	9	N	3221	3221	1			-0-
02	20804	X	15972	-0-	-4832	B	-0-	13149	3	2823	9	Y	2566	2566	1			-0-
03	23033	X	15848	-0-	-7185	B	-0-	13133	3	2715	9	Y	2468	2468	1			-0-
04	21960	X	13750	-0-	-8210	B	-0-	11502	3	2248	9	Y	2044	2044	1			-0-
05	21514	X	3929	-0-	-17585	B	-0-	3251	3	678	9	Y	616	616	1			-0-
06	18990	X	4721	-0-	-14269	B	-0-	3779	3	942	9	Y	856	856	1			-0-

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22509	X	22509	-0-	-0-	B	-0-	18306	3	4203	9	N	3821	3821	1			-0-
02	24136	X	18738	-0-	-5398	B	-0-	15340	3	3398	9	Y	3089	3089	1			-0-
03	26722	X	19229	-0-	-7493	B	-0-	15835	3	3394	9	Y	3085	3085	1			-0-
04	25350	X	17321	-0-	-8029	B	-0-	14360	3	2961	9	Y	2692	2692	1			-0-
05	24242	X	17806	-0-	-6436	B	-0-	14553	3	3253	9	Y	2957	2957	1			-0-
06	21780	X	16441	-0-	-5339	B	-0-	13407	3	3034	9	Y	2758	2758	1			-0-

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21270	X	21270	-0-	-0-	B	-0-	689 3961	1 9	16620	3	N	3601	3601	1			-0-
02	21840	X	17678	-0-	-4162	B	-0-	570 3215	1 9	13893	3	Y	2923	2923	1			-0-
03	24180	X	15228	-0-	-8952	B	-0-	416 2981	1 9	11831	3	Y	2710	2710	1			-0-
04	23400	X	17250	-0-	-6150	B	-0-	737 3109	1 9	13404	3	Y	2826	2826	1			-0-
05	24180	X	17480	-0-	-6700	B	-0-	714 3054	1 9	13712	3	Y	2776	2776	1			-0-
06	20580	X	15431	-0-	-5149	B	-0-	715 2598	1 9	12118	3	Y	2362	2362	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22066	X	22066	-0-	-0- B	-0-	705	1	17012	3	N	3954	3954	1			-0-
							4349	9									
02	24220	X	18530	-0-	-5690 B	-0-	585	1	14274	3	Y	3337	3337	1			-0-
							3671	9									
03	26815	X	18902	-0-	-7913 B	-0-	506	1	14381	3	Y	3650	3650	1			-0-
							4015	9									
04	25950	X	19009	-0-	-6941 B	-0-	794	1	14433	3	Y	3438	3438	1			-0-
							3782	9									
05	25203	X	17439	-0-	-7764 B	-0-	695	1	13347	3	Y	3088	3088	1			-0-
							3397	9									
06	21360	X	15942	-0-	-5418 B	-0-	722	1	12226	3	Y	2722	2722	1			-0-
							2994	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

01	18668	X	18668	-0-	-0- B	-0-	16711	3	1957	9	N	1779	1779	1			-0-
02	23884	X	15890	-0-	-7994 B	-0-	14234	3	1656	9	Y	1505	1505	1			-0-
03	25048	X	16434	-0-	-8614 B	-0-	14740	3	1694	9	Y	1540	1540	1			-0-
04	21990	X	15064	-0-	-6926 B	-0-	13447	3	1617	9	Y	1470	1470	1			-0-
05	20646	X	14601	-0-	-6045 B	-0-	13039	3	1562	9	Y	1420	1420	1			-0-
06	18060	X	13980	-0-	-4080 B	-0-	12412	3	1568	9	Y	1425	1425	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

01	21501	X	21501	-0-	-0- B	-0-	20160	3	1341	9	N	1219	1219	1			-0-
02	28588	X	18071	-0-	-10517 B	-0-	16980	3	1091	9	Y	992	992	1			-0-
03	28551	X	18383	-0-	-10168 B	-0-	17305	3	1078	9	Y	980	980	1			-0-
04	24900	X	15893	-0-	-9007 B	-0-	15299	3	594	9	Y	540	540	1			-0-
05	22816	X	14921	-0-	-7895 B	-0-	14295	3	626	9	Y	569	569	1			-0-
06	20820	X	10404	-0-	-10416 B	-0-	9514	3	890	9	Y	809	809	1			-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

01	17826	X	17826	-0-	-0- B	-0-	15975	3	1851	9	N	1683	1683	1			-0-
02	26992	X	14417	-0-	-12575 B	-0-	12913	3	1504	9	Y	1367	1367	1			-0-
03	27652	X	14885	-0-	-12767 B	-0-	13342	3	1543	9	Y	1403	1403	1			-0-
04	23070	X	13159	-0-	-9911 B	-0-	11808	3	1351	9	Y	1228	1228	1			-0-
05	20894	X	12199	-0-	-8695 B	-0-	10859	3	1340	9	Y	1218	1218	1			-0-
06	17250	X	14924	-0-	-2326 B	-0-	13338	3	1586	9	Y	1442	1442	1			-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

01	23470	X	23470	-0-	-0- B	-0-	21400	3	2070	9	N	1882	1882	1			-0-
02	34552	X	20144	-0-	-14408 B	-0-	18356	3	1788	9	Y	1625	1625	1			-0-
03	33635	X	20587	-0-	-13048 B	-0-	18749	3	1838	9	Y	1671	1671	1			-0-
04	28620	X	18720	-0-	-9900 B	-0-	17058	3	1662	9	Y	1511	1511	1			-0-
05	26877	X	18933	-0-	-7944 B	-0-	17258	3	1675	9	Y	1523	1523	1			-0-
06	22710	X	22106	-0-	-604 B	-0-	20183	3	1923	9	Y	1748	1748	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23833	X	23833	-0-	-0- B	-0-	788	1	19022	3	N	3657	3657	1			-0-
							4023	9									
02	19824	X	17584	-0-	-2240 B	-0-	574	1	13987	3	Y	2748	2748	1			-0-
							3023	9									
03	19034	X	17261	-0-	-1773 B	-0-	476	1	13522	3	Y	2966	2966	1			-0-
							3263	9									
04	21240	X	15994	-0-	-5246 B	-0-	691	1	12554	3	Y	2499	2499	1			-0-
							2749	9									
05	21948	X	17203	-0-	-4745 B	-0-	712	1	13672	3	Y	2563	2563	1			-0-
							2819	9									
06	21240	X	19146	-0-	-2094 B	-0-	904	1	15319	3	Y	2657	2657	1			-0-
							2923	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

01	20671	X	20671	-0-	-0- B	-0-	18727	3	1944	9	N	1767	1767	1			-0-
02	27720	X	16264	-0-	-11456 B	-0-	14717	3	1547	9	Y	1406	1404	1	2	8	-0-
03	29419	X	16318	-0-	-13101 B	-0-	14760	3	1558	9	Y	1416	1415	1	1	8	-0-
04	24930	X	14165	-0-	-10765 B	-0-	12805	3	1360	9	Y	1236	1236	1			-0-
05	22134	X	11196	-0-	-10938 B	-0-	10151	3	1045	9	Y	950	950	1			-0-
06	20010	X	4630	-0-	-15380 B	-0-	4184	3	446	9	Y	405	405	1			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

01	25916	X	14812	-0-	-11104 B	-0-	12801	3	2011	9	N	1828	1827	1	1	8	-0-
02	20468	X	12187	-0-	-8281 B	-0-	10612	3	1575	9	Y	1432	1430	1	2	8	-0-
03	19964	X	12243	-0-	-7721 B	-0-	10660	3	1583	9	Y	1439	1438	1	1	8	-0-
04	17010	X	11167	-0-	-5843 B	-0-	9749	3	1418	9	Y	1289	1289	1			-0-
05	16585	X	10678	-0-	-5907 B	-0-	9374	3	1304	9	Y	1185	1185	1			-0-
06	14340	X	6584	-0-	-7756 B	-0-	5816	3	768	9	Y	698	697	1	1	8	-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

01	43524	X	29465	-0-	-14059 B	-0-	25794	3	3671	9	N	3337	3336	1	1	8	-0-
02	35672	X	25001	-0-	-10671 B	-0-	21933	3	3068	9	Y	2789	2787	1	2	8	-0-
03	36580	X	26481	-0-	-10099 B	-0-	23217	3	3264	9	Y	2967	2966	1	1	8	-0-
04	32670	X	24788	-0-	-7882 B	-0-	21737	3	3051	9	Y	2774	2774	1			-0-
05	31868	X	24389	-0-	-7479 B	-0-	21477	3	2912	9	Y	2647	2647	1			-0-
06	28500	X	22147	-0-	-6353 B	-0-	19498	3	2649	9	Y	2408	2407	1	1	8	-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

01	19406	X	13680	-0-	-5726 B	-0-	11437	3	2243	9	N	2039	2039	1			-0-
02	15092	X	10929	-0-	-4163 B	-0-	9165	3	1764	9	Y	1604	1604	1			-0-
03	16709	X	10890	-0-	-5819 B	-0-	9124	3	1766	9	Y	1605	1605	1			-0-
04	13770	X	11685	-0-	-2085 B	-0-	10047	3	1638	9	Y	1489	1489	1			-0-
05	13671	X	10379	-0-	-3292 B	-0-	8969	3	1410	9	Y	1282	1282	1			-0-
06	13230	X	9549	-0-	-3681 B	-0-	8264	3	1285	9	Y	1168	1168	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

01	39370	X	21168	-0-	-18202 B	-0-	18978	3	2190	9	N	1991	1989	1	2	8	-0-
02	31024	X	17839	-0-	-13185 B	-0-	16014	3	1825	9	Y	1659	1657	1	2	8	-0-
03	31217	X	2898	-0-	-28319 B	-0-	2580	3	318	9	Y	289	289	1			-0-
04	26010	X	14266	-0-	-11744 B	-0-	12811	3	1455	9	Y	1323	1323	1			-0-
05	28050	X	28050	-0-	-0- B	-0-	25362	3	2688	9	Y	2444	2444	1			-0-
*06	24174	X	24174	-0-	-0- B	-0-	21887	3	2287	9	Y	2079	2078	1	1	8	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48112	X	28855	-0-	-19257 B	-0-	25102	3	3753	9	N	3412	3412	1			-0-
02	38892	X	23647	-0-	-15245 B	-0-	20633	3	3014	9	Y	2740	2740	1			-0-
03	38719	X	21634	-0-	-17085 B	-0-	18937	3	2697	9	Y	2452	2451	1	1	8	-0-
04	33630	X	18061	-0-	-15569 B	-0-	15871	3	2190	9	Y	1991	1991	1			-0-
05	31682	X	17807	-0-	-13875 B	-0-	15731	3	2076	9	Y	1887	1887	1			-0-
06	27930	X	15377	-0-	-12553 B	-0-	13566	3	1811	9	Y	1646	1646	1			-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40734	X	26116	-0-	-14618 B	-0-	22662	3	3454	9	N	3140	3140	1			-0-
02	32704	X	21753	-0-	-10951 B	-0-	18924	3	2829	9	Y	2572	2571	1	1	8	-0-
03	33263	X	22152	-0-	-11111 B	-0-	19314	3	2838	9	Y	2580	2579	1	1	8	-0-
04	29370	X	19679	-0-	-9691 B	-0-	17128	3	2551	9	Y	2319	2319	1			-0-
05	28706	X	18548	-0-	-10158 B	-0-	16224	3	2324	9	Y	2113	2113	1			-0-
06	25260	X	16076	-0-	-9184 B	-0-	14022	3	2054	9	Y	1867	1867	1			-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35340	X	20589	-0-	-14751 B	-0-	17734	3	2855	9	N	2595	2595	1			-0-
02	28448	X	18124	-0-	-10324 B	-0-	15675	3	2449	9	Y	2226	2226	1			-0-
03	27373	X	18536	-0-	-8837 B	-0-	16048	3	2488	9	Y	2262	2262	1			-0-
04	24150	X	16596	-0-	-7554 B	-0-	14382	3	2214	9	Y	2013	2013	1			-0-
05	22599	X	15657	-0-	-6942 B	-0-	13675	3	1982	9	Y	1802	1802	1			-0-
06	19920	X	13615	-0-	-6305 B	-0-	11908	3	1707	9	Y	1552	1551	1	1	8	-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30101	X	20107	-0-	-9994 B	-0-	15052	3	5055	9	N	4595	4594	1	1	8	-0-
02	23520	X	16342	-0-	-7178 B	-0-	12280	3	4062	9	Y	3693	3693	1			-0-
03	21700	X	15479	-0-	-6221 B	-0-	11523	3	3956	9	Y	3596	3596	1			-0-
04	21000	X	14333	-0-	-6667 B	-0-	10704	3	3629	9	Y	3299	3299	1			-0-
05	21700	X	14626	-0-	-7074 B	-0-	10943	3	3683	9	Y	3348	3348	1			-0-
06	19470	X	11646	-0-	-7824 B	-0-	8859	3	2787	9	Y	2534	2534	1			-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106051	X	17760	-0-	-88291 B	-0-	15542	3	2218	9	N	2016	2016	1			-0-
02	24080	X	14299	-0-	-9781 B	-0-	12560	3	1739	9	Y	1581	1581	1			-0-
03	23622	X	14047	-0-	-9575 B	-0-	12378	3	1669	9	Y	1517	1517	1			-0-
04	21870	X	11945	-0-	-9925 B	-0-	10479	3	1466	9	Y	1333	1333	1			-0-
05	20429	X	11427	-0-	-9002 B	-0-	9990	3	1437	9	Y	1306	1306	1			-0-
06	17190	X	10027	-0-	-7163 B	-0-	8753	3	1274	9	Y	1158	1158	1			-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61876	X	24278	-0-	-37598 B	-0-	21439	3	2839	9	N	2581	2581	1			-0-
02	26292	X	21310	-0-	-4982 B	-0-	19002	3	2308	9	Y	2098	2098	1			-0-
03	26164	X	20026	-0-	-6138 B	-0-	17836	3	2190	9	Y	1991	1991	1			-0-
04	23490	X	17251	-0-	-6239 B	-0-	15318	3	1933	9	Y	1757	1757	1			-0-
05	24273	X	15308	-0-	-8965 B	-0-	13575	3	1733	9	Y	1575	1575	1			-0-
06	23490	X	12451	-0-	-11039 B	-0-	10965	3	1486	9	Y	1351	1351	1			-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106640	X	18379	-0-	-88261 B	-0-	16052	3	2327	9	N	2115	2115	1			-0-
02	24332	X	16089	-0-	-8243 B	-0-	14183	3	1906	9	Y	1733	1733	1			-0-
03	23808	X	15363	-0-	-8445 B	-0-	13571	3	1792	9	Y	1629	1629	1			-0-
04	20700	X	10133	-0-	-10567 B	-0-	8985	3	1148	9	Y	1044	1044	1			-0-
05	18662	X	14210	-0-	-4452 B	-0-	12626	3	1584	9	Y	1440	1440	1			-0-
06	17790	X	11834	-0-	-5956 B	-0-	10490	3	1344	9	Y	1222	1222	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

01	92876	X	13341	-0-	-79535	B	-0-	11507	3	1834	9	N	1667	1667	1			-0-
02	16408	X	11589	-0-	-4819	B	-0-	10003	3	1586	9	Y	1442	1442	1			-0-
03	16399	X	11126	-0-	-5273	B	-0-	9527	3	1599	9	Y	1454	1454	1			-0-
04	14790	X	9625	-0-	-5165	B	-0-	8193	3	1432	9	Y	1302	1302	1			-0-
05	14136	X	7600	-0-	-6536	B	-0-	6513	3	1087	9	Y	988	988	1			-0-
06	12900	X	7909	-0-	-4991	B	-0-	6779	3	1130	9	Y	1027	1027	1			-0-

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

01	92566	X	16041	-0-	-76525	B	-0-	13959	3	2082	9	N	1893	1893	1			-0-
02	24136	X	9902	-0-	-14234	B	-0-	8576	3	1326	9	Y	1205	1205	1			-0-
03	22351	X	10191	-0-	-12160	B	-0-	8757	3	1434	9	Y	1304	1304	1			-0-
04	18630	X	10349	-0-	-8281	B	-0-	9027	3	1322	9	Y	1202	1202	1			-0-
05	17794	X	8781	-0-	-9013	B	-0-	7642	3	1139	9	Y	1035	1035	1			-0-
06	15510	X	8496	-0-	-7014	B	-0-	7371	3	1125	9	Y	1023	1023	1			-0-

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

01	74555	X	6343	-0-	-68212	B	-0-	5257	3	1086	9	N	987	987	1			-0-
02	12432	X	6430	-0-	-6002	B	-0-	5326	3	1104	9	Y	1004	1004	1			-0-
03	10354	X	6099	-0-	-4255	B	-0-	4964	3	1135	9	Y	1032	1032	1			-0-
04	8760	X	5190	-0-	-3570	B	-0-	4233	3	957	9	Y	870	870	1			-0-
05	7130	X	5011	-0-	-2119	B	-0-	4270	3	741	9	Y	674	674	1			-0-
06	6900	X	3849	-0-	-3051	B	-0-	3392	3	457	9	Y	415	415	1			-0-

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

01	94395	X	35651	-0-	-58744	B	-0-	31009	3	4642	9	N	4220	4220	1			-0-
02	46536	X	29890	-0-	-16646	B	-0-	26135	3	3755	9	Y	3414	3414	1			-0-
03	46283	X	29792	-0-	-16491	B	-0-	26054	3	3738	9	Y	3398	3398	1			-0-
04	41550	X	26097	-0-	-15453	B	-0-	22815	3	3282	9	Y	2984	2984	1			-0-
05	38409	X	24780	-0-	-13629	B	-0-	21605	3	3175	9	Y	2886	2886	1			-0-
06	34500	X	17750	-0-	-16750	B	-0-	15321	3	2429	9	Y	2208	2208	1			-0-

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

01	15225	X	15225	-0-	-0-	B	-0-	12747	3	2478	9	N	2253	2253	1			-0-
02	14090	X	14090	-0-	-0-	B	-0-	11755	3	2335	9	Y	2123	2123	1			-0-
03	11852	X	11852	-0-	-0-	B	-0-	9924	3	1928	9	Y	1753	1753	1			-0-
04	13447	X	13447	-0-	-0-	B	-0-	11192	3	2255	9	Y	2050	2050	1			-0-
05	12287	X	12287	-0-	-0-	B	-0-	10099	3	2188	9	Y	1989	1989	1			-0-
*06	12310	X	12310	-0-	-0-	B	-0-	10209	3	2101	9	Y	1910	1910	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112873	X	112873	-0-	-0-	B	-0-	93416	3	19457	9	N	17688	17686	1	2	8	-0-
02	96572	X	96572	-0-	-0-	B	-0-	80031	3	16541	9	Y	15037	15033	1	4	8	-0-
03	99196	X	99196	-0-	-0-	B	-0-	82131	3	17065	9	Y	15514	15510	1	4	8	-0-
04	87687	X	87687	-0-	-0-	B	-0-	72607	3	15080	9	Y	13709	13709	1			-0-
05	74865	X	-0-	-0-	-74865	B	-0-					Y	-0-					-0-
06	72450	X	48371	-0-	-24079	B	-0-	39836	3	8535	9	Y	7759	7752	1	7	8	-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 01/09/2016 TOTAL DEPTH 13595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	4230	-0-	4230	B	4230	3152	3	1078	9	N	980	980	1			-0-
06	14B2	EXT	134665	-0-	134665	B	138895	108550	3	26115	9	Y	23741	23741	1			-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 11/04/2015 TOTAL DEPTH 13535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	132960	-0-	132960	B	132960	106017	3	26943	9	Y	24494	24494	1			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 12/08/2015 TOTAL DEPTH 13519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	140930	-0-	140930	B	140930	113703	3	27227	9	Y	24752	24752	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104198	X	104198	-0-	-0- B	-0-	83796	3	20402	9	N	18547	18547	1			-0-
02	96234	X	96234	-0-	-0- B	-0-	78022	3	18212	9	Y	16556	16556	1			-0-
03	93366	X	93366	-0-	-0- B	-0-	75524	3	17842	9	Y	16220	16220	1			-0-
04	63300	X	12809	-0-	-50491 B	-0-	10363	3	2446	9	Y	2224	2224	1			-0-
05	65410	X	-0-	-0-	-65410 B	-0-					Y	-0-					-0-
06	63300	X	58259	-0-	-5041 B	-0-	46927	3	11332	9	Y	10302	10296	1	6	8	-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91705	X	91705	-0-	-0- B	-0-	75460	3	16245	9	N	14768	14766	1	2	8	-0-
02	73260	X	73260	-0-	-0- B	-0-	60129	3	13131	9	Y	11937	11933	1	4	8	-0-
03	73392	X	73392	-0-	-0- B	-0-	60078	3	13314	9	Y	12104	12101	1	3	8	-0-
04	72405	X	72405	-0-	-0- B	-0-	59677	3	12728	9	Y	11571	11571	1			-0-
05	69043	X	69043	-0-	-0- B	-0-	57173	3	11870	9	Y	10791	10791	1			-0-
*06	62962	X	62962	-0-	-0- B	-0-	52109	3	10853	9	Y	9866	9860	1	6	8	-0-

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 11/15/2015 TOTAL DEPTH 13607 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		98071	-0-	98071 B	98071	79152	3	18919	9	Y	17199	17199	1			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112146	X	112146	-0-	-0- B	-0-	91542	3	20604	9	N	18731	18728	1	3	8	-0-
02	94484	X	94484	-0-	-0- B	-0-	77529	3	16955	9	Y	15414	15410	1	4	8	-0-
03	93745	X	93745	-0-	-0- B	-0-	76660	3	17085	9	Y	15532	15528	1	4	8	-0-
04	88016	X	88016	-0-	-0- B	-0-	72141	3	15875	9	Y	14432	14432	1			-0-
05	84147	X	84147	-0-	-0- B	-0-	68785	3	15362	9	Y	13965	13965	1			-0-
*06	87414	X	87414	-0-	-0- B	-0-	71515	3	15899	9	Y	14454	14448	1	6	8	-0-

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126964	X	126964	-0-	-0- B	-0-	105364	3	21600	9	N	19636	19634	1	2	8	-0-
02	114259	X	114259	-0-	-0- B	-0-	95248	3	19011	9	Y	17283	17283	1			-0-
03	118982	X	118982	-0-	-0- B	-0-	99192	3	19790	9	Y	17991	17991	1			-0-
04	69210	X	16766	-0-	-52444 B	-0-	13953	3	2813	9	Y	2557	2557	1			-0-
05	71517	X	-0-	-0-	-71517 B	-0-					Y	-0-					-0-
06	69210	X	39491	-0-	-29719 B	-0-	33107	3	6384	9	Y	5804	5792	1	12	8	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION 742143
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3182	-0-	-352 B	-0-	654	1	1766	2	N	693	725	1			267
							762	9									
02	2912	X	2514	-0-	-398 B	-0-	540	1	1305	2	N	608	544	1			331
							669	9									
03	3131	X	2890	-0-	-241 B	-0-	629	1	1549	2	N	647	545	1			433
							712	9									
04	3090	X	2914	-0-	-176 B	-0-	652	1	1567	2	N	632	712	1			353
							695	9									
05	3193	X	2515	-0-	-678 B	-0-	578	1	1259	2	N	616	696	1			273
							678	9									
06	3090	X	3074	-0-	-16 B	-0-	743	1	1705	2	N	569	541	1			301
							626	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	7227	-0-	-120 B	-0-	1434	1	5059	2	N	667	703	1			258
							734	9									
02	6636	X	6189	-0-	-447 B	-0-	1298	1	4254	2	N	579	524	1			313
							637	9									
03	7223	X	6123	-0-	-1100 B	-0-	1288	1	4182	2	N	594	713	1			194
							653	9									
04	6990	X	6803	-0-	-187 B	-0-	1493	1	4661	2	N	590	536	1			248
							649	9									
05	7223	X	5549	-0-	-1674 B	-0-	1232	1	3657	2	N	600	536	1			312
							660	9									
06	6990	X	5287	-0-	-1703 B	-0-	1229	1	3454	2	N	549	547	1			314
							604	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3301	-0-	-977 B	-0-	1158	1	1444	2	Y	635	647	1			393
							699	9									
02	3864	X	3279	-0-	-585 B	-0-	848	1	1800	2	Y	574	652	1			315
							631	9									
03	4247	X	3542	-0-	-705 B	-0-	980	1	1906	2	Y	596	611	1			300
							656	9									
04	3497	X	3497	-0-	-0- B	-0-	1022	1	1817	2	Y	598	564	1			334
							658	9									
05	3627	X	3614	-0-	-13 B	-0-	1087	1	1876	2	Y	592	653	1			273
							651	9									
06	3510	X	3246	-0-	-264 B	-0-	1022	1	1626	2	Y	544	465	1			352
							598	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1331	-0-	-33 B	-0-	381	1	606	2	N	313	324	1			323
							344	9									
02	1104	X	1104	-0-	-0- B	-0-	344	1	487	2	N	248	337	1			234
							273	9									
03	1349	X	1349	-0-	-0- B	-0-	418	1	635	2	N	269	179	1			324
							296	9									
04	1691	X	1691	-0-	-0- B	-0-	535	1	896	2	N	236	326	1			234
							260	9									
05	1587	X	1587	-0-	-0- B	-0-	512	1	819	2	N	233	175	1			292
							256	9									
06	1320	X	1166	-0-	-154 B	-0-	407	1	555	2	N	185	157	1			320
							204	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	-0-	-0-	-3069 B	-0-					Y	586	600	1			354
02	3276	X	3276	-0-	-0- B	-0-	865	1	1835	2	Y	524	599	1			279
							576	9									
03	2890	X	2890	-0-	-0- B	-0-	766	1	1491	2	Y	575	579	1			275
							633	9									
04	2227	X	2227	-0-	-0- B	-0-	592	1	1053	2	Y	529	511	1			293
							582	9									
05	3627	X	2182	-0-	-1445 B	-0-	588	1	1014	2	Y	527	587	1			233
							580	9									
06	3510	X	1983	-0-	-1527 B	-0-	558	1	888	2	Y	488	418	1			303
							537	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	5214	-0-	-2071 B	-0-	972	1	3306	2	Y	851	845	1			239
							936	9									
02	6580	X	5391	-0-	-1189 B	-0-	1063	1	3406	2	Y	838	894	1			183
							922	9									
03	7285	X	5416	-0-	-1869 B	-0-	1074	1	3406	2	Y	851	807	1			227
							936	9									
04	6420	X	4628	-0-	-1792 B	-0-	942	1	2808	2	Y	798	771	1			254
							878	9									
05	5983	X	5678	-0-	-305 B	-0-	1210	1	3536	2	Y	847	776	1			325
							932	9									
*06	5818	X	5818	-0-	-0- B	-0-	1313	1	3659	2	Y	769	870	1			224
							846	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4726	-0-	-1009 B	-0-	882	1	2998	2	Y	769	770	1			212
							846	9									
02	5180	X	4365	-0-	-815 B	-0-	845	1	2662	2	Y	780	830	1			162
							858	9									
03	5735	X	4927	-0-	-808 B	-0-	976	1	3090	2	Y	783	742	1			203
							861	9									
04	4920	X	4626	-0-	-294 B	-0-	952	1	2867	2	Y	734	709	1			228
							807	9									
05	4898	X	3891	-0-	-1007 B	-0-	797	1	2236	2	Y	780	716	1			292
							858	9									
06	4770	X	3573	-0-	-1197 B	-0-	767	1	2034	2	Y	702	797	1			197
							772	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9145	X	8461	-0-	-684 B	-0-	1696	1	5696	2	N	972	1097	1			473
							1069	9									
02	8260	X	7565	-0-	-695 B	-0-	1587	1	4971	2	N	915	1042	1			346
							1007	9									
03	8866	X	8491	-0-	-375 B	-0-	1793	1	5621	2	N	979	889	1			436
							1077	9									
04	8490	X	8057	-0-	-433 B	-0-	1767	1	5274	2	N	924	903	1			457
							1016	9									
05	8463	X	7703	-0-	-760 B	-0-	1741	1	4992	2	N	882	884	1			455
							970	9									
06	8220	X	7262	-0-	-958 B	-0-	1704	1	4619	2	N	854	900	1			409
							939	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3973	X	3973	-0-	-0-	B	-0-		770	1	2554	2	N	590	719	1			271
									649	9									
02	3545	X	3545	-0-	-0-	B	-0-		703	1	2168	2	N	613	548	1			336
									674	9									
03	3472	X	3139	-0-	-333	B	-0-		620	1	1844	2	N	614	525	1			425
									675	9									
04	3840	X	3322	-0-	-518	B	-0-		695	1	2012	2	N	559	717	1			267
									615	9									
05	3968	X	3305	-0-	-663	B	-0-		704	1	1961	2	N	582	536	1			313
									640	9									
06	3840	X	3030	-0-	-810	B	-0-		675	1	1773	2	N	529	530	1			312
									582	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10106	X	8527	-0-	-1579	B	-0-		2036	1	5897	2	Y	540	536	1			138
									594	9									
02	8876	X	7286	-0-	-1590	B	-0-		1886	1	4885	2	Y	468	481	1			125
									515	9									
03	9486	X	7410	-0-	-2076	B	-0-		1940	1	4943	2	Y	479	530	1			74
									527	9									
04	9120	X	7406	-0-	-1714	B	-0-		2043	1	4837	2	Y	478	405	1			147
									526	9									
05	9424	X	7928	-0-	-1496	B	-0-		2214	1	5209	2	Y	459	467	1			139
									505	9									
06	8250	X	7546	-0-	-704	B	-0-		2156	1	4930	2	Y	418	409	1			148
									460	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	6291	-0-	-1304	B	-0-		1442	1	4202	2	Y	588	583	1			170
									647	9									
02	6580	X	5618	-0-	-962	B	-0-		1408	1	3650	2	Y	509	522	1			157
									560	9									
03	6696	X	5661	-0-	-1035	B	-0-		1431	1	3651	2	Y	526	581	1			102
									579	9									
04	6450	X	5577	-0-	-873	B	-0-		1492	1	3524	2	Y	510	433	1			179
									561	9									
05	6231	X	5498	-0-	-733	B	-0-		1474	1	3473	2	Y	501	507	1			173
									551	9									
06	6090	X	5175	-0-	-915	B	-0-		1423	1	3254	2	Y	453	445	1			181
									498	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	3625	-0-	-1738	B	-0-		918	1	2222	2	N	441	361	1			306
									485	9									
02	4788	X	4072	-0-	-716	B	-0-		838	1	2765	2	N	426	365	1			367
									469	9									
03	5301	X	3832	-0-	-1469	B	-0-		911	1	2493	2	N	389	532	1			224
									428	9									
04	5130	X	3713	-0-	-1417	B	-0-		894	1	2359	2	N	418	352	1			290
									460	9									
05	4495	X	2374	-0-	-2121	B	-0-		913	1	1101	2	N	327	177	1			440
									360	9									
06	4350	X	2934	-0-	-1416	B	-0-		895	1	1632	2	N	370	546	1			264
									407	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	5225	-0-	-1316 B	-0-	1210	1	3475	2	Y	491	479	1			137
							540	9									
02	5432	X	4898	-0-	-534 B	-0-	1233	1	3193	2	Y	429	439	1			127
							472	9									
03	5828	X	5010	-0-	-818 B	-0-	1272	1	3242	2	Y	451	496	1			82
							496	9									
04	5460	X	4474	-0-	-986 B	-0-	1185	1	2804	2	Y	441	376	1			147
							485	9									
05	5642	X	4540	-0-	-1102 B	-0-	1214	1	2863	2	Y	421	429	1			139
							463	9									
06	5250	X	4404	-0-	-846 B	-0-	1210	1	2766	2	Y	389	380	1			148
							428	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11346	X	9023	-0-	-2323 B	-0-	2041	1	6045	2	Y	852	894	1			215
							937	9									
02	9688	X	7337	-0-	-2351 B	-0-	1819	1	4781	2	Y	670	643	1			242
							737	9									
03	10815	X	10815	-0-	-0- B	-0-	2748	1	7158	2	Y	826	883	1			185
							909	9									
04	9870	X	9303	-0-	-567 B	-0-	2501	1	6011	2	Y	719	705	1			199
							791	9									
05	9734	X	9624	-0-	-110 B	-0-	2605	1	6235	2	Y	713	641	1			271
							784	9									
06	10470	X	8925	-0-	-1545 B	-0-	2467	1	5730	2	Y	662	672	1			261
							728	9									

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9706	X	9706	-0-	-0- B	-0-	2264	1	6726	2	Y	651	682	1			160
							716	9									
02	8428	X	7381	-0-	-1047 B	-0-	1862	1	4883	2	Y	578	539	1			199
							636	9									
03	10850	X	7819	-0-	-3031 B	-0-	1956	1	5091	2	Y	702	748	1			153
							772	9									
04	10500	X	7001	-0-	-3499 B	-0-	1854	1	4455	2	Y	629	613	1			169
							692	9									
05	10850	X	7482	-0-	-3368 B	-0-	2005	1	4804	2	Y	612	553	1			228
							673	9									
06	9390	X	7043	-0-	-2347 B	-0-	1920	1	4454	2	Y	608	606	1			230
							669	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11036	X	8212	-0-	-2824 B	-0-	1893	1	5586	2	Y	666	697	1			162
							733	9									
02	9800	X	8312	-0-	-1488 B	-0-	2102	1	5571	2	Y	581	545	1			198
							639	9									
03	10044	X	8214	-0-	-1830 B	-0-	2077	1	5448	2	Y	626	686	1			138
							689	9									
04	9690	X	7396	-0-	-2294 B	-0-	1965	1	4763	2	Y	607	584	1			161
							668	9									
05	10013	X	7490	-0-	-2523 B	-0-	1960	1	4721	2	Y	735	633	1			263
							809	9									
06	8910	X	7371	-0-	-1539 B	-0-	2012	1	4711	2	Y	589	618	1			234
							648	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10788	X	10336	-0-	-452 B	-0-	2382	1	7059	2	Y	814	855	1			192
							895	9									
02	9380	X	7270	-0-	-2110 B	-0-	1791	1	4706	2	Y	703	661	1			234
							773	9									
03	10385	X	8282	-0-	-2103 B	-0-	2067	1	5395	2	Y	745	821	1			158
							820	9									
04	10800	X	6899	-0-	-3901 B	-0-	1803	1	4334	2	Y	693	675	1			176
							762	9									
05	11160	X	7162	-0-	-3998 B	-0-	1889	1	4519	2	Y	685	615	1			246
							754	9									
06	9990	X	6725	-0-	-3265 B	-0-	1805	1	4190	2	Y	664	667	1			243
							730	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11501	X	9352	-0-	-2149 B	-0-	912	1	7788	2	N	593	548	1			358
							652	9									
02	9940	X	7984	-0-	-1956 B	-0-	864	1	6531	2	N	535	524	1			369
							589	9									
03	10695	X	9179	-0-	-1516 B	-0-	902	1	7670	2	N	552	541	1			380
							607	9									
04	9900	X	8763	-0-	-1137 B	-0-	769	1	7400	2	N	540	705	1			215
							594	9									
05	9672	X	8803	-0-	-869 B	-0-	786	1	7442	2	N	523	534	1			204
							575	9									
06	9060	X	8325	-0-	-735 B	-0-	780	1	7003	2	N	493	536	1			161
							542	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14384	X	11142	-0-	-3242 B	-0-	901	1	9012	2	N	1117	1082	1			474
							1229	9									
02	12040	X	9623	-0-	-2417 B	-0-	797	1	7780	2	N	951	890	1			535
							1046	9									
03	12431	X	10306	-0-	-2125 B	-0-	894	1	8295	2	N	1015	1075	1			475
							1117	9									
04	11880	X	9539	-0-	-2341 B	-0-	849	1	7671	2	N	926	891	1			510
							1019	9									
05	11594	X	9606	-0-	-1988 B	-0-	981	1	7605	2	N	927	897	1			540
							1020	9									
06	10770	X	7792	-0-	-2978 B	-0-	832	1	6133	2	N	752	892	1			400
							827	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10447	X	6044	-0-	-4403 B	-0-	1327	1	3860	2	Y	779	817	1			184
							857	9									
02	9436	X	6082	-0-	-3354 B	-0-	1471	1	3867	2	Y	676	634	1			226
							744	9									
03	10447	X	6152	-0-	-4295 B	-0-	1498	1	3905	2	Y	681	760	1			147
							749	9									
04	8520	X	5705	-0-	-2815 B	-0-	1476	1	3545	2	Y	622	610	1			159
							684	9									
05	8494	X	5888	-0-	-2606 B	-0-	1534	1	3669	2	Y	623	559	1			223
							685	9									
06	6510	X	5652	-0-	-858 B	-0-	1510	1	3504	2	Y	580	589	1			214
							638	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	4313	-0-		-1391	B	-0-	681	1	2980	2	Y	593	567	1			248
									652	9									
02	4872	X	3863	-0-		-1009	B	-0-	640	1	2662	2	Y	510	555	1			203
									561	9									
03	4929	X	3988	-0-		-941	B	-0-	737	1	2688	2	Y	512	497	1			218
									563	9									
04	4770	X	3534	-0-		-1236	B	-0-	673	1	2309	2	Y	502	505	1			215
									552	9									
05	4340	X	3704	-0-		-636	B	-0-	670	1	2464	2	Y	518	574	1			159
									570	9									
06	4170	X	3505	-0-		-665	B	-0-	653	1	2278	2	Y	522	420	1			261
									574	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	4397	-0-		-1586	B	-0-	657	1	2875	2	Y	786	760	1			325
									865	9									
02	5012	X	3769	-0-		-1243	B	-0-	583	1	2424	2	Y	693	749	1			269
									762	9									
03	4588	X	3900	-0-		-688	B	-0-	670	1	2443	2	Y	715	688	1			296
									787	9									
04	4440	X	3709	-0-		-731	B	-0-	668	1	2294	2	Y	679	689	1			286
									747	9									
05	4402	X	4017	-0-		-385	B	-0-	693	1	2550	2	Y	704	782	1			208
									774	9									
06	4260	X	3741	-0-		-519	B	-0-	660	1	2302	2	Y	708	572	1			344
									779	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1922	-0-		-0-	B	-0-	340	1	1470	2	Y	102	109	1			44
									112	9									
02	2016	X	1724	-0-		-292	B	-0-	317	1	1318	2	Y	81	94	1			31
									89	9									
03	2759	X	1551	-0-		-1208	B	-0-	322	1	1176	2	Y	48	57	1			22
									53	9									
04	2670	X	1463	-0-		-1207	B	-0-	319	1	1094	2	Y	45	50	1			17
									50	9									
05	2759	X	1534	-0-		-1225	B	-0-	317	1	1165	2	Y	47	53	1			11
									52	9									
06	1860	X	1638	-0-		-222	B	-0-	352	1	1221	2	Y	59	46	1			24
									65	9									

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843	X	7497	-0-		-346	B	-0-	1506	1	4640	2	Y	1228	1305	1			707
									1351	9									
02	6664	X	5980	-0-		-684	B	-0-	1244	1	3509	2	Y	1115	1142	1			680
									1227	9									
03	7161	X	6246	-0-		-915	B	-0-	1311	1	3655	2	Y	1164	1116	1			728
									1280	9									
04	7260	X	5931	-0-		-1329	B	-0-	1294	1	3442	2	Y	1086	1027	1			787
									1195	9									
05	7502	X	5677	-0-		-1825	B	-0-	1268	1	3230	2	Y	1072	1103	1			756
									1179	9									
06	7260	X	5508	-0-		-1752	B	-0-	1282	1	3103	2	Y	1021	1014	1			763
									1123	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	6436	-0-	-2058 B	-0-	1171 1375	1 9	3890	2	Y	1250	1320	1			410
02	7588	X	4792	-0-	-2796 B	-0-	901 1187	1 9	2704	2	Y	1079	1105	1			384
03	7192	X	5286	-0-	-1906 B	-0-	1005 1268	1 9	3013	2	Y	1153	1092	1			445
04	6300	X	5547	-0-	-753 B	-0-	1102 1251	1 9	3194	2	Y	1137	1169	1			413
05	6448	X	5316	-0-	-1132 B	-0-	1083 1230	1 9	3003	2	Y	1118	1065	1			466
06	6240	X	5000	-0-	-1240 B	-0-	1070 1122	1 9	2808	2	Y	1020	1059	1			427

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12865	X	10903	-0-	-1962 B	-0-	2074 1638	1 9	7191	2	Y	1489	1570	1			476
02	10808	X	9714	-0-	-1094 B	-0-	1964 1404	1 9	6346	2	Y	1276	1308	1			444
03	11656	X	9974	-0-	-1682 B	-0-	2014 1514	1 9	6446	2	Y	1376	1302	1			518
04	11280	X	9445	-0-	-1835 B	-0-	1972 1475	1 9	5998	2	Y	1341	1383	1			476
05	10912	X	10245	-0-	-667 B	-0-	2224 1437	1 9	6584	2	Y	1306	1247	1			535
06	10560	X	8383	-0-	-2177 B	-0-	1877 1328	1 9	5178	2	Y	1207	1250	1			492

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	2441	-0-	-2023 B	-0-	448 483	1 9	1510	2	Y	439	500	1			149
02	4452	X	2330	-0-	-2122 B	-0-	468 340	1 9	1522	2	Y	309	318	1			140
03	4929	X	2744	-0-	-2185 B	-0-	566 309	1 9	1869	2	Y	281	302	1			119
04	4770	X	679	-0-	-4091 B	-0-	122 240	1 9	317	2	Y	218	240	1			97
05	3999	X	3923	-0-	-76 B	-0-	893 256	1 9	2774	2	Y	233	224	1			106
*06	3038	X	3038	-0-	-0- B	-0-	740 89	1 9	2209	2	Y	81	116	1			71

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11935	X	10718	-0-	-1217 B	-0-	2125 916	1 9	7677	2	Y	833	999	1			292
02	10976	X	9843	-0-	-1133 B	-0-	2074 778	1 9	6991	2	Y	707	701	1			298
03	12152	X	10518	-0-	-1634 B	-0-	2208 924	1 9	7386	2	Y	840	826	1			312
04	11760	X	9663	-0-	-2097 B	-0-	2108 884	1 9	6671	2	Y	804	814	1			302
05	12028	X	9082	-0-	-2946 B	-0-	2051 701	1 9	6330	2	Y	637	650	1			289
06	10560	X	8634	-0-	-1926 B	-0-	2025 750	1 9	5859	2	Y	682	629	1			342

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13485	X	10080	-0-	-3405 B	-0-	1937 1326	1 9	6817	2	Y	1205	1457	1			403
02	10248	X	8759	-0-	-1489 B	-0-	1767 1236	1 9	5756	2	Y	1124	1086	1			441
03	10447	X	8651	-0-	-1796 B	-0-	1749 1242	1 9	5660	2	Y	1129	1155	1			415
04	9900	X	7799	-0-	-2101 B	-0-	1642 1122	1 9	5035	2	Y	1020	1064	1			371
05	10075	X	8137	-0-	-1938 B	-0-	1705 1503	1 9	4929	2	Y	1366	1222	1			515
06	9750	X	7402	-0-	-2348 B	-0-	1629 1332	1 9	4441	2	Y	1211	1137	1			589

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	5309	-0-	-2131 B	-0-	988 1031	1 9	3290	2	N	937	905	1			347
02	5880	X	4563	-0-	-1317 B	-0-	903 876	1 9	2784	2	N	796	900	1			243
03	5115	X	4628	-0-	-487 B	-0-	916 916	1 9	2796	2	N	833	890	1			186
04	5130	X	4189	-0-	-941 B	-0-	857 855	1 9	2477	2	N	777	706	1			257
05	5301	X	3615	-0-	-1686 B	-0-	733 869	1 9	2013	2	N	790	698	1			349
06	5130	X	3490	-0-	-1640 B	-0-	747 795	1 9	1948	2	N	723	706	1			366

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15655	X	12046	-0-	-3609 B	-0-	2261 1998	1 9	7787	2	Y	1816	2226	1			627
02	11256	X	10243	-0-	-1013 B	-0-	2013 1825	1 9	6405	2	Y	1659	1620	1			666
03	11873	X	10608	-0-	-1265 B	-0-	2084 1951	1 9	6573	2	Y	1774	1787	1			653
04	11670	X	9998	-0-	-1672 B	-0-	2062 1738	1 9	6198	2	Y	1580	1646	1			587
05	12059	X	8909	-0-	-3150 B	-0-	1866 1651	1 9	5392	2	Y	1501	1462	1			626
06	11670	X	8280	-0-	-3390 B	-0-	1819 1503	1 9	4958	2	Y	1366	1306	1			686

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14415	X	7216	-0-	-7199 B	-0-	1289 1799	1 9	4128	2	N	1635	1795	1			430
02	13020	X	2718	-0-	-10302 B	-0-	424 1411	1 9	883	2	N	1283	1406	1			307
03	14415	X	5316	-0-	-9099 B	-0-	994 1521	1 9	2801	2	N	1383	1256	1			434
04	6990	X	5098	-0-	-1892 B	-0-	991 1440	1 9	2667	2	N	1309	1423	1			320
05	7318	X	7318	-0-	-0- B	-0-	1495 1629	1 9	4194	2	N	1481	1398	1			403
*06	8295	X	8295	-0-	-0- B	-0-	1843 1455	1 9	4997	2	N	1323	1248	1			478

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	6102	-0-	-439 B	-0-	1235 1086	1 9	3781	2	N	987	1072	1			240
02	5460	X	5195	-0-	-265 B	-0-	1071 967	1 9	3157	2	N	879	732	1			387
03	6138	X	4882	-0-	-1256 B	-0-	970 988	1 9	2924	2	N	898	1043	1			242
04	5940	X	4598	-0-	-1342 B	-0-	979 866	1 9	2753	2	N	787	722	1			307
05	6138	X	4322	-0-	-1816 B	-0-	936 877	1 9	2509	2	N	797	890	1			214
06	5910	X	4001	-0-	-1909 B	-0-	906 801	1 9	2294	2	N	728	719	1			223

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	5466	-0-	-951 B	-0-	1587 818	1 9	3061	2	N	744	730	1			488
02	5264	X	4550	-0-	-714 B	-0-	1391 738	1 9	2421	2	N	671	691	1			468
03	5673	X	4590	-0-	-1083 B	-0-	1335 754	1 9	2501	2	N	685	712	1			441
04	5490	X	4614	-0-	-876 B	-0-	1368 694	1 9	2552	2	N	631	710	1			362
05	5456	X	4245	-0-	-1211 B	-0-	1317 689	1 9	2239	2	N	626	533	1			455
06	5280	X	3855	-0-	-1425 B	-0-	1255 615	1 9	1985	2	N	559	534	1			480

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	4870	-0-	-1237 B	-0-	976 923	1 9	2971	2	Y	839	897	1			484
02	7168	X	4411	-0-	-2757 B	-0-	918 899	1 9	2594	2	Y	817	818	1			483
03	8587	X	4364	-0-	-4223 B	-0-	912 958	1 9	2494	2	Y	871	823	1			531
04	8310	X	4095	-0-	-4215 B	-0-	890 887	1 9	2318	2	Y	806	759	1			578
05	8587	X	3869	-0-	-4718 B	-0-	857 911	1 9	2101	2	Y	828	837	1			569
06	4740	X	3780	-0-	-960 B	-0-	875 834	1 9	2071	2	Y	758	760	1			567

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16027	X	13788	-0-	-2239 B	-0-	2695 1510	1 9	9583	2	Y	1373	1428	1			443
02	14476	X	11589	-0-	-2887 B	-0-	2398 1279	1 9	7912	2	Y	1163	1191	1			415
03	15252	X	11920	-0-	-3332 B	-0-	2473 1316	1 9	8131	2	Y	1196	1146	1			465
04	14280	X	11557	-0-	-2723 B	-0-	2493 1252	1 9	7812	2	Y	1138	1185	1			418
05	13795	X	10972	-0-	-2823 B	-0-	2432 1194	1 9	7346	2	Y	1085	1045	1			458
06	13350	X	10230	-0-	-3120 B	-0-	2372 1088	1 9	6770	2	Y	989	1033	1			414

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	1115	-0-	-3504	B	-0-		397	1	622	2	N	87					294
									96	9									
02	4004	X	624	-0-	-3380	B	-0-		251	1	250	2	N	112	174	1			232
									123	9									
03	8745	X	8745	-0-	-0-	B	-0-		1766	1	5704	2	N	1159	903	1			488
									1275	9									
04	4984	X	4984	-0-	-0-	B	-0-		1072	1	3063	2	N	772	715	1			545
									849	9									
05	4370	X	4370	-0-	-0-	B	-0-		981	1	2651	2	N	671	727	1			489
									738	9									
06	8460	X	2566	-0-	-5894	B	-0-		626	1	1444	2	N	451	533	1			407
									496	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	6352	-0-	-1739	B	-0-		1242	1	4415	2	Y	632	643	1			178
									695	9									
02	7166	X	7166	-0-	-0-	B	-0-		1493	1	4992	2	Y	619	665	1			132
									681	9									
03	7161	X	6960	-0-	-201	B	-0-		1456	1	4843	2	Y	601	573	1			160
									661	9									
04	6660	X	6618	-0-	-42	B	-0-		1438	1	4545	2	Y	577	556	1			181
									635	9									
05	7936	X	5791	-0-	-2145	B	-0-		1294	1	3947	2	Y	500	482	1			199
									550	9									
06	7680	X	5847	-0-	-1833	B	-0-		1361	1	3904	2	Y	529	581	1			147
									582	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20460	X	16068	-0-	-4392	B	-0-		3106	1	10928	2	Y	1849	1852	1			515
									2034	9									
02	17668	X	13213	-0-	-4455	B	-0-		2677	1	8759	2	Y	1615	1775	1			355
									1777	9									
03	17453	X	13393	-0-	-4060	B	-0-		2724	1	8833	2	Y	1669	1584	1			440
									1836	9									
04	16500	X	14717	-0-	-1783	B	-0-		3145	1	9805	2	Y	1606	1543	1			503
									1767	9									
05	16244	X	15292	-0-	-952	B	-0-		3393	1	10284	2	Y	1468	1394	1			577
									1615	9									
06	15540	X	13806	-0-	-1734	B	-0-		3210	1	9198	2	Y	1271	1475	1			373
									1398	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18538	X	14038	-0-	-4500	B	-0-		1101	1	11244	2	N	1539	1427	1			464
									1693	9									
02	15568	X	12218	-0-	-3350	B	-0-		971	1	9676	2	N	1428	1626	1			266
									1571	9									
03	16089	X	13062	-0-	-3027	B	-0-		1096	1	10378	2	N	1444	1434	1			276
									1588	9									
04	15270	X	11662	-0-	-3608	B	-0-		999	1	9186	2	N	1343	1253	1			366
									1477	9									
05	15004	X	10870	-0-	-4134	B	-0-		1065	1	8327	2	N	1344	1239	1			471
									1478	9									
06	13590	X	10557	-0-	-3033	B	-0-		1079	1	8069	2	N	1281	1248	1			504
									1409	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5735	X	-0-	-0-	-5735 B	-0-					N	-0-					48
08	4712	X	20	-0-	-4692 B	-0-	1	1	19	3	N	-0-					48
09	2730	X	-0-	-0-	-2730 B	-0-					N	-0-					48
*10	2821	X	1874	-0-	-947 B	-0-	40	1	1569	3	N	241	222	0			67
							265	9									
11	90	X	-0-	-0-	-90 B	-0-					N	-0-	19	0			48
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					48
*01	2804	X	2804	-0-	-0- B	-0-	65	1	2369	3	N	336	300	0			84
							370	9									
*02	1484	X	1290	-0-	-194 B	-0-	27	1	1029	3	N	213	204	0			93
							234	9									
03	1643	X	886	-0-	-757 B	-0-	23	1	753	3	N	100	123	0			70
							110	9									
*04	1860	X	122	-0-	-1738 B	-0-	1	1	37	3	N	76	81	0			65
							84	9									
*05	1922	X	1503	-0-	-419 B	-0-	49	1	1326	3	N	116	101	0			80
							128	9									
*06	1860	X	1267	-0-	-593 B	-0-	62	1	1110	3	N	86	93	0			73
							95	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10701	X	10701	-0-	-0- B	-0-	409	1	8321	3	N	1792	680	0	1171	1	657
							1971	9									
*08	9579	X	9385	-0-	-194 B	-0-	319	1	7269	3	N	1634	768	0	928	1	595
							1797	9									
*09	9270	X	8207	-0-	-1063 B	-0-	165	1	6415	3	N	1479	686	0	761	1	627
							1627	9									
*10	10986	X	10986	-0-	-0- B	-0-	232	1	9169	3	N	1441	653	0	946	1	469
							1585	9									
*11	9270	X	8978	-0-	-292 B	-0-	200	1	7051	3	N	1570	484	0	957	1	598
							1727	9									
*12	9579	X	7661	-0-	-1918 B	-0-	180	1	6371	3	N	1009	466	0	571	1	570
							1110	9									
*01	9579	X	6236	-0-	-3343 B	-0-	147	1	5329	3	N	691	78	0	761	1	422
							760	9									
*02	8652	X	7353	-0-	-1299 B	-0-	164	1	6354	3	N	759	4	0	572	1	605
							835	9									
*03	9579	X	6877	-0-	-2702 B	-0-	177	1	5890	3	N	736	951	1			390
							810	9									
*04	8451	X	8451	-0-	-0- B	-0-	227	1	6867	3	N	1234	283	0	760	1	581
							1357	9									
*05	7192	X	5077	-0-	-2115 B	-0-	158	1	4304	3	N	559	166	0	386	1	588
							615	9									
06	6960	X	4193	-0-	-2767 B	-0-	191	1	3397	3	N	550	131	0	573	1	434
							605	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	138632	X	65577	-0-	-73055 B	-0-	2807	1	57172	3	N	5089	4917	0			890
							5598	9									
*08	138632	X	60269	-0-	-78363 B	-0-	2327	1	53056	3	N	4442	4844	0			488
							4886	9									
*09	64140	X	60169	-0-	-3971 B	-0-	1372	1	53459	3	N	4853	4934	0			407
							5338	9									
*10	138632	X	63197	-0-	-75435 B	-0-	1448	1	57294	3	N	4050	4132	0			325
							4455	9									
*11	81870	X	54500	-0-	-27370 B	-0-	1391	1	48984	3	N	3750	3689	0			386
							4125	9									
*12	64573	X	51711	-0-	-12862 B	-0-	1342	1	47357	3	N	2738	2838	0			286
							3012	9									
*01	59241	X	48193	-0-	-11048 B	-0-	1191	1	43199	3	N	3457	3368	0			375
							3803	9									
*02	50680	X	44626	-0-	-6054 B	-0-	1047	1	40520	3	N	2781	2564	0			592
							3059	9									
*03	56110	X	44930	-0-	-11180 B	-0-	1231	1	41044	3	N	2414	2460	0			546
							2655	9									
*04	45000	X	37582	-0-	-7418 B	-0-	1127	1	34076	3	N	2163	2206	0			503
							2379	9									
*05	43276	X	35817	-0-	-7459 B	-0-	1189	1	32457	3	N	1974	1923	0			554
							2171	9									
06	44040	X	30583	-0-	-13457 B	-0-	1541	1	27417	3	N	1477	1596	0			435
							1625	9									

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	57076	-0-	57076 B	1068920	2463	1	50155	3	N	4053	3904	0			709
							4458	9									
*08	1120618	X	51698	-0-	-1068920 B	-0-	2011	1	45848	3	N	3490	3816	0			383
							3839	9									
*09	55560	X	46413	-0-	-9147 B	-0-	1065	1	41494	3	N	3504	3593	0			294
							3854	9									
*10	136555	X	47932	-0-	-88623 B	-0-	1108	1	43848	3	N	2705	2782	0			217
							2976	9									
*11	69030	X	41352	-0-	-27678 B	-0-	1066	1	37526	3	N	2509	2468	0			258
							2760	9									
*12	56110	X	39830	-0-	-16280 B	-0-	1041	1	36756	3	N	1848	1913	0			193
							2033	9									
*01	50933	X	35862	-0-	-15071 B	-0-	896	1	32472	3	N	2267	2214	0			246
							2494	9									
*02	38388	X	35784	-0-	-2604 B	-0-	845	1	32704	3	N	2032	1845	0			433
							2235	9									
*03	42501	X	36545	-0-	-5956 B	-0-	1008	1	33602	3	N	1759	1794	0			398
							1935	9									
*04	77040	X	28765	-0-	-48275 B	-0-	869	1	26256	3	N	1491	1542	0			347
							1640	9									
*05	73966	X	27075	-0-	-46891 B	-0-	904	1	24661	3	N	1373	1335	0			385
							1510	9									
06	55170	X	21152	-0-	-34018 B	-0-	1069	1	19028	3	N	959	1062	0			282
							1055	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	130479	X	47394	-0-	-83085 B	-0-	2018	1	41107	3	N	3881	3674	0			679
							4269	9									
*08	130479	X	40106	-0-	-90373 B	-0-	1563	1	35637	3	N	2642	3031	0			290
							2906	9									
*09	126270	X	32589	-0-	-93681 B	-0-	751	1	29255	3	N	2348	2441	0			197
							2583	9									
*10	130479	X	37010	-0-	-93469 B	-0-	855	1	33835	3	N	2109	2137	0			169
							2320	9									
*11	126270	X	35906	-0-	-90364 B	-0-	924	1	32526	3	N	2233	2172	0			230
							2456	9									
*12	130479	X	38582	-0-	-91897 B	-0-	1006	1	35530	3	N	1860	1896	0			194
							2046	9									
*01	37453	X	37453	-0-	-0- B	-0-	934	1	33850	3	N	2426	2357	0			263
							2669	9									
*02	38214	X	38214	-0-	-0- B	-0-	901	1	34863	3	N	2227	2016	0			474
							2450	9									
*03	35271	X	35271	-0-	-0- B	-0-	970	1	32356	3	N	1768	1842	0			400
							1945	9									
*04	30630	X	27035	-0-	-3595 B	-0-	814	1	24594	3	N	1479	1535	0			344
							1627	9									
*05	37045	X	27685	-0-	-9360 B	-0-	922	1	25165	3	N	1453	1389	0			408
							1598	9									
06	35850	X	24251	-0-	-11599 B	-0-	1224	1	21776	3	N	1137	1210	0			335
							1251	9									

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	58614	-0-	58614 B	294969	2378	1	48430	3	N	7096	6838	0			1241
							7806	9									
*08	0	Z	55782	-0-	55782 B	350751	2043	1	46593	3	N	6496	7023	0			714
							7146	9									
*09	0	Z	55472	-0-	55472 B	406223	1195	1	46573	3	N	7004	7131	0			587
							7704	9									
*10	0	Z	57538	-0-	57538 B	463761	1255	1	49675	3	N	6007	6112	0			482
							6608	9									
*11	0	Z	52215	-0-	52215 B	515976	1262	1	44424	3	N	5935	5806	0			611
							6529	9									
*12	0	Z	51201	-0-	51201 B	567177	1258	1	44400	3	N	5039	5124	0			526
							5543	9									
*01	0	Z	46253	-0-	46253 B	613430	1056	1	38304	3	N	6266	6112	0			680
							6893	9									
*02	14B2	EXT	44305	-0-	44305 B	657735	915	1	35426	3	N	7240	6378	0			1542
							7964	9									
03	14B2	EXT	46589	-0-	46589 B	704324	1115	1	37168	3	N	7551	7385	0			1708
							8306	9									
*04	14B2	EXT	39288	-0-	39288 B	743612	1021	1	30844	3	N	6748	6886	0			1570
							7423	9									
*05	14B2	EXT	38842	-0-	38842 B	782454	1106	1	30181	3	N	6868	6511	0			1927
							7555	9									
06	14B2	EXT	32645	-0-	32645 B	815099	1457	1	25922	3	N	4787	5305	0			1409
							5266	9									

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	239					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	654	-0-	-59 B	-0-	541	2	113	9	N	103	166	1			69
02	644	X	443	-0-	-201 B	-0-	351	2	92	9	N	84					153
03	682	X	-0-	-0-	-682 B	-0-					N	77	149	1			81
04	660	X	512	-0-	-148 B	-0-	416	2	96	9	N	87	4	1			164
05	651	X	550	-0-	-101 B	-0-	448	2	102	9	N	93	168	1			89
06	630	X	428	-0-	-202 B	-0-	322	2	106	9	N	96	162	1			23

DINERO, W. (YEGUA 5300) //CONT.// 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

01	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					77
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					77
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					77
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					77
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					77

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

01	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

01	353 N	353	-0-	-0-		-0-	32	1	321	3	N	-0-					10
02	308 N	242	-0-	-66		-0-	25	1	217	3	N	-0-					10
03	308 N	308	-0-	-0-		-0-	33	1	275	3	N	-0-					10
04	330 N	277	-0-	-53		-0-	32	1	245	3	N	-0-					10
05	288 N	288	-0-	-0-		-0-	37	1	251	3	N	-0-					10
*06	333 N	333	-0-	-0-		-0-	49	1	284	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1058	N	1058	-0-	-0-	-0-	96	1	962	3	N	-0-					-0-
02	924	N	727	-0-	-197	-0-	77	1	650	3	N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	97	1	826	3	N	-0-					-0-
04	1020	N	830	-0-	-190	-0-	95	1	735	3	N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	112	1	752	3	N	-0-					-0-
*06	999	N	999	-0-	-0-	-0-	146	1	853	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF. 10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF. 10685 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF. 10712 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2333	-0-	-85	-0-	299 19	1 9	2015	2	N	17					186
02	2100	X	1974	-0-	-126	-0-	188 15	1 9	1771	2	N	14	173	1			27
03	2294	X	2079	-0-	-215	-0-	231 17	1 9	1831	2	N	15					42
04	2250	X	1510	-0-	-740	-0-	66 13	1 9	1431	2	N	12					54
05	2325	X	2251	-0-	-74	-0-	110 17	1 9	2124	2	N	15					69
06	2250	X	2024	-0-	-226	-0-	101 18	1 9	1905	2	N	16					85

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0- B	-0-	773	2	13	9	N	12					143
02	686	N	686	-0-	-0- B	-0-	673	2	13	9	N	12					155
03	744	N	676	-0-	-68 B	-0-	648	2	28	9	N	25					180
04	750	N	558	-0-	-192 B	-0-	517	2	41	9	N	37	185	1			32
05	803	N	803	-0-	-0- B	-0-	783	2	20	9	N	18					50
06	660	N	554	-0-	-106 B	-0-	535	2	19	9	N	17					67

CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	448	X	-0-	-0-	-448 B	-0-					N	-0-					-0-
03	496	X	105	-0-	-391 B	-0-	5	1	99	3	N	1					1
							1	9									
04	480	X	361	-0-	-119 B	-0-	18	1	343	3	N	-0-					1
05	593	X	593	-0-	-0- B	-0-	29	1	564	3	N	-0-					1
*06	479	X	479	-0-	-0- B	-0-	26	1	452	3	N	1					2
							1	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SWR 10		60107	-0-	60107 B	363268	1557	1	57959	3	N	537	549	1			75
							591	9									
*08	SWR 10		55458	-0-	55458 B	418726	1501	1	53422	3	N	486	364	1			197
							535	9									
*09	SWR 10		42848	-0-	42848 B	461574	1299	1	41134	3	N	377	369	1			205
							415	9									
*10	SWR 10		38287	-0-	38287 B	499861	1248	1	36648	3	N	355	375	1			185
							391	9									
*11	SWR 10		34069	-0-	34069 B	533930	1176	1	32513	3	N	345	375	1			155
							380	9									
*12	SWR 10		30242	-0-	30242 B	564172	1101	1	28767	3	N	340	370	1			125
							374	9									
*01	SWR 10		27501	-0-	27501 B	591673	1035	1	26136	3	N	300	283	1			142
							330	9									
*02	SWR 10		23738	-0-	23738 B	615411	979	1	22474	3	N	259	188	1			213
							285	9									
*03	SWR 10		24913	-0-	24913 B	640324	1075	1	23541	3	N	270	358	1			125
							297	9									
*04	SWR 10		23042	-0-	23042 B	663366	1133	1	21639	3	N	245	185	1			185
							270	9									
*05	SWR 10		22470	-0-	22470 B	685836	1075	1	21132	3	N	239	364	1			60
							263	9									
*06	SWR 10		20485	-0-	20485 B	706321	1115	1	19131	3	N	217	219	1			58
							239	9									

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
*06	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
*06	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

01	3957 X	3957	-0-	-0-	-0-	1207	1	2750	2	N	-0-			-0-
02	4313 X	4313	-0-	-0-	-0-	808	1	3505	2	N	-0-			-0-
03	3434 X	3434	-0-	-0-	-0-	779	1	2655	2	N	-0-			-0-
04	3767 X	3767	-0-	-0-	-0-	846	1	2919	2	N	2	2	8	-0-
						2	9							
05	4652 X	4652	-0-	-0-	-0-	898	1	3753	2	N	1	1	8	-0-
						1	9							
*06	2920 X	2920	-0-	-0-	-0-	702	1	2218	2	N	-0-			-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

01	1178 X	673	-0-	-505	-0-	673	1			N	-0-	-0-
02	700 X	551	-0-	-149	-0-	551	1			N	-0-	-0-
03	1085 X	1085	-0-	-0-	-0-	709	1	376	2	N	-0-	-0-
04	949 X	949	-0-	-0-	-0-	828	1	121	2	N	-0-	-0-
05	873 X	873	-0-	-0-	-0-	679	1	194	2	N	-0-	-0-
06	1050 X	948	-0-	-102	-0-	660	1	288	2	N	-0-	-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DRY HOLLOW (RAINBOW SAND) //CONT.// 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1418	-0-	-690	-0-	175	1	1243	2	N	-0-					-0-
02	1652	X	1387	-0-	-265	-0-	130	1	1257	2	N	-0-					-0-
03	1736	X	1414	-0-	-322	-0-	142	1	1272	2	N	-0-					-0-
04	1680	X	1449	-0-	-231	-0-	149	1	1300	2	N	-0-					-0-
05	1519	X	1399	-0-	-120	-0-	142	1	1257	2	N	-0-					-0-
06	1500	X	1434	-0-	-66	-0-	130	1	1304	2	N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG) 26214 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HILDA DAGG GU2 WELL #: 1 RRCID -> 106174 COMPL. DATE 04/16/2006 TOTAL DEPTH 15775 PERF.11558 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/01/2017

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
GARRETT WELL #: 1-T RRCID -> 150148 COMPL. DATE 05/30/1994 TOTAL DEPTH 11850 PERF.11593 - 11642

01	0 A		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/11/2016 - WORKOVER TO ID #281520

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

01	2617	X	2617	-0-	-0-	-0-	100	1	2517	3	N	-0-					-0-
02	2778	X	2778	-0-	-0-	-0-	116	1	2662	3	N	-0-					-0-
03	3021	X	3021	-0-	-0-	-0-	132	1	2889	3	N	-0-					-0-
04	2983	X	2983	-0-	-0-	-0-	148	1	2835	3	N	-0-					-0-
05	3069	X	3054	-0-	-15	-0-	148	1	2906	3	N	-0-					-0-
06	2970	X	2889	-0-	-81	-0-	159	1	2730	3	N	-0-					-0-

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

01	870	X	870	-0-	-0-	-0-	107	1	763	2	N	-0-					-0-
02	752	X	752	-0-	-0-	-0-	70	1	682	2	N	-0-					-0-
03	681	X	681	-0-	-0-	-0-	69	1	612	2	N	-0-					-0-
04	840	X	685	-0-	-155	-0-	70	1	615	2	N	-0-					-0-
05	868	X	480	-0-	-388	-0-	49	1	431	2	N	-0-					-0-
06	840	X	499	-0-	-341	-0-	45	1	454	2	N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

01	620	X	442	-0-	-178	-0-	17	1	425	3	N	-0-					73
02	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					73
03	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					73
04	420	N	365	-0-	-55	-0-	18	1	347	3	N	-0-					73
05	434	N	193	-0-	-241	-0-	9	1	184	3	N	-0-					73
06	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					73

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
DAGG RANCH WELL #: 2 RRCID -> 223659 COMPL. DATE 11/16/2006 TOTAL DEPTH 16600 PERF.12102 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	12	1			1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

WORKED OVER ANOTHER ZONE.. 06/25/2016

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

01	SWR	10	2193	-0-	2193	69510	83	1	2108	3	N	2					48
							2	9									
02	SWR	10	1938	-0-	1938	71448	80	1	1828	3	N	27					75
							30	9									
03	SWR	10	2127	-0-	2127	73575	92	1	2026	3	N	8					83
							9	9									
04	SWR	10	2017	-0-	2017	75592	100	1	1909	3	N	7					90
							8	9									
05	SWR	10	1942	-0-	1942	77534	93	1	1837	3	N	11					101
							12	9									
*06	SWR	10	1913	-0-	1913	79447	104	1	1784	3	N	23	34	1			90
							25	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

01	SWR	10	20848	-0-	20848	367929	791	1	19972	3	N	77	83	1			32
							85	9									
02	SWR	10	18195	-0-	18195	386124	756	1	17342	3	N	88					120
							97	9									
03	SWR	10	19259	-0-	19259	405383	836	1	18314	3	N	99	91	1			128
							109	9									
04	SWR	10	18112	-0-	18112	423495	896	1	17108	3	N	98	181	1			45
							108	9									
05	SWR	10	17827	-0-	17827	441322	858	1	16868	3	N	92					137
							101	9									
*06	SWR	10	16417	-0-	16417	457739	900	1	15428	3	N	81	148	1			70
							89	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	784	X	753	-0-	-31	-0-	31	1	708	3	N	13	13	8			-0-
							14	9									
03	868	X	826	-0-	-42	-0-	36	1	790	3	N	-0-					-0-
04	783	X	783	-0-	-0-	-0-	39	1	743	3	N	1	1	8			-0-
							1	9									
05	889	X	889	-0-	-0-	-0-	43	1	844	3	N	2	2	8			-0-
							2	9									
06	810	X	745	-0-	-65	-0-	41	1	704	3	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 15 RRCID -> 191749 COMPL. DATE 01/20/2010 TOTAL DEPTH 17166 PERF.14070 - 15862

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2017 - PLUGGED 06/22/17

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

01	15004	X	14062	-0-	-942	-0-	532	1	13436	3	Y	85	97	1			42
							94	9									
02	13552	X	12777	-0-	-775	-0-	529	1	12128	3	Y	109	21	8			130
							120	9									
03	14787	X	13938	-0-	-849	-0-	604	1	13237	3	Y	88	55	1			163
							97	9									
04	14160	X	13248	-0-	-912	-0-	655	1	12507	3	Y	78	146	1			95
							86	9									
05	14291	X	13494	-0-	-797	-0-	649	1	12759	3	Y	78					173
							86	9									
06	13680	X	12859	-0-	-821	-0-	704	1	12075	3	Y	73	168	1			78
							80	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35402	X	29461	-0-	-5941	-0-	1111 299	1 9	28051	3	N	272	367	1			75
02	30772	X	26021	-0-	-4751	-0-	1077 238	1 9	24706	3	N	216	179	1	2	8	110
03	33015	X	28071	-0-	-4944	-0-	1215 243	1 9	26613	3	N	221	181	1			150
04	30870	X	27057	-0-	-3813	-0-	1335 223	1 9	25499	3	N	203	283	1			70
05	30473	X	27317	-0-	-3156	-0-	1311 224	1 9	25782	3	N	204	180	1			94
*06	28500	X	25734	-0-	-2766	-0-	1407 193	1 9	24134	3	N	175	178	1	1	8	90

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

01	10303	X	618	-0-	-9685	-0-	24	1	594	3	N	-0-					-0-
02	588	X	-0-	-0-	-588	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
*05	889	X	889	-0-	-0-	-0-	43 2	1 9	844	3	N	2	2	8			-0-
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

01	66	N	66	-0-	-0-	B	-0-	2 19	1 9	45	3	Y	17	14	1		9
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				9
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0-	B	-0-	2	1	55	3	Y	-0-	4	1		5
04	60	N	4	-0-	-56	B	-0-	3	3	1	9	Y	1	5	1		1
05	37	N	37	-0-	-0-	B	-0-	2	1	35	3	Y	-0-				1
*06	47	N	47	-0-	-0-	B	-0-	3	1	44	3	Y	-0-	1	1		-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

01	9117		7876	-0-	-1241	B	19861	291 237	1 9	7348	3	N	215	183	1		157
02	0		-0-	-0-	-0-	B	19861					N	88	184	1		61
03/01 BALANCING DATE STATUS -> 19861																	
03	7750	N	-0-	-0-	-7750	B	12111					N	123	131	1		53
04	931		-0-	-0-	-931	B	11180					N	84	82	1		55
05	0	N	-0-	-0-	-0-	B	11180					N	69				124
06	0	N	NO RPT	-0-	-0-	B	11180					N	NO RPT				124

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9703	#	5395	-0-	-4308 B	-8959	204	1	5147	3	N	40					123
							44	9									
02	T. A.		4247	-0-	4247 B	-4712	176	1	4034	3	N	34					157
							37	9									
03/01 BALANCING DATE STATUS -> -4712																	
03	T. A.		3131	-0-	3131 B	-1581	136	1	2978	3	N	15	139	1			33
							17	9									
04	T. A.		1535	-0-	1535 B	-46	76	1	1444	3	N	14					47
							15	9									
05	0	N	648	-0-	648 B	602	31	1	617	3	N	-0-					47
*06	0	N	2752	-0-	2752 B	3354	151	1	2595	3	N	5					52
							6	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

01	27557		-0-	-0-	-27557 B	265826					N	68					88
02	0		-0-	-0-	-0- B	265826					N	50					138
03/01 BALANCING DATE STATUS -> 265826																	
03	0		-0-	-0-	-0- B	265826					N	48	138	1			48
04	5315		-0-	-0-	-5315 B	260511					N	47					95
05	0	N	-0-	-0-	-0- B	260511					N	43					138
06	0	N	NO RPT	-0-	-0- B	260511					N	NO RPT					138

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

01	23859		20848	-0-	-3011 B	234542	791	1	19972	3	N	77	83	1			32
							85	9									
02	0		-0-	-0-	-0- B	234542					N	88					120
03/01 BALANCING DATE STATUS -> 234542																	
03	0		-0-	-0-	-0- B	234542					N	99	91	1			128
04	4602		-0-	-0-	-4602 B	229940					N	98	181	1			45
05	0		-0-	-0-	-0- B	229940					N	92					137
06	0		NO RPT	-0-	-0- B	229940					N	NO RPT					137

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

01	0	N	2193	-0-	2193 B	-37845	83	1	2108	3	N	2					48
							2	9									
02	0	N	-0-	-0-	-0- B	-37845					N	27					75
03/01 BALANCING DATE STATUS -> -20584 CANCELLED UNDERAGE -> -17261																	
03	0	N	-0-	-0-	-0- B	-20584					N	8					83
04	2130	N	-0-	-0-	-2130 B	-20584					N	7					90
05	0	N	-0-	-0-	-0- B	-20584					N	11					101
06	0	N	NO RPT	-0-	-0- B	-20584					N	NO RPT					101

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20418	N	5645	-0-	-14773 B	4871	212	1	5342	3	N	83					115
							91	9									
02	0	N	4962	-0-	4962 B	9833	202	1	4638	3	N	111	38	8			188
							122	9									
03/01 BALANCING DATE STATUS -> 9833																	
03	0	N	5270	-0-	5270 B	15103	227	1	4964	3	N	72	183	1			77
							79	9									
*04	3938	N	5173	-0-	1235 B	16338	254	1	4846	3	N	66	111	1	5	8	27
							73	9									
05	0	N	5424	-0-	5424 B	21762	259	1	5090	3	N	68					95
							75	9									
06	0	N	NO RPT	-0-	-0- B	21762					N	NO RPT					95

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	591		144	-0-	-447 B	11625	5	1	138	3	N	1					33
							1	9									
02	7000	N	256	-0-	-6744 B	4881	10	1	228	3	N	16	16	8			33
							18	9									
03/01 BALANCING DATE STATUS -> 4881																	
03	5003	N	122	-0-	-4881 B	-0-	5	1	117	3	N	-0-					33
04	114	N	47	-0-	-67 B	-0-	2	1	42	3	N	3	1	8			35
							3	9									
05	23	N	23	-0-	-0- B	-0-	1	1	21	3	N	1					36
							1	9									
*06	20	N	20	-0-	-0- B	-0-	1	1	17	3	N	2	2	8			36
							2	9									

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48257		2469	-0-	-45788 B	-58828	92	1	2333	3	N	40	80	1			20
							44	9									
02	0	N	2032	-0-	2032 B	-56796	83	1	1912	3	N	34	2	8			52
							37	9									
03/01 BALANCING DATE STATUS -> -56796																	
03	0	N	1823	-0-	1823 B	-54973	78	1	1717	3	N	25					77
							28	9									
04	2400	N	1557	-0-	-843 B	-54973	76	1	1456	3	N	23					100
							25	9									
05	0	N	1447	-0-	1447 B	-53526	69	1	1354	3	N	22					122
							24	9									
*06	0	N	638	-0-	638 B	-52888	35	1	596	3	N	6	1	8			127
							7	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29561		10094	-0-	-19467 B	459867	372	1	9392	3	N	300	283	1			142
							330	9									
02	0	N	7481	-0-	7481 B	467348	301	1	6895	3	N	259	188	1			213
							285	9									
03/01 BALANCING DATE STATUS -> 467348																	
03	0	N	7170	-0-	7170 B	474518	300	1	6573	3	N	270	358	1			125
							297	9									
04	5702		6400	-0-	698 B	475216	305	1	5825	3	N	245	185	1			185
							270	9									
05	0		6352	-0-	6352 B	481568	295	1	5794	3	N	239	364	1			60
							263	9									
*06	0		5613	-0-	5613 B	487181	296	1	5078	3	N	217	219	1			58
							239	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1870		2157	-0-	287 B	15938	82	1	2062	3	N	12	168	1			21
							13	9									
02	7000	N	2009	-0-	-4991 B	10947	83	1	1901	3	N	23	5	8			39
							25	9									
03/01 BALANCING DATE STATUS -> 10947																	
*03	7750	N	2242	-0-	-5508 B	5439	97	1	2125	3	N	18					57
							20	9									
*04	7500	N	2086	-0-	-5414 B	25	103	1	1961	3	N	20	1	8			76
							22	9									
*05	2285	N	2260	-0-	-25 B	-0-	108	1	2132	3	N	18					94
							20	9									
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					94

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

01	5438	X	5438	-0-	-0-	-0-	207	1	5231	3	Y	-0-					4
02	5628	X	4130	-0-	-1498	-0-	170	1	3898	3	Y	56	56	8			4
							62	9									
03	6231	X	5030	-0-	-1201	-0-	220	1	4810	3	Y	-0-					4
04	6030	X	4812	-0-	-1218	-0-	239	1	4573	3	Y	-0-					4
05	5425	X	4267	-0-	-1158	-0-	206	1	4057	3	Y	4	4	8			4
							4	9									
06	5250	X	4683	-0-	-567	-0-	258	1	4425	3	Y	-0-					4

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
02	0	X	-0-	-0-	-0-	-0-					N	-0-					74
03	0	X	-0-	-0-	-0-	-0-					N	-0-					74
04	0	X	-0-	-0-	-0-	-0-					N	-0-					74
05	0	X	-0-	-0-	-0-	-0-					N	-0-					74
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					74

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		469	-0-	469	469	17	1	393	3	N	54	54	8			-0-
							59	9									
03	14B2 EXT		799	-0-	799	1268	35	1	764	3	N	-0-					-0-
04	14B2 EXT		776	-0-	776	2044	39	1	736	3	N	1	1	8			-0-
							1	9									
05	2902	X	858	-0-	-2044	-0-	39	1	774	3	N	41	41	8			-0-
							45	9									
*06	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

01	354	N	354	-0-	-0-	-0-	44	1	310	2	N	-0-					-0-
02	252	N	192	-0-	-60	-0-	18	1	174	2	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	23	1	205	2	N	-0-					-0-
04	330	N	266	-0-	-64	-0-	27	1	239	2	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	26	1	233	2	N	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	35	1	352	2	N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

01	2728	X	1073	-0-	-1655	-0-	709	1	364	2	N	-0-					-0-
02	2496	X	2496	-0-	-0-	-0-	982	1	1513	2	N	1	1	8			-0-
							1	9									
03	2511	X	2319	-0-	-192	-0-	1088	1	1230	2	N	1	1	8			-0-
							1	9									
04	2430	X	1408	-0-	-1022	-0-	927	1	481	2	N	-0-					-0-
05	2046	X	1902	-0-	-144	-0-	899	1	1003	2	N	-0-					-0-
06	2670	X	1950	-0-	-720	-0-	857	1	1093	2	N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

01	188	N	188	-0-	-0-	-0-	23	1	165	2	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	13	1	126	2	N	-0-					-0-
03	186	N	147	-0-	-39	-0-	15	1	132	2	N	-0-					-0-
04	180	N	105	-0-	-75	-0-	11	1	94	2	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	14	1	128	2	N	-0-					-0-
06	150	N	126	-0-	-24	-0-	11	1	115	2	N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	5					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	7					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					55

DUDLEY CAMPBELL (FRIO 6200) 26325 215 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 275006 COMPL. DATE 09/16/2014 TOTAL DEPTH 6810 PERF. 6186 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	#	1014	-0-	-102	-0-	620	1	394	9	N	358	359	1			263
02	1092	#	763	-0-	-329	-0-	460	1	303	9	N	275	346	1			192
03	1209	#	165	-0-	-1044	-0-	100	1	65	9	N	59					251
04	1170	#	-0-	-0-	-1170	-0-					N	-0-					251
05	1116	#	-0-	-0-	-1116	-0-					N	123	374	1			-0-
06	990	#	-0-	-0-	-990	-0-					N	-0-					-0-

DUDLEY CAMPBELL (1800) 26325 260 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 2 RRCID -> 260563 COMPL. DATE 12/30/2010 TOTAL DEPTH 3804 PERF. 1836 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHF (WILCOX 8600) 26980 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
A.O.E. OPERATORS, INC. 000555
HAMILTON FEE WELL #: B 3 RRCID -> 200210 COMPL. DATE 10/01/2003 TOTAL DEPTH 9010 PERF. 8518 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2016 - PLUGGED 03/11/16

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21886	X	17922	-0-	-3964	-0-	17922	3			N	-0-					-0-
02	15958	X	15958	-0-	-0-	-0-	15958	3			N	-0-					-0-
03	17888	X	17888	-0-	-0-	-0-	17888	3			N	-0-					-0-
*04	15778	X	15778	-0-	-0-	-0-	15778	3			N	-0-					-0-
05	18094	X	18094	-0-	-0-	-0-	18094	3			N	-0-					-0-
06	17340	X	15956	-0-	-1384	-0-	15956	3			N	-0-					-0-

JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9951	X	5860	-0-	-4091	-0-	401	1	3664	3	N	1279	15	0	1491	1	211
							388	4	1407	9							
02	4250	X	4250	-0-	-0-	-0-	236	1	2959	3	N	878	14	0	736	1	339
							89	4	966	9							
03	5419	X	5419	-0-	-0-	-0-	410	1	3217	3	N	1417	17	0	1549	1	190
							233	4	1559	9							
04	5667	X	5667	-0-	-0-	-0-	316	1	3783	3	N	1276	13	0	1253	1	200
							164	4	1404	9							
05	5359	X	5359	-0-	-0-	-0-	263	1	3679	3	N	1185	14	0	1102	1	269
							113	4	1304	9							
*06	5670	X	4397	-0-	-1273	-0-	132	1	3050	3	N	993	11	0	980	1	271
							123	4	1092	9							

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9517	X	8052	-0-	-1465	-0-	278	1	7385	2	N	354	343	1			160
							389	9									
02	8596	X	8203	-0-	-393	-0-	288	1	7563	2	N	320	345	1			135
							352	9									
03	9517	X	8124	-0-	-1393	-0-	306	1	7506	2	N	284	359	1			60
							312	9									
04	8700	X	6359	-0-	-2341	-0-	246	1	5873	2	N	218	183	1			95
							240	9									
05	9083	X	203	-0-	-8880	-0-	8	1	175	2	N	18					113
							20	9									
06	8790	X	-0-	-0-	-8790	-0-					N	-0-					113

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24211	X	21253	-0-	-2958	-0-	806	1	19513	2	N	849	736	1			202
							934	9									
02	20692	X	18079	-0-	-2613	-0-	747	1	16548	2	N	713	752	1			163
							784	9									
03	22785	X	19528	-0-	-3257	-0-	826	1	17859	2	N	766	740	1	1	8	188
							843	9									
04	21420	X	18913	-0-	-2507	-0-	795	1	17333	2	N	714	743	1			159
							785	9									
05	21266	X	19003	-0-	-2263	-0-	817	1	17442	2	N	676	673	1	2	8	160
							744	9									
06	20580	X	18496	-0-	-2084	-0-	781	1	17023	2	N	629	727	1	2	8	60
							692	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19499	X	16604	-0-		-2895		-0-	636	1	15381	2	N	534	370	1			223
									587	9									
02	15568	X	14535	-0-		-1033		-0-	604	1	13381	2	N	500	548	1			175
									550	9									
03	17236	X	15727	-0-		-1509		-0-	670	1	14473	2	N	531	556	1	1	8	149
									584	9									
04	16680	X	15280	-0-		-1400		-0-	647	1	14093	2	N	491	536	1	1	8	103
									540	9									
05	16895	X	15699	-0-		-1196		-0-	679	1	14502	2	N	471	349	1			225
									518	9									
06	16080	X	15386	-0-		-694		-0-	654	1	14238	2	N	449	544	1	2	8	128
									494	9									

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19623	X	16099	-0-		-3524		-0-	565	1	14934	2	N	545	570	1			142
									600	9									
02	16716	X	15075	-0-		-1641		-0-	533	1	13959	2	N	530	559	1			113
									583	9									
03	18507	X	15879	-0-		-2628		-0-	600	1	14696	2	N	530	558	1			85
									583	9									
04	17100	X	16235	-0-		-865		-0-	633	1	15074	2	N	480	361	1	1	8	203
									528	9									
05	17019	X	16425	-0-		-594		-0-	733	1	15176	2	N	469	539	1			133
									516	9									
06	16140	X	15536	-0-		-604		-0-	734	1	14322	2	N	436	365	1	2	8	202
									480	9									

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19623	X	15353	-0-		-4270		-0-	537	1	14213	2	N	548	532	1			205
									603	9									
02	16688	X	13882	-0-		-2806		-0-	491	1	12844	2	N	497	529	1			173
									547	9									
03	18476	X	15011	-0-		-3465		-0-	566	1	13888	2	N	506	543	1	1	8	135
									557	9									
04	16680	X	13865	-0-		-2815		-0-	537	1	12832	2	N	451	360	1	1	8	225
									496	9									
05	16244	X	15176	-0-		-1068		-0-	674	1	13997	2	N	459	531	1	1	8	152
									505	9									
06	14880	X	14285	-0-		-595		-0-	671	1	13137	2	N	434	526	1	2	8	58
									477	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1651	X	1651	-0-		-0-		-0-	126	1	1312	3	N	194	177	1			120
									213	9									
02	1452	X	1452	-0-		-0-		-0-	106	1	1122	3	N	204	191	1			133
									224	9									
03	1441	X	1441	-0-		-0-		-0-	116	1	1080	3	N	223	191	1			165
									245	9									
04	1075	X	1075	-0-		-0-		-0-	113	1	741	3	N	201	179	1			187
									221	9									
05	1984	X	681	-0-		-1303		-0-	71	1	395	3	N	195	179	1			203
									215	9									
06	1770	X	1499	-0-		-271		-0-	204	1	1088	3	N	188	359	1			32
									207	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1574	N	1574	-0-	-0- B	-0-	1365	3	209	9	N	190	186	1			167
02	1426	N	1426	-0-	-0- B	-0-	1260	3	166	9	N	151					318
03	1674	N	1674	-0-	-0-	-0-	1479	3	195	9	N	177	184	1			311
04	1661	N	1661	-0-	-0-	-0-	1451	3	210	9	N	191	181	1			321
05	1766	N	1766	-0-	-0-	-0-	1583	3	183	9	N	166	152	1			335
*06	1622	N	1622	-0-	-0-	-0-	1479	3	143	9	N	130	134	1			331

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

01	7874	X	7798	-0-	-76	-0-	337	1	6880	3	N	528	547	1			256
							581	9									
02	6905	X	6905	-0-	-0-	-0-	361	1	6051	3	N	448	611	1			93
							493	9									
03	7812	X	7560	-0-	-252	-0-	603	1	6392	3	N	514	385	1			222
							565	9									
04	7895	X	7895	-0-	-0-	-0-	658	1	6717	3	N	473	528	1			167
							520	9									
05	9280	X	9280	-0-	-0-	-0-	653	1	8186	3	N	401	404	1			164
							441	9									
*06	7678	X	7678	-0-	-0-	-0-	421	1	7066	3	N	174	247	1			91
							191	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

01	118451	X	14354	-0-	-104097	-0-	1187	1	11635	3	N	1393	1482	1			46
							1532	9									
02	106988	X	12666	-0-	-94322	-0-	1089	1	10203	3	N	1249	1228	1			67
							1374	9									
03	118451	X	13042	-0-	-105409	-0-	886	1	10729	3	N	1297	1285	1			79
							1427	9									
04	13365	X	13365	-0-	-0-	-0-	749	1	11201	3	N	1286	1300	1			65
							1415	9									
05	13988	X	13988	-0-	-0-	-0-	701	1	11843	3	N	1313	1256	1			122
							1444	9									
06	13890	X	11971	-0-	-1919	-0-	687	1	10048	3	N	1124	1165	1			81
							1236	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

01	113925	X	12350	-0-	-101575	-0-	663	1	10716	3	N	883	814	1			202
							971	9									
02	102900	X	10442	-0-	-92458	-0-	532	1	9142	3	N	698	836	1			64
							768	9									
03	113925	X	10448	-0-	-103477	-0-	556	1	9252	3	N	582	581	1			65
							640	9									
04	11275	X	11275	-0-	-0-	-0-	606	1	9959	3	N	645	567	1			143
							710	9									
05	11484	X	11484	-0-	-0-	-0-	634	1	10150	3	N	636	561	1			218
							700	9									
06	11940	X	10678	-0-	-1262	-0-	602	1	9432	3	N	585	637	1			166
							644	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53692	X	176	-0-	-53516	-0-	176	1			N	-0-					77
02	48496	X	8551	-0-	-39945	-0-	1037	1	6276	3	N	1125	927	1			275
							1238	9									
03	53692	X	11406	-0-	-42286	-0-	1360	1	8706	3	N	1218	1223	1			270
							1340	9									
04	51960	X	9068	-0-	-42892	-0-	1320	1	6617	3	N	1028	895	1			403
							1131	9									
05	8988	X	8988	-0-	-0-	-0-	1357	1	6580	3	N	955	1048	1			310
							1051	9									
06	11100	X	3753	-0-	-7347	-0-	1305	1	2143	3	N	277	347	1			240
							305	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97526	X	10539	-0-	-86987	-0-	837	1	8887	3	N	741	757	1			54
							815	9									
02	88088	X	8606	-0-	-79482	-0-	673	1	7299	3	N	576	589	1			41
							634	9									
03	97526	X	9068	-0-	-88458	-0-	944	1	7468	3	N	596	542	1			95
							656	9									
04	94380	X	7962	-0-	-86418	-0-	1083	1	6272	3	N	552	574	1			73
							607	9									
05	8047	X	8047	-0-	-0-	-0-	956	1	6441	3	N	591	538	1			126
							650	9									
06	10200	X	7348	-0-	-2852	-0-	1069	1	5710	3	N	517	449	1			194
							569	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	151280	X	10821	-0-	-140459	-0-	1076	1	9407	3	N	307	324	1	1	8	24
							338	9									
*08	151280	X	10158	-0-	-141122	-0-	1037	1	8776	3	N	314	305	1	1	8	32
							345	9									
*09	146400	X	9319	-0-	-137081	-0-	926	1	8141	3	N	229	224	1	2	8	35
							252	9									
*10	151280	X	9010	-0-	-142270	-0-	984	1	7783	3	N	221	231	1			25
							243	9									
*11	146400	X	8568	-0-	-137832	-0-	1010	1	7359	3	N	181	180	1	1	8	25
							199	9									
*12	151280	X	7716	-0-	-143564	-0-	675	1	6802	3	N	217	216	1	1	8	25
							239	9									
*01	151280	X	7988	-0-	-143292	-0-	1062	1	6499	3	N	388	359	1			54
							427	9									
*02	136640	X	7471	-0-	-129169	-0-	1127	1	5731	3	N	557	568	1			43
							613	9									
03	151280	X	7570	-0-	-143710	-0-	1417	1	5612	3	N	492	422	1			113
							541	9									
04	146400	X	7346	-0-	-139054	-0-	1380	1	5415	3	N	501	444	1			170
							551	9									
05	7398	X	7398	-0-	-0-	-0-	1388	1	5504	3	N	460	534	1			96
							506	9									
*06	8040	X	8040	-0-	-0-	-0-	1426	1	6018	3	N	542	542	1			96
							596	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	148180	X	18665	-0-	-129515	-0-	1853 1828	1 9	14984	3	N	1662	1716	1	1	8	131
*08	148180	X	17346	-0-	-130834	-0-	1753 1685	1 9	13908	3	N	1532	1505	1	1	8	157
*09	143400	X	16101	-0-	-127299	-0-	1622 1586	1 9	12893	3	N	1442	1376	1	2	8	221
*10	148180	X	16766	-0-	-131414	-0-	1787 1623	1 9	13356	3	N	1475	1529	1			167
*11	143400	X	15248	-0-	-128152	-0-	1789 1587	1 9	11872	3	N	1443	1411	1	1	8	198
*12	148180	X	13862	-0-	-134318	-0-	1213 1496	1 9	11153	3	N	1360	1399	1	1	8	158
*01	148180	X	16394	-0-	-131786	-0-	2071 1191	1 9	13132	3	N	1083	1090	1			151
*02	133840	X	14274	-0-	-119566	-0-	2018 1053	1 9	11203	3	N	957	1034	1			74
03	148180	X	15970	-0-	-132210	-0-	2834 1096	1 9	12040	3	N	996	841	1			229
04	143400	X	14483	-0-	-128917	-0-	2533 919	1 9	11031	3	N	835	781	1			283
05	14511	X	14511	-0-	-0-	-0-	2537 858	1 9	11116	3	N	780	901	1			162
06	15870	X	12692	-0-	-3178	-0-	2193 722	1 9	9777	3	N	656	702	1			116

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

01	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-
02	78484	X	-0-	-0-	-78484	-0-					N	-0-					-0-
03	86893	X	-0-	-0-	-86893	-0-					N	-0-					-0-
04	84090	X	-0-	-0-	-84090	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

*01	70401	X	6277	-0-	-64124	-0-	808 1420	1 9	4049	3	N	1291	1264	1			135
*02	63588	X	5291	-0-	-58297	-0-	543 1218	1 9	3530	3	N	1107	1088	1			154
03	70401	X	5742	-0-	-64659	-0-	621 1241	1 9	3880	3	N	1128	1143	1			139
04	68130	X	5638	-0-	-62492	-0-	639 1263	1 9	3736	3	N	1148	1051	1			236
05	6121	X	6121	-0-	-0-	-0-	746 1350	1 9	4025	3	N	1227	1312	1			151
06	6060	X	5630	-0-	-430	-0-	791 1294	1 9	3545	3	N	1176	1062	1			265

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

01	75795	X	-0-	-0-	-75795	-0-					N	-0-					-0-
02	68460	X	-0-	-0-	-68460	-0-					N	-0-					-0-
03	75795	X	-0-	-0-	-75795	-0-					N	-0-					-0-
04	73350	X	-0-	-0-	-73350	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75795	X	23594	-0-	-52201	-0-	1444 3101	1 9	19049	3	N	2819	2930	1			467
02	68460	X	17950	-0-	-50510	-0-	1515 2025	1 9	14410	3	N	1841	1461	1			847
03	75795	X	19068	-0-	-56727	-0-	1376 2306	1 9	15386	3	N	2096	2360	1			583
04	73350	X	17155	-0-	-56195	-0-	1301 1899	1 9	13955	3	N	1726	1831	1			478
05	17502	X	17502	-0-	-0-	-0-	1277 2049	1 9	14176	3	N	1863	1647	1			694
06	22830	X	9430	-0-	-13400	-0-	712 1070	1 9	7648	3	N	973	1234	1			433

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91078	X	12220	-0-	-78858	-0-	693 1510	1 9	10017	3	N	1373	1466	1			135
02	82264	X	10686	-0-	-71578	-0-	614 1205	1 9	8867	3	N	1095	1110	1			120
03	91078	X	10983	-0-	-80095	-0-	692 1269	1 9	9022	3	N	1154	1106	1			168
04	88140	X	10171	-0-	-77969	-0-	673 1153	1 9	8345	3	N	1048	896	1			320
05	11543	X	11543	-0-	-0-	-0-	753 1249	1 9	9541	3	N	1135	1268	1			187
06	11820	X	10485	-0-	-1335	-0-	1482 1074	1 9	7929	3	N	976	910	1			253

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108066	X	-0-	-0-	-108066	-0-					N	-0-					-0-
02	97608	X	4821	-0-	-92787	-0-	244 408	1 9	4169	3	N	371	294	1			77
03	108066	X	1614	-0-	-106452	-0-	128 163	1 9	1323	3	N	148	161	1			64
04	104580	X	2922	-0-	-101658	-0-	243 206	1 9	2473	3	N	187	185	1			66
05	2718	X	2718	-0-	-0-	-0-	191 129	1 9	2398	3	N	117	135	1			48
06	5160	X	2237	-0-	-2923	-0-	121 123	1 9	1993	3	N	112	101	1			59

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90458	X	13557	-0-	-76901	-0-	688 1683	1 9	11186	3	N	1530	1615	1			62
02	81704	X	11210	-0-	-70494	-0-	539 1403	1 9	9268	3	N	1275	1205	1			132
03	90458	X	11691	-0-	-78767	-0-	578 1495	1 9	9618	3	N	1359	1409	1			82
04	87540	X	11259	-0-	-76281	-0-	565 1438	1 9	9256	3	N	1307	1275	1			114
05	11634	X	11634	-0-	-0-	-0-	599 1455	1 9	9580	3	N	1323	1341	1			96
06	13110	X	11063	-0-	-2047	-0-	582 1360	1 9	9121	3	N	1236	1124	1			208

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126046	X	15607	-0-	-110439	-0-	831	1	13445	3	N	1210	1258	1			369
							1331	9									
02	113848	X	13088	-0-	-100760	-0-	657	1	11305	3	N	1024	1271	1			122
							1126	9									
03	126046	X	14005	-0-	-112041	-0-	723	1	12051	3	N	1119	905	1			336
							1231	9									
04	121980	X	13246	-0-	-108734	-0-	696	1	11413	3	N	1034	1076	1			294
							1137	9									
05	13242	X	13242	-0-	-0-	-0-	712	1	11419	3	N	1010	910	1			394
							1111	9									
06	15090	X	12402	-0-	-2688	-0-	684	1	10704	3	N	922	1066	1			250
							1014	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86397	X	16744	-0-	-69653	-0-	531	1	14572	3	N	1492	1365	0			163
							1641	9									
02	78036	X	15125	-0-	-62911	-0-	871	1	12757	3	N	1361	1138	0	258	1	128
							1497	9									
03	86397	X	17935	-0-	-68462	-0-	978	1	15206	3	N	1592	1097	0	551	1	72
							1751	9									
04	83610	X	15570	-0-	-68040	-0-	663	1	13383	3	N	1385	1378	0			79
							1524	9									
*05	15892	X	15892	-0-	-0-	-0-	639	1	13728	3	N	1386	1386	0			79
							1525	9									
06	17640	X	16929	-0-	-711	-0-	691	1	14797	3	N	1310	1310	0			79
							1441	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115351	X	5920	-0-	-109431	-0-	347	1	5072	3	N	455	481	1			104
							501	9									
02	104188	X	12770	-0-	-91418	-0-	663	1	11243	3	N	785	817	1			72
							864	9									
03	115351	X	16845	-0-	-98506	-0-	896	1	14925	3	N	931	899	1			104
							1024	9									
04	111630	X	13683	-0-	-97947	-0-	739	1	12085	3	N	781	712	1			173
							859	9									
05	9890	X	9890	-0-	-0-	-0-	550	1	8739	3	N	546	532	1			187
							601	9									
06	16290	X	6403	-0-	-9887	-0-	360	1	5651	3	N	356	442	1			101
							392	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	68262	X	7653	-0-	-60609	-0-	1120	1	4832	3	N	1546	1558	1			149
							1701	9									
*02	61656	X	6725	-0-	-54931	-0-	884	1	4382	3	N	1326	1375	1			100
							1459	9									
03	68262	X	6627	-0-	-61635	-0-	1281	1	3937	3	N	1281	1281	1			100
							1409	9									
04	66060	X	6732	-0-	-59328	-0-	1337	1	3958	3	N	1306	1310	1			96
							1437	9									
05	6747	X	6747	-0-	-0-	-0-	1334	1	4039	3	N	1249	1151	1			194
							1374	9									
06	7410	X	6675	-0-	-735	-0-	1251	1	4089	3	N	1214	1266	1			142
							1335	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	66991	X	5855	-0-	-61136	-0-	891	1	3571	3	N	1266	1230	1			122
							1393	9									
*02	60508	X	6614	-0-	-53894	-0-	899	1	4249	3	N	1333	1355	1			100
							1466	9									
03	66991	X	6587	-0-	-60404	-0-	1336	1	3785	3	N	1333	1329	1			104
							1466	9									
04	64830	X	5938	-0-	-58892	-0-	1167	1	3596	3	N	1068	1094	1			78
							1175	9									
05	6136	X	6136	-0-	-0-	-0-	1212	1	3682	3	N	1129	1032	1			175
							1242	9									
06	7080	X	6053	-0-	-1027	-0-	1139	1	3695	3	N	1108	1153	1			130
							1219	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	62713	X	9647	-0-	-53066	-0-	1386	1	6249	3	N	1829	1849	1			177
							2012	9									
*02	56644	X	7462	-0-	-49182	-0-	977	1	4880	3	N	1459	1526	1			110
							1605	9									
03	62713	X	7506	-0-	-55207	-0-	1439	1	4473	3	N	1449	1446	1			113
							1594	9									
04	60690	X	7927	-0-	-52763	-0-	1515	1	4783	3	N	1481	1485	1			109
							1629	9									
05	8345	X	8345	-0-	-0-	-0-	1580	1	5113	3	N	1502	1378	1			233
							1652	9									
06	9330	X	7780	-0-	-1550	-0-	1455	1	4743	3	N	1438	1503	1			168
							1582	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90055	X	16360	-0-	-73695	-0-	806	1	12951	3	N	2366	2315	1			273
							2603	9									
02	81340	X	13724	-0-	-67616	-0-	753	1	10804	3	N	1970	1945	1			298
							2167	9									
03	90055	X	14609	-0-	-75446	-0-	801	1	11506	3	N	2093	2270	1			121
							2302	9									
04	87150	X	13502	-0-	-73648	-0-	859	1	10484	3	N	1963	1870	1			214
							2159	9									
05	16880	X	16880	-0-	-0-	-0-	980	1	13470	3	N	2209	2198	1			225
							2430	9									
06	15840	X	15266	-0-	-574	-0-	675	1	12510	3	N	1892	1918	1			199
							2081	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	96751	X	6123	-0-	-90628	-0-	571	1	4934	3	N	562	585	1			94
							618	9									
*08	96751	X	5858	-0-	-90893	-0-	541	1	4700	3	N	561	443	1			212
							617	9									
*09	93630	X	5399	-0-	-88231	-0-	629	1	4199	3	N	519	655	1			76
							571	9									
*10	96751	X	5570	-0-	-91181	-0-	452	1	4427	3	N	628	590	1			114
							691	9									
*11	93630	X	5436	-0-	-88194	-0-	477	1	4328	3	N	574	522	1			166
							631	9									
*12	96751	X	5492	-0-	-91259	-0-	503	1	4393	3	N	542	589	1			119
							596	9									
*01	96751	X	5135	-0-	-91616	-0-	506	1	4098	3	N	483	518	1			84
							531	9									
*02	87388	X	4560	-0-	-82828	-0-	499	1	3526	3	N	486	457	1			113
							535	9									
*03	96751	X	4754	-0-	-91997	-0-	491	1	3745	3	N	471	499	1			85
							518	9									
04	93630	X	4577	-0-	-89053	-0-	672	1	3401	3	N	458	416	1			127
							504	9									
05	4619	X	4619	-0-	-0-	-0-	581	1	3507	3	N	483	438	1			172
							531	9									
06	4980	X	4050	-0-	-930	-0-	353	1	3233	3	N	422	454	1			140
							464	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	108934	X	7537	-0-	-101397	-0-	612	1	6181	3	N	676	699	1			113
							744	9									
*08	108934	X	7031	-0-	-101903	-0-	565	1	5723	3	N	675	533	1			255
							743	9									
*09	105420	X	6280	-0-	-99140	-0-	663	1	4998	3	N	563	735	1			83
							619	9									
*10	108934	X	6910	-0-	-102024	-0-	525	1	5679	3	N	642	608	1			117
							706	9									
*11	105420	X	6302	-0-	-99118	-0-	532	1	5064	3	N	642	574	1			185
							706	9									
*12	108934	X	6491	-0-	-102443	-0-	558	1	5273	3	N	600	653	1			132
							660	9									
*01	108934	X	5832	-0-	-103102	-0-	534	1	4715	3	N	530	569	1			93
							583	9									
*02	98392	X	5092	-0-	-93300	-0-	523	1	4008	3	N	510	484	1			119
							561	9									
*03	108934	X	5821	-0-	-103113	-0-	556	1	4636	3	N	572	588	1			103
							629	9									
04	105420	X	5278	-0-	-100142	-0-	702	1	4033	3	N	494	460	1			137
							543	9									
05	5500	X	5500	-0-	-0-	-0-	641	1	4321	3	N	489	452	1			174
							538	9									
06	5640	X	4422	-0-	-1218	-0-	401	1	3666	3	N	323	390	1			107
							355	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78709	X	30420	-0-	-48289	-0-	888	1	24477	3	N	4595	4570	0			63
							5055	9									
02	71092	X	26695	-0-	-44397	-0-	1423	1	20818	3	N	4049	4049	0			63
							4454	9									
03	78709	X	28437	-0-	-50272	-0-	1386	1	22122	3	N	4481	4330	0	168	1	46
							4929	9									
04	76170	X	26026	-0-	-50144	-0-	1002	1	20620	3	N	4004	3973	0			77
							4404	9									
*05	26661	X	26661	-0-	-0-	-0-	1003	1	21160	3	N	4089	4058	0			108
							4498	9									
06	29430	X	25379	-0-	-4051	-0-	939	1	20141	3	N	3908	3903	0			113
							4299	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78399	X	29448	-0-	-48951	-0-	840	1	23109	3	N	4999	4919	0			218
							5499	9									
02	70812	X	28291	-0-	-42521	-0-	1457	1	21705	3	N	4663	4327	0	367	1	187
							5129	9									
03	78399	X	27192	-0-	-51207	-0-	1311	1	20403	3	N	4980	4948	0	177	1	42
							5478	9									
04	75870	X	27786	-0-	-48084	-0-	1024	1	21826	3	N	4487	4487	0			42
							4936	9									
*05	26575	X	26575	-0-	-0-	-0-	994	1	20669	3	N	4465	4204	0	168	1	135
							4912	9									
06	30300	X	25453	-0-	-4847	-0-	913	1	19579	3	N	4510	4510	0			135
							4961	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	112375	X	13125	-0-	-99250	-0-	904	1	10297	3	N	1749	1776	1			238
							1924	9									
*02	101500	X	11789	-0-	-89711	-0-	649	1	9313	3	N	1661	1728	1			171
							1827	9									
*03	112375	X	12498	-0-	-99877	-0-	700	1	9925	3	N	1703	1667	1			207
							1873	9									
*04	108750	X	12276	-0-	-96474	-0-	701	1	9897	3	N	1525	1576	1			156
							1678	9									
*05	12618	X	12618	-0-	-0-	-0-	883	1	9913	3	N	1656	1541	1			271
							1822	9									
06	12690	X	11573	-0-	-1117	-0-	1043	1	8983	3	N	1406	1378	1			299
							1547	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	94395	X	12502	-0-	-81893	-0-	809	1	9847	3	N	1678	1689	1			229
							1846	9									
*02	85260	X	11396	-0-	-73864	-0-	627	1	9013	3	N	1596	1660	1			165
							1756	9									
*03	94395	X	12399	-0-	-81996	-0-	696	1	9862	3	N	1674	1635	1			204
							1841	9									
*04	91350	X	11812	-0-	-79538	-0-	675	1	9535	3	N	1456	1511	1			149
							1602	9									
*05	12342	X	12342	-0-	-0-	-0-	865	1	9676	3	N	1637	1518	1			268
							1801	9									
06	12210	X	11304	-0-	-906	-0-	1019	1	8774	3	N	1374	1350	1			292
							1511	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87544	X	4451	-0-	-83093	-0-	284	1	3364	3	N	730	730	1			78
							803	9									
02	79072	X	3217	-0-	-75855	-0-	296	1	2293	3	N	571	538	1			111
							628	9									
03	87544	X	4445	-0-	-83099	-0-	345	1	3318	3	N	711	736	1			86
							782	9									
04	84720	X	3586	-0-	-81134	-0-	298	1	2671	3	N	561	366	1			281
							617	9									
05	4407	X	4407	-0-	-0-	-0-	347	1	3261	3	N	726	721	1			286
							799	9									
06	4710	X	2725	-0-	-1985	-0-	199	1	2099	3	N	388	527	1			147
							427	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	156147	X	21501	-0-	-134646	-0-	465	1	16693	3	N	3948	3948	0			-0-
							4343	9									
*02	141036	X	23702	-0-	-117334	-0-	420	1	19074	3	N	3825	263	0	3264	1	298
							4208	9									
03	156147	X	23086	-0-	-133061	-0-	465	1	18331	3	N	3900	3945	1			253
							4290	9									
04	151110	X	22412	-0-	-128698	-0-	1243	1	17126	3	N	3675	3445	1			483
							4043	9									
05	22033	X	22033	-0-	-0-	-0-	1152	1	16920	3	N	3601	3759	1			325
							3961	9									
06	25410	X	20298	-0-	-5112	-0-	1087	1	15648	3	N	3239	3280	1			284
							3563	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92690	X	10917	-0-	-81773	-0-	853	1	8953	3	N	1010	1011	1			68
							1111	9									
02	83720	X	9457	-0-	-74263	-0-	636	1	7854	3	N	879	837	1			110
							967	9									
03	92690	X	10015	-0-	-82675	-0-	664	1	8359	3	N	902	848	1			164
							992	9									
04	89700	X	9169	-0-	-80531	-0-	591	1	7702	3	N	796	893	1			67
							876	9									
05	9062	X	9062	-0-	-0-	-0-	574	1	7601	3	N	806	768	1			105
							887	9									
06	10560	X	8639	-0-	-1921	-0-	516	1	7277	3	N	769	782	1			92
							846	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	66092	X	9040	-0-	-57052	-0-	1346	1	5655	3	N	1854	1890	1			160
							2039	9									
*02	59696	X	8139	-0-	-51557	-0-	768	1	5576	3	N	1632	1633	1			159
							1795	9									
03	66092	X	8357	-0-	-57735	-0-	742	1	5750	3	N	1695	1676	1			178
							1865	9									
04	63960	X	8324	-0-	-55636	-0-	705	1	5791	3	N	1662	1532	1			308
							1828	9									
05	8151	X	8151	-0-	-0-	-0-	687	1	5661	3	N	1639	1709	1			238
							1803	9									
06	8760	X	7141	-0-	-1619	-0-	623	1	4901	3	N	1470	1427	1			281
							1617	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96813	X	18741	-0-	-78072	-0-	955	1	15456	3	N	2118	2246	1			86
							2330	9									
02	87444	X	16052	-0-	-71392	-0-	770	1	13274	3	N	1825	1722	1			189
							2008	9									
03	96813	X	16868	-0-	-79945	-0-	834	1	13867	3	N	1970	2040	1			119
							2167	9									
04	93690	X	15301	-0-	-78389	-0-	769	1	12573	3	N	1781	1745	1			155
							1959	9									
05	14666	X	14666	-0-	-0-	-0-	756	1	12070	3	N	1673	1706	1			122
							1840	9									
06	18150	X	14658	-0-	-3492	-0-	772	1	12082	3	N	1640	1486	1			276
							1804	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	137237	X	14941	-0-	-122296	-0-	1199	1	11004	3	N	2489	2678	1			176
							2738	9									
*02	123956	X	12945	-0-	-111011	-0-	1048	1	9627	3	N	2064	2067	1			173
							2270	9									
03	137237	X	13610	-0-	-123627	-0-	1121	1	10046	3	N	2221	2250	1			144
							2443	9									
04	132810	X	12980	-0-	-119830	-0-	725	1	9859	3	N	2178	2036	1			286
							2396	9									
05	13148	X	13148	-0-	-0-	-0-	693	1	10029	3	N	2205	2292	1			199
							2426	9									
06	14460	X	12330	-0-	-2130	-0-	660	1	9482	3	N	1989	2014	1			174
							2188	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	64449	X	4819	-0-	-59630	-0-	774	1	2829	3	N	1105	1095	1			95
							1216	9									
*02	58212	X	3381	-0-	-54831	-0-	337	1	2103	3	N	855	867	1			83
							941	9									
03	64449	X	4523	-0-	-59926	-0-	445	1	2994	3	N	985	964	1			104
							1084	9									
04	62370	X	3699	-0-	-58671	-0-	357	1	2430	3	N	829	779	1			154
							912	9									
05	4427	X	4427	-0-	-0-	-0-	398	1	2988	3	N	946	963	1			137
							1041	9									
06	4710	X	4407	-0-	-303	-0-	385	1	3033	3	N	899	864	1			172
							989	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	60760	X	3785	-0-	-56975	-0-	620	1	2218	3	N	861	882	1			74
							947	9									
*02	54880	X	3810	-0-	-51070	-0-	377	1	2519	3	N	831	824	1			81
							914	9									
03	60760	X	3934	-0-	-56826	-0-	359	1	2674	3	N	819	814	1			86
							901	9									
04	58800	X	3620	-0-	-55180	-0-	322	1	2470	3	N	753	699	1			140
							828	9									
05	3695	X	3695	-0-	-0-	-0-	325	1	2515	3	N	777	804	1			113
							855	9									
06	4080	X	3509	-0-	-571	-0-	308	1	2417	3	N	713	690	1			136
							784	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91884	X	19459	-0-	-72425	-0-	992	1	16046	3	N	2201	2337	1			89
							2421	9									
02	82992	X	16613	-0-	-66379	-0-	798	1	13734	3	N	1892	1785	1			196
							2081	9									
03	91884	X	17176	-0-	-74708	-0-	849	1	14124	3	N	2003	2078	1			121
							2203	9									
04	88920	X	16263	-0-	-72657	-0-	815	1	13343	3	N	1914	1868	1			167
							2105	9									
05	16027	X	16027	-0-	-0-	-0-	825	1	13201	3	N	1819	1854	1			132
							2001	9									
06	18840	X	15012	-0-	-3828	-0-	790	1	12376	3	N	1678	1528	1			282
							1846	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92690	X	8490	-0-	-84200	-0-	665	1	6970	3	N	777	780	1			53
							855	9									
02	83720	X	7443	-0-	-76277	-0-	499	1	6170	3	N	704	669	1			88
							774	9									
03	92690	X	7870	-0-	-84820	-0-	522	1	6568	3	N	709	668	1			129
							780	9									
04	89700	X	7174	-0-	-82526	-0-	462	1	6030	3	N	620	697	1			52
							682	9									
05	7390	X	7390	-0-	-0-	-0-	468	1	6197	3	N	659	625	1			86
							725	9									
06	8220	X	7074	-0-	-1146	-0-	431	1	6074	3	N	517	541	1			62
							569	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	69316	X	7746	-0-	-61570	-0-	462	1	5538	3	N	1587	1675	1			225
							1746	9									
*08	69316	X	7616	-0-	-61700	-0-	415	1	5523	3	N	1525	1508	1			242
							1678	9									
*09	67080	X	7001	-0-	-60079	-0-	435	1	5026	3	N	1400	1264	1			378
							1540	9									
*10	69316	X	5930	-0-	-63386	-0-	442	1	4247	3	N	1128	1223	1			283
							1241	9									
*11	67080	X	7049	-0-	-60031	-0-	434	1	5073	3	N	1402	1432	1			253
							1542	9									
*12	69316	X	3968	-0-	-65348	-0-	246	1	2372	3	N	1227	1273	1			207
							1350	9									
*01	69316	X	4723	-0-	-64593	-0-	64	1	3339	3	N	1200	1240	1			167
							1320	9									
*02	62608	X	2946	-0-	-59662	-0-	196	1	1416	3	N	1213	1073	1			307
							1334	9									
03	69316	X	4284	-0-	-65032	-0-	340	1	2194	3	N	1591	1541	1			357
							1750	9									
04	67080	X	3866	-0-	-63214	-0-	256	1	2064	3	N	1405	1439	1			323
							1546	9									
05	2912	X	2912	-0-	-0-	-0-	158	1	1415	3	N	1217	1247	1			293
							1339	9									
06	4560	X	3665	-0-	-895	-0-	252	1	2236	3	N	1070	1296	1			67
							1177	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107012	X	20454	-0-	-86558	-0-	1657 2353	1 9	16444	3	N	2139	2252	1			70
02	96656	X	17262	-0-	-79394	-0-	1481 1856	1 9	13925	3	N	1687	1667	1			90
03	107012	X	18699	-0-	-88313	-0-	1270 2039	1 9	15390	3	N	1854	1831	1			113
04	103560	X	18543	-0-	-85017	-0-	1040 1966	1 9	15537	3	N	1787	1810	1			90
05	19352	X	19352	-0-	-0-	-0-	970 2003	1 9	16379	3	N	1821	1742	1			169
06	19800	X	17346	-0-	-2454	-0-	995 1794	1 9	14557	3	N	1631	1682	1			118

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107849	X	15510	-0-	-92339	-0-	139 1888	1 9	13483	3	N	1716	1716	0	5	6	88
02	97412	X	13364	-0-	-84048	-0-	304 1627	1 9	11433	3	N	1479	1479	0			88
03	107849	X	15144	-0-	-92705	-0-	649 1843	1 9	12652	3	N	1675	1675	0			88
04	104370	X	14364	-0-	-90006	-0-	659 1701	1 9	12004	3	N	1546	1546	0			88
*05	15189	X	15189	-0-	-0-	-0-	585 1893	1 9	12711	3	N	1721	1719	0			90
06	15000	X	14556	-0-	-444	-0-	433 2079	1 9	12044	3	N	1890	1890	0			90

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	108438	X	11333	-0-	-97105	-0-	731 1538	1 9	9064	3	N	1398	1425	1			143
*02	97944	X	10728	-0-	-87216	-0-	597 1495	1 9	8636	3	N	1359	1315	1			187
*03	108438	X	11817	-0-	-96621	-0-	674 1579	1 9	9564	3	N	1435	1445	1			177
*04	104940	X	10849	-0-	-94091	-0-	622 1414	1 9	8813	3	N	1285	1266	1			196
*05	11908	X	11908	-0-	-0-	-0-	849 1453	1 9	9606	3	N	1321	1299	1			218
06	11490	X	10816	-0-	-674	-0-	983 1287	1 9	8546	3	N	1170	1184	1			204

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	102579	X	-0-	-0-	-102579	-0-					N	-0-					-0-
*02	92652	X	-0-	-0-	-92652	-0-					N	-0-					-0-
*03	102579	X	13218	-0-	-89361	-0-	750 1595	1 9	10873	3	N	1450	1326	1			124
*04	99270	X	14191	-0-	-85079	-0-	935 1680	1 9	11576	3	N	1527	1536	1			115
*05	12355	X	12355	-0-	-0-	-0-	737 1383	1 9	10235	3	N	1257	1235	1			137
06	12930	X	10794	-0-	-2136	-0-	489 1148	1 9	9157	3	N	1044	1087	1			94

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	106454	X	14204	-0-	-92250	-0-	714	1	11914	3	N	1433	1504	1			166
							1576	9									
*02	96152	X	12520	-0-	-83632	-0-	705	1	10493	3	N	1202	1225	1			143
							1322	9									
*03	106454	X	13404	-0-	-93050	-0-	761	1	11124	3	N	1381	1406	1			118
							1519	9									
*04	103020	X	11896	-0-	-91124	-0-	782	1	9708	3	N	1278	1300	1			96
							1406	9									
*05	15724	X	15724	-0-	-0-	-0-	942	1	12978	3	N	1640	1558	1			178
							1804	9									
*06	14438	X	14438	-0-	-0-	-0-	654	1	12241	3	N	1403	1454	1			127
							1543	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	22546	X	22546	-0-	-0-	-0-	1139	1	18921	3	N	2260	2341	1			262
							2486	9									
*02	19116	X	19116	-0-	-0-	-0-	1072	1	16033	3	N	1828	1872	1			218
							2011	9									
*03	19437	X	19437	-0-	-0-	-0-	1100	1	16144	3	N	1994	2041	1			171
							2193	9									
*04	17312	X	17312	-0-	-0-	-0-	1140	1	14115	3	N	1870	1900	1			141
							2057	9									
*05	19627	X	19627	-0-	-0-	-0-	1168	1	16250	3	N	2008	1931	1			218
							2209	9									
*06	17839	X	17839	-0-	-0-	-0-	808	1	15125	3	N	1733	1794	1			157
							1906	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15063	X	15063	-0-	-0-	-0-	466	1	12818	3	N	1617	1295	0			354
							1779	9									
02	14726	X	14726	-0-	-0-	-0-	846	1	12398	3	N	1347	1117	0	452	1	132
							1482	9									
03	16714	X	16714	-0-	-0-	-0-	906	1	14204	3	N	1458	985	0	536	1	69
							1604	9									
04	13472	X	13472	-0-	-0-	-0-	578	1	11612	3	N	1165	1158	0			76
							1282	9									
*05	14B2 EXT		14647	-0-	14647	14647	571	1	12227	3	N	1681	1681	0			76
							1849	9									
06	14B2 EXT		12655	-0-	12655	27302	482	1	10343	3	N	1664	1664	0			76
							1830	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109740	X	14422	-0-	-95318	-0-	1172	1	11656	3	N	1449	1531	1			48
							1594	9									
02	99120	X	12603	-0-	-86517	-0-	1085	1	10135	3	N	1257	1238	1			67
							1383	9									
03	109740	X	13544	-0-	-96196	-0-	920	1	11146	3	N	1344	1329	1			82
							1478	9									
04	106200	X	13462	-0-	-92738	-0-	755	1	11275	3	N	1302	1318	1			66
							1432	9									
05	14711	X	14711	-0-	-0-	-0-	737	1	12463	3	N	1374	1313	1			127
							1511	9									
06	13950	X	12661	-0-	-1289	-0-	726	1	10624	3	N	1192	1233	1			86
							1311	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	38502	X	4177	-0-	-34325	-0-	746	1	2872	3	N	508	383	1			319
							559	9									
*08	38502	X	3996	-0-	-34506	-0-	707	1	2727	3	N	511	569	1			261
							562	9									
*09	37260	X	2934	-0-	-34326	-0-	518	1	1934	3	N	438	577	1			122
							482	9									
*10	38502	X	3881	-0-	-34621	-0-	767	1	2626	3	N	444	386	1			180
							488	9									
*11	37260	X	3531	-0-	-33729	-0-	850	1	2113	3	N	467	373	1	2	8	272
							54	4	514	9							
*12	38502	X	3392	-0-	-35110	-0-	907	1	1926	3	N	508	583	1			197
							559	9									
*01	38502	X	3399	-0-	-35103	-0-	998	1	1871	3	N	482	393	1			286
							530	9									
*02	34776	X	2856	-0-	-31920	-0-	854	1	1562	3	N	400	383	1			303
							440	9									
*03	38502	X	2890	-0-	-35612	-0-	883	1	1579	3	N	389	536	1			156
							428	9									
04	37260	X	923	-0-	-36337	-0-	640	1	283	9	N	257	169	1			244
05	429	X	429	-0-	-0-	-0-	266	1	163	9	N	148	189	1			203
*06	5318	X	5318	-0-	-0-	-0-	1030	1	3715	3	N	521	377	1			347
							573	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	44020	X	4354	-0-	-39666	-0-	576	1	2665	3	N	1012	923	1			242
							1113	9									
*02	39760	X	2616	-0-	-37144	-0-	475	1	1469	3	N	611	739	1			114
							672	9									
03	44020	X	5445	-0-	-38575	-0-	914	1	3037	3	N	1358	1069	1			403
							1494	9									
04	42600	X	4050	-0-	-38550	-0-	552	1	2441	3	N	961	1097	1			267
							1057	9									
05	3957	X	3957	-0-	-0-	-0-	461	1	2488	3	N	916	1089	1			94
							1008	9									
06	5520	X	3896	-0-	-1624	-0-	479	1	2483	3	N	849	804	1			139
							934	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	76601	X	679	-0-	-75922	-0-	511	3	168	9	N	153	171	1			220
*08	76601	X	227	-0-	-76374	-0-	32	1	195	9	N	177	174	1			223
*09	74130	X	4655	-0-	-69475	-0-	4098	3	557	9	N	506	369	1			360
*10	76601	X	8260	-0-	-68341	-0-	7264	3	996	9	N	905	912	1			353
*11	74130	X	5515	-0-	-68615	-0-	4621	3	894	9	N	813	966	1			200
*12	76601	X	5218	-0-	-71383	-0-	4501	3	717	9	N	652	582	1			270
*01	76601	X	1135	-0-	-75466	-0-	823	3	312	9	N	284	359	1			195
*02	69188	X	761	-0-	-68427	-0-	504	3	257	9	N	234	332	1			97
03	76601	X	411	-0-	-76190	-0-	234	3	177	9	N	161					258
04	74130	X	4031	-0-	-70099	-0-	3216	3	815	9	N	741	751	1			248
05	3764	X	3764	-0-	-0-	-0-	2992	3	772	9	N	702	722	1			228
*06	2861	X	2861	-0-	-0-	-0-	2239	3	622	9	N	565	563	1			230

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	108438	X	14094	-0-	-94344	-0-	981	1	11201	3	N	1738	1771	1			178
							1912	9									
*02	97944	X	12220	-0-	-85724	-0-	682	1	9833	3	N	1550	1514	1			214
							1705	9									
*03	108438	X	13215	-0-	-95223	-0-	752	1	10700	3	N	1603	1619	1			198
							1763	9									
*04	104940	X	12417	-0-	-92523	-0-	711	1	10094	3	N	1465	1440	1			223
							1612	9									
*05	12657	X	12657	-0-	-0-	-0-	903	1	10204	3	N	1409	1399	1			233
							1550	9									
06	13650	X	11663	-0-	-1987	-0-	1060	1	9209	3	N	1267	1279	1			221
							1394	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220596	X	9144	-0-	-211452	-0-	368	1	7816	3	N	873	1043	1			140
							960	9									
02	199248	X	7649	-0-	-191599	-0-	340	1	6496	3	N	739	714	1			165
							813	9									
03	7463	X	7463	-0-	-0-	-0-	313	1	6388	3	N	693	566	1			292
							762	9									
04	7637	X	7637	-0-	-0-	-0-	280	1	6554	3	N	730	737	1			285
							803	9									
05	8221	X	8221	-0-	-0-	-0-	780	1	6733	3	N	644	716	1			213
							708	9									
*06	6946	X	6946	-0-	-0-	-0-	711	1	5531	3	N	640	486	1			367
							704	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99324	X	16521	-0-	-82803	-0-	1300	1	13957	3	N	1149	1217	1			83
							1264	9									
02	89712	X	13757	-0-	-75955	-0-	1068	1	11686	3	N	912	930	1			65
							1003	9									
03	15004	X	15004	-0-	-0-	-0-	1540	1	12404	3	N	964	875	1			154
							1060	9									
04	15158	X	15158	-0-	-0-	-0-	1981	1	12106	3	N	974	999	1			129
							1071	9									
05	13699	X	13699	-0-	-0-	-0-	1526	1	11157	3	N	924	857	1			196
							1016	9									
*06	11585	X	11585	-0-	-0-	-0-	1685	1	9002	3	N	816	706	1			306
							898	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	6517	X	6517	-0-	-0-	-0-	521	1	5412	3	N	531	558	1			38
							584	9									
*02	5766	X	5766	-0-	-0-	-0-	476	1	4846	3	N	404	413	1			29
							444	9									
*03	6105	X	6105	-0-	-0-	-0-	686	1	4949	3	N	427	388	1			68
							470	9									
*04	5257	X	5257	-0-	-0-	-0-	670	1	4202	3	N	350	372	1			46
							385	9									
*05	5448	X	5448	-0-	-0-	-0-	628	1	4399	3	N	383	348	1			81
							421	9									
*06	5321	X	5321	-0-	-0-	-0-	774	1	4140	3	N	370	312	1			139
							407	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12490	X	12490	-0-	-0-	-0-	1008 1566	1 9	9916	3	N	1424	1405	1			283
02	10836	X	10836	-0-	-0-	-0-	872 1337	1 9	8627	3	N	1215	1300	1			198
03	7805	X	7805	-0-	-0-	-0-	861 1016	1 9	5928	3	N	924	1020	1			102
04	147	X	147	-0-	-0-	-0-	67	1	80	9	N	73	151	1			24
05	218	X	218	-0-	-0-	-0-	25	1	193	3	N	-0-	24	1			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5351	-0-	5351	1472477	1017 881	1 9	3453	3	N	801	635	1			263
02	0		4509	-0-	4509	1476986	914 761	1 9	2834	3	N	692	648	1			307
03	0		4808	-0-	4808	1481794	1027 825	1 9	2956	3	N	750	895	1			162
04	0		4330	-0-	4330	1486124	972 782	1 9	2576	3	N	711	556	1			317
05	1490284	X	4160	-0-	-1486124	-0-	1011 778	1 9	2371	3	N	707	909	1			115
06	45570	X	3737	-0-	-41833	-0-	943 783	1 9	2011	3	N	712	559	1			268

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		5804	-0-	5804	1402526	167 675	1 9	4962	3	N	614	545	1			217
02	14B2 EXT		5497	-0-	5497	1408023	202 558	1 9	4737	3	N	507	532	1			192
03	0		5500	-0-	5500	1413523	232 558	1 9	4710	3	N	507	547	1			152
04	0		3433	-0-	3433	1416956	157 376	1 9	2900	3	N	342	364	1			130
*05	1420487	X	3531	-0-	-1416956	-0-	156 421	1 9	2954	3	N	383	365	1			148
06	82800	X	6019	-0-	-76781	-0-	253 596	1 9	5170	3	N	542	552	1			138

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		10911	-0-	10911	1870924	316 1097	1 9	9498	3	N	997	1086	1			138
02	14B2 EXT		10182	-0-	10182	1881106	364 1073	1 9	8745	3	N	975	931	1			182
03	0		10343	-0-	10343	1891449	423 1036	1 9	8884	3	N	942	921	1			203
04	1903422	X	11973	-0-	-1891449	-0-	526 1122	1 9	10325	3	N	1020	916	1			307
05	90520	X	11340	-0-	-79180	-0-	499 1086	1 9	9755	3	N	987	1089	1			205
06	87600	X	10045	-0-	-77555	-0-	423 979	1 9	8643	3	N	890	893	1			202

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143809	X	15713	-0-	-128096	-0-	539	1	14185	3	N	899	968	1			112
							989	9									
02	129892	X	13635	-0-	-116257	-0-	512	1	12295	3	N	753	690	1			175
							828	9									
03	143809	X	14610	-0-	-129199	-0-	572	1	13177	3	N	783	849	1			109
							861	9									
04	139170	X	13361	-0-	-125809	-0-	535	1	12058	3	N	698	580	1			227
							768	9									
05	143809	X	10743	-0-	-133066	-0-	561	1	9599	3	N	530	562	1			195
							583	9									
06	139170	X	11251	-0-	-127919	-0-	822	1	9807	3	N	565	496	1			264
							622	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125984	X	16930	-0-	-109054	-0-	578	1	15314	3	N	944	1003	1			118
							1038	9									
02	113792	X	15430	-0-	-98362	-0-	579	1	13925	3	N	842	764	1			196
							926	9									
03	125984	X	15629	-0-	-110355	-0-	606	1	14103	3	N	836	916	1			116
							920	9									
04	121920	X	14563	-0-	-107357	-0-	577	1	13164	3	N	747	620	1			243
							822	9									
05	125984	X	12007	-0-	-113977	-0-	627	1	10610	3	N	700	685	1			258
							770	9									
06	121920	X	2719	-0-	-119201	-0-	199	1	2319	3	N	183	355	1			86
							201	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87699	X	14929	-0-	-72770	-0-	130	1	12452	3	N	2134	2134	0			69
							2347	9									
02	79212	X	12708	-0-	-66504	-0-	280	1	10343	3	N	1895	1894	0			70
							2085	9									
03	87699	X	13580	-0-	-74119	-0-	551	1	10850	3	N	1981	1980	0			71
							2179	9									
04	84870	X	12640	-0-	-72230	-0-	548	1	9988	3	N	1913	1912	0			72
							2104	9									
*05	87699	X	13785	-0-	-73914	-0-	486	1	10589	3	N	2464	2457	0			79
							2710	9									
06	84870	X	12163	-0-	-72707	-0-	354	1	9759	3	N	1864	1862	0			81
							2050	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		19210	-0-	19210	2424832	922	1	15850	3	N	2216	2378	1			122
							2438	9									
02	14B2 EXT		19590	-0-	19590	2444422	899	1	16359	3	N	2120	2018	1			224
							2332	9									
03	2465687	X	21265	-0-	-2444422	-0-	1015	1	17930	3	N	2109	2114	1			219
							2320	9									
04	105900	X	16978	-0-	-88922	-0-	1008	1	14219	3	N	1592	1618	1			193
							1751	9									
05	109430	X	19961	-0-	-89469	-0-	1330	1	16617	3	N	1831	1811	1			213
							2014	9									
06	105900	X	17830	-0-	-88070	-0-	995	1	15035	3	N	1636	1501	1			348
							1800	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		14435	-0-	14435	1924507	692	1	11907	3	N	1669	1790	1			92
							1836	9									
02	14B2 EXT		13318	-0-	13318	1937825	612	1	11118	3	N	1444	1383	1			153
							1588	9									
03	1954736	X	16911	-0-	-1937825	-0-	806	1	14265	3	N	1673	1652	1			174
							1840	9									
04	98340	X	15586	-0-	-82754	-0-	923	1	13086	3	N	1434	1434	1			174
							1577	9									
05	101618	X	15317	-0-	-86301	-0-	1021	1	12754	3	N	1402	1413	1			163
							1542	9									
06	98340	X	13541	-0-	-84799	-0-	979	1	11222	3	N	1218	1122	1			259
							1340	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		22672	-0-	22672	1783914	193	1	18693	3	N	3442	3442	0			7
							3786	9									
02	14B2 EXT		19724	-0-	19724	1803638	430	1	15922	3	N	3065	3064	0			8
							3372	9									
*03	1824788	X	21150	-0-	-1803638	-0-	840	1	16677	3	N	3303	3303	0			8
							3633	9									
04	84840	X	19929	-0-	-64911	-0-	840	1	15605	3	N	3167	3166	0			9
							3484	9									
*05	87668	X	20169	-0-	-67499	-0-	742	1	15939	3	N	3171	3163	0			17
							3488	9									
06	84840	X	18940	-0-	-65900	-0-	546	1	15110	3	N	2985	2985	0			17
							3284	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9127	X	9127	-0-	-0-	-0-	700	1	7270	3	N	1052	1049	1			209
							1157	9									
02	8020	X	8020	-0-	-0-	-0-	657	1	6351	3	N	920	979	1			150
							1012	9									
03	8649	X	8649	-0-	-0-	-0-	944	1	6605	3	N	1000	1040	1			110
							1100	9									
04	4421	X	4421	-0-	-0-	-0-	674	1	3107	3	N	582	504	1			188
							640	9									
05	7591	X	7591	-0-	-0-	-0-	891	1	5832	3	N	789	797	1			180
							868	9									
06	14B2 EXT		7013	-0-	7013	7013	1029	1	5177	3	N	734	716	1			198
							807	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	127596	X	16193	-0-	-111403	-0-	768	1	14392	3	N	939	923	1			181
							1033	9									
*02	115248	X	13978	-0-	-101270	-0-	640	1	12523	3	N	741	784	1			138
							815	9									
*03	127596	X	9928	-0-	-117668	-0-	478	1	8828	3	N	565	614	1			89
							622	9									
*04	123480	X	2321	-0-	-121159	-0-	159	1	1996	3	N	151	222	1			18
							166	9									
*05	127596	X	14	-0-	-127582	-0-	8	1	6	9	N	5	21	1			2
06	123480	X	4161	-0-	-119319	-0-	15	1	3837	3	N	281	104	1			179
							309	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	126418	X	18683	-0-	-107735	-0-	888	1	16610	3	N	1077	1060	1			207
							1185	9									
*02	114184	X	19254	-0-	-94930	-0-	878	1	17272	3	N	1004	1024	1			187
							1104	9									
*03	126418	X	19930	-0-	-106488	-0-	954	1	17788	3	N	1080	1096	1			171
							1188	9									
*04	122340	X	13403	-0-	-108937	-0-	808	1	11773	3	N	747	827	1			91
							822	9									
*05	126418	X	198	-0-	-126220	-0-	32	1	127	3	N	35	108	1			18
							39	9									
06	122340	X	2609	-0-	-119731	-0-	151	1	2280	3	N	162	77	1			103
							178	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

01	14B2 EXT		-0-	-0-	-0-	1347601					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1347601					N	-0-					-0-
03	1347601	X	-0-	-0-	-1347601	-0-					N	-0-					-0-
04	80820	X	-0-	-0-	-80820	-0-					N	-0-					-0-
05	83514	X	-0-	-0-	-83514	-0-					N	-0-					-0-
06	80820	X	-0-	-0-	-80820	-0-					N	-0-					-0-

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

01	89497	X	899	-0-	-88598	-0-	41	1	650	3	N	189	187	1			320
							208	9									
02	80836	X	684	-0-	-80152	-0-	24	1	516	3	N	131	194	1			257
							144	9									
03	89497	X	841	-0-	-88656	-0-	29	1	666	3	N	133	187	1			203
							146	9									
04	86610	X	901	-0-	-85709	-0-	29	1	721	3	N	137					340
							151	9									
05	89497	X	1015	-0-	-88482	-0-	92	1	748	3	N	159	189	1			310
							175	9									
06	86610	X	1145	-0-	-85465	-0-	115	1	886	3	N	131	179	1			262
							144	9									

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

01	108345	X	14404	-0-	-93941	-0-	653	1	12572	3	N	1072	1005	1			191
							1179	9									
02	97860	X	11401	-0-	-86459	-0-	535	1	9899	3	N	879	968	1			102
							967	9									
03	103447	X	12817	-0-	-90630	-0-	219	1	11435	3	N	1057	912	1			247
							1163	9									
04	100110	X	11636	-0-	-88474	-0-	11	1	10550	3	N	977	1115	1			109
							1075	9									
05	103447	X	10147	-0-	-93300	-0-	26	1	9252	3	N	790	677	1			222
							869	9									
06	100110	X	10646	-0-	-89464	-0-	15	1	9654	3	N	888	912	1			198
							977	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103447	X	12074	-0-	-91373	-0-	560	1	10432	3	N	984	926	1			175
							1082	9									
02	93436	X	12197	-0-	-81239	-0-	574	1	10593	3	N	936	1003	1			108
							1030	9									
03	103447	X	12219	-0-	-91228	-0-	208	1	10893	3	N	1016	886	1			238
							1118	9									
04	100110	X	10811	-0-	-89299	-0-	11	1	9807	3	N	903	1040	1			101
							993	9									
05	103447	X	11344	-0-	-92103	-0-	29	1	10356	3	N	872	728	1			245
							959	9									
06	100110	X	9927	-0-	-90183	-0-	13	1	9002	3	N	829	889	1			185
							912	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109182	X	12722	-0-	-96460	-0-	1033	1	10299	3	N	1264	1338	1			42
							1390	9									
02	98616	X	11221	-0-	-87395	-0-	965	1	9009	3	N	1134	1115	1			61
							1247	9									
03	109182	X	11664	-0-	-97518	-0-	793	1	9600	3	N	1155	1146	1			70
							1271	9									
04	105660	X	11428	-0-	-94232	-0-	641	1	9564	3	N	1112	1126	1			56
							1223	9									
05	109182	X	11911	-0-	-97271	-0-	597	1	10075	3	N	1126	1078	1			104
							1239	9									
06	105660	X	10836	-0-	-94824	-0-	622	1	9092	3	N	1020	1050	1			74
							1122	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78399	X	13301	-0-	-65098	-0-	697	1	10494	3	N	1918	1887	1			222
							2110	9									
02	70812	X	11634	-0-	-59178	-0-	639	1	9160	3	N	1668	1638	1			252
							1835	9									
03	78399	X	12464	-0-	-65935	-0-	682	1	9823	3	N	1781	1930	1			103
							1959	9									
04	75870	X	11824	-0-	-64046	-0-	752	1	9183	3	N	1717	1633	1			187
							1889	9									
05	78399	X	14332	-0-	-64067	-0-	830	1	11350	3	N	1956	1944	1			199
							2152	9									
06	75870	X	11527	-0-	-64343	-0-	510	1	9449	3	N	1425	1474	1			150
							1568	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13454	X	16	-0-	-13438	-0-	16	3			N	-0-					45
02	12152	X	-0-	-0-	-12152	-0-					N	-0-					45
03	13454	X	-0-	-0-	-13454	-0-					N	-0-					45
04	13020	X	-0-	-0-	-13020	-0-					N	-0-					45
05	13454	X	-0-	-0-	-13454	-0-					N	-0-					45
06	13020	X	-0-	-0-	-13020	-0-					N	-0-					45

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: RRCID -> 282282 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3386 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		12067	-0-	12067	176613	491 822	1 9	10754	3	N	747	736	1			98
08	0		11423	-0-	11423	188036	510 760	1 9	10153	3	N	691	681	1			108
09	0		12226	-0-	12226	200262	590 837	1 9	10799	3	N	761	773	1			96
10	0		15049	-0-	15049	215311	741 930	1 9	13378	3	N	845	822	1			119
11	0		12598	-0-	12598	227909	613 756	1 9	11229	3	N	687	753	1			53
12	0		12119	-0-	12119	240028	572 756	1 9	10791	3	N	687	623	1			117
01	0		11108	-0-	11108	251136	525 704	1 9	9879	3	N	640	634	1			123
02	0		9905	-0-	9905	261041	451 573	1 9	8881	3	N	521	547	1			97
03	0		10275	-0-	10275	271316	491 626	1 9	9158	3	N	569	576	1			90
04	0		9608	-0-	9608	280924	577 598	1 9	8433	3	N	544	568	1			66
*05	0		9190	-0-	9190	290114	633 723	1 9	7834	3	N	657	387	1			336
06	0		8676	-0-	8676	298790	496 618	1 9	7562	3	N	562	539	1			359

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OEHLKE A WELL #: 1H RRCID -> 282361 COMPL. DATE 09/02/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS CORPORATION 742143
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

01	961	N	734	-0-	-227	-0-	240 103	1 9	391	2	N	94					221
02	896	N	571	-0-	-325	-0-	168 64	1 9	339	2	N	58	182	1			97
03	992	N	694	-0-	-298	-0-	120 134	1 9	440	2	N	122					219
04	720	N	575	-0-	-145	-0-	77 98	1 9	400	2	N	89	177	1			131
05	724	N	724	-0-	-0-	-0-	64 129	1 9	531	2	N	117					248
06	660	N	463	-0-	-197	-0-	72 88	1 9	303	2	N	80	177	1			151

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

01	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
02	2604	X	2046	-0-	-558	-0-	2046	2			N	-0-					-0-
03	2883	X	1242	-0-	-1641	-0-	1242	2			N	-0-					-0-
04	2910	X	2067	-0-	-843	-0-	2067	2			N	-0-					-0-
05	3007	X	2256	-0-	-751	-0-	2256	2			N	-0-					-0-
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

01	172	X	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	140	X	110	-0-	-30	-0-	110	2			N	-0-					-0-
03	155	X	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

01	4743	X	3385	-0-	-1358	-0-	3385	2			N	-0-					-0-
02	3640	X	2732	-0-	-908	-0-	2732	2			N	-0-					-0-
03	3968	X	1883	-0-	-2085	-0-	1883	2			N	-0-					-0-
04	3270	X	3043	-0-	-227	-0-	3043	2			N	-0-					-0-
05	3379	X	3346	-0-	-33	-0-	3346	2			N	-0-					-0-
06	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

01	3627	#	3229	-0-	-398	-0-	3229	2			N	-0-					-0-
02	3276	#	2649	-0-	-627	-0-	2649	2			N	-0-					-0-
03	3627	#	3562	-0-	-65	-0-	3562	2			N	-0-					-0-
04	3358	R	3358	-0-	-0-	-0-	3358	2			N	-0-					-0-
05	3302	R	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
06	3450	#	3081	-0-	-369	-0-	3081	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SOUTH (5600 F.B.E.) 28207 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALLEGRO INVESTMENTS, INC. 013305
FISHCAMP WELL #: 1 RRCID -> 280097 COMPL. DATE 05/05/2015 TOTAL DEPTH 6750 PERF. 5652 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

01	0	W	1885	-0-	1885	B	14082	1762	2	123	9	N	112	182	1			90
02	0	W	1736	-0-	1736	B	15818	1620	2	116	9	N	105					195
03	0	W	1855	-0-	1855	B	17673	1738	2	117	9	N	106	182	1			119
04	0	W	1729	-0-	1729	B	19402	1611	2	118	9	N	107					226
05	0	W	1645	-0-	1645	B	21047	1537	2	108	9	N	98	182	2			142
06	0	W	1242	-0-	1242	B	22289	1162	2	80	9	N	73					215

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

01	1521	X	1521	-0-	-0-	B	-0-	560	1	949	2	N	11					394
								12	9									
02	549	X	549	-0-	-0-	B	-0-	280	1	236	2	N	30	179	1			245
								33	9									
03	954	X	954	-0-	-0-	B	-0-	540	1	344	2	N	64					309
								70	9									
04	1470	X	1071	-0-	-399	B	-0-	580	1	421	2	N	64					373
								70	9									
05	1519	X	1495	-0-	-24	B	-0-	930	1	510	2	N	50	171	1			252
								55	9									
06	1470	X	1379	-0-	-91	B	-0-	750	1	556	2	N	66					318
								73	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

01	4712	X	2683	-0-	-2029	B	-0-	600	1	1900	2	N	166	186	1			297
								183	9									
02	4256	X	1058	-0-	-3198	B	-0-	280	1	694	2	N	76					373
								84	9									
03	4557	X	3818	-0-	-739	B	-0-	560	1	3115	2	N	130	178	1			325
								143	9									
04	3903	X	3903	-0-	-0-	B	-0-	580	1	3132	2	N	174	187	1			312
								191	9									
05	4819	X	4819	-0-	-0-	B	-0-	930	1	3711	2	N	162	177	1			297
								178	9									
*06	4209	X	4209	-0-	-0-	B	-0-	725	1	3349	2	N	123					420
								135	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	839	-0-	-122 B	-0-	48	1	729	2	N	56	189	1			98
							62	9									
02	952	N	630	-0-	-322 B	-0-	19	1	539	2	N	65					163
							72	9									
03	694	N	694	-0-	-0- B	-0-	588	2	106	9	N	96	187	1			72
04	810	N	599	-0-	-211 B	-0-	522	2	77	9	N	70					142
05	858	N	858	-0-	-0- B	-0-	727	2	131	9	N	119	178	1			83
*06	760	N	760	-0-	-0- B	-0-	690	2	70	9	N	64					147

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28463	X	28463	-0-	-0- B	-0-	186	1	27235	2	N	947	952	1			127
							1042	9									
02	24843	X	24843	-0-	-0- B	-0-	168	1	23716	2	N	872	736	1			263
							959	9									
03	30048	X	30048	-0-	-0- B	-0-	186	1	28886	2	N	887	958	1			192
							976	9									
04	27758	X	27758	-0-	-0- B	-0-	180	1	26740	2	N	762	734	1			220
							838	9									
05	22868	X	22868	-0-	-0- B	-0-	186	1	21994	2	N	625	712	1			133
							688	9									
06	1260	X	-0-	-0-	-1260 B	-0-					N	142					275

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3781	X	3781	-0-	-0-	B	-0-	3367	2	414	9	N	376	369	1			242
02	3360	X	3301	-0-	-59	B	-0-	2941	2	360	9	N	327	369	1			200
03	3782	X	3677	-0-	-105	B	-0-	3281	2	396	9	N	360	378	1			182
04	3660	X	3521	-0-	-139	B	-0-	3126	2	395	9	N	359	189	1			352
05	3782	X	3587	-0-	-195	B	-0-	3169	2	418	9	N	380	552	1			180
06	3660	X	3384	-0-	-276	B	-0-	2988	2	396	9	N	360	181	1			359

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	180	-0-	-688		-0-	163	2	17	9	N	15					114
02	1561	N	1561	-0-	-0-		-0-	1482	2	79	9	N	72	10	1			176
03	900	N	900	-0-	-0-		-0-	842	2	58	9	N	53					229
04	1344	N	1344	-0-	-0-		-0-	1263	2	81	9	N	74	179	1			124
05	1736	N	1115	-0-	-621		-0-	1051	2	64	9	N	58					182
*06	1040	N	1040	-0-	-0-		-0-	985	2	55	9	N	50					232

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 1 RRCID -> 249509 COMPL. DATE 10/03/2006 TOTAL DEPTH 4400 PERF. 3963 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	0		-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/21/2017 - P/A 02/21/17

GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-		49327					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		49327					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		49327					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		49327					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-		49327					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-		49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP,LP/GOFF MINERAL TRUST WELL #: 3 RRCID -> 249506 COMPL. DATE 11/14/2006 TOTAL DEPTH 4500 PERF. 3730 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-594					N	-0-					-0-
02	0		-0-	-0-	-0-	B	-594					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

ELBERT GOFF (3700) //CONT.// 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC //CONT.// 886209
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	#	18	-0-	12 B	-4896	18	2			N	-0-					-0-
02	476	#	102	-0-	-374 B	-5270	102	2			N	-0-					-0-
03	527	#	-0-	-0-	-527 B	-5797					N	-0-					-0-
04	510	#	-0-	-0-	-510 B	-6307					N	-0-					-0-
05	124	#	-0-	-0-	-124 B	-6431					N	-0-					-0-
06	120	#	-0-	-0-	-120 B	-6551					N	-0-					-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
TX UNITED OPERATING, LLC 875158
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	65					Y	-0-					63
02	391	N	326	-0-	-65	-0-	325	2	1	9	Y	1	35	1			29
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
*04	0	N	-0-	-0-	-0-	-0-					Y	2					31
*05	372	N	-0-	-0-	-372	-0-					Y	2					33
06	0	N	-0-	-0-	-0-	-0-					Y	2					35

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550 #	225	-0-	-1325	-0-	225	2			N	-0-					96
02	1344 #	490	-0-	-854	-0-	490	2			N	-0-					96
03	444 R	444	-0-	-0-	-0-	429	2	15	9	N	14					110
04	41 R	41	-0-	-0-	-0-	1	2	40	9	N	36					146
05	558 #	71	-0-	-487	-0-	67	2	4	9	N	4					150
06	540 #	211	-0-	-329	-0-	196	2	15	9	N	14					164

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	#	1667	-0-	613 B	-2636	1098	2	397	4	Y	156	97	0			59
							172	9									
02	755		1	-0-	-754	-0-	1	2			Y	-0-	59	0			-0-
03	1389		1389	-0-	-0-	-0-	906	2	367	4	Y	105	68	0			37
							116	9									
04	1366	N	1366	-0-	-0-	-0-	989	2	266	4	Y	101	114	0			24
							111	9									
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-	24	0			-0-
*06	1138	N	1138	-0-	-0-	-0-	805	2	171	4	Y	147	108	0			39
							162	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

ESPERANZA (DAGG) 29361 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 177228 COMPL. DATE 09/20/2006 TOTAL DEPTH 11575 PERF.10761 - 10842

01	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

SIBLEY ESTATE WELL #: 4 RRCID -> 274577 COMPL. DATE 06/07/2014 TOTAL DEPTH 14661 PERF.10770 - 10852

01	63	N	63	-0-	-0-		-0-		16	1	47	3	Y	-0-			-0-
02	0	X	-0-	-0-	-0-		-0-						Y	-0-			-0-
03	62	N	-0-	-0-	-62		-0-						Y	-0-			-0-
04	60	N	-0-	-0-	-60		-0-						Y	-0-			-0-
05	0	N	-0-	-0-	-0-		-0-						Y	-0-			-0-
06	0	N	-0-	-0-	-0-		-0-						Y	-0-			-0-

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

01	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

01	20724 R	20724	-0-	-0-	-0-	20260	2	464	9	N	422	360	1			249
02	18223	18223	-0-	-0-	-0-	17801	2	422	9	N	384	359	1			274
03	20041	20041	-0-	-0-	-0-	19569	2	472	9	N	429	356	1			347
04	19412	19412	-0-	-0-	-0-	18977	2	435	9	N	395	575	1			167
05	20289	20289	-0-	-0-	-0-	19825	2	464	9	N	422	355	1			234
*06	20019	20019	-0-	-0-	-0-	19589	2	430	9	N	391	383	1			242

ESPERANZA (10560) 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 269865 COMPL. DATE 01/22/2013 TOTAL DEPTH 16552 PERF. 10542 - 10552

01	1759 N	1759	-0-	-0-	B	-0-	449	1	1310	3	N	-0-				23
02	868 N	152	-0-	-716	B	-0-	35	1	117	3	N	-0-				23
03/01 BALANCING DATE STATUS -> -0-																
03	960 N	-0-	-0-	-960	B	-0-					N	-0-				23
04	0 N	-0-	-0-	-0-	B	-0-					N	64	64	1		23
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-				23
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-				23

ESPERANZA (10560) //CONT.// 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 272583 COMPL. DATE 01/29/2014 TOTAL DEPTH 11575 PERF.10536 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1184	N	1184	-0-	-0- B	-0-	302	1	882	3	Y	-0-					101
02	350	N	-0-	-0-	-350 B	-0-					Y	5					106
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	-0-	-0-	-387 B	-0-					Y	14					120
04	0	N	-0-	-0-	-0- B	-0-					Y	1	93	1			28
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

01	14B2 EXT		-0-	-0-	-0- B	-1199					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-1199					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-1199					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-1199					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-1199					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-1199					Y	-0-					-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620 N	-0-	-0-	-620	-0-					N	-0-					-0-
02	820 N	820	-0-	-0-	-0-	175	1	645	2	N	-0-					-0-
03	809 N	809	-0-	-0-	-0-	185	1	624	2	N	-0-					-0-
04	726 N	726	-0-	-0-	-0-	180	1	546	2	N	-0-					-0-
05	899 N	704	-0-	-195	-0-	165	1	539	2	N	-0-					-0-
*06	780 N	509	-0-	-271	-0-	170	1	339	2	N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713 N	-0-	-0-	-713	-0-					N	-0-					-0-
02	672 N	669	-0-	-3	-0-	175	1	494	2	N	-0-					-0-
03	655 N	655	-0-	-0-	-0-	185	1	470	2	N	-0-					-0-
04	635 N	635	-0-	-0-	-0-	180	1	455	2	N	-0-					-0-
05	744 N	691	-0-	-53	-0-	165	1	526	2	N	-0-					-0-
*06	657 N	657	-0-	-0-	-0-	170	1	487	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
02	1372	N	1255	-0-	-117	-0-	175	1	1080	2	N	-0-					-0-
03	1194	N	1194	-0-	-0-	-0-	185	1	1009	2	N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	180	1	914	2	N	-0-					-0-
05	1395	N	1086	-0-	-309	-0-	165	1	921	2	N	-0-					-0-
*06	1170	N	1047	-0-	-123	-0-	170	1	877	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

01	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	175	1	431	2	N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	185	1	446	2	N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	180	1	400	2	N	-0-					-0-
05	682	N	578	-0-	-104	-0-	165	1	413	2	N	-0-					-0-
*06	600	N	552	-0-	-48	-0-	170	1	382	2	N	-0-					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

02	6105		2909	-0-	-3196	-0-	43	1	2866	2	N	-0-					-0-
03	12617		6518	-0-	-6099	-0-	96	1	6422	2	N	-0-					-0-
04	12210		6139	-0-	-6071	-0-	91	1	6048	2	N	-0-					-0-
05	12617		6790	-0-	-5827	-0-	100	1	6690	2	N	-0-					-0-
06	12210		6257	-0-	-5953	-0-	92	1	6165	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	588	X	558	-0-	-30	-0-	558	2			N	-0-					-0-
03	651	X	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	630	X	514	-0-	-116	-0-	514	2			N	-0-					-0-
05	651	X	499	-0-	-152	-0-	499	2			N	-0-					-0-
06	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

FANNIN, NORTH (3600) 30175 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARSONS & NORMAN 642680
BILLO, ED. WELL #: 1 RRCID -> 001563 COMPL. DATE 02/16/1952 TOTAL DEPTH 4212 PERF. 3608 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
04	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4528		4528	-0-	-0-	-0-	304	1	4224	2	N	-0-					-0-
02	3776		3776	-0-	-0-	-0-	266	1	3510	2	N	-0-					-0-
03	7429		7429	-0-	-0-	-0-	266	1	7163	2	N	-0-					-0-
04	6834		6834	-0-	-0-	-0-	506	1	6328	2	N	-0-					-0-
05	7680		7680	-0-	-0-	-0-	543	1	7137	2	N	-0-					-0-
*06	7671		7671	-0-	-0-	-0-	543	1	7128	2	N	-0-					-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (4800) 30178 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: RRCID -> 244742 COMPL. DATE 07/20/2008 TOTAL DEPTH 5055 PERF. 4884 - 4887

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	4	5			-0-
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/20/2010

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1293	-0-	239 B	2009	1274	3	19	9	N	17					167
02	2800	N	1043	-0-	-1757 B	252	1029	3	14	9	N	13					180
03/01 BALANCING DATE STATUS -> 252																	
03	1404	N	1152	-0-	-252 B	-0-	1128	3	24	9	N	22					202
04	1115	N	1115	-0-	-0- B	-0-	1106	3	9	9	N	8	188	1			22
05	1068	N	1068	-0-	-0- B	-0-	1051	3	17	9	N	15					37
06	1260		1083	-0-	-177 B	-177	1071	3	12	9	N	11					48

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2297	N	2297	-0-	-0-	-0-	2224	3	73	9	N	66	193	1			28
02	2044	N	2040	-0-	-4	-0-	2003	3	37	9	N	34					62
03	2308	N	2308	-0-	-0-	-0-	2239	3	69	9	N	63					125
04	2313	N	2313	-0-	-0-	-0-	2217	3	96	9	N	87	192	1			20
05	2421	N	2421	-0-	-0-	-0-	2351	3	70	9	N	64					84
*06	2266	N	2266	-0-	-0-	-0-	2194	3	72	9	N	65					149

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					15
02	56	N	19	-0-	-37	-0-	19	3			N	-0-					15
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					15
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					15
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					15
*06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					7
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					7
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					7
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					7
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					7
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	539	X	539	-0-	-0-	-0-	539	3			N	-0-					37
02	476	X	456	-0-	-20	-0-	456	3			N	-0-					37
03	527	X	466	-0-	-61	-0-	466	3			N	-0-					37
04	510	X	494	-0-	-16	-0-	494	3			N	-0-					37
05	527	X	462	-0-	-65	-0-	462	3			N	-0-					37
06	510	X	457	-0-	-53	-0-	457	3			N	-0-					37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNER (FRIO 4075) 30635 740 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RAMSEY PRODUCTION COMPANY, LLC 690051
MEGAN WELL #: 1 RRCID -> 206294 COMPL. DATE 03/25/2004 TOTAL DEPTH 4600 PERF. 4089 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17																	

FENNER, EAST (FRIO 4350) 30638 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
GLENEAGLES WELL #: 1 RRCID -> 221327 COMPL. DATE 07/24/2006 TOTAL DEPTH 4700 PERF. 4316 - 4318

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

01	805	X	805	-0-	-0-	-0-	787	2	18	9	N	16					115
02	5320	X	465	-0-	-4855	-0-	465	2			N	-0-					115
03	403	X	-0-	-0-	-403	-0-					N	-0-					115
04	780	X	-0-	-0-	-780	-0-					N	-0-					115
05	806	X	-0-	-0-	-806	-0-					N	-0-					115
06	780	X	436	-0-	-344	-0-	436	2			N	-0-					115

PROGENIES OPERATING LLC 681161
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC //CONT.// 681161
JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

01	41009	X	41009	-0-	-0-	-0-	41009	3			N	-0-					-0-
02	23236	X	23236	-0-	-0-	-0-	23236	3			N	-0-					-0-
03	19314	X	19314	-0-	-0-	-0-	19314	2			N	-0-					-0-
04	16545	X	16545	-0-	-0-	-0-	16545	2			N	-0-					-0-
05	13581	X	13581	-0-	-0-	-0-	13581	2			N	-0-					-0-
*06	10000	X	10000	-0-	-0-	-0-	10000	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

01	3255	X	768	-0-	-2487	-0-	768	2			N	-0-					-0-
02	2940	X	1205	-0-	-1735	-0-	1205	2			N	-0-					-0-
03	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
04	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

01	1395	X	811	-0-	-584	-0-	811	3			N	-0-					-0-
02	532	X	128	-0-	-404	-0-	128	3			N	-0-					-0-
03	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLINTSTONE (CRETACEOUS CHALK) //CONT.// 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	265	-0-	-262	-0-	265	3			N	-0-					187
02	560	#	530	-0-	-30	-0-	517	3	13	9	N	12					199
03	620	#	587	-0-	-33	-0-	545	3	42	9	N	38					237
04	600	#	425	-0-	-175	-0-	425	3			N	-0-					237
05	589	#	443	-0-	-146	-0-	435	3	8	9	N	7					244
06	570	#	260	-0-	-310	-0-	258	3	2	9	N	2					246

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

01	16461	X	8579	-0-	-7882	-0-	535	1	8044	2	N	-0-					270
02	12663	X	12663	-0-	-0-	-0-	738	1	11925	2	N	-0-					270
03	14586	X	14586	-0-	-0-	-0-	864	1	13722	2	N	-0-					270
04	13605	X	13605	-0-	-0-	-0-	819	1	12786	2	N	-0-					270
*05	12742	X	12742	-0-	-0-	-0-	847	1	11895	2	N	-0-					270
06	13560	X	NO RPT	-0-	-13560	-0-					N	NO RPT					270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

01	6820	X	3323	-0-	-3497	-0-	207	1	3116	2	N	-0-					56
02	9618	X	9618	-0-	-0-	-0-	561	1	9057	2	N	-0-					56
03	8976	X	8976	-0-	-0-	-0-	532	1	8444	2	N	-0-					56
04	7783	X	7783	-0-	-0-	-0-	469	1	7314	2	N	-0-					56
*05	7567	X	7567	-0-	-0-	-0-	503	1	7064	2	N	-0-					56
06	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					56

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13423	X	8651	-0-	-4772	-0-	539	1	8112	2	N	-0-					35
02	12124	X	9807	-0-	-2317	-0-	572	1	9235	2	N	-0-					35
03	13423	X	11583	-0-	-1840	-0-	686	1	10897	2	N	-0-					35
04	11622	X	11622	-0-	-0-	-0-	700	1	10922	2	N	-0-					35
05	11191	X	10557	-0-	-634	-0-	702	1	9855	2	N	-0-					35
06	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	690	-0-	-550	-0-	43	1	647	2	N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	64	1	1038	2	N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	60	1	950	2	N	-0-					-0-
04	1432	N	1432	-0-	-0-	-0-	86	1	1346	2	N	-0-					-0-
*05	1357	N	1357	-0-	-0-	-0-	90	1	1267	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17267	X	16332	-0-	-935	-0-	574 174	1 9	15584	2	N	158	193	1			209
02	14700	X	14497	-0-	-203	-0-	518 190	1 9	13789	2	N	173	190	1			192
03	16275	X	15837	-0-	-438	-0-	574 180	1 9	15083	2	N	164	189	1			167
04	15750	X	14938	-0-	-812	-0-	555 151	1 9	14232	2	N	137	187	1			117
*05	16275	X	14972	-0-	-1303	-0-	574 144	1 9	14254	2	N	131	178	1			70
06	15750	X	15273	-0-	-477	-0-	555 123	1 9	14595	2	N	112					182

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	#	2506	-0-	-997 B	-997	699 11	1 9	1796	3	N	10					152
02	2996		2472	-0-	-524 B	-1521	631 9	1 9	1832	3	N	8					160
03/01 BALANCING DATE STATUS -> -1521																	
03	3317		2858	-0-	-459 B	-1980	699 6	1 9	2153	3	N	5					165
04	0	N	2767	-0-	2767 B	787	676 10	1 9	2081	3	N	9					174
*05	0	N	2933	-0-	2933 B	3720	699 11	1 9	2223	3	N	10					184
06	0	N	-0-	-0-	-0- B	3720					N	8					192

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8943		-0-	-0-	-8943 B	-8943					N	-0-					133
02	2996		-0-	-0-	-2996 B	-11939					N	-0-					133
03/01 BALANCING DATE STATUS -> -11939																	
03	2015	#	-0-	-0-	-2015 B	-13954					N	-0-					133
04	0		-0-	-0-	-0- B	-13954					N	-0-					133
05	0	N	-0-	-0-	-0- B	-13954					N	-0-					133
06	0	N	NO RPT	-0-	-0- B	-13954					N	NO RPT					133

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					72
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					72
	03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					72
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

01	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-

FRANCITAS (TRULL 8990) 32533 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
RENFRO WELL #: 1 RRCID -> 203212 COMPL. DATE 04/16/2004 TOTAL DEPTH 9400 PERF. 8960 - 8969

01	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/06/2017 - P/A 01/06/17

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

01	8820	X	8820	-0-	-0-	-0-	8201	2	619	9	N	563	552	1								302
02	8610	X	8610	-0-	-0-	-0-	8001	2	609	9	N	554	370	1								486
03	8320	X	8320	-0-	-0-	-0-	7680	2	640	9	N	582	724	1								344
04	8909	X	8909	-0-	-0-	-0-	8254	2	655	9	N	595	558	1								381
05	9179	X	9179	-0-	-0-	-0-	8202	2	977	9	N	888	751	1								518
*06	8388	X	8388	-0-	-0-	-0-	7992	2	396	9	N	360	178	1								700

FRANKE (YEGUA) 32625 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	1			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-

TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

01	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

01	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-22033				N	NO RPT					-0-

FREEMAN (PETTUS 4600) //CONT.// 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KOVAR OPERATING, LLC 448984
FREEMAN, C. N. WELL #: 2R RRCID -> 197344 COMPL. DATE 06/27/2003 TOTAL DEPTH 5700 PERF. 4734 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					Y	7					101
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-	101	1			-0-
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	0		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/04/2017 - PLUGGED 05/04/17

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					104
02	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					104
03	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					104
04	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					104
05	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					104
06	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

01	14B2 EXT		-0-	-0-	-0-		-0-					N	13					99
02	0	#	-0-	-0-	-0-		-0-					N	-0-					99
03	496	#	-0-	-0-	-496		-0-					N	-0-					99
04	0	#	-0-	-0-	-0-		-0-					N	-0-					99
05	0	#	-0-	-0-	-0-		-0-					N	9					108
06	0	#	-0-	-0-	-0-		-0-					N	-0-					108

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					58
02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					58
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					58
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					58
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					58
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

01	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					144
02	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					144
03	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					144
04	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					144
05	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					144
06	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					144

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	470	N	470	-0-	-0-	-0-	43	1	359	3	N	62	79	1			88
							68	9									
*08	459	N	459	-0-	-0-	-0-	45	1	331	3	N	75	66	1			97
							83	9									
*09	435	N	435	-0-	-0-	-0-	48	1	320	3	N	61	61	1			97
							67	9									
*10	445	N	445	-0-	-0-	-0-	57	1	353	3	N	32	43	1			86
							35	9									
*11	554	N	554	-0-	-0-	-0-	33	1	216	3	N	277	88	1			275
							305	9									
*12	667	N	667	-0-	-0-	-0-	32	1	230	3	N	368	385	1			258
							405	9									
*01	443	N	443	-0-	-0-	-0-	19	1	128	3	N	269	382	1			145
							296	9									
*02	399	N	399	-0-	-0-	-0-	20	1	136	3	N	221	188	1			178
							243	9									
*03	499	N	499	-0-	-0-	-0-	18	1	118	3	N	330	190	1			318
							363	9									
*04	454	N	454	-0-	-0-	-0-	27	1	187	3	N	218	376	1			160
							240	9									
*05	403	N	348	-0-	-55	-0-	16	1	112	3	N	200	193	1			167
							220	9									
06	390	N	288	-0-	-102	-0-	14	1	80	3	N	176	183	1			160
							194	9									

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

*07	0	N	-0-	-0-	-0-	-0-					N	155	106	1			120
*08	0	N	-0-	-0-	-0-	-0-					N	180	122	1			178
*09	0	N	-0-	-0-	-0-	-0-					N	154	128	1			204
*10	0	N	-0-	-0-	-0-	-0-					N	226	143	1			287
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	287	1			-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1574	N	1574	-0-	-0-	-0-	171	1	1403	3	N	-0-					164
*08	1622	N	1622	-0-	-0-	-0-	195	1	1427	3	N	-0-					164
*09	1427	N	1427	-0-	-0-	-0-	189	1	1238	3	N	-0-					164
*10	1364	N	1357	-0-	-7	-0-	188	1	1169	3	N	-0-					164
*11	1320	N	1129	-0-	-191	-0-	146	1	983	3	N	-0-					164
*12	1169	N	1169	-0-	-0-	-0-	142	1	1027	3	N	-0-					164
*01	1178	N	1041	-0-	-137	-0-	132	1	909	3	N	-0-					164
*02	924	N	729	-0-	-195	-0-	96	1	633	3	N	-0-					164
*03	1023	N	975	-0-	-48	-0-	129	1	845	3	N	1	1	6			164
							1	9									
*04	1146	N	1146	-0-	-0-	-0-	142	1	1004	3	N	-0-					164
*05	1101	N	1101	-0-	-0-	-0-	139	1	962	3	N	-0-					164
*06	1075	N	1075	-0-	-0-	-0-	158	1	917	3	N	-0-					164

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	527	X	362	-0-	-165	-0-	40	1	322	3	N	-0-					52
*08	341	X	290	-0-	-51	-0-	32	1	238	3	N	18					70
							20	9									
*09	360	X	226	-0-	-134	-0-	30	1	196	3	N	-0-					70
*10	372	X	235	-0-	-137	-0-	32	1	203	3	N	-0-					70
*11	410	X	410	-0-	-0-	-0-	52	1	358	3	N	-0-					70
*12	310	X	265	-0-	-45	-0-	32	1	233	3	N	-0-					70
*01	328	X	328	-0-	-0-	-0-	41	1	287	3	N	-0-					70
*02	336	X	297	-0-	-39	-0-	39	1	258	3	N	-0-					70
*03	372	X	209	-0-	-163	-0-	28	1	181	3	N	-0-					70
*04	360	X	241	-0-	-119	-0-	30	1	211	3	N	-0-					70
*05	279	X	165	-0-	-114	-0-	20	1	139	3	N	5					75
							6	9									
*06	373	X	373	-0-	-0-	-0-	54	1	319	3	N	-0-					75

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15966	X	15966	-0-	-0-	-0-	1727	1	14128	3	N	101					208
							111	9									
*08	16213	X	15398	-0-	-815	-0-	1846	1	13527	3	N	23	183	1			48
							25	9									
*09	15150	X	14852	-0-	-298	-0-	1956	1	12867	3	N	26	10	6			64
							29	9									
*10	15655	X	14816	-0-	-839	-0-	2045	1	12743	3	N	25					89
							28	9									
*11	14490	X	13743	-0-	-747	-0-	1764	1	11891	3	N	80					169
							88	9									
*12	14229	X	13910	-0-	-319	-0-	1686	1	12202	3	N	20					189
							22	9									
*01	13629	X	13629	-0-	-0-	-0-	1728	1	11883	3	N	16					205
							18	9									
*02	12040	X	11955	-0-	-85	-0-	1563	1	10344	3	N	44	177	1			72
							48	9									
*03	13162	X	13162	-0-	-0-	-0-	1727	1	11300	3	N	123					195
							135	9									
*04	12223	X	12223	-0-	-0-	-0-	1505	1	10648	3	N	64	165	1			94
							70	9									
*05	12295	X	12295	-0-	-0-	-0-	1535	1	10686	3	N	67					161
							74	9									
06	11520	X	6535	-0-	-4985	-0-	952	1	5557	3	N	24					185
							26	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11457	X	11457	-0-	-0-	-0-	1245	1	10187	3	N	23					203
							25	9									
*08	9418	X	9418	-0-	-0-	-0-	1129	1	8269	3	N	18					221
							20	9									
*09	9060	X	4151	-0-	-4909	-0-	547	1	3598	3	N	5	181	1			45
							6	9									
*10	10199	X	3959	-0-	-6240	-0-	548	1	3411	3	N	-0-					45
*11	9870	X	8689	-0-	-1181	-0-	1116	1	7527	3	N	42					87
							46	9									
*12	12013	X	12013	-0-	-0-	-0-	1452	1	10510	3	N	46					133
							51	9									
*01	10891	X	10891	-0-	-0-	-0-	1376	1	9464	3	N	46					179
							51	9									
*02	8616	X	8616	-0-	-0-	-0-	1130	1	7472	3	N	13	62	6			130
							14	9									
*03	10571	X	8555	-0-	-2016	-0-	1132	1	7405	3	N	16					146
							18	9									
*04	10230	X	6858	-0-	-3372	-0-	846	1	5987	3	N	23					169
							25	9									
*05	10571	X	8202	-0-	-2369	-0-	1017	1	7083	3	N	93	180	1			82
							102	9									
06	9150	X	7453	-0-	-1697	-0-	1086	1	6334	3	N	30					112
							33	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	36332	X	36217	-0-	-115	-0-	3924	1	32117	3	N	160	183	1			304
							176	9									
*08	37643	X	37643	-0-	-0-	-0-	4506	1	33014	3	N	112	182	1			234
							123	9									
*09	36576	X	36576	-0-	-0-	-0-	4812	1	31642	3	N	111	184	1			161
							122	9									
*10	35985	X	35985	-0-	-0-	-0-	4960	1	30901	3	N	113	186	1			88
							124	9									
*11	34693	X	34693	-0-	-0-	-0-	4454	1	30048	3	N	174					262
							191	9									
*12	37193	X	37193	-0-	-0-	-0-	4494	1	32535	3	N	149	182	1			229
							164	9									
*01	36030	X	36030	-0-	-0-	-0-	4555	1	31326	3	N	135	185	1			179
							149	9									
*02	32249	X	32249	-0-	-0-	-0-	4216	1	27894	3	N	126	184	1			121
							139	9									
*03	34820	X	34820	-0-	-0-	-0-	4592	1	30066	3	N	147					268
							162	9									
*04	33654	X	33654	-0-	-0-	-0-	4148	1	29355	3	N	137	184	1			221
							151	9									
*05	33869	X	33869	-0-	-0-	-0-	4235	1	29482	3	N	138	184	1			175
							152	9									
*06	32605	X	32605	-0-	-0-	-0-	4751	1	27722	3	N	120	189	1			106
							132	9									

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

*07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*02	74	N	74	-0-	-0-	-0-	9	1	64	3	N	1					70
							1	9									
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					70
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
*05	62	N	50	-0-	-12	-0-	6	1	42	3	N	2					72
							2	9									
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					72

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

*07	6746	X	6746	-0-	-0-	-0-	734	1	6012	3	N	-0-					107
*08	3937	X	994	-0-	-2943	-0-	119	1	875	3	N	-0-					107
*09	5310	X	226	-0-	-5084	-0-	30	1	196	3	N	-0-					107
*10	6014	X	114	-0-	-5900	-0-	15	1	99	3	N	-0-					107
*11	5820	X	158	-0-	-5662	-0-	20	1	138	3	N	-0-					107
*12	6014	X	81	-0-	-5933	-0-	10	1	71	3	N	-0-					107
*01	868	X	6	-0-	-862	-0-	6	3			N	-0-					107
*02	231	X	231	-0-	-0-	-0-	30	1	201	3	N	-0-					107
*03	1866	X	1866	-0-	-0-	-0-	247	1	1619	3	N	-0-					107
*04	7396	X	7396	-0-	-0-	-0-	916	1	6480	3	N	-0-					107
*05	6982	X	6982	-0-	-0-	-0-	877	1	6105	3	N	-0-					107
*06	3156	X	3156	-0-	-0-	-0-	461	1	2695	3	N	-0-					107

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	248	N	195	-0-	-53	-0-	21	1	174	3	N	-0-					63
*08	279	N	273	-0-	-6	-0-	33	1	240	3	N	-0-					63
*09	291	N	291	-0-	-0-	-0-	38	1	253	3	N	-0-					63
*10	436	N	436	-0-	-0-	-0-	60	1	376	3	N	-0-					63
*11	508	N	508	-0-	-0-	-0-	65	1	443	3	N	-0-					63
*12	474	N	474	-0-	-0-	-0-	57	1	417	3	N	-0-					63
*01	423	N	423	-0-	-0-	-0-	54	1	369	3	N	-0-					63
*02	420	N	280	-0-	-140	-0-	37	1	243	3	N	-0-					63
*03	403	N	241	-0-	-162	-0-	32	1	209	3	N	-0-					63
*04	360	N	292	-0-	-68	-0-	36	1	256	3	N	-0-					63
*05	474	N	474	-0-	-0-	-0-	60	1	414	3	N	-0-					63
*06	318	N	318	-0-	-0-	-0-	46	1	272	3	N	-0-					63

PETROLEUM RESOURCE MANAGEMENT CO 660819
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	X	246	-0-	-715	-0-	109	1	136	2	N	1					152
							1	9									
02	1372	X	744	-0-	-628	-0-	347	1	385	2	N	11					163
							12	9									
03	1519	X	944	-0-	-575	-0-	330	1	600	2	N	13					176
							14	9									
04	1470	X	857	-0-	-613	-0-	363	1	484	2	N	9					185
							10	9									
05	837	X	735	-0-	-102	-0-	411	1	313	2	N	10					195
							11	9									
06	900	X	240	-0-	-660	-0-	200	1	40	9	N	36	190	1			41

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	560	X	-0-	-0-	-560	-0-					N	-0-					20
03	620	X	-0-	-0-	-620	-0-					N	-0-					20
04	600	X	-0-	-0-	-600	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20
*06	165	X	165	-0-	-0-	-0-	100	1	65	9	N	59	55	1			24

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1219	-0-	-145	-0-	1205	2	14	9	N	13					90
02	1232	X	1066	-0-	-166	-0-	1036	2	30	9	N	27					117
03	1364	X	1291	-0-	-73	-0-	1281	2	10	9	N	9					126
04	1260	X	1060	-0-	-200	-0-	1043	2	17	9	N	15					141
*05	1209	X	663	-0-	-546	-0-	654	2	9	9	N	8					149
06	1260	X	875	-0-	-385	-0-	869	2	6	9	N	5					154

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	1735	-0-	-714	-0-	1726	2	9	9	N	8					224
02	2212	X	1665	-0-	-547	-0-	1656	2	9	9	N	8					232
03	2449	X	1680	-0-	-769	-0-	1674	2	6	9	N	5					237
04	2310	X	1300	-0-	-1010	-0-	1297	2	3	9	N	3	98	1			142
*05	1953	X	-0-	-0-	-1953	-0-					N	8					150
06	1770	X	1368	-0-	-402	-0-	1362	2	6	9	N	5					155

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	30	X	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	1			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	1			N	-0-					-0-

FRIO (3580) 33037 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VIPER S.W.D., LLC 886209
MT. GILEAD BAPTIST CHURCH WELL #: 1 RRCID -> 266637 COMPL. DATE 06/03/2010 TOTAL DEPTH 4254 PERF. 3815 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	-0-	-0-	-3100	49303					N	-0-					-0-
02	2800	N	-0-	-0-	-2800	46503					N	-0-					-0-
03	3100	N	-0-	-0-	-3100	43403					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	43403					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	43403					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	43403					N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26536		12916	-0-	-13620	-0-	12916	2			N	-0-					-0-
02	23968		11988	-0-	-11980	-0-	11920	2	68	9	N	62					62
03	26536		12562	-0-	-13974	-0-	12496	2	66	9	N	60					122
04	12831	R	12831	-0-	-0-	-0-	12770	2	61	9	N	55	154	1			23
05	13206	#	11792	-0-	-1414	-0-	11789	2	3	9	N	3					26
06	12840	#	11124	-0-	-1716	-0-	11122	2	2	9	N	2					28

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	116	-0-	-1744	-0-	116	2			N	-0-					-0-
02	392	N	366	-0-	-26	-0-	366	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
05	403	N	144	-0-	-259	-0-	144	2			N	-0-					-0-
06	270	N	116	-0-	-154	-0-	116	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580		5227	-0-	-353	-0-	453	1	4774	2	N	-0-					-0-
02	5057		5057	-0-	-0-	-0-	482	1	4575	2	N	-0-					-0-
03	5580		5165	-0-	-415	-0-	482	1	4683	2	N	-0-					-0-
04	5400		4867	-0-	-533	-0-	434	1	4433	2	N	-0-					-0-
05	5580		4812	-0-	-768	-0-	458	1	4354	2	N	-0-					-0-
06	5400		4434	-0-	-966	-0-	442	1	3992	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					56
02	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					56
03	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					56
04	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					56
05	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					56
*06	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	434	N	106	-0-	-328	-0-	104	2	2	9	N	2	106	5			-0-
*02	448	N	131	-0-	-317	-0-	130	2	1	9	N	1					1
*03	528	N	528	-0-	-0-	-0-	525	2	3	9	N	3					4
*04	343	N	343	-0-	-0-	-0-	339	2	4	9	N	4					6
*05	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	310						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

*01	210	N	210	-0-	-0-	-0-	209	2	1	9	Y	1	210	5			-0-
*02	616	N	159	-0-	-457	-0-	158	2	1	9	Y	1					1
*03	644	N	644	-0-	-0-	-0-	642	2	2	9	Y	2					3
*04	417	N	417	-0-	-0-	-0-	414	2	3	9	Y	3					4
*05	618	N	618	-0-	-0-	-0-	611	2	7	9	Y	6					10
*06	877	N	877	-0-	-0-	-0-	871	2	6	9	Y	5					15

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

01	1581 N	-0-	-0-	-1581	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26717	26717	-0-	-0-	3000	25731	2	986	9	N	896	868	1				188
02	23744	23917	-0-	173	3173	23035	2	882	9	N	802	670	1				320
03	27125	26346	-0-	-779	2394	25399	2	947	9	N	861	1012	1				169
04	26329 R	23935	-0-	-2394	-0-	23046	2	889	9	N	808	692	1				285
05	26722 #	23046	-0-	-3676	-0-	22132	2	914	9	N	831	863	1				253
06	25860 #	NO RPT	-0-	-25860	-0-					N	NO RPT						253

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-	-0-	-0-	17	1	164	2	Y	145	131	1			201
							160	9									
02	248	N	248	-0-	-0-	-0-	15	1	133	2	Y	91	130	1			162
							100	9									
03	329	N	329	-0-	-0-	-0-	22	1	178	2	Y	117	129	1			150
							129	9									
04	272	N	272	-0-	-0-	-0-	19	1	158	2	Y	86	121	1			115
							95	9									
05	217	N	91	-0-	-126	-0-	6	1	49	2	Y	33	84	1			64
							36	9									
*06	334	N	334	-0-	-0-	-0-	26	1	208	2	Y	91	107	1			48
							100	9									

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

01	3498	X	3498	-0-	-0-	-0-	326	1	3141	2	Y	28	36	1			56
							31	9									
02	2845	X	2845	-0-	-0-	-0-	291	1	2515	2	Y	35	41	1			50
							39	9									
03	3507	X	3507	-0-	-0-	-0-	380	1	3065	2	Y	56	49	1			57
							62	9									
04	2970	X	2657	-0-	-313	-0-	279	1	2327	2	Y	46	53	1			50
							51	9									
05	3069	X	2988	-0-	-81	-0-	325	1	2530	2	Y	121	97	1			74
							133	9									
06	2970	X	2376	-0-	-594	-0-	263	1	2084	2	Y	26	69	1			31
							29	9									

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

01	868	X	868	-0-	-0-	-0-	81	1	785	2	N	2					44
							2	9									
02	1400	X	655	-0-	-745	-0-	652	2	3	9	N	3					47
03	1550	X	433	-0-	-1117	-0-	421	2	12	9	N	11					58
04	1500	X	549	-0-	-951	-0-	549	2			N	-0-					58
05	868	X	607	-0-	-261	-0-	57	1	442	2	N	98	138	1			18
							108	9									
06	840	X	327	-0-	-513	-0-	40	1	273	2	N	13					31
							14	9									

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19671		19670	-0-	-1	23	742 188	1 9	18740	3	N	171					201
02	16240		16009	-0-	-231	-0-	663 140	1 9	15206	3	N	127	184	1	3	8	141
03	17980		17878	-0-	-102	-0-	775 136	1 9	16967	3	N	124	190	1			75
04	17400		16286	-0-	-1114	-0-	804 129	1 9	15353	3	N	117	115	1			77
05	17980		15739	-0-	-2241	-0-	756 112	1 9	14871	3	N	102					179
*06	17400		13524	-0-	-3876	-0-	741 72	1 9	12711	3	N	65	146	1	1	8	97

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

01	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					62

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

01	3437 R	3437	-0-	-0-	-0-	512 6	1 9	2919	3	Y	5						106
02	2828 #	2801	-0-	-27	-0-	545 1	1 9	2255	3	Y	1						107
03	3348 #	3320	-0-	-28	-0-	550 6	1 9	2764	3	Y	5						112
04	3330 #	3103	-0-	-227	-0-	615 9	1 9	2479	3	Y	8						120
05	3441 #	3105	-0-	-336	-0-	672 36	1 9	2397	3	Y	33						153
06	3330 #	2860	-0-	-470	-0-	612	1	2248	3	Y	-0-	117	1				36

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

01	14B2 EXT	NO RPT	-0-	-0-	1622						N	NO RPT					25
02	14B2 EXT	NO RPT	-0-	-0-	1622						N	NO RPT					25
03	14B2 EXT	NO RPT	-0-	-0-	1622						N	NO RPT					25
04	14B2 EXT	NO RPT	-0-	-0-	1622						N	NO RPT					25
05	14B2 EXT	NO RPT	-0-	-0-	1622						N	NO RPT					25
06	14B2 EXT	NO RPT	-0-	-0-	1622						N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

01	1524	N	1524	-0-	-0-	-0-	227	1	1297	3	Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	191	1	791	3	Y	-0-					-0-
03	864	N	864	-0-	-0-	-0-	143	1	721	3	Y	-0-					-0-
04	720	N	583	-0-	-137	-0-	116	1	467	3	Y	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	269	1	958	3	Y	-0-					-0-
*06	1247	N	1247	-0-	-0-	-0-	267	1	980	3	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

01	6371	X	6371	-0-	-0-	-0-	948	1	5405	3	Y	16					61
							18	9									
02	5320	X	4142	-0-	-1178	-0-	803	1	3321	3	Y	16					77
							18	9									
03	6857	X	6857	-0-	-0-	-0-	1137	1	5718	3	Y	2					79
							2	9									
04	6190	X	6190	-0-	-0-	-0-	1230	1	4960	3	Y	-0-					79
05	6138	X	4934	-0-	-1204	-0-	1080	1	3854	3	Y	-0-					79
06	5940	X	5478	-0-	-462	-0-	1173	1	4305	3	Y	-0-	59	1			20

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

01	2329		2502	-0-	173	B	26	2474	2	28	9	N	25					191
02	2380	N	2191	-0-	-189	B	-0-	2191	2			N	-0-					191
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2550	-0-	-85	B	-0-	2550	2			N	-0-					191
04	2425	N	2180	-0-	-245	B	-0-	2180	2			N	-0-					191
05	2418	N	2341	-0-	-77	B	-0-	2341	2			N	-0-					191
06	2460	N	1929	-0-	-531	B	-0-	1929	2			N	-0-	157	1			34

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

01	1581	N	1581	-0-	-0-	B	-0-	353	1	1222	2	N	5	5	8			57
								6	9									
02	1543	N	1543	-0-	-0-	B	-0-	328	1	1213	2	N	2					59
								2	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1845	N	1845	-0-	-0-	B	-0-	377	1	1426	2	N	38					97
								42	9									
04	1856	N	1856	-0-	-0-	B	-0-	355	1	1498	2	N	3					100
								3	9									
05	1705	N	1408	-0-	-297	B	-0-	308	1	1100	2	N	-0-					100
06	1800	N	1670	-0-	-130	B	-0-	319	1	1351	2	N	-0-					100

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

01	662	N	662	-0-	-0-	B	-0-	148	1	514	2	N	-0-					131
02	642	N	642	-0-	-0-	B	-0-	137	1	505	2	N	-0-					131
03/01 BALANCING DATE STATUS -> -0-																		
03	731	N	731	-0-	-0-	B	-0-	152	1	575	2	N	4					135
								4	9									
04	754	N	754	-0-	-0-	B	-0-	144	1	610	2	N	-0-					135
05	713	N	575	-0-	-138	B	-0-	126	1	449	2	N	-0-					135
06	720	N	636	-0-	-84	B	-0-	121	1	513	2	N	2	2	8			135
								2	9									

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1673	X	1673	-0-	-0-	-0-	1655	2	18	9	N	16					193
02	2706	X	2706	-0-	-0-	-0-	2687	2	19	9	N	17					210
03	2703	X	2703	-0-	-0-	-0-	2697	2	6	9	N	5					215
04	2146	X	2146	-0-	-0-	-0-	2135	2	11	9	N	10					225
05	3007	X	2342	-0-	-665	-0-	2333	2	9	9	N	8					233
06	2910	X	1452	-0-	-1458	-0-	1442	2	10	9	N	9					242

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
05	620	N	49	-0-	-571	-0-	49	2			N	-0-					-0-
06	570	N	445	-0-	-125	-0-	445	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1050	N	1050	-0-	-0-	-0-	1044	3	6	9	N	5					53
02	504	N	288	-0-	-216	-0-	284	3	4	9	N	4					57
03	527	N	307	-0-	-220	-0-	288	3	19	9	N	17					74
04	840	N	408	-0-	-432	-0-	397	3	11	9	N	10					84
05	450	N	450	-0-	-0-	-0-	443	3	7	9	N	6					90
*06	340	N	340	-0-	-0-	-0-	334	3	6	9	N	5					95

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	355	-0-	-296	-0-	51	1	304	2	Y	-0-					13
02	T. A.		884	-0-	884	884	126	1	758	2	Y	-0-					13
03	T. A.		919	-0-	919	1803	135	1	784	2	Y	-0-					13
04	T. A.		-0-	-0-	-0-	1803					Y	-0-					13
*05	1803	X	-0-	-0-	-1803	-0-					Y	23	35	7			1
*06	677	X	677	-0-	-0-	-0-	673	2	4	9	Y	4					5

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12400	X	10892	-0-	-1508	-0-	1525	1	9082	2	Y	259	258	1			274
							285	9									
02	10061	X	10061	-0-	-0-	-0-	1397	1	8440	2	Y	204	216	1			262
							224	9									
03	11005	X	10414	-0-	-591	-0-	1497	1	8695	2	Y	202	184	1			280
							222	9									
04	23876	X	23876	-0-	-0-	-0-	3096	1	20574	2	Y	187	212	1			255
							206	9									
*05	11005	X	9840	-0-	-1165	-0-	9693	2	147	9	Y	134	212	7			177
06	10650	X	8234	-0-	-2416	-0-	7886	2	348	9	Y	316	286	1			207

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5130	X	5130	-0-	-0-	-0-	700	1	4378	2	N	47	186	1			88
							52	9									
02	6440	X	3931	-0-	-2509	-0-	700	1	3179	2	N	47					135
							52	9									
03	7130	X	4327	-0-	-2803	-0-	775	1	3495	2	N	52					187
							57	9									
04	6900	X	4037	-0-	-2863	-0-	750	1	3232	2	N	50					237
							55	9									
05	5115	X	4117	-0-	-998	-0-	775	1	3287	2	N	50	182	1			105
							55	9									
06	4950	X	3916	-0-	-1034	-0-	750	1	3111	2	N	50					155
							55	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					37
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					37
03	465	N	418	-0-	-47	-0-	418	3			N	-0-					37
04	510	N	466	-0-	-44	-0-	466	3			N	-0-					37
05	589	N	474	-0-	-115	-0-	474	3			N	-0-					37
06	390	N	371	-0-	-19	-0-	371	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

01	10726	X	5854	-0-	-4872	-0-	5800	3	54	9	N	49					94
02	8082	X	8082	-0-	-0-	-0-	8003	3	79	9	N	72					166
03	8034	X	8034	-0-	-0-	-0-	7948	3	86	9	N	78	194	1			50
04	8665	X	8665	-0-	-0-	-0-	8578	3	87	9	N	79					129
05	6751	X	6751	-0-	-0-	-0-	6688	3	63	9	N	57					186
*06	9055	X	9055	-0-	-0-	-0-	8971	3	84	9	N	76	193	1			69

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

01	3441	X	153	-0-	-3288	B -0-	153	2			N	-0-					211
02	3024	X	1670	-0-	-1354	B -0-	1639	2	31	9	N	28					239
03	3224	X	1266	-0-	-1958	B -0-	1236	2	30	9	N	27	191	1			75
*04	2970	X	1607	-0-	-1363	B -0-	1577	2	30	9	N	27					102
*05	1860	X	1278	-0-	-582	B -0-	1256	2	22	9	N	20					122
*06	2194	X	2194	-0-	-0-	B -0-	2133	2	61	9	N	55					177

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2030	-0-	-264 B	-0-	276	1	1642	2	N	102	32	1			270
							112	9									
02	1932	N	1881	-0-	-51 B	-0-	250	1	1510	2	N	110	199	1			181
							121	9									
03	2511	N	2079	-0-	-432 B	-0-	291	1	1689	2	N	90					228
							99	9									
04	1950	N	-0-	-0-	-1950 B	-0-					N	79	203	1			104
*05	2117	N	2117	-0-	-0- B	-0-	2040	2	77	9	N	70	42	7			132
*06	2033	N	2033	-0-	-0- B	-0-	1944	2	89	9	N	81					213

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	4808	-0-	-1299 B	-0-	677	1	4031	2	N	91	35	1			175
							100	9									
02	5376	X	4125	-0-	-1251 B	-0-	574	1	3464	2	N	79	176	0	22	1	56
							87	9									
03	5983	X	4467	-0-	-1516 B	-0-	637	1	3700	2	N	118					174
							130	9									
04	5790	X	-0-	-0-	-5790 B	-0-					N	111	179	0	23	1	83
*05	5983	X	4838	-0-	-1145 B	-0-	4692	2	146	9	N	133	54	7			162
06	4650	X	4091	-0-	-559 B	-0-	3889	2	202	9	N	184	254	0			92

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2655	X	2655	-0-	-0- B	-0-	369	1	2200	2	N	78	184	1			94
							86	9									
02	2948	X	2948	-0-	-0- B	-0-	348	1	2102	2	N	453	443	1			104
							498	9									
03	2900	X	2900	-0-	-0- B	-0-	386	1	2240	2	N	249	178	1			175
							274	9									
04	6323	X	6323	-0-	-0- B	-0-	789	1	5242	2	N	265	274	1			166
							292	9									
*05	2511	X	2075	-0-	-436 B	-0-	1867	2	208	9	N	189	164	7			191
06	2430	X	2027	-0-	-403 B	-0-	1650	2	377	9	N	343	445	1			89

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	#	507	-0-	-3275	-0-	203	3	304	9	N	276	391	1			72
02	3416	#	8	-0-	-3408	-0-	8	3			N	-0-					72
03	3379	#	-0-	-0-	-3379	-0-					N	-0-					72
04	3270	#	-0-	-0-	-3270	-0-					N	-0-					72
05	3255	#	18	-0-	-3237	-0-	18	3			N	-0-					72
06	480	#	53	-0-	-427	-0-	53	3			N	-0-					72

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

01	17236	X	17052	-0-	-184	B	-0-	16581	2	471	9	N	428	377	1			206
02	15820	X	15503	-0-	-317	B	-0-	15046	2	457	9	N	415	372	1			249
03	17515	X	17492	-0-	-23	B	-0-	16988	2	504	9	N	458	574	1			133
04	17647	X	17647	-0-	-0-	B	-0-	17157	2	490	9	N	445	362	1			216
05	17174	X	15899	-0-	-1275	B	-0-	15457	2	442	9	N	402	363	1			255
06	16920	X	16899	-0-	-21	B	-0-	16445	2	454	9	N	413	546	1			122

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

01	9103	X	9103	-0-	-0-	B	-0-	8697	2	406	9	N	369	361	1			298
02	7685	X	7685	-0-	-0-	B	-0-	7364	2	321	9	N	292	356	1			234
03	7595	X	7560	-0-	-35	B	-0-	7224	2	336	9	N	305	359	1			180
04	7350	X	6490	-0-	-860	B	-0-	6213	2	277	9	N	252	174	1			258
05	7595	X	6734	-0-	-861	B	-0-	6445	2	289	9	N	263	356	1			165
06	7350	X	5603	-0-	-1747	B	-0-	5329	2	274	9	N	249	178	1			236

KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

01	3751	X	3717	-0-	-34	B	-0-	3608	2	109	9	N	99	174	1			420
02	3500	X	3019	-0-	-481	B	-0-	2941	2	78	9	N	71					491
03	3875	X	3389	-0-	-486	B	-0-	3108	2	281	9	N	255					746
04	3600	X	3108	-0-	-492	B	-0-	3108	2			N	-0-	181	1			565
05	3689	X	3211	-0-	-478	B	-0-	3211	2			N	-0-					565
06	3600	X	3408	-0-	-192	B	-0-	3408	2			N	-0-					565

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

01	3194	X	3194	-0-	-0-	B	-0-	3192	2	2	9	N	2					286
02	2352	X	2135	-0-	-217	B	-0-	2135	2			N	-0-					286
03	1984	X	1977	-0-	-7	B	-0-	1977	2			N	-0-					286
04	1920	X	1809	-0-	-111	B	-0-	1809	2			N	-0-					286
*05	2083	X	2083	-0-	-0-	B	-0-	2083	2			N	-0-					286
06	3090	X	2083	-0-	-1007	B	-0-	2083	2			N	-0-					286

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 X	-0-	-0-	-0-	-0-					N	-0-					203
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
03	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			203
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					203

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	9	-0-	-301	-0-	9	2			N	-0-					55
02	84	N	-0-	-0-	-84	-0-					N	-0-					55
03	31	N	-0-	-0-	-31	-0-					N	-0-					55
04	9	N	-0-	-0-	-9	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

01	1612	N	1332	-0-	-280	-0-	482	1	843	2	Y	6					42
							7	9									
02	DLQ G-10		473	-0-	473	473	72	1	365	2	Y	33	49	1			26
							36	9									
03	DLQ G-10		364	-0-	364	837	82	1	271	2	Y	10					36
							11	9									
04	DLQ G-10		405	-0-	405	1242	82	1	289	2	Y	31	53	1			14
							34	9									
05	DLQ G-10		283	-0-	283	1525	86	1	193	2	Y	4					18
							4	9									
*06	2461	N	936	-0-	-1525	-0-	185	1	732	2	Y	17	5	1			30
							19	9									

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

01	31	N	6	-0-	-25	-0-	6	2			N	-0-					87
02	28	N	-0-	-0-	-28	-0-					N	-0-					87
03	1	N	-0-	-0-	-1	-0-					N	-0-					87
04	6	N	-0-	-0-	-6	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

01	248	N	180	-0-	-68	-0-	173	2	7	9	N	6					61
02	392	N	86	-0-	-306	-0-	60	2	26	9	N	24	62	1			23
03	255	N	255	-0-	-0-	-0-	237	2	18	9	N	16					39
04	180	N	138	-0-	-42	-0-	135	2	3	9	N	3					42
05	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2					44
06	240	N	85	-0-	-155	-0-	82	2	3	9	N	3					47

GOOD HOPE (WICK 10100) //CONT.// 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. //CONT.// 093620
GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0-	-0-	590	2	9	9	N	8					113
02	649	N	649	-0-	-0-	-0-	620	2	29	9	N	26	130	1			9
03	437	N	437	-0-	-0-	-0-	428	2	9	9	N	8					17
04	570	N	535	-0-	-35	-0-	520	2	15	9	N	14					31
05	713	N	479	-0-	-234	-0-	455	2	24	9	N	22					53
*06	643	N	643	-0-	-0-	-0-	637	2	6	9	N	5					58

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

01	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

01	104	N	104	-0-	-0-	-0-	104	1			N	-0-					31
02	84	N	61	-0-	-23	-0-	61	1			N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	90	N	-0-	-0-	-90	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102 X	102	-0-	-0-	B	-0-	102	1			N	-0-					37
02	102 X	102	-0-	-0-	B	-0-	102	1			N	-0-					37
03	102 X	102	-0-	-0-	B	-0-	102	1			N	-0-					37
04	102 X	102	-0-	-0-	B	-0-	102	1			N	-0-					37
*05	102 X	102	-0-	-0-	B	-0-	102	1			N	-0-					37
06	120 X	102	-0-	-18	B	-0-	102	1			N	-0-					37

GRACE (FRIO 4450) 36180 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 3 RRCID -> 202579 COMPL. DATE 11/10/2003 TOTAL DEPTH 4789 PERF. 4387 - 4393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/09/2017 - P/A 02/09/17

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7876		7876	-0-	-0-	-0-	7741	2	135	9	N	123	151	1			111
02	8567		8567	-0-	-0-	-0-	8412	2	155	9	N	141	141	1			111
03	8806	R	8806	-0-	-0-	-0-	8684	2	122	9	N	111					222
04	6900	#	6464	-0-	-436	-0-	6358	2	106	9	N	96	173	1			145
05	9486	#	5667	-0-	-3819	-0-	5569	2	98	9	N	89	97	1			137
06	9180	#	6325	-0-	-2855	-0-	6213	2	112	9	N	102	171	1			68

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

01	248	N	185	-0-	-63	-0-	25	1	160	2	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	28	1	168	2	N	-0-					-0-
03	279	N	236	-0-	-43	-0-	29	1	207	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	34	1	212	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	30	1	202	2	N	-0-					-0-
*06	242	N	242	-0-	-0-	-0-	19	1	223	2	N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2-A) 36867 144 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 5 RRCID -> 255960 COMPL. DATE 11/05/2009 TOTAL DEPTH 5700 PERF. 5197 - 5212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	181	1	916	2	N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	111	1	693	2	N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	111	1	569	2	N	-0-					-0-
05	1085	N	868	-0-	-217	-0-	128	1	740	2	N	-0-					-0-
*06	897	N	897	-0-	-0-	-0-	70	1	827	2	N	-0-					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11	-0-	37	1	200	2	N	-0-					-0-
02	252	N	25	-0-	-227	-0-	4	1	21	2	N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

01	155	#	150	-0-	-5	-0-	23	1	127	2	N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	15	1	76	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J.M. WELL #: 52 RRCID -> 127502 COMPL. DATE 04/30/1988 TOTAL DEPTH 4387 PERF. 1870 - 1880

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/31/2017 - P/A 03/31/17

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

01	526	N	526	-0-	-0-	-0-	82	1	444	2	N	-0-					-0-
02	336	N	294	-0-	-42	-0-	48	1	246	2	N	-0-					-0-
03	775	N	691	-0-	-84	-0-	96	1	595	2	N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	112	1	576	2	N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	95	1	550	2	N	-0-					-0-
06	660	N	567	-0-	-93	-0-	45	1	522	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

01	1398	N	1398	-0-	-0-	-0-	217	1	1181	2	N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	177	1	900	2	N	-0-					-0-
03	1519	N	932	-0-	-587	-0-	129	1	803	2	N	-0-					-0-
04	1350	N	915	-0-	-435	-0-	149	1	766	2	N	-0-					-0-
05	1178	N	467	-0-	-711	-0-	69	1	398	2	N	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

01	119	N	119	-0-	-0-	-0-	18	1	101	2	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	18	1	95	2	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	18	1	111	2	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	20	1	103	2	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	17	1	98	2	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	102	2	N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

01	161	N	161	-0-	-0-	-0-	25	1	136	2	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	16	1	80	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

01	238	N	238	-0-	-0-	-0-	37	1	201	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	37	1	187	2	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	36	1	222	2	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	40	1	206	2	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	34	1	196	2	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	18	1	204	2	N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

01	155	N	56	-0-	-99	-0-	37	1	6	2	N	-0-					-0-
							13	3									
02	171	N	171	-0-	-0-	-0-	147	1	5	2	N	-0-					-0-
							19	3									
03	183	N	183	-0-	-0-	-0-	170	1	2	2	N	-0-					-0-
							11	3									
*04	166	N	166	-0-	-0-	-0-	147	1	1	2	N	-0-					-0-
							18	3									
*05	165	N	165	-0-	-0-	-0-	147	1	2	2	N	-0-					-0-
							16	3									
06	150	N	125	-0-	-25	-0-	119	1	6	3	N	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12121	X	154	-0-	-11967 B	-0-	154	1			N	-0-					-0-
02	1232	X	-0-	-0-	-1232 B	-0-					N	-0-					-0-
03	713	X	-0-	-0-	-713 B	-0-					N	-0-					-0-
*04	360	X	-0-	-0-	-360 B	-0-					N	-0-					-0-
*05	186	X	15	-0-	-171 B	-0-	15	1			N	-0-					-0-
*06	150	X	12	-0-	-138 B	-0-	12	1			N	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

01	64	N	64	-0-	-0-	-0-	10	1	54	2	N	-0-					-0-
02	280	N	-0-	-0-	-0-	-280	-0-				N	-0-					-0-
03	217	N	-0-	-0-	-0-	-217	-0-				N	-0-					-0-
04	60	N	-0-	-0-	-0-	-60	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

01	124 N	61	-0-	-63	-0-	9	1	52	2	N	-0-					-0-
02	175 N	175	-0-	-0-	-0-	29	1	146	2	N	-0-					-0-
03	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60 N	-0-	-0-	-60	-0-					N	-0-					-0-
05	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48	N	48	-0-	-0-	-0-	7	1	41	2	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	7	1	38	2	N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	7	1	42	2	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	8	1	41	2	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	7	1	39	2	N	-0-					-0-
*06	45	N	45	-0-	-0-	-0-	4	1	41	2	N	-0-					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
04	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

01	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) //CONT.// 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	222	1	1142	2	N	-0-					-0-
05	1365	N	1365	-0-	-0-	-0-	202	1	1163	2	N	-0-					-0-
*06	1291	N	1291	-0-	-0-	-0-	101	1	1190	2	N	-0-					-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 20 RRCID -> 254192 COMPL. DATE 09/08/2009 TOTAL DEPTH 5700 PERF. 5302 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	#	-0-	-0-	-12090	-0-					N	-0-					53
02	1820		-0-	-0-	-1820	-0-					N	-0-					53
03	31	#	-0-	-0-	-31	-0-					N	-0-					53
04	30	#	-0-	-0-	-30	-0-					N	-0-					53
05	0	#	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8649		8649	-0-	-0-	-0-	1342	1	7307	2	N	-0-					-0-
02	8251		8251	-0-	-0-	-0-	1359	1	6892	2	N	-0-					-0-
03	9150		9150	-0-	-0-	-0-	1268	1	7882	2	N	-0-					-0-
04	8872		8872	-0-	-0-	-0-	1443	1	7429	2	N	-0-					-0-
05	8722		8722	-0-	-0-	-0-	1289	1	7433	2	N	-0-					-0-
*06	8461		8461	-0-	-0-	-0-	8461	2			N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5359		5359	-0-	-0-	-0-	804	1	4375	2	N	164	160	1			144
							180	9									
02	4926		4926	-0-	-0-	-0-	782	1	3961	2	N	166	175	1			135
							183	9									
03	4657	R	4657	-0-	-0-	-0-	626	1	3886	2	N	132					267
							145	9									
04	4770		4295	-0-	-475	-0-	679	1	3496	2	N	109	167	1			209
							120	9									
05	4929		4058	-0-	-871	-0-	582	1	3356	2	N	109	159	1			159
							120	9									
*06	4770		2910	-0-	-1860	-0-	219	1	2586	2	N	95	165	1			89
							105	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325		-0-	-0-	-2325	-0-					N	-0-					160
02	896	#	-0-	-0-	-896	-0-					N	-0-					160
03	283	R	283	-0-	-0-	-0-	283	2			N	-0-					160
04	3321		3321	-0-	-0-	-0-	296	1	3025	2	N	-0-					160
05	3072	N	3072	-0-	-0-	-0-	293	1	2779	2	N	-0-					160
*06	2733	N	2733	-0-	-0-	-0-	273	1	2460	2	N	-0-					160

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	898		898	-0-	-0-	-0-	140	1	758	2	N	-0-					67
02	1250		1250	-0-	-0-	-0-	205	1	1038	2	N	6					73
							7	9									
03	537		537	-0-	-0-	-0-	74	1	463	2	N	-0-					73
04	1689		1689	-0-	-0-	-0-	274	1	1411	2	N	4					77
							4	9									
05	1967		1967	-0-	-0-	-0-	289	1	1670	2	N	7					84
							8	9									
*06	977	N	977	-0-	-0-	-0-	77	1	900	2	N	-0-					84

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2291	-0-	-561	-0-	806	1	1430	2	Y	50	24	1			348
							55	9									
02	2464	N	2421	-0-	-43	-0-	932	1	1468	2	Y	19	24	1			343
							21	9									
03	3100	N	3732	-0-	632	632	1404	1	2308	2	Y	18					361
							20	9									
04	3000	N	3710	-0-	710	1342	1394	1	2301	2	Y	14					375
							15	9									
05	3100	N	3944	-0-	844	2186	1562	1	2382	2	Y	-0-					354
06	2640	X	NO RPT	-0-	-2640	-0-					Y	NO RPT					354

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	3					171
02	0	X	-0-	-0-	-0-	-0-					N	2					173
03	0	X	-0-	-0-	-0-	-0-					N	-0-					173
04	0	X	-0-	-0-	-0-	-0-					N	2					175
05	0	X	-0-	-0-	-0-	-0-					N	-0-					175
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					175

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9731	X	9731	-0-	-0-	-0-	3490	1	6193	2	Y	44	47	1			338
							48	9									
02	6799	X	6799	-0-	-0-	-0-	2626	1	4138	2	Y	32	48	1			322
							35	9									
03	6365	X	6365	-0-	-0-	-0-	2392	1	3934	2	Y	35					357
							39	9									
04	3935	X	3935	-0-	-0-	-0-	1469	1	2426	2	Y	36					393
							40	9									
05	2821	X	2819	-0-	-2	-0-	1100	1	1677	2	Y	38	39	1			350
							42	9									
06	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					350

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

01	775	X	271	-0-	-504	-0-	98	1	173	2	Y	-0-					279
02	700	N	-0-	-0-	-700	-0-					Y	-0-					279
03	806	N	-0-	-0-	-806	-0-					Y	-0-					279
04	270	N	-0-	-0-	-270	-0-					Y	-0-					279
05	465	N	465	-0-	-0-	-0-	184	1	281	2	Y	-0-					279
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

01	1240	N	978	-0-	-262	-0-	335 48	1 9	595	2	Y	44	47	1			778
02	1092	N	897	-0-	-195	-0-	335 35	1 9	527	2	Y	32	48	1			762
03	1049	N	1049	-0-	-0-	-0-	382 39	1 9	628	2	Y	35					797
04	1426	N	1426	-0-	-0-	-0-	523 40	1 9	863	2	Y	36					833
05	1256	N	1256	-0-	-0-	-0-	486 29	1 9	741	2	Y	26	27	1			790
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					790

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

01	8215	X	4447	-0-	-3768	-0-	1583 55	1 9	2809	2	Y	50	24	1			722
02	5348	X	4482	-0-	-866	-0-	1732 21	1 9	2729	2	Y	19	24	1			717
03	5921	X	4397	-0-	-1524	-0-	1648 39	1 9	2710	2	Y	35					752
04	5730	X	5543	-0-	-187	-0-	2080 30	1 9	3433	2	Y	27					779
05	7298	X	7298	-0-	-0-	-0-	2865 64	1 9	4369	2	Y	58	53	1			742
06	4800	X	NO RPT	-0-	-4800	-0-					Y	NO RPT					742

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

01	2194	N	2194	-0-	-0-	-0-	784 18	1 9	1392	2	Y	16					73
02	1344	X	837	-0-	-507	-0-	314 28	1 9	495	2	Y	25					98
03	3844	X	1887	-0-	-1957	-0-	708 15	1 9	1164	2	Y	14					112
04	3720	X	1235	-0-	-2485	-0-	461 13	1 9	761	2	Y	12					124
05	3844	X	-0-	-0-	-3844	-0-					Y	-0-					124
06	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					124

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	2054	-0-	-457	-0-	734	1	1302	2	Y	16					238
							18	9									
02	2212	N	1885	-0-	-327	-0-	721	1	1136	2	Y	25					263
							28	9									
03	2449	N	1855	-0-	-594	-0-	696	1	1144	2	Y	14					277
							15	9									
04	2455	N	2455	-0-	-0-	-0-	921	1	1521	2	Y	12					289
							13	9									
05	2731	N	2731	-0-	-0-	-0-	1072	1	1635	2	Y	22					311
							24	9									
06	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					311

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

01	1023	N	-0-	-0-	-1023	-0-					Y	50	24	1			207
02	868	N	-0-	-0-	-868	-0-					Y	19	24	1			202
03	2096	N	2096	-0-	-0-	-0-	785	1	1291	2	Y	18					220
							20	9									
04	1909	N	1909	-0-	-0-	-0-	715	1	1179	2	Y	14					234
							15	9									
05	1702	N	1702	-0-	-0-	-0-	674	1	1028	2	Y	-0-					213
06	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					213

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

01	286	N	286	-0-	-0-	-0-	103	1	183	2	Y	-0-					209
02	606	X	606	-0-	-0-	-0-	235	1	371	2	Y	-0-					209
03	527	X	93	-0-	-434	-0-	35	1	58	2	Y	-0-					209
04	510	X	250	-0-	-260	-0-	94	1	156	2	Y	-0-					209
05	527	X	260	-0-	-267	-0-	103	1	157	2	Y	-0-					209
06	660	X	NO RPT	-0-	-660	-0-					Y	NO RPT					209

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

01	2969	X	2969	-0-	-0-	-0-	621	1	2348	2	N	-0-					37
02	3472	X	2738	-0-	-734	-0-	560	1	2178	2	N	-0-					37
03	3844	X	3317	-0-	-527	-0-	621	1	2696	2	N	-0-					37
04	3300	X	2925	-0-	-375	-0-	600	1	2325	2	N	-0-					37
05	3317	X	2968	-0-	-349	-0-	621	1	2347	2	N	-0-					37
06	3210	X	2878	-0-	-332	-0-	600	1	2278	2	N	-0-					37

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	358	-0-	-231	-0-	128	1 2 9	228	2	Y	2					422
02	993	N	993	-0-	-0-	-0-	385	1 2 9	606	2	Y	2					424
03	465	N	31	-0-	-434	-0-	11	1 2 9	18	2	Y	2					426
04	379	N	379	-0-	-0-	-0-	143	1	236	2	Y	-0-					426
05	37	N	37	-0-	-0-	-0-	14	1 2 9	21	2	Y	2	53	1			375
06	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					375

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					154
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	30					30
05	0	N	-0-	-0-	-0-	-0-					N	15					45
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
SHARP, HARRY F. WELL #: 1 RRCID -> 137773 COMPL. DATE 11/29/1990 TOTAL DEPTH 3250 PERF. 2840 - 2851

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H. THOMAS (CATAHOULA 2800) //CONT.// 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
LODI OPERATING COMPANY LLC 505336
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEGO RESOURCES, LLC 559362
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	4714	-0-	-711	-0-	274	1	3865	2	Y	64	64	2			-0-
							505	3	70	9							
02	6420	X	6420	-0-	-0-	-0-	378	1	5340	2	Y	68	68	2			-0-
							627	3	75	9							
03	6386	X	5156	-0-	-1230	-0-	314	1	4258	2	Y	48	48	2			-0-
							531	3	53	9							
04	6180	X	4698	-0-	-1482	-0-	299	1	3873	2	Y	55	55	2			-0-
							465	3	61	9							
05	6386	X	5000	-0-	-1386	-0-	313	1	4171	2	Y	62	62	2			-0-
							448	3	68	9							
06	6180	X	3872	-0-	-2308	-0-	238	1	3361	2	Y	44	44	2			-0-
							225	3	48	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14029	X	14029	-0-	-0-	-0-	802	1	12849	2	Y	344	166	1			222
							378	9									
02	12295	X	12295	-0-	-0-	-0-	858	1	11114	2	Y	294	350	1			166
							323	9									
03	13609	X	11299	-0-	-2310	-0-	1723	1	9486	2	Y	82	168	1			80
							90	9									
04	13590	X	10809	-0-	-2781	-0-	1132	1	9596	2	Y	74	107	1			47
							81	9									
05	14043	X	12647	-0-	-1396	-0-	1185	1	11345	2	Y	106					153
							117	9									
*06	14254	X	14254	-0-	-0-	-0-	1264	1	12815	2	Y	159	134	1			178
							175	9									

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	55	-0-	55	55	5	1	42	2	Y	7	7	1			-0-
							8	9									
04		14B2 EXT	20	-0-	20	75	1	1	17	2	Y	2					2
							2	9									
05		14B2 EXT	90	-0-	90	165	2	1	81	2	Y	6					8
							7	9									
*06	165	X	-0-	-0-	-165	-0-					Y	-0-	8	1			-0-

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	#	2663	-0-	-127	-0-	750	1	1913	2	N	-0-					162
02	2613	R	2613	-0-	-0-	-0-	700	1	1913	2	N	-0-					162
03	2759	#	2669	-0-	-90	-0-	750	1	1913	2	N	5					167
							6	9									
04	2670	#	2638	-0-	-32	-0-	725	1	1913	2	N	-0-					167
05	2883	#	988	-0-	-1895	-0-	775	1	213	2	N	-0-					167
06	2790	#	1016	-0-	-1774	-0-	750	1	213	2	N	48	191	1			24
							53	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	-0-	-0-	-4433	-0-					Y	-0-					-0-
02	2212	X	-0-	-0-	-2212	-0-					Y	1	1	8			-0-
03	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
04	1440	X	-0-	-0-	-1440	-0-					Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
*06	2	N	2	-0-	-0-	-0-	2	1			Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5087	X	5087	-0-	-0-	-0-	5003	2	84	9	Y	76	56	1			20
02	6353	X	6353	-0-	-0-	-0-	6243	2	110	9	Y	100	120	1			-0-
03	5164	X	5164	-0-	-0-	-0-	5081	2	83	9	Y	75	75	1			-0-
04	5754	X	5754	-0-	-0-	-0-	94	1	5571	2	Y	81	73	1			8
							89	9									
*05	5664	X	5664	-0-	-0-	-0-	89	1	5483	2	Y	84	74	1			18
							92	9									
06	6750	X	1326	-0-	-5424	-0-	1304	2	22	9	Y	20	38	1			-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6942	X	6942	-0-	-0-	-0-	794	1	5939	2	Y	190	55	1			135
							209	9									
02	27636	X	3120	-0-	-24516	-0-	245	1	2844	2	Y	28	33	1			130
							31	9									
03	30597	X	2279	-0-	-28318	-0-	135	1	2102	2	Y	38	41	1			127
							42	9									
04	16560	X	1817	-0-	-14743	-0-	133	1	1647	2	Y	34	30	1			131
							37	9									
05	10478	X	3659	-0-	-6819	-0-	261	1	3224	2	Y	158	138	1			151
							174	9									
*06	19386	X	19386	-0-	-0-	-0-	737	1	17418	2	Y	1119	1190	1			80
							1231	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20460	X	16354	-0-	-4106	-0-	1831	1	13699	2	Y	749	638	1			342
							824	9									
02	18536	X	13712	-0-	-4824	-0-	1036	1	12015	2	Y	601	831	1			112
							661	9									
03	20522	X	13241	-0-	-7281	-0-	736	1	11879	2	Y	569	639	1			42
							626	9									
04	18660	X	12387	-0-	-6273	-0-	915	1	10919	2	Y	503	453	1			92
							553	9									
05	17546	X	12165	-0-	-5381	-0-	830	1	10867	2	Y	425	381	1			136
							468	9									
06	15840	X	11764	-0-	-4076	-0-	443	1	11044	2	Y	252	312	1			76
							277	9									

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

01	6169	X	2204	-0-	-3965	-0-	2143	3	61	9	N	55					181
02	5572	X	2987	-0-	-2585	-0-	7	1	2919	3	N	55					236
							61	9									
03	6169	X	5196	-0-	-973	-0-	121	1	5028	3	N	43	189	1			90
							47	9									
04	5130	X	3277	-0-	-1853	-0-	89	1	3009	3	N	163					253
							179	9									
05	3937	X	1329	-0-	-2608	-0-	42	1	1279	3	N	7	192	1			68
							8	9									
*06	5622	X	5622	-0-	-0-	-0-	155	1	5337	3	N	118					186
							130	9									

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

01	3968	X	2158	-0-	-1810	-0-	2137	3	21	9	N	19					109
02	2436	X	1956	-0-	-480	-0-	4	1	1919	3	N	30					139
							33	9									
03	2697	X	1601	-0-	-1096	-0-	37	1	1558	3	N	5					144
							6	9									
04	2250	X	1979	-0-	-271	-0-	57	1	1922	3	N	-0-					144
05	3389	X	3389	-0-	-0-	-0-	103	1	3157	3	N	117	192	1			69
							129	9									
06	2100	X	730	-0-	-1370	-0-	21	1	709	3	N	-0-					69

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18292	X	18292	-0-	-0-	-0-	627	1	17217	2	Y	407	440	2			29
							448	9									
02	16368	X	16368	-0-	-0-	-0-	624	1	15359	2	Y	350	284	2			95
							385	9									
03	18417	X	18417	-0-	-0-	-0-	662	1	17334	2	Y	383	418	2			60
							421	9									
04	17706	X	17706	-0-	-0-	-0-	646	1	16671	2	Y	354	336	2			78
							389	9									
05	17842	X	17842	-0-	-0-	-0-	652	1	16797	2	Y	357	416	2			19
							393	9									
*06	17171	X	17171	-0-	-0-	-0-	812	1	15990	2	Y	335	327	2			27
							369	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12240	X	12240	-0-	-0-	-0-	419	1	11493	2	Y	298	323	2			21
							328	9									
02	11102	X	11102	-0-	-0-	-0-	422	1	10394	2	Y	260	211	2			70
							286	9									
03	12830	X	12830	-0-	-0-	-0-	460	1	12048	2	Y	293	317	2			46
							322	9									
04	12350	X	12350	-0-	-0-	-0-	449	1	11603	2	Y	271	257	2			60
							298	9									
05	12827	X	12827	-0-	-0-	-0-	468	1	12065	2	Y	267	313	2			14
							294	9									
*06	12123	X	12123	-0-	-0-	-0-	573	1	11279	2	Y	246	245	2			15
							271	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10261	X	6284	-0-	-3977	-0-	215	1	5909	2	Y	145	169	2			10
							160	9									
02	8764	X	3600	-0-	-5164	-0-	137	1	3374	2	Y	81	69	2			22
							89	9									
03	9703	X	8736	-0-	-967	-0-	314	1	8215	2	Y	188	181	2			29
							207	9									
04	9240	X	8333	-0-	-907	-0-	304	1	7838	2	Y	174	165	2			38
							191	9									
05	9548	X	7951	-0-	-1597	-0-	290	1	7477	2	Y	167	196	2			9
							184	9									
06	8460	X	8137	-0-	-323	-0-	384	1	7571	2	Y	165	152	2			22
							182	9									

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					95
02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					95
03	217	N	98	-0-	-119	-0-	98	2			Y	-0-					95
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					95
05	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					95
*06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1061	N	1061	-0-	-0-	-0-	1030	2	31	9	N	28					180
02	960	N	960	-0-	-0-	-0-	954	2	6	9	N	5					185
03	2383	N	2383	-0-	-0-	-0-	2355	2	28	9	N	25	182	1			28
04	2058	N	2058	-0-	-0-	-0-	2044	2	14	9	N	13					41
05	2257	N	2257	-0-	-0-	-0-	2238	2	19	9	N	17					58
*06	3000	N	3204	-0-	204	204	3154	2	50	9	N	45					103

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	X	-0-	-0-	-310	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 12/17/2016 TOTAL DEPTH 8400 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	SHUT IN		50854	-0-	50854	50854	50120	2	734	9	N	667	729	1			144
06	SHUT IN		77757	-0-	77757	128611	76340	2	1417	9	N	1288	1301	1			131

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: 1 RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
03	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
04	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
05	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
06	P&A COND		-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015 - P/A 06/23/2014

HARMON, SOUTH (6400) 39120 498 ASSOCIATED 49B CNTY: JACKSON
GEMARMI INC. 298884
SCHEEL, ANNIE WELL #: 1 RRCID -> 213979 COMPL. DATE 07/01/2000 TOTAL DEPTH 6483 PERF. 6396 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11272 12/10/2014

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
02	224	N	123	-0-	-101	-0-	123	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	793	N	793	-0-	-0-	-0-	783	2	10	9	Y	9					299
02	746	N	746	-0-	-0-	-0-	733	2	13	9	Y	12					311
03	331	N	331	-0-	-0-	-0-	308	2	17	3	Y	5					316
							6	9									
04	705	N	705	-0-	-0-	-0-	669	2	36	3	Y	-0-	222	1			94
05	584	N	584	-0-	-0-	-0-	554	2	18	3	Y	11					105
							12	9									
*06	623	N	623	-0-	-0-	-0-	583	2	33	3	Y	6					111
							7	9									

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8146	#	3557	-0-	-4589	-0-	3438	2	119	9	Y	108					485
02	8146	#	3373	-0-	-4773	-0-	3239	2	134	9	Y	122	178	1			429
03	2697	#	1537	-0-	-1160	-0-	1362	2	79	3	Y	87	179	1			337
							96	9									
04	3580	R	3580	-0-	-0-	-0-	3268	2	174	3	Y	125	277	1			185
							138	9									
05	3720		3461	-0-	-259	-0-	3242	2	108	3	Y	101					286
							111	9									
06	3600		3441	-0-	-159	-0-	3148	2	177	3	Y	105	188	1			203
							116	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
BLUE WING ENERGY, INC. 076791
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

01	10044	#	8956	-0-	-1088	-0-	237	1	8718	3	N	1					9
							1	9									
02	9072	#	8231	-0-	-841	-0-	221	1	8007	3	N	3					12
							3	9									
03	10044	#	8486	-0-	-1558	-0-	245	1	8240	3	N	1					13
							1	9									
04	9450	#	7420	-0-	-2030	-0-	230	1	7188	3	N	2					15
							2	9									
05	9765	#	6798	-0-	-2967	-0-	214	1	6584	3	N	-0-					15
06	8820	#	6764	-0-	-2056	-0-	230	1	6532	3	N	2					17
							2	9									

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

01	3378	X	3378	-0-	-0-	B	-0-	84	1	3290	2	N	4					92
								4	9									
02	3375	X	3375	-0-	-0-	B	-0-	3290	1	84	2	N	1					93
								1	9									
*03	2826	N	2826	-0-	-0-	B	-0-	294	1	2530	2	N	2					95
								2	9									
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					95
*05	2490	X	384	-0-	-2106	B	-0-	38	1	345	2	N	1					96
								1	9									
06	3270	X	NO RPT	-0-	-3270	B	-0-					N	NO RPT					96

HEARD RANCH (FRIO Z) //CONT.// 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	208	-0-	-40 B	-0-	12	1	194	2	Y	2					40
							2	9									
02	312	N	312	-0-	-0- B	-0-	20	1	288	2	Y	4					44
							4	9									
03	248	N	-0-	-0-	-248 B	-0-					Y	-0-					44
04	246	N	246	-0-	-0- B	-0-	15	1	229	2	Y	2					46
							2	9									
05	368	N	368	-0-	-0- B	-0-	24	1	338	2	Y	5					51
							6	9									
*06	221	N	221	-0-	-0- B	-0-	15	1	206	2	Y	-0-					51

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

01	3493	X	3493	-0-	-0-	-0-	197	1	3296	2	N	-0-					-0-
02	14B2 EXT		354	-0-	354	354	22	1	332	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	354					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	354					N	-0-					-0-
05	354	X	-0-	-0-	-354	-0-					N	-0-					-0-
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

01	11472	X	11472	-0-	-0-	-0-	60	1	11412	2	N	-0-					6
02	14532	X	8405	-0-	-6127	-0-	47	1	8358	2	N	-0-					6
03	16089	X	9061	-0-	-7028	-0-	52	1	9009	2	N	-0-					6
04	0	X	-0-	-0-	-0-	-0-					N	-0-					6
05	11966	X	8849	-0-	-3117	-0-	40	1	8809	2	N	-0-					6
06	11100	X	NO RPT	-0-	-11100	-0-					N	NO RPT					6

HEARD RANCH (3500) //CONT.// 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	925	N	925	-0-	-0-	-0-	52	1	873	2	Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	39	1	572	2	Y	-0-					-0-
03	730	N	730	-0-	-0-	-0-	44	1	686	2	Y	-0-					-0-
04	900	N	617	-0-	-283	-0-	37	1	580	2	Y	-0-					-0-
05	682	N	520	-0-	-162	-0-	34	1	486	2	Y	-0-					-0-
06	720	N	390	-0-	-330	-0-	26	1	364	2	Y	-0-					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	724	N	724	-0-	-0-	-0-	41	1	683	2	Y	-0-					-0-
02	790	N	790	-0-	-0-	-0-	50	1	740	2	Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	42	1	652	2	Y	-0-					-0-
04	707	N	707	-0-	-0-	-0-	43	1	664	2	Y	-0-					-0-
05	775	N	752	-0-	-23	-0-	50	1	702	2	Y	-0-					-0-
06	660	N	585	-0-	-75	-0-	39	1	546	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 08/24/2005 TOTAL DEPTH 4806 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	608	-0-	-105	-0-	34	1	574	2	Y	-0-					-0-
02	660	N	660	-0-	-0-	-0-	42	1	618	2	Y	-0-					-0-
03	633	N	633	-0-	-0-	-0-	38	1	595	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	37	1	567	2	Y	-0-					-0-
05	805	N	805	-0-	-0-	-0-	53	1	752	2	Y	-0-					-0-
06	600	N	244	-0-	-356	-0-	16	1	228	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		4360	-0-	4360	8900	245 19	1 9	4096	2	Y	17					28
02	13284	X	4384	-0-	-8900	-0-	277 9	1 9	4098	2	Y	8					36
03	11061	X	11061	-0-	-0-	-0-	662	1	10399	2	Y	-0-					36
04	10237	X	10237	-0-	-0-	-0-	621	1	9616	2	Y	-0-					36
05	8913	X	8913	-0-	-0-	-0-	589	1	8324	2	Y	-0-					36
06	4350	X	2859	-0-	-1491	-0-	189	1	2670	2	Y	-0-					36

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		14	-0-	14	97	1	1	12	2	Y	1					12
							1	9									
02	97	X	-0-	-0-	-97	-0-					Y	-0-					12
03	93	N	-0-	-0-	-93	-0-					Y	-0-					12
04	14	N	-0-	-0-	-14	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

01	3472	X	3261	-0-	-211	-0-	184	1	3077	2	Y	-0-					-0-
02	3537	X	3537	-0-	-0-	-0-	224	1	3313	2	Y	-0-					-0-
03	3689	X	2730	-0-	-959	-0-	163	1	2567	2	Y	-0-					-0-
04	3570	X	2454	-0-	-1116	-0-	149	1	2305	2	Y	-0-					-0-
05	3906	X	2499	-0-	-1407	-0-	165	1	2334	2	Y	-0-					-0-
06	3780	X	2559	-0-	-1221	-0-	169	1	2390	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

01	14B2 EXT		18	-0-	18	116	1	1	16	2	Y	1					12
							1	9									
02	116	X	-0-	-0-	-116	-0-					Y	-0-					12
03	93	N	-0-	-0-	-93	-0-					Y	-0-					12
04	30	N	-0-	-0-	-30	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

01	684	N	684	-0-	-0-	-0-	39	1	645	2	Y	-0-					-0-
02	896	N	896	-0-	-0-	-0-	57	1	839	2	Y	-0-					-0-
03	867	N	867	-0-	-0-	-0-	52	1	815	2	Y	-0-					-0-
04	776	N	776	-0-	-0-	-0-	47	1	729	2	Y	-0-					-0-
05	641	N	641	-0-	-0-	-0-	42	1	599	2	Y	-0-					-0-
06	570	N	530	-0-	-40	-0-	35	1	495	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

01	6666	X	6666	-0-	-0-	-0-	377	1	6289	2	N	-0-					-0-
02	5679	X	5679	-0-	-0-	-0-	360	1	5319	2	N	-0-					-0-
03	6237	X	6237	-0-	-0-	-0-	373	1	5864	2	N	-0-					-0-
04	5842	X	5842	-0-	-0-	-0-	354	1	5488	2	N	-0-					-0-
05	5722	X	5722	-0-	-0-	-0-	378	1	5344	2	N	-0-					-0-
*06	5628	X	5628	-0-	-0-	-0-	372	1	5256	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

01	1984	X	1535	-0-	-449	-0-	87	1	1448	2	N	-0-					-0-
02	1792	X	1233	-0-	-559	-0-	78	1	1155	2	N	-0-					-0-
03	1860	X	1076	-0-	-784	-0-	64	1	1012	2	N	-0-					-0-
04	1800	X	1201	-0-	-599	-0-	73	1	1128	2	N	-0-					-0-
05	1705	X	1645	-0-	-60	-0-	109	1	1536	2	N	-0-					-0-
*06	1508	X	1508	-0-	-0-	-0-	100	1	1408	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2292	N	2292	-0-	-0-	-0-	130	1	2162	2	N	-0-					-0-
02	2594	N	2594	-0-	-0-	-0-	164	1	2430	2	N	-0-					-0-
03	2161	N	2161	-0-	-0-	-0-	129	1	2032	2	N	-0-					-0-
04	2140	N	2140	-0-	-0-	-0-	130	1	2010	2	N	-0-					-0-
05	2265	N	2265	-0-	-0-	-0-	150	1	2115	2	N	-0-					-0-
*06	1913	N	1913	-0-	-0-	-0-	127	1	1786	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

01	5455	X	5455	-0-	-0-	-0-	308	1	5147	2	N	-0-					-0-
02	5306	X	5306	-0-	-0-	-0-	336	1	4970	2	N	-0-					-0-
03	5737	X	5737	-0-	-0-	-0-	343	1	5394	2	N	-0-					-0-
04	4672	X	4672	-0-	-0-	-0-	283	1	4389	2	N	-0-					-0-
05	4634	X	4634	-0-	-0-	-0-	306	1	4328	2	N	-0-					-0-
*06	4272	X	4272	-0-	-0-	-0-	283	1	3989	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

01	2543	X	2543	-0-	-0-	-0-	144	1	2399	2	N	-0-					-0-
02	2576	X	2353	-0-	-223	-0-	149	1	2204	2	N	-0-					-0-
03	2852	X	2107	-0-	-745	-0-	126	1	1981	2	N	-0-					-0-
04	2760	X	2093	-0-	-667	-0-	127	1	1966	2	N	-0-					-0-
05	2604	X	2217	-0-	-387	-0-	147	1	2070	2	N	-0-					-0-
06	2520	X	1889	-0-	-631	-0-	125	1	1764	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

01	1798	N	921	-0-	-877	-0-	52	1	869	2	Y	-0-					-0-
02	778	N	778	-0-	-0-	-0-	49	1	729	2	Y	-0-					-0-
03	1116	N	201	-0-	-915	-0-	12	1	189	2	Y	-0-					-0-
04	900	N	482	-0-	-418	-0-	29	1	453	2	Y	-0-					-0-
05	868	N	620	-0-	-248	-0-	41	1	579	2	Y	-0-					-0-
*06	666	N	666	-0-	-0-	-0-	44	1	622	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	#	2428	-0-	-672	-0-	137	1	2291	2	N	-0-					-0-
02	2688	#	1779	-0-	-909	-0-	113	1	1666	2	N	-0-					-0-
03	2945	#	2075	-0-	-870	-0-	124	1	1951	2	N	-0-					-0-
04	2670	#	1976	-0-	-694	-0-	120	1	1856	2	N	-0-					-0-
05	2511	#	2068	-0-	-443	-0-	137	1	1931	2	N	-0-					-0-
06	2340	#	2008	-0-	-332	-0-	133	1	1875	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	1			N	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2345	-0-	-197	-0-	133	1	2212	2	Y	-0-					-0-
02	2826	X	2826	-0-	-0-	-0-	179	1	2647	2	Y	-0-					-0-
03	2759	X	2341	-0-	-418	-0-	140	1	2201	2	Y	-0-					-0-
04	2670	X	2124	-0-	-546	-0-	129	1	1995	2	Y	-0-					-0-
05	3131	X	2254	-0-	-877	-0-	149	1	2105	2	Y	-0-					-0-
06	3030	X	2011	-0-	-1019	-0-	133	1	1878	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	882	N	882	-0-	-0-	-0-	50	1	832	2	Y	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	79	1	1163	2	Y	-0-					-0-
03	3100	N	15030	-0-	11930	11930	900	1	14130	2	Y	-0-					-0-
04	3000	N	14915	-0-	11915	23845	904	1	14011	2	Y	-0-					-0-
05	3100	N	14100	-0-	11000	34845	932	1	13168	2	Y	-0-					-0-
*06	40159	X	5314	-0-	-34845	-0-	352	1	4962	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

01	1263	N	1263	-0-	-0-	-0-	71	1	1192	2	Y	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	108	1	1591	2	Y	-0-					-0-
03	1605	N	1605	-0-	-0-	-0-	96	1	1509	2	Y	-0-					-0-
04	1355	N	1355	-0-	-0-	-0-	82	1	1273	2	Y	-0-					-0-
05	1384	N	1384	-0-	-0-	-0-	92	1	1292	2	Y	-0-					-0-
*06	1255	N	1255	-0-	-0-	-0-	83	1	1172	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

01	6673	X	6673	-0-	-0-	-0-	166	1	6483	2	N	22					195
							24	9									
02	6657	X	6657	-0-	-0-	-0-	6483	1	166	2	N	7					202
							8	9									
*03	6040	X	6040	-0-	-0-	-0-	510	1	5526	2	N	4					206
							4	9									
04	0	X	-0-	-0-	-0-	-0-					N	-0-					206
05	6355	X	5973	-0-	-382	-0-	475	1	5496	2	N	2					208
							2	9									
06	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					208

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

01	743	N	743	-0-	-0-	-0-	42	1	701	2	Y	-0-					-0-
02	T. A.		719	-0-	719	719	46	1	673	2	Y	-0-					-0-
03	T. A.		665	-0-	665	1384	40	1	625	2	Y	-0-					-0-
04	T. A.		629	-0-	629	2013	38	1	591	2	Y	-0-					-0-
05	2388	X	375	-0-	-2013	-0-	25	1	350	2	Y	-0-					-0-
*06	865	N	865	-0-	-0-	-0-	57	1	808	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

01	3924	X	3924	-0-	-0-	-0-	222	1	3702	2	Y	-0-					-0-
02	T. A.		3326	-0-	3326	3326	211	1	3115	2	Y	-0-					-0-
03	T. A.		3801	-0-	3801	7127	228	1	3573	2	Y	-0-					-0-
04	T. A.		3380	-0-	3380	10507	205	1	3175	2	Y	-0-					-0-
05	14242	X	3735	-0-	-10507	-0-	247	1	3488	2	Y	-0-					-0-
06	3810	X	3568	-0-	-242	-0-	236	1	3332	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

01	4340	X	3973	-0-	-367	-0-	225	1	3748	2	Y	-0-					18
02	3697	X	3697	-0-	-0-	-0-	234	1	3463	2	Y	-0-					18
03	5115	X	4047	-0-	-1068	-0-	242	1	3805	2	Y	-0-					18
04	4950	X	3020	-0-	-1930	-0-	183	1	2837	2	Y	-0-					18
05	4247	X	3496	-0-	-751	-0-	230	1	3254	2	Y	11					29
							12	9									
06	3960	X	3671	-0-	-289	-0-	241	1	3402	2	Y	25					54
							28	9									

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

01	186	N	77	-0-	-109	-0-	4	1	73	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	861	N	861	-0-	-0-	-0-	52	1	809	2	Y	-0-					-0-
05	471	N	471	-0-	-0-	-0-	31	1	440	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

01	T. A.		17	-0-	17	102	1	1	16	2	Y	-0-					-0-
02	135	X	33	-0-	-102	-0-	2	1	31	2	Y	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	60	1	940	2	Y	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	61	1	947	2	Y	-0-					-0-
05	675	N	675	-0-	-0-	-0-	45	1	630	2	Y	-0-					-0-
*06	1019	N	1019	-0-	-0-	-0-	67	1	952	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

01	13950	X	12273	-0-	-1677	-0-	693	1	11569	2	Y	10					56
							11	9									
02	10441	X	10441	-0-	-0-	-0-	661	1	9773	2	Y	6					62
							7	9									
03	13671	X	11788	-0-	-1883	-0-	706	1	11082	2	Y	-0-					62
04	12840	X	11424	-0-	-1416	-0-	693	1	10731	2	Y	-0-					62
05	13082	X	11987	-0-	-1095	-0-	792	1	11195	2	Y	-0-					62
*06	12185	X	12185	-0-	-0-	-0-	806	1	11379	2	Y	-0-					62

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750		6970	-0-	-780	-0-	394	1	6576	2	Y	-0-					-0-
02	T. A.		6095	-0-	6095	6095	385	1	5699	2	Y	10					10
							11	9									
03	T. A.		7812	-0-	7812	13907	467	1	7326	2	Y	17					27
							19	9									
04	T. A.		6292	-0-	6292	20199	381	1	5908	2	Y	3					30
							3	9									
05	8220		7340	-0-	-880	19319	485	1	6846	2	Y	8					38
							9	9									
*06	8220		8153	-0-	-67	19252	539	1	7605	2	Y	8					46
							9	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

01	25079	X	15708	-0-	-9371	-0-	888	1	14820	2	Y	-0-					-0-
02	14786	X	14786	-0-	-0-	-0-	937	1	13849	2	Y	-0-					-0-
03	17528	X	17528	-0-	-0-	-0-	1049	1	16479	2	Y	-0-					-0-
04	15902	X	15902	-0-	-0-	-0-	964	1	14938	2	Y	-0-					-0-
05	16025	X	16025	-0-	-0-	-0-	1059	1	14966	2	Y	-0-					-0-
*06	16607	X	16607	-0-	-0-	-0-	1099	1	15508	2	Y	-0-					-0-

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	104	-0-	-20	-0-	104	2			N	-0-					-0-
02	112	#	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	124	#	104	-0-	-20	-0-	104	2			N	-0-					-0-
04	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	124	#	104	-0-	-20	-0-	104	2			N	-0-					-0-
06	120	#	101	-0-	-19	-0-	101	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

01	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					45
02	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					45
03	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					45
04	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					45
05	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					45
06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					45

WORKED OVER ANOTHER ZONE.. 08/18/2016

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

01	1402	N	1402	-0-	-0-	B	-0-	1402	2	Y	-0-					-0-
02	1464	N	1464	-0-	-0-	B	-0-	1464	2	Y	-0-					-0-
03	1426	N	1420	-0-	-6	B	-0-	1420	2	Y	-0-					-0-
04	1379	N	1379	-0-	-0-	B	-0-	1379	2	Y	-0-					-0-
05	1612	N	1509	-0-	-103	B	-0-	1509	2	Y	-0-					-0-
06	1380	N	1255	-0-	-125	B	-0-	1255	2	Y	-0-					-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

01	589	N	522	-0-	-67	B	-0-	522	2	Y	-0-					-0-
02	382	N	382	-0-	-0-	B	-0-	382	2	Y	-0-					-0-
03	403	N	377	-0-	-26	B	-0-	377	2	Y	-0-					-0-
04	510	N	327	-0-	-183	B	-0-	327	2	Y	-0-					-0-
05	434	N	349	-0-	-85	B	-0-	349	2	Y	-0-					-0-
*06	367	N	367	-0-	-0-	B	-0-	367	2	Y	-0-					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

01	2201	#	1902	-0-	-299	-0-	1794	2	108	9	N	98								252
02	1988	#	1532	-0-	-456	-0-	1507	2	25	9	N	23		169	1					106
03	2232	#	2012	-0-	-220	-0-	1979	2	33	9	N	30								136
04	2160	#	1805	-0-	-355	-0-	1771	2	34	9	N	31								167
*05	1984	#	1576	-0-	-408	-0-	1554	2	22	9	N	20								187
06	1950	#	1215	-0-	-735	-0-	1198	2	17	9	N	15								202

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

01	14B2 EXT	103	-0-	103	511	103	1			N	-0-					-0-
02	14B2 EXT	102	-0-	102	613	102	1			N	-0-					-0-
03	14B2 EXT	101	-0-	101	714	101	1			N	-0-					-0-
04	815	X	101	-0-	-714	-0-	101	1			N	-0-					-0-
05	103	X	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*06	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

01	T. A.	-0-	-0-	-0-	1120					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1120					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1120					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1120					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1120					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	1120					Y	-0-					-0-

REMORA MANAGEMENT, LLC 701560
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WALLIS ENERGY, INC. 893997
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF. 11060 - 11110

01	18414	X	17768	-0-	-646	-0-	17615	2	153	9	N	139					252
02	16632	X	16610	-0-	-22	-0-	16399	2	211	9	N	192	183	1			261
03	18974	X	18974	-0-	-0-	-0-	18819	2	155	9	N	141	183	1			219
04	17820	X	17416	-0-	-404	-0-	17207	2	209	9	N	190	182	1			227
05	18414	X	18330	-0-	-84	-0-	18164	2	166	9	N	151	174	1			204
06	18360	X	16786	-0-	-1574	-0-	16619	2	167	9	N	152	186	1			170

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, LLC 501480
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

01	3968	X	2503	-0-	-1465	-0-	467	1	1971	2	Y	59					145
							65	9									
02	2940	X	2466	-0-	-474	-0-	533	1	1877	2	Y	51	128	1			68
							56	9									
03	3255	X	2859	-0-	-396	-0-	567	1	2224	2	Y	62					130
							68	9									
04	3404	X	3404	-0-	-0-	-0-	701	1	2658	2	Y	41	116	1			55
							45	9									
05	4147	X	4147	-0-	-0-	-0-	798	1	3302	2	Y	43					98
							47	9									
06	2760	X	2588	-0-	-172	-0-	529	1	2006	2	Y	48					146
							53	9									

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, LLC //CONT.// 501480
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5738	X	5738	-0-	-0-	-0-	1083	1	4578	2	N	70					161
							77	9									
02	4404	X	4404	-0-	-0-	-0-	959	1	3372	2	N	66					227
							73	9									
03	5401	X	5401	-0-	-0-	-0-	1083	1	4252	2	N	60	183	1			104
							66	9									
04	4340	X	4340	-0-	-0-	-0-	892	1	3384	2	N	58					162
							64	9									
05	2928	X	2928	-0-	-0-	-0-	558	1	2309	2	N	55					217
							61	9									
*06	5183	X	5183	-0-	-0-	-0-	1070	1	4057	2	N	51	183	1			85
							56	9									

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

01	1487	N	1487	-0-	-0-	-0-	1445	2	42	9	Y	38					163
02	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					163
03	1631	N	1631	-0-	-0-	-0-	1566	2	65	9	Y	59	181	1			41
04	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					41
05	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					41
*06	1601	N	1601	-0-	-0-	-0-	1549	2	52	9	Y	47					88

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

01	13206	X	10951	-0-	-2255	-0-	10625	2	326	9	N	296	290	1			90
02	11502	X	11502	-0-	-0-	-0-	11176	2	326	9	N	296	341	1			45
03	12489	X	12489	-0-	-0-	-0-	12140	2	349	9	N	317	315	1			47
04	11490	X	11283	-0-	-207	-0-	10971	2	312	9	N	284	294	1			37
05	12741	X	9115	-0-	-3626	-0-	8852	2	263	9	N	239	156	1			120
*06	12482	X	12482	-0-	-0-	-0-	12098	2	384	9	N	349	320	1			149

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

*08	SHUT IN		944	-0-	944	944	828	1	116	3	N	-0-					67
*09	SHUT IN		-0-	-0-	-0-	944					N	-0-					67
*10	SHUT IN		-0-	-0-	-0-	944					N	-0-					67
*11	SHUT IN		-0-	-0-	-0-	944					N	-0-					67
*12	SHUT IN		-0-	-0-	-0-	944					N	-0-					67
*01	SHUT IN		-0-	-0-	-0-	944					N	-0-					67
*02	SHUT IN		-0-	-0-	-0-	944					N	-0-					67
*03	SHUT IN		-0-	-0-	-0-	944					N	-0-					67
*04	2250	X	-0-	-0-	-2250	-0-					N	-0-					67
*05	2325	X	-0-	-0-	-2325	-0-					N	-0-					67
06	2250	X	-0-	-0-	-2250	-0-					N	-0-					67

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	162					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0- B	-5837					N	-0-					-0-
02	0	#	-0-	-0-	-0- B	-5837					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-5837					N	-0-					-0-
04	0	#	77	-0-	77 B	-5760	9	1	68	2	N	-0-					-0-
05	0	#	-0-	-0-	-0- B	-5760					N	-0-					-0-
06	0	#	57	-0-	57 B	-5703	8	1	49	2	N	-0-					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	#	3364	-0-	-356	-0-	3276	2	88	9	N	80					204
02	3612	#	3030	-0-	-582	-0-	2966	2	64	9	N	58					262
03	3999	#	3293	-0-	-706	-0-	3293	2			N	-0-					262
04	3870	#	2789	-0-	-1081	-0-	2789	2			N	-0-	190	1			72
05	3565	#	3037	-0-	-528	-0-	3036	2	1	9	N	1					73
06	3270	#	2875	-0-	-395	-0-	2851	2	24	9	N	22					95

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	676	R	676	-0-	-0-	-0-	629	2	47	9	N	43					110
02	1036	R	1036	-0-	-0-	-0-	1002	2	34	9	N	31					141
03	1396	R	1396	-0-	-0-	-0-	1357	2	39	9	N	35	165	1			11
04	1294	R	1294	-0-	-0-	-0-	1257	2	37	9	N	34					45
05	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					45
06	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					45

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24211	X	17144	-0-	-7067	-0-	16760	2	384	9	N	349	376	1			155
02	19068	X	9886	-0-	-9182	-0-	9646	2	240	9	N	218	190	1	1	8	182
03	19127	X	11340	-0-	-7787	-0-	11059	2	281	9	N	255	195	1			242
04	18510	X	13039	-0-	-5471	-0-	12733	2	306	9	N	278	368	1			152
05	17143	X	11027	-0-	-6116	-0-	10774	2	253	9	N	230	178	1			204
06	16590	X	11793	-0-	-4797	-0-	11732	2	61	9	N	55	187	1			72

RAGARS OIL & GAS CO. 687920
KERLICK, ELLA LEE WELL #: 1 RRCID -> 052439 COMPL. DATE 04/20/1972 TOTAL DEPTH 12452 PERF. N/A

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2017 - P/A 01/12/17

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

01	7750		9575	-0-	1825	1825	9575	3			N	-0-					-0-
02	6524		4699	-0-	-1825	-0-	4699	3			N	-0-					-0-
03	3436	R	3436	-0-	-0-	-0-	3430	3	6	9	N	5					5
04	3900		2446	-0-	-1454	-0-	2446	3			N	-0-					5
05	4030		2115	-0-	-1915	-0-	2115	3			N	-0-					5
06	3900		1595	-0-	-2305	-0-	1595	3			N	-0-					5

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1798 #	1347	-0-	-451	-0-	1347	1		N	-0-			-0-
02	1568 #	1179	-0-	-389	-0-	1179	1		N	-0-			-0-
03	1681 R	1681	-0-	-0-	-0-	1681	1		N	-0-			-0-
04	1723 R	1723	-0-	-0-	-0-	1723	1		N	-0-			-0-
05	1614 R	1614	-0-	-0-	-0-	1614	1		N	-0-			-0-
06	1620 #	1510	-0-	-110	-0-	1510	1		N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BAYLOR OPERATING, LLC 058832
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) //CONT.// 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

01	62 #	-0-	-0-	-62	-0-					N	-0-					-0-
02	31 R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31 #	-0-	-0-	-31	-0-					N	-0-					-0-
04	30 #	27	-0-	-3	-0-	27	2			N	-0-					-0-
05	31 #	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30 #	-0-	-0-	-30	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

01	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	140	N	98	-0-	-42	-0-	98	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	22	-0-	-0-	22	22	22	2			Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	22						Y	-0-					-0-
04	DLQ G-10	40	-0-	40	62	40	40	2			Y	-0-					-0-
05	DLQ G-10	36	-0-	36	98	36	36	2			Y	-0-					-0-
*06	98	N	-0-	-0-	-98	-0-					Y	-0-					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	295	-0-	-108	-0-	295	1			N	-0-					-0-
02	364	N	265	-0-	-99	-0-	265	1			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	1			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	1			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	1			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	1			N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		35	-0-	35	35	35	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	35					Y	-0-					-0-
04	DLQ G-10		37	-0-	37	72	37	2			Y	-0-					-0-
05	DLQ G-10		28	-0-	28	100	28	2			Y	-0-					-0-
*06	100	N	-0-	-0-	-100	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		58	-0-	58	58	58	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	58					Y	-0-					-0-
04	DLQ G-10		61	-0-	61	119	61	2			Y	-0-					-0-
05	DLQ G-10		50	-0-	50	169	50	2			Y	-0-					-0-
*06	169	N	-0-	-0-	-169	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		44	-0-	44	44	44	2			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	44					Y	-0-					-0-
04	DLQ G-10		42	-0-	42	86	42	2			Y	-0-					-0-
05	DLQ G-10		37	-0-	37	123	37	2			Y	-0-					-0-
*06	123	N	-0-	-0-	-123	-0-					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	INJECT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921

WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 #	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
04	0 #	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
05	0 #	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
06	0 #	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836

BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					64
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					64
03		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					64
04		DLQ G-10	96	-0-	96	96	96	2			Y	-0-					64
05		DLQ G-10	82	-0-	82	178	82	2			Y	-0-					64
*06	178	N	-0-	-0-	-178	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3000	N	3616	-0-	616	14476	155	1	3397	2	Y	58					226
							64	9									
02	2800	N	3571	-0-	771	15247	140	1	3397	2	Y	31	179	1			78
							34	9									
03	18431	X	3184	-0-	-15247	-0-	155	1	2986	2	Y	39					117
							43	9									
04	2940	X	2864	-0-	-76	-0-	150	1	2666	2	Y	44					161
							48	9									
05	3038	X	-0-	-0-	-3038	-0-					Y	28					189
*06	3067	X	3067	-0-	-0-	-0-	150	1	2891	2	Y	24	152	1			61
							26	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	01	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					112
	02	1715	N	1715	-0-	-0-	-0-	1693	2	22	9	N	20					132
	03	1518	N	1518	-0-	-0-	-0-	1510	2	8	9	N	7					139
	04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					139
	05	1872	N	1872	-0-	-0-	-0-	1840	2	32	9	N	29					168
*	06	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-	165	1			3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	896	-0-	-375	-0-	896	2			N	-0-					164
02	1148	N	1065	-0-	-83	-0-	1065	2			N	-0-					164
03	1608	N	1608	-0-	-0-	-0-	1597	2	11	9	N	10					174
04	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					174
05	1197	N	1197	-0-	-0-	-0-	1190	2	7	9	N	6					180
06	1230	N	1107	-0-	-123	-0-	1107	2			N	-0-					180

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	956	-0-	-98	-0-	956	2			N	-0-					23
02	839	N	839	-0-	-0-	-0-	837	2	2	9	N	2					25
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					25
04	930	N	910	-0-	-20	-0-	910	2			N	-0-					25
05	930	N	716	-0-	-214	-0-	716	2			N	-0-					25
06	900	N	826	-0-	-74	-0-	826	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					16
02	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					16
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					16
04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					16
05	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					16
*06	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
03	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
04	870	N	443	-0-	-427	-0-	443	2			N	-0-					-0-
05	899	N	449	-0-	-450	-0-	449	2			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF. 13468 - 13486

01	3410		1288	-0-	-2122	-0-	1026	1	262	2	N	-0-					-0-
02	3080		1242	-0-	-1838	-0-	927	1	315	2	N	-0-					-0-
03	3410		1174	-0-	-2236	-0-	1026	1	148	2	N	-0-					-0-
04	1260	#	1184	-0-	-76	-0-	993	1	191	2	N	-0-					-0-
05	1364	#	1298	-0-	-66	-0-	1026	1	272	2	N	-0-					-0-
06	1320	#	1230	-0-	-90	-0-	993	1	237	2	N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	1248	-0-	-1635	-0-	115	1	1068	3	Y	59					109
							65	9									
02	2604	X	1400	-0-	-1204	-0-	141	1	1090	3	Y	154	185	1			78
							169	9									
03	1829	X	1535	-0-	-294	-0-	176	1	1248	3	Y	101	179	1			-0-
							111	9									
04	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
05	1550	X	-0-	-0-	-1550	-0-					Y	-0-					-0-
06	1500	X	667	-0-	-833	-0-	73	1	580	3	Y	13	6	1			7
							14	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
05	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

01	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
*06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

01	5457		-0-	-0-	-5457	-0-					N	10					66
02	5457		-0-	-0-	-5457	-0-					N	-0-					66
03	2790		-0-	-0-	-2790	-0-					N	-0-					66
04	2700		-0-	-0-	-2700	-0-					N	-0-					66
05	496	#	-0-	-0-	-496	-0-					N	-0-					66
06	0	#	-0-	-0-	-0-	-0-					N	-0-					66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	1734	-0-	1734	4399	1734	2		N	-0-			80
02	14B DENY	1560	-0-	1560	5959	1560	2		N	-0-			80
03	14B2 EXT	1776	-0-	1776	7735	1776	2		N	-0-			80
04	14B2 EXT	1506	-0-	1506	9241	1506	2		N	-0-			80
*05	11028	1787	-0-	-9241	-0-	1787	2		N	-0-			80
*06	1334 R	1334	-0-	-0-	-0-	1334	2		N	-0-			80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

01	6572	4501	-0-	-2071	-0-	4501	2		N	-0-			-0-
02	5936	5703	-0-	-233	-0-	5703	2		N	-0-			-0-
03	6572	5564	-0-	-1008	-0-	5564	2		N	-0-			-0-
04	6360	5361	-0-	-999	-0-	5361	2		N	-0-			-0-
05	6572	5224	-0-	-1348	-0-	5224	2		N	-0-			-0-
06	6120 #	5114	-0-	-1006	-0-	5114	2		N	-0-			-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	70290					N	-0-					-0-
02	0	W	-0-	-0-	-0-	70290					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	70290					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	70290					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	70290					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	70290					N	-0-					-0-

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6237	R	348	-0-	-5889	-0-	63	1	285	2	N	-0-					-0-
02	1260	#	-0-	-0-	-1260	-0-					N	-0-					-0-
03	4154	#	-0-	-0-	-4154	-0-					N	-0-					-0-
04	4020	#	-0-	-0-	-4020	-0-					N	-0-					-0-
05	4154	#	-0-	-0-	-4154	-0-					N	-0-					-0-
06	330	#	-0-	-0-	-330	-0-					N	-0-					-0-

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENCO EXPLORATION COMPANY 251883
HOLZMARK WELL #: 4 RRCID -> 279009 COMPL. DATE 01/02/2015 TOTAL DEPTH 4761 PERF. 4117 - 4122

01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			45
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			45
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			45
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			45
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			45
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			45

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	554	475	1	238
02	14B2 EXT	-0-	-0-	-0-	-0-			N	372	492	1	118
03	14B2 EXT	-0-	-0-	-0-	-0-			N	408	328	1	198
04	14B2 EXT	-0-	-0-	-0-	-0-			N	329	327	1	200
05	14B2 EXT	-0-	-0-	-0-	-0-			N	390	326	1	264
06	14B2 EXT	-0-	-0-	-0-	-0-			N	315	487	1	92

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2779	-0-	-197	-0-	574	1	2195	2	N	9	176	1			38
							10	9									
02	2408	X	2212	-0-	-196	-0-	516	1	1685	2	N	10					48
							11	9									
03	2945	X	2391	-0-	-554	-0-	581	1	1810	2	N	-0-					48
04	2850	X	2440	-0-	-410	-0-	505	1	1935	2	N	-0-					48
05	2945	X	2356	-0-	-589	-0-	437	1	1919	2	N	-0-					48
06	2700	X	1994	-0-	-706	-0-	360	1	1634	2	N	-0-					48

VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	25	-0-	-6	-0-	5	1	20	2	N	-0-					77
02	28	X	24	-0-	-4	-0-	22	2	2	9	N	2					79
03	31	X	24	-0-	-7	-0-	22	2	2	9	N	2					81
04	30	X	19	-0-	-11	-0-	19	2			N	-0-					81
05	46	X	46	-0-	-0-	-0-	46	2			N	-0-					81
06	30	X	25	-0-	-5	-0-	25	2			N	-0-					81

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1100	N	1100	-0-	-0-	-0-	112	1	988	2	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	106	1	812	2	N	-0-					-0-
03	1659	N	1659	-0-	-0-	-0-	178	1	1481	2	N	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	168	1	1355	2	N	-0-					-0-
*05	1291	N	1291	-0-	-0-	-0-	146	1	1145	2	N	-0-					-0-
06	1410	N	1280	-0-	-130	-0-	163	1	1117	2	N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2140	-0-	-309	-0-	2140	2			N	-0-					-0-
02	2212	X	1544	-0-	-668	-0-	1544	2			N	-0-					-0-
03	1984	N	1841	-0-	-143	-0-	1841	2			N	-0-					-0-
04	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
05	3100	N	3239	-0-	139	139	3239	2			N	-0-					-0-
*06	3000	N	3166	-0-	166	305	3166	2			N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2500) //CONT.// 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

01	19	N	19	-0-	-0-	-0-	10	1	9	3	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		20	-0-	20	20	9	1	11	3	Y	-0-					-0-
04	DLQ G-10		14	-0-	14	34	5	1	9	3	Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	34					Y	-0-					-0-
*06	52	N	18	-0-	-34	-0-	6	1	12	3	Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SUE-ANN OPERATING, L.C. 828352
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

01	1054	#	713	-0-	-341	-0-	713	2			N	-0-					-0-
02	952	#	515	-0-	-437	-0-	515	2			N	-0-					-0-
03	744	#	614	-0-	-130	-0-	614	2			N	-0-					-0-
04	720	#	577	-0-	-143	-0-	577	2			N	-0-					-0-
05	744	#	549	-0-	-195	-0-	549	2			N	-0-					-0-
*06	488	R	488	-0-	-0-	-0-	488	2			N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		27	-0-	27	27	12	1	15	3	Y	-0-					-0-
04	DLQ G-10		43	-0-	43	70	17	1	26	3	Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	70					Y	-0-					-0-
*06	132	N	62	-0-	-70	-0-	21	1	41	3	Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	4061	-0-	-0-	-0-	300	1	3725	2	N	33	1	8			96
							36	9									
02	3362	X	3362	-0-	-0-	-0-	276	1	3077	2	N	8					104
							9	9									
03	3455	X	3455	-0-	-0-	-0-	276	1	3173	2	N	5					109
							6	9									
04	3847	X	3847	-0-	-0-	-0-	264	1	3574	2	N	8	1	8			116
							9	9									
05	3799	X	3799	-0-	-0-	-0-	252	1	3544	2	N	3	1	8			118
							3	9									
*06	3736	X	3736	-0-	-0-	-0-	252	1	3483	2	N	1					119
							1	9									

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1876	-0-	-697	-0-	999	1	877	3	Y	-0-					27
02	2324	X	1481	-0-	-843	-0-	782	1	671	3	Y	25					52
							28	9									
03	2573	X	1710	-0-	-863	-0-	751	1	915	3	Y	40					92
							44	9									
04	2010	X	1667	-0-	-343	-0-	625	1	996	3	Y	42					134
							46	9									
05	2255	X	2255	-0-	-0-	-0-	787	1	1446	3	Y	20					154
							22	9									
06	DLQ G-10		2332	-0-	2332	2332	791	1	1534	3	Y	6					160
							7	9									

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3389	X	3389	-0-	-0-	-0-	1805	1	1584	3	N	-0-					77
02	2820	X	2820	-0-	-0-	-0-	1496	1	1283	3	N	37					114
							41	9									
03	4611	X	4611	-0-	-0-	-0-	2071	1	2523	3	N	15					129
							17	9									
04	5089	X	5089	-0-	-0-	-0-	1950	1	3107	3	N	29					158
							32	9									
05	5722	X	5722	-0-	-0-	-0-	2001	1	3679	3	N	38					196
							42	9									
*06	5750	X	5750	-0-	-0-	-0-	1950	1	3783	3	N	15	180	1			31
							17	9									

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	210	-0-	-38	-0-	112	1	98	3	Y	-0-					105
02	217	N	217	-0-	-0-	-0-	117	1	100	3	Y	-0-					105
03	248	N	26	-0-	-222	-0-	12	1	14	3	Y	-0-					105
04	210	N	2	-0-	-208	-0-	1	1	1	3	Y	-0-					105
05	248	N	-0-	-0-	-248	-0-					Y	-0-					105
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					105

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
05	0	N	-0-	-0-	-0-	-0-					Y	20					112
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					112

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3674	-0-	-15	-0-	930	1	2744	2	N	-0-					60
02	3332	X	2903	-0-	-429	-0-	496	1	2407	2	N	-0-					60
03	3689	X	3224	-0-	-465	-0-	420	1	2804	2	N	-0-					60
04	3570	X	2934	-0-	-636	-0-	474	1	2460	2	N	-0-					60
05	3689	X	3126	-0-	-563	-0-	389	1	2737	2	N	-0-					60
06	3570	X	3367	-0-	-203	-0-	716	1	2651	2	N	-0-					60

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4348	X	4348	-0-	-0-	-0-	1101	1	3247	2	N	-0-					185
02	3923	X	3923	-0-	-0-	-0-	670	1	3253	2	N	-0-					185
03	4209	X	4209	-0-	-0-	-0-	548	1	3661	2	N	-0-					185
04	4020	X	4020	-0-	-0-	-0-	650	1	3370	2	N	-0-					185
05	4130	X	4130	-0-	-0-	-0-	514	1	3616	2	N	-0-					185
*06	4002	X	4002	-0-	-0-	-0-	851	1	3151	2	N	-0-					185

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	101	1	299	2	Y	-0-					61
02	365	N	365	-0-	-0-	-0-	62	1	303	2	Y	-0-					61
03	372	N	320	-0-	-52	-0-	42	1	278	2	Y	-0-					61
04	415	N	415	-0-	-0-	-0-	67	1	348	2	Y	-0-					61
05	451	N	451	-0-	-0-	-0-	54	1	382	2	Y	14					75
							15	9									
*06	421	N	421	-0-	-0-	-0-	90	1	331	2	Y	-0-					75

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAITHER PETROLEUM CORPORATION 292850
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	R	5580	-0-	-0-	-0-	93 87	1 9	5400	2	N	79					215
02	5791	R	5791	-0-	-0-	-0-	84 146	1 9	5561	2	N	133	192	1			156
03	6488	R	6488	-0-	-0-	-0-	93 160	1 9	6235	2	N	145	191	1			110
04	5929	R	5929	-0-	-0-	-0-	90 72	1 9	5767	2	N	65					175
05	5703	R	5703	-0-	-0-	-0-	93 152	1 9	5458	2	N	138	180	1			133
06	6270	#	5586	-0-	-684	-0-	90 59	1 9	5437	2	N	54					187

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15748	#	10027	-0-	-5721	-0-	2714	1	7247	2	Y	60					144
							66	9									
02	9772	#	9125	-0-	-647	-0-	2675	1	6432	2	Y	16					160
							18	9									
03	10819	#	8882	-0-	-1937	-0-	2624	1	6252	2	Y	5					165
							6	9									
04	10380	#	8390	-0-	-1990	-0-	2439	1	5951	2	Y	-0-					165
05	10447	#	9149	-0-	-1298	-0-	2729	1	6343	2	Y	70	141	1			94
							77	9									
*06	9780	#	9250	-0-	-530	-0-	2717	1	6492	2	Y	37					131
							41	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

01	1395	N	1305	-0-	-90	-0-	353	1	943	2	Y	8					8
							9	9									
02	1232	N	1029	-0-	-203	-0-	302	1	726	2	Y	1					9
							1	9									
03	1426	N	1202	-0-	-224	-0-	355	1	846	2	Y	1					10
							1	9									
04	1260	N	950	-0-	-310	-0-	276	1	674	2	Y	-0-					10
05	1147	N	991	-0-	-156	-0-	295	1	687	2	Y	8	15	1			3
							9	9									
06	1170	N	828	-0-	-342	-0-	243	1	582	2	Y	3					6
							3	9									

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

01	2518	X	2518	-0-	-0-	-0-	681	1	1820	2	Y	15					34
							17	9									
02	1652	X	1161	-0-	-491	-0-	340	1	817	2	Y	4					38
							4	9									
03	1857	N	1857	-0-	-0-	-0-	549	1	1308	2	Y	-0-					38
04	2484	N	2484	-0-	-0-	-0-	722	1	1762	2	Y	-0-					38
05	2115	N	2115	-0-	-0-	-0-	631	1	1466	2	Y	16	33	1			21
							18	9									
*06	1957	N	1957	-0-	-0-	-0-	575	1	1373	2	Y	8					29
							9	9									

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) //CONT.// 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336850	#	-0-	-0-	-336850	-0-					N	-0-					111
02	336850		-0-	-0-	-336850	-0-					N	-0-					111
03	14477		-0-	-0-	-14477	-0-					N	-0-					111
04	14010		-0-	-0-	-14010	-0-					N	-0-					111
05	13082	#	-0-	-0-	-13082	-0-					N	-0-					111
06	0	#	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	X	7650	-0-	-2115	-0-	300	1	7350	2	N	-0-					-0-
02	4696	X	4696	-0-	-0-	-0-	426	1	4270	2	N	-0-					-0-
03	6500	X	6500	-0-	-0-	-0-	218	1	6282	2	N	-0-					-0-
04	8237	X	8237	-0-	-0-	-0-	300	1	7937	2	N	-0-					-0-
*05	3093	X	3093	-0-	-0-	-0-	104	1	2989	2	N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	2	-0-	-60	-0-	2	2			N	-0-					338
02	28	X	3	-0-	-25	-0-	3	2			N	-0-					338
03	31	X	24	-0-	-7	-0-	24	2			N	-0-					338
04	19	X	19	-0-	-0-	-0-	19	2			N	-0-					338
05	18	X	18	-0-	-0-	-0-	18	2			N	-0-					338
06	30	X	16	-0-	-14	-0-	16	2			N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					132
02	616	N	256	-0-	-360	-0-	256	2			N	-0-					132
03	527	N	234	-0-	-293	-0-	234	2			N	-0-					132
04	210	N	161	-0-	-49	-0-	161	2			N	-0-					132
05	279	N	78	-0-	-201	-0-	78	2			N	-0-					132
06	240	N	-0-	-0-	-240	-0-					N	-0-					132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	-0-	-0-	-1085	-0-					N	-0-					79
02	980	#	-0-	-0-	-980	-0-					N	-0-					79
03	1085	#	-0-	-0-	-1085	-0-					N	-0-					79
04	1290	#	-0-	-0-	-1290	-0-					N	-0-					79
05	1333	#	31	-0-	-1302	-0-	30	4	1	9	N	1					80
*06	20	R	20	-0-	-0-	-0-	20	4			N	-0-					80

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 08/24/1982 TOTAL DEPTH 5090 PERF. 4876 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5336		5336	-0-	-0-	-0-	5324	2	12	9	Y	11					155
02	4515	R	4515	-0-	-0-	-0-	4505	2	10	9	Y	9					164
03	5766	#	4744	-0-	-1022	-0-	4743	2	1	9	Y	1					165
04	5580	#	4360	-0-	-1220	-0-	4356	2	4	9	Y	4					169
05	5766	#	4485	-0-	-1281	-0-	4476	2	9	9	Y	8					177
06	5160	#	4206	-0-	-954	-0-	4187	2	19	9	Y	17					194

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2653	-0-	-540 B	-0-	345	1	2231	2	N	70					130
							77	9									
02	2884	X	2205	-0-	-679 B	-0-	330	1	1845	2	N	27					157
							30	9									
03	3193	X	2511	-0-	-682 B	-0-	448	1	2041	2	N	20					177
							22	9									
04	3090	X	2484	-0-	-606 B	-0-	420	1	2044	2	N	18					195
							20	9									
05	2666	X	1709	-0-	-957 B	-0-	299	1	1393	2	N	15					210
							17	9									
06	2580	X	1591	-0-	-989 B	-0-	432	1	1146	2	N	12	177	1			45
							13	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4630	X	4630	-0-	-0- B	-0-	702	1	3883	2	N	41					208
							45	9									
02	6300	X	3819	-0-	-2481 B	-0-	624	1	3152	2	N	39	189	1			58
							43	9									
03	6975	X	4463	-0-	-2512 B	-0-	725	1	3699	2	N	35					93
							39	9									
04	6750	X	3799	-0-	-2951 B	-0-	750	1	3013	2	N	33					126
							36	9									
05	4619	X	3627	-0-	-992 B	-0-	756	1	2828	2	N	39					165
							43	9									
06	4470	X	2791	-0-	-1679 B	-0-	756	1	2007	2	N	25					190
							28	9									

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0- B	-0-	40	1	348	2	N	-0-					53
02	700	N	456	-0-	-244 B	-0-	30	1	426	2	N	-0-					53
03	775	N	395	-0-	-380 B	-0-	56	1	339	2	N	-0-					53
04	655	N	655	-0-	-0- B	-0-	36	1	606	2	N	12					65
							13	9									
05	674	N	674	-0-	-0- B	-0-	115	1	478	2	N	74					139
							81	9									
06	390	N	372	-0-	-18 B	-0-	88	1	284	2	N	-0-					139

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3412	X	3412	-0-	-0- B	-0-	532	1	2873	2	N	6					148
							7	9									
02	2516	X	2516	-0-	-0- B	-0-	437	1	2068	2	N	10					158
							11	9									
03	3352	X	3352	-0-	-0- B	-0-	522	1	2822	2	N	7					165
							8	9									
04	3300	X	3078	-0-	-222 B	-0-	570	1	2508	2	N	-0-					165
05	3410	X	2302	-0-	-1108 B	-0-	476	1	1820	2	N	5					170
							6	9									
06	3300	X	1551	-0-	-1749 B	-0-	432	1	1118	2	N	1					171
							1	9									

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2884	-0-	-650 B	-0-	390	1	2451	2	N	39	185	1			77
							43	9									
02	3696	X	3674	-0-	-22 B	-0-	480	1	3148	2	N	42					119
							46	9									
03	5146	X	3225	-0-	-1921 B	-0-	504	1	2670	2	N	46					165
							51	9									
04	4980	X	3069	-0-	-1911 B	-0-	480	1	2534	2	N	50					215
							55	9									
05	5146	X	4154	-0-	-992 B	-0-	588	1	3514	2	N	47	192	1			70
							52	9									
06	3930	X	3691	-0-	-239 B	-0-	572	1	3069	2	N	45					115
							50	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4144	X	4144	-0-	-0- B	-0-	435	1	3695	2	N	13					171
							14	9									
02	3672	X	3672	-0-	-0- B	-0-	375	1	3263	2	N	31					202
							34	9									
03	4059	X	4059	-0-	-0- B	-0-	465	1	3531	2	N	57					259
							63	9									
04	3708	X	3708	-0-	-0- B	-0-	450	1	3204	2	N	49	178	1			130
							54	9									
05	3813	X	3813	-0-	-0- B	-0-	420	1	3354	2	N	35					165
							39	9									
*06	3727	X	3727	-0-	-0- B	-0-	405	1	3254	2	N	62					227
							68	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

01	3074	X	3074	-0-	-0- B	-0-	416	1	2614	2	N	40					155
							44	9									
02	1770	X	1770	-0-	-0- B	-0-	180	1	1560	2	N	27					182
							30	9									
03	3162	X	2054	-0-	-1108 B	-0-	276	1	1743	2	N	32					214
							35	9									
04	3060	X	2644	-0-	-416 B	-0-	420	1	2221	2	N	3					217
							3	9									
05	3162	X	2474	-0-	-688 B	-0-	312	1	2162	2	N	-0-					217
06	2970	X	1602	-0-	-1368 B	-0-	200	1	1401	2	N	1					218
							1	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

01	1778	X	1778	-0-	-0- B	-0-	261	1	1476	2	N	37					240
							41	9									
02	1909	X	1909	-0-	-0- B	-0-	250	1	1615	2	N	40					280
							44	9									
03	2356	X	1825	-0-	-531 B	-0-	270	1	1525	2	N	27					307
							30	9									
04	2280	X	1453	-0-	-827 B	-0-	240	1	1204	2	N	8	190	1			125
							9	9									
05	2356	X	1130	-0-	-1226 B	-0-	174	1	948	2	N	7					132
							8	9									
06	2040	X	1540	-0-	-500 B	-0-	234	1	1297	2	N	8					140
							9	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

01	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1683	N	1683	-0-	-0- B	-0-	189	1	1454	2	N	36					155
							40	9									
02	1895	N	1895	-0-	-0- B	-0-	250	1	1593	2	N	47					202
							52	9									
03	1993	N	1993	-0-	-0- B	-0-	308	1	1628	2	N	52					254
							57	9									
04	2287	N	2287	-0-	-0- B	-0-	360	1	1872	2	N	50					304
							55	9									
05	2186	N	2186	-0-	-0- B	-0-	319	1	1817	2	N	45	177	1			172
							50	9									
06	1920	N	1528	-0-	-392 B	-0-	243	1	1230	2	N	50					222
							55	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF. 10170 - 10182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1671	-0-	-313 B	-0-	248	1	1234	2	N	172	397	1			142
							189	9									
02	1848	X	1104	-0-	-744 B	-0-	216	1	783	2	N	95					237
							105	9									
03	2201	X	1235	-0-	-966 B	-0-	248	1	864	2	N	112					349
							123	9									
04	2130	X	1692	-0-	-438 B	-0-	270	1	1244	2	N	162	199	1			312
							178	9									
05	1674	X	1215	-0-	-459 B	-0-	224	1	866	2	N	114					426
							125	9									
06	1620	X	802	-0-	-818 B	-0-	203	1	494	2	N	95	386	1			135
							105	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF. 12252 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	5354	-0-	-102	-0-	1048	1	4251	2	Y	50					195
							55	9									
02	4844	X	4714	-0-	-130	-0-	915	1	3749	2	Y	45	168	1			72
							50	9									
03	5239	X	5196	-0-	-43	-0-	995	1	4183	2	Y	16					88
							18	9									
04	5190	X	4764	-0-	-426	-0-	926	1	3824	2	Y	13					101
							14	9									
05	5363	X	4884	-0-	-479	-0-	943	1	3919	2	Y	20					121
							22	9									
06	5190	X	4688	-0-	-502	-0-	910	1	3704	2	Y	67	151	1			37
							74	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF. 11700 - 12176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3962	-0-	-254	-0-	783	1	3179	2	Y	-0-					-0-
02	3808	X	3554	-0-	-254	-0-	697	1	2857	2	Y	-0-					-0-
03	4185	X	4052	-0-	-133	-0-	778	1	3272	2	Y	2					2
							2	9									
04	4020	X	3962	-0-	-58	-0-	770	1	3182	2	Y	9					11
							10	9									
05	4227	X	4227	-0-	-0-	-0-	817	1	3398	2	Y	11					22
							12	9									
*06	3966	X	3966	-0-	-0-	-0-	782	1	3184	2	Y	-0-	22	1			-0-

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	6419	-0-	-618	-0-	1269	1	5150	2	N	-0-					142
02	6356	X	6053	-0-	-303	-0-	1188	1	4865	2	N	-0-					142
03	6944	X	6908	-0-	-36	-0-	1327	1	5581	2	N	-0-					142
04	6691	X	6691	-0-	-0-	-0-	1304	1	5387	2	N	-0-					142
05	6915	X	6915	-0-	-0-	-0-	1340	1	5574	2	N	1					143
							1	9									
*06	6690	X	6629	-0-	-61	-0-	1308	1	5321	2	N	-0-	17	6			126

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

01	1240	N	761	-0-	-479	-0-	761	2			N	-0-					30
02	812	N	761	-0-	-51	-0-	761	2			N	-0-					30
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					30
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					30
05	837	N	775	-0-	-62	-0-	775	2			N	-0-					30
06	780	N	740	-0-	-40	-0-	740	2			N	-0-					30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

01	2325 N	1798	-0-	-527	-0-	1798	1			N	-0-					-0-
02	2044 N	1811	-0-	-233	-0-	1811	1			N	-0-					-0-
03	1798 N	1485	-0-	-313	-0-	1485	1			N	-0-					-0-
04	2715 N	2715	-0-	-0-	-0-	1208	1	1507	2	N	-0-					-0-
05	2383 N	2383	-0-	-0-	-0-	913	1	1470	2	N	-0-					-0-
*06	2324 N	2324	-0-	-0-	-0-	902	1	1422	2	N	-0-					-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 6 RRCID -> 035792 COMPL. DATE 02/19/1965 TOTAL DEPTH N/A PERF. 2876 - 2884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282248 COMPL. DATE 11/17/2016 TOTAL DEPTH 6441 PERF. 3738 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4427	1230	-0-	-3197	4691	18	1	1212	2	N	-0-					-0-
02	0	-0-	-0-	-0-	4691					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/14/2017

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (4400) //CONT.// 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	20	-0-	20 B	20	20	1			N	-0-					-0-
02	14B2	EXT	55	-0-	55 B	75	55	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 75																	
03	14B2	EXT	55	-0-	55 B	130	55	1			N	-0-					-0-
04	14B2	EXT	28	-0-	28 B	158	28	1			N	-0-					-0-
05	160	R	2	-0-	-158 B	-0-	2	1			N	-0-					-0-
06	60	#	6	-0-	-54 B	-54	6	1			N	-0-					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843		3479	-0-	-4364	-0-	2306	1	380	2	N	-0-					-0-
							793	3									
02	7084		5428	-0-	-1656	-0-	4658	1	138	2	N	-0-					-0-
							632	3									
03	7843		5992	-0-	-1851	-0-	5540	1	61	2	N	-0-					-0-
							391	3									
*04	5220	#	4418	-0-	-802	-0-	3928	1	19	2	N	-0-					-0-
							471	3									
*05	6014	#	4059	-0-	-1955	-0-	3620	1	56	2	N	-0-					-0-
							383	3									
06	5820	#	2859	-0-	-2961	-0-	2708	1	151	3	N	-0-					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY IV, LP 338747
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2847	-0-	-811 B	-0-	2806	2	41	9	N	37					70
02	3304	X	2331	-0-	-973 B	-0-	2319	2	12	9	N	11					81
03	3444	X	3444	-0-	-0- B	-0-	3391	2	53	9	N	48					129
04	3270	X	2431	-0-	-839 B	-0-	2408	2	23	9	N	21					150
05	3038	X	2800	-0-	-238 B	-0-	2788	2	12	9	N	11					161
06	3330	X	NO RPT	-0-	-3330 B	-0-					N	NO RPT					161

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	2613	-0-	-2936 B	-0-	2613	2			N	-0-					70
02	5012	X	4326	-0-	-686 B	-0-	4291	2	35	9	N	32					102
03	5549	X	4720	-0-	-829 B	-0-	4651	2	69	9	N	63					165
04	5010	X	3926	-0-	-1084 B	-0-	3906	2	20	9	N	18					183
05	4805	X	2897	-0-	-1908 B	-0-	2891	2	6	9	N	5					188
06	4650	X	4463	-0-	-187 B	-0-	4463	2			N	-0-					188

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3837	-0-	-255 B	-0-	3834	2	3	9	N	3					120
02	3702	X	3702	-0-	-0- B	-0-	3702	2			N	-0-					120
03	4092	X	2764	-0-	-1328 B	-0-	2764	2			N	-0-					120
04	3960	X	1802	-0-	-2158 B	-0-	1802	2			N	-0-					120
05	4092	X	3978	-0-	-114 B	-0-	3978	2			N	-0-					120
06	3960	X	3264	-0-	-696 B	-0-	3242	2	22	9	N	20					140

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9137	X	9137	-0-	-0- B	-0-	9026	2	111	9	N	101	189	1			50
02	7158	X	7158	-0-	-0- B	-0-	7106	2	52	9	N	47					97
03	7244	X	7244	-0-	-0- B	-0-	7175	2	69	9	N	63					160
04	8850	X	6309	-0-	-2541 B	-0-	6226	2	83	9	N	75					235
05	9145	X	7364	-0-	-1781 B	-0-	7364	2			N	-0-					235
06	8850	X	8346	-0-	-504 B	-0-	8346	2			N	-0-					235

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	-0-	-0-	-434 B	-0-					N	-0-	145	1			23
02	364	X	-0-	-0-	-364 B	-0-					N	-0-					23
03	403	X	9	-0-	-394 B	-0-	9	2			N	-0-					23
04	1528	X	1528	-0-	-0- B	-0-	1528	2			N	-0-					23
05	14B2 EXT		1785	-0-	1785 B	1785	1785	2			N	-0-					23
06	14B2 EXT		1176	-0-	1176 B	2961	1176	2			N	-0-					23

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	6364	-0-	-3494 B	-0-	6254	2	110	9	N	100	178	1			127
02	11032	X	5578	-0-	-5454 B	-0-	5553	2	25	9	N	23					150
03	12214	X	9115	-0-	-3099 B	-0-	9038	2	77	9	N	70	187	1			33
04	8979	X	8979	-0-	-0- B	-0-	8863	2	116	9	N	105					138
05	9300	X	9300	-0-	-0- B	-0-	9189	2	111	9	N	101	179	1			60
06	8820	X	8600	-0-	-220 B	-0-	8532	2	68	9	N	62					122

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

01	2852	#	2456	-0-	-396	B	-20964	2456	3		N	-0-					-0-
02	2520	#	2044	-0-	-476	B	-21440	2044	3		N	-0-					-0-
03	2790	#	2268	-0-	-522	B	-21962	2268	3		N	-0-					-0-
04	2700	#	3332	-0-	632	B	-21330	3332	3		N	-0-					-0-
05	2449	#	1966	-0-	-483	B	-21813	1966	3		N	-0-					-0-
06	2370	#	1843	-0-	-527	B	-22340	1843	3		N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

01	14B	DENY	NO RPT	-0-	-0-	-0-	1959				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	1959				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	1959				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	1959				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	1959				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	1959				N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

01	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

01	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

01	2085	X	2085	-0-	-0-	-0-	1846	2	239	9	N	217	182	1							81
02	2716	X	1661	-0-	-1055	-0-	1471	2	190	9	N	173	162	1							92
03	3007	X	1094	-0-	-1913	-0-	984	2	110	9	N	100	160	1							32
04	2910	X	1457	-0-	-1453	-0-	1237	2	220	9	N	200	178	1							54
05	2635	X	1703	-0-	-932	-0-	1488	2	215	9	N	195	174	1							75
*06	2150	X	2150	-0-	-0-	-0-	1944	2	206	9	N	187	165	1							97

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	829	X	829	-0-	-0-	-0-	829	2			N	-0-	8	1			58
02	837	X	837	-0-	-0-	-0-	837	2			N	-0-					58
03	702	X	702	-0-	-0-	-0-	702	2			N	-0-					58
04	810	X	713	-0-	-97	-0-	713	2			N	-0-	6	1			52
05	930	X	684	-0-	-246	-0-	684	2			N	-0-					52
06	900	X	580	-0-	-320	-0-	580	2			N	-0-					52

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

01	0	X	-0-	-0-	-0-	-0-					N	-0-					268
02	0	X	-0-	-0-	-0-	-0-					N	-0-					268
03	0	X	-0-	-0-	-0-	-0-					N	-0-					268
04	0	X	-0-	-0-	-0-	-0-					N	-0-					268
05	0	X	-0-	-0-	-0-	-0-					N	-0-					268
06	0	X	-0-	-0-	-0-	-0-					N	-0-					268

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

01	0	N	-0-	-0-	-0-	B	-25291				N	-0-					25
02	0	N	-0-	-0-	-0-	B	-25291				N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	B	-25291				N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	B	-25291				N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	B	-25291				N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	B	-25291				N	-0-					25

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
05	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					82
06	14B2 EXT	NO RPT		-0-	-0-		-0-				N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	529	-0-	-60	-0-	529	2			N	-0-	5	1			16
02	504	N	446	-0-	-58	-0-	446	2			N	-0-					16
03	620	N	376	-0-	-244	-0-	376	2			N	-0-					16
04	510	N	400	-0-	-110	-0-	400	2			N	-0-	3	1			13
05	496	N	426	-0-	-70	-0-	426	2			N	-0-					13
*06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					13

JANSKY (WILCOX 10700) 45740 775 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
LEON BARNES G U 1 WELL #: 1 RRCID -> 077826 COMPL. DATE 04/10/2014 TOTAL DEPTH 10715 PERF.10170 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					104
02	0		-0-	-0-	-0-	-0-					N	-0-					104
03	0		-0-	-0-	-0-	-0-					N	-0-					104
04	0		-0-	-0-	-0-	-0-					N	-0-	104	7			-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2016 - PLUGGED 06/27/16

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1943	-0-	-1126	-0-	1870	3	73	9	N	66	178	1			19
02	2772	X	1845	-0-	-927	-0-	4	1	1766	3	N	68					87
							75	9									
03	3069	X	2156	-0-	-913	-0-	48	1	2003	3	N	95	156	1			26
							105	9									
04	2250	X	1870	-0-	-380	-0-	49	1	1660	3	N	146					172
							161	9									
05	2046	X	1996	-0-	-50	-0-	61	1	1879	3	N	51	152	1			71
							56	9									
06	2100	X	2074	-0-	-26	-0-	55	1	1884	3	N	123	173	1			21
							135	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	-0-	8	1	20	9	N	18	180	1			36
02	30	N	30	-0-	-0-	-0-	6	1	24	9	N	22					58
03	31	N	-0-	-0-	-31	-0-					N	24					82
04	30	N	-0-	-0-	-30	-0-					N	27					109
05	31	N	-0-	-0-	-31	-0-					N	18					127
06	0	N	-0-	-0-	-0-	-0-					N	12					139

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	822	N	822	-0-	-0-	-0-	807	2	15	9	Y	14					81
02	1957	R	1957	-0-	-0-	-0-	1916	2	41	9	Y	37					118
03	2665	R	2665	-0-	-0-	-0-	2629	2	36	9	Y	33					151
04	2325	R	2325	-0-	-0-	-0-	2303	2	22	9	Y	20					171
05	2170	#	2060	-0-	-110	-0-	2041	2	19	9	Y	17					188
06	2580	#	1965	-0-	-615	-0-	1941	2	24	9	Y	22					210

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4723		4723	-0-	-0-	-0-	4695	2	28	9	Y	25					95
02	6524	#	4506	-0-	-2018	-0-	4480	2	26	9	Y	24					119
03	7223	#	3874	-0-	-3349	-0-	3849	2	25	9	Y	23					142
04	6990	#	3738	-0-	-3252	-0-	3718	2	20	9	Y	18					160
05	4991	#	3487	-0-	-1504	-0-	3466	2	21	9	Y	19	147	1			32
06	4830	#	3545	-0-	-1285	-0-	3520	2	25	9	Y	23					55

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8810	X	8810	-0-	-0-	-0-	808	1	7789	3	N	194	77	1			217
							213	9									
*08	8120	X	8120	-0-	-0-	-0-	865	1	7057	3	N	180	228	1			169
							198	9									
*09	8191	X	8191	-0-	-0-	-0-	999	1	6980	3	N	193	249	1			113
							212	9									
*10	7998	X	7868	-0-	-130	-0-	893	1	6785	3	N	173	212	1			74
							190	9									
*11	7941	X	7941	-0-	-0-	-0-	1025	1	6700	3	N	196	42	1			228
							216	9									
*12	8173	X	8173	-0-	-0-	-0-	898	1	7051	3	N	204	253	1			179
							224	9									
*01	7719	X	7719	-0-	-0-	-0-	882	1	6622	3	N	195	225	1			149
							215	9									
*02	6869	X	6869	-0-	-0-	-0-	738	1	5949	3	N	165	204	1			110
							182	9									
*03	7385	X	7385	-0-	-0-	-0-	868	1	6319	3	N	180	225	1			65
							198	9									
*04	7336	X	7336	-0-	-0-	-0-	855	1	6303	3	N	162	36	1			191
							178	9									
*05	7285	X	6448	-0-	-837	-0-	771	1	5500	3	N	161	232	1			120
							177	9									
06	6630	X	6420	-0-	-210	-0-	827	1	5394	3	N	181	236	1			65
							199	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4341	X	4341	-0-	-0-	-0-	393	1	3787	3	N	146	39	1			175
							161	9									
*08	3962	X	3962	-0-	-0-	-0-	419	1	3418	3	N	114	204	1			85
							125	9									
*09	4015	X	4015	-0-	-0-	-0-	486	1	3401	3	N	116	31	1			170
							128	9									
*10	3937	X	3847	-0-	-90	-0-	434	1	3306	3	N	97	192	1			75
							107	9									
*11	3810	X	3654	-0-	-156	-0-	465	1	3042	3	N	134	20	1			189
							147	9									
*12	3937	X	3227	-0-	-710	-0-	347	1	2726	3	N	140	212	1			117
							154	9									
*01	3859	X	3859	-0-	-0-	-0-	437	1	3278	3	N	131	19	1			229
							144	9									
*02	3567	X	3567	-0-	-0-	-0-	381	1	3067	3	N	108	199	1			138
							119	9									
*03	5111	X	5111	-0-	-0-	-0-	594	1	4322	3	N	177	222	1			93
							195	9									
*04	4745	X	4745	-0-	-0-	-0-	552	1	4063	3	N	118	47	1			164
							130	9									
*05	4610	X	4610	-0-	-0-	-0-	548	1	3913	3	N	135	246	1			53
							149	9									
06	4380	X	4020	-0-	-360	-0-	513	1	3349	3	N	144	57	1			140
							158	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	288	N	288	-0-	-0-	-0-	26	1 9	253	3	N	8	2	1			107
*08	297	N	297	-0-	-0-	-0-	32	1 9	256	3	N	8	1	1			114
*09	240	N	192	-0-	-48	-0-	25	1 3 9	164	3	N	3	2	1			115
*10	305	N	305	-0-	-0-	-0-	35	1 8 9	262	3	N	7	1	1			121
*11	270	N	97	-0-	-173	-0-	12	1 13 9	72	3	N	12	1	1			132
*12	245	N	245	-0-	-0-	-0-	27	1 7 9	211	3	N	6	2	1			136
*01	279	N	180	-0-	-99	-0-	21	1 9 9	150	3	N	8	1	1			143
*02	211	N	211	-0-	-0-	-0-	23	1 4 9	184	3	N	4					147
*03	240	N	240	-0-	-0-	-0-	28	1 7 9	205	3	N	6	1	1			152
*04	232	N	232	-0-	-0-	-0-	27	1 9 9	196	3	N	8	1	1			159
*05	217	N	195	-0-	-22	-0-	24	1 9 9	162	3	N	8	1	1			166
*06	235	N	235	-0-	-0-	-0-	31	1 7 9	197	3	N	6	1	1	5	6	166

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	713	N	614	-0-	-99	-0-	49	1 89 9	476	3	N	81	6	1			211
*08	806	N	577	-0-	-229	-0-	53	1 91 9	433	3	N	83	185	1			109
*09	725	N	725	-0-	-0-	-0-	81	1 81 9	563	3	N	74	5	1			178
*10	699	N	699	-0-	-0-	-0-	70	1 97 9	532	3	N	88	186	1			80
*11	570	N	570	-0-	-0-	-0-	66	1 77 9	427	3	N	70	3	1			147
*12	740	N	740	-0-	-0-	-0-	72	1 96 9	572	3	N	87	188	1			46
*01	716	N	716	-0-	-0-	-0-	74	1 90 9	552	3	N	82	3	1			125
*02	496	N	496	-0-	-0-	-0-	47	1 73 9	376	3	N	66	1	1			190
*03	682	N	419	-0-	-263	-0-	42	1 81 9	296	3	N	74	182	1			82
*04	630	N	442	-0-	-188	-0-	44	1 81 9	317	3	N	74	1	1			155
*05	496	N	378	-0-	-118	-0-	39	1 65 9	274	3	N	59	194	1			20
06	360	N	241	-0-	-119	-0-	23	1 75 9	143	3	N	68	1	1			87

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15533	X	15533	-0-	-0-	-0-	1418	1	13673	3	N	402	527	1			170
							442	9									
*08	5983	X	1676	-0-	-4307	-0-	177	1	1445	3	N	49	47	1			172
							54	9									
*09	5790	X	1560	-0-	-4230	-0-	186	1	1300	3	N	67	61	1			178
							74	9									
*10	5983	X	-0-	-0-	-5983	-0-					N	33	6	1			205
*11	5790	X	-0-	-0-	-5790	-0-					N	-0-	11	1			194
*12	5983	X	-0-	-0-	-5983	-0-					N	-0-					194
*01	1488	X	-0-	-0-	-1488	-0-					N	-0-					194
*02	1288	X	-0-	-0-	-1288	-0-					N	-0-					194
*03	155	X	155	-0-	-0-	-0-	19	1	135	3	N	1	1	1			194
							1	9									
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					194
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					194
06	120	X	-0-	-0-	-120	-0-					N	-0-					194

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3839	X	3839	-0-	-0-	-0-	351	1	3380	3	N	98	45	1	30	6	235
							108	9									
*08	9282	X	9282	-0-	-0-	-0-	994	1	8103	3	N	168	224	1			179
							185	9									
*09	7830	X	1571	-0-	-6259	-0-	193	1	1349	3	N	26	32	1			173
							29	9									
*10	8091	X	6940	-0-	-1151	-0-	792	1	6019	3	N	117	205	1			85
							129	9									
*11	8010	X	-0-	-0-	-8010	-0-					N	-0-	27	1			58
*12	8277	X	6958	-0-	-1319	-0-	766	1	6020	3	N	156	44	1			170
							172	9									
*01	8277	X	4013	-0-	-4264	-0-	460	1	3450	3	N	94	31	1			233
							103	9									
*02	7218	X	7218	-0-	-0-	-0-	780	1	6287	3	N	137	184	1			186
							151	9									
*03	6200	X	4209	-0-	-1991	-0-	498	1	3619	3	N	84	33	1			237
							92	9									
*04	6000	X	5284	-0-	-716	-0-	619	1	4563	3	N	93	229	1			101
							102	9									
*05	7130	X	4884	-0-	-2246	-0-	588	1	4193	3	N	94	35	1			160
							103	9									
06	6900	X	1379	-0-	-5521	-0-	176	1	1146	3	N	52	32	1			180
							57	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3658	X	3635	-0-		-23		-0-	339	1	3263	3	N	30	34	1			142
									33	9									
*08	3534	X	3416	-0-		-118		-0-	371	1	3023	3	N	20	17	1			145
									22	9									
*09	3556	X	3556	-0-		-0-		-0-	442	1	3091	3	N	21	28	1			138
									23	9									
*10	3560	X	3560	-0-		-0-		-0-	411	1	3127	3	N	20	10	1			148
									22	9									
*11	3444	X	3444	-0-		-0-		-0-	454	1	2967	3	N	21	19	1			150
									23	9									
*12	3643	X	3643	-0-		-0-		-0-	409	1	3209	3	N	23	28	1			145
									25	9									
*01	3570	X	3570	-0-		-0-		-0-	417	1	3130	3	N	21	19	1			147
									23	9									
*02	3298	X	3298	-0-		-0-		-0-	362	1	2913	3	N	21	9	1			159
									23	9									
*03	3499	X	3499	-0-		-0-		-0-	420	1	3056	3	N	21	18	1			162
									23	9									
*04	3501	X	3501	-0-		-0-		-0-	415	1	3067	3	N	17	17	1			162
									19	9									
*05	3521	X	3521	-0-		-0-		-0-	431	1	3075	3	N	14	17	1			159
									15	9									
*06	3450	X	3450	-0-		-0-		-0-	456	1	2971	3	N	21	17	1	8	6	155
									23	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4402	X	2054	-0-		-2348		-0-	169	1	1633	3	N	229	225	1			237
									252	9									
*08	4216	X	3867	-0-		-349		-0-	401	1	3276	3	N	173	51	1			359
									190	9									
*09	4543	X	4543	-0-		-0-		-0-	536	1	3748	3	N	235	461	1			133
									259	9									
*10	4952	X	4952	-0-		-0-		-0-	549	1	4176	3	N	206	35	1			304
									227	9									
*11	4836	X	4836	-0-		-0-		-0-	611	1	3998	3	N	206	256	1			254
									227	9									
*12	4658	X	4658	-0-		-0-		-0-	502	1	3939	3	N	197	285	1			166
									217	9									
*01	5412	X	5412	-0-		-0-		-0-	609	1	4566	3	N	215	264	1			117
									237	9									
*02	5127	X	5127	-0-		-0-		-0-	544	1	4376	3	N	188	31	1			274
									207	9									
*03	5372	X	5372	-0-		-0-		-0-	624	1	4533	3	N	195	255	1			214
									215	9									
*04	4650	X	3120	-0-		-1530		-0-	358	1	2638	3	N	113	232	1			95
									124	9									
*05	5343	X	5343	-0-		-0-		-0-	631	1	4501	3	N	192	54	1			233
									211	9									
06	4920	X	4192	-0-		-728		-0-	533	1	3480	3	N	163	221	1			175
									179	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3069	X	2169	-0-	-900	-0-	190	1	1835	3	N	131	39	1			196
							144	9									
*08	3069	X	2329	-0-	-740	-0-	240	1	1957	3	N	120	197	1			119
							132	9									
*09	2970	X	1959	-0-	-1011	-0-	229	1	1598	3	N	120	209	1			30
							132	9									
*10	3069	X	2067	-0-	-1002	-0-	224	1	1702	3	N	128	6	1			152
							141	9									
*11	2010	X	1699	-0-	-311	-0-	205	1	1339	3	N	141	210	1			83
							155	9									
*12	3342	X	3342	-0-	-0-	-0-	356	1	2791	3	N	177	69	1			191
							195	9									
*01	3534	X	3534	-0-	-0-	-0-	393	1	2948	3	N	175	239	1			127
							193	9									
*02	2800	N	2983	-0-	183	183	313	1	2523	3	N	134	23	1			238
							147	9									
*03	2976	N	2420	-0-	-556	-0-	276	1	2011	3	N	121	223	1			136
							133	9									
*04	2970	X	2826	-0-	-144	-0-	317	1	2334	3	N	159	43	1			252
							175	9									
*05	3069	X	2472	-0-	-597	-0-	293	1	2092	3	N	79	214	1			117
							87	9									
06	2970	X	823	-0-	-2147	-0-	107	1	696	3	N	18	12	1			123
							20	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4154	X	3055	-0-	-1099	-0-	270	1	2601	3	N	167	123	1			237
							184	9									
*08	4154	X	3173	-0-	-981	-0-	334	1	2717	3	N	111	235	1			113
							122	9									
*09	3900	X	1711	-0-	-2189	-0-	205	1	1432	3	N	67	61	1			119
							74	9									
*10	4030	X	3141	-0-	-889	-0-	348	1	2642	3	N	137	27	1			229
							151	9									
*11	3330	X	2939	-0-	-391	-0-	373	1	2437	3	N	117	238	1			108
							129	9									
*12	3003	X	3003	-0-	-0-	-0-	329	1	2582	3	N	84	81	1			111
							92	9									
*01	3000	X	3000	-0-	-0-	-0-	339	1	2536	3	N	114	48	1			177
							125	9									
*02	2538	X	2538	-0-	-0-	-0-	268	1	2160	3	N	100	208	1			69
							110	9									
*03	2790	X	2584	-0-	-206	-0-	299	1	2179	3	N	96	45	1			120
							106	9									
*04	2632	X	2632	-0-	-0-	-0-	300	1	2212	3	N	109	47	1			182
							120	9									
*05	2666	X	2515	-0-	-151	-0-	293	1	2094	3	N	116	243	1			55
							128	9									
06	2580	X	2491	-0-	-89	-0-	312	1	2040	3	N	126	54	1			127
							139	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21859	X	21859	-0-	-0-	-0-	2000	1	19286	3	N	521	580	1			258
							573	9									
*08	20646	X	20096	-0-	-550	-0-	2139	1	17449	3	N	462	474	1			246
							508	9									
*09	19980	X	19915	-0-	-65	-0-	2431	1	16990	3	N	449	535	1			160
							494	9									
*10	20646	X	20283	-0-	-363	-0-	2297	1	17461	3	N	477	428	1			209
							525	9									
*11	20188	X	20188	-0-	-0-	-0-	2605	1	17035	3	N	498	488	1			219
							548	9									
*12	21592	X	21592	-0-	-0-	-0-	2376	1	18667	3	N	499	540	1			178
							549	9									
*01	20839	X	20839	-0-	-0-	-0-	2384	1	17892	3	N	512	487	1			203
							563	9									
*02	19336	X	19336	-0-	-0-	-0-	2081	1	16782	3	N	430	427	1			206
							473	9									
*03	20094	X	20094	-0-	-0-	-0-	2365	1	17197	3	N	484	479	1			211
							532	9									
*04	20567	X	20567	-0-	-0-	-0-	2396	1	17683	3	N	444	471	1			184
							488	9									
*05	20667	X	20667	-0-	-0-	-0-	2480	1	17700	3	N	443	477	1			150
							487	9									
*06	20797	X	20797	-0-	-0-	-0-	2699	1	17606	3	N	447	471	1			126
							492	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1819	N	1819	-0-	-0-	-0-	160	1	1532	3	N	115	16	1			216
							127	9									
*08	1612	N	1457	-0-	-155	-0-	148	1	1207	3	N	93	192	1			117
							102	9									
*09	1590	N	1383	-0-	-207	-0-	161	1	1128	3	N	85	11	1			191
							94	9									
*10	1674	N	1123	-0-	-551	-0-	120	1	914	3	N	81	184	1			88
							89	9									
*11	1299	N	1299	-0-	-0-	-0-	158	1	1034	3	N	97	6	1			179
							107	9									
*12	890	N	890	-0-	-0-	-0-	91	1	712	3	N	79	190	1			68
							87	9									
*01	1434	N	1434	-0-	-0-	-0-	157	1	1170	3	N	97	6	1			159
							107	9									
*02	1064	N	426	-0-	-638	-0-	39	1	318	3	N	63	185	1			37
							69	9									
*03	1263	N	1263	-0-	-0-	-0-	140	1	1014	3	N	99	5	1			131
							109	9									
*04	1230	N	829	-0-	-401	-0-	91	1	665	3	N	66	4	1			193
							73	9									
*05	739	N	739	-0-	-0-	-0-	75	1	537	3	N	115	187	1			121
							127	9									
*06	1684	N	1684	-0-	-0-	-0-	212	1	1378	3	N	85	7	1			199
							94	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (LOWER FRIO) 47065 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW "A" WELL #: 4 RRCID -> 247541 COMPL. DATE 09/30/2008 TOTAL DEPTH 5600 PERF. 5151 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2017 - PLUGGED 04/12/17

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 1 C RRCID -> 238854 COMPL. DATE 11/15/2007 TOTAL DEPTH 5602 PERF. 4527 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

NEW ESTATE WELL #: 1 RRCID -> 244870 COMPL. DATE 11/26/2008 TOTAL DEPTH 5450 PERF. 4755 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

JOHNSTONE (MIDDLE FRIO) //CONT.// 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12276	X	9842	-0-	-2434	-0-	9842	2			N	-0-					-0-
02	11088	X	9968	-0-	-1120	-0-	9968	2			N	-0-					-0-
03	11422	X	11422	-0-	-0-	-0-	11422	2			N	-0-					-0-
04	11146	X	11146	-0-	-0-	-0-	11146	2			N	-0-					-0-
05	11036	X	10045	-0-	-991	-0-	10045	2			N	-0-					-0-
06	11040	X	5693	-0-	-5347	-0-	5693	2			N	-0-					-0-

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 3 RRCID -> 002278 COMPL. DATE 04/12/1962 TOTAL DEPTH 4933 PERF. 2122 - 2130

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2017 - P/A 06/06/2017

RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2100) //CONT.// 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. //CONT.// 639031
BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) //CONT.// 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

01	3962 R	3962	-0-	-0-	-0-	305 36	1 9	3621	3	Y	33	28	1	2	8	18
02	3626 R	3626	-0-	-0-	-0-	286 32	1 9	3308	3	Y	29	30	1	1	8	16
03	3844 #	3255	-0-	-589	-0-	253 39	1 9	2963	3	Y	35	31	1	3	8	17
04	3840 #	3000	-0-	-840	-0-	225 35	1 9	2740	3	Y	32	29	1	1	8	19
05	4030 #	2909	-0-	-1121	-0-	225 31	1 9	2653	3	Y	28	30	1			17
06	3900 #	NO RPT	-0-	-3900	-0-					Y	NO RPT					17

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

01	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	R	534	-0-	-0-	-0-	28 173	1 9	333	3	Y	157	144	1	1	8	88
02	493	R	493	-0-	-0-	-0-	27 149	1 9	317	3	Y	135	146	1	1	8	76
03	545	R	545	-0-	-0-	-0-	27 180	1 9	338	3	Y	164	151	1	2	8	87
04	508	R	508	-0-	-0-	-0-	24 163	1 9	321	3	Y	148	144	1	1	8	90
*05	544	R	544	-0-	-0-	-0-	28 163	1 9	353	3	Y	148	149	1			89
06	120	#	NO RPT	-0-	-120	-0-					Y	NO RPT					89

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

01	7888	R	7888	-0-	-0-	-0-	652 101	1 9	7135	3	Y	92	78	1	6	8	48
02	6944	#	6939	-0-	-5	-0-	586 86	1 9	6267	3	Y	78	80	1	4	8	42
03	7688	#	6805	-0-	-883	-0-	527 102	1 9	6176	3	Y	93	81	1	9	8	45
04	7620	#	7000	-0-	-620	-0-	524 92	1 9	6384	3	Y	84	76	1	4	8	49
05	7874	#	6946	-0-	-928	-0-	536 86	1 9	6324	3	Y	78	80	1	1	8	46
06	7620	#	NO RPT	-0-	-7620	-0-					Y	NO RPT					46

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16488	R	16488	-0-	-0-	-0-	1271	1	15109	3	Y	98	83	1	8	8	51
							108	9									
02	14932	R	14932	-0-	-0-	-0-	1180	1	13661	3	Y	83	85	1	5	8	44
							91	9									
03	16461	#	16360	-0-	-101	-0-	1276	1	14966	3	Y	107	88	1	13	8	50
							118	9									
04	16011	R	16011	-0-	-0-	-0-	1206	1	14704	3	Y	92	84	1	6	8	52
							101	9									
*05	16538	R	16538	-0-	-0-	-0-	1284	1	15156	3	Y	89	87	1	2	8	52
							98	9									
06	15990	#	NO RPT	-0-	-15990	-0-					Y	NO RPT					52

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

01	1643	N	1638	-0-	-5	-0-	1631	2	7	9	Y	6					122
02	0	N	-0-	-0-	-0-	-0-					Y	5					127
03	1679	N	1679	-0-	-0-	-0-	1676	2	3	9	Y	3					130
04	1590	N	1539	-0-	-51	-0-	1527	2	12	9	Y	11					141
*05	1404	N	1404	-0-	-0-	-0-	1378	2	26	9	Y	24					165
06	1620	N	1297	-0-	-323	-0-	1287	2	10	9	Y	9					174

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

01	186	N	151	-0-	-35	-0-	150	2	1	9	N	1					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	155	N	155	-0-	-0-	-0-	30	1	125	2	N	-0-					13
04	150	N	142	-0-	-8	-0-	141	2	1	9	N	1					14
*05	130	N	130	-0-	-0-	-0-	127	2	3	9	N	3					17
06	150	N	95	-0-	-55	-0-	95	2			N	-0-					17

COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

01	1541	N	1541	-0-	-0-	-0-	119	1	1409	3	N	12	2	8			76
							13	9									
02	1485	N	1485	-0-	-0-	-0-	118	1	1363	3	N	4					80
							4	9									
03	1454	N	1454	-0-	-0-	-0-	114	1	1334	3	N	5					85
							6	9									
04	1500	N	1316	-0-	-184	-0-	99	1	1211	3	N	5					90
							6	9									
05	1643	N	1416	-0-	-227	-0-	110	1	1304	3	N	2	1	8			91
							2	9									
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					91

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

01	495	N	495	-0-	-0-	-0-	38	1	457	3	N	-0-					156
02	504	N	489	-0-	-15	-0-	39	1	450	3	N	-0-					156
03	537	N	537	-0-	-0-	-0-	42	1	495	3	N	-0-					156
04	556	N	556	-0-	-0-	-0-	42	1	514	3	N	-0-					156
*05	692	N	692	-0-	-0-	-0-	54	1	638	3	N	-0-					156
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					156

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

01	7130	X	6724	-0-	-406	-0-	617	1	6078	3	Y	26					235
							29	9									
02	6267	X	6267	-0-	-0-	-0-	571	1	5642	3	Y	49	163	1			121
							54	9									
03	6996	X	6996	-0-	-0-	-0-	638	1	6263	3	Y	86					207
							95	9									
04	6630	X	5784	-0-	-846	-0-	627	1	5099	3	Y	53					260
							58	9									
05	6851	X	4958	-0-	-1893	-0-	421	1	4487	3	Y	45					305
							50	9									
*06	7196	X	7196	-0-	-0-	-0-	613	1	6559	3	Y	22	170	1			157
							24	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

01	33108		22120	-0-	-10988	174316	22097	2	23	9	N	21					263
02	29904		19923	-0-	-9981	164335	19903	2	20	9	N	18					281
03	21005		21005	-0-	-0-	164335	20979	2	26	9	N	24					305
04	21690		19085	-0-	-2605	161730	19061	2	24	9	N	22					327
05	22413		19162	-0-	-3251	158479	19142	2	20	9	N	18	160	1			185
06	21420	#	NO RPT	-0-	-21420	137059					N	NO RPT					185

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

01	806	N	-0-	-0-	-806	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	115	N	115	-0-	-0-	-0-	80	1	35	2	N	-0-					38
04	98	N	98	-0-	-0-	-0-	60	1	38	2	N	-0-					38
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					38
*06	122	N	122	-0-	-0-	-0-	40	1	82	2	N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

01	4061	X	2616	-0-	-1445	-0-	183	1	2407	3	N	24					208
							26	9									
02	3668	X	2290	-0-	-1378	-0-	140	1	2141	3	N	8					216
							9	9									
03	4153	X	4153	-0-	-0-	-0-	167	1	3975	3	N	10					226
							11	9									
04	3946	X	3946	-0-	-0-	-0-	174	1	3771	3	N	1	178	1			49
							1	9									
05	3894	X	3894	-0-	-0-	-0-	150	1	3719	3	N	23					72
							25	9									
06	4020	X	3673	-0-	-347	-0-	180	1	3465	3	N	25					97
							28	9									

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	6393	X	6393	-0-	-0-	-0-	6393	2		N	-0-			10
*08	5228	X	5228	-0-	-0-	-0-	5228	2		N	-0-			10
*09	5915	X	5915	-0-	-0-	-0-	5915	2		N	-0-			10
*10	5701	X	5701	-0-	-0-	-0-	5701	2		N	-0-			10
*11	5217	X	5217	-0-	-0-	-0-	5217	2		N	-0-			10
*12	5549	X	5549	-0-	-0-	-0-	5549	2		N	-0-			10
*01	5738	X	5738	-0-	-0-	-0-	5738	2		N	-0-			10
02	1148	X	-0-	-0-	-1148	-0-				N	-0-			10
03	7113	X	7113	-0-	-0-	-0-	7113	2		N	-0-			10
*04	5515	X	5515	-0-	-0-	-0-	5515	2		N	-0-			10
05	6001	X	6001	-0-	-0-	-0-	6001	2		N	-0-			10
*06	6379	X	6379	-0-	-0-	-0-	6379	2		N	-0-			10

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			120
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			120
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			120
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			120
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			120
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			120

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8339	X	3471	-0-	-4868	-0-	107	1	3364	3	N	-0-					-0-
*08	T. A.		3428	-0-	3428	3428	92	1	3329	3	N	6	5	0			1
							7	9									
*09	T. A.		2490	-0-	2490	5918	69	1	2421	3	N	-0-	1	0			-0-
*10	T. A.		2146	-0-	2146	8064	57	1	2089	3	N	-0-					-0-
*11	9721	X	1657	-0-	-8064	-0-	40	1	1616	3	N	1	1	0			-0-
							1	9									
*12	5983	X	1879	-0-	-4104	-0-	56	1	1809	3	N	13	12	0			1
							14	9									
*01	5983	X	1635	-0-	-4348	-0-	56	1	1577	3	N	2	3	0			-0-
							2	9									
*02	1764	X	1059	-0-	-705	-0-	38	1	1009	3	N	11	9	0			2
							12	9									
*03	1953	X	1430	-0-	-523	-0-	62	1	1353	3	N	14	13	0			3
							15	9									
*04	1890	X	800	-0-	-1090	-0-	32	1	720	3	N	44	6	0	40	1	1
							48	9									
*05	1482	N	1482	-0-	-0-	-0-	68	1	1384	3	N	27	20	0			8
							30	9									
*06	1380	N	1005	-0-	-375	-0-	42	1	961	3	N	2	9	0			1
							2	9									

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5177	X	3648	-0-	-1529	-0-	171	1	3477	3	N	-0-					70
*08	5363	X	4710	-0-	-653	-0-	198	1	4512	3	N	-0-					70
*09	5190	X	4023	-0-	-1167	-0-	101	1	3922	3	N	-0-					70
*10	6138	X	2344	-0-	-3794	-0-	58	1	2286	3	N	-0-					70
*11	4650	X	1999	-0-	-2651	-0-	55	1	1944	3	N	-0-					70
*12	4805	X	3997	-0-	-808	-0-	110	1	3887	3	N	-0-					70
*01	4805	X	2595	-0-	-2210	-0-	70	1	2525	3	N	-0-					70
*02	3304	X	2762	-0-	-542	-0-	70	1	2692	3	N	-0-					70
*03	16989	X	16989	-0-	-0-	-0-	495	1	16494	3	N	-0-					70
*04	3860	X	3860	-0-	-0-	-0-	123	1	3724	3	N	12					82
							13	9									
*05	3379	X	1609	-0-	-1770	-0-	57	1	1552	3	N	-0-					82
*06	7641	X	7641	-0-	-0-	-0-	407	1	7234	3	N	-0-					82

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

01	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	59						N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION //CONT.// 643402
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	30464					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	30464					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	30464					N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	30464					N	-0-					86
05	14B2	EXT	-0-	-0-	-0-	30464					N	-0-					86
06	14B2	EXT	NO RPT	-0-	-0-	30464					N	NO RPT					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/08/2014 TOTAL DEPTH 3907 PERF. 3830 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	6022	-0-	6022	22222	6022	2			N	-0-					-0-
02	0	W	4545	-0-	4545	26767	4545	2			N	-0-					-0-
03	0	W	6600	-0-	6600	33367	2371	2	4229	4	N	-0-					-0-
04	0	W	7400	-0-	7400	40767	7400	4			N	-0-					-0-
05	0	W	5400	-0-	5400	46167	5400	4			N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	46167					N	NO RPT					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	76	R	76	-0-	-0-	-0-	76	2			N	-0-					-0-
03	186	#	120	-0-	-66	-0-	120	2			N	-0-					-0-
04	180	#	82	-0-	-98	-0-	82	2			N	-0-					-0-
05	186	#	147	-0-	-39	-0-	147	2			N	-0-					-0-
06	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
03	217	N	68	-0-	-149	-0-	68	2			Y	-0-					-0-
04	270	N	176	-0-	-94	-0-	176	2			Y	-0-					-0-
05	310	N	219	-0-	-91	-0-	219	2			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (5200) //CONT.// 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1343	-0-	-207	-0-	822	1	521	9	N	474	455	1			90
02	1316	N	1192	-0-	-124	-0-	762	1	430	9	N	391	419	1			62
03	1395	N	1330	-0-	-65	-0-	828	1	502	9	N	456	448	1			70
04	1461	N	1461	-0-	-0-	-0-	991	1	470	9	N	427	409	1			88
05	1477	N	1477	-0-	-0-	-0-	1000	1	477	9	N	434	459	1			63
06	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					63

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
NEW SOURCE OIL & GAS, LLC 608110
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8014	R	8014	-0-	-0-	-0-	8014	2			Y	-0-					18
02	5665		5665	-0-	-0-	-0-	5665	2			Y	-0-					18
03	5572	R	5572	-0-	-0-	-0-	5572	2			Y	-0-					18
04	6660		4421	-0-	-2239	-0-	4421	2			Y	-0-					18
05	7214		7214	-0-	-0-	-0-	7214	2			Y	-0-					18
*06	6830		6830	-0-	-0-	-0-	6830	2			Y	-0-					18

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					Y	108	104	1			12
02	0	N	-0-	-0-	-0-	-0-					Y	89	92	1			9
03	125	N	125	-0-	-0-	-0-	19	1	106	9	Y	96	99	1			6
04	119	N	119	-0-	-0-	-0-	18	1	101	9	Y	92	94	1			4
*05	128	N	128	-0-	-0-	-0-	20	1	108	9	Y	98	96	1			6
*06	109	N	109	-0-	-0-	-0-	17	1	92	9	Y	84	83	1			7

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 2 RRCID -> 156171 COMPL. DATE 09/08/1995 TOTAL DEPTH 7061 PERF. 6416 - 6422

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2017

KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

01	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	11560						N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

01	248	N	-0-	-0-	-248	-0-					Y	192	188	1			21
02	0	N	-0-	-0-	-0-	-0-					Y	204	205	1			20
03	277	N	277	-0-	-0-	-0-	43	1	234	9	Y	213	221	1			12
04	72	N	72	-0-	-0-	-0-	11	1	61	9	Y	55	64	1			3
*05	298	N	298	-0-	-0-	-0-	46	1	252	9	Y	229	219	1			13
*06	242	N	242	-0-	-0-	-0-	37	1	205	9	Y	186	184	1			15

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

01	T. A.		-0-	-0-	-10	-0-					Y	-0-	1	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

GEISER OPERATING, INC. 298984
LAMPLEY WELL #: RRCID -> 268084 COMPL. DATE 02/22/2012 TOTAL DEPTH 1690 PERF. 5384 - 5388

01	0	-0-	-0-	-0-	-0-					N	-0-					13
02	0	-0-	-0-	-0-	-0-					N	-0-	13	7			-0-
03	0	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/12/2014

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

01	1302 X	1186	-0-	-116	-0-	1185	3	1	9	N	1					71
02	1242 X	1242	-0-	-0-	-0-	1242	3			N	-0-					71
03	1310 X	1310	-0-	-0-	-0-	1309	3	1	9	N	1					72
04	1236 X	1236	-0-	-0-	-0-	1236	3			N	-0-					72
*05	1567 X	1567	-0-	-0-	-0-	1567	3			N	-0-					72
06	1320 X	NO RPT	-0-	-1320	-0-					N	NO RPT					72

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

01	31 X	10	-0-	-21	-0-	10	3			Y	-0-					57
02	DLQ G-10	7	-0-	7	7	7	3			Y	-0-					57
03	DLQ G-10	17	-0-	17	24	17	1			Y	-0-					57
04	DLQ G-10	670	-0-	670	694	670	1			Y	-0-					57
05	DLQ G-10	9196	-0-	9196	9890	761	1	8435	3	Y	-0-					57
*06	12705 X	2815	-0-	-9890	-0-	239	1	2576	3	Y	-0-					57

HOMEYER WELL #: 2H RRCID -> 136025 COMPL. DATE 07/07/1992 TOTAL DEPTH 14289 PERF.12870 - 12970

01	439 X	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
02	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/08/2017 - PA 02/08/17

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOMEYER GAS UNIT #1 WELL #: 3 RRCID -> 255106 COMPL. DATE 06/08/2007 TOTAL DEPTH 12929 PERF.12930 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/23/2017 - P/A 06/23/17

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

01	6173	X	6173	-0-	-0-	-0-	1068	1	5105	2	N	-0-					164
02	5118	X	5118	-0-	-0-	-0-	937	1	4181	2	N	-0-					164
03	5270	X	3305	-0-	-1965	-0-	645	1	2660	2	N	-0-					164
04	5010	X	3399	-0-	-1611	-0-	605	1	2794	2	N	-0-					164
05	5270	X	3782	-0-	-1488	-0-	734	1	3048	2	N	-0-					164
06	5100	X	1911	-0-	-3189	-0-	386	1	1525	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

01	5502	X	5502	-0-	-0-	-0-	952	1	4550	2	N	-0-					204
02	4810	X	4810	-0-	-0-	-0-	880	1	3930	2	N	-0-					204
03	5106	X	5106	-0-	-0-	-0-	996	1	4110	2	N	-0-					204
04	5784	X	5784	-0-	-0-	-0-	1030	1	4754	2	N	-0-					204
05	5420	X	5420	-0-	-0-	-0-	1052	1	4368	2	N	-0-					204
*06	5298	X	5298	-0-	-0-	-0-	1071	1	4227	2	N	-0-					204

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

01	1963	X	1963	-0-	-0-	-0-	340	1	1623	2	N	-0-					64
02	1900	X	1900	-0-	-0-	-0-	348	1	1552	2	N	-0-					64
03	2796	X	2796	-0-	-0-	-0-	545	1	2251	2	N	-0-					64
04	4015	X	4015	-0-	-0-	-0-	715	1	3300	2	N	-0-					64
05	4917	X	4917	-0-	-0-	-0-	954	1	3963	2	N	-0-					64
*06	4464	X	4464	-0-	-0-	-0-	902	1	3562	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

01	6355	X	5423	-0-	-932	-0-	937	1	4479	2	N	6					168
							7	9									
02	4900	X	4458	-0-	-442	-0-	816	1	3642	2	N	-0-					168
03	5425	X	3961	-0-	-1464	-0-	772	1	3186	2	N	3					171
							3	9									
04	4991	X	4991	-0-	-0-	-0-	888	1	4096	2	N	6					177
							7	9									
05	5425	X	4037	-0-	-1388	-0-	783	1	3250	2	N	4					181
							4	9									
06	5250	X	3338	-0-	-1912	-0-	674	1	2662	2	N	2	164	1			19
							2	9									

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 2 RRCID -> 103874 COMPL. DATE 11/27/2000 TOTAL DEPTH 13207 PERF.13005 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/31/2017 - PLUGGED 05/31/17

ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

01	4340	X	4154	-0-	-186	-0-	596	1	3558	3	Y	-0-					22
02	DLQ G-10		3534	-0-	3534	3534	399	1	3135	3	Y	-0-					22
03	DLQ G-10		4604	-0-	4604	8138	509	1	4095	3	Y	-0-					22
04	DLQ G-10		4300	-0-	4300	12438	553	1	3706	3	Y	37					59
							41	9									
05	DLQ G-10		4415	-0-	4415	16853	819	1	3596	3	Y	-0-					59
*06	20900	X	4047	-0-	-16853	-0-	627	1	3420	3	Y	-0-					59

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

01	5921	X	5208	-0-	-713	-0-	747	1	4461	3	Y	-0-					22
02	DLQ G-10		4729	-0-	4729	4729	534	1	4195	3	Y	-0-					22
03	DLQ G-10		5784	-0-	5784	10513	639	1	5145	3	Y	-0-					22
04	DLQ G-10		5001	-0-	5001	15514	644	1	4316	3	Y	37					59
							41	9									
05	DLQ G-10		3843	-0-	3843	19357	713	1	3130	3	Y	-0-					59
*06	23282	X	3925	-0-	-19357	-0-	608	1	3317	3	Y	-0-					59

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 6 RRCID -> 142027 COMPL. DATE 06/28/1992 TOTAL DEPTH 13539 PERF.13061 - 13239

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) //CONT.// 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
ROBERT T. EPPERSON PROD CO, LLC 716624
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	#	227	-0-	-1819	-0-	227	2			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	450	#	112	-0-	-338	-0-	112	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

01	10571	X	10499	-0-	-72	-0-	895	1	9583	2	Y	19					302
							21	9									
02	10640	X	6055	-0-	-4585	-0-	663	1	5392	2	Y	-0-					302
03	11780	X	7616	-0-	-4164	-0-	679	1	6934	2	Y	3	3	1			302
							3	9									
04	11400	X	8787	-0-	-2613	-0-	829	1	7950	2	Y	7					309
							8	9									
*05	10509	X	9050	-0-	-1459	-0-	860	1	8189	2	Y	1					310
							1	9									
*06	10170	X	3314	-0-	-6856	-0-	363	1	2951	2	Y	-0-					310

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

01	434	N	324	-0-	-110	-0-	26	1	277	2	Y	19					127
							21	9									
02	392	N	321	-0-	-71	-0-	35	1	286	2	Y	-0-					127
03	405	N	405	-0-	-0-	-0-	36	1	367	2	Y	2					129
							2	9									
04	300	N	287	-0-	-13	-0-	26	1	253	2	Y	7					136
							8	9									
05	341	N	294	-0-	-47	-0-	28	1	264	2	Y	2					138
							2	9									
*06	390	N	227	-0-	-163	-0-	25	1	202	2	Y	-0-					138

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (MASSIVE) //CONT.// 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	943	N	943	-0-	-0-	-0-	79 21	1 9	843	2	Y	19					108
02	557	X	557	-0-	-0-	-0-	61	1	496	2	Y	-0-					108
03	899	X	95	-0-	-804	-0-	8 2	1 9	85	2	Y	2					110
04	900	X	92	-0-	-808	-0-	8 8	1 9	76	2	Y	7					117
05	930	X	89	-0-	-841	-0-	8 2	1 9	79	2	Y	2					119
*06	900	X	68	-0-	-832	-0-	7	1	61	2	Y	-0-					119

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

01	14B2 EXT	NO RPT	-0-	-0-	2787						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2787						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2787						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	2787						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	2787						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2787						Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

01	0 N		-0-	-0-	-0-	-0-					N	-0-					25
02	0 N		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

01	2108 S		1627	-0-	-481	-0-	30 6	1 9	1591	2	N	5					150
02	1764 S		1133	-0-	-631	-0-	20 3	1 9	1110	2	N	3					153
03	1891 S		1365	-0-	-526	-0-	30 7	1 9	1328	2	N	6					159
04	1832 S		1832	-0-	-0-	-0-	30 11	1 9	1791	2	N	10					169
05	1551 S		1551	-0-	-0-	-0-	30 4	1 9	1517	2	N	4					173
*06	1877 S		1877	-0-	-0-	-0-	30 28	1 9	1819	2	N	25					198

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY 531355
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3245	-0-	-568 B	-0-	406 58	1 9	2781	2	N	53	282	1			129
02	3444	X	-0-	-0-	-3444 B	-0-					N	77					206
03	3751	X	-0-	-0-	-3751 B	-0-					N	46					252
04	3600	X	-0-	-0-	-3600 B	-0-					N	24					276
05	3720	X	-0-	-0-	-3720 B	-0-					N	6					282
06	3150	X	-0-	-0-	-3150 B	-0-					N	-0-					282

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	11	-0-	-361 B	-0-	1 1	1 9	9	2	N	1	99	1			17
02	392	X	-0-	-0-	-392 B	-0-					N	-0-					17
03	434	X	-0-	-0-	-434 B	-0-					N	26					43
04	420	X	-0-	-0-	-420 B	-0-					N	-0-					43
05	11	X	-0-	-0-	-11 B	-0-					N	-0-					43
06	11	X	-0-	-0-	-11 B	-0-					N	-0-					43

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	339	-0-	-219	-0-	17 35	1 9	287	2	N	32					51
02	684	R	684	-0-	-0-	-0-	60 77	1 9	547	2	N	70	100	1			21
03	527	#	515	-0-	-12	-0-	26 53	1 9	436	2	N	48					69
04	450	R	450	-0-	-0-	-0-	22 59	1 9	369	2	N	54					123
05	744	#	205	-0-	-539	-0-	11 17	1 9	177	2	N	15	119	1			19
06	720	#	678	-0-	-42	-0-	35 46	1 9	597	2	N	42					61

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRAND ENERGY, L.C. 824758
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					36
02	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					36
03	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					36
04	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					36
05	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					36
06	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

01	5735	X	5694	-0-	-41	B	-0-	448	1	5147	2	N	90					175
								99	9									
02	4804	X	4804	-0-	-0-	B	-0-	314	1	4445	2	N	41					216
								45	9									
03	5206	X	5206	-0-	-0-	B	-0-	448	1	4699	2	N	54					270
								59	9									
04	5520	X	4270	-0-	-1250	B	-0-	394	1	3817	2	N	54	187	1			137
								59	9									
05	5946	X	5946	-0-	-0-	B	-0-	463	1	5408	2	N	68					205
								75	9									
06	5520	X	5113	-0-	-407	B	-0-	418	1	4618	2	N	70					275
								77	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

01	625	X	625	-0-	-0-	B	-0-	200	1	378	2	N	43	183	1			53
								47	9									
02	339	X	339	-0-	-0-	B	-0-	160	1	151	2	N	25					78
								28	9									
03	155	X	78	-0-	-77	B	-0-	30	1	26	2	N	20					98
								22	9									
04	692	X	692	-0-	-0-	B	-0-	70	1	600	2	N	20					118
								22	9									
05	1844	X	1844	-0-	-0-	B	-0-	310	1	1448	2	N	78					196
								86	9									
*06	1364	X	1364	-0-	-0-	B	-0-	300	1	1032	2	N	29					225
								32	9									

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

01	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOONTZ (4680) //CONT.// 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 01/18/2013 TOTAL DEPTH 7000 PERF. 4700 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

01	5673	#	5068	-0-	-605	-0-	5068	2			N	-0-					-0-
02	4900	#	4408	-0-	-492	-0-	4408	2			N	-0-					-0-
03	5425	#	4720	-0-	-705	-0-	4720	2			N	-0-					-0-
04	5250	#	-0-	-0-	-5250	-0-					N	-0-					-0-
05	5053	#	-0-	-0-	-5053	-0-					N	-0-					-0-
06	4890	#	NO RPT	-0-	-4890	-0-					N	NO RPT					-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

01	1550	#	1232	-0-	-318	-0-	365	1	804	2	Y	57	50	1							44
							63	9													
02	1694	R	1694	-0-	-0-	-0-	378	1	1253	2	Y	57	35	1							66
							63	9													
03	3398	R	3398	-0-	-0-	-0-	437	1	2894	2	Y	61	89	1							38
							67	9													
04	1620	#	1531	-0-	-89	-0-	414	1	1055	2	Y	56	50	1							44
							62	9													
05	1891	#	1452	-0-	-439	-0-	386	1	1001	2	Y	59	67	1							36
							65	9													
06	3300	#	NO RPT	-0-	-3300	-0-					Y	NO RPT									36

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

01	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

01	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	26			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

01	3100	N	428	-0-	-2672	12815	428	2			Y	-0-					-0-
02	2400	N	359	-0-	-2041	10774	359	2			Y	-0-					-0-
03	3100	N	395	-0-	-2705	8069	395	2			Y	-0-					-0-
04	3000	N	533	-0-	-2467	5602	533	2			Y	-0-					-0-
05	3100	N	596	-0-	-2504	3098	596	2			Y	-0-					-0-
*06	3000	N	581	-0-	-2419	679	581	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	179					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	50	R	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*06	400	R	400	-0-	-0-	-0-	400	2			N	-0-					-0-

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3472	#	-0-	-0-	-3472	-0-					Y	592	709	1	10
02	DLQ G-10		711	-0-	711	711	601	2	110	9	Y	100	100	1	10
03	DLQ G-10		1771	-0-	1771	2482	1155	2	616	9	Y	560	560	1	10
04	DLQ G-10		834	-0-	834	3316	700	2	134	9	Y	122	66	1	66
05	DLQ G-10		704	-0-	704	4020	420	2	284	9	Y	258	319	1	5
06	DLQ G-10		955	-0-	955	4975	500	2	455	9	Y	414	329	1	90

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10		2200	-0-	2200	2200	2200	2			Y	-0-			-0-
04	DLQ G-10		600	-0-	600	2800	600	2			Y	-0-			-0-
05	DLQ G-10		200	-0-	200	3000	200	2			Y	-0-			-0-
06	DLQ G-10		200	-0-	200	3200	200	2			Y	-0-			-0-

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1044	N	949	-0-	-95	-0-	949	2			Y	-0-			-0-
02	DLQ G-10		200	-0-	200	200	200	2			Y	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	200					Y	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	200					Y	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	200					Y	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	200					Y	-0-			-0-

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3100	N	2749	-0-	-351	6612	2749	2			Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	6612					Y	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	6612					Y	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	6612					Y	-0-			-0-
05	5940		-0-	-0-	-5940	672					Y	-0-			-0-
*06	672	R	-0-	-0-	-672	-0-					Y	-0-			-0-

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	83	83	1			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	502	502	1			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	300	300	1			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	400	400	1			-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	400	400	1			-0-

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		50	-0-	50	50	50	2			Y	-0-					-0-
03	DLQ G-10		50	-0-	50	100	50	2			Y	-0-					-0-
04	DLQ G-10		50	-0-	50	150	50	2			Y	-0-					-0-
05	DLQ G-10		25	-0-	25	175	25	2			Y	-0-					-0-
06	DLQ G-10		80	-0-	80	255	80	2			Y	-0-					-0-

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	186	-0-	186	186	186	5			Y	-0-					-0-
03	14B2 EXT	225	-0-	225	411	225	5			Y	-0-					-0-
04	14B2 EXT	210	-0-	210	621	210	5			Y	-0-					-0-
*05	776 X	155	-0-	-621	-0-	155	5			Y	-0-					-0-
*06	150 X	150	-0-	-0-	-0-	150	5			Y	-0-					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	240	-0-	240	240	240	5			Y	-0-					-0-
02	DELQ PR	485	-0-	485	725	485	5			Y	-0-					-0-
03	1035 X	310	-0-	-725	-0-	310	5			Y	-0-					-0-
04	342 X	342	-0-	-0-	-0-	342	5			Y	-0-					-0-
*05	124 N	124	-0-	-0-	-0-	124	5			Y	-0-					-0-
06	300 N	120	-0-	-180	-0-	120	5			Y	-0-					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
MOGUL ENERGY INTERNATIONAL, INC. 573655
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					35
02	0	#	-0-	-0-	-0-	-0-					N	-0-					35
03	0	#	-0-	-0-	-0-	-0-					N	-0-					35
04	0	#	-0-	-0-	-0-	-0-					N	-0-					35
05	0	#	-0-	-0-	-0-	-0-					N	-0-					35
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAGARTO (PETTUS) //CONT.// 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1487	-0-	-497	-0-	59	1	1295	3	Y	121	110	1			78
							133	9									
02	1070	N	1070	-0-	-0-	-0-	133	1	840	3	Y	88	104	1			62
							97	9									
03	216	N	216	-0-	-0-	-0-	24	1	180	3	Y	11					73
							12	9									
04	1440	N	-0-	-0-	-1440	-0-					Y	103	112	1			64
05	1178	N	-0-	-0-	-1178	-0-					Y	79					143
06	210	N	-0-	-0-	-210	-0-					Y	47	115	1			75

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

01	2263	N	1609	-0-	-654	-0-	206	1	1319	3	Y	76	70	1			49
							84	9									
02	1673	N	1673	-0-	-0-	-0-	188	1	1402	3	Y	75	78	1			46
							83	9									
03	1147	N	403	-0-	-744	-0-	49	1	339	3	Y	14					60
							15	9									
04	1999	N	1999	-0-	-0-	-0-	298	1	1655	3	Y	42	65	1			37
							46	9									
05	1860	N	1693	-0-	-167	-0-	261	1	1390	3	Y	38					75
							42	9									
*06	2042	N	2042	-0-	-0-	-0-	318	1	1694	3	Y	27	61	1			41
							30	9									

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

01	28912	X	28912	-0-	-0-	-0-	180	1	28068	3	Y	604	595	1			133
							664	9									
02	31192	X	24368	-0-	-6824	-0-	163	1	23566	3	Y	581	554	1			160
							639	9									
03	34534	X	24322	-0-	-10212	-0-	189	1	23387	3	Y	678	630	1			208
							746	9									
04	32940	X	19034	-0-	-13906	-0-	182	1	18118	3	Y	667	719	1			156
							734	9									
05	31496	X	19991	-0-	-11505	-0-	198	1	19232	3	Y	510	520	1			146
							561	9									
06	27990	X	18036	-0-	-9954	-0-	148	1	17571	3	Y	288	364	1			70
							317	9									

LAGARTO CREEK (YEGUA) //CONT.// 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23832	X	23832	-0-	-0-	-0-	180 243	1 9	23409	3	Y	221	227	1			49
02	28756	X	19816	-0-	-8940	-0-	163 237	1 9	19416	3	Y	215	205	1			59
03	31837	X	23213	-0-	-8624	-0-	189 341	1 9	22683	3	Y	310	274	1			95
04	30810	X	18238	-0-	-12572	-0-	182 328	1 9	17728	3	Y	298	324	1			69
05	29419	X	19745	-0-	-9674	-0-	198 272	1 9	19275	3	Y	247	246	1			70
06	23070	X	19840	-0-	-3230	-0-	148 168	1 9	19524	3	Y	153	187	1			36

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12A RRCID -> 221844 COMPL. DATE 08/29/2006 TOTAL DEPTH 5760 PERF. 4114 - 4124

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	1557	-0-	1557	1557	217 238	1 3	1102	2		N	-0-					-0-
05	14B2 EXT	1649	-0-	1649	3206	197 319	1 3	1133	2		N	-0-					-0-
06	14B2 EXT	360	-0-	360	3566	35 47	1 3	277 1	2 9		N	1	1	0			-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	60	1	86	2	N	-0-					-0-
							25	3									
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

03	126		NO RPT	-0-	-126	-0-					N	NO RPT					-0-
04	1260		NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
05	1302		NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
06	1260		NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

03	0	521	-0-	521	521	108	1	322	2	N	-0-						-0-
						91	3										
04	DELQ PR	2830	-0-	2830	3351	395	1	2002	2	N	-0-						-0-
						433	3										
05	5084	2307	-0-	-2777	574	277	1	1585	2	N	-0-						-0-
						445	3										
06	4920	2032	-0-	-2888	-0-	198	1	1567	2	N	-0-						-0-
						267	3										

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-279) //CONT.// 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

01	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAKE PASTURE (E-288) //CONT.// 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 21 RRCID -> 237009 COMPL. DATE 05/01/2008 TOTAL DEPTH 6200 PERF. 5395 - 4501

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 19 RRCID -> 140262 COMPL. DATE 09/16/1994 TOTAL DEPTH 7857 PERF. 5533 - 5537

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/12/2017

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 10/10/2016 TOTAL DEPTH 6200 PERF. 5643 - 5682

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 5 RRCID -> 233811 COMPL. DATE 01/02/2008 TOTAL DEPTH 7300 PERF. 6906 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

01	3727	X	3727	-0-	-0-	-0-	971	1	1973	2	N	-0-					-0-
							783	3									
02	2968	X	2624	-0-	-344	-0-	915	1	1325	2	N	-0-					-0-
							384	3									
03	3503	X	3331	-0-	-172	-0-	696	1	2061	2	N	-0-					-0-
							574	3									
04	3600	X	3553	-0-	-47	-0-	496	1	2514	2	N	-0-					-0-
							543	3									
05	3872	X	3872	-0-	-0-	-0-	464	1	2661	2	N	-0-					-0-
							747	3									
*06	3873	X	3873	-0-	-0-	-0-	378	1	2987	2	N	-0-					-0-
							508	3									

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185 X	3642	-0-	-543	-0-	949	1	1928	2	N	-0-					-0-
						765	3									
02	3780 X	3456	-0-	-324	-0-	1206	1	1745	2	N	-0-					-0-
						505	3									
03	4185 X	3616	-0-	-569	-0-	755	1	2238	2	N	-0-					-0-
						623	3									
04	3960 X	3605	-0-	-355	-0-	503	1	2551	2	N	-0-					-0-
						551	3									
05	4092 X	3910	-0-	-182	-0-	468	1	2687	2	N	-0-					-0-
						755	3									
06	3690 X	3663	-0-	-27	-0-	357	1	2825	2	N	-0-					-0-
						481	3									

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4655 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	1	-0-	1	1	1	3		N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	1				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	1				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	1716	X	NO RPT	-0-	-1716	-0-					N	NO RPT					-0-
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					-0-
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					-0-
05	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					-0-
06	3960	X	69	-0-	-3891	-0-	6 10	1 3	53	2	N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1920	X	620	-0-	-1300	-0-	75 119	1 3	426	2	N	-0-					-0-
06	3600	X	630	-0-	-2970	-0-	61 83	1 3	486	2	N	-0-					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
03	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
04	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
05	2046	N	1888	-0-	-158	-0-	1888	3			N	-0-					-0-
06	1920	N	1831	-0-	-89	-0-	1831	3			N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	1310	-0-	1310	1310	1310	3			N	-0-					-0-
03	14B2	EXT	3297	-0-	3297	4607	3297	3			N	-0-					-0-
04	14B2	EXT	3671	-0-	3671	8278	3671	3			N	-0-					-0-
05	10850	X	2572	-0-	-8278	-0-	2572	3			N	-0-					-0-
*06	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

01	2780	X	2780	-0-	-0-	-0-	2780	3			N	-0-					-0-
02	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
03	2170	X	1874	-0-	-296	-0-	1874	3			N	-0-					-0-
04	2173	X	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
05	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					-0-
*06	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

01	5622	X	5622	-0-	-0-	-0-	5622	3			N	-0-					-0-
02	5726	X	5726	-0-	-0-	-0-	5726	3			N	-0-					-0-
03	5663	X	5663	-0-	-0-	-0-	5663	3			N	-0-					-0-
04	6166	X	6166	-0-	-0-	-0-	6166	3			N	-0-					-0-
05	6064	X	6064	-0-	-0-	-0-	6064	3			N	-0-					-0-
*06	5831	X	5831	-0-	-0-	-0-	5831	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14950	X	14950	-0-	-0-	-0-	3123 2576	1 3	9251	2	N	-0-					-0-
04	32174	X	32174	-0-	-0-	-0-	4493 4917	1 3	22764	2	N	-0-					-0-
05	32993	X	32993	-0-	-0-	-0-	3952 6366	1 3	22675	2	N	-0-					-0-
*06	31480	X	31480	-0-	-0-	-0-	3065 4135	1 3	24280	2	N	-0-					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	6855	-0-	3755	3755	1785 1441	1 3	3629	2	N	-0-					-0-
02	2800	N	4904	-0-	2104	5859	1711 717	1 3	2476	2	N	-0-					-0-
03	3100	N	3420	-0-	320	6179	715 589	1 3	2116	2	N	-0-					-0-
04	8286	X	2107	-0-	-6179	-0-	294 322	1 3	1491	2	N	-0-					-0-
05	2170	X	1619	-0-	-551	-0-	194 312	1 3	1113	2	N	-0-					-0-
06	2100	X	1629	-0-	-471	-0-	158 214	1 3	1257	2	N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	2494	X	2494	-0-	-0-	-0-	521 430	1 3	1543	2	N	-0-					-0-
04	3966	X	3966	-0-	-0-	-0-	554 606	1 3	2806	2	N	-0-					-0-
05	2495	X	2495	-0-	-0-	-0-	298 482	1 3	1715	2	N	-0-					-0-
06	2400	X	1777	-0-	-623	-0-	173 233	1 3	1371	2	N	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	108	-0-	108	B	108	15	1	76	2	N	-0-					-0-
								17	3									
05	14B2	EXT	-0-	-0-	-0-	B	108					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	108					N	-0-					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

01	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

01	3052	X	3052	-0-	-0-	-0-	795	1	1615	2	N	-0-					-0-
							642	3										
02	2632	X	2506	-0-	-126	-0-	874	1	1265	2	N	-0-					-0-
							367	3										
03	3317	X	2287	-0-	-1030	-0-	478	1	1415	2	N	-0-					-0-
							394	3										
04	3210	X	2691	-0-	-519	-0-	376	1	1904	2	N	-0-					-0-
							411	3										
05	3317	X	2667	-0-	-650	-0-	319	1	1833	2	N	-0-					-0-
							515	3										
06	2940	X	2753	-0-	-187	-0-	268	1	2123	2	N	-0-					-0-
							362	3										

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

01	29512	X	24181	-0-	-5331	B	-0-	103	1	23893	2	N	168	193	1			164
								185	9									
02	25060	X	20655	-0-	-4405	B	-0-	77	1	20514	2	N	58					222
								64	9									
03	27745	X	22423	-0-	-5322	B	-0-	81	1	22239	2	N	94					316
								103	9									
04	35216	X	35216	-0-	-0-	B	-0-	136	1	34967	2	N	103	359	1			60
								113	9									
05	35794	X	35794	-0-	-0-	B	-0-	129	1	35416	2	N	226					286
								249	9									
06	23400	X	19853	-0-	-3547	B	-0-	68	1	19722	2	N	57	186	1			157
								63	9									

LARGO NAVIDAD (6560) //CONT.// 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC //CONT.// 950468
ROBINSON-SOONER SOUTH WELL #: 1 RRCID -> 247334 COMPL. DATE 09/17/2008 TOTAL DEPTH 7310 PERF. 6952 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2290	-0-	-1089 B	-0-	10 44	1 9	2236	2	N	40					167
02	3052	X	2448	-0-	-604 B	-0-	9 24	1 9	2415	2	N	22					189
03	3162	X	1250	-0-	-1912 B	-0-	5	1	1245	2	N	-0-					189
04	2790	X	-0-	-0-	-2790 B	-0-					N	15					204
05	2697	X	-0-	-0-	-2697 B	-0-					N	15	189	1			30
06	2610	X	-0-	-0-	-2610 B	-0-					N	-0-					30

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	926	3	293	9	N	266	266	0			-0-
03	1358	N	1358	-0-	-0-	-0-	1168	3	190	9	N	173	173	0			-0-
04	1459	N	1459	-0-	-0-	-0-	1172	3	287	9	N	261	261	0			-0-
05	1486	N	1486	-0-	-0-	-0-	1168	3	318	9	N	289	289	0			-0-
06	1320	N	1284	-0-	-36	-0-	1124	3	160	9	N	145	145	0			-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11191	X	9963	-0-	-1228	-0-	9963	3			N	-0-					-0-
02	9160	X	9160	-0-	-0-	-0-	9140	3	20	9	N	18	18	0			-0-
03	10019	X	10019	-0-	-0-	-0-	10008	3	11	9	N	10	10	0			-0-
04	9023	X	9023	-0-	-0-	-0-	9008	3	15	9	N	14	14	0			-0-
05	9881	X	9881	-0-	-0-	-0-	9862	3	19	9	N	17	17	0			-0-
06	9810	X	9509	-0-	-301	-0-	9500	3	9	9	N	8	8	0			-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2661	-0-	-780	-0-	2661	3			N	-0-					-0-
02	1937	X	1937	-0-	-0-	-0-	1937	3			N	-0-					-0-
03	2274	X	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-
04	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
05	2411	X	2411	-0-	-0-	-0-	2411	3			N	-0-					-0-
06	2580	X	2090	-0-	-490	-0-	2090	3			N	-0-					-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
02	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
03	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
04	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
05	3100	N	3175	-0-	75	75	3175	3			N	-0-					-0-
*06	3000	N	8897	-0-	5897	5972	8897	3			N	-0-					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13061	X	13061	-0-	-0-	-0-	12666	3	395	9	N	359	359	0			-0-
02	10497	X	10497	-0-	-0-	-0-	9951	3	546	9	N	496	496	0			-0-
03	11521	X	11521	-0-	-0-	-0-	11204	3	317	9	N	288	288	0			-0-
04	11561	X	11561	-0-	-0-	-0-	11089	3	472	9	N	429	429	0			-0-
05	11463	X	11463	-0-	-0-	-0-	10946	3	517	9	N	470	470	0			-0-
*06	12861	X	12861	-0-	-0-	-0-	12552	3	309	9	N	281	281	0			-0-

GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

01	1345	N	1345	-0-	-0-	-0-	1166	3	179	9	N	163	163	0			-0-
02	495	N	495	-0-	-0-	-0-	474	3	21	9	N	19	19	0			-0-
03	611	N	611	-0-	-0-	-0-	598	3	13	9	N	12	12	0			-0-
04	524	N	524	-0-	-0-	-0-	506	3	18	9	N	16	16	0			-0-
05	533	N	533	-0-	-0-	-0-	513	3	20	9	N	18	18	0			-0-
06	600	N	481	-0-	-119	-0-	472	3	9	9	N	8	8	0			-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

01	1672	N	1672	-0-	-0-	-0-	1288	3	384	9	N	349	349	0			-0-
02	1999	N	1999	-0-	-0-	-0-	1406	3	593	9	N	539	539	0			-0-
03	2104	N	2104	-0-	-0-	-0-	1728	3	376	9	N	342	342	0			-0-
04	2150	N	2150	-0-	-0-	-0-	1620	3	530	9	N	482	482	0			-0-
05	1776	N	1776	-0-	-0-	-0-	1302	3	474	9	N	431	431	0			-0-
*06	2473	N	2473	-0-	-0-	-0-	2079	3	394	9	N	358	358	0			-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

01	899	X	755	-0-	-144	-0-	755	3			N	-0-					-0-
02	1245	N	1245	-0-	-0-	-0-	1177	3	68	9	N	62	62	0			-0-
03	1198	N	1198	-0-	-0-	-0-	1163	3	35	9	N	32	32	0			-0-
04	1080	N	1080	-0-	-0-	-0-	1034	3	46	9	N	42	42	0			-0-
05	1110	N	1110	-0-	-0-	-0-	1057	3	53	9	N	48	48	0			-0-
06	1320	X	935	-0-	-385	-0-	911	3	24	9	N	22	22	0			-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

01	5735	#	5473	-0-	-262	-0-	5069	3	404	9	N	367	367	0			-0-
02	5043	R	5043	-0-	-0-	-0-	4567	3	476	9	N	433	433	0			-0-
03	4844	R	4844	-0-	-0-	-0-	4596	3	248	9	N	225	225	0			-0-
04	5480	R	5480	-0-	-0-	-0-	5070	3	410	9	N	373	373	0			-0-
05	5457	R	5457	-0-	-0-	-0-	5007	3	450	9	N	409	409	0			-0-
*06	5654	R	5654	-0-	-0-	-0-	5401	3	253	9	N	230	230	0			-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4328	X	4328	-0-	-0-	-0-	341	1	3738	3	N	226	226	0	-0-
							249	9							
02	2085	X	2085	-0-	-0-	-0-	143	1	1932	3	N	9	9	0	-0-
							10	9							
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	4200	X	-0-	-0-	-4200	-0-					N	-0-			-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

01	589	N	-0-	-0-	-589	B	-0-					N	-0-		-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-		-0-
03	4287	X	4287	-0-	-0-	B	-0-	121	1	3756	3	N	373	373 0	-0-
								410	9						
04	2406	N	2406	-0-	-0-	B	-0-	77	1	2000	3	N	299	299 0	-0-
								329	9						
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-		-0-
*06	3327	X	3327	-0-	-0-	B	-0-	99	1	2947	3	N	255	255 0	-0-
								281	9						

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

01	465	N	369	-0-	-96	B	-0-	365	3	4	9	N	4	4 0	-0-
02	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-		-0-
03	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-		-0-
04	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-		-0-
05	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-		-0-
*06	2889	N	2889	-0-	-0-	B	-0-	2889	3			N	-0-		-0-

QUAIL RIDGE/STATE UNIT WELL #: 3905 RRCID -> 267712 COMPL. DATE 04/19/2012 TOTAL DEPTH 12904 PERF.11228 - 11244

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-		-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-		-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-		-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-		-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-		-0-

PLUGGED AND ABANDONED_____ 05/25/2017 - P/A 05/25/17

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

01	35309	X	32078	-0-	-3231	B	-0-	326	1	30870	3	N	802	802 0	-0-
								882	9						
02	25828	X	25828	-0-	-0-	B	-0-	295	1	24866	3	N	606	606 0	-0-
								667	9						
03	25760	X	25760	-0-	-0-	B	-0-	326	1	24806	3	N	571	571 0	-0-
								628	9						
04	6474	X	6474	-0-	-0-	B	-0-	63	1	6253	3	N	144	144 0	-0-
								158	9						
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-		-0-
06	31050	X	1256	-0-	-29794	B	-0-	63	1	1193	3	N	-0-		-0-

LAVACA RIVER (FRIO 4400) 52365 530 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-GATOR WELL #: 1 RRCID -> 240713 COMPL. DATE 09/17/2008 TOTAL DEPTH 5000 PERF. 4085 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	0	W	3540	-0-	3540	10723	15	1	3525	2	N	-0-			-0-
*02	0	W	3071	-0-	3071	13794	12	1	3059	2	N	-0-			-0-
*03	0	W	1029	-0-	1029	14823	4	1	1025	2	N	-0-			-0-
*04	0	W	2287	-0-	2287	17110	9	1	2278	2	N	-0-			-0-
*05	0	W	1261	-0-	1261	18371	5	1	1256	2	N	-0-			-0-
*06	0	W	-0-	-0-	-0-	18371					N	-0-			-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

01	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT			-0-
02	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT			-0-
03	0	#	NO RPT	-0-	-0-	B	-47234				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-47234				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-47234				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-47234				N	NO RPT			-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

01	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT			-0-
02	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT			-0-
03	0	#	NO RPT	-0-	-0-	B	-41277				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-41277				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-41277				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-41277				N	NO RPT			-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

01	0	#	NO RPT	-0-	-0-	B	-38596				N	NO RPT			-0-
02	0	#	NO RPT	-0-	-0-	B	-38596				N	NO RPT			-0-
03	0	#	NO RPT	-0-	-0-	B	-38596				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-38596				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-38596				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-38596				N	NO RPT			-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

01	0	#	NO RPT	-0-	-0-	B	-30978				N	NO RPT			-0-
02	0	#	NO RPT	-0-	-0-	B	-30978				N	NO RPT			-0-
03	0	#	NO RPT	-0-	-0-	B	-30978				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-30978				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-30978				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-30978				N	NO RPT			-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	B	-44930					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-44930					N	-0-					-0-
03	0	#	-0-	-0-	-0-	B	-44930					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-44930					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-44930					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-44930					N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (4000 FRIO) 52365 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON GATOR WELL #: 1 RRCID -> 282342 COMPL. DATE 10/27/2016 TOTAL DEPTH 5000 PERF. 4061 - 4063

01	6107		NO RPT	-0-	-6107		-0-					N	NO RPT					-0-
02	5516		NO RPT	-0-	-5516		-0-					N	NO RPT					-0-
03	6107		NO RPT	-0-	-6107		-0-					N	NO RPT					-0-
04	5910		NO RPT	-0-	-5910		-0-					N	NO RPT					-0-
05	6107		NO RPT	-0-	-6107		-0-					N	NO RPT					-0-
06	5910		NO RPT	-0-	-5910		-0-					N	NO RPT					-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

01	4650	X	2051	-0-	-2599		-0-	2037	2	14	9	N	13					126
02	4200	X	2655	-0-	-1545		-0-	2632	2	23	9	N	21					147
03	4650	X	1963	-0-	-2687		-0-	1960	2	3	9	N	3					150
04	3420	X	2135	-0-	-1285		-0-	2131	2	4	9	N	4					154
05	3534	X	2201	-0-	-1333		-0-	2190	2	11	9	N	10					164
06	2850	X	2546	-0-	-304		-0-	2538	2	8	9	N	7					171

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
*05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

01	0	N	-0-	-0-	-0-		-0-					N	-0-					40
02	0	N	-0-	-0-	-0-		-0-					N	-0-					40
03	0	N	-0-	-0-	-0-		-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					40

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67	N	67	-0-	-0-	-0-	9	1	58	2	N	-0-					12
02	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					12
03	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					12
04	60	N	-0-	-0-	-60	-0-					N	-0-					12
05	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					12
06	30	N	-0-	-0-	-30	-0-					N	-0-					12

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13255	X	13255	-0-	-0- B	-0-	400	1	12419	2	N	396	200	1			416
							436	9									
02	49292	X	49292	-0-	-0- B	-0-	560	1	47025	2	N	1552	1749	1			219
							1707	9									
03	32538	X	32538	-0-	-0- B	-0-	360	1	31045	2	N	1030	953	1			296
							1133	9									
04	75124	X	75124	-0-	-0- B	-0-	600	1	71944	2	N	2345	2302	1			339
							2580	9									
05	81465	X	81465	-0-	-0- B	-0-	78764	2	2701	9	N	2455	2427	1			367
*06	78553	X	78553	-0-	-0- B	-0-	76096	2	2457	9	N	2234	2274	1			327

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8954	X	8954	-0-	-0-	-0-	1252	1	7459	2	Y	221	221	1			69
							243	9									
02	9588	X	9588	-0-	-0-	-0-	1320	1	7973	2	Y	268	208	1			129
							295	9									
03	10509	X	6720	-0-	-3789	-0-	965	1	5603	2	Y	138	174	1			93
							152	9									
04	10170	X	-0-	-0-	-10170	-0-					Y	212	205	1			100
*05	11482	X	11482	-0-	-0-	-0-	11221	2	261	9	Y	237	200	7			137
06	10170	X	9807	-0-	-363	-0-	9436	2	371	9	Y	337	261	1			213

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	535	-0-	-147	-0-	76	1	455	2	N	4	6	1			70
							4	9									
02	588	N	406	-0-	-182	-0-	57	1	345	2	N	4	4	1			70
							4	9									
03	620	N	457	-0-	-163	-0-	67	1	386	2	N	4					74
							4	9									
04	510	N	-0-	-0-	-510	-0-					N	5	5	1			74
*05	513	N	513	-0-	-0-	-0-	502	2	11	9	N	10	35	7			49
06	450	N	431	-0-	-19	-0-	427	2	4	9	N	4					53

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	723	-0-	-21	-0-	20	1	696	2	N	6					136
							7	9									
02	628	N	628	-0-	-0-	-0-	20	1	604	2	N	4					140
							4	9									
03	775	N	705	-0-	-70	-0-	20	1	681	2	N	4					144
							4	9									
04	690	N	685	-0-	-5	-0-	20	1	652	2	N	12					156
							13	9									
05	717	N	717	-0-	-0-	-0-	20	1	691	2	N	5					161
							6	9									
06	690	N	684	-0-	-6	-0-	20	1	658	2	N	5					166
							6	9									

LINKE (5900) 53745 900 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 271493 COMPL. DATE 03/25/2015 TOTAL DEPTH 6500 PERF. 5706 - 5792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	814	-0-	814	2214	199	1	615	2	N	-0-					-0-
02		14B2 EXT	263	-0-	263	2477	51	1	212	2	N	-0-					-0-
03		14B2 EXT	324	-0-	324	2801	37	1	287	2	N	-0-					-0-
04		14B2 EXT	250	-0-	250	3051	27	1	223	2	N	-0-					-0-
05		14B2 EXT	252	-0-	252	3303	29	1	223	2	N	-0-					-0-
*06	3465	X	162	-0-	-3303	-0-	17	1	145	2	N	-0-					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625	X	8825	-0-	-2800	-0-	2159	1	6666	2	N	-0-					-0-
02	7377	X	7377	-0-	-0-	-0-	1437	1	5940	2	N	-0-					-0-
03	7956	X	7956	-0-	-0-	-0-	905	1	7051	2	N	-0-					-0-
04	7468	X	7468	-0-	-0-	-0-	804	1	6664	2	N	-0-					-0-
05	7755	X	7755	-0-	-0-	-0-	893	1	6862	2	N	-0-					-0-
06	8550	X	8314	-0-	-236	-0-	875	1	7439	2	N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	57	1	175	2	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	46	1	186	2	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	30	1	236	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	23	1	191	2	N	-0-					-0-
05	248	N	214	-0-	-34	-0-	25	1	189	2	N	-0-					-0-
06	270	N	211	-0-	-59	-0-	22	1	189	2	N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

01	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	290					N	-0-					-0-
*06	290	X	-0-	-0-	-290	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

01	149	N	149	-0-	-0-	-0-	37	1	112	2	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	14	1	59	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	20	1	154	2	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	11	1	88	2	N	-0-					-0-
06	180	N	121	-0-	-59	-0-	13	1	108	2	N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

01	7440	X	5717	-0-	-1723	-0-	1398	1	4319	2	N	-0-					-0-
02	4997	X	4997	-0-	-0-	-0-	974	1	4023	2	N	-0-					-0-
03	5007	X	5007	-0-	-0-	-0-	569	1	4438	2	N	-0-					-0-
04	4382	X	4382	-0-	-0-	-0-	472	1	3910	2	N	-0-					-0-
05	4505	X	4505	-0-	-0-	-0-	519	1	3986	2	N	-0-					-0-
06	5520	X	5111	-0-	-409	-0-	538	1	4573	2	N	-0-					-0-

WEISE, FRITZ "A" WELL #: 5 RRCID -> 236083 COMPL. DATE 01/22/2007 TOTAL DEPTH 15200 PERF.14218 - 14252

01	14B2 EXT	123	-0-	123	123	30	1	93	2	N	-0-					-0-
*02	14B2 EXT	29	-0-	29	152	5	1	21	2	N	3	3	8			-0-
						3	9									
03	14B2 EXT	26	-0-	26	178	3	1	23	2	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	178					N	1	1	8			-0-
05	14B2 EXT	-0-	-0-	-0-	178					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	178					N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

01	15500	X	9889	-0-	-5611	-0-	2419	1	7470	2	N	-0-					-0-
02	8961	X	8961	-0-	-0-	-0-	1746	1	7215	2	N	-0-					-0-
03	8376	X	8376	-0-	-0-	-0-	952	1	7424	2	N	-0-					-0-
04	8816	X	8816	-0-	-0-	-0-	949	1	7867	2	N	-0-					-0-
05	8674	X	8674	-0-	-0-	-0-	999	1	7675	2	N	-0-					-0-
06	9600	X	9149	-0-	-451	-0-	963	1	8186	2	N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	5405	-0-	-175	-0-	312	1	5093	2	N	-0-					-0-
02	4952	X	4952	-0-	-0-	-0-	297	1	4655	2	N	-0-					-0-
03	5165	X	5165	-0-	-0-	-0-	297	1	4868	2	N	-0-					-0-
04	4586	X	4586	-0-	-0-	-0-	298	1	4288	2	N	-0-					-0-
05	3918	X	3918	-0-	-0-	-0-	278	1	3640	2	N	-0-					-0-
*06	3362	X	3362	-0-	-0-	-0-	238	1	3124	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3085	N	3085	-0-	-0-	-0-	178	1	2907	2	N	-0-					70
02	2370	N	2370	-0-	-0-	-0-	142	1	2228	2	N	-0-					70
03	2524	N	2524	-0-	-0-	-0-	142	1	2382	2	N	-0-					70
04	2293	N	2293	-0-	-0-	-0-	149	1	2144	2	N	-0-					70
05	2145	N	2145	-0-	-0-	-0-	152	1	1993	2	N	-0-					70
*06	2318	N	2318	-0-	-0-	-0-	164	1	2154	2	N	-0-					70

RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1645	N	1645	-0-	-0-	-0-	95	1	1550	2	N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	86	1	1355	2	N	-0-					-0-
03	1520	N	1520	-0-	-0-	-0-	86	1	1434	2	N	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	95	1	1364	2	N	-0-					-0-
05	1471	N	1471	-0-	-0-	-0-	104	1	1367	2	N	-0-					-0-
*06	1469	N	1469	-0-	-0-	-0-	104	1	1365	2	N	-0-					-0-

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4534	X	4534	-0-	-0-	-0-	262	1	4272	2	N	-0-					-0-
02	3970	X	3970	-0-	-0-	-0-	238	1	3732	2	N	-0-					-0-
03	4197	X	4197	-0-	-0-	-0-	238	1	3959	2	N	-0-					-0-
04	4230	X	4230	-0-	-0-	-0-	275	1	3955	2	N	-0-					-0-
05	4295	X	4295	-0-	-0-	-0-	305	1	3990	2	N	-0-					-0-
*06	4333	X	4333	-0-	-0-	-0-	307	1	4026	2	N	-0-					-0-

RIVER RANCH WELL #: 29 RRCID -> 212406 COMPL. DATE 06/10/2005 TOTAL DEPTH 5350 PERF. 4716 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

RIVER RANCH WELL #: 38 RRCID -> 233412 COMPL. DATE 01/03/2008 TOTAL DEPTH 5200 PERF. 4982 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK LAKE (5000) 54144 660 ASSOCIATED 49B CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH F WELL #: 46 RRCID -> 261828 COMPL. DATE 04/01/2011 TOTAL DEPTH 5350 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-BUCKEYE UNIT WELL #: 1 RRCID -> 242643 COMPL. DATE 09/18/2008 TOTAL DEPTH 7615 PERF. 7126 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1630	-0-	-354	-0-	1599	2	31	9	N	28					162
02	1736	X	1579	-0-	-157	-0-	1562	2	17	9	N	15					177
03	1829	X	1076	-0-	-753	-0-	1065	2	11	9	N	10					187
04	1770	X	1516	-0-	-254	-0-	1499	2	17	9	N	15					202
05	1829	X	1558	-0-	-271	-0-	1524	2	34	9	N	31	188	1			45
06	1680	X	1307	-0-	-373	-0-	1277	2	30	9	N	27					72

LONNIE GLASSCOCK (OAKVILLE, LO.) 54835 426 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 3 RRCID -> 172091 COMPL. DATE 12/17/1998 TOTAL DEPTH 2808 PERF. 2516 - 2518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2017 - P/A 05/17/17

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUCK LLOYD (2900) 55452 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KWS OIL & GAS, LLC 479180
MEEK, DONALD WELL #: 2 RRCID -> 150712 COMPL. DATE 07/22/1994 TOTAL DEPTH 3945 PERF. 2891 - 2896

01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

01	155 #	-0-	-0-	-155	-0-					N	-0-					219
02	0 #	-0-	-0-	-0-	-0-					N	-0-					219
03	0 #	-0-	-0-	-0-	-0-					N	-0-					219
04	713 R	713	-0-	-0-	-0-	713	2			N	-0-					219
05	556 R	556	-0-	-0-	-0-	556	2			N	-0-					219
*06	606 R	606	-0-	-0-	-0-	606	2			N	-0-					219

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (1550 MIOCENE) 56638 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
HOLLAND, KATHLEEN ET AL UNIT 1 WELL #: 7 RRCID -> 145901 COMPL. DATE 03/14/1993 TOTAL DEPTH 1650 PERF. 1547 - 1549

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GAITHER PETROLEUM CORPORATION 292850
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					39
02	75	N	75	-0-	-0-	-0-	75	1			N	-0-					39
03	31	N	-0-	-0-	-31	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	93	N	-0-	-0-	-93	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
02	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
03	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
04	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
05	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
06	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016 - PLUGGED 08/16/16

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF. 10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	13	1	328	2	N	13					98
							14	9									
02	384	N	384	-0-	-0-	-0-	15	1	356	2	N	12					110
							13	9									
03	399	N	399	-0-	-0-	-0-	16	1	381	2	N	2					112
							2	9									
04	338	N	338	-0-	-0-	-0-	12	1	319	2	N	6					118
							7	9									
*05	336	N	336	-0-	-0-	-0-	13	1	310	2	N	12					130
							13	9									
*06	524	N	524	-0-	-0-	-0-	16	1	372	2	N	124	187	1			67
							136	9									

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 10/27/2016 TOTAL DEPTH 10500 PERF. 9686 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12855	R	12855	-0-	-0-	-0-	12618	2	237	9	N	215	367	1			91
02	9309	R	9309	-0-	-0-	-0-	9148	2	161	9	N	146					237
03	10597	R	10597	-0-	-0-	-0-	10373	2	224	9	N	204	183	1			258
04	8930	R	8930	-0-	-0-	-0-	8786	2	144	9	N	131	183	1			206
05	9792	R	9792	-0-	-0-	-0-	9642	2	150	9	N	136	182	1			160
06	6810	#	NO RPT	-0-	-6810	-0-					N	NO RPT					160

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	#	6275	-0-	-700	-0-	223 260	1 9	5792	2	N	236	191	1			134
02	6188	#	5535	-0-	-653	-0-	208 222	1 9	5105	2	N	202	197	1			139
03	6293	#	5824	-0-	-469	-0-	222 238	1 9	5364	2	N	216	198	1			157
04	6240	#	5609	-0-	-631	-0-	209 221	1 9	5179	2	N	201	185	1			173
05	6448	#	5696	-0-	-752	-0-	218 221	1 9	5257	2	N	201	192	1			182
06	6060	#	5221	-0-	-839	-0-	206 198	1 9	4817	2	N	180	187	1			175

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10553	R	10553	-0-	-0-	-0-	384 218	1 9	9951	2	N	198	193	1			141
02	8780	R	8780	-0-	-0-	-0-	337 163	1 9	8280	2	N	148					289
03	10137		9702	-0-	-435	-0-	383 50	1 9	9269	2	N	45	198	1			136
04	9912		9912	-0-	-0-	-0-	378 198	1 9	9336	2	N	180	189	1			127
05	10137		9942	-0-	-195	-0-	389 183	1 9	9370	2	N	166	188	1			105
06	9810		9294	-0-	-516	-0-	378 77	1 9	8839	2	N	70					175

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. //CONT.// 194215
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	5179	-0-	-2571	-0-	881 176	1 9	4122	2	Y	160					247
02	DLQ G-10		693	-0-	693	693	659 22	1 9	34	9	Y	31	176	1			102
03	4900	X	4207	-0-	-693	-0-	1033 55	1 9	3152	2	Y	20					122
04	6420	X	5916	-0-	-504	-0-	1237	1	4624	2	Y	50					172
*05	5805	X	5805	-0-	-0-	-0-	5715	2	90	9	Y	82	174	1			80
*06	5643	X	5643	-0-	-0-	-0-	5643	2			Y	-0-					80

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	7					162
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
03	14B2 EXT		-0-	-0-	-0-	-0-					N	10					172
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					92
04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					92
*05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					92
*06	470	N	470	-0-	-0-	-0-	387	2	83	9	N	75	142	1			25

HILCORP ENERGY COMPANY 386310
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

*07	2688	X	2688	-0-	-0-	-0-	555	1	2042	2	N	83	186	1			47
							91	9									
*08	2710	X	2710	-0-	-0-	-0-	622	1	1987	2	N	92					139
							101	9									
*09	2583	X	2583	-0-	-0-	-0-	630	1	1883	2	N	64	183	1			20
							70	9									
*10	2520	X	2520	-0-	-0-	-0-	575	1	1855	2	N	82					102
							90	9									
*11	2209	X	2209	-0-	-0-	-0-	507	1	1614	2	N	80					182
							88	9									
*12	2139	X	2115	-0-	-24	-0-	485	1	1529	2	N	92	174	1			100
							101	9									
*01	2450	X	2450	-0-	-0-	-0-	505	1	1847	2	N	89					189
							98	9									
*02	2095	X	2095	-0-	-0-	-0-	428	1	1570	2	N	88	186	1			91
							97	9									
*03	2502	X	2502	-0-	-0-	-0-	465	1	1935	2	N	93					184
							102	9									
*04	2406	X	2406	-0-	-0-	-0-	457	1	1857	2	N	84	184	1			84
							92	9									
*05	2474	X	2474	-0-	-0-	-0-	492	1	1881	2	N	92					176
							101	9									
*06	2462	X	2462	-0-	-0-	-0-	490	1	1899	2	N	66	187	1			55
							73	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1457	N	1324	-0-	-133	-0-	1320	2	4	9	N	4					57
*08	1352	N	1352	-0-	-0-	-0-	1341	2	11	9	N	10					67
*09	1279	N	1279	-0-	-0-	-0-	1251	2	28	9	N	25					92
*10	1467	N	1467	-0-	-0-	-0-	1414	2	53	9	N	48					140
*11	1437	N	1437	-0-	-0-	-0-	1350	2	87	9	N	79	182	1			37
*12	1219	N	1219	-0-	-0-	-0-	1202	2	17	9	N	15					52
*01	1608	N	1608	-0-	-0-	-0-	1585	2	23	9	N	21					73
*02	1401	N	1401	-0-	-0-	-0-	1379	2	22	9	N	20					93
*03	1412	N	1412	-0-	-0-	-0-	1386	2	26	9	N	24					117
*04	1560	N	1439	-0-	-121	-0-	1430	2	9	9	N	8					125
*05	1550	N	1533	-0-	-17	-0-	1509	2	24	9	N	22					147
*06	1690	N	1690	-0-	-0-	-0-	1613	2	77	9	N	70	187	1			30

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	735	N	735	-0-	-0-	-0-	724	2	11	9	N	10					92
*08	1032	N	1032	-0-	-0-	-0-	1006	2	26	9	N	24					116
*09	1262	N	1262	-0-	-0-	-0-	1242	2	20	9	N	18					134
*10	1066	N	1066	-0-	-0-	-0-	1047	2	19	9	N	17					151
*11	1304	N	1304	-0-	-0-	-0-	1282	2	22	9	N	20					171
*12	1178	N	1178	-0-	-0-	-0-	1153	2	25	9	N	23	179	1			15
*01	1264	N	1264	-0-	-0-	-0-	1236	2	28	9	N	25					40
*02	1204	N	928	-0-	-276	-0-	904	2	24	9	N	22					62
*03	1203	N	1203	-0-	-0-	-0-	1179	2	24	9	N	22					84
*04	1230	N	749	-0-	-481	-0-	719	2	30	9	N	27					111
*05	1100	N	1100	-0-	-0-	-0-	1055	2	45	9	N	41					152
06	1170	N	859	-0-	-311	-0-	819	2	40	9	N	36					188

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	932	N	932	-0-	-0-	-0-	199	1	733	2	N	-0-					56
*08	517	N	517	-0-	-0-	-0-	123	1	394	2	N	-0-					56
*09	720	N	292	-0-	-428	-0-	73	1	217	2	N	2					58
							2	9									
*10	744	N	426	-0-	-318	-0-	101	1	325	2	N	-0-					58
*11	390	N	367	-0-	-23	-0-	87	1	278	2	N	2					60
							2	9									
*12	415	N	415	-0-	-0-	-0-	100	1	315	2	N	-0-					60
*01	543	N	543	-0-	-0-	-0-	116	1	425	2	N	2					62
							2	9									
*02	545	N	545	-0-	-0-	-0-	113	1	413	2	N	17					79
							19	9									
*03	1408	N	1408	-0-	-0-	-0-	266	1	1110	2	N	29					108
							32	9									
*04	1260	N	1260	-0-	-0-	-0-	242	1	984	2	N	31					139
							34	9									
*05	1169	N	1169	-0-	-0-	-0-	240	1	918	2	N	10					149
							11	9									
06	1110	N	995	-0-	-115	-0-	202	1	784	2	N	8					157
							9	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1767	X	1419	-0-	-348	-0-	1357	3	62	9	Y	56	85	1			16
*08	1302	N	970	-0-	-332	-0-	923	3	47	9	Y	43	39	1			20
*09	1260	N	1125	-0-	-135	-0-	1101	3	24	9	Y	22					42
*10	1320	N	1320	-0-	-0-	-0-	1309	3	11	9	Y	10	33	1			19
*11	1470	N	1470	-0-	-0-	-0-	1415	3	55	9	Y	50	38	1			31
*12	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	Y	25	34	1			22
*01	1695	N	1695	-0-	-0-	-0-	1680	3	15	9	Y	14					36
*02	2292	N	2292	-0-	-0-	-0-	2249	3	43	9	Y	39	35	1			40
*03	1809	N	1809	-0-	-0-	-0-	1777	3	32	9	Y	29	37	1			32
*04	1470	N	1460	-0-	-10	-0-	1448	3	12	9	Y	11	22	1			21
*05	2097	N	2097	-0-	-0-	-0-	2085	3	12	9	Y	11	17	1			15
*06	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-	15	1			-0-

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11863	X	11863	-0-	-0-	-0-	11767	3	96	9	Y	87	209	1			36
*08	11667	X	11667	-0-	-0-	-0-	11548	3	119	9	Y	108	97	1			47
*09	10890	X	6880	-0-	-4010	-0-	6808	3	72	9	Y	65					112
*10	11253	X	890	-0-	-10363	-0-	858	3	32	9	Y	29	92	1			49
*11	11270	X	11270	-0-	-0-	-0-	11127	3	143	9	Y	130	100	1			79
*12	11253	X	5982	-0-	-5271	-0-	5902	3	80	9	Y	73	96	1			56
*01	11253	X	7284	-0-	-3969	-0-	7226	3	58	9	Y	53					109
*02	10528	X	7333	-0-	-3195	-0-	7230	3	103	9	Y	94	97	1			106
*03	11656	X	5335	-0-	-6321	-0-	5277	3	58	9	Y	53	87	1			72
*04	11280	X	7936	-0-	-3344	-0-	7804	3	132	9	Y	120	100	1			92
*05	8184	X	8074	-0-	-110	-0-	7967	3	107	9	Y	97	102	1			87
06	7920	X	7700	-0-	-220	-0-	7603	3	97	9	Y	88	95	1			80

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1289	N	1289	-0-	-0-	-0-	335	1	909	2	Y	41					95
							45	9									
*08	1221	N	1221	-0-	-0-	-0-	308	1	869	2	Y	40	95	1			40
							44	9									
*09	1349	N	1349	-0-	-0-	-0-	347	1	958	2	Y	40					80
							44	9									
*10	1700	N	1700	-0-	-0-	-0-	434	1	1234	2	Y	29	88	1			21
							32	9									
*11	1953	N	1953	-0-	-0-	-0-	473	1	1436	2	Y	40					61
							44	9									
*12	1661	N	1661	-0-	-0-	-0-	440	1	1189	2	Y	29	72	1			18
							32	9									
*01	2476	N	2476	-0-	-0-	-0-	621	1	1765	2	Y	82					100
							90	9									
*02	1372	N	1345	-0-	-27	-0-	324	1	936	2	Y	77	145	1			32
							85	9									
*03	1450	N	1450	-0-	-0-	-0-	373	1	989	2	Y	80					112
							88	9									
*04	1800	N	1755	-0-	-45	-0-	433	1	1127	2	Y	177	188	1			101
							195	9									
*05	1713	N	1713	-0-	-0-	-0-	418	1	1203	2	Y	84					185
							92	9									
*06	1739	N	1739	-0-	-0-	-0-	425	1	1244	2	Y	64	189	1			60
							70	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF. 11765 - 11789

*07	2300	X	2300	-0-	-0-	-0-	419	1	1844	3	Y	34	35	1			42
							37	9									
*08	2325	N	2113	-0-	-212	-0-	393	1	1691	3	Y	26	34	1			34
							29	9									
*09	2064	N	2064	-0-	-0-	-0-	386	1	1648	3	Y	27	34	1			27
							30	9									
*10	2137	N	2137	-0-	-0-	-0-	407	1	1700	3	Y	27	34	1			20
							30	9									
*11	2094	N	2094	-0-	-0-	-0-	382	1	1678	3	Y	31	34	1			17
							34	9									
*12	2332	N	2332	-0-	-0-	-0-	433	1	1862	3	Y	34	35	1			16
							37	9									
*01	2203	N	2203	-0-	-0-	-0-	401	1	1767	3	Y	32	33	1			15
							35	9									
*02	2161	N	2161	-0-	-0-	-0-	353	1	1775	3	Y	30	33	1			12
							33	9									
*03	1891	N	1783	-0-	-108	-0-	379	1	1376	3	Y	25					37
							28	9									
*04	1954	N	1954	-0-	-0-	-0-	345	1	1586	3	Y	21	29	1			29
							23	9									
*05	2028	N	2028	-0-	-0-	-0-	413	1	1589	3	Y	24	32	1			21
							26	9									
*06	1932	N	1932	-0-	-0-	-0-	388	1	1521	3	Y	21					42
							23	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	599	N	599	-0-	-0-	-0-	109	1	480	3	Y	9	7	1			7
							10	9									
*08	1718	N	1718	-0-	-0-	-0-	319	1	1376	3	Y	21	15	1			13
							23	9									
*09	1516	N	1516	-0-	-0-	-0-	284	1	1210	3	Y	20	19	1			14
							22	9									
*10	1194	N	1194	-0-	-0-	-0-	227	1	950	3	Y	15	19	1			10
							17	9									
*11	1265	N	1265	-0-	-0-	-0-	231	1	1014	3	Y	18	20	1			8
							20	9									
*12	1252	N	1252	-0-	-0-	-0-	232	1	1000	3	Y	18	19	1			7
							20	9									
*01	1030	N	1030	-0-	-0-	-0-	188	1	825	3	Y	15	17	1			5
							17	9									
*02	952	N	622	-0-	-330	-0-	102	1	510	3	Y	9	12	1			2
							10	9									
*03	1023	N	640	-0-	-383	-0-	137	1	493	3	Y	9					11
							10	9									
*04	878	N	878	-0-	-0-	-0-	155	1	712	3	Y	10	11	1			10
							11	9									
*05	636	N	636	-0-	-0-	-0-	130	1	498	3	Y	7	12	1			5
							8	9									
06	480	N	442	-0-	-38	-0-	89	1	347	3	Y	5					10
							6	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9371	X	9371	-0-	-0-	-0-	1706	1	7514	3	N	137	139	1			170
							151	9									
*08	8556	X	8187	-0-	-369	-0-	1522	1	6554	3	N	101	133	1			138
							111	9									
*09	8580	X	7974	-0-	-606	-0-	1492	1	6368	3	N	104	131	1			111
							114	9									
*10	8866	X	8410	-0-	-456	-0-	1600	1	6691	3	N	108	132	1			87
							119	9									
*11	8580	X	8484	-0-	-96	-0-	1549	1	6800	3	N	123	135	1			75
							135	9									
*12	8455	X	8455	-0-	-0-	-0-	1569	1	6753	3	N	121	130	1			66
							133	9									
*01	9031	X	9031	-0-	-0-	-0-	1645	1	7241	3	N	132	134	1			64
							145	9									
*02	9576	X	9576	-0-	-0-	-0-	1563	1	7863	3	N	136	139	1			61
							150	9									
*03	8080	X	8080	-0-	-0-	-0-	1718	1	6234	3	N	116					177
							128	9									
*04	9408	X	9408	-0-	-0-	-0-	1662	1	7632	3	N	104	130	1			151
							114	9									
*05	8866	X	8300	-0-	-566	-0-	1691	1	6503	3	N	96	141	1			106
							106	9									
06	8580	X	8395	-0-	-185	-0-	1685	1	6610	3	N	91					197
							100	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	11	N	11	-0-	-0-	-0-	3	1	8	2	N	-0-			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	2	N	1	-0-	-1	-0-	1	2			N	-0-			-0-
*06	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-			-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT		2	-0-	2	2	2	2			Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	2					Y	-0-			-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	927	N	927	-0-	-0-	-0-	138	1	785	2	N	4					40
							4	9									
*08	951	N	951	-0-	-0-	-0-	169	1	778	2	N	4					44
							4	9									
*09	841	N	841	-0-	-0-	-0-	163	1	674	2	N	4	12	1			36
							4	9									
*10	873	N	873	-0-	-0-	-0-	167	1	700	2	N	5					41
							6	9									
*11	871	N	871	-0-	-0-	-0-	169	1	698	2	N	4					45
							4	9									
*12	794	N	794	-0-	-0-	-0-	165	1	623	2	N	5	14	1			36
							6	9									
*01	833	N	833	-0-	-0-	-0-	174	1	653	2	N	5					41
							6	9									
*02	751	N	751	-0-	-0-	-0-	145	1	604	2	N	2					43
							2	9									
*03	766	N	766	-0-	-0-	-0-	164	1	599	2	N	3					46
							3	9									
*04	710	N	710	-0-	-0-	-0-	136	1	572	2	N	2	13	1			35
							2	9									
*05	742	N	742	-0-	-0-	-0-	158	1	582	2	N	2					37
							2	9									
*06	694	N	694	-0-	-0-	-0-	147	1	545	2	N	2					39
							2	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1085	X	1033	-0-	-52	-0-	266	1	722	2	N	41					97
							45	9									
*08	1239	X	1239	-0-	-0-	-0-	313	1	882	2	N	40	97	1			40
							44	9									
*09	1036	X	1036	-0-	-0-	-0-	264	1	729	2	N	39					79
							43	9									
*10	1225	X	1225	-0-	-0-	-0-	310	1	883	2	N	29	88	1			20
							32	9									
*11	1396	X	1396	-0-	-0-	-0-	333	1	1008	2	N	50					70
							55	9									
*12	1452	X	1452	-0-	-0-	-0-	376	1	1017	2	N	54	99	1			25
							59	9									
*01	1283	X	1283	-0-	-0-	-0-	334	1	949	2	N	-0-					25
*02	1063	X	1063	-0-	-0-	-0-	274	1	789	2	N	-0-	25	1			-0-
*03	1171	X	1171	-0-	-0-	-0-	321	1	850	2	N	-0-					-0-
*04	1134	X	1134	-0-	-0-	-0-	315	1	819	2	N	-0-					-0-
*05	1322	X	1322	-0-	-0-	-0-	341	1	981	2	N	-0-					-0-
*06	1242	X	1242	-0-	-0-	-0-	316	1	926	2	N	-0-					-0-

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1178	N	1165	-0-	-13	-0-	1099	3	66	9	N	60	78	1			15
*08	1147	N	979	-0-	-168	-0-	920	3	59	9	N	54	45	1			24
*09	1029	N	1029	-0-	-0-	-0-	984	3	45	9	N	41					65
*10	1178	N	1060	-0-	-118	-0-	1030	3	30	9	N	27	59	1			33
*11	1375	N	1375	-0-	-0-	-0-	1313	3	62	9	N	56	49	1			40
*12	812	N	812	-0-	-0-	-0-	762	3	50	9	N	45	52	1			33
*01	1054	N	952	-0-	-102	-0-	915	3	37	9	N	34					67
*02	1288	N	927	-0-	-361	-0-	874	3	53	9	N	48	54	1			61
*03	807	N	807	-0-	-0-	-0-	757	3	50	9	N	45	57	1			49
*04	1244	N	1244	-0-	-0-	-0-	1167	3	77	9	N	70	61	1			58
*05	1023	N	999	-0-	-24	-0-	926	3	73	9	N	66	66	1			58
*06	1084	N	1084	-0-	-0-	-0-	996	3	88	9	N	80	73	1			65

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	105	X	105	-0-	-0-	-0-	28	1	77	2	N	-0-					-0-
*08	112	X	112	-0-	-0-	-0-	29	1	83	2	N	-0-					-0-
*09	90	X	88	-0-	-2	-0-	23	1	62	2	N	3					3
							3	9									
*10	123	X	123	-0-	-0-	-0-	27	1	78	2	N	16	15	1			4
							18	9									
*11	105	X	105	-0-	-0-	-0-	26	1	79	2	N	-0-					4
*12	93	X	86	-0-	-7	-0-	23	1	63	2	N	-0-	4	1			-0-
*01	93	X	51	-0-	-42	-0-	13	1	38	2	N	-0-					-0-
*02	84	X	82	-0-	-2	-0-	21	1	61	2	N	-0-					-0-
*03	93	X	67	-0-	-26	-0-	18	1	49	2	N	-0-					-0-
*04	90	X	5	-0-	-85	-0-	1	1	4	2	N	-0-					-0-
*05	62	X	13	-0-	-49	-0-	3	1	10	2	N	-0-					-0-
06	60	X	10	-0-	-50	-0-	2	1	8	2	N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	569	N	569	-0-	-0-	-0-	84	1	478	2	N	6					98
							7	9									
*08	682	N	318	-0-	-364	-0-	57	1	260	2	N	1					99
							1	9									
*09	510	N	472	-0-	-38	-0-	92	1	378	2	N	2	7	1			94
							2	9									
*10	496	N	222	-0-	-274	-0-	43	1	178	2	N	1					95
							1	9									
*11	307	N	307	-0-	-0-	-0-	60	1	246	2	N	1					96
							1	9									
*12	442	N	442	-0-	-0-	-0-	92	1	347	2	N	3	5	1			94
							3	9									
*01	1065	N	1065	-0-	-0-	-0-	219	1	824	2	N	20					114
							22	9									
*02	224	N	141	-0-	-83	-0-	27	1	114	2	N	-0-					114
*03	341	N	209	-0-	-132	-0-	44	1	162	2	N	3					117
							3	9									
*04	821	N	821	-0-	-0-	-0-	156	1	653	2	N	11	9	1			119
							12	9									
*05	124	N	99	-0-	-25	-0-	21	1	78	2	N	-0-					119
06	150	N	76	-0-	-74	-0-	16	1	60	2	N	-0-					119

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4277	X	4277	-0-	-0-	-0-	628	1	3575	2	N	67					196
							74	9									
*08	3769	X	3769	-0-	-0-	-0-	665	1	3058	2	N	42					238
							46	9									
*09	3130	X	3130	-0-	-0-	-0-	606	1	2496	2	N	25	226	1			37
							28	9									
*10	3256	X	3256	-0-	-0-	-0-	617	1	2584	2	N	50					87
							55	9									
*11	3108	X	3108	-0-	-0-	-0-	597	1	2467	2	N	40					127
							44	9									
*12	2820	X	2820	-0-	-0-	-0-	581	1	2193	2	N	42	51	1			118
							46	9									
*01	2998	X	2998	-0-	-0-	-0-	612	1	2301	2	N	77					195
							85	9									
*02	2380	X	2363	-0-	-17	-0-	446	1	1867	2	N	45	176	1			64
							50	9									
*03	2635	X	2400	-0-	-235	-0-	513	1	1874	2	N	12					76
							13	9									
*04	2310	N	2231	-0-	-79	-0-	426	1	1782	2	N	21	44	1			53
							23	9									
*05	2275	N	2275	-0-	-0-	-0-	473	1	1746	2	N	51					104
							56	9									
*06	2113	N	2113	-0-	-0-	-0-	432	1	1600	2	N	74					178
							81	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	278	N	278	-0-	-0-	-0-	274	3	4	9	N	4					97
*08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					97
*09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					97
*10	544	N	544	-0-	-0-	-0-	544	3			N	-0-	7	6			90
*11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					90
*12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					90
*01	558	N	419	-0-	-139	-0-	417	3	2	9	N	2					92
*02	452	N	452	-0-	-0-	-0-	451	3	1	9	N	1					93
*03	403	N	329	-0-	-74	-0-	329	3			N	-0-					93
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					93
*05	806	N	806	-0-	-0-	-0-	804	3	2	9	N	2					95
06	330	N	235	-0-	-95	-0-	235	3			N	-0-					95

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	582	N	582	-0-	-0-	-0-		86	1	492	2	N	4					111
								4	9									
*08	589	N	589	-0-	-0-	-0-		100	1	458	2	N	28					139
								31	9									
*09	666	N	666	-0-	-0-	-0-		108	1	445	2	N	103	183	1			59
								113	9									
*10	661	N	661	-0-	-0-	-0-		118	1	492	2	N	46					105
								51	9									
*11	690	N	690	-0-	-0-	-0-		126	1	519	2	N	41					146
								45	9									
*12	703	N	703	-0-	-0-	-0-		140	1	529	2	N	31	10	1			167
								34	9									
*01	737	N	737	-0-	-0-	-0-		150	1	564	2	N	21					188
								23	9									
*02	702	N	702	-0-	-0-	-0-		121	1	505	2	N	69	190	1			67
								76	9									
*03	729	N	729	-0-	-0-	-0-		146	1	535	2	N	44					111
								48	9									
*04	872	N	872	-0-	-0-	-0-		137	1	574	2	N	146	190	1			67
								161	9									
*05	749	N	749	-0-	-0-	-0-		148	1	547	2	N	49					116
								54	9									
06	570	N	547	-0-	-23	-0-		109	1	405	2	N	30					146
								33	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

*07	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*08	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*09	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*10	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*11	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*12	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*01	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
*05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75
06	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					75

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	758	N	758	-0-	-0-	-0-	109	1	621	2	N	25					179
							28	9									
*08	917	N	917	-0-	-0-	-0-	153	1	706	2	N	53	178	1			54
							58	9									
*09	750	N	734	-0-	-16	-0-	139	1	571	2	N	22	11	1			65
							24	9									
*10	863	N	863	-0-	-0-	-0-	160	1	672	2	N	28					93
							31	9									
*11	838	N	838	-0-	-0-	-0-	159	1	657	2	N	20					113
							22	9									
*12	741	N	741	-0-	-0-	-0-	150	1	565	2	N	24	12	1			125
							26	9									
*01	878	N	878	-0-	-0-	-0-	179	1	674	2	N	23					148
							25	9									
*02	774	N	774	-0-	-0-	-0-	144	1	604	2	N	24					172
							26	9									
*03	893	N	893	-0-	-0-	-0-	185	1	677	2	N	28					200
							31	9									
*04	930	N	930	-0-	-0-	-0-	176	1	734	2	N	18	188	1			30
							20	9									
*05	818	N	818	-0-	-0-	-0-	172	1	635	2	N	10					40
							11	9									
*06	770	N	770	-0-	-0-	-0-	161	1	598	2	N	10					50
							11	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1262	N	1262	-0-	-0-	-0-	187	1	1068	2	N	6					127
							7	9									
*08	1335	N	1335	-0-	-0-	-0-	236	1	1086	2	N	12					139
							13	9									
*09	1288	N	1288	-0-	-0-	-0-	250	1	1028	2	N	9	16	1			132
							10	9									
*10	940	N	940	-0-	-0-	-0-	179	1	752	2	N	8					140
							9	9									
*11	1142	N	1142	-0-	-0-	-0-	221	1	913	2	N	7					147
							8	9									
*12	1005	N	1005	-0-	-0-	-0-	208	1	787	2	N	9	17	1			139
							10	9									
*01	828	N	828	-0-	-0-	-0-	172	1	645	2	N	10					149
							11	9									
*02	1069	N	1069	-0-	-0-	-0-	205	1	857	2	N	6					155
							7	9									
*03	1114	N	1114	-0-	-0-	-0-	237	1	867	2	N	9					164
							10	9									
*04	854	N	854	-0-	-0-	-0-	162	1	678	2	N	13	16	1			161
							14	9									
*05	1030	N	1030	-0-	-0-	-0-	219	1	807	2	N	4					165
							4	9									
*06	1092	N	1092	-0-	-0-	-0-	230	1	852	2	N	9					174
							10	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	43	N	43	-0-	-0-	-0-	9	1	34	2	N	-0-					44
*08	62	N	-0-	-0-	-62	-0-					N	-0-					44
*09	120	N	49	-0-	-71	-0-	12	1	37	2	N	-0-					44
*10	31	N	27	-0-	-4	-0-	6	1	21	2	N	-0-					44
*11	50	N	50	-0-	-0-	-0-	12	1	37	2	N	1					45
							1	9									
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*01	108	N	108	-0-	-0-	-0-	23	1	85	2	N	-0-					45
*02	87	N	87	-0-	-0-	-0-	19	1	68	2	N	-0-					45
*03	90	N	90	-0-	-0-	-0-	17	1	73	2	N	-0-					45
*04	111	N	111	-0-	-0-	-0-	22	1	89	2	N	-0-					45
*05	81	N	81	-0-	-0-	-0-	17	1	64	2	N	-0-					45
*06	89	N	89	-0-	-0-	-0-	18	1	69	2	N	2					47
							2	9									

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1529	N	1529	-0-	-0-	-0-	380	1	1030	2	N	108	190	1			23
							119	9									
*08	1394	N	1394	-0-	-0-	-0-	351	1	991	2	N	47					70
							52	9									
*09	1204	N	1204	-0-	-0-	-0-	307	1	845	2	N	47					117
							52	9									
*10	1200	N	1200	-0-	-0-	-0-	303	1	864	2	N	30					147
							33	9									
*11	1208	N	1208	-0-	-0-	-0-	279	1	848	2	N	74	184	1			37
							81	9									
*12	1134	N	1134	-0-	-0-	-0-	292	1	789	2	N	48					85
							53	9									
*01	1107	N	1107	-0-	-0-	-0-	273	1	775	2	N	54					139
							59	9									
*02	1198	N	1198	-0-	-0-	-0-	290	1	838	2	N	64	186	1			17
							70	9									
*03	1317	N	1317	-0-	-0-	-0-	345	1	915	2	N	52					69
							57	9									
*04	1189	N	1189	-0-	-0-	-0-	314	1	819	2	N	51					120
							56	9									
*05	1241	N	1241	-0-	-0-	-0-	308	1	887	2	N	42					162
							46	9									
*06	1117	N	1117	-0-	-0-	-0-	282	1	827	2	N	7					169
							8	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	698	X	698	-0-	-0-	-0-	102	1	579	2	N	15					123
							17	9									
*08	279	X	279	-0-	-0-	-0-	49	1	228	2	N	2					125
							2	9									
*09	270	X	-0-	-0-	-270	-0-					N	-0-	5	1			120
*10	589	X	288	-0-	-301	-0-	55	1	230	2	N	3					123
							3	9									
*11	570	X	-0-	-0-	-570	-0-					N	-0-					123
*12	589	X	364	-0-	-225	-0-	75	1	285	2	N	4	3	1			124
							4	9									
*01	248	X	157	-0-	-91	-0-	33	1	123	2	N	1					125
							1	9									
*02	481	X	481	-0-	-0-	-0-	92	1	387	2	N	2					127
							2	9									
*03	285	X	285	-0-	-0-	-0-	60	1	219	2	N	5					132
							6	9									
*04	493	X	493	-0-	-0-	-0-	95	1	396	2	N	2	5	1			129
							2	9									
*05	434	X	221	-0-	-213	-0-	47	1	172	2	N	2					131
							2	9									
06	420	X	408	-0-	-12	-0-	87	1	320	2	N	1					132
							1	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

*07	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					121
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

*07	2922	X	2922	-0-	-0-	-0-	780	1	2117	2	N	23					92
							25	9									
*08	3125	X	3125	-0-	-0-	-0-	815	1	2297	2	N	12					104
							13	9									
*09	2885	X	2885	-0-	-0-	-0-	764	1	2107	2	N	13					117
							14	9									
*10	2743	X	2743	-0-	-0-	-0-	710	1	2022	2	N	10					127
							11	9									
*11	2531	X	2531	-0-	-0-	-0-	623	1	1889	2	N	17					144
							19	9									
*12	2325	X	2131	-0-	-194	-0-	574	1	1554	2	N	3					147
							3	9									
*01	2325	X	2034	-0-	-291	-0-	528	1	1500	2	N	5					152
							6	9									
*02	2842	X	2842	-0-	-0-	-0-	730	1	2104	2	N	7					159
							8	9									
*03	2701	X	2701	-0-	-0-	-0-	733	1	1943	2	N	23					182
							25	9									
*04	2468	X	2468	-0-	-0-	-0-	663	1	1725	2	N	73	178	1			77
							80	9									
*05	2738	X	2738	-0-	-0-	-0-	647	1	1864	2	N	206	176	1			107
							227	9									
06	2250	X	1593	-0-	-657	-0-	401	1	1175	2	N	15					122
							17	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	848	N	848	-0-	-0-	-0-	179	1	658	2	N	10					181
							11	9									
*08	894	N	894	-0-	-0-	-0-	211	1	676	2	N	6	160	1			27
							7	9									
*09	753	N	753	-0-	-0-	-0-	183	1	546	2	N	22					49
							24	9									
*10	794	N	794	-0-	-0-	-0-	185	1	597	2	N	11					60
							12	9									
*11	660	N	631	-0-	-29	-0-	147	1	469	2	N	14					74
							15	9									
*12	752	N	752	-0-	-0-	-0-	178	1	562	2	N	11					85
							12	9									
*01	701	N	701	-0-	-0-	-0-	148	1	540	2	N	12					97
							13	9									
*02	626	N	626	-0-	-0-	-0-	134	1	490	2	N	2					99
							2	9									
*03	800	N	800	-0-	-0-	-0-	152	1	634	2	N	13					112
							14	9									
*04	923	N	923	-0-	-0-	-0-	182	1	741	2	N	-0-					112
*05	837	N	837	-0-	-0-	-0-	173	1	664	2	N	-0-					112
*06	777	N	777	-0-	-0-	-0-	158	1	610	2	N	8					120
							9	9									

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4281	X	4281	-0-	-0-	-0-	905	1	3333	2	N	39	179	1			22
							43	9									
*08	3565	X	3555	-0-	-10	-0-	845	1	2699	2	N	10					32
							11	9									
*09	3630	X	3377	-0-	-253	-0-	841	1	2512	2	N	22					54
							24	9									
*10	3751	X	3480	-0-	-271	-0-	816	1	2633	2	N	28					82
							31	9									
*11	3630	X	3277	-0-	-353	-0-	774	1	2462	2	N	37					119
							41	9									
*12	3379	X	3168	-0-	-211	-0-	754	1	2379	2	N	32					151
							35	9									
*01	3421	X	3421	-0-	-0-	-0-	727	1	2660	2	N	31					182
							34	9									
*02	3189	X	3189	-0-	-0-	-0-	675	1	2474	2	N	36	177	1			41
							40	9									
*03	3472	X	3472	-0-	-0-	-0-	666	1	2772	2	N	31					72
							34	9									
*04	3294	X	3294	-0-	-0-	-0-	645	1	2621	2	N	25					97
							28	9									
*05	3445	X	3445	-0-	-0-	-0-	705	1	2696	2	N	40					137
							44	9									
*06	3205	X	3205	-0-	-0-	-0-	653	1	2526	2	N	24					161
							26	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3337	X	3337	-0-	-0-	-0-	3300	3	37	9	N	34					197
*08	62	X	-0-	-0-	-62	-0-					N	-0-					197
*09	1920	X	-0-	-0-	-1920	-0-					N	-0-					197
*10	3348	X	-0-	-0-	-3348	-0-					N	3					200
*11	3240	X	-0-	-0-	-3240	-0-					N	-0-					200
*12	3348	X	-0-	-0-	-3348	-0-					N	-0-					200
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					200
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					200
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					200
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					200
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					200
06	0	X	-0-	-0-	-0-	-0-					N	-0-					200

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

*07	509	N	509	-0-	-0-	-0-	307	1	202	2	N	-0-					18
*08	532	N	532	-0-	-0-	-0-	400	1	132	2	N	-0-					18
*09	448	N	448	-0-	-0-	-0-	383	1	65	2	N	-0-					18
*10	549	N	549	-0-	-0-	-0-	425	1	124	2	N	-0-					18
*11	706	N	706	-0-	-0-	-0-	590	1	116	2	N	-0-					18
*12	657	N	657	-0-	-0-	-0-	480	1	177	2	N	-0-					18
*01	524	N	524	-0-	-0-	-0-	449	1	75	2	N	-0-					18
*02	636	N	636	-0-	-0-	-0-	475	1	161	2	N	-0-					18
*03	596	N	596	-0-	-0-	-0-	506	1	90	2	N	-0-					18
*04	543	N	543	-0-	-0-	-0-	456	1	87	2	N	-0-					18
*05	1525	N	1525	-0-	-0-	-0-	994	1	531	2	N	-0-					18
*06	725	N	725	-0-	-0-	-0-	641	1	84	2	N	-0-					18

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

*07	5136	X	5136	-0-	-0-	-0-	760	1	4326	2	N	45					90
							50	9									
*08	4154	X	3605	-0-	-549	-0-	639	1	2938	2	N	25					115
							28	9									
*09	3780	X	3299	-0-	-481	-0-	639	1	2632	2	N	25	53	1			87
							28	9									
*10	4371	X	3729	-0-	-642	-0-	711	1	2979	2	N	35					122
							39	9									
*11	4230	X	3355	-0-	-875	-0-	647	1	2672	2	N	33					155
							36	9									
*12	4371	X	2990	-0-	-1381	-0-	616	1	2328	2	N	42	54	1			143
							46	9									
*01	3007	X	2362	-0-	-645	-0-	492	1	1847	2	N	21					164
							23	9									
*02	3572	X	3572	-0-	-0-	-0-	683	1	2860	2	N	26					190
							29	9									
*03	3160	X	3160	-0-	-0-	-0-	664	1	2427	2	N	63	181	1			72
							69	9									
*04	3511	X	3511	-0-	-0-	-0-	672	1	2811	2	N	25	50	1			47
							28	9									
*05	3588	X	3588	-0-	-0-	-0-	761	1	2809	2	N	16					63
							18	9									
*06	3319	X	3319	-0-	-0-	-0-	703	1	2601	2	N	14					77
							15	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	940	N	940	-0-	-0-	-0-	140	1	796	2	N	4					114
							4	9									
*08	937	N	937	-0-	-0-	-0-	166	1	764	2	N	6					120
							7	9									
*09	850	N	850	-0-	-0-	-0-	165	1	681	2	N	4	12	1			112
							4	9									
*10	961	N	961	-0-	-0-	-0-	184	1	771	2	N	5					117
							6	9									
*11	945	N	945	-0-	-0-	-0-	183	1	758	2	N	4					121
							4	9									
*12	999	N	999	-0-	-0-	-0-	207	1	785	2	N	6	15	1			112
							7	9									
*01	974	N	974	-0-	-0-	-0-	203	1	764	2	N	6					118
							7	9									
*02	804	N	804	-0-	-0-	-0-	155	1	647	2	N	2					120
							2	9									
*03	1031	N	1031	-0-	-0-	-0-	221	1	806	2	N	4					124
							4	9									
*04	1053	N	1053	-0-	-0-	-0-	202	1	847	2	N	4	16	1			112
							4	9									
*05	1105	N	1105	-0-	-0-	-0-	235	1	866	2	N	4					116
							4	9									
*06	999	N	999	-0-	-0-	-0-	212	1	784	2	N	3					119
							3	9									

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

*07	1302	X	260	-0-	-1042	-0-	257	2	3	9	N	3					88
*08	806	X	273	-0-	-533	-0-	269	2	4	9	N	4					92
*09	666	X	666	-0-	-0-	-0-	657	2	9	9	N	8					100
*10	907	X	907	-0-	-0-	-0-	896	2	11	9	N	10					110
*11	1650	X	1650	-0-	-0-	-0-	1622	2	28	9	N	25					135
*12	1773	X	1773	-0-	-0-	-0-	1754	2	19	9	N	17					152
*01	2276	X	2276	-0-	-0-	-0-	2215	2	61	9	N	55	182	1			25
*02	1583	X	1583	-0-	-0-	-0-	1574	2	9	9	N	8					33
*03	2199	X	2199	-0-	-0-	-0-	2180	2	19	9	N	17					50
*04	2190	X	1238	-0-	-952	-0-	1221	2	17	9	N	15					65
*05	2263	X	1921	-0-	-342	-0-	1899	2	22	9	N	20					85
06	2190	X	1109	-0-	-1081	-0-	1021	2	88	9	N	80					165

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1474	N	1474	-0-	-0-	-0-	397	1	1077	2	N	-0-					110
*08	1467	N	1467	-0-	-0-	-0-	383	1	1080	2	N	4					114
							4	9									
*09	1485	N	1485	-0-	-0-	-0-	388	1	1069	2	N	25					139
							28	9									
*10	1684	N	1684	-0-	-0-	-0-	405	1	1152	2	N	115	179	1			75
							127	9									
*11	1619	N	1619	-0-	-0-	-0-	399	1	1210	2	N	9					84
							10	9									
*12	1848	N	1848	-0-	-0-	-0-	498	1	1347	2	N	3					87
							3	9									
*01	1537	N	1537	-0-	-0-	-0-	398	1	1131	2	N	7					94
							8	9									
*02	1336	N	1336	-0-	-0-	-0-	343	1	990	2	N	3					97
							3	9									
*03	1505	N	1505	-0-	-0-	-0-	409	1	1083	2	N	12					109
							13	9									
*04	1443	N	1443	-0-	-0-	-0-	400	1	1040	2	N	3					112
							3	9									
*05	1579	N	1579	-0-	-0-	-0-	407	1	1172	2	N	-0-					112
*06	1601	N	1601	-0-	-0-	-0-	372	1	1088	2	N	128					240
							141	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

*07	SHUT IN		1462	-0-	1462	1462	881	1	581	2	N	-0-					49
*08	SHUT IN		52	-0-	52	1514	39	1	13	2	N	-0-					49
*09	SHUT IN		153	-0-	153	1667	131	1	22	2	N	-0-					49
*10	SHUT IN		180	-0-	180	1847	139	1	41	2	N	-0-					49
*11	2023	X	176	-0-	-1847	-0-	147	1	29	2	N	-0-					49
*12	194	N	194	-0-	-0-	-0-	142	1	52	2	N	-0-					49
*01	106	N	106	-0-	-0-	-0-	91	1	15	2	N	-0-					49
*02	131	N	131	-0-	-0-	-0-	98	1	33	2	N	-0-					49
*03	137	N	137	-0-	-0-	-0-	116	1	21	2	N	-0-					49
*04	70	N	70	-0-	-0-	-0-	59	1	11	2	N	-0-					49
*05	31	N	17	-0-	-14	-0-	11	1	6	2	N	-0-					49
06	30	N	-0-	-0-	-30	-0-					N	-0-					49

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

*07	2635	X	2140	-0-	-495	-0-	556	1	1558	3	N	24					149
							26	9									
*08	2480	X	2253	-0-	-227	-0-	556	1	1666	3	N	28					177
							31	9									
*09	1570	X	1570	-0-	-0-	-0-	538	1	1009	3	N	21					198
							23	9									
*10	2189	X	2189	-0-	-0-	-0-	556	1	1591	3	N	38	178	1			58
							42	9									
*11	1650	X	1556	-0-	-94	-0-	538	1	995	3	N	21					79
							23	9									
*12	1705	X	1056	-0-	-649	-0-	556	1	491	3	N	8					87
							9	9									
*01	1871	X	1871	-0-	-0-	-0-	556	1	1267	3	N	44					131
							48	9									
*02	1624	X	1624	-0-	-0-	-0-	503	1	1079	3	N	38					169
							42	9									
*03	2146	X	2146	-0-	-0-	-0-	556	1	1556	3	N	31					200
							34	9									
*04	2164	X	2164	-0-	-0-	-0-	538	1	1574	3	N	47					247
							52	9									
*05	1574	X	1574	-0-	-0-	-0-	556	1	1018	3	N	-0-	178	1	18	6	51
*06	2035	X	2035	-0-	-0-	-0-	538	1	1466	3	N	28					79
							31	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217	X	180	-0-	-37	-0-	48	1	130	2	N	2					54
							2	9									
*08	217	X	140	-0-	-77	-0-	35	1	98	2	N	6					60
							7	9									
*09	262	X	262	-0-	-0-	-0-	66	1	183	2	N	12					72
							13	9									
*10	182	X	182	-0-	-0-	-0-	45	1	129	2	N	7					79
							8	9									
*11	150	X	126	-0-	-24	-0-	29	1	90	2	N	6					85
							7	9									
*12	124	X	122	-0-	-2	-0-	31	1	85	2	N	5					90
							6	9									
*01	263	X	263	-0-	-0-	-0-	67	1	190	2	N	5					95
							6	9									
*02	196	X	137	-0-	-59	-0-	35	1	100	2	N	2					97
							2	9									
*03	130	X	130	-0-	-0-	-0-	35	1	92	2	N	3					100
							3	9									
*04	213	X	213	-0-	-0-	-0-	36	1	93	2	N	76	156	1			20
							84	9									
*05	431	X	431	-0-	-0-	-0-	110	1	318	2	N	3					23
							3	9									
*06	215	X	215	-0-	-0-	-0-	55	1	160	2	N	-0-					23

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

*07	6510	X	5870	-0-	-640	-0-	5834	2	36	9	N	33					165
*08	6510	X	6506	-0-	-4	-0-	6465	2	41	9	N	37	165	1			37
*09	6300	X	5814	-0-	-486	-0-	5772	2	42	9	N	38					75
*10	6169	X	6053	-0-	-116	-0-	6010	2	43	9	N	39					114
*11	6300	X	5650	-0-	-650	-0-	5603	2	47	9	N	43					157
*12	6510	X	6179	-0-	-331	-0-	6135	2	44	9	N	40	172	1			25
*01	6510	X	5995	-0-	-515	-0-	5940	2	55	9	N	50					75
*02	5460	X	4407	-0-	-1053	-0-	4352	2	55	9	N	50					125
*03	6169	X	5657	-0-	-512	-0-	5606	2	51	9	N	46					171
*04	5970	X	5435	-0-	-535	-0-	5399	2	36	9	N	33	176	1			28
*05	6169	X	5195	-0-	-974	-0-	5111	2	84	9	N	76					104
06	5790	X	5567	-0-	-223	-0-	5481	2	86	9	N	78					182

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1674	N	1258	-0-	-416	-0-	265	1	976	2	N	15					162
							17	9									
*08	1519	N	1242	-0-	-277	-0-	289	1	922	2	N	28	168	1			22
							31	9									
*09	1203	N	1203	-0-	-0-	-0-	296	1	885	2	N	20					42
							22	9									
*10	1913	N	1913	-0-	-0-	-0-	444	1	1434	2	N	32					74
							35	9									
*11	2411	N	2411	-0-	-0-	-0-	570	1	1813	2	N	25					99
							28	9									
*12	2481	N	2481	-0-	-0-	-0-	589	1	1858	2	N	31					130
							34	9									
*01	2753	N	2753	-0-	-0-	-0-	588	1	2148	2	N	15					145
							17	9									
*02	2520	N	2520	-0-	-0-	-0-	536	1	1962	2	N	20					165
							22	9									
*03	2871	N	2871	-0-	-0-	-0-	548	1	2281	2	N	38	171	1			32
							42	9									
*04	2525	N	2525	-0-	-0-	-0-	494	1	2007	2	N	22					54
							24	9									
*05	2441	N	2441	-0-	-0-	-0-	500	1	1913	2	N	25					79
							28	9									
06	2250	N	2124	-0-	-126	-0-	431	1	1670	2	N	21					100
							23	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

*07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					53
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					53
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					53
*05	45	N	45	-0-	-0-	-0-	12	3	33	9	N	30					83
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					83

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

*07	355	N	355	-0-	-0-	-0-	214	1	141	2	N	-0-					17
*08	464	N	464	-0-	-0-	-0-	349	1	115	2	N	-0-					17
*09	180	N	164	-0-	-16	-0-	140	1	24	2	N	-0-					17
*10	256	N	256	-0-	-0-	-0-	198	1	58	2	N	-0-					17
*11	212	N	212	-0-	-0-	-0-	177	1	35	2	N	-0-					17
*12	271	N	271	-0-	-0-	-0-	198	1	73	2	N	-0-					17
*01	236	N	236	-0-	-0-	-0-	202	1	34	2	N	-0-					17
*02	217	N	217	-0-	-0-	-0-	162	1	55	2	N	-0-					17
*03	191	N	191	-0-	-0-	-0-	162	1	29	2	N	-0-					17
*04	221	N	221	-0-	-0-	-0-	186	1	35	2	N	-0-					17
*05	173	N	173	-0-	-0-	-0-	113	1	60	2	N	-0-					17
06	30	N	-0-	-0-	-30	-0-					N	-0-					17

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	592	X	592	-0-	-0-	-0-	122	1	448	2	N	20					166
							22	9									
*08	639	X	639	-0-	-0-	-0-	144	1	460	2	N	32	175	1			23
							35	9									
*09	508	X	508	-0-	-0-	-0-	127	1	379	2	N	2					25
							2	9									
*10	477	X	477	-0-	-0-	-0-	107	1	347	2	N	21					46
							23	9									
*11	480	X	292	-0-	-188	-0-	65	1	207	2	N	18					64
							20	9									
*12	548	X	548	-0-	-0-	-0-	128	1	403	2	N	15					79
							17	9									
*01	611	X	611	-0-	-0-	-0-	127	1	464	2	N	18					97
							20	9									
*02	548	X	548	-0-	-0-	-0-	113	1	414	2	N	19					116
							21	9									
*03	630	X	630	-0-	-0-	-0-	120	1	500	2	N	9					125
							10	9									
*04	632	X	632	-0-	-0-	-0-	120	1	489	2	N	21					146
							23	9									
*05	538	X	538	-0-	-0-	-0-	107	1	411	2	N	18					164
							20	9									
*06	645	X	645	-0-	-0-	-0-	119	1	460	2	N	60	174	1			50
							66	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	775	N	775	-0-	-0-	-0-	115	1	660	3	N	-0-					147
*08	743	N	743	-0-	-0-	-0-	134	1	609	3	N	-0-					147
*09	788	N	788	-0-	-0-	-0-	147	1	633	3	N	7					154
							8	9									
*10	667	N	667	-0-	-0-	-0-	125	1	533	3	N	8					162
							9	9									
*11	600	N	542	-0-	-58	-0-	103	1	424	3	N	14					176
							15	9									
*12	760	N	760	-0-	-0-	-0-	163	1	566	3	N	28	169	1			35
							31	9									
*01	822	N	822	-0-	-0-	-0-	147	1	656	3	N	17					52
							19	9									
*02	964	N	964	-0-	-0-	-0-	168	1	793	3	N	3					55
							3	9									
*03	1229	N	1229	-0-	-0-	-0-	211	1	1012	3	N	5					60
							6	9									
*04	980	N	980	-0-	-0-	-0-	203	1	775	3	N	2					62
							2	9									
*05	868	N	783	-0-	-85	-0-	174	1	609	3	N	-0-					62
*06	1188	N	1188	-0-	-0-	-0-	227	1	961	3	N	-0-					62

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1383	X	1383	-0-	-0-	-0-	832	1	549	2	N	2					153
							2	9									
*08	1922	X	1922	-0-	-0-	-0-	1446	1	476	2	N	-0-					153
*09	1763	X	1763	-0-	-0-	-0-	1508	1	255	2	N	-0-					153
*10	1902	X	1902	-0-	-0-	-0-	1472	1	430	2	N	-0-					153
*11	1493	X	1493	-0-	-0-	-0-	1248	1	245	2	N	-0-					153
*12	1936	X	1936	-0-	-0-	-0-	1414	1	522	2	N	-0-					153
*01	1742	X	1742	-0-	-0-	-0-	1492	1	250	2	N	-0-					153
*02	1717	X	1717	-0-	-0-	-0-	1283	1	434	2	N	-0-					153
*03	1709	X	1709	-0-	-0-	-0-	1450	1	259	2	N	-0-					153
*04	1740	X	1740	-0-	-0-	-0-	1461	1	278	2	N	1					154
							1	9									
*05	1712	X	1712	-0-	-0-	-0-	1116	1	596	2	N	-0-					154
*06	1644	X	1644	-0-	-0-	-0-	1452	1	192	2	N	-0-					154

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	2	15	1			15
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					16

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1403	N	1403	-0-	-0-	-0-	556	1	821	2	N	24	183	1			33
							26	9									
*08	1438	N	1438	-0-	-0-	-0-	556	1	858	2	N	22					55
							24	9									
*09	1203	N	1203	-0-	-0-	-0-	538	1	641	2	N	22					77
							24	9									
*10	1508	N	1508	-0-	-0-	-0-	556	1	924	2	N	25					102
							28	9									
*11	1428	N	1428	-0-	-0-	-0-	538	1	854	2	N	33					135
							36	9									
*12	1207	N	1207	-0-	-0-	-0-	556	1	631	2	N	18					153
							20	9									
*01	1380	N	1380	-0-	-0-	-0-	556	1	811	2	N	12					165
							13	9									
*02	1163	N	1163	-0-	-0-	-0-	503	1	632	2	N	25	172	1			18
							28	9									
*03	1266	N	1266	-0-	-0-	-0-	556	1	699	2	N	10					28
							11	9									
*04	1323	N	1323	-0-	-0-	-0-	538	1	763	2	N	20					48
							22	9									
*05	1365	N	1365	-0-	-0-	-0-	556	1	763	2	N	42					90
							46	9									
*06	1282	N	1282	-0-	-0-	-0-	497	1	755	2	N	27					117
							30	9									

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

01	9648	X	9648	-0-	-0-	-0-	9349	2	299	9	N	272	187	1			117
02	8107	X	8107	-0-	-0-	-0-	7901	2	206	9	N	187	185	1			119
03	8807	X	8807	-0-	-0-	-0-	8579	2	228	9	N	207	184	1			142
04	8208	X	8208	-0-	-0-	-0-	7996	2	212	9	N	193	178	1			157
05	8430	X	8430	-0-	-0-	-0-	8201	2	229	9	N	208	184	1			181
*06	8039	X	8039	-0-	-0-	-0-	7828	2	211	9	N	192	189	1			184

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	2768	N	2768	-0-	-0-	-0-	2568	2	200	9	N	182	182	1			-0-
03	3100	N	4431	-0-	1331	1331	1	1	4430	2	N	-0-					-0-
04	3000	N	2898	-0-	-102	1229	2708	2	190	9	N	173	173	1			-0-
05	1229	N	-0-	-0-	-1229	-0-					N	-0-					-0-
06	1830	X	1624	-0-	-206	-0-	1	1	1623	2	N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

01	2263	X	1957	-0-	-306	-0-	1931	2	26	9	N	24					115
02	2044	X	1673	-0-	-371	-0-	1661	2	12	9	N	11					126
03	2257	X	2257	-0-	-0-	-0-	2185	2	72	9	N	65					191
04	2199	X	2199	-0-	-0-	-0-	2134	2	65	9	N	59	177	1			73
*05	2137	X	2137	-0-	-0-	-0-	2087	2	50	9	N	45					118
06	2190	X	1866	-0-	-324	-0-	1820	2	46	9	N	42					160

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SALVADOR OIL, LLC 744509
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					76
02	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					76
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					76
04	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					76
05	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					76
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					76

UNION GAS OPERATING COMPANY 876500
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

01	6475	X	6475	-0-	-0-	-0-	927	1	5387	3	N	146	176	1			189
							161	9									
02	6405	X	6405	-0-	-0-	-0-	847	1	5414	3	N	131	168	1			152
							144	9									
03	6665	X	5996	-0-	-669	-0-	931	1	4931	3	N	122	163	1			111
							134	9									
04	6851	X	6851	-0-	-0-	-0-	910	1	5774	3	N	152	160	1			103
							167	9									
05	6479	X	5278	-0-	-1201	-0-	927	1	4271	3	N	73					176
							80	9									
06	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					176

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

01	465	N	452	-0-	-13	-0-	65	1	380	3	N	6	14	1			15
							7	9									
02	370	N	370	-0-	-0-	-0-	49	1	314	3	N	6	11	1			10
							7	9									
03	396	N	396	-0-	-0-	-0-	61	1	324	3	N	10	12	1			8
							11	9									
04	377	N	377	-0-	-0-	-0-	50	1	318	3	N	8	10	1			6
							9	9									
*05	372	N	372	-0-	-0-	-0-	65	1	298	3	N	8					14
							9	9									
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0-	-0-	1003	1			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	1			N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	519	1			N	-0-					-0-
*04	960	N	100	-0-	-860	-0-	100	1			N	-0-					-0-
*05	1147	N	325	-0-	-822	-0-	325	1			N	-0-					-0-
06	510	N	378	-0-	-132	-0-	378	1			N	-0-					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	252	-0-	-89	-0-	252	1			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	1			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	1			N	-0-					-0-
*04	240	N	34	-0-	-206	-0-	34	1			N	-0-					-0-
*05	310	N	165	-0-	-145	-0-	165	1			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	1			N	-0-					-0-

MARY ELLEN OCONNOR (H-117) //CONT.// 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF. 10866 - 11276

01	2728 X	2430	-0-	-298	-0-	1077	1	1224	2	N	117	82	1			68
						129	9									
02	4290 X	4290	-0-	-0-	-0-	2903	1	1126	2	N	237	204	1			101
						261	9									
03	4177 X	4177	-0-	-0-	-0-	3005	1	1138	2	N	31	98	1			34
						34	9									
04	3640 X	3640	-0-	-0-	-0-	2164	1	1214	2	N	238	191	1			81
						262	9									
05	4650 X	4110	-0-	-540	-0-	2803	1	1164	2	N	130	110	1			101
						143	9									
06	4500 X	1922	-0-	-2578	-0-	1039	1	781	2	N	93	17	1			177
						102	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	30	21	1			41
02	0	N	-0-	-0-	-0-	-0-					N	59	51	1			49
03	0	N	-0-	-0-	-0-	-0-					N	15	24	1			40
04	0	N	-0-	-0-	-0-	-0-					N	59	47	1			52
05	0	N	-0-	-0-	-0-	-0-					N	32	27	1			57
06	0	N	-0-	-0-	-0-	-0-					N	23	4	1			76

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2347	-0-	-443	-0-	1087 25	1 9	1235	2	N	23	16	1			15
02	2767	X	2767	-0-	-0-	-0-	1969 34	1 9	764	2	N	31	25	1			21
03	3518	X	3518	-0-	-0-	-0-	2545 9	1 9	964	2	N	8	24	1			5
04	5629	X	5629	-0-	-0-	-0-	3565 65	1 9	1999	2	N	59	47	1			17
05	4304	X	4304	-0-	-0-	-0-	3024 24	1 9	1256	2	N	22					39
*06	5307	X	5307	-0-	-0-	-0-	2848 320	1 9	2139	2	N	291	327	1			3

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	308	-0-	-188	-0-	136 17	1 9	155	2	N	15	10	1			9
02	540	N	540	-0-	-0-	-0-	364 35	1 9	141	2	N	32					41
03	487	N	487	-0-	-0-	-0-	349 6	1 9	132	2	N	5	12	1			34
04	455	N	455	-0-	-0-	-0-	271 32	1 9	152	2	N	29	23	1			40
05	589	N	546	-0-	-43	-0-	373 18	1 9	155	2	N	16	14	1			42
06	480	N	358	-0-	-122	-0-	198 11	1 9	149	2	N	10					52

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1675	N	1169	-0-	-506	-0-	310 28	1 9	831	2	N	25					76
02	924	X	723	-0-	-201	-0-	697	2	26	9	N	24					100
03	1023	N	799	-0-	-224	-0-	770	2	29	9	N	26					126
04	990	N	754	-0-	-236	-0-	726	2	28	9	N	25					151
05	806	N	757	-0-	-49	-0-	731	2	26	9	N	24					175
06	780	N	728	-0-	-52	-0-	659	2	69	9	N	63	177	1			61

HILCORP ENERGY COMPANY 386310
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HILCORP ENERGY COMPANY //CONT.// 386310
COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	133	-0-	-22	-0-	22	1	111	2	Y	-0-					30
02	168	N	41	-0-	-127	-0-	6	1	35	2	Y	-0-					30
03	138	N	138	-0-	-0-	-0-	21	1	117	2	Y	-0-					30
04	158	N	158	-0-	-0-	-0-	23	1	135	2	Y	-0-					30
05	149	N	149	-0-	-0-	-0-	22	1	125	2	Y	2					32
							2	9									
06	120	N	93	-0-	-27	-0-	14	1	77	2	Y	2					34
							2	9									

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3736	X	3736	-0-	-0-	-0-	607	1	3074	2	N	50					251
							55	9									
02	4244	X	4244	-0-	-0-	-0-	648	1	3490	2	N	96					347
							106	9									
03	4486	X	4486	-0-	-0-	-0-	663	1	3706	2	N	106	171	1			282
							117	9									
04	4820	X	4820	-0-	-0-	-0-	676	1	4033	2	N	101	180	1			203
							111	9									
05	5032	X	5032	-0-	-0-	-0-	739	1	4166	2	N	115					318
							127	9									
*06	4629	X	4629	-0-	-0-	-0-	702	1	3758	2	N	154	183	1			289
							169	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0-	-0-	16	1	80	2	N	27					87
							30	9									
02	112	N	40	-0-	-72	-0-	5	1	25	2	N	9					96
							10	9									
03	155	N	49	-0-	-106	-0-	6	1	34	2	N	8					104
							9	9									
04	127	N	127	-0-	-0-	-0-	12	1	75	2	N	36					140
							40	9									
05	167	N	167	-0-	-0-	-0-	20	1	113	2	N	31					171
							34	9									
*06	227	N	227	-0-	-0-	-0-	32	1	171	2	N	22					193
							24	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HILCORP ENERGY COMPANY //CONT.// 386310
TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0-	-0-	88	1	443	2	N	24					135
							26	9									
02	369	N	369	-0-	-0-	-0-	58	1	311	2	N	-0-					135
03	745	N	745	-0-	-0-	-0-	113	1	632	2	N	-0-					135
04	540	N	254	-0-	-286	-0-	36	1	215	2	N	3					138
							3	9									
05	403	N	61	-0-	-342	-0-	9	1	52	2	N	-0-					138
06	720	N	42	-0-	-678	-0-	7	1	35	2	N	-0-					138

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4733	X	4733	-0-	-0-	-0-	755	1	3823	2	N	141	190	1			152
							155	9									
02	4284	X	4154	-0-	-130	-0-	627	1	3377	2	N	136					288
							150	9									
03	4743	X	4347	-0-	-396	-0-	637	1	3557	2	N	139	183	1			244
							153	9									
04	4624	X	4624	-0-	-0-	-0-	645	1	3846	2	N	121	189	1			176
							133	9									
05	4784	X	4784	-0-	-0-	-0-	698	1	3936	2	N	136					312
							150	9									
06	4590	X	4511	-0-	-79	-0-	685	1	3671	2	N	141	187	1			266
							155	9									

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	22	1	275	2	Y	15					50
							17	9									
02	0	N	-0-	-0-	-0-	-0-					Y	3	31	1			22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
04	300	N	-0-	-0-	-300	-0-					Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	12	1			10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	698	N	698	-0-	-0-	-0-	47	1	571	2	Y	73					202
							80	9									
02	689	N	689	-0-	-0-	-0-	51	1	606	2	Y	29	136	1			95
							32	9									
03	600	N	600	-0-	-0-	-0-	42	1	507	2	Y	46					141
							51	9									
04	754	N	754	-0-	-0-	-0-	54	1	624	2	Y	69					210
							76	9									
*05	867	N	867	-0-	-0-	-0-	55	1	731	2	Y	74	159	1			125
							81	9									
*06	947	N	947	-0-	-0-	-0-	69	1	781	2	Y	88					213
							97	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 40 RRCID -> 232800 COMPL. DATE 10/03/2007 TOTAL DEPTH 12025 PERF.10196 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2391	N	2391	-0-	-0-	-0-	138	1	2206	2	N	43	173	1			84
							47	9									
02	1799	X	1799	-0-	-0-	-0-	120	1	1636	2	N	39					123
							43	9									
03	1269	X	1269	-0-	-0-	-0-	128	1	1112	2	N	26					149
							29	9									
04	2340	X	-0-	-0-	-2340	-0-					N	-0-	149	1			-0-
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
06	2310	X	-0-	-0-	-2310	-0-					N	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	X	-0-	-0-	-0-	-0-					Y	1	1	1			1
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1094	N	1094	-0-	-0-	-0-	130	1	922	2	N	38					158
							42	9									
02	784	N	737	-0-	-47	-0-	18	1	678	2	N	37	108	1			87
							41	9									
03	1035	N	1035	-0-	-0-	-0-	78	1	923	2	N	31					118
							34	9									
04	1050	N	960	-0-	-90	-0-	18	1	771	2	N	155	181	1			92
							171	9									
*05	1154	N	1154	-0-	-0-	-0-	154	1	880	2	N	109	97	1			104
							120	9									
*06	745	N	745	-0-	-0-	-0-	11	1	614	2	N	109	134	1			79
							120	9									

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	-0-	2	1	18	2	N	-0-					125
02	28	N	-0-	-0-	-28	-0-					N	75	76	1			124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	2777	N	2777	-0-	-0-	-0-	63	1	2672	2	N	38					162
							42	9									
*05	2329	N	2329	-0-	-0-	-0-	322	1	1842	2	N	150	187	1			125
							165	9									
*06	1911	N	1911	-0-	-0-	-0-	32	1	1756	2	N	112	140	1			97
							123	9									

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 07/22/2007 TOTAL DEPTH 12145 PERF.10566 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2153	N	2153	-0-	-0-	-0-	260	1	1845	2	N	44					125
							48	9									
02	2048	N	2048	-0-	-0-	-0-	52	1	1919	2	N	70	76	1			119
							77	9									
03	2295	N	2295	-0-	-0-	-0-	174	1	2059	2	N	56	60	1			115
							62	9									
04	2070	N	1534	-0-	-536	-0-	34	1	1438	2	N	56	83	1			88
							62	9									
*05	2247	N	2247	-0-	-0-	-0-	324	1	1855	2	N	62	84	1			66
							68	9									
*06	2042	N	2042	-0-	-0-	-0-	35	1	1938	2	N	63	85	1			44
							69	9									

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 01/08/2008 TOTAL DEPTH 12000 PERF.10422 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1542	N	1542	-0-	-0-	-0-	180	1	1277	2	N	77	81	1			66
							85	9									
02	2268	X	1144	-0-	-1124	-0-	27	1	1006	2	N	101					167
							111	9									
03	2511	X	1196	-0-	-1315	-0-	87	1	1032	2	N	70	122	1			115
							77	9									
04	2430	X	1885	-0-	-545	-0-	41	1	1767	2	N	70	100	1			85
							77	9									
*05	7962	X	7962	-0-	-0-	-0-	1092	1	6243	2	N	570	531	1			124
							627	9									
*06	5131	X	5131	-0-	-0-	-0-	84	1	4620	2	N	388	460	1			52
							427	9									

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 01/28/2009 TOTAL DEPTH 12600 PERF.10228 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	548	N	548	-0-	-0-	-0-	63	1	443	2	N	38	103	1			52
							42	9									
02	1540	N	45	-0-	-1495	-0-	1	1	41	2	N	3					55
							3	9									
03	143	N	143	-0-	-0-	-0-	11	1	128	2	N	4					59
							4	9									
04	540	N	136	-0-	-404	-0-	3	1	131	2	N	2					61
							2	9									
*05	3100	N	8106	-0-	5006	5006	1170	1	6692	2	N	222	173	1			110
							244	9									
*06	3000	N	7146	-0-	4146	9152	123	1	6789	2	N	213	273	1			50
							234	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8259		8259	-0-	-0-	-0-	484 66	1 9	7709	2	N	60					212
02	8755	R	8755	-0-	-0-	-0-	600 64	1 9	8091	2	N	58					270
03	5979	R	5979	-0-	-0-	-0-	617 77	1 9	5285	2	N	70	174	1			166
04	9270	#	7547	-0-	-1723	-0-	572 65	1 9	6910	2	N	59					225
05	9703	#	9205	-0-	-498	-0-	297 56	1 9	8852	2	N	51					276
06	9390	#	9202	-0-	-188	-0-	360 17	1 9	8825	2	N	15	179	1			112

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

01	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		-0-	-0-	-0-	2016					N	15	10	1			10
02	INJECT		-0-	-0-	-0-	2016					N	23					33
03	INJECT		-0-	-0-	-0-	2016					N	30	63	1			-0-
04	INJECT		-0-	-0-	-0-	2016					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	2016					N	-0-					-0-
06	INJECT		687	-0-	687	2703	349 76	1 9	262	2	N	69	63	1			6

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	-0-	136 23	1 9	155	2	Y	21	15	1			12
02	537	N	537	-0-	-0-	-0-	364 32	1 9	141	2	Y	29	26	1			15
03	496	N	496	-0-	-0-	-0-	301 81	1 9	114	2	Y	74	89	1			-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*06	2538	N	2538	-0-	-0-	-0-	1388 107	1 9	1043	2	Y	97	88	1			9

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	30	21 1		17
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	59	51 1		25
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	14	24 1		15
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	59	47 1		27
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	32	27 1		32
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	23	4 1		51

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	8	5 1		5
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	11			16
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	14	30 1		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	348	-0-	348	348	178 1 36 9	134 2	Y	33	30 1		3

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

01	6190	6190	-0-	-0-	-0-	6190	1				N	-0-					1
02	5541	5541	-0-	-0-	-0-	5539	1	2	9		N	2	3	1			-0-
03	5660	5660	-0-	-0-	-0-	5660	1				N	-0-					-0-
04	5459	5459	-0-	-0-	-0-	5459	1				N	-0-					-0-
05	6957	6957	-0-	-0-	-0-	6957	1				N	-0-					-0-
*06	4980	6957	-0-	1977	1977	6957	1				N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

01	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1060	1078	1			273
02	0	N	-0-	-0-	-0-	-0-					N	835	725	1			383
03	0	N	-0-	-0-	-0-	-0-					N	1012	1070	1			325
04	0	N	-0-	-0-	-0-	-0-					N	938	1070	1			193
05	0	N	-0-	-0-	-0-	-0-					N	904	893	1			204
06	0	N	-0-	-0-	-0-	-0-					N	936	908	1			232

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	137	-0-	-111	-0-	137	2			Y	-0-					84
02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					84
03	155	N	123	-0-	-32	-0-	123	2			Y	-0-					84
04	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					84
05	248	N	162	-0-	-86	-0-	162	2			Y	-0-					84
*06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					48
02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					48
03	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					48
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					48
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					48
06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF. 10164 - 10171

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2310	X	2310	-0-	-0-	-0-	356	1	1928	2	N	24					97
							26	9									
02	1887	X	1887	-0-	-0-	-0-	349	1	1518	2	N	18					115
							20	9									
03	2512	X	2512	-0-	-0-	-0-	383	1	2101	2	N	25					140
							28	9									
04	2250	X	1966	-0-	-284	-0-	348	1	1597	2	N	19	2	8			157
							21	9									
05	2325	X	2010	-0-	-315	-0-	347	1	1646	2	N	15					172
							17	9									
06	2430	X	1977	-0-	-453	-0-	378	1	1592	2	N	6	1	8			177
							7	9									

MAXINE, EAST (MATULA) //CONT.// 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*11	4865	X	4865	-0-	-0-	-0-	4778	2	87	9	N	79					157
*12	4433	X	4356	-0-	-77	-0-	4304	2	52	9	N	47	159	1			45
*01	4190	X	4190	-0-	-0-	-0-	4160	2	30	9	N	27					72
*02	4480	X	3807	-0-	-673	-0-	3778	2	29	9	N	26					98
*03	5022	X	4203	-0-	-819	-0-	4152	2	51	9	N	46					144
04	4860	X	3936	-0-	-924	-0-	3900	2	36	9	N	33	72	1			105
05	5022	X	4029	-0-	-993	-0-	3987	2	42	9	N	38					143
06	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					143

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

01	4810	X	4810	-0-	-0-	-0-	144	1	4641	2	Y	23					23
							25	9									
02	5692	X	5692	-0-	-0-	-0-	170	1	5497	2	Y	23					46
							25	9									
03	5395	X	5395	-0-	-0-	-0-	161	1	5209	2	Y	23	69	1			-0-
							25	9									
04	5376	X	5376	-0-	-0-	-0-	161	1	5193	2	Y	20					20
							22	9									
*05	6490	X	6490	-0-	-0-	-0-	194	1	6274	2	Y	20					40
							22	9									
*06	6256	X	6256	-0-	-0-	-0-	187	1	6051	2	Y	16					56
							18	9									

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

01	2325	X	1938	-0-	-387	-0-	55	1	1770	2	Y	103	38	1			169
							113	9									
02	2161	X	2161	-0-	-0-	-0-	62	1	1986	2	Y	103	38	1			234
							113	9									
03	2325	X	2020	-0-	-305	-0-	55	1	1786	2	Y	163	97	1			300
							179	9									
04	2250	X	1851	-0-	-399	-0-	52	1	1680	2	Y	108	162	1			246
							119	9									
*05	2325	X	1461	-0-	-864	-0-	39	1	1259	2	Y	148	202	1			192
							163	9									
06	2250	X	2114	-0-	-136	-0-	58	1	1882	2	Y	158	189	1			161
							174	9									

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

01	744	X	475	-0-	-269	-0-	12	1	380	2	Y	75	75	1			-0-
							83	9									
02	644	N	566	-0-	-78	-0-	15	1	468	2	Y	75	75	1			-0-
							83	9									
03	589	N	533	-0-	-56	-0-	14	1	436	2	Y	75	75	1			-0-
							83	9									
04	656	N	656	-0-	-0-	-0-	16	1	530	2	Y	100	100	1			-0-
							110	9									
*05	627	N	627	-0-	-0-	-0-	16	1	523	2	Y	80	80	1			-0-
							88	9									
*06	574	N	574	-0-	-0-	-0-	15	1	471	2	Y	80	80	1			-0-
							88	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

01	4104 X	4104	-0-	-0-	-0-	123	1	3957	2	Y	22					178
						24	9									
02	3788 X	3788	-0-	-0-	-0-	113	1	3651	2	Y	22					200
						24	9									
03	3473 X	3473	-0-	-0-	-0-	103	1	3345	2	Y	23	49	1			174
						25	9									
04	3314 X	3314	-0-	-0-	-0-	99	1	3193	2	Y	20					194
						22	9									
*05	4682 X	4682	-0-	-0-	-0-	140	1	4520	2	Y	20					214
						22	9									
*06	4138 X	4138	-0-	-0-	-0-	124	1	3996	2	Y	16					230
						18	9									

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

01	2039 X	2039	-0-	-0-	-0-	59	1	1897	2	Y	75	75	1			-0-
						83	9									
02	1919 X	1919	-0-	-0-	-0-	55	1	1781	2	Y	75	75	1			-0-
						83	9									
03	1721 X	1721	-0-	-0-	-0-	49	1	1589	2	Y	75	75	1			-0-
						83	9									
04	1584 X	1584	-0-	-0-	-0-	44	1	1430	2	Y	100	100	1			-0-
						110	9									
*05	2407 X	2407	-0-	-0-	-0-	70	1	2249	2	Y	80	80	1			-0-
						88	9									
*06	2356 X	2356	-0-	-0-	-0-	68	1	2200	2	Y	80	80	1			-0-
						88	9									

FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	709	X	709	-0-	-0-	-0-	109	1	591	2	N	8	5	8			174
							9	9									
02	448	X	382	-0-	-66	-0-	71	1	311	2	N	-0-					174
03	534	X	534	-0-	-0-	-0-	82	1	452	2	N	-0-					174
04	690	X	574	-0-	-116	-0-	102	1	470	2	N	2	2	8			174
							2	9									
05	713	X	685	-0-	-28	-0-	118	1	561	2	N	5					179
							6	9									
06	690	X	384	-0-	-306	-0-	72	1	304	2	N	7					186
							8	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

*11	2669	X	2669	-0-	-0-	-0-	2616	2	53	9	N	48	70	1			100
*12	1691	X	1691	-0-	-0-	-0-	1678	2	13	9	N	12	24	1			88
*01	1408	X	1408	-0-	-0-	-0-	1391	2	17	9	N	15					103
*02	2492	X	1353	-0-	-1139	-0-	1344	2	9	9	N	8					111
*03	2759	X	1291	-0-	-1468	-0-	1280	2	11	9	N	10					121
04	2670	X	1381	-0-	-1289	-0-	1358	2	23	9	N	21	115	1			27
05	1984	X	1351	-0-	-633	-0-	1338	2	13	9	N	12					39
06	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					39

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

*11	420	X	333	-0-	-87	-0-	323	2	10	9	N	9					37
*12	434	X	354	-0-	-80	-0-	341	2	13	9	N	12	5	1			44
*01	349	X	349	-0-	-0-	-0-	329	2	20	9	N	18					62
*02	310	X	310	-0-	-0-	-0-	302	2	8	9	N	7					69
*03	403	X	402	-0-	-1	-0-	389	2	13	9	N	12					81
04	390	X	358	-0-	-32	-0-	351	2	7	9	N	6	7	1			80
05	403	X	301	-0-	-102	-0-	284	2	17	9	N	15					95
06	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					95

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ARRINGTON OIL&GAS OPERATING LLC 033149
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

01	1860	X	-0-	-0-	-1860	-0-					N	-0-					107
02	1512	X	-0-	-0-	-1512	-0-					N	-0-					107
03	1209	X	-0-	-0-	-1209	-0-					N	-0-					107
04	300	X	-0-	-0-	-300	-0-					N	-0-					107
05	0	X	-0-	-0-	-0-	-0-					N	-0-					107
06	0	X	-0-	-0-	-0-	-0-					N	-0-					107

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCOMBS ENERGY, LTD. 541739
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

01	1857	N	1857	-0-	-0-	-0-	142	1	1667	2	N	44						286
							48	9										
02	1960	N	1321	-0-	-639	-0-	96	1	1174	2	N	46						332
							51	9										
03	2108	N	1376	-0-	-732	-0-	109	1	1228	2	N	35						367
							39	9										
04	1800	N	1520	-0-	-280	-0-	111	1	1355	2	N	49	186	1				230
							54	9										
*05	1457	N	1424	-0-	-33	-0-	105	1	1247	2	N	65	188	1				107
							72	9										
*06	1428	N	1428	-0-	-0-	-0-	104	1	1219	2	N	95						202
							105	9										

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

01	4929	X	4704	-0-	-225	-0-	364	1	4273	2	N	61						263
							67	9										
02	7319	X	7319	-0-	-0-	-0-	548	1	6666	2	N	95	193	1				165
							105	9										
03	7478	X	7478	-0-	-0-	-0-	604	1	6817	2	N	52						217
							57	9										
04	6511	X	6511	-0-	-0-	-0-	487	1	5976	2	N	44	172	1				89
							48	9										
*05	4929	X	4331	-0-	-598	-0-	332	1	3968	2	N	28						117
							31	9										
*06	5712	X	5712	-0-	-0-	-0-	448	1	5222	2	N	38						155
							42	9										

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

01	4371	#	3950	-0-	-421	-0-	229	1	3587	3	Y	122	115	1	5	8		101
							134	9												
02	3948	#	3618	-0-	-330	-0-	213	1	3278	3	Y	115	111	1	3	8		102
							127	9												
03	4309	#	3165	-0-	-1144	-0-	211	1	2868	3	Y	78	117	1	6	8		57
							86	9												
04	4170	#	833	-0-	-3337	-0-	82	1	721	3	Y	27						84
							30	9												
05	4309	#	879	-0-	-3430	-0-	89	1	779	3	Y	10						94
							11	9												
06	3870	#	NO RPT	-0-	-3870	-0-					Y	NO RPT						94		

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

01	961	#	844	-0-	-117	-0-	255	1	561	2	N	25							110
							28	9											
02	868	#	579	-0-	-289	-0-	230	1	340	2	N	8							118
							9	9											
03	961	#	878	-0-	-83	-0-	170	1	688	2	N	18							136
							20	9											
04	954	R	954	-0-	-0-	-0-	230	1	700	2	N	22							158
							24	9											
05	1216	R	1216	-0-	-0-	-0-	300	1	903	2	N	12							170
							13	9											
06	840	#	626	-0-	-214	-0-	140	1	455	2	N	28							198
							31	9											

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF. 10016 - 10040

01	4123	#	4062	-0-	-61	-0-	240	1	3758	3	Y	58	51	1					50
							64	9											
02	3920		3778	-0-	-142	-0-	226	1	3487	3	Y	59	55	1	3	8			51
							65	9											
03	4340		4148	-0-	-192	-0-	281	1	3823	3	Y	40	58	1	5	8			28
							44	9											
04	4200		3866	-0-	-334	-0-	392	1	3455	3	Y	17							45
							19	9											
05	4185	#	3879	-0-	-306	-0-	395	1	3474	3	Y	9	1	8					53
							10	9											
06	4050	#	NO RPT	-0-	-4050	-0-					Y	NO RPT							53

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							240
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							240
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							240
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							240
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							240
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-							240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1423	-0-	-189	-0-	1423	3			N	-0-					-0-
02	1624	X	941	-0-	-683	-0-	941	3			N	-0-					-0-
03	1798	X	1586	-0-	-212	-0-	1586	3			N	-0-					-0-
04	1740	X	1182	-0-	-558	-0-	1182	3			N	-0-					-0-
05	1426	X	1199	-0-	-227	-0-	1199	3			N	-0-					-0-
06	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-	
02	14B2 EXT	195	-0-	195	195	195	1			N	-0-					-0-	
03	14B2 EXT	110	-0-	110	305	110	1			N	-0-					-0-	
04	14B2 EXT	122	-0-	122	427	122	1			N	-0-					-0-	
*05	427	R	-0-	-0-	-427	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-	
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-	
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-	
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-	

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF. 14386 - 14896

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF. 14775 - 15494

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC //CONT.// 273932
SCOTT WELL #: 2 RRCID -> 194120 COMPL. DATE 12/07/2002 TOTAL DEPTH 17507 PERF.12784 - 12819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 15675 PERF.14980 - 15294

01	17727	X	17727	-0-	-0-	-0-	155 712	1 9	16860	2	N	647	542	1			379
02	12020	X	12020	-0-	-0-	-0-	140 449	1 9	11431	2	N	408	535	1			252
03	12022	X	12022	-0-	-0-	-0-	155 470	1 9	11397	2	N	427	369	1			310
04	21877	X	21877	-0-	-0-	-0-	150 748	1 9	20979	2	N	680	723	1			267
05	15692	X	15692	-0-	-0-	-0-	155 590	1 9	14947	2	N	536	536	1			267
*06	14225	X	14225	-0-	-0-	-0-	155 567	1 9	13503	2	N	515	545	1	12	8	225

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESACA RESOURCES, L.L.C. 703236
MCCASKILL WELL #: 1 RRCID -> 269580 COMPL. DATE 11/08/2011 TOTAL DEPTH 9680 PERF. 8894 - 8902

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2015 - PLUGGED 12/18/15

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

01	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
03	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
04	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
05	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
06	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	N	105	-0-	-119	-0-	42	1	2	2	N	-0-					-0-
							61	5									
03	248	N	155	-0-	-93	-0-	65	1	9	2	N	-0-					-0-
							81	5									
04	150	N	150	-0-	-0-	-0-	59	1	6	2	N	-0-					-0-
							85	5									
05	155	N	155	-0-	-0-	-0-	36	1	40	2	N	-0-					-0-
							79	5									
06	150	N	150	-0-	-0-	-0-	37	1	17	2	N	-0-					-0-
							96	5									

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

01	527	#	138	-0-	-389	-0-	102	1	15	2	N	-0-					-0-
							21	5									
02	476	#	308	-0-	-168	-0-	124	1	9	2	N	-0-					-0-
							175	5									
03	527	#	341	-0-	-186	-0-	143	1	19	2	N	-0-					-0-
							179	5									
04	510	#	330	-0-	-180	-0-	130	1	12	2	N	-0-					-0-
							188	5									
05	527	#	326	-0-	-201	-0-	75	1	82	2	N	-0-					-0-
							169	5									
06	330	#	161	-0-	-169	-0-	39	1	16	2	N	-0-					-0-
							106	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	376	-0-	-213	-0-	279	1	41	2	N	-0-					-0-
							56	5									
02	777	N	777	-0-	-0-	-0-	312	1	25	2	N	-0-					-0-
							440	5									
03	755	N	755	-0-	-0-	-0-	317	1	44	2	N	-0-					-0-
							394	5									
04	906	N	906	-0-	-0-	-0-	356	1	34	2	N	-0-					-0-
							516	5									
05	868	N	771	-0-	-97	-0-	177	1	195	2	N	-0-					-0-
							399	5									
*06	845	N	845	-0-	-0-	-0-	207	1	93	2	N	-0-					-0-
							545	5									

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

01	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	58484						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	58484						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	58484						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	58484						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	58484						N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	-0-	-0-	-558	-0-			N	-0-			-0-
02	504	N	-0-	-0-	-504	-0-			N	-0-			-0-
03	558	N	-0-	-0-	-558	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

01	PRTL PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN WELL #: 972 RRCID -> 185214 COMPL. DATE 03/01/2001 TOTAL DEPTH 4507 PERF. 4070 - 4072

01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 167 RRCID -> 126517 COMPL. DATE 12/18/1987 TOTAL DEPTH 5900 PERF. 5595 - 5600

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5700) //CONT.// 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1095	N	1095	-0-	-0-	-0-	123	1	972	2	N	-0-					27
02	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					27
03	3100	N	4477	-0-	1377	1377	1	1	4430	2	N	42	42	1			27
							46	9									
04	3000	N	2707	-0-	-293	1084	2707	2			N	-0-					27
05	3100	N	2030	-0-	-1070	14	2030	2			N	-0-					27
06	2670	X	1624	-0-	-1046	-0-	1	1	1623	2	N	-0-					27

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
06	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2499		2499	-0-	-0-	-0-	540	1	1959	2	N	-0-					-0-
02	5237		5237	-0-	-0-	-0-	733	1	4504	2	N	-0-					-0-
03	1736		330	-0-	-1406	-0-	330	2			N	-0-					-0-
04	1680		1603	-0-	-77	-0-	1603	2			N	-0-					-0-
05	1736		1726	-0-	-10	-0-	47	1	1679	2	N	-0-					-0-
06	1680		NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: T 7 RRCID -> 280672 COMPL. DATE 01/25/2007 TOTAL DEPTH 6224 PERF. 5232 - 5234

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL 05/02/2016

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) //CONT.// 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	1258					N	-0-					-0-
02	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	1258					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	488	-0-	488	558	106	1	382	2	N	-0-					-0-
02	1021 R	463	-0-	-558	-0-	65	1	398	2	N	-0-					-0-
03	446 R	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	517 R	517	-0-	-0-	-0-	517	2			N	-0-					-0-
05	496 #	479	-0-	-17	-0-	13	1	466	2	N	-0-					-0-
06	510 #	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-					N	-0-					116
02	0 #	-0-	-0-	-0-	-0-					N	-0-					116
03	0 #	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

01	248 #	30	-0-	-218	-0-	23	2	7	9	N	6					242
02	224 #	-0-	-0-	-224	-0-					N	-0-					242
03	178 R	178	-0-	-0-	-0-	54	2	124	9	N	113	328	1			27
04	123 R	123	-0-	-0-	-0-	99	2	24	9	N	22					49
*05	232 R	232	-0-	-0-	-0-	155	2	77	9	N	70					119
*06	409 R	409	-0-	-0-	-0-	370	2	39	9	N	35					154

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
EDWARDS WELL #: RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 11/20/2014

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

01	10686	X	10686	-0-	-0-	-0-	73 1	1 9	10612	2	N	1					72
02	10003	X	10003	-0-	-0-	-0-	61 3	1 9	9939	2	N	3					75
03	10380	X	10380	-0-	-0-	-0-	72 1	1 9	10307	2	N	1					76
04	7410	X	-0-	-0-	-7410	-0-					N	-0-					76
05	9324	X	9324	-0-	-0-	-0-	65 14	1 9	9245	2	N	13					89
06	7410	X	6926	-0-	-484	-0-	51	1	6875	2	N	-0-					89

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9373	X	9373	-0-	-0-	-0-	433	1	8940	2	N	-0-					188
02	8677	X	8677	-0-	-0-	-0-	387	1	8290	2	N	-0-					188
03	9362	X	8751	-0-	-611	-0-	430	1	8321	2	N	-0-					188
04	9060	X	-0-	-0-	-9060	-0-					N	-0-					188
05	9362	X	6422	-0-	-2940	-0-	319	1	6103	2	N	-0-					188
06	9060	X	7022	-0-	-2038	-0-	409	1	6613	2	N	-0-					188

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

01	9570	X	9570	-0-	-0-	-0-	681	1	8882	2	N	6					222
							7	9									
02	8928	X	8928	-0-	-0-	-0-	611	1	8262	2	N	50					272
							55	9									
03	8636	X	8636	-0-	-0-	-0-	676	1	7956	2	N	4					276
							4	9									
04	7200	X	-0-	-0-	-7200	-0-					N	-0-					276
05	7440	X	6601	-0-	-839	-0-	503	1	6098	2	N	-0-					276
*06	7396	X	7396	-0-	-0-	-0-	650	1	6746	2	N	-0-					276

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

01	0	X	-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

01	10976	X	10976	-0-	-0-	-0-	74	1	10902	2	N	-0-					50
02	10948	X	10948	-0-	-0-	-0-	67	1	10880	2	N	1					51
							1	9									
03	10853	X	10853	-0-	-0-	-0-	75	1	10778	2	N	-0-					51
04	8850	X	-0-	-0-	-8850	-0-					N	-0-					51
05	9145	X	5133	-0-	-4012	-0-	36	1	5097	2	N	-0-					51
06	8850	X	8846	-0-	-4	-0-	998	1	7848	2	N	-0-					51

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEDIO CREEK (4300) //CONT.// 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13206	X	7308	-0-	-5898 B	-0-	1281	1	6027	2	N	-0-					165
02	10724	X	9400	-0-	-1324 B	-0-	1170	1	8230	2	N	-0-					165
03	11780	X	8320	-0-	-3460 B	-0-	1289	1	7031	2	N	-0-					165
04	10350	X	-0-	-0-	-10350 B	-0-					N	-0-					165
05	10416	X	6970	-0-	-3446 B	-0-	963	1	5994	2	N	12					177
							13	9									
*06	14022	X	14022	-0-	-0- B	-0-	1582	1	12440	2	N	-0-					177

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 03/06/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					123
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					123
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					123
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					123
*05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					123
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

01	1048	N	1048	-0-	-0-	-0-	1046	2	2	9	N	2					145
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					145
03	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					145
04	1020	N	787	-0-	-233	-0-	787	2			N	-0-					145
*05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					145
06	1080	N	712	-0-	-368	-0-	712	2			N	-0-					145

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2969	-0-	-131	-0-	30 130	1 9	2809	2	N	118					139
02	2800	X	2693	-0-	-107	-0-	30 34	1 9	2629	2	N	31					170
03	3100	X	2769	-0-	-331	-0-	30 13	1 9	2726	2	N	12	182	1			-0-
04	3592	X	3592	-0-	-0-	-0-	40 32	1 9	3520	2	N	29					29
05	4038	X	4038	-0-	-0-	-0-	40 77	1 9	3921	2	N	70					99
*06	3578	X	3578	-0-	-0-	-0-	40 86	1 9	3452	2	N	78					177

MEYERSVILLE (MASSIVE III) 60934 434 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 4 RRCID -> 280139 COMPL. DATE 11/15/2013 TOTAL DEPTH 11294 PERF. 8386 - 8634

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	#	893	-0-	-812	-0-	837	2	56	9	N	51					197
02	1387	N	1387	-0-	-0-	-0-	1376	2	11	9	N	10					207
03	1554	N	1554	-0-	-0-	-0-	1541	2	13	9	N	12					219
04	1024	N	1024	-0-	-0-	-0-	1009	2	15	9	N	14					233
05	1098	N	1098	-0-	-0-	-0-	1085	2	13	9	N	12	172	1			73
06	1500	#	961	-0-	-539	-0-	951	2	10	9	N	9					82

MEYERSVILLE (MASSIVE IV) 60934 496 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 2 C RRCID -> 216611 COMPL. DATE 06/29/2005 TOTAL DEPTH 11500 PERF. 9757 - 9785

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2017 - PLUGGED 04/18/17

MEYERSVILLE,E.(MASSIVE WLCX.1ST) 60935 608 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ABACO OPERATING, LLC 000894
CHALOUPKA WELL #: 1 RRCID -> 267874 COMPL. DATE 04/12/2012 TOTAL DEPTH 9000 PERF. 8532 - 8828

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					1
02	112	N	37	-0-	-75	-0-	37	2			N	-0-					1
03	248	N	169	-0-	-79	-0-	169	2			N	-0-					1
04	254	N	254	-0-	-0-	-0-	254	2			N	-0-					1
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					1
*06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	1	184	1			57
02	28	N	-0-	-0-	-28	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					57
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MEYERSVILLE, UPPER (WILCOX 8000) 60941 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
CRAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 075232 COMPL. DATE 08/20/1977 TOTAL DEPTH 9412 PERF. 8007 - 8021

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2015 - P/A 03/16/2015

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

01	0	#	-0-	-0-	-0-	-0-					N	-0-					26
02	0	#	-0-	-0-	-0-	-0-					N	-0-	4	1			22
03	0	#	-0-	-0-	-0-	-0-					N	-0-					22
04	0	#	-0-	-0-	-0-	-0-					N	-0-					22
05	0	#	-0-	-0-	-0-	-0-					N	-0-					22
06	0	#	-0-	-0-	-0-	-0-					N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

01	14B DENY		NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	59915					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	59915					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	0	N	-0-	-0-	-0-	-0-					N	-0-					98
05	0	N	-0-	-0-	-0-	-0-					N	-0-					98
06	0	N	-0-	-0-	-0-	-0-					N	-0-					98

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					137
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					137
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					137
04	DLQ	G-10	80	-0-	80	80	8	1	72	2	Y	-0-					137
05	DLQ	G-10	-0-	-0-	-0-	80					Y	-0-					137
06	DLQ	G-10	954	-0-	954	1034	100	1	854	2	Y	-0-					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					46
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					46
04	DLQ	G-10	17	-0-	17	17	2	1	15	2	Y	-0-					46
05	DLQ	G-10	-0-	-0-	-0-	17					Y	-0-					46
06	DLQ	G-10	193	-0-	193	210	20	1	173	2	Y	-0-					46

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					28
04	DLQ G-10		20	-0-	20	20	2	1	18	2	Y	-0-					28
05	DLQ G-10		-0-	-0-	-0-	20					Y	-0-					28
06	DLQ G-10		241	-0-	241	261	25	1	216	2	Y	-0-					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

01	0	N	-0-	-0-	-0-	-0-					N	24					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

01	744	N	632	-0-	-112	-0-	47	1	571	2	N	13	173	1			110
							14	9									
02	756	N	584	-0-	-172	-0-	42	1	542	2	N	-0-					110
03	620	N	282	-0-	-338	-0-	22	1	260	2	N	-0-					110
04	901	N	901	-0-	-0-	-0-	71	1	807	2	N	21					131
							23	9									
05	685	N	685	-0-	-0-	-0-	45	1	556	2	N	76					207
							84	9									
*06	694	N	694	-0-	-0-	-0-	46	1	625	2	N	21	178	1			50
							23	9									

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
*05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
*05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	237	177	1			249
02		14B2 EXT	-0-	-0-	-0-	-0-					N	113	172	1			190
03		14B2 EXT	-0-	-0-	-0-	-0-					N	172					362
04		14B2 EXT	-0-	-0-	-0-	-0-					N	54	176	1			240
*05		14B2 EXT	137	-0-	137	137	16	2	121	9	N	110					350
06		14B2 EXT	447	-0-	447	584	7	2	440	9	N	400	332	1			418

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1447	-0-	83 B	-64579	1411	2	36	9	N	33					130
02	1204	X	1370	-0-	166 B	-64413	1342	2	28	9	N	25					155
03	1519	X	1416	-0-	-103 B	-64413	1408	2	8	9	N	7					162
04	1470	X	2500	-0-	1030 B	-63383	2461	2	39	9	N	35	178	1			19
05	1519	X	1718	-0-	199 B	-63184	1710	2	8	9	N	7					26
06	1470	X	1938	-0-	468 B	-62716	1927	2	11	9	N	10					36

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	6622	-0-	-446	-0-	52	1	6426	2	N	131	189	1			107
							144	9									
02	6283	X	6283	-0-	-0-	-0-	48	1	6089	2	N	133	186	1			54
							146	9									
03	6859	X	6859	-0-	-0-	-0-	43	1	6606	2	N	191	184	1			61
							210	9									
04	6662	X	6662	-0-	-0-	-0-	42	1	6416	2	N	185	183	1			63
							204	9									
05	6922	X	6922	-0-	-0-	-0-	45	1	6484	2	N	357	379	1			41
							393	9									
*06	7222	X	7222	-0-	-0-	-0-	44	1	6939	2	N	217	189	1			69
							239	9									

MISSION RIVER 62136 001 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 4 RRCID -> 212390 COMPL. DATE 04/30/2005 TOTAL DEPTH 7000 PERF. 6248 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MISSION RIVER (6000) //CONT.// 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	22	-0-	22	22	22	2			N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO-SHELTON WELL #: 2 RRCID -> 205677 COMPL. DATE 11/18/2004 TOTAL DEPTH 7000 PERF. 6300 - 6310

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

01	120	N	120	-0-	-0-	-0-	12	1	101	2	N	6						123
							7	9										
02	112	N	110	-0-	-2	-0-	10	1	99	2	N	1	1	1				123
							1	9										
03	95	N	95	-0-	-0-	-0-	9	1	80	2	N	5						128
							6	9										
04	120	N	81	-0-	-39	-0-	7	1	73	2	N	1	1	1				128
							1	9										
05	73	N	73	-0-	-0-	-0-	7	1	64	2	N	2						130
							2	9										
06	90	N	82	-0-	-8	-0-	9	1	66	2	N	6						136
							7	9										

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

01	391	N	391	-0-	-0-	-0-	39	1	341	2	N	10						142
							11	9										
02	350	N	350	-0-	-0-	-0-	32	1	314	2	N	4	3	1				143
							4	9										
03	403	N	339	-0-	-64	-0-	34	1	304	2	N	1						144
							1	9										
04	390	N	368	-0-	-22	-0-	33	1	329	2	N	5	3	1				146
							6	9										
05	358	N	358	-0-	-0-	-0-	36	1	315	2	N	6						152
							7	9										
*06	356	N	356	-0-	-0-	-0-	45	1	311	2	N	-0-						152

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF. 10200 - 10226

01	6851	X	5310	-0-	-1541	-0-	5191	2	119	9	N	108						212
02	4144	X	3463	-0-	-681	-0-	3376	2	87	9	N	79	181	1				110
03	5271	X	5271	-0-	-0-	-0-	5143	2	128	9	N	116						226
04	6090	X	3864	-0-	-2226	-0-	3775	2	89	9	N	81	179	1				128
05	6293	X	4200	-0-	-2093	-0-	4101	2	99	9	N	90						218
06	5130	X	-0-	-0-	-5130	-0-					N	62	175	1				105

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15673	X	15673	-0-	-0-	-0-	859	1	14517	3	Y	270	159	1			154
							297	9									
02	13678	X	13678	-0-	-0-	-0-	715	1	12715	3	Y	225	300	1			79
							248	9									
03	15546	X	15546	-0-	-0-	-0-	809	1	14487	3	Y	227	155	1			151
							250	9									
04	13950	X	12654	-0-	-1296	-0-	713	1	11736	3	Y	186	149	1			188
							205	9									
05	15686	X	15439	-0-	-247	-0-	881	1	14258	3	Y	273	297	1			164
							300	9									
06	15180	X	NO RPT	-0-	-15180	-0-					Y	NO RPT					164

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18990	X	16261	-0-	-2729	-0-	882	1	14981	3	Y	362	406	1			56
							398	9									
02	17724	X	14978	-0-	-2746	-0-	775	1	13852	3	Y	319	281	1			94
							351	9									
03	19623	X	18530	-0-	-1093	-0-	955	1	17193	3	Y	347	416	1			25
							382	9									
04	17047	X	17047	-0-	-0-	-0-	950	1	15731	3	Y	333	306	1			52
							366	9									
*05	17391	X	17391	-0-	-0-	-0-	985	1	16046	3	Y	327	303	1			76
							360	9									
06	16050	X	NO RPT	-0-	-16050	-0-					Y	NO RPT					76

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13620	X	13409	-0-	-211	-0-	783	1	12475	3	N	137					170
							151	9									
02	12712	X	12258	-0-	-454	-0-	682	1	11436	3	N	127	183	1			114
							140	9									
03	14074	X	13796	-0-	-278	-0-	763	1	12889	3	N	131	183	1			62
							144	9									
04	12210	X	11852	-0-	-358	-0-	710	1	11030	3	N	102					164
							112	9									
05	13423	X	11533	-0-	-1890	-0-	705	1	10770	3	N	53	177	1			40
							58	9									
06	13140	X	NO RPT	-0-	-13140	-0-					N	NO RPT					40

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11010	X	8555	-0-	-2455	-0-	502	1	7998	3	N	50					97
							55	9									
02	10276	X	9697	-0-	-579	-0-	543	1	9108	3	N	42					139
							46	9									
03	11377	X	11341	-0-	-36	-0-	631	1	10665	3	N	41					180
							45	9									
04	9857	X	9857	-0-	-0-	-0-	589	1	9158	3	N	100	183	1			97
							110	9									
05	9579	X	7782	-0-	-1797	-0-	476	1	7275	3	N	28					125
							31	9									
06	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					125

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 1 RRCID -> 280228 COMPL. DATE 02/02/2016 TOTAL DEPTH 11500 PERF. 8406 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2016 - P/A 11/14/16

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1712	-0-	-148	-0-	312	1	1344	3	Y	51	180	1			121
							56	9									
02	DLQ	G-10	1710	-0-	1710	1710	304	1	1381	3	Y	23					144
							25	9									
03	DLQ	G-10	1880	-0-	1880	3590	354	1	1451	3	Y	68					212
							75	9									
04	DLQ	G-10	1629	-0-	1629	5219	292	1	1294	3	Y	39	182	1			69
							43	9									
05	DLQ	G-10	1620	-0-	1620	6839	287	1	1316	3	Y	15					84
							17	9									
*06	2900	N	1579	-0-	-1321	5518	286	1	1276	3	Y	15					99
							17	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2525	-0-	-1195	-0-	259	1	2243	2	Y	21	91	1			117
							23	9									
02	2751	X	2751	-0-	-0-	-0-	250	1	2440	2	Y	55	22	1			150
							61	9									
03	3382	X	3382	-0-	-0-	-0-	336	1	3021	2	Y	23	110	1			63
							25	9									
04	4454	X	4454	-0-	-0-	-0-	407	1	4018	2	Y	26	23	1			66
							29	9									
05	3100	N	3497	-0-	397	397	343	1	3007	2	Y	134					200
							147	9									
06	2400	X	1186	-0-	-1214	-0-	145	1	1010	2	Y	28	99	1			129
							31	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	5784	-0-	-292	-0-	595	1	5157	2	N	29					114
							32	9									
02	5488	X	4969	-0-	-519	-0-	456	1	4449	2	N	58	35	1			137
							64	9									
03	6076	X	5403	-0-	-673	-0-	540	1	4860	2	N	3					140
							3	9									
04	6037	X	6037	-0-	-0-	-0-	551	1	5441	2	N	41	36	1			145
							45	9									
05	5797	X	5075	-0-	-722	-0-	519	1	4554	2	N	2					147
							2	9									
06	5610	X	5051	-0-	-559	-0-	622	1	4348	2	N	74					221
							81	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	1743	-0-	-86	-0-	180	1	1557	2	N	5					134
							6	9									
02	1652	X	1542	-0-	-110	-0-	142	1	1381	2	N	17	13	1			138
							19	9									
03	1829	X	1761	-0-	-68	-0-	175	1	1576	2	N	9					147
							10	9									
04	1695	X	1695	-0-	-0-	-0-	154	1	1516	2	N	23	14	1			156
							25	9									
05	1736	X	1608	-0-	-128	-0-	164	1	1438	2	N	5					161
							6	9									
06	1710	X	1543	-0-	-167	-0-	192	1	1344	2	N	6					167
							7	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63488	X	57602	-0-	-5886	-0-	56764	2	838	9	N	762	718	1			247
02	57064	X	50254	-0-	-6810	-0-	49544	2	710	9	N	645	714	1			178
03	62806	X	50868	-0-	-11938	-0-	50153	2	715	9	N	650	714	1			114
04	60360	X	46324	-0-	-14036	-0-	45654	2	670	9	N	609	361	1			362
05	62155	X	35914	-0-	-26241	-0-	35489	2	425	9	N	386	533	1			215
06	55740	X	41518	-0-	-14222	-0-	41041	2	477	9	N	434	525	1			124

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5842	-0-	-110	-0-	744	1	5098	2	N	-0-					183
02	5292	X	5078	-0-	-214	-0-	672	1	4406	2	N	-0-					183
03	5859	X	5610	-0-	-249	-0-	744	1	4866	2	N	-0-					183
04	5640	X	5175	-0-	-465	-0-	710	1	4465	2	N	-0-					183
05	5828	X	5048	-0-	-780	-0-	715	1	4333	2	N	-0-					183
06	5640	X	5285	-0-	-355	-0-	669	1	4616	2	N	-0-					183

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1120	-0-	-864	-0-	1109	2	11	9	N	10					115
02	1792	X	88	-0-	-1704	-0-	79	2	9	9	N	8					123
03	1736	X	1443	-0-	-293	-0-	1429	2	14	9	N	13					136
04	1440	X	1280	-0-	-160	-0-	1271	2	9	9	N	8					144
*05	1496	X	1496	-0-	-0-	-0-	1488	2	8	9	N	7					151
*06	1609	X	1609	-0-	-0-	-0-	1596	2	13	9	N	12					163

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6349	X	6349	-0-	-0-	-0-	6340	2	9	9	N	8					357
02	1064	X	594	-0-	-470	-0-	583	2	11	9	N	10					367
03	1178	X	663	-0-	-515	-0-	649	2	14	9	N	13					380
04	6150	X	2786	-0-	-3364	-0-	2775	2	11	9	N	10					390
05	6355	X	4615	-0-	-1740	-0-	4609	2	6	9	N	5					395
06	6150	X	3834	-0-	-2316	-0-	3825	2	9	9	N	8					403

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 2 T RRCID -> 215261 COMPL. DATE 03/25/2005 TOTAL DEPTH 11500 PERF.10514 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1	-0-	-2293	-0-	1	2			N	-0-					15
02	84	X	-0-	-0-	-84	-0-					N	-0-					15
03	9	X	-0-	-0-	-9	-0-					N	-0-					15
04	9	X	-0-	-0-	-9	-0-					N	-0-					15
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	15	1			-0-
06	P&A-COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2017 - PLUGGED 04/18/17

DREIER WELL #: 2 RRCID -> 239383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11500 PERF.10554 - 10600

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/04/2016 - P/A 11/04/16

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

01	9060	X	8045	-0-	-1015	-0-	452 164	1 9	7429	3	Y	149	167	1			72
02	9365	X	9365	-0-	-0-	-0-	502 183	1 9	8680	3	Y	166	146	1			92
03	9362	X	8475	-0-	-887	-0-	453 145	1 9	7877	3	Y	132	158	1			66
04	8943	X	8943	-0-	-0-	-0-	516 161	1 9	8266	3	Y	146	134	1			78
*05	9156	X	9156	-0-	-0-	-0-	537 157	1 9	8462	3	Y	143	133	1			88
06	10020	X	NO RPT	-0-	-10020	-0-					Y	NO RPT					88

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

01	3311	X	3311	-0-	-0-	-0-	203 69	1 9	3039	3	Y	63	36	1			35
02	2880	X	2880	-0-	-0-	-0-	169 55	1 9	2656	3	Y	50	67	1			18
03	2741	X	2741	-0-	-0-	-0-	160 44	1 9	2537	3	Y	40	29	1			29
04	2738	X	2738	-0-	-0-	-0-	172 54	1 9	2512	3	Y	49	35	1			43
*05	3327	X	3327	-0-	-0-	-0-	212 69	1 9	3046	3	Y	63	68	1			38
06	3210	X	NO RPT	-0-	-3210	-0-					Y	NO RPT					38

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9936	X	9936	-0-	-0-	-0-	566	1	9180	3	Y	173	194	1			39
							190	9									
02	8428	X	8278	-0-	-150	-0-	450	1	7677	3	Y	137	121	1			55
							151	9									
03	9331	X	8798	-0-	-533	-0-	476	1	8181	3	Y	128	154	1			29
							141	9									
04	8460	X	7827	-0-	-633	-0-	458	1	7237	3	Y	120	110	1			39
							132	9									
05	9951	X	7564	-0-	-2387	-0-	450	1	6992	3	Y	111	103	1			47
							122	9									
06	9630	X	NO RPT	-0-	-9630	-0-					Y	NO RPT					47

VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

01	1891	X	1499	-0-	-392	-0-	252	1	1087	3	N	145	188	1			57
							160	9									
02	1708	X	1399	-0-	-309	-0-	252	1	1147	3	N	-0-					57
03	1829	X	1667	-0-	-162	-0-	327	1	1340	3	N	-0-					57
04	1770	X	1491	-0-	-279	-0-	275	1	1216	3	N	-0-					57
05	1674	X	1619	-0-	-55	-0-	290	1	1329	3	N	-0-					57
06	1620	X	1615	-0-	-5	-0-	296	1	1319	3	N	-0-					57

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

01	3999	X	3400	-0-	-599	-0-	632	1	2727	3	N	37	185	1			65
							41	9									
02	3758	X	3758	-0-	-0-	-0-	672	1	3055	3	N	28					93
							31	9									
03	3871	X	3871	-0-	-0-	-0-	749	1	3068	3	N	49					142
							54	9									
04	4451	X	4451	-0-	-0-	-0-	811	1	3589	3	N	46	165	1			23
							51	9									
*05	5168	X	5168	-0-	-0-	-0-	914	1	4188	3	N	60					83
							66	9									
*06	4833	X	4833	-0-	-0-	-0-	874	1	3898	3	N	55					138
							61	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

01	4606	X	4606	-0-	-0-	-0-	859	1	3707	3	N	36					243
							40	9									
02	4396	X	3098	-0-	-1298	-0-	550	1	2501	3	N	43	186	1			100
							47	9									
03	4867	X	4082	-0-	-785	-0-	789	1	3232	3	N	55					155
							61	9									
04	4710	X	3652	-0-	-1058	-0-	662	1	2928	3	N	56	156	1			55
							62	9									
05	4619	X	3914	-0-	-705	-0-	690	1	3161	3	N	57					112
							63	9									
06	4470	X	4032	-0-	-438	-0-	728	1	3248	3	N	51					163
							56	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

01	124	N	116	-0-	-8	-0-	12	1	104	2	Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	12	1	114	2	Y	1	1	1			-0-
							1	9									
03	135	N	135	-0-	-0-	-0-	14	1	121	2	Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	15	1	152	2	Y	1	1	1			-0-
							1	9									
05	153	N	153	-0-	-0-	-0-	16	1	137	2	Y	-0-					-0-
06	120	N	85	-0-	-35	-0-	11	1	74	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

01	4960	X	4695	-0-	-265	-0-	483	1	4190	2	Y	20					150
							22	9									
02	5388	X	5388	-0-	-0-	-0-	495	1	4829	2	Y	58	45	1			163
							64	9									
03	4892	X	4892	-0-	-0-	-0-	487	1	4380	2	Y	23					186
							25	9									
04	4807	X	4807	-0-	-0-	-0-	435	1	4296	2	Y	69	46	1			209
							76	9									
05	4924	X	4924	-0-	-0-	-0-	501	1	4401	2	Y	20	188	1			41
							22	9									
06	4530	X	3457	-0-	-1073	-0-	432	1	3019	2	Y	5					46
							6	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

01	2294	X	1619	-0-	-675	-0-	166	1	1442	2	N	10					105
							11	9									
02	2072	X	2066	-0-	-6	-0-	190	1	1850	2	N	24	17	1			112
							26	9									
03	2170	X	1916	-0-	-254	-0-	191	1	1721	2	N	4					116
							4	9									
04	2100	X	1977	-0-	-123	-0-	180	1	1775	2	N	20	18	1			118
							22	9									
05	2170	X	1961	-0-	-209	-0-	199	1	1750	2	N	11					129
							12	9									
06	2220	X	1856	-0-	-364	-0-	230	1	1606	2	N	18					147
							20	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	881	-0-	-235	-0-	91	1	790	2	N	-0-					163
02	1120	X	748	-0-	-372	-0-	69	1	670	2	N	8	8	1			163
							9	9									
03	1241	X	1241	-0-	-0-	-0-	124	1	1117	2	N	-0-					163
04	1200	X	866	-0-	-334	-0-	79	1	778	2	N	8	8	1			163
							9	9									
05	1248	X	1248	-0-	-0-	-0-	128	1	1120	2	N	-0-					163
06	1200	X	618	-0-	-582	-0-	77	1	541	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	725	-0-	-50	-0-	75	1	650	2	N	-0-					64
02	672	X	670	-0-	-2	-0-	62	1	601	2	N	6	6	1			64
							7	9									
03	723	X	723	-0-	-0-	-0-	72	1	651	2	N	-0-					64
04	705	X	705	-0-	-0-	-0-	64	1	634	2	N	6	6	1			64
							7	9									
05	713	X	702	-0-	-11	-0-	72	1	630	2	N	-0-					64
06	720	X	649	-0-	-71	-0-	81	1	568	2	N	-0-					64

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	253	-0-	-119	-0-	235	2	18	9	N	16					79
02	336	X	65	-0-	-271	-0-	65	2			N	-0-					79
03	403	X	206	-0-	-197	-0-	198	2	8	9	N	7					86
04	390	X	64	-0-	-326	-0-	62	2	2	9	N	2					88
05	403	X	132	-0-	-271	-0-	118	2	14	9	N	13					101
*06	262	X	262	-0-	-0-	-0-	261	2	1	9	N	1					102

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	318	-0-	-85	-0-	33	1	285	2	N	-0-					95
02	364	X	317	-0-	-47	-0-	29	1	285	2	N	3	3	1			95
							3	9									
03	372	X	238	-0-	-134	-0-	24	1	214	2	N	-0-					95
04	360	X	195	-0-	-165	-0-	18	1	174	2	N	3	3	1			95
							3	9									
05	310	X	258	-0-	-52	-0-	26	1	232	2	N	-0-					95
06	330	X	225	-0-	-105	-0-	28	1	197	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	184	-0-	-95	-0-	171	2	13	9	N	12					207
02	252	X	87	-0-	-165	-0-	87	2			N	-0-					207
03	279	X	179	-0-	-100	-0-	179	2			N	-0-					207
04	240	X	149	-0-	-91	-0-	1	1	148	2	N	-0-					207
05	248	X	229	-0-	-19	-0-	229	2			N	-0-					207
06	180	X	78	-0-	-102	-0-	28	2	50	9	N	45					252

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1347	N	1347	-0-	-0-	-0-	137	1	1188	2	Y	20	79	1			82
							22	9									
02	2100	N	1137	-0-	-963	-0-	101	1	982	2	Y	49	16	1			115
							54	9									
03	1767	N	939	-0-	-828	-0-	92	1	832	2	Y	14	80	1			49
							15	9									
04	1290	N	978	-0-	-312	-0-	88	1	869	2	Y	19	16	1			52
							21	9									
05	945	N	945	-0-	-0-	-0-	89	1	779	2	Y	70					122
							77	9									
06	900	N	873	-0-	-27	-0-	104	1	728	2	Y	37	88	1			71
							41	9									

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	512	R	512	-0-	-0-	-0-	512	2			N	-0-					152
02	168	#	-0-	-0-	-168	-0-					N	-0-					152
03	186	#	-0-	-0-	-186	-0-					N	-0-					152
04	527	R	527	-0-	-0-	-0-	527	2			N	-0-					152
*05	610	R	610	-0-	-0-	-0-	610	2			N	-0-					152
*06	559	R	559	-0-	-0-	-0-	559	2			N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
02	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
03	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
04	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
05	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50
06	DLQ G-10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	11	1	48	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	7	1	31	2	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	15	1	36	2	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	40	1	62	2	Y	-0-					-0-
05	15	N	15	-0-	-0-	-0-	5	1	10	2	Y	-0-					-0-
*06	71	N	71	-0-	-0-	-0-	20	1	51	2	Y	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF. 10247 - 10301

02	44374	X	2877	-0-	-41497	-0-	2778	2	99	9	N	90	90	2					-0-
03	125054	X	111824	-0-	-13230	-0-	108402	2	3422	9	N	3111	2956	2					155
04	DELQ PR		95772	-0-	95772	95772	92961	2	2811	9	N	2555	2443	2					267
05	201646	X	105874	-0-	-95772	-0-	102618	2	3256	9	N	2960	2943	2					284
06	121020	X	99483	-0-	-21537	-0-	96385	2	3098	9	N	2816	2786	2					314

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

01	558	X	211	-0-	-347	-0-	28	1	183	9	N	166	351	1					40
02	504	X	307	-0-	-197	-0-	63	1	244	9	N	222	174	1					88
03	558	X	301	-0-	-257	-0-	46	1	255	9	N	232	172	1					148
04	480	X	323	-0-	-157	-0-	67	1	256	9	N	233	164	1					217
05	402	X	402	-0-	-0-	-0-	81	1	321	9	N	292	178	1					331
06	330	X	163	-0-	-167	-0-	28	1	135	9	N	123	167	1					287

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF. 10734 - 10834

01	2604	X	2053	-0-	-551	-0-	434	1	1562	2	N	52							235
							57	9											
02	2296	X	2076	-0-	-220	-0-	392	1	1629	2	N	50	169	1					116
							55	9											
03	2542	X	2296	-0-	-246	-0-	434	1	1805	2	N	52							168
							57	9											
04	2460	X	2229	-0-	-231	-0-	420	1	1763	2	N	42							210
							46	9											
05	2294	X	2268	-0-	-26	-0-	434	1	1801	2	N	30							240
							33	9											
06	2220	X	2084	-0-	-136	-0-	420	1	1632	2	N	29							269
							32	9											

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	157994	X	157994	-0-	-0-	-0-	75	1	150638	2	N	6619	6713	2			401
							7281	9									
02	142722	X	142722	-0-	-0-	-0-	75	1	136158	2	N	5899	5864	2			436
							6489	9									
03	157613	X	157613	-0-	-0-	-0-	86	1	150323	2	N	6549	6652	2			333
							7204	9									
04	150825	X	150825	-0-	-0-	-0-	82	1	144027	2	N	6105	6137	2			301
							6716	9									
05	153647	X	153647	-0-	-0-	-0-	79	1	147013	2	N	5959	5887	2			373
							6555	9									
*06	145656	X	145656	-0-	-0-	-0-	97	1	139513	2	N	5496	5556	2			313
							6046	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
MONT GAS UNIT NO. 1 WELL #: RRCID -> 203645 COMPL. DATE 06/25/2004 TOTAL DEPTH 15200 PERF.10926 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-	157	6			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2014

GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89982	X	89982	-0-	-0-	-0-	310	1	86116	2	N	3233	3307	1			394
							3556	9									
*02	78476	X	78476	-0-	-0-	-0-	280	1	75091	2	N	2823	2949	1			268
							3105	9									
03	91296	X	91296	-0-	-0-	-0-	310	1	87517	2	N	3154	3149	1			273
							3469	9									
04	87815	X	87815	-0-	-0-	-0-	300	1	83998	2	N	3197	3239	1			231
							3517	9									
*05	84179	X	84179	-0-	-0-	-0-	310	1	80614	2	N	2959	2733	1			457
							3255	9									
*06	78830	X	78830	-0-	-0-	-0-	300	1	75528	2	N	2729	2778	1			408
							3002	9									

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14105	X	10864	-0-	-3241	-0-	10625	2	239	9	N	217	184	1			193
*02	12012	X	9651	-0-	-2361	-0-	9420	2	231	9	N	210	185	1			218
03	13144	X	10745	-0-	-2399	-0-	10466	2	279	9	N	254	180	1			292
04	12720	X	10652	-0-	-2068	-0-	10399	2	253	9	N	230	352	1			170
05	12710	X	10929	-0-	-1781	-0-	10689	2	240	9	N	218					388
06	10500	X	10443	-0-	-57	-0-	10225	2	218	9	N	198	183	1			403

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	857	-0-	-42	-0-	190	1	643	2	N	22					100
							24	9									
*02	924	N	736	-0-	-188	-0-	160	1	555	2	N	19					119
							21	9									
03	763	N	763	-0-	-0-	-0-	190	1	555	2	N	16					135
							18	9									
04	840	N	550	-0-	-290	-0-	130	1	410	2	N	9					144
							10	9									
05	806	N	669	-0-	-137	-0-	180	1	472	2	N	15					159
							17	9									
06	750	N	421	-0-	-329	-0-	110	1	302	2	N	8					167
							9	9									

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

01	13919	X	11969	-0-	-1950	-0-	11709	2	260	9	N	236	367	1			118
*02	11620	X	10264	-0-	-1356	-0-	10027	2	237	9	N	215	183	1			150
03	12865	X	10801	-0-	-2064	-0-	10582	2	219	9	N	199	184	1			165
04	11940	X	10169	-0-	-1771	-0-	9952	2	217	9	N	197	179	1			183
05	12183	X	10277	-0-	-1906	-0-	10028	2	249	9	N	226	182	1			227
06	11580	X	9286	-0-	-2294	-0-	9114	2	172	9	N	156	195	1			188

WADI PETROLEUM, INC. 889600
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

01	14012	X	10670	-0-	-3342	-0-	322	1	10284	2	N	58					476
							64	9									
02	12442	X	12442	-0-	-0-	-0-	280	1	12133	2	N	26	183	1			319
							29	9									
03	7517	X	7517	-0-	-0-	-0-	23	1	7494	2	N	-0-					319
04	0	X	-0-	-0-	-0-	-0-					N	-0-	184	1			135
05	0	X	-0-	-0-	-0-	-0-					N	-0-					135
06	13380	X	10565	-0-	-2815	-0-	230	1	10271	2	N	58					193
							64	9									

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

01	2790	N	2623	-0-	-167	-0-	40	1	2583	2	N	-0-					-0-
02	2756	N	2756	-0-	-0-	-0-	40	1	2716	2	N	-0-					-0-
03	2816	N	2816	-0-	-0-	-0-	40	1	2776	2	N	-0-					-0-
04	2746	N	2746	-0-	-0-	-0-	40	1	2706	2	N	-0-					-0-
05	3038	N	2940	-0-	-98	-0-	40	1	2900	2	N	-0-					-0-
*06	2738	N	2738	-0-	-0-	-0-	40	1	2698	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (4410) 62795 943 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 282164 COMPL. DATE 03/30/2017 TOTAL DEPTH 4700 PERF. 4352 - 4359

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	530	R	530	-0-	-0-	-0-	530	2			N	-0-					-0-
04	8336	R	8336	-0-	-0-	-0-	8336	2			N	-0-					-0-
05	8448	R	8448	-0-	-0-	-0-	8448	2			N	-0-					-0-
*06	8641	R	8641	-0-	-0-	-0-	8641	2			N	-0-					-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

01	124	N	106	-0-	-18	-0-	96	1	10	2	N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	57	1	22	2	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	32	1	101	2	N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	156	N	156	-0-	-0-	-0-	22	1	134	2	N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	3065	-0-	-2143	-0-	444 102	1 9	2519	2	N	93					195
02	4704	X	2699	-0-	-2005	-0-	390 97	1 9	2212	2	N	88					283
03	5208	X	1881	-0-	-3327	-0-	271 73	1 9	1537	2	N	66	184	1			165
04	4710	X	2576	-0-	-2134	-0-	374 85	1 9	2117	2	N	77					242
05	4080	X	4080	-0-	-0-	-0-	595 112	1 9	3373	2	N	102					344
*06	3126	X	3126	-0-	-0-	-0-	460 64	1 9	2602	2	N	58	188	1			214

MORALES, NORTH (WILCOX -H-) 62797 682 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WM. WELL #: 3 RRCID -> 003495 COMPL. DATE 06/15/1961 TOTAL DEPTH N/A PERF. 9880 - 9900

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

PLUGGED AND ABANDONED_____ 07/25/2017 - P/A 07/25/17

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MORALES, N. (9250) //CONT.// 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	27	-0-	-1089	-0-	2	1	25	2	N	-0-					147
02	1173	N	1173	-0-	-0-	-0-	20	1	1138	2	N	14					161
							15	9									
03	434	N	419	-0-	-15	-0-	8	1	400	2	N	10	171	1			-0-
							11	9									
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

01	11868	X	11868	-0-	-0-	-0-	671	1	11197	3	N	-0-					-0-
02	12663	X	12663	-0-	-0-	-0-	756	1	11907	3	N	-0-					-0-
03	13387	X	13387	-0-	-0-	-0-	882	1	12505	3	N	-0-					-0-
04	12319	X	12319	-0-	-0-	-0-	774	1	11545	3	N	-0-					-0-
05	13640	X	13640	-0-	-0-	-0-	881	1	12759	3	N	-0-					-0-
*06	13131	X	13131	-0-	-0-	-0-	843	1	12288	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

01	17236	X	13662	-0-	-3574	-0-	769	1	12825	3	N	62					198
							68	9									
02	12444	X	12444	-0-	-0-	-0-	740	1	11653	3	N	46	194	1			50
							51	9									
03	11793	X	11793	-0-	-0-	-0-	774	1	10973	3	N	42					92
							46	9									
04	17112	X	17112	-0-	-0-	-0-	1069	1	15942	3	N	92					184
							101	9									
05	15389	X	15389	-0-	-0-	-0-	990	1	14345	3	N	49	189	1			44
							54	9									
06	13320	X	12543	-0-	-777	-0-	801	1	11674	3	N	62					106
							68	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

01	25575	X	22994	-0-	-2581	-0-	1300	1	21694	3	N	-0-					-0-
02	21541	X	21541	-0-	-0-	-0-	1286	1	20255	3	N	-0-					-0-
03	22655	X	22655	-0-	-0-	-0-	1492	1	21163	3	N	-0-					-0-
04	21703	X	21703	-0-	-0-	-0-	1364	1	20339	3	N	-0-					-0-
05	22478	X	22478	-0-	-0-	-0-	1452	1	21026	3	N	-0-					-0-
06	23070	X	21514	-0-	-1556	-0-	1382	1	20132	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

01	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

01	8246	X	5751	-0-	-2495	-0-	325	1	5426	3	N	-0-					-0-
02	4671	X	4671	-0-	-0-	-0-	279	1	4392	3	N	-0-					-0-
03	4635	X	4635	-0-	-0-	-0-	305	1	4330	3	N	-0-					-0-
04	7045	X	7045	-0-	-0-	-0-	443	1	6602	3	N	-0-					-0-
05	6076	X	6076	-0-	-0-	-0-	392	1	5684	3	N	-0-					-0-
06	5580	X	5425	-0-	-155	-0-	348	1	5077	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37563	X	37563	-0-	-0-	-0-	2124	1	35439	3	N	-0-					-0-
02	30230	X	30230	-0-	-0-	-0-	1805	1	28425	3	N	-0-					-0-
03	27152	X	27152	-0-	-0-	-0-	1788	1	25364	3	N	-0-					-0-
04	26680	X	26680	-0-	-0-	-0-	1677	1	25003	3	N	-0-					-0-
05	25990	X	25990	-0-	-0-	-0-	1678	1	24312	3	N	-0-					-0-
06	36360	X	35326	-0-	-1034	-0-	2269	1	33057	3	N	-0-					-0-

STILES GAS UNIT NO 1 WELL #: 2 RRCID -> 239168 COMPL. DATE 10/02/2008 TOTAL DEPTH 14482 PERF.14400 - 16046

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2017 - P/A 07/19/17

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

01	5053	X	4298	-0-	-755	-0-	243	1	4055	3	N	-0-					-0-
02	3853	X	3853	-0-	-0-	-0-	230	1	3623	3	N	-0-					-0-
03	3512	X	3512	-0-	-0-	-0-	231	1	3281	3	N	-0-					-0-
04	3368	X	3368	-0-	-0-	-0-	212	1	3156	3	N	-0-					-0-
05	4045	X	4045	-0-	-0-	-0-	261	1	3784	3	N	-0-					-0-
06	4170	X	3990	-0-	-180	-0-	256	1	3734	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

01	7998	X	7972	-0-	-26	-0-	451	1	7521	3	N	-0-					-0-
02	7060	X	7060	-0-	-0-	-0-	422	1	6638	3	N	-0-					-0-
03	7412	X	7412	-0-	-0-	-0-	488	1	6924	3	N	-0-					-0-
04	3627	X	3627	-0-	-0-	-0-	228	1	3399	3	N	-0-					-0-
05	7614	X	7614	-0-	-0-	-0-	492	1	7122	3	N	-0-					-0-
06	7710	X	7526	-0-	-184	-0-	483	1	7043	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

01	8339	X	4844	-0-	-3495	-0-	274	1	4570	3	N	-0-					-0-
02	4334	X	4334	-0-	-0-	-0-	259	1	4075	3	N	-0-					-0-
03	3388	X	3388	-0-	-0-	-0-	223	1	3165	3	N	-0-					-0-
04	1325	X	1325	-0-	-0-	-0-	83	1	1242	3	N	-0-					-0-
05	371	X	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-
06	4680	X	517	-0-	-4163	-0-	33	1	484	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

01	12586	X	10524	-0-	-2062	-0-	595	1	9929	3	N	-0-					-0-
02	9194	X	9194	-0-	-0-	-0-	549	1	8645	3	N	-0-					-0-
03	9804	X	9804	-0-	-0-	-0-	646	1	9158	3	N	-0-					-0-
04	9229	X	9229	-0-	-0-	-0-	580	1	8649	3	N	-0-					-0-
05	7896	X	7896	-0-	-0-	-0-	510	1	7386	3	N	-0-					-0-
*06	10542	X	10542	-0-	-0-	-0-	677	1	9865	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21700	X	20260	-0-	-1440	-0-	1145	1	19109	3	N	5					41
							6	9									
02	17769	X	17769	-0-	-0-	-0-	1061	1	16708	3	N	-0-					41
03	20756	X	20756	-0-	-0-	-0-	1367	1	19389	3	N	-0-					41
04	19415	X	19415	-0-	-0-	-0-	1220	1	18195	3	N	-0-	33	1			8
05	19468	X	19468	-0-	-0-	-0-	1257	1	18205	3	N	5					13
							6	9									
06	20100	X	18139	-0-	-1961	-0-	1164	1	16965	3	N	9					22
							10	9									

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	660	-0-	-1913	-0-	37	1	609	3	Y	13					110
							14	9									
02	DLQ G-10		661	-0-	661	661	39	1	613	3	Y	8					118
							9	9									
03	DLQ G-10		2127	-0-	2127	2788	137	1	1938	3	Y	47					165
							52	9									
04	DLQ G-10		3142	-0-	3142	5930	194	1	2895	3	Y	48					213
							53	9									
05	DLQ G-10		2399	-0-	2399	8329	155	1	2244	3	Y	-0-					213
*06	2700	N	1810	-0-	-890	7439	115	1	1682	3	Y	12	185	1			40
							13	9									

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	6212	-0-	-174	-0-	350	1	5848	3	Y	13					133
							14	9									
02	DLQ G-10		5550	-0-	5550	5550	329	1	5185	3	Y	33					166
							36	9									
03	DLQ G-10		6290	-0-	6290	11840	412	1	5847	3	Y	28					194
							31	9									
04	DLQ G-10		6126	-0-	6126	17966	384	1	5725	3	Y	15	157	1			52
							17	9									
05	DLQ G-10		5782	-0-	5782	23748	373	1	5399	3	Y	9					61
							10	9									
*06	29585	X	5837	-0-	-23748	-0-	373	1	5435	3	Y	26					87
							29	9									

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	4010	-0-	-7150	-0-	227	1	3783	3	N	-0-					-0-
02	971	X	971	-0-	-0-	-0-	58	1	913	3	N	-0-					-0-
03	392	X	392	-0-	-0-	-0-	26	1	366	3	N	-0-					-0-
04	490	X	490	-0-	-0-	-0-	31	1	459	3	N	-0-					-0-
05	448	X	448	-0-	-0-	-0-	29	1	419	3	N	-0-					-0-
06	3870	X	317	-0-	-3553	-0-	20	1	297	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13175	X	11979	-0-	-1196	-0-	677	1	11302	3	N	-0-					-0-
02	10737	X	10737	-0-	-0-	-0-	641	1	10096	3	N	-0-					-0-
03	12062	X	12062	-0-	-0-	-0-	794	1	11268	3	N	-0-					-0-
04	10827	X	10827	-0-	-0-	-0-	681	1	10146	3	N	-0-					-0-
05	11474	X	11474	-0-	-0-	-0-	741	1	10733	3	N	-0-					-0-
06	11670	X	11020	-0-	-650	-0-	708	1	10312	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6944	X	6178	-0-	-766	-0-	349	1	5829	3	N	-0-			-0-
02	6120	X	6120	-0-	-0-	-0-	365	1	5755	3	N	-0-			-0-
03	6358	X	6358	-0-	-0-	-0-	419	1	5939	3	N	-0-			-0-
04	5967	X	5967	-0-	-0-	-0-	375	1	5592	3	N	-0-			-0-
05	6993	X	6993	-0-	-0-	-0-	452	1	6541	3	N	-0-			-0-
06	6570	X	6037	-0-	-533	-0-	388	1	5649	3	N	-0-			-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

01	5914	X	5914	-0-	-0-	-0-	5914	3			N	-0-			-0-
02	4810	X	4810	-0-	-0-	-0-	4810	3			N	-0-			-0-
03	5895	X	5895	-0-	-0-	-0-	5895	3			N	-0-			-0-
04	5246	X	5246	-0-	-0-	-0-	5246	3			N	-0-			-0-
05	6250	X	6250	-0-	-0-	-0-	6250	3			N	-0-			-0-
06	5730	X	5127	-0-	-603	-0-	5127	3			N	-0-			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

01	3639	X	3639	-0-	-0-	-0-	206	1	3433	3	N	-0-			-0-
02	2886	X	2886	-0-	-0-	-0-	172	1	2714	3	N	-0-			-0-
03	3903	X	3903	-0-	-0-	-0-	257	1	3646	3	N	-0-			-0-
04	1670	X	1670	-0-	-0-	-0-	105	1	1565	3	N	-0-			-0-
05	3021	X	3021	-0-	-0-	-0-	195	1	2826	3	N	-0-			-0-
06	3780	X	1266	-0-	-2514	-0-	81	1	1185	3	N	-0-			-0-

PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	278	N	278	-0-	-0-	-0-	82	1	196	2	Y	-0-					5
02	267	N	267	-0-	-0-	-0-	84	1	183	2	Y	-0-					5
03	279	N	244	-0-	-35	-0-	83	1	161	2	Y	-0-					5
04	274	N	274	-0-	-0-	-0-	90	1	184	2	Y	-0-					5
05	310	N	77	-0-	-233	-0-	20	1	53	2	Y	4					9
							4	9									
*06	344	N	344	-0-	-0-	-0-	90	1	254	2	Y	-0-					9

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	6278	-0-	-2092	-0-	598	1	5652	3	Y	25	56	1			24
							28	9									
02	6356	X	6299	-0-	-57	-0-	565	1	5690	3	Y	40					64
							44	9									
03	8354	X	8354	-0-	-0-	-0-	804	1	7451	3	Y	90	127	1			27
							99	9									
04	7014	X	7014	-0-	-0-	-0-	920	1	6007	3	Y	79					106
							87	9									
05	8060	X	8060	-0-	-0-	-0-	1545	1	6463	3	Y	47					153
							52	9									
*06	7628	X	7628	-0-	-0-	-0-	1620	1	5986	3	Y	20					173
							22	9									

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

01	5890	X	5505	-0-	-385	-0-	970	1	4501	3	N	31					181
							34	9									
02	5378	X	5378	-0-	-0-	-0-	1059	1	4289	3	N	27					208
							30	9									
03	5925	X	5925	-0-	-0-	-0-	1029	1	4824	3	N	65	178	1			95
							72	9									
04	5670	X	5471	-0-	-199	-0-	987	1	4408	3	N	69					164
							76	9									
05	5859	X	5353	-0-	-506	-0-	1029	1	4295	3	N	26					190
							29	9									
06	5670	X	5149	-0-	-521	-0-	993	1	4141	3	N	14					204
							15	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

01	4402	X	3568	-0-	-834	-0-	598	1	2920	3	Y	45	114	1			50
							50	9									
02	3360	X	1661	-0-	-1699	-0-	439	1	1200	3	Y	20					70
							22	9									
03	3720	X	94	-0-	-3626	-0-	66	1	27	3	Y	1	60	1			11
							1	9									
04	3540	X	-0-	-0-	-3540	-0-					Y	-0-					11
05	3658	X	-0-	-0-	-3658	-0-					Y	-0-					11
06	3450	X	-0-	-0-	-3450	-0-					Y	-0-					11

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	1029	-0-	-7248	-0-	214	1	815	3	N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
05	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
06	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	#	3020	-0-	-18	-0-	918 612	1 9	1490	3	N	556	539	1			95
02	3472	#	2510	-0-	-962	-0-	855 498	1 9	1157	3	N	453	366	1			182
03	3844	#	2511	-0-	-1333	-0-	798 491	1 9	1222	3	N	446	551	1			77
04	3720	#	1914	-0-	-1806	-0-	751 410	1 9	753	3	N	373	366	1			84
05	3317	#	682	-0-	-2635	-0-	159 404	1 9	119	3	N	367	364	1			87
06	2910	#	-0-	-0-	-2910	-0-					N	326	365	1			48

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410		3172	-0-	-238	-0-	598 86	1 9	2488	3	N	78					200
02	2940		2798	-0-	-142	-0-	586 110	1 9	2102	3	N	100	181	1			119
03	3273		3273	-0-	-0-	-0-	804 84	1 9	2385	3	N	76					195
04	3150		1938	-0-	-1212	-0-	604 75	1 9	1259	3	N	68	176	1			87
05	3255		-0-	-0-	-3255	-0-					N	-0-					87
06	3150		-0-	-0-	-3150	-0-					N	-0-					87

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

01	14973	X	12898	-0-	-2075	-0-	12550	2	348	9	N	316	362	1			92
02	13496	X	11637	-0-	-1859	-0-	11270	2	367	9	N	334	179	1			247
03	14942	X	11333	-0-	-3609	-0-	10963	2	370	9	N	336	360	1			223
04	13800	X	9396	-0-	-4404	-0-	9180	2	216	9	N	196	180	1			239
05	13299	X	9190	-0-	-4109	-0-	8969	2	221	9	N	201	360	1			80
06	12480	X	11226	-0-	-1254	-0-	10804	2	422	9	N	384	357	1			107

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

01	4402	X	2553	-0-	-1849	-0-	281	1	2263	2	Y	8	162	1			27
							9	9									
02	363	X	363	-0-	-0-	-0-	57	1	306	2	Y	-0-					27
03	169	X	169	-0-	-0-	-0-	37	1	132	2	Y	-0-					27
04	7800	X	919	-0-	-6881	-0-	156	1	763	2	Y	-0-					27
05	3472	X	337	-0-	-3135	-0-	61	1	276	2	Y	-0-					27
06	2460	X	482	-0-	-1978	-0-	77	1	405	2	Y	-0-					27

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

01	27	N	27	-0-	-0-	-0-	3	1	23	2	Y	1	2	1			3
							1	9									
02	31	N	31	-0-	-0-	-0-	5	1	26	2	Y	-0-					3
03	20	N	20	-0-	-0-	-0-	4	1	15	2	Y	1	2	1			2
							1	9									
04	47	N	47	-0-	-0-	-0-	8	1	38	2	Y	1					3
							1	9									
*05	215	N	215	-0-	-0-	-0-	38	1	171	2	Y	5	4	1			4
							6	9									
06	30	N	14	-0-	-16	-0-	2	1	12	2	Y	-0-					4

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3414	X	3414	-0-	-0-	-0-	367 95	1 9	2952	2	Y	86	137	1			145
02	3055	X	3055	-0-	-0-	-0-	471 69	1 9	2515	2	Y	63					208
03	2741	X	2741	-0-	-0-	-0-	582 95	1 9	2064	2	Y	86	143	1			151
04	5970	X	2710	-0-	-3260	-0-	449 65	1 9	2196	2	Y	59					210
05	3472	X	2792	-0-	-680	-0-	491 74	1 9	2227	2	Y	67	145	1			132
06	3300	X	2732	-0-	-568	-0-	427 73	1 9	2232	2	Y	66					198

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1081	N	1081	-0-	-0-	-0-	116 31	1 9	934	2	Y	28	50	1			53
02	682	N	682	-0-	-0-	-0-	105 15	1 9	562	2	Y	14					67
03	717	X	717	-0-	-0-	-0-	152 25	1 9	540	2	Y	23	44	1			46
04	3000	X	778	-0-	-2222	-0-	129 19	1 9	630	2	Y	17					63
05	1612	X	522	-0-	-1090	-0-	92 13	1 9	417	2	Y	12	39	1			36
06	1050	X	545	-0-	-505	-0-	85 14	1 9	446	2	Y	13					49

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	#	-0-	-0-	-5332	-0-					N	-0-					102
02	4564	#	75	-0-	-4489	-0-	75	2			N	-0-					102
03	5053	#	-0-	-0-	-5053	-0-					N	-0-					102
04	2160	#	66	-0-	-2094	-0-	66	2			N	-0-					102
05	139	R	139	-0-	-0-	-0-	139	2			N	-0-					102
06	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	#	217	-0-	-279	-0-	217	2			N	-0-					214
02	476	#	166	-0-	-310	-0-	166	2			N	-0-					214
03	527	#	153	-0-	-374	-0-	153	2			N	-0-					214
04	510	#	123	-0-	-387	-0-	123	2			N	-0-					214
05	372	#	102	-0-	-270	-0-	102	2			N	-0-					214
06	210	#	NO RPT	-0-	-210	-0-					N	NO RPT					214

MURPHY L. (3400 MIOCENE) 63943 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. WELL #: 3 RRCID -> 173631 COMPL. DATE 03/17/1999 TOTAL DEPTH 3800 PERF. 3386 - 3390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2017 - P/A 05/09/17

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

01	2480 X	2354	-0-	-126	-0-	236	1	2118	2	N	-0-					-0-
02	2013 X	2013	-0-	-0-	-0-	226	1	1787	2	N	-0-					-0-
03	1922 X	1892	-0-	-30	-0-	224	1	1668	2	N	-0-					-0-
04	1713 X	1713	-0-	-0-	-0-	227	1	1486	2	N	-0-					-0-
05	2356 X	1614	-0-	-742	-0-	239	1	1375	2	N	-0-					-0-
06	2280 X	1527	-0-	-753	-0-	201	1	1326	2	N	-0-					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

01	2276 N	2276	-0-	-0-	-0-	229	1	2047	2	N	-0-					-0-
02	2016 N	1732	-0-	-284	-0-	194	1	1538	2	N	-0-					-0-
03	2041 N	2041	-0-	-0-	-0-	241	1	1800	2	N	-0-					-0-
04	1687 N	1687	-0-	-0-	-0-	223	1	1464	2	N	-0-					-0-
*05	1530 N	1530	-0-	-0-	-0-	226	1	1304	2	N	-0-					-0-
*06	1893 N	1893	-0-	-0-	-0-	249	1	1644	2	N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

01	2201 X	1067	-0-	-1134	-0-	1067	2			N	-0-					167
02	1988 X	1234	-0-	-754	-0-	1234	2			N	-0-					167
03	2201 X	1289	-0-	-912	-0-	1289	2			N	-0-					167
04	1170 X	744	-0-	-426	-0-	716	2	28	9	N	25					192
*05	971 N	971	-0-	-0-	-0-	943	2	28	9	N	25					217
*06	937 N	937	-0-	-0-	-0-	926	2	11	9	N	10					227

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSTANG CREEK, EAST (6150) //CONT.// 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC //CONT.// 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

01	685 N	685	-0-	-0-	-0-	648	2	37	9	N	34					258
02	952 N	829	-0-	-123	-0-	789	2	40	9	N	36					294
03	775 N	732	-0-	-43	-0-	690	2	42	9	N	38					332
04	680 N	680	-0-	-0-	-0-	641	2	39	9	N	35	174	1			193
05	930 N	610	-0-	-320	-0-	578	2	32	9	N	29					222
06	720 N	NO RPT	-0-	-720	-0-					N	NO RPT					222

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

01	2971 N	2971	-0-	-0-	-0-	2884	2	87	9	Y	79					199
02	2772 N	2771	-0-	-1	-0-	2714	2	57	9	Y	52					251
03	2981 N	2981	-0-	-0-	-0-	2907	2	74	9	Y	67	190	1			128
04	2880 N	2871	-0-	-9	-0-	2814	2	57	9	Y	52					180
05	3069 N	2928	-0-	-141	-0-	2882	2	46	9	Y	42					222
06	2880 N	2820	-0-	-60	-0-	2763	2	57	9	Y	52	177	1			97

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12376		12376	-0-	-0-	-0-	12053	2	323	9	N	294	355	1			150
02	11453		11453	-0-	-0-	-0-	11170	2	283	9	N	257	181	1			226
03	12607		12607	-0-	-0-	-0-	12274	2	333	9	N	303	366	1			163
04	12058		12058	-0-	-0-	-0-	11746	2	312	9	N	284	184	1			263
05	11966		11797	-0-	-169	-0-	11488	2	309	9	N	281	377	1			167
06	11580		NO RPT	-0-	-11580	-0-					N	NO RPT					167

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	371	-0-	30	B	-58825	371	2			Y	-0-					-0-
02	196	N	110	-0-	-86	B	-58825	110	2			Y	-0-					-0-
03	217	N	538	-0-	321	B	-58504	538	2			Y	-0-					-0-
04	360	N	372	-0-	12	B	-58492	372	2			Y	-0-					-0-
05	124	N	412	-0-	288	B	-58204	412	2			Y	-0-					-0-
06	510	N	165	-0-	-345	B	-58204	165	2			Y	-0-					-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					15

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

01	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-					-0-

YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					49
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					49
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					49
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					49
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					49
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0-	-0-	20	1	266	3	N	-0-					-0-
02	252	N	219	-0-	-33	-0-	15	1	204	3	N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	16	1	249	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	23	-0-	-8 B	-0-	2	1	21	3	N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

01	31 N	23	-0-	-8 B	-0-	23	3		N	-0-			-0-
02	28 N	20	-0-	-8 B	-0-	20	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	23	-0-	-8 B	-0-	23	3		N	-0-			-0-
04	29 N	11	-0-	-18 B	-0-	11	3		N	-0-			-0-
05	31 N	-0-	-0-	-31 B	-0-				N	-0-			-0-
*06	3 N	3	-0-	-0- B	-0-	3	3		N	-0-			-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

01	62 N	61	-0-	-1 B	-0-	61	3		N	-0-			-0-
02	56 N	55	-0-	-1 B	-0-	55	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	59 N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
04	60 N	57	-0-	-3 B	-0-	57	3		N	-0-			-0-
05	62 N	58	-0-	-4 B	-0-	58	3		N	-0-			-0-
*06	56 N	56	-0-	-0- B	-0-	56	3		N	-0-			-0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

01	14353	8462	-0-	-5891 B	31230	8462	3		N	-0-			38
02	12740	6384	-0-	-6356 B	24874	6384	3		N	-0-			38
03/01 BALANCING DATE STATUS -> 24874													
03	12669	2898	-0-	-9771 B	15103	2898	3		N	-0-			38
04	3504	1652	-0-	-1852 B	13251	1652	3		N	-0-			38
05	10540	3736	-0-	-6804 B	6447	3736	3		N	-0-			38
06	0	6064	-0-	6064 B	12511	6061	3	3 9	N	3			41

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843		3254	-0-	-4589	-0-	232	1	3022	3	N	-0-					-0-
02	1865	R	1865	-0-	-0-	-0-	129	1	1736	3	N	-0-					-0-
03	2211	R	2211	-0-	-0-	-0-	126	1	2085	3	N	-0-					-0-
04	2127	R	2127	-0-	-0-	-0-	130	1	1997	3	N	-0-					-0-
05	1620	R	1620	-0-	-0-	-0-	114	1	1506	3	N	-0-					-0-
*06	1488	R	1488	-0-	-0-	-0-	113	1	1375	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

01	0	N	2036	-0-	2036	B	14420	2036	3		N	-0-					-0-
02	7000	N	1684	-0-	-5316	B	9104	1684	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9104																	
03	7750	N	1822	-0-	-5928	B	3176	1822	3		N	-0-					-0-
04	4796	N	1620	-0-	-3176	B	-0-	1620	3		N	-0-					-0-
05	1767	N	1495	-0-	-272	B	-0-	1495	3		N	-0-					-0-
06	1710	N	1452	-0-	-258	B	-0-	1452	3		N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

01	434	N	430	-0-	-4	B	-0-	31	1	399	3	N	-0-				-0-
02	504	N	395	-0-	-109	B	-0-	27	1	368	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	458	-0-	-131	B	-0-	26	1	432	3	N	-0-				-0-
04	429	N	429	-0-	-0-	B	-0-	26	1	403	3	N	-0-				-0-
05	434	N	318	-0-	-116	B	-0-	22	1	296	3	N	-0-				-0-
06	450	N	322	-0-	-128	B	-0-	24	1	298	3	N	-0-				-0-

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

01	31	N	11	-0-	-20	B	-0-	11	3		N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-					-0-
04	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-					-0-
05	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-					-0-
06	60	N	26	-0-	-34	B	-0-	26	3		N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

01	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
06	0	#	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	1220	-0-	-20	-0-	1186	2	34	9	N	31					33
02	1304	X	1304	-0-	-0-	-0-	1246	2	58	9	N	53					86
03	1364	X	1357	-0-	-7	-0-	1296	2	61	9	N	55					141
04	1320	X	1318	-0-	-2	-0-	1267	2	51	9	N	46	187	1			-0-
*05	1315	X	1315	-0-	-0-	-0-	1265	2	50	9	N	45					45
06	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					45

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4460	-0-	-252	-0-	4406	2	54	9	N	49	185	1			162
02	4256	X	4009	-0-	-247	-0-	3963	2	46	9	N	42					204
03	4712	X	4357	-0-	-355	-0-	4302	2	55	9	N	50					254
04	4560	X	4233	-0-	-327	-0-	4191	2	42	9	N	38					292
05	4465	X	4465	-0-	-0-	-0-	4414	2	51	9	N	46	182	1			156
06	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					156

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	476	X	74	-0-	-402	-0-	74	2			N	-0-					-0-
03	862	X	862	-0-	-0-	-0-	862	2			N	-0-					-0-
04	630	X	161	-0-	-469	-0-	161	2			N	-0-					-0-
05	651	X	491	-0-	-160	-0-	491	2			N	-0-					-0-
06	840	X	228	-0-	-612	-0-	228	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	X	1080	-0-	-594	-0-	1072	2	8	9	Y	7					150
02	DLQ G-10		1158	-0-	1158	1158	1156	2	2	9	Y	2					152
03	DLQ G-10		1428	-0-	1428	2586	1427	2	1	9	Y	1					153
04	DLQ G-10		1064	-0-	1064	3650	1062	2	2	9	Y	2					155
05	DLQ G-10		1093	-0-	1093	4743	1090	2	3	9	Y	3					158
06	DLQ G-10		NO RPT	-0-	-0-	4743					Y	NO RPT					158

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
02	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
03	DLQ G-10		59	-0-	59	81	59	2			Y	-0-					-0-
04	DLQ G-10		12	-0-	12	93	12	2			Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	93					Y	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	93					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	6253	-0-	-164	-0-	6218	2	35	9	N	32					272
02	5796	X	5707	-0-	-89	-0-	5673	2	34	9	N	31	201	1			102
03	6417	X	6111	-0-	-306	-0-	6076	2	35	9	N	32					134
04	6006	X	6006	-0-	-0-	-0-	5977	2	29	9	N	26					160
05	6262	X	5877	-0-	-385	-0-	5847	2	30	9	N	27					187
06	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					187

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					40
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					40
03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					40
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					40
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					40
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

01	36456	X	25219	-0-	-11237	-0-	25212	2	7	9	N	6					40
02	20700	X	20700	-0-	-0-	-0-	20646	2	54	9	N	49					89
03	22046	X	22046	-0-	-0-	-0-	22039	2	7	9	N	6					95
04	19602	X	19602	-0-	-0-	-0-	19565	2	37	9	N	34					129
05	16481	X	16481	-0-	-0-	-0-	16470	2	11	9	N	10					139
06	24420	X	NO RPT	-0-	-24420	-0-					N	NO RPT					139

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
SHEIVES, A. L. WELL #: 3 RRCID -> 229143 COMPL. DATE 05/02/2007 TOTAL DEPTH 9693 PERF. 9601 - 9620

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

H & P EXPLORATION CO. 341526
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

01	3219	X	3219	-0-	-0-	-0-	310	1	2844	2	N	59					314
							65	9									
02	3276	X	3276	-0-	-0-	-0-	280	1	2950	2	N	42	162	1			194
							46	9									
03	3012	X	3012	-0-	-0-	-0-	300	1	2687	2	N	23					217
							25	9									
04	3249	X	3249	-0-	-0-	-0-	300	1	2949	2	N	-0-					217
*05	3493	X	3493	-0-	-0-	-0-	310	1	3103	2	N	73					290
							80	9									
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					290

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

01	2542 #	2536	-0-	-6	-0-	2514	2	22	9	N	20	1	8			203
02	2073 R	2073	-0-	-0-	-0-	2073	2			N	-0-					203
03	2418 #	1959	-0-	-459	-0-	1918	2	41	9	N	37					240
04	2460 #	2142	-0-	-318	-0-	2142	2			N	-0-					240
05	2542 #	2233	-0-	-309	-0-	2233	2			N	-0-					240
06	2460 #	1840	-0-	-620	-0-	1837	2	3	9	N	3					243

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

01	2077	651	-0-	-1426	-0-	140	1	511	2	N	-0-					70
02	840 #	53	-0-	-787	-0-	20	1	33	2	N	-0-					70
03	806 #	789	-0-	-17	-0-	270	1	519	2	N	-0-					70
04	4433	4433	-0-	-0-	-0-	180	1	4253	2	N	-0-					70
*05	376 N	376	-0-	-0-	-0-	10	1	366	2	N	-0-					70
06	750 N	-0-	-0-	-750	-0-					N	-0-					70

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT	848	-0-	848	848	817	2	31	9	N	28					106

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NURSERY (3500) //CONT.// 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-		1910					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		1910					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		1910					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		1910					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		1910					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		1910					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-		55					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		55					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		55					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		55					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		55					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		55					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	23	-0-	-8	-0-	23	2			N	-0-					98
02	28	#	12	-0-	-16	-0-	12	2			N	-0-					98
03	31	#	24	-0-	-7	-0-	24	2			N	-0-					98
04	30	#	22	-0-	-8	-0-	22	2			N	-0-					98
05	31	#	20	-0-	-11	-0-	20	2			N	-0-					98
06	30	#	6	-0-	-24	-0-	6	2			N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

01	14B DENY	NO RPT	-0-	-0-	9						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	9						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	9						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	9						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	9						N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

01	6944	X	5944	-0-	-1000	-0-	935	1	4847	2	N	147	190	1	5	8	167
							162	9									
02	5992	X	5247	-0-	-745	-0-	896	1	4228	2	N	112	10	8			269
							123	9									
03	6638	X	6638	-0-	-0-	-0-	1001	1	5518	2	N	108	188	1	5	8	184
							119	9									
04	6300	X	6191	-0-	-109	-0-	934	1	5155	2	N	93	173	1			104
							102	9									
05	6674	X	6674	-0-	-0-	-0-	978	1	5530	2	N	151	1	8			254
							166	9									
06	6420	X	6159	-0-	-261	-0-	926	1	5154	2	N	72	188	1	1	8	137
							79	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	X	821	-0-	-853	-0-	133	1	688	2	N	-0-					28
02	1428	X	937	-0-	-491	-0-	164	1	773	2	N	-0-					28
03	1581	X	942	-0-	-639	-0-	145	1	797	2	N	-0-					28
04	1530	X	735	-0-	-795	-0-	111	1	615	2	N	8	8	8			28
							9	9									
05	1426	X	933	-0-	-493	-0-	140	1	793	2	N	-0-					28
06	990	X	867	-0-	-123	-0-	132	1	735	2	N	-0-					28

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1682	-0-	-271	-0-	271	1	1407	2	N	4	4	8			125
							4	9									
02	1680	X	1072	-0-	-608	-0-	187	1	881	2	N	4	4	8			125
							4	9									
03	1860	X	1367	-0-	-493	-0-	200	1	1104	2	N	57					182
							63	9									
04	1732	X	1732	-0-	-0-	-0-	265	1	1461	2	N	5	3	8			184
							6	9									
05	1705	X	1687	-0-	-18	-0-	253	1	1433	2	N	1	1	8			184
							1	9									
06	1620	X	1488	-0-	-132	-0-	226	1	1259	2	N	3					187
							3	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1307	-0-	-460	-0-	211	1	1096	2	N	-0-					43
02	1428	X	874	-0-	-554	-0-	153	1	721	2	N	-0-					43
03	1581	X	1373	-0-	-208	-0-	204	1	1128	2	N	37					80
							41	9									
04	1470	X	1243	-0-	-227	-0-	190	1	1051	2	N	2	2	8			80
							2	9									
05	1333	X	1218	-0-	-115	-0-	179	1	1006	2	N	30					110
							33	9									
*06	1461	X	1461	-0-	-0-	-0-	216	1	1204	2	N	37					147
							41	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	5549	-0-	-2139	-0-	540 158	1 9	4851	2	N	144	191	1			183
02	6300	X	4215	-0-	-2085	-0-	540 136	1 9	3539	2	N	124	188	1			119
03	6975	X	5488	-0-	-1487	-0-	500 145	1 9	4843	2	N	132					251
04	6823	X	6823	-0-	-0-	-0-	600 219	1 9	6004	2	N	199	189	1			261
05	6944	X	5610	-0-	-1334	-0-	580 165	1 9	4865	2	N	150	196	1			215
*06	6572	X	6572	-0-	-0-	-0-	600 190	1 9	5782	2	N	173	186	1			202

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	2079	-0-	-91	-0-	270 52	1 9	1757	2	N	47					262
02	2292	X	2292	-0-	-0-	-0-	313 48	1 9	1931	2	N	44					306
03	3401	X	3401	-0-	-0-	-0-	380 76	1 9	2945	2	N	69					375
04	3009	X	3009	-0-	-0-	-0-	285 48	1 9	2676	2	N	44	178	1			241
05	3964	X	3964	-0-	-0-	-0-	373 92	1 9	3499	2	N	84	178	1			147
*06	2757	X	2757	-0-	-0-	-0-	330 73	1 9	2354	2	N	66					213

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	N	-0-	-0-	-0-	-0-					N	-0-					76
04	0	N	-0-	-0-	-0-	-0-					N	-0-					76
05	0	N	-0-	-0-	-0-	-0-					N	-0-					76
06	0	N	-0-	-0-	-0-	-0-					N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	874	-0-	-118	-0-	794	2	80	9	N	73					237
02	896	X	744	-0-	-152	-0-	689	2	55	9	N	50	183	1			104
03	992	X	915	-0-	-77	-0-	836	2	79	9	N	72					176
04	960	X	863	-0-	-97	-0-	801	2	62	9	N	56					232
05	992	X	677	-0-	-315	-0-	637	2	40	9	N	36	177	1			91
06	900	X	818	-0-	-82	-0-	731	2	87	9	N	79					170

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	1455	-0-	-250	-0-	1410	2	45	9	N	41	171	1			45
02	1381	X	1381	-0-	-0-	-0-	1340	2	41	9	N	37					82
03	1530	X	1530	-0-	-0-	-0-	1479	2	51	9	N	46					128
04	1440	X	1433	-0-	-7	-0-	1392	2	41	9	N	37					165
05	1519	X	1290	-0-	-229	-0-	1255	2	35	9	N	32					197
06	1470	X	1317	-0-	-153	-0-	1317	2			N	-0-	169	1			28

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11854	X	11854	-0-	-0-	-0-	11731	2	123	9	N	112	184	1			240
02	11114	X	11114	-0-	-0-	-0-	10973	2	141	9	N	128					368
03	12264	X	12264	-0-	-0-	-0-	12132	2	132	9	N	120	189	1			299
04	11188	X	11188	-0-	-0-	-0-	11023	2	165	9	N	150					449
05	11053	X	11053	-0-	-0-	-0-	10961	2	92	9	N	84	182	1			351
*06	12093	X	12093	-0-	-0-	-0-	11905	2	188	9	N	171	204	1			318

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

01	5270	X	2389	-0-	-2881	-0-	2299	2	90	9	N	82	183	1			101
02	4760	X	2268	-0-	-2492	-0-	2174	2	94	9	N	85					186
03	5270	X	2188	-0-	-3082	-0-	2103	2	85	9	N	77	182	1			81
04	2310	X	2105	-0-	-205	-0-	2036	2	69	9	N	63					144
05	2511	X	2115	-0-	-396	-0-	2023	2	92	9	N	84					228
06	2430	X	2375	-0-	-55	-0-	2295	2	80	9	N	73					301

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

01	1936	X	1936	-0-	-0-	-0-	251	1	1627	2	N	53					194
							58	9									
02	1566	X	1566	-0-	-0-	-0-	213	1	1313	2	N	36					230
							40	9									
03	2821	X	1310	-0-	-1511	-0-	146	1	1131	2	N	30					260
							33	9									
04	2730	X	2589	-0-	-141	-0-	245	1	2297	2	N	43					303
							47	9									
05	2821	X	1631	-0-	-1190	-0-	154	1	1445	2	N	29	184	1			148
							32	9									
06	1860	X	1660	-0-	-200	-0-	200	1	1424	2	N	33					181
							36	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2942	-0-	-1150	-0-	312	1	2627	3	N	3	103	1			146
							3	9									
02	4004	X	3127	-0-	-877	-0-	320	1	2788	3	N	17					163
							19	9									
03	5987	X	5987	-0-	-0-	-0-	535	1	5416	3	N	33					196
							36	9									
04	5767	X	5767	-0-	-0-	-0-	514	1	5194	3	N	54	4	8			246
							59	9									
*05	6044	X	6044	-0-	-0-	-0-	554	1	5449	3	N	37	179	1	2	8	102
							41	9									
06	5790	X	5588	-0-	-202	-0-	528	1	5034	3	N	24					126
							26	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

01	101	X	101	-0-	-0-	-0-	11	1	90	3	N	-0-					79
02	97	X	97	-0-	-0-	-0-	10	1	87	3	N	-0-					79
03	465	X	101	-0-	-364	-0-	9	1	92	3	N	-0-					79
04	299	N	299	-0-	-0-	-0-	27	1	272	3	N	-0-					79
*05	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					79
*06	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					79

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

01	713	X	637	-0-	-76	-0-	64	1	540	3	N	30	183	1			29
							33	9									
02	784	X	577	-0-	-207	-0-	55	1	480	3	N	38					67
							42	9									
03	868	X	714	-0-	-154	-0-	54	1	551	3	N	99					166
							109	9									
04	737	N	737	-0-	-0-	-0-	53	1	538	3	N	133	187	1			112
							146	9									
*05	685	N	685	-0-	-0-	-0-	55	1	541	3	N	81					193
							89	9									
*06	744	N	744	-0-	-0-	-0-	56	1	531	3	N	143	187	1			149
							157	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

01	218	X	218	-0-	-0-	-0-	13	1	137	3	N	62					134
							68	9									
02	230	X	230	-0-	-0-	-0-	12	1	139	3	N	72					206
							79	9									
03	248	X	243	-0-	-5	-0-	14	1	146	3	N	75	187	1			94
							83	9									
04	221	N	221	-0-	-0-	-0-	14	1	150	3	N	52					146
							57	9									
05	248	N	182	-0-	-66	-0-	12	1	120	3	N	45					191
							50	9									
06	240	N	184	-0-	-56	-0-	13	1	120	3	N	46	185	1			52
							51	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6464	X	6464	-0-	-0-	-0-	536 43	1 9	5885	3	N	39	101	1			86
02	5959	X	5959	-0-	-0-	-0-	478 43	1 9	5438	3	N	39	98	1	3	8	24
03	6925	X	6925	-0-	-0-	-0-	581 48	1 9	6296	3	N	44					68
04	6681	X	6681	-0-	-0-	-0-	575 46	1 9	6060	3	N	42	2	8			108
05	6603	X	5989	-0-	-614	-0-	520 37	1 9	5432	3	N	34	94	1			48
06	6690	X	5928	-0-	-762	-0-	562 39	1 9	5327	3	N	35	1	8			82

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1119	-0-	-834	-0-	119	1	1000	3	N	-0-					107
02	2435	X	2435	-0-	-0-	-0-	250	1	2175	3	N	9					116
							10	9									
03	2064	X	2064	-0-	-0-	-0-	184	1	1869	3	N	10					126
							11	9									
04	1659	X	1659	-0-	-0-	-0-	148	1	1494	3	N	15	4	8			137
							17	9									
05	2697	X	1674	-0-	-1023	-0-	154	1	1511	3	N	8					145
							9	9									
06	2610	X	1553	-0-	-1057	-0-	147	1	1400	3	N	5					150
							6	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6461	X	6461	-0-	-0-	-0-	696	1	5640	3	N	114	192	1			39
							125	9									
02	7513	X	7513	-0-	-0-	-0-	769	1	6628	3	N	105					144
							116	9									
03	T. A.		7601	-0-	7601	7601	899	1	6476	3	N	205	188	1			161
							226	9									
04	T. A.		4308	-0-	4308	11909	870	1	3373	3	N	59	4	8			216
							65	9									
05	T. A.		7563	-0-	7563	19472	818	1	6701	3	N	40					256
							44	9									
*06	27139	X	7667	-0-	-19472	-0-	870	1	6769	3	N	25					281
							28	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1495	X	1495	-0-	-0-	-0-	158	1	1330	3	N	6	84	1			70
							7	9									
02	1288	X	1282	-0-	-6	-0-	132	1	1150	3	N	-0-					70
03	1643	X	1434	-0-	-209	-0-	129	1	1305	3	N	-0-					70
04	1440	N	1414	-0-	-26	-0-	127	1	1287	3	N	-0-					70
*05	1497	N	1497	-0-	-0-	-0-	138	1	1359	3	N	-0-					70
*06	1446	N	1446	-0-	-0-	-0-	137	1	1309	3	N	-0-					70

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10000 PERF. 9772 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	930	-0-	-0-	-0-	74	1	813	3	N	39	84	1			73
							43	9									
02	896	X	889	-0-	-7	-0-	68	1	777	3	N	40	90	1	2	8	21
							44	9									
03	992	X	855	-0-	-137	-0-	68	1	737	3	N	45					66
							50	9									
04	900	N	823	-0-	-77	-0-	67	1	711	3	N	41	2	8			105
							45	9									
05	992	N	837	-0-	-155	-0-	70	1	730	3	N	34	92	1			47
							37	9									
*06	845	N	845	-0-	-0-	-0-	77	1	729	3	N	35	1	8			81
							39	9									

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6023	X	6023	-0-	-0-	-0-	631	1	5315	3	N	70	186	1			161
							77	9									
02	4824	X	4824	-0-	-0-	-0-	493	1	4292	3	N	35					196
							39	9									
03	5349	X	5349	-0-	-0-	-0-	477	1	4833	3	N	35					231
							39	9									
04	5820	X	5085	-0-	-735	-0-	455	1	4598	3	N	29					260
							32	9									
05	6014	X	5152	-0-	-862	-0-	472	1	4646	3	N	31					291
							34	9									
06	5820	X	4993	-0-	-827	-0-	471	1	4493	3	N	26					317
							29	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1250	X	1250	-0-	-0-	-0-	103	1	1130	3	N	15					62
							17	9									
02	1237	X	1237	-0-	-0-	-0-	98	1	1115	3	N	22					84
							24	9									
03	1798	X	1301	-0-	-497	-0-	108	1	1167	3	N	24					108
							26	9									
04	1397	N	1397	-0-	-0-	-0-	118	1	1245	3	N	31					139
							34	9									
05	1364	N	1273	-0-	-91	-0-	109	1	1139	3	N	23					162
							25	9									
*06	1369	N	1369	-0-	-0-	-0-	128	1	1215	3	N	24	1	8			185
							26	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3259	-0-	-647	-0-	374 144	1 9	2741	2	N	131	182	1			107
02	3954	X	3954	-0-	-0-	-0-	398 185	1 9	3371	2	N	168	181	1			94
03	3813	X	3683	-0-	-130	-0-	502 116	1 9	3065	2	N	105					199
04	3570	X	3359	-0-	-211	-0-	503 158	1 9	2698	2	N	144	185	1			158
05	3689	X	3596	-0-	-93	-0-	425 157	1 9	3014	2	N	143	185	1			116
06	3780	X	2977	-0-	-803	-0-	440 99	1 9	2438	2	N	90	185	1			21

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3601	X	3601	-0-	-0-	-0-	432	1	3169	2	N	-0-					8
02	3360	X	3122	-0-	-238	-0-	330	1	2792	2	N	-0-					8
03	3720	X	2162	-0-	-1558	-0-	304	1	1858	2	N	-0-					8
04	3600	X	1762	-0-	-1838	-0-	277	1	1485	2	N	-0-					8
05	3596	X	3080	-0-	-516	-0-	381	1	2699	2	N	-0-					8
06	3480	X	2225	-0-	-1255	-0-	340	1	1885	2	N	-0-					8

WHITE OAK OPERATING COMPANY LLC 916954
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	1780	-0-	-49	-0-	287 100	1 9	1393	2	N	91	171	1			72
02	1652	X	1266	-0-	-386	-0-	255 85	1 9	926	2	N	77					149
03	1829	X	1722	-0-	-107	-0-	372 109	1 9	1241	2	N	99	141	1			107
04	1710	X	1423	-0-	-287	-0-	306 98	1 9	1019	2	N	89					196
05	1767	X	1491	-0-	-276	-0-	352 83	1 9	1056	2	N	75	192	1			79
06	1710	X	122	-0-	-1588	-0-	71 3	1 9	48	2	N	3					82

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

01	2128 N	2128	-0-	-0-	-0-	2009	3	119	9	N	108	188	1	3	8	42
02	1867 N	1867	-0-	-0-	-0-	1795	3	72	9	N	65					107
03	2035 N	2035	-0-	-0-	-0-	1934	3	101	9	N	92					199
04	1980 N	1937	-0-	-43	-0-	1848	3	89	9	N	81	181	1			99
05	2046 N	2015	-0-	-31	-0-	1931	3	84	9	N	76					175
06	1980 N	NO RPT	-0-	-1980	-0-					N	NO RPT					175

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

01	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621

RIVER RANCH WELL #: 4 RRCID -> 190193 COMPL. DATE 03/05/2002 TOTAL DEPTH 5006 PERF. 4418 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH C WELL #: RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					75

PLUGGED AND ABANDONED_____ 08/28/2013

RIVER RANCH D WELL #: 7 RRCID -> 200199 COMPL. DATE 12/02/2003 TOTAL DEPTH 4600 PERF. 3770 - 3776

01	248	N	238	-0-	-10	-0-	16	1	222	2	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	16	1	209	2	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	16	1	286	2	N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

RIVER RANCH "F" WELL #: 41 RRCID -> 247727 COMPL. DATE 02/16/2009 TOTAL DEPTH 5000 PERF. 4552 - 4583

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

01	5011	X	5011	-0-	-0-	-0-	336	1	4675	2	N	-0-					-0-
02	4381	X	4381	-0-	-0-	-0-	309	1	4072	2	N	-0-					-0-
03	4822	X	4822	-0-	-0-	-0-	309	1	4513	2	N	-0-					-0-
04	4080	X	4004	-0-	-76	-0-	297	1	3707	2	N	-0-					-0-
05	4216	X	4195	-0-	-21	-0-	297	1	3898	2	N	-0-					-0-
06	4080	X	3846	-0-	-234	-0-	272	1	3574	2	N	-0-					-0-

RIVER RANCH WELL #: F 43 RRCID -> 254113 COMPL. DATE 08/29/2009 TOTAL DEPTH 4500 PERF. 4240 - 4245

01	2697	X	2695	-0-	-2	-0-	181	1	2514	2	N	-0-					-0-
02	2436	X	2289	-0-	-147	-0-	161	1	2128	2	N	-0-					-0-
03	2697	X	2049	-0-	-648	-0-	161	1	1888	2	N	-0-					-0-
04	2610	X	60	-0-	-2550	-0-	4	1	56	2	N	-0-					-0-
05	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
06	2610	X	-0-	-0-	-2610	-0-					N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954

O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0-	-0-	35	1	107	2	Y	-0-					-0-
02	28	N	6	-0-	-22	-0-	2	1	4	2	Y	-0-					-0-
03	124	N	8	-0-	-116	-0-	3	1	5	2	Y	-0-					-0-
04	150	N	8	-0-	-142	-0-	3	1	5	2	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	7	1	9	2	Y	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	16	1	26	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

01	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	5	1	8	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	6	1	11	2	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	5	1	10	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	28	1	38	2	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	9	1	15	2	Y	-0-					-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

01	583	N	583	-0-	-0-	-0-	62	1	521	2	Y	-0-					-0-
02	668	N	668	-0-	-0-	-0-	88	1	580	2	Y	-0-					-0-
03	836	N	836	-0-	-0-	-0-	97	1	739	2	Y	-0-					-0-
04	865	N	865	-0-	-0-	-0-	98	1	767	2	Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	119	1	734	2	Y	-0-					-0-
06	690	N	628	-0-	-62	-0-	75	1	553	2	Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

01	1117	N	1117	-0-	-0-	-0-	450	1	667	2	Y	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	397	1	612	2	Y	-0-					-0-
03	1271	N	912	-0-	-359	-0-	393	1	519	2	Y	-0-					-0-
04	1080	N	946	-0-	-134	-0-	409	1	537	2	Y	-0-					-0-
05	885	N	885	-0-	-0-	-0-	369	1	516	2	Y	-0-					-0-
*06	1086	N	1086	-0-	-0-	-0-	452	1	634	2	Y	-0-					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

01	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					8
02	28	N	6	-0-	-22	-0-	2	1	4	2	Y	-0-					8
03	31	N	8	-0-	-23	-0-	3	1	5	2	Y	-0-					8
04	30	N	8	-0-	-22	-0-	3	1	5	2	Y	-0-					8
05	8	N	8	-0-	-0-	-0-	3	1	5	2	Y	-0-					8
06	8	N	8	-0-	-0-	-0-	3	1	5	2	Y	-0-					8

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

01	1333	X	171	-0-	-1162	-0-	58	1	113	2	N	-0-					-0-
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

01	163	N	163	-0-	-0-	-0-	17	1	146	2	N	-0-					79
02	159	N	159	-0-	-0-	-0-	21	1	138	2	N	-0-					79
03	187	N	187	-0-	-0-	-0-	22	1	165	2	N	-0-					79
04	172	N	172	-0-	-0-	-0-	19	1	153	2	N	-0-					79
05	206	N	206	-0-	-0-	-0-	29	1	177	2	N	-0-					79
*06	173	N	173	-0-	-0-	-0-	21	1	152	2	N	-0-					79

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	4	1	24	2	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	2	1	16	2	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	6	1	35	2	N	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

01	1054	X	748	-0-	-306	-0-	80	1	668	2	N	-0-					-0-
02	757	X	757	-0-	-0-	-0-	100	1	657	2	N	-0-					-0-
03	905	X	905	-0-	-0-	-0-	105	1	800	2	N	-0-					-0-
04	1170	X	1170	-0-	-0-	-0-	132	1	1038	2	N	-0-					-0-
05	1175	X	1175	-0-	-0-	-0-	164	1	1011	2	N	-0-					-0-
*06	1347	X	1347	-0-	-0-	-0-	160	1	1187	2	N	-0-					-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

01	428	N	428	-0-	-0-	-0-	106	1	322	2	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	150	1	253	2	Y	-0-					-0-
03	492	N	492	-0-	-0-	-0-	169	1	323	2	Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	158	1	320	2	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	151	1	207	2	Y	-0-					-0-
06	480	N	451	-0-	-29	-0-	170	1	281	2	Y	-0-					-0-

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	2	1	6	2	Y	-0-					101
02	14	N	14	-0-	-0-	-0-	5	1	8	2	Y	1					102
							1	9									
03	155	N	6	-0-	-149	-0-	2	1	3	2	Y	1					103
							1	9									
04	8	N	6	-0-	-2	-0-	2	1	4	2	Y	-0-					103
05	9	N	9	-0-	-0-	-0-	3	1	4	2	Y	2					105
							2	9									
*06	23	N	23	-0-	-0-	-0-	5	1	8	2	Y	9					114
							10	9									

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

01	187	N	187	-0-	-0-	-0-	20	1	167	2	Y	-0-					-0-
02	168	N	112	-0-	-56	-0-	15	1	97	2	Y	-0-					-0-
03	217	N	130	-0-	-87	-0-	15	1	115	2	Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	17	1	135	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	27	1	169	2	Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	25	1	188	2	Y	-0-					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

01	3689	X	1715	-0-	-1974	-0-	426	1	1289	2	N	-0-					145
02	2324	X	807	-0-	-1517	-0-	300	1	507	2	N	-0-					145
03	1953	X	988	-0-	-965	-0-	339	1	647	2	N	2					147
							2	9									
04	1890	X	957	-0-	-933	-0-	316	1	641	2	N	-0-					147
05	1705	X	760	-0-	-945	-0-	321	1	439	2	N	-0-					147
06	1650	X	707	-0-	-943	-0-	267	1	440	2	N	-0-	3	1			144

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

01	408	N	408	-0-	-0-	-0-	69	1	339	2	N	-0-					80
02	255	N	255	-0-	-0-	-0-	44	1	211	2	N	-0-					80
03	341	N	265	-0-	-76	-0-	47	1	218	2	N	-0-					80
04	390	N	267	-0-	-123	-0-	44	1	223	2	N	-0-					80
05	126	N	126	-0-	-0-	-0-	19	1	107	2	N	-0-					80
*06	337	N	337	-0-	-0-	-0-	41	1	296	2	N	-0-					80

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	6018	-0-	-27	-0-	1008	1	4964	2	N	42					153
							46	9									
02	5740	X	5543	-0-	-197	-0-	957	1	4557	2	N	26					179
							29	9									
03	6355	X	6340	-0-	-15	-0-	1111	1	5199	2	N	27					206
							30	9									
04	6356	X	6356	-0-	-0-	-0-	1049	1	5279	2	N	25					231
							28	9									
05	6355	X	6336	-0-	-19	-0-	943	1	5365	2	N	25					256
							28	9									
*06	6528	X	6528	-0-	-0-	-0-	796	1	5706	2	N	24	184	1			96
							26	9									

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

01	434	N	339	-0-	-95	-0-	57	1	282	2	N	-0-					38
02	467	N	467	-0-	-0-	-0-	81	1	386	2	N	-0-					38
03	496	N	399	-0-	-97	-0-	64	1	300	2	N	32					70
							35	9									
04	500	N	500	-0-	-0-	-0-	83	1	417	2	N	-0-					70
05	310	N	310	-0-	-0-	-0-	46	1	264	2	N	-0-					70
*06	479	N	479	-0-	-0-	-0-	59	1	420	2	N	-0-					70

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					84
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					84

ORD (WILCOX J-1 SAND) //CONT.// 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	R	638	-0-	-0-	-0-	573	1	65	9	Y	59	162	1			68
02	573	R	573	-0-	-0-	-0-	518	1	55	9	Y	50					118
03	434	#	429	-0-	-5	-0-	388	1	41	9	Y	37					155
04	420	#	-0-	-0-	-420	-0-					Y	-0-					155
05	558	#	-0-	-0-	-558	-0-					Y	-0-					155
06	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					155

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

01	6696 #	4727	-0-	-1969	B	-13402	4569	3	158	9	N	144	190	1			203
02	5236 #	3860	-0-	-1376	B	-14778	3722	3	138	9	N	125	173	1			155
03/01 BALANCING DATE STATUS ->			-10045	CANCELLED UNDERAGE ->			-4733										
03	5580 #	6346	-0-	766	B	-9279	6144	3	202	9	N	184	184	1			155
04	5400 #	5225	-0-	-175	B	-9454	5049	3	176	9	N	160	179	1			136
05	5580 #	5464	-0-	-116	B	-9570	5271	3	193	9	N	175	182	1			129
06	6150 #	5647	-0-	-503	B	-10073	5424	3	223	9	N	203	182	1			150

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

01	62 #	56	-0-	-6	B	-718	56	3			N	-0-					79
02	420 #	241	-0-	-179	B	-897	241	3			N	-0-					79
03/01 BALANCING DATE STATUS ->			-551	CANCELLED UNDERAGE ->			-346										
03	465 #	153	-0-	-312	B	-863	153	3			N	-0-					79
04	450 #	171	-0-	-279	B	-1142	171	3			N	-0-					79
05	341 #	175	-0-	-166	B	-1308	175	3			N	-0-					79
06	270 #	129	-0-	-141	B	-1449	129	3			N	-0-					79

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	#	1159	-0-	-81 B	-7930	1018	3	141	9	N	128	140	1			68
02	1120	#	8636	-0-	7516 B	-414	6148	3	2488	9	N	2262	2066	1	19	8	245
03/01 BALANCING DATE STATUS -> -414																	
03	3117	R	3531	-0-	414 B	-0-	2938	3	593	9	N	539	706	1			78
04	2220	#	-0-	-0-	-2220 B	-2220					N	3	74	1			7
05	2294	#	-0-	-0-	-2294 B	-4514					N	-0-					7
06	2220	#	-0-	-0-	-2220 B	-6734					N	-0-					7

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	#	5271	-0-	1117 B	-8179	4791	2	480	9	N	436	549	1			138
02	3752	#	4501	-0-	749 B	-7430	875	1	3186	2	N	400	366	1			172
							440	9									
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7430																	
03	4767	R	4767	-0-	-0- B	-0-	878	1	3451	2	N	398	368	1			202
							438	9									
04	5020	R	5020	-0-	-0- B	-0-	469	1	4085	2	N	424	547	1			79
							466	9									
05	4677	R	4677	-0-	-0- B	-0-	558	1	3699	2	N	382	365	1			96
							420	9									
06	4020	#	3984	-0-	-36 B	-36	528	1	3184	2	N	247	178	1			165
							272	9									

ENERVEST OPERATING, L.L.C. 252131
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0- B	-412					Y	-0-					9
02	DLQ G-10		73	-0-	73 B	-339	70	2	3	9	Y	3					12
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -339																	
03	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					12
04	DLQ G-10		-0-	-0-	-0- B	-0-					Y	2					14
*05	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					14
06	90	#	NO RPT	-0-	-90 B	-90					Y	NO RPT					14

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	17					Y	-0-					-0-
02	28	R	11	-0-	-17 B	-0-	11	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	#	-0-	-0-	-4 B	-4					Y	-0-					-0-
04	4	R	8	-0-	4 B	-0-	8	2			Y	-0-					-0-
05	11	#	-0-	-0-	-11 B	-11					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0- B	-11					Y	NO RPT					-0-

GULFTEX ENERGY IV, LP 338747
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	#	-0-	-0-	-2790 B	-6261					N	-0-					92
02	2464	#	3361	-0-	897 B	-5364	3328	2	33	9	N	30					122
03/01 BALANCING DATE STATUS -> -4982 CANCELLED UNDERAGE -> -382																	
03	2728	#	2225	-0-	-503 B	-5485	2200	2	25	9	N	23					145
04	2610	#	2376	-0-	-234 B	-5719	2344	2	32	9	N	29					174
05	2790	#	3409	-0-	619 B	-5100	3323	2	86	9	N	78					252
06	2700	#	NO RPT	-0-	-2700 B	-7800					N	NO RPT					252

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	#	5536	-0-	917 B	-6104	5097	2	439	9	N	399	516	1			154
02	4592	#	3571	-0-	-1021 B	-7125	3341	2	230	9	N	209	189	1			174
03/01 BALANCING DATE STATUS ->					-1330	CANCELLED UNDERAGE ->	-5795										
03	5332	#	5251	-0-	-81 B	-1411	4837	2	414	9	N	376	366	1			184
04	5370	#	5274	-0-	-96 B	-1507	4892	2	382	9	N	347	361	1			170
05	5549	#	4939	-0-	-610 B	-2117	4557	2	382	9	N	347	355	1			162
06	5370	#	3901	-0-	-1469 B	-3586	3647	2	254	9	N	231	331	1			62

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

01	42470	32438	-0-	-10032	-0-	1255	1	30189	2	N	904	886	1			385
						994	9									
02	35896	22971	-0-	-12925	-0-	2281	1	20340	2	N	318	181	1			522
						350	9									
03	39742	16835	-0-	-22907	-0-	601	1	15937	2	N	270	369	1			423
						297	9									
04	38460	3646	-0-	-34814	-0-	3567	2	79	9	N	72	188	1			307
05	36859	#	-0-	-0-	-36859	-0-					N	-0-					307
06	31380	#	49	-0-	-31331	-0-	39	2	10	9	N	9	92	1			224

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	292	292	0			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	X	1497	-0-	-84 B	-0-	1480	2	17	9	N	15	15	1			-0-
02	1428	X	1214	-0-	-214 B	-0-	1214	2			N	-0-					-0-
03	1581	X	1156	-0-	-425 B	-0-	1156	2			N	-0-					-0-
04	1530	X	949	-0-	-581 B	-0-	939	2	10	9	N	9	9	1			-0-
05	1488	X	1367	-0-	-121 B	-0-	1367	2			N	-0-					-0-
06	1440	X	1350	-0-	-90 B	-0-	1350	2			N	-0-					-0-

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	1178	-0-	-310 B	-0-	1166	2	12	9	N	11	11	1			-0-
02	1260	N	947	-0-	-313 B	-0-	947	2			N	-0-					-0-
03	1333	N	1012	-0-	-321 B	-0-	1012	2			N	-0-					-0-
04	1140	N	964	-0-	-176 B	-0-	954	2	10	9	N	9	9	1			-0-
05	1054	N	982	-0-	-72 B	-0-	982	2			N	-0-					-0-
06	990	N	888	-0-	-102 B	-0-	888	2			N	-0-					-0-

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10044	X	6647	-0-	-3397 B	-0-	6647	2			N	-0-	68	1			86
02	9072	X	6345	-0-	-2727 B	-0-	6287	2	58	9	N	53					139
03	8804	X	6117	-0-	-2687 B	-0-	6106	2	11	9	N	10					149
04	8520	X	4047	-0-	-4473 B	-0-	4028	2	19	9	N	17	39	1			127
05	7781	X	5535	-0-	-2246 B	-0-	5471	2	64	9	N	58	50	1			135
06	6810	X	6103	-0-	-707 B	-0-	6094	2	9	9	N	8					143

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1176	-0-	-622 B	-0-	195	1	981	3	N	-0-					-0-
02	1486	N	1486	-0-	-0- B	-0-	266	1	1220	3	N	-0-					-0-
03	1458	N	1458	-0-	-0- B	-0-	369	1	1089	3	N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	208	1	638	3	N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	144	1	534	3	N	-0-					-0-
06	1590	X	570	-0-	-1020 B	-0-	128	1	442	3	N	-0-					-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23405	X	21220	-0-	-2185 B	-0-	1133	1	20087	3	N	-0-					-0-
02	22301	X	22301	-0-	-0- B	-0-	958	1	21343	3	N	-0-					-0-
03	20279	X	20279	-0-	-0- B	-0-	530	1	19749	3	N	-0-					-0-
04	25367	X	25367	-0-	-0- B	-0-	1016	1	24351	3	N	-0-					-0-
05	18379	X	18379	-0-	-0- B	-0-	806	1	17573	3	N	-0-					-0-
06	23880	X	18171	-0-	-5709 B	-0-	788	1	17383	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	6660	-0-	-842 B	-0-	1105	1	5555	3	N	-0-					-0-
02	6926	X	6926	-0-	-0- B	-0-	1239	1	5687	3	N	-0-					-0-
03	5727	X	5727	-0-	-0- B	-0-	1450	1	4277	3	N	-0-					-0-
04	6641	X	6641	-0-	-0- B	-0-	1634	1	5007	3	N	-0-					-0-
05	6082	X	6082	-0-	-0- B	-0-	1290	1	4792	3	N	-0-					-0-
06	7410	X	1875	-0-	-5535 B	-0-	422	1	1453	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3792	X	3792	-0-	-0- B	-0-	13	1	3779	3	N	-0-			-0-
02	3110	X	3110	-0-	-0- B	-0-	12	1	3098	3	N	-0-			-0-
03	4030	X	4030	-0-	-0- B	-0-	20	1	4010	3	N	-0-			-0-
04	3302	X	3302	-0-	-0- B	-0-	14	1	3288	3	N	-0-			-0-
05	3259	X	3259	-0-	-0- B	-0-	13	1	3246	3	N	-0-			-0-
06	3900	X	3469	-0-	-431 B	-0-	12	1	3457	3	N	-0-			-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4960	X	3425	-0-	-1535 B	-0-	12	1	3413	3	N	-0-			-0-
02	2783	X	2783	-0-	-0- B	-0-	11	1	2772	3	N	-0-			-0-
03	4728	X	4728	-0-	-0- B	-0-	23	1	4705	3	N	-0-			-0-
04	5180	X	5180	-0-	-0- B	-0-	21	1	5159	3	N	-0-			-0-
05	4910	X	4910	-0-	-0- B	-0-	19	1	4891	3	N	-0-			-0-
*06	4602	X	4602	-0-	-0- B	-0-	16	1	4586	3	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2139	X	495	-0-	-1644 B	-0-	2	1	493	3	N	-0-			-0-
02	661	N	661	-0-	-0- B	-0-	3	1	658	3	N	-0-			-0-
03	2197	N	2197	-0-	-0- B	-0-	11	1	2186	3	N	-0-			-0-
04	1108	N	1108	-0-	-0- B	-0-	5	1	1103	3	N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	2130	X	-0-	-0-	-2130 B	-0-					N	-0-			-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7552	X	7552	-0-	-0- B	-0-	1253	1	6299	3	N	-0-			-0-
02	1761	X	1761	-0-	-0- B	-0-	315	1	1446	3	N	-0-			-0-
03	1085	X	549	-0-	-536 B	-0-	139	1	410	3	N	-0-			-0-
04	1050	X	408	-0-	-642 B	-0-	100	1	308	3	N	-0-			-0-
05	1085	X	169	-0-	-916 B	-0-	36	1	133	3	N	-0-			-0-
06	1050	X	939	-0-	-111 B	-0-	211	1	728	3	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4609	X	4609	-0-	-0- B	-0-	765	1	3844	3	N	-0-			-0-
02	4059	X	4059	-0-	-0- B	-0-	726	1	3333	3	N	-0-			-0-
03	3787	X	3787	-0-	-0- B	-0-	959	1	2828	3	N	-0-			-0-
04	4551	X	4551	-0-	-0- B	-0-	1120	1	3431	3	N	-0-			-0-
05	4725	X	4725	-0-	-0- B	-0-	1002	1	3723	3	N	-0-			-0-
06	4470	X	3787	-0-	-683 B	-0-	852	1	2935	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3439	X	3439	-0-	-0- B	-0-	571	1	2868	3	N	-0-			-0-
02	3117	X	3117	-0-	-0- B	-0-	558	1	2559	3	N	-0-			-0-
03	3156	X	3156	-0-	-0- B	-0-	799	1	2357	3	N	-0-			-0-
04	3341	X	3341	-0-	-0- B	-0-	822	1	2519	3	N	-0-			-0-
05	3399	X	3399	-0-	-0- B	-0-	721	1	2678	3	N	-0-			-0-
06	3330	X	3240	-0-	-90 B	-0-	729	1	2511	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7332	X	7332	-0-	-0- B	-0-	131	1	7201	3	N	-0-			-0-
02	6304	X	6304	-0-	-0- B	-0-	34	1	6270	3	N	-0-			-0-
03	6336	X	6336	-0-	-0- B	-0-	62	1	6274	3	N	-0-			-0-
04	5740	X	5740	-0-	-0- B	-0-	24	1	5716	3	N	-0-			-0-
05	7223	X	7223	-0-	-0- B	-0-	28	1	7195	3	N	-0-			-0-
06	7110	X	6958	-0-	-152 B	-0-	54	1	6904	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1736	X	693	-0-	-1043 B	-0-	115	1	578	3	N	-0-			-0-
02	1204	N	716	-0-	-488 B	-0-	128	1	588	3	N	-0-			-0-
03	1020	N	1020	-0-	-0- B	-0-	258	1	762	3	N	-0-			-0-
04	1436	N	1436	-0-	-0- B	-0-	353	1	1083	3	N	-0-			-0-
05	1347	N	1347	-0-	-0- B	-0-	286	1	1061	3	N	-0-			-0-
*06	1315	N	1315	-0-	-0- B	-0-	296	1	1019	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

01	6851	X	3775	-0-	-3076 B	-0-	202	1	3573	3	N	-0-			-0-
02	6721	X	6721	-0-	-0- B	-0-	289	1	6432	3	N	-0-			-0-
03	8251	X	8251	-0-	-0- B	-0-	216	1	8035	3	N	-0-			-0-
04	6755	X	6755	-0-	-0- B	-0-	271	1	6484	3	N	-0-			-0-
05	6861	X	6861	-0-	-0- B	-0-	301	1	6560	3	N	-0-			-0-
06	7980	X	5540	-0-	-2440 B	-0-	240	1	5300	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

01	5425	X	3559	-0-	-1866 B	-0-	229	1	3330	3	N	-0-			-0-
02	3056	X	3056	-0-	-0- B	-0-	198	1	2858	3	N	-0-			-0-
03	3307	X	3307	-0-	-0- B	-0-	207	1	3100	3	N	-0-			-0-
04	4333	X	4333	-0-	-0- B	-0-	310	1	4023	3	N	-0-			-0-
05	4510	X	4510	-0-	-0- B	-0-	311	1	4199	3	N	-0-			-0-
*06	4365	X	4365	-0-	-0- B	-0-	297	1	4068	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

01	7382	X	7382	-0-	-0- B	-0-	474	1	6908	3	N	-0-			-0-
02	5936	X	5936	-0-	-0- B	-0-	384	1	5552	3	N	-0-			-0-
03	6835	X	6835	-0-	-0- B	-0-	427	1	6408	3	N	-0-			-0-
04	6621	X	6621	-0-	-0- B	-0-	473	1	6148	3	N	-0-			-0-
05	6792	X	6792	-0-	-0- B	-0-	469	1	6323	3	N	-0-			-0-
06	7140	X	5356	-0-	-1784 B	-0-	364	1	4992	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

01	4743	X	4035	-0-	-708 B	-0-	14	1	4021	3	N	-0-			-0-
02	3325	X	3325	-0-	-0- B	-0-	13	1	3312	3	N	-0-			-0-
03	3367	X	3367	-0-	-0- B	-0-	17	1	3350	3	N	-0-			-0-
04	3002	X	3002	-0-	-0- B	-0-	12	1	2990	3	N	-0-			-0-
05	2798	X	2798	-0-	-0- B	-0-	11	1	2787	3	N	-0-			-0-
06	3900	X	2289	-0-	-1611 B	-0-	41	1	2248	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

01	4580	X	4580	-0-	-0- B	-0-	16	1	4564	3	N	-0-			-0-
02	4061	X	4061	-0-	-0- B	-0-	16	1	4045	3	N	-0-			-0-
03	4434	X	4434	-0-	-0- B	-0-	22	1	4412	3	N	-0-			-0-
04	4301	X	4301	-0-	-0- B	-0-	18	1	4283	3	N	-0-			-0-
05	4423	X	4423	-0-	-0- B	-0-	17	1	4406	3	N	-0-			-0-
06	4440	X	4224	-0-	-216 B	-0-	75	1	4149	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7316	X	7170	-0-	-146 B	-0-	25	1	7145	3	N	-0-			-0-
02	7328	X	7328	-0-	-0- B	-0-	28	1	7300	3	N	-0-			-0-
03	8049	X	8049	-0-	-0- B	-0-	39	1	8010	3	N	-0-			-0-
04	7881	X	7881	-0-	-0- B	-0-	32	1	7849	3	N	-0-			-0-
05	8796	X	8796	-0-	-0- B	-0-	34	1	8762	3	N	-0-			-0-
*06	8196	X	8196	-0-	-0- B	-0-	29	1	8167	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3379	X	2815	-0-	-564 B	-0-	467	1	2348	3	N	-0-			-0-
02	2430	X	2430	-0-	-0- B	-0-	435	1	1995	3	N	-0-			-0-
03	2897	X	2897	-0-	-0- B	-0-	734	1	2163	3	N	-0-			-0-
04	2602	X	2602	-0-	-0- B	-0-	640	1	1962	3	N	-0-			-0-
05	2517	X	2517	-0-	-0- B	-0-	534	1	1983	3	N	-0-			-0-
*06	3222	X	3222	-0-	-0- B	-0-	725	1	2497	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	23405	X	18783	-0-	-4622 B	-0-	3117	1	15666	3	N	-0-			-0-
02	18558	X	18558	-0-	-0- B	-0-	3320	1	15238	3	N	-0-			-0-
03	11556	X	11556	-0-	-0- B	-0-	2926	1	8630	3	N	-0-			-0-
04	9098	X	9098	-0-	-0- B	-0-	2238	1	6860	3	N	-0-			-0-
05	16151	X	16151	-0-	-0- B	-0-	3426	1	12725	3	N	-0-			-0-
06	19890	X	17427	-0-	-2463 B	-0-	3921	1	13506	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4247	X	2791	-0-	-1456 B	-0-	10	1	2781	3	N	-0-			-0-
02	2511	X	2511	-0-	-0- B	-0-	10	1	2501	3	N	-0-			-0-
03	2737	X	2737	-0-	-0- B	-0-	13	1	2724	3	N	-0-			-0-
04	2886	X	2886	-0-	-0- B	-0-	12	1	2874	3	N	-0-			-0-
05	3247	X	3247	-0-	-0- B	-0-	13	1	3234	3	N	-0-			-0-
*06	3060	X	3060	-0-	-0- B	-0-	11	1	3049	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	9297	X	9297	-0-	-0- B	-0-	496	1	8801	3	N	-0-			-0-
02	8777	X	8777	-0-	-0- B	-0-	377	1	8400	3	N	-0-			-0-
03	10800	X	10800	-0-	-0- B	-0-	282	1	10518	3	N	-0-			-0-
04	12767	X	12767	-0-	-0- B	-0-	511	1	12256	3	N	-0-			-0-
05	13753	X	13753	-0-	-0- B	-0-	603	1	13150	3	N	-0-			-0-
*06	13802	X	13802	-0-	-0- B	-0-	598	1	13204	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4154	X	-0-	-0-	-4154 B	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	1	X	-0-	-0-	-1 B	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7812	X	5086	-0-	-2726 B	-0-	91	1	4995	3	N	-0-			-0-
02	8310	X	8310	-0-	-0- B	-0-	45	1	8265	3	N	-0-			-0-
03	8750	X	8750	-0-	-0- B	-0-	86	1	8664	3	N	-0-			-0-
04	6729	X	6729	-0-	-0- B	-0-	28	1	6701	3	N	-0-			-0-
05	7763	X	7763	-0-	-0- B	-0-	30	1	7733	3	N	-0-			-0-
06	8910	X	6733	-0-	-2177 B	-0-	52	1	6681	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6324	X	6118	-0-	-206 B	-0-	21	1	6097	3	N	-0-			-0-
02	3906	X	3906	-0-	-0- B	-0-	15	1	3891	3	N	-0-			-0-
03	4770	X	4770	-0-	-0- B	-0-	23	1	4747	3	N	-0-			-0-
04	4953	X	4953	-0-	-0- B	-0-	20	1	4933	3	N	-0-			-0-
05	5361	X	5361	-0-	-0- B	-0-	21	1	5340	3	N	-0-			-0-
06	5910	X	4800	-0-	-1110 B	-0-	85	1	4715	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	10400	X	10400	-0-	-0- B	-0-	668	1	9732	3	N	-0-			-0-
02	7984	X	7984	-0-	-0- B	-0-	516	1	7468	3	N	-0-			-0-
03	10206	X	10206	-0-	-0- B	-0-	638	1	9568	3	N	-0-			-0-
04	7971	X	7971	-0-	-0- B	-0-	570	1	7401	3	N	-0-			-0-
05	10118	X	10118	-0-	-0- B	-0-	699	1	9419	3	N	-0-			-0-
06	9780	X	8434	-0-	-1346 B	-0-	573	1	7861	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5983	X	4919	-0-	-1064 B	-0-	316	1	4603	3	N	-0-			-0-
02	4938	X	4938	-0-	-0- B	-0-	319	1	4619	3	N	-0-			-0-
03	5241	X	5241	-0-	-0- B	-0-	328	1	4913	3	N	-0-			-0-
04	5487	X	5487	-0-	-0- B	-0-	392	1	5095	3	N	-0-			-0-
05	5625	X	5625	-0-	-0- B	-0-	388	1	5237	3	N	-0-			-0-
*06	5313	X	5313	-0-	-0- B	-0-	361	1	4952	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3131	X	2862	-0-	-269 B	-0-	10	1	2852	3	N	-0-			-0-
02	2730	X	2730	-0-	-0- B	-0-	10	1	2720	3	N	-0-			-0-
03	2885	X	2885	-0-	-0- B	-0-	14	1	2871	3	N	-0-			-0-
04	2904	X	2904	-0-	-0- B	-0-	12	1	2892	3	N	-0-			-0-
05	2883	X	2883	-0-	-0- B	-0-	11	1	2872	3	N	-0-			-0-
06	2940	X	2802	-0-	-138 B	-0-	50	1	2752	3	N	-0-			-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3162	X	2303	-0-	-859 B	-0-	8	1	2295	3	N	-0-			-0-
02	2014	X	2014	-0-	-0- B	-0-	8	1	2006	3	N	-0-			-0-
03	2199	X	2199	-0-	-0- B	-0-	11	1	2188	3	N	-0-			-0-
04	2097	X	2097	-0-	-0- B	-0-	9	1	2088	3	N	-0-			-0-
05	2162	N	2162	-0-	-0- B	-0-	8	1	2154	3	N	-0-			-0-
06	2220	X	1983	-0-	-237 B	-0-	35	1	1948	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3627	X	3188	-0-	-439 B	-0-	11	1	3177	3	N	-0-			-0-
02	2822	X	2822	-0-	-0- B	-0-	11	1	2811	3	N	-0-			-0-
03	3081	X	3081	-0-	-0- B	-0-	15	1	3066	3	N	-0-			-0-
04	2931	X	2931	-0-	-0- B	-0-	12	1	2919	3	N	-0-			-0-
05	3031	X	3031	-0-	-0- B	-0-	12	1	3019	3	N	-0-			-0-
06	3090	X	2994	-0-	-96 B	-0-	53	1	2941	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6634	X	5397	-0-	-1237 B	-0-	347	1	5050	3	N	-0-			-0-
02	5372	X	5372	-0-	-0- B	-0-	347	1	5025	3	N	-0-			-0-
03	6422	X	6422	-0-	-0- B	-0-	401	1	6021	3	N	-0-			-0-
04	6270	X	6270	-0-	-0- B	-0-	448	1	5822	3	N	-0-			-0-
05	6277	X	6277	-0-	-0- B	-0-	433	1	5844	3	N	-0-			-0-
06	6210	X	5714	-0-	-496 B	-0-	388	1	5326	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	X	1002	-0-	-331 B	-0-	162	1	840	3	N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	323	1	786	3	N	-0-					-0-
03	1097	N	1097	-0-	-0- B	-0-	362	1	735	3	N	-0-					-0-
04	1733	N	1733	-0-	-0- B	-0-	395	1	1338	3	N	-0-					-0-
05	1051	N	1051	-0-	-0- B	-0-	310	1	741	3	N	-0-					-0-
06	1200	X	888	-0-	-312 B	-0-	334	1	554	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726	X	8650	-0-	-2076 B	-0-	462	1	8188	3	N	-0-					-0-
02	8526	X	8526	-0-	-0- B	-0-	366	1	8160	3	N	-0-					-0-
03	7468	X	7468	-0-	-0- B	-0-	195	1	7273	3	N	-0-					-0-
04	8050	X	8050	-0-	-0- B	-0-	322	1	7728	3	N	-0-					-0-
05	7988	X	7988	-0-	-0- B	-0-	350	1	7638	3	N	-0-					-0-
06	9150	X	7879	-0-	-1271 B	-0-	342	1	7537	3	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7805	X	7805	-0-	-0- B	-0-	501	1	7304	3	N	-0-					-0-
02	6776	X	6776	-0-	-0- B	-0-	438	1	6338	3	N	-0-					-0-
03	7487	X	7487	-0-	-0- B	-0-	468	1	7019	3	N	-0-					-0-
04	7193	X	7193	-0-	-0- B	-0-	514	1	6679	3	N	-0-					-0-
05	7418	X	7418	-0-	-0- B	-0-	512	1	6906	3	N	-0-					-0-
06	7560	X	6514	-0-	-1046 B	-0-	443	1	6071	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4764	X	4764	-0-	-0- B	-0-	382	1	4382	3	N	-0-					-0-
02	4481	X	4481	-0-	-0- B	-0-	424	1	4057	3	N	-0-					-0-
03	2210	N	2210	-0-	-0- B	-0-	288	1	1922	3	N	-0-					-0-
04	1963	X	1963	-0-	-0- B	-0-	246	1	1717	3	N	-0-					-0-
05	1272	X	1272	-0-	-0- B	-0-	129	1	1143	3	N	-0-					-0-
06	4800	X	1924	-0-	-2876 B	-0-	227	1	1697	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	42	-0-	-82 B	-0-	3	1	39	3	N	-0-					-0-
02	56	N	39	-0-	-17 B	-0-	3	1	36	3	N	-0-					-0-
03	47	N	47	-0-	-0- B	-0-	3	1	44	3	N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	3	1	33	3	N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	3	1	36	3	N	-0-					-0-
06	60	N	29	-0-	-31 B	-0-	2	1	27	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3213	X	3213	-0-	-0- B	-0-	206	1	3007	3	N	-0-					-0-
02	2842	X	2842	-0-	-0- B	-0-	184	1	2658	3	N	-0-					-0-
03	2924	X	2924	-0-	-0- B	-0-	183	1	2741	3	N	-0-					-0-
04	2716	X	2716	-0-	-0- B	-0-	194	1	2522	3	N	-0-					-0-
05	2722	X	2722	-0-	-0- B	-0-	188	1	2534	3	N	-0-					-0-
06	3120	X	2633	-0-	-487 B	-0-	179	1	2454	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	4801	-0-	-1492 B	-0-	86	1	4715	3	N	-0-					-0-
02	4520	X	4520	-0-	-0- B	-0-	24	1	4496	3	N	-0-					-0-
03	4506	X	4506	-0-	-0- B	-0-	44	1	4462	3	N	-0-					-0-
04	4271	X	4271	-0-	-0- B	-0-	18	1	4253	3	N	-0-					-0-
05	4327	X	4327	-0-	-0- B	-0-	17	1	4310	3	N	-0-					-0-
06	4830	X	3915	-0-	-915 B	-0-	30	1	3885	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10106	X	8875	-0-	-1231 B	-0-	159	1	8716	3	N	-0-					-0-
02	7559	X	7559	-0-	-0- B	-0-	41	1	7518	3	N	-0-					-0-
03	9235	X	9235	-0-	-0- B	-0-	90	1	9145	3	N	-0-					-0-
04	9729	X	9729	-0-	-0- B	-0-	40	1	9689	3	N	-0-					-0-
05	8975	X	8975	-0-	-0- B	-0-	35	1	8940	3	N	-0-					-0-
06	8940	X	8637	-0-	-303 B	-0-	67	1	8570	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2843	-0-	-629 B	-0-	2843	3			N	-0-					-0-
02	2511	X	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
03	3186	X	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
04	2731	X	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-
05	2189	X	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
06	3090	X	2762	-0-	-328 B	-0-	2762	3			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1369	-0-	-119 B	-0-	88	1	1281	3	N	-0-					-0-
02	1316	N	975	-0-	-341 B	-0-	63	1	912	3	N	-0-					-0-
03	1411	N	1411	-0-	-0- B	-0-	88	1	1323	3	N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	99	1	1284	3	N	-0-					-0-
05	1170	N	1170	-0-	-0- B	-0-	81	1	1089	3	N	-0-					-0-
06	1380	N	1166	-0-	-214 B	-0-	79	1	1087	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1181	N	1181	-0-	-0- B	-0-	95	1	1086	3	N	-0-					-0-
02	1028	N	1028	-0-	-0- B	-0-	97	1	931	3	N	-0-					-0-
03	1088	N	1088	-0-	-0- B	-0-	142	1	946	3	N	-0-					-0-
04	1140	N	973	-0-	-167 B	-0-	122	1	851	3	N	-0-					-0-
05	1147	N	1094	-0-	-53 B	-0-	111	1	983	3	N	-0-					-0-
06	1050	N	966	-0-	-84 B	-0-	114	1	852	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	213	-0-	-252 B	-0-	14	1	199	3	N	-0-					-0-
02	224	N	125	-0-	-99 B	-0-	8	1	117	3	N	-0-					-0-
03	251	N	251	-0-	-0- B	-0-	16	1	235	3	N	-0-					-0-
04	210	N	116	-0-	-94 B	-0-	8	1	108	3	N	-0-					-0-
05	185	N	185	-0-	-0- B	-0-	13	1	172	3	N	-0-					-0-
06	240	N	65	-0-	-175 B	-0-	4	1	61	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7371	X	7371	-0-	-0- B	-0-	473	1	6898	3	N	-0-					-0-
02	6058	X	6058	-0-	-0- B	-0-	392	1	5666	3	N	-0-					-0-
03	5990	X	5990	-0-	-0- B	-0-	374	1	5616	3	N	-0-					-0-
04	6034	X	6034	-0-	-0- B	-0-	431	1	5603	3	N	-0-					-0-
05	6484	X	6484	-0-	-0- B	-0-	448	1	6036	3	N	-0-					-0-
06	7140	X	5029	-0-	-2111 B	-0-	342	1	4687	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	1082	-0-	-1956 B	-0-	175	1	907	3	N	-0-					-0-
02	1104	X	1104	-0-	-0- B	-0-	321	1	783	3	N	-0-					-0-
03	913	X	913	-0-	-0- B	-0-	301	1	612	3	N	-0-					-0-
04	1330	N	1330	-0-	-0- B	-0-	303	1	1027	3	N	-0-					-0-
05	1320	N	1320	-0-	-0- B	-0-	389	1	931	3	N	-0-					-0-
06	1170	X	665	-0-	-505 B	-0-	250	1	415	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3968	X	1393	-0-	-2575	B	-0-	5	1	1388	3	N	-0-			-0-
02	1101	X	1101	-0-	-0-	B	-0-	4	1	1097	3	N	-0-			-0-
03	5740	X	5740	-0-	-0-	B	-0-	28	1	5712	3	N	-0-			-0-
04	6324	X	6324	-0-	-0-	B	-0-	26	1	6298	3	N	-0-			-0-
05	5975	X	5975	-0-	-0-	B	-0-	23	1	5952	3	N	-0-			-0-
*06	5621	X	5621	-0-	-0-	B	-0-	20	1	5601	3	N	-0-			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6262	X	5156	-0-	-1106	B	-0-	331	1	4825	3	N	-0-			-0-
02	4937	X	4937	-0-	-0-	B	-0-	319	1	4618	3	N	-0-			-0-
03	5548	X	5548	-0-	-0-	B	-0-	347	1	5201	3	N	-0-			-0-
04	5780	X	5780	-0-	-0-	B	-0-	413	1	5367	3	N	-0-			-0-
05	5858	X	5858	-0-	-0-	B	-0-	404	1	5454	3	N	-0-			-0-
06	5370	X	5235	-0-	-135	B	-0-	356	1	4879	3	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1658	X	1658	-0-	-0-	B	-0-	6	1	1652	3	N	-0-			-0-
02	1060	X	1060	-0-	-0-	B	-0-	4	1	1056	3	N	-0-			-0-
03	1248	X	1248	-0-	-0-	B	-0-	6	1	1242	3	N	-0-			-0-
04	865	X	865	-0-	-0-	B	-0-	4	1	861	3	N	-0-			-0-
05	1257	X	1257	-0-	-0-	B	-0-	5	1	1252	3	N	-0-			-0-
*06	1186	N	1186	-0-	-0-	B	-0-	21	1	1165	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7192	X	5711	-0-	-1481	B	-0-	102	1	5609	3	N	-0-			-0-
02	4207	X	4207	-0-	-0-	B	-0-	23	1	4184	3	N	-0-			-0-
03	4193	X	4193	-0-	-0-	B	-0-	41	1	4152	3	N	-0-			-0-
04	5980	X	5980	-0-	-0-	B	-0-	25	1	5955	3	N	-0-			-0-
05	7201	X	7201	-0-	-0-	B	-0-	28	1	7173	3	N	-0-			-0-
*06	6414	X	6414	-0-	-0-	B	-0-	50	1	6364	3	N	-0-			-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	24389	X	24389	-0-	-0-	B	-0-	84	1	24305	3	N	-0-			-0-
02	22006	X	22006	-0-	-0-	B	-0-	84	1	21922	3	N	-0-			-0-
03	23948	X	23948	-0-	-0-	B	-0-	116	1	23832	3	N	-0-			-0-
04	22473	X	22473	-0-	-0-	B	-0-	93	1	22380	3	N	-0-			-0-
05	23133	X	23133	-0-	-0-	B	-0-	90	1	23043	3	N	-0-			-0-
06	23610	X	22097	-0-	-1513	B	-0-	78	1	22019	3	N	-0-			-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4433	X	4070	-0-	-363	B	-0-	675	1	3395	3	N	-0-			-0-
02	3645	X	3645	-0-	-0-	B	-0-	652	1	2993	3	N	-0-			-0-
03	4695	X	4695	-0-	-0-	B	-0-	1189	1	3506	3	N	-0-			-0-
04	4061	X	4061	-0-	-0-	B	-0-	999	1	3062	3	N	-0-			-0-
05	3689	X	3689	-0-	-0-	B	-0-	782	1	2907	3	N	-0-			-0-
06	4530	X	3579	-0-	-951	B	-0-	805	1	2774	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1674	N	1551	-0-	-123 B	-0-	28	1	1523	3	N	-0-			-0-
02	1504	N	1504	-0-	-0- B	-0-	8	1	1496	3	N	-0-			-0-
03	2358	N	2358	-0-	-0- B	-0-	23	1	2335	3	N	-0-			-0-
04	1500	N	1500	-0-	-0- B	-0-	6	1	1494	3	N	-0-			-0-
05	1768	N	1768	-0-	-0- B	-0-	7	1	1761	3	N	-0-			-0-
06	2280	N	1443	-0-	-837 B	-0-	11	1	1432	3	N	-0-			-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3616	X	3616	-0-	-0- B	-0-	232	1	3384	3	N	-0-			-0-
02	3155	X	3155	-0-	-0- B	-0-	204	1	2951	3	N	-0-			-0-
03	3610	X	3610	-0-	-0- B	-0-	226	1	3384	3	N	-0-			-0-
04	3344	X	3344	-0-	-0- B	-0-	239	1	3105	3	N	-0-			-0-
05	3298	X	3298	-0-	-0- B	-0-	228	1	3070	3	N	-0-			-0-
*06	2835	X	2835	-0-	-0- B	-0-	193	1	2642	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	10292	X	9665	-0-	-627 B	-0-	516	1	9149	3	N	-0-			-0-
02	8817	X	8817	-0-	-0- B	-0-	379	1	8438	3	N	-0-			-0-
03	9380	X	9380	-0-	-0- B	-0-	245	1	9135	3	N	-0-			-0-
04	8520	X	8520	-0-	-0- B	-0-	341	1	8179	3	N	-0-			-0-
05	8374	X	8374	-0-	-0- B	-0-	367	1	8007	3	N	-0-			-0-
06	9450	X	7953	-0-	-1497 B	-0-	345	1	7608	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3658	X	3622	-0-	-36 B	-0-	233	1	3389	3	N	-0-			-0-
02	3291	X	3291	-0-	-0- B	-0-	213	1	3078	3	N	-0-			-0-
03	3600	X	3600	-0-	-0- B	-0-	225	1	3375	3	N	-0-			-0-
04	3456	X	3456	-0-	-0- B	-0-	247	1	3209	3	N	-0-			-0-
05	3525	X	3525	-0-	-0- B	-0-	243	1	3282	3	N	-0-			-0-
06	3540	X	3293	-0-	-247 B	-0-	224	1	3069	3	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3317	X	1650	-0-	-1667 B	-0-	106	1	1544	3	N	-0-			-0-
02	1425	X	1425	-0-	-0- B	-0-	92	1	1333	3	N	-0-			-0-
03	1320	X	1320	-0-	-0- B	-0-	83	1	1237	3	N	-0-			-0-
04	1402	X	1402	-0-	-0- B	-0-	100	1	1302	3	N	-0-			-0-
05	1504	N	1504	-0-	-0- B	-0-	104	1	1400	3	N	-0-			-0-
*06	1732	X	1732	-0-	-0- B	-0-	118	1	1614	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4805	X	4111	-0-	-694 B	-0-	74	1	4037	3	N	-0-			-0-
02	3611	X	3611	-0-	-0- B	-0-	20	1	3591	3	N	-0-			-0-
03	2612	X	2612	-0-	-0- B	-0-	26	1	2586	3	N	-0-			-0-
04	2651	X	2651	-0-	-0- B	-0-	11	1	2640	3	N	-0-			-0-
05	2825	X	2825	-0-	-0- B	-0-	11	1	2814	3	N	-0-			-0-
06	3990	X	3049	-0-	-941 B	-0-	24	1	3025	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	13232	X	13232	-0-	-0- B	-0-	46	1	13186	3	N	-0-			-0-
02	10462	X	10462	-0-	-0- B	-0-	40	1	10422	3	N	-0-			-0-
03	11314	X	11314	-0-	-0- B	-0-	55	1	11259	3	N	-0-			-0-
04	11076	X	11076	-0-	-0- B	-0-	46	1	11030	3	N	-0-			-0-
05	11447	X	11447	-0-	-0- B	-0-	44	1	11403	3	N	-0-			-0-
06	12810	X	11897	-0-	-913 B	-0-	42	1	11855	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11408	X	9008	-0-	-2400	B	-0-	130	1	8878	3	N	-0-					-0-
02	7729	X	7729	-0-	-0-	B	-0-	12	1	7717	3	N	-0-					-0-
03	7739	X	7739	-0-	-0-	B	-0-	38	1	7701	3	N	-0-					-0-
04	8153	X	8153	-0-	-0-	B	-0-	8153	3			N	-0-					-0-
05	8541	X	8541	-0-	-0-	B	-0-	8541	3			N	-0-					-0-
06	8730	X	8354	-0-	-376	B	-0-	35	1	8319	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4266	X	4266	-0-	-0-	B	-0-	342	1	3924	3	N	-0-					-0-
02	4171	X	4171	-0-	-0-	B	-0-	394	1	3777	3	N	-0-					-0-
03	4868	X	4868	-0-	-0-	B	-0-	634	1	4234	3	N	-0-					-0-
04	4184	X	4184	-0-	-0-	B	-0-	525	1	3659	3	N	-0-					-0-
05	3081	X	3081	-0-	-0-	B	-0-	313	1	2768	3	N	-0-					-0-
06	4710	X	2468	-0-	-2242	B	-0-	292	1	2176	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	6313	-0-	-2057	B	-0-	6313	3			N	-0-					-0-
02	6089	X	6089	-0-	-0-	B	-0-	6089	3			N	-0-					-0-
03	8014	X	8014	-0-	-0-	B	-0-	8014	3			N	-0-					-0-
04	6598	X	6598	-0-	-0-	B	-0-	6598	3			N	-0-					-0-
05	6500	X	6500	-0-	-0-	B	-0-	6500	3			N	-0-					-0-
06	7770	X	6251	-0-	-1519	B	-0-	6251	3			N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26598	X	20671	-0-	-5927	B	-0-	370	1	20301	3	N	-0-					-0-
02	17890	X	17890	-0-	-0-	B	-0-	97	1	17793	3	N	-0-					-0-
03	19163	X	19163	-0-	-0-	B	-0-	188	1	18975	3	N	-0-					-0-
04	21858	X	21858	-0-	-0-	B	-0-	90	1	21768	3	N	-0-					-0-
05	20208	X	20208	-0-	-0-	B	-0-	78	1	20130	3	N	-0-					-0-
06	20010	X	19469	-0-	-541	B	-0-	151	1	19318	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19490	X	19490	-0-	-0-	B	-0-	19490	3			N	-0-					-0-
02	17229	X	17229	-0-	-0-	B	-0-	17229	3			N	-0-					-0-
03	18523	X	18523	-0-	-0-	B	-0-	18523	3			N	-0-					-0-
04	14638	X	14638	-0-	-0-	B	-0-	14638	3			N	-0-					-0-
05	13081	X	13081	-0-	-0-	B	-0-	13081	3			N	-0-					-0-
06	18870	X	10861	-0-	-8009	B	-0-	10861	3			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TOMASEK GAS UNIT WELL #: 12 RRCID -> 242630 COMPL. DATE 09/30/2008 TOTAL DEPTH 13694 PERF.13762 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	319	-0-	-22 B	-0-	17	1	302	3	N	-0-			-0-
02	308	N	286	-0-	-22 B	-0-	12	1	274	3	N	-0-			-0-
03	352	N	352	-0-	-0- B	-0-	9	1	343	3	N	-0-			-0-
04	909	N	909	-0-	-0- B	-0-	36	1	873	3	N	-0-			-0-
05	370	N	370	-0-	-0- B	-0-	16	1	354	3	N	-0-			-0-
*06	372	N	372	-0-	-0- B	-0-	16	1	356	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

01	13660	X	13660	-0-	-0- B	-0-	729	1	12931	3	N	-0-			-0-
02	15650	X	15650	-0-	-0- B	-0-	672	1	14978	3	N	-0-			-0-
03	18091	X	18091	-0-	-0- B	-0-	473	1	17618	3	N	-0-			-0-
04	7169	X	7169	-0-	-0- B	-0-	287	1	6882	3	N	-0-			-0-
05	9665	X	9665	-0-	-0- B	-0-	424	1	9241	3	N	-0-			-0-
06	13050	X	10025	-0-	-3025 B	-0-	435	1	9590	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

01	1643	X	589	-0-	-1054 B	-0-	2	1	587	3	N	-0-			-0-
02	1240	N	1240	-0-	-0- B	-0-	5	1	1235	3	N	-0-			-0-
03	839	N	839	-0-	-0- B	-0-	4	1	835	3	N	-0-			-0-
04	600	N	600	-0-	-0- B	-0-	2	1	598	3	N	-0-			-0-
05	1348	N	1348	-0-	-0- B	-0-	5	1	1343	3	N	-0-			-0-
06	1320	X	980	-0-	-340 B	-0-	3	1	977	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

01	23107	X	23107	-0-	-0- B	-0-	1404	1	21703	3	N	-0-			-0-
02	12844	X	12844	-0-	-0- B	-0-	781	1	12063	3	N	-0-			-0-
03	12543	X	12543	-0-	-0- B	-0-	723	1	11820	3	N	-0-			-0-
04	11364	X	11364	-0-	-0- B	-0-	765	1	10599	3	N	-0-			-0-
05	11014	X	11014	-0-	-0- B	-0-	718	1	10296	3	N	-0-			-0-
*06	9033	X	9033	-0-	-0- B	-0-	582	1	8451	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 6 RRCID -> 253071 COMPL. DATE 03/15/2007 TOTAL DEPTH 14043 PERF.13898 - 15832

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

01	18910	X	17864	-0-	-1046 B	-0-	954	1	16910	3	N	-0-			-0-
02	16053	X	16053	-0-	-0- B	-0-	690	1	15363	3	N	-0-			-0-
03	17868	X	17868	-0-	-0- B	-0-	467	1	17401	3	N	-0-			-0-
04	16879	X	16879	-0-	-0- B	-0-	676	1	16203	3	N	-0-			-0-
05	17570	X	17570	-0-	-0- B	-0-	771	1	16799	3	N	-0-			-0-
06	17280	X	17039	-0-	-241 B	-0-	739	1	16300	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
*07	2294	X	1797	-0-	-497	B	-0-	279	1	1518	2	N	-0-			-0-
08	2294	X	1890	-0-	-404	B	-0-	166	1	1724	2	N	-0-			-0-
09	1680	X	1574	-0-	-106	B	-0-	92	1	1482	2	N	-0-			-0-
10	2728	X	1239	-0-	-1489	B	-0-	226	1	1013	2	N	-0-			-0-
11	2640	X	1401	-0-	-1239	B	-0-	356	1	1045	2	N	-0-			-0-
12	2728	X	1334	-0-	-1394	B	-0-	330	1	1004	2	N	-0-			-0-
01	8739	X	8739	-0-	-0-	B	-0-	962	1	7777	2	N	-0-			-0-
02	1685	X	1685	-0-	-0-	B	-0-	269	1	1416	2	N	-0-			-0-
03	1922	X	1922	-0-	-0-	B	-0-	390	1	1532	2	N	-0-			-0-
04	2640	X	1861	-0-	-779	B	-0-	361	1	1500	2	N	-0-			-0-
05	2728	X	2207	-0-	-521	B	-0-	450	1	1757	2	N	-0-			-0-
06	2640	X	1723	-0-	-917	B	-0-	357	1	1366	2	N	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
*07	3574	X	3574	-0-	-0-	B	-0-	555	1	3019	2	N	-0-			-0-
08	3751	X	3751	-0-	-0-	B	-0-	329	1	3422	2	N	-0-			-0-
09	3278	X	3278	-0-	-0-	B	-0-	192	1	3086	2	N	-0-			-0-
10	2224	X	2224	-0-	-0-	B	-0-	405	1	1819	2	N	-0-			-0-
11	2217	X	2217	-0-	-0-	B	-0-	564	1	1653	2	N	-0-			-0-
12	2748	X	2748	-0-	-0-	B	-0-	680	1	2068	2	N	-0-			-0-
01	2168	X	2168	-0-	-0-	B	-0-	239	1	1929	2	N	-0-			-0-
02	2298	X	2298	-0-	-0-	B	-0-	367	1	1931	2	N	-0-			-0-
03	2122	X	2122	-0-	-0-	B	-0-	431	1	1691	2	N	-0-			-0-
04	2242	X	2242	-0-	-0-	B	-0-	434	1	1808	2	N	-0-			-0-
05	3078	X	3078	-0-	-0-	B	-0-	628	1	2450	2	N	-0-			-0-
*06	2416	N	2416	-0-	-0-	B	-0-	501	1	1915	2	N	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
*07	1632	N	1632	-0-	-0-	B	-0-	253	1	1379	2	N	-0-			-0-
08	2935	N	2935	-0-	-0-	B	-0-	257	1	2678	2	N	-0-			-0-
09	1701	N	1701	-0-	-0-	B	-0-	100	1	1601	2	N	-0-			-0-
10	3504	X	3504	-0-	-0-	B	-0-	639	1	2865	2	N	-0-			-0-
11	2393	X	2393	-0-	-0-	B	-0-	609	1	1784	2	N	-0-			-0-
12	3637	X	3637	-0-	-0-	B	-0-	900	1	2737	2	N	-0-			-0-
01	2352	X	2352	-0-	-0-	B	-0-	259	1	2093	2	N	-0-			-0-
02	3041	X	3041	-0-	-0-	B	-0-	486	1	2555	2	N	-0-			-0-
03	2388	X	2388	-0-	-0-	B	-0-	485	1	1903	2	N	-0-			-0-
04	2920	X	2920	-0-	-0-	B	-0-	566	1	2354	2	N	-0-			-0-
05	2544	X	2544	-0-	-0-	B	-0-	519	1	2025	2	N	-0-			-0-
*06	2802	X	2802	-0-	-0-	B	-0-	581	1	2221	2	N	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	626	N	626	-0-	-0-	B	-0-	97	1	529	2	N	-0-					-0-
08	1085	N	355	-0-	-730	B	-0-	31	1	324	2	N	-0-					-0-
09	294	N	294	-0-	-0-	B	-0-	17	1	277	2	N	-0-					-0-
10	1085	X	223	-0-	-862	B	-0-	41	1	182	2	N	-0-					-0-
11	1050	X	267	-0-	-783	B	-0-	68	1	199	2	N	-0-					-0-
12	1085	X	235	-0-	-850	B	-0-	58	1	177	2	N	-0-					-0-
01	7705	X	7705	-0-	-0-	B	-0-	848	1	6857	2	N	-0-					-0-
02	1681	X	1681	-0-	-0-	B	-0-	269	1	1412	2	N	-0-					-0-
03	1361	X	1361	-0-	-0-	B	-0-	276	1	1085	2	N	-0-					-0-
04	1050	X	886	-0-	-164	B	-0-	172	1	714	2	N	-0-					-0-
05	2450	X	2450	-0-	-0-	B	-0-	500	1	1950	2	N	-0-					-0-
06	1050	X	159	-0-	-891	B	-0-	33	1	126	2	N	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
CASCADIA WELL #: 1 RRCID -> 182899 COMPL. DATE 03/12/2001 TOTAL DEPTH 5935 PERF. 5651 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PERDIDO CREEK (YEGUA) //CONT.// 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. 252131
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

01	DLQ G-10	-0-	-0-	-0-	B	-921					Y	-0-					99
02	DLQ G-10	-0-	-0-	-0-	B	-921					Y	-0-					99
03/01 BALANCING DATE STATUS -> -363 CANCELLED UNDERAGE -> -558																	
03	DLQ G-10	-0-	-0-	-0-	B	-363					Y	-0-					99
04	DLQ G-10	-0-	-0-	-0-	B	-363					Y	-0-					99
05	DLQ G-10	-0-	-0-	-0-	B	-363					Y	-0-					99
06	T. A.	NO RPT	-0-	-0-	B	-363					Y	NO RPT					99

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

01	0 #	-0-	-0-	-0-	B	-9132					N	-0-					118
02	0 #	343	-0-	343	B	-8789	318	2	25	9	N	23					141
03/01 BALANCING DATE STATUS -> -1236 CANCELLED UNDERAGE -> -7553																	
03	4867 #	5688	-0-	821	B	-415	5228	2	460	9	N	418	478	1			81
04	5205 R	5620	-0-	415	B	-0-	5152	2	468	9	N	425	404	1			102
*05	2890 R	2890	-0-	-0-	B	-0-	2708	2	182	9	N	165	45	1			222
06	5370 #	NO RPT	-0-	-5370	B	-5370					N	NO RPT					222

PERSON, OTHA D. WELL #: 5 RRCID -> 196963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PERSON, OTHA D. WELL #: 1 RRCID -> 216677 COMPL. DATE 03/14/2006 TOTAL DEPTH 11130 PERF.10796 - 10846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS (2200) 70987 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALLIS ENERGY, INC. 893997
FREELAND, J. M. WELL #: 6 RRCID -> 163165 COMPL. DATE N/A TOTAL DEPTH 7385 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 01/22/2017 - P/A 01/22/17														

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	7			7

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS, E. (MACKHANK) //CONT.// 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					42
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					42
03	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					42
04	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					42
05	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					42
*06	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					152
02	364	N	-0-	-0-	-364	-0-					Y	-0-	133	1			19
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					50
02	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					50
03	31	N	-0-	-0-	-31	-0-					N	-0-					50
04	30	N	-0-	-0-	-30	-0-					N	-0-					50
05	31	N	-0-	-0-	-31	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PHIL POWER (5000) 71211 284 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "A" WELL #: 1 RRCID -> 260560 COMPL. DATE 08/18/2010 TOTAL DEPTH 6150 PERF. 4920 - 4924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17														

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
		PLUGGED AND ABANDONED_____ 08/11/2008														

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

01	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	11794					N	-0-					-0-
05	PRTL PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

01	2387 #	-0-	-0-	-2387	-0-					N	-0-					-0-
02	1764 N	287	-0-	-1477	-0-	21	1	266	2	N	-0-					-0-
03	545 N	545	-0-	-0-	-0-	43	1	502	2	N	-0-					-0-
04	482 N	482	-0-	-0-	-0-	49	1	433	2	N	-0-					-0-
05	310 N	214	-0-	-96	-0-	20	1	194	2	N	-0-					-0-
06	540 N	62	-0-	-478	-0-	4	1	58	2	N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

01	1479	N	1479	-0-	-0-	-0-	1479	2			Y	-0-					-0-
02	1449	N	1449	-0-	-0-	-0-	1420	2	29	9	Y	26	17	1			9
03	1992	N	1992	-0-	-0-	-0-	1992	2			Y	-0-	7	1			2
04	1845	N	1845	-0-	-0-	-0-	1845	2			Y	-0-	2	1			-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
06	900	N	397	-0-	-503	-0-	397	2			Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465		175	-0-	-290	4539	119	2	56	9	Y	51	46	1			27
02	1960		503	-0-	-1457	3082	495	2	8	9	Y	7	25	1			9
03	2170		522	-0-	-1648	1434	496	2	26	9	Y	24	26	1			7
04	4701		3267	-0-	-1434	-0-	3114	2	153	9	Y	139	103	1			43
05	2330		2330	-0-	-0-	-0-	2157	2	173	9	Y	157	191	1			9
06	2330	N	771	-0-	-1559	-0-	606	2	165	9	Y	150	133	1			26

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	147	N	147	-0-	-0-	-0-	67	2	80	9	Y	73	61	1			12

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

01	93	#	31	-0-	-62	B	-214	31	2		Y	-0-					-0-
02	56	#	21	-0-	-35	B	-249	21	2		Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			-226		CANCELLED UNDERAGE ->		-23										
03	62	#	38	-0-	-24	B	-250	38	2		Y	-0-					-0-
04	30	#	44	-0-	14	B	-236	44	2		Y	-0-					-0-
05	31	#	66	-0-	35	B	-201	66	2		Y	-0-					-0-
06	30	#	55	-0-	25	B	-176	55	2		Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

01	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

01	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

01	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PLACEDO, EAST (4000) //CONT.// 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7305 PERF. 3984 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	R	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			Y	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	2			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

01	354	N	354	-0-	-0-	B	-0-	57	2	297	9	Y	270	268	1		21
02	354	N	354	-0-	-0-	B	-0-	42	2	312	9	Y	284	280	1		25
03	367	N	367	-0-	-0-	B	-0-	75	2	292	9	Y	265	274	1		16
04	357	N	357	-0-	-0-	B	-0-	87	2	270	9	Y	245	238	1		23
05	433	N	433	-0-	-0-	B	-0-	126	2	307	9	Y	279	290	1		12
*06	393	N	393	-0-	-0-	B	-0-	106	2	287	9	Y	261	264	1		9

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		31	-0-	31	3710	31	2			N	-0-					-0-
02	675		21	-0-	-654	3056	21	2			N	-0-					-0-
03	1395		41	-0-	-1354	1702	41	2			N	-0-					-0-
04	1350		69	-0-	-1281	421	69	2			N	-0-					-0-
05	1395		68	-0-	-1327	-0-	68	2			N	-0-					-0-
06	1350		55	-0-	-1295	-0-	55	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	31	-0-	-31	-0-	31	2			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
*06	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

01	248	N	160	-0-	-88	-0-	30	2	130	9	Y	118	119	1			9
02	143	N	143	-0-	-0-	-0-	21	2	122	9	Y	111	110	1			10
03	155	N	73	-0-	-82	-0-	18	2	55	9	Y	50	57	1			3
04	150	N	-0-	-0-	-150	-0-					Y	-0-	3	1			-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

CARTER E&P, LLC 136815
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
LT OIL LLC 511752
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			181

POEHLER (COOK MT.) //CONT.// 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					-0-
02	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					-0-
03	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					-0-
*05	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	1			N	-0-					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	R	103	-0-	-0-	-0-	103	2			N	-0-					33
02	103	R	103	-0-	-0-	-0-	103	2			N	-0-					33
03	93	#	74	-0-	-19	-0-	74	2			N	-0-					33
04	90	#	74	-0-	-16	-0-	74	2			N	-0-					33
05	93	#	74	-0-	-19	-0-	74	2			N	-0-					33
06	120	#	101	-0-	-19	-0-	101	2			N	-0-					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	102	-0-	-22	-0-	102	1			N	-0-					46
02	112	#	101	-0-	-11	-0-	101	1			N	-0-					46
03	124	#	102	-0-	-22	-0-	102	1			N	-0-					46
04	120	#	102	-0-	-18	-0-	102	1			N	-0-					46
05	124	#	102	-0-	-22	-0-	102	1			N	-0-					46
06	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					46

POEHLER (YEGUA -A-) 72079 728 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, SUSIE WELL #: 1 C RRCID -> 036572 COMPL. DATE 05/02/1965 TOTAL DEPTH N/A PERF. 4738 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					187
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					187
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					187
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					187
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					187
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	60	-0-	60	60	60	4			N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	60					N	-0-					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1276 N	1276	-0-	-0-	-0-	1276	2			N	-0-					23
02	1029 N	1029	-0-	-0-	-0-	1029	2			N	-0-					23
03	1150 N	1150	-0-	-0-	-0-	1150	2			N	-0-					23
04	1230 N	1096	-0-	-134	-0-	1096	2			N	-0-					23
05	1147 N	1086	-0-	-61	-0-	1086	2			N	-0-					23
06	1110 N	1091	-0-	-19	-0-	1089	2	2	9	N	2					25

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	10582					N	-0-					-0-
02	0		-0-	-0-	-0-	10582					N	-0-					-0-
03	4991		-0-	-0-	-4991	5591					N	-0-					-0-
04	6510		-0-	-0-	-6510	-0-					N	-0-					-0-
*05	6727		-0-	-0-	-6727	-0-					N	-0-					-0-
06	6510		NO RPT	-0-	-6510	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
05	899	N	517	-0-	-382	-0-	517	2			N	-0-					-0-
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14368	X	7880	-0-	-6488	-0-	7880	2			N	-0-					-0-
02	7260	X	7260	-0-	-0-	-0-	7260	2			N	-0-					-0-
03	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-
04	6345	X	6345	-0-	-0-	-0-	6345	2			N	-0-					-0-
05	8029	X	-0-	-0-	-8029	-0-					N	-0-					-0-
06	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6987	X	3755	-0-	-3232	-0-	3755	2			N	-0-					-0-
02	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
03	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
04	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
05	3813	X	2780	-0-	-1033	-0-	2780	2			N	-0-					-0-
06	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9573	X	5125	-0-	-4448	-0-	5125	2			N	-0-					-0-
02	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					-0-
03	4670	X	4670	-0-	-0-	-0-	4670	2			N	-0-					-0-
04	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					-0-
05	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
06	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
03	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
05	1488	N	860	-0-	-628	-0-	860	2			N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3602	X	1850	-0-	-1752	-0-	1850	2		N	-0-			-0-
02	1650	X	1650	-0-	-0-	-0-	1650	2		N	-0-			-0-
03	1410	X	1410	-0-	-0-	-0-	1410	2		N	-0-			-0-
04	940	X	940	-0-	-0-	-0-	940	2		N	-0-			-0-
05	1860	X	875	-0-	-985	-0-	875	2		N	-0-			-0-
06	1800	X	NO RPT	-0-	-1800	-0-				N	NO RPT			-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7794	X	4210	-0-	-3584	-0-	4210	2		N	-0-			-0-
02	3960	X	3960	-0-	-0-	-0-	3960	2		N	-0-			-0-
03	3750	X	3750	-0-	-0-	-0-	3750	2		N	-0-			-0-
04	3140	X	3140	-0-	-0-	-0-	3140	2		N	-0-			-0-
05	4371	X	2975	-0-	-1396	-0-	2975	2		N	-0-			-0-
06	4230	X	NO RPT	-0-	-4230	-0-				N	NO RPT			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7820	X	7820	-0-	-0-	-0-	7820	2		N	-0-			-0-
02	7360	X	7360	-0-	-0-	-0-	7360	2		N	-0-			-0-
03	7180	X	7180	-0-	-0-	-0-	7180	2		N	-0-			-0-
04	6475	X	6475	-0-	-0-	-0-	6475	2		N	-0-			-0-
*05	6380	X	6380	-0-	-0-	-0-	6380	2		N	-0-			-0-
06	2610	X	NO RPT	-0-	-2610	-0-				N	NO RPT			-0-

DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4864	X	2560	-0-	-2304	-0-	2560	2		N	-0-			-0-
02	2220	X	2220	-0-	-0-	-0-	2220	2		N	-0-			-0-
03	2105	X	2105	-0-	-0-	-0-	2105	2		N	-0-			-0-
04	1870	X	1870	-0-	-0-	-0-	1870	2		N	-0-			-0-
05	2573	X	1670	-0-	-903	-0-	1670	2		N	-0-			-0-
06	2490	X	NO RPT	-0-	-2490	-0-				N	NO RPT			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ	G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMANN ESTATE WELL #: 3 RRCID -> 203697 COMPL. DATE 06/10/2004 TOTAL DEPTH 3000 PERF. 2492 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARM WELL #: B 6 C RRCID -> 074604 COMPL. DATE 12/22/1977 TOTAL DEPTH 4811 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) //CONT.// 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	5387					N	-0-					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	3290	-0-	-1732	-0-	3290	2			N	-0-					-0-
02	4564	X	3588	-0-	-976	-0-	3588	2			N	-0-					-0-
03	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
*04	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					-0-
*05	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					-0-
*06	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	-0-	26	1	351	2	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	25	1	365	2	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	25	1	407	2	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	23	1	380	2	N	-0-					-0-
05	403	N	370	-0-	-33	-0-	21	1	349	2	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	16	1	256	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

01	558	N	491	-0-	-67	-0-	34	1	457	2	N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	40	1	573	2	N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	39	1	637	2	N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	38	1	619	2	N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	48	1	782	2	N	-0-					-0-
06	660	N	541	-0-	-119	-0-	31	1	510	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

01	558	N	384	-0-	-174	-0-	27	1	357	2	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	37	1	602	2	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	31	1	500	2	N	-0-					-0-
05	620	N	505	-0-	-115	-0-	29	1	476	2	N	-0-					-0-
06	630	N	305	-0-	-325	-0-	18	1	287	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

04	0	W	4571	-0-	4571	4571	265	1	4306	2	N	-0-					-0-
05	0	W	5809	-0-	5809	10380	334	1	5475	2	N	-0-					-0-
06	0	W	5420	-0-	5420	15800	314	1	5106	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

01	2821	#	1349	-0-	-1472	-0-	94	1	1255	2	N	-0-					-0-
02	1876	#	813	-0-	-1063	-0-	53	1	760	2	N	-0-					-0-
03	2046	#	1705	-0-	-341	-0-	98	1	1607	2	N	-0-					-0-
04	1740	#	1563	-0-	-177	-0-	91	1	1472	2	N	-0-					-0-
05	1620	R	1620	-0-	-0-	-0-	93	1	1527	2	N	-0-					-0-
06	1650	#	1489	-0-	-161	-0-	86	1	1403	2	N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 04/26/2017 TOTAL DEPTH 3790 PERF. 3221 - 3222

*04	DELQ PR		722	-0-	722	722	722	2			N	-0-					-0-
05			4681	1366	-0-	-3315	-0-	1366	2		N	-0-					-0-
06			4530	-0-	-0-	-4530	-0-				N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3360) 73293 157 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 190771 COMPL. DATE 06/26/2002 TOTAL DEPTH 3995 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/06/2017

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

01	1209	N	1106	-0-	-103	-0-	77	1	1029	2	N	-0-				-0-
02	1096	N	1096	-0-	-0-	-0-	71	1	1025	2	N	-0-				-0-
03	1264	N	1264	-0-	-0-	-0-	73	1	1191	2	N	-0-				-0-
04	1198	N	1198	-0-	-0-	-0-	70	1	1128	2	N	-0-				-0-
05	1209	N	1184	-0-	-25	-0-	68	1	1116	2	N	-0-				-0-
06	1230	N	1134	-0-	-96	-0-	66	1	1068	2	N	-0-				-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER WELL #: 1 RRCID -> 208002 COMPL. DATE 12/23/2004 TOTAL DEPTH 3790 PERF. 3332 - 3338

01	14B2 EXT	-0-	-0-	-0-	1636					N	-0-					-0-
02	1636	N	-0-	-0-	-1636	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

WORKED OVER ANOTHER ZONE.. 04/26/2017

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

01	1860	X	415	-0-	-1445	-0-	29	1	386	2	N	-0-				-0-
02	1624	X	-0-	-0-	-1624	-0-					N	-0-				-0-
03	4326	X	4326	-0-	-0-	-0-	249	1	4077	2	N	-0-				-0-
04	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-				-0-
05	3124	X	3124	-0-	-0-	-0-	3124	2			N	-0-				-0-
06	4200	X	2781	-0-	-1419	-0-	2781	2			N	-0-				-0-

NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) //CONT.// 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

01	3410 #		3082	-0-	-328	-0-	364	1	2718	2	N	-0-					-0-
02	2744 #		2680	-0-	-64	-0-	351	1	2329	2	N	-0-					-0-
03	3131 #		2775	-0-	-356	-0-	377	1	2398	2	N	-0-					-0-
04	3030 #		2022	-0-	-1008	-0-	351	1	1671	2	N	-0-					-0-
05	3131 #		1460	-0-	-1671	-0-	377	1	1083	2	N	-0-					-0-
06	2970 #		1893	-0-	-1077	-0-	377	1	1516	2	N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	3060	-0-	-1621	-0-	3013	2	47	9	N	43	180	1	1	8	39
02	3948	X	191	-0-	-3757	-0-	189	2	2	9	N	2					41
03	4371	X	70	-0-	-4301	-0-	70	2			N	-0-					41
04	2970	X	359	-0-	-2611	-0-	359	2			N	-0-					41
*05	3069	X	427	-0-	-2642	-0-	427	2			N	-0-					41
06	2970	X	427	-0-	-2543	-0-	427	2			N	-0-					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

01	372	N	341	-0-	-31	-0-	24	1	314	2	Y	3	2	1			4
							3	9									
02	352	N	352	-0-	-0-	-0-	23	1	326	2	Y	3	2	1			5
							3	9									
03	368	N	368	-0-	-0-	-0-	21	1	343	2	Y	4	5	1			4
							4	9									
04	330	N	206	-0-	-124	-0-	12	1	191	2	Y	3	3	1			4
							3	9									
05	403	N	243	-0-	-160	-0-	14	1	225	2	Y	4	3	1			5
							4	9									
06	360	N	197	-0-	-163	-0-	11	1	185	2	Y	1	2	1			4
							1	9									

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

01	12803	#	9630	-0-	-3173	-0-	9578	2	52	9	N	47					182
02	11103	R	11103	-0-	-0-	-0-	11058	2	45	9	N	41	178	1			45
03	12174	R	12174	-0-	-0-	-0-	12163	2	11	9	N	10					55
04	10936	R	10936	-0-	-0-	-0-	10903	2	33	9	N	30					85
05	12055	R	12055	-0-	-0-	-0-	12013	2	42	9	N	38					123
06	11910	#	11491	-0-	-419	-0-	11439	2	52	9	N	47					170

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14167	X	12245	-0-	-1922	-0-	885 138	1 9	11222	2	N	125					305
02	12796	X	11113	-0-	-1683	-0-	777 150	1 9	10186	2	N	136	177	1			264
03	14167	X	11556	-0-	-2611	-0-	901 215	1 9	10440	2	N	195	361	1			98
04	11970	X	10792	-0-	-1178	-0-	824 108	1 9	9860	2	N	98					196
05	12307	X	11329	-0-	-978	-0-	901 99	1 9	10329	2	N	90	161	1			125
06	11910	X	11032	-0-	-878	-0-	1065 118	1 9	9849	2	N	107					232

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

01	4123	X	4088	-0-	-35	-0-	235	1	3853	2	N	-0-					-0-
02	3598	X	3598	-0-	-0-	-0-	177	1	3421	2	N	-0-					-0-
03	3933	X	3933	-0-	-0-	-0-	215	1	3718	2	N	-0-					-0-
04	3960	X	3525	-0-	-435	-0-	3525	2			N	-0-					-0-
05	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					-0-
06	3960	X	3707	-0-	-253	-0-	3707	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
HANCOCK "O" WELL #: 1 RRCID -> 189459 COMPL. DATE 02/20/2002 TOTAL DEPTH 14174 PERF.12830 - 12838

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/12/2017 - P/A 06/12/17

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

01	1085	N	1015	-0-	-70	-0-	70 4	1 9	941	2	Y	4	2	1			9
02	1067	N	1067	-0-	-0-	-0-	69 3	1 9	995	2	Y	3	2	1			10
03	1116	N	1116	-0-	-0-	-0-	64 4	1 9	1048	2	Y	4	5	1			9
04	1168	N	1168	-0-	-0-	-0-	68 3	1 9	1097	2	Y	3	3	1			9
05	1227	N	1227	-0-	-0-	-0-	70 4	1 9	1153	2	Y	4	3	1			10
*06	1137	N	1137	-0-	-0-	-0-	66 2	1 9	1069	2	Y	2	2	1			10

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. 8558 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

01	1517	N	1517	-0-	-0-	-0-	105	1	1409	2	Y	3	2	1			4
							3	9									
02	1400	N	1122	-0-	-278	-0-	73	1	1046	2	Y	3	2	1			5
							3	9									
03	1550	N	1492	-0-	-58	-0-	86	1	1402	2	Y	4	5	1			4
							4	9									
04	1470	N	1306	-0-	-164	-0-	76	1	1227	2	Y	3	3	1			4
							3	9									
05	1326	N	1326	-0-	-0-	-0-	76	1	1246	2	Y	4	3	1			5
							4	9									
06	1440	N	1328	-0-	-112	-0-	77	1	1250	2	Y	1	2	1			4
							1	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

01	1209	N	1193	-0-	-16	-0-	1193	2			N	-0-					180
02	504	N	179	-0-	-325	-0-	179	2			N	-0-					180
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					180
04	1140	N	837	-0-	-303	-0-	837	2			N	-0-					180
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					180
06	1470	N	813	-0-	-657	-0-	813	2			N	-0-					180

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

01	279	N	244	-0-	-35	-0-	17	1	224	2	Y	3	2	1			4
							3	9									
02	276	N	276	-0-	-0-	-0-	18	1	255	2	Y	3	2	1			5
							3	9									
03	309	N	309	-0-	-0-	-0-	17	1	288	2	Y	4	5	1			4
							4	9									
04	311	N	311	-0-	-0-	-0-	18	1	290	2	Y	3	3	1			4
							3	9									
05	336	N	336	-0-	-0-	-0-	19	1	313	2	Y	4	3	1			5
							4	9									
06	300	N	298	-0-	-2	-0-	17	1	279	2	Y	2	3	1			4
							2	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	27	1	364	2	Y	16	18	1			28
							18	9									
02	298	N	298	-0-	-0-	-0-	19	1	273	2	Y	5	3	1			30
							6	9									
03	481	N	481	-0-	-0-	-0-	27	1	450	2	Y	4	5	1			29
							4	9									
04	300	N	156	-0-	-144	-0-	9	1	146	2	Y	1	2	1			28
							1	9									
05	310	N	218	-0-	-92	-0-	13	1	204	2	Y	1	3	1			26
							1	9									
06	300	N	105	-0-	-195	-0-	6	1	99	2	Y	-0-					26

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8325	X	8325	-0-	-0-	-0-	566	1	7559	2	Y	182	93	1			143
							200	9									
02	9455	X	9455	-0-	-0-	-0-	606	1	8692	2	Y	143	107	1			179
							157	9									
03	8251	X	8251	-0-	-0-	-0-	466	1	7621	2	Y	149	201	1			127
							164	9									
04	6750	X	5572	-0-	-1178	-0-	316	1	5133	2	Y	112	98	1			141
							123	9									
05	6975	X	5214	-0-	-1761	-0-	295	1	4835	2	Y	76	91	1			126
							84	9									
06	6750	X	6521	-0-	-229	-0-	369	1	6009	2	Y	130	100	1			156
							143	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7831	X	7831	-0-	-0-	-0-	541	1	7221	2	Y	63	48	1			76
							69	9									
02	6456	X	6456	-0-	-0-	-0-	417	1	5975	2	Y	58	45	1			89
							64	9									
03	9107	X	9107	-0-	-0-	-0-	520	1	8500	2	Y	79	103	1			65
							87	9									
04	8794	X	8794	-0-	-0-	-0-	507	1	8217	2	Y	64	48	1			81
							70	9									
05	8811	X	8811	-0-	-0-	-0-	502	1	8223	2	Y	78	59	1			100
							86	9									
*06	8738	X	8738	-0-	-0-	-0-	503	1	8194	2	Y	37	48	1			89
							41	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1947	-0-	-223	-0-	364	1	1577	2	N	5					42
							6	9									
02	1960	X	1520	-0-	-440	-0-	351	1	1165	2	N	4					46
							4	9									
03	2046	X	1816	-0-	-230	-0-	377	1	1433	2	N	5					51
							6	9									
04	2036	X	2036	-0-	-0-	-0-	364	1	1665	2	N	6					57
							7	9									
05	1953	X	1809	-0-	-144	-0-	377	1	1429	2	N	3					60
							3	9									
06	1890	X	1550	-0-	-340	-0-	377	1	1169	2	N	4					64
							4	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	167	-0-	-81	-0-	12	1	154	2	Y	1	1	1			1
							1	9									
02	414	N	414	-0-	-0-	-0-	27	1	383	2	Y	4	2	1			3
							4	9									
03	348	N	348	-0-	-0-	-0-	20	1	324	2	Y	4	5	1			2
							4	9									
04	150	N	7	-0-	-143	-0-	1	2	6	9	Y	5	3	1			4
05	465	N	11	-0-	-454	-0-	7	2	4	9	Y	4	3	1			5
06	330	N	-0-	-0-	-330	-0-					Y	2	3	1			4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	258	N	258	-0-	-0-	-0-	18	1	240	2	Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	18	1	255	2	Y	-0-					-0-
03	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
05	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-					-0-
*06	275	N	275	-0-	-0-	-0-	16	1	259	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2540	-0-	-591	-0-	177	1	2359	2	Y	4	12	1			19
							4	9									
02	2580	X	2580	-0-	-0-	-0-	167	1	2391	2	Y	20	13	1			26
							22	9									
03	2876	X	2876	-0-	-0-	-0-	165	1	2693	2	Y	16	21	1			21
							18	9									
04	2830	X	2830	-0-	-0-	-0-	163	1	2644	2	Y	21	16	1			26
							23	9									
05	2852	X	2725	-0-	-127	-0-	156	1	2554	2	Y	14	15	1			25
							15	9									
06	2790	X	2550	-0-	-240	-0-	147	1	2392	2	Y	10	12	1			23
							11	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	116	-0-	-535	-0-	8	1	108	2	N	-0-					50
02	1452	N	1452	-0-	-0-	-0-	95	1	1357	2	N	-0-					50
03	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					50
04	120	N	66	-0-	-54	-0-	4	1	62	2	N	-0-					50
05	1612	N	49	-0-	-1563	-0-	3	1	46	2	N	-0-					50
06	60	N	46	-0-	-14	-0-	3	1	43	2	N	-0-					50

NEUHAUS-SANDRA WELL #: 2 RRCID -> 192120 COMPL. DATE 09/15/2002 TOTAL DEPTH 9671 PERF. 9540 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		187	-0-	187	187	11	1	176	2	N	-0-					-0-
06	14B2 EXT		178	-0-	178	365	10	1	168	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	#	8163	-0-	-1602	-0-	466	1	7641	2	N	51					193
							56	9									
02	8088	R	8088	-0-	-0-	-0-	395	1	7627	2	N	60	180	1			73
							66	9									
03	8090	R	8090	-0-	-0-	-0-	440	1	7617	2	N	30					103
							33	9									
04	7818	R	7818	-0-	-0-	-0-	7779	2	39	9	N	35					138
05	7469	R	7469	-0-	-0-	-0-	7430	2	39	9	N	35					173
06	8670	#	5685	-0-	-2985	-0-	5646	2	39	9	N	35	183	1			25

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PATARA OIL & GAS LLC 643251
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					48
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	9	N	-0-	-0-	-9	-0-					N	-0-					48
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

01	1793	N	1793	-0-	-0-	-0-	771	1	1022	2	N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	669	1	966	2	N	-0-					-0-
03	1681	N	1681	-0-	-0-	-0-	630	1	1051	2	N	-0-					-0-
04	1740	N	913	-0-	-827	-0-	913	2			N	-0-					-0-
05	1798	N	902	-0-	-896	-0-	902	2			N	-0-					-0-
06	1620	N	948	-0-	-672	-0-	948	2			N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					38
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	9	N	-0-	-0-	-9	-0-					N	-0-					38
06	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					38

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

01	4278	X	3305	-0-	-973	-0-	283	1	3022	3	N	-0-					193
02	3696	X	3013	-0-	-683	-0-	264	1	2749	3	N	-0-					193
03	3999	X	3413	-0-	-586	-0-	210	1	3203	3	N	-0-					193
04	3540	X	3273	-0-	-267	-0-	154	1	3119	3	N	-0-					193
05	3547	X	3547	-0-	-0-	-0-	359	1	3188	3	N	-0-					193
06	3300	X	3006	-0-	-294	-0-	463	1	2512	3	N	28					221
							31	9									

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

01	19182	X	19182	-0-	-0-	-0-	1101	1	18064	2	N	15					161
							17	9									
02	15981	X	15981	-0-	-0-	-0-	786	1	15187	2	N	7					168
							8	9									
03	17177	X	17177	-0-	-0-	-0-	938	1	16239	2	N	-0-					168
04	15245	X	15245	-0-	-0-	-0-	15245	2			N	-0-					168
05	15169	X	15169	-0-	-0-	-0-	15169	2			N	-0-					168
06	18570	X	14214	-0-	-4356	-0-	14214	2			N	-0-					168

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	464					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	464					Y	-0-					-0-
03	464	X	-0-	-0-	-464	-0-					Y	-0-					-0-
04	450	X	18	-0-	-432	-0-	1	1	17	2	Y	-0-					-0-
05	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

01	14B2 EXT		-0-	-0-	-0- B	-1438					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-1438					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-1438					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-1438					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-1438					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-1438					N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

01	3441	X	2907	-0-	-534 B	-0-	670	1	2237	2	N	-0-					-0-
02	3248	X	2789	-0-	-459 B	-0-	546	1	2243	2	N	-0-					-0-
03	3472	X	3344	-0-	-128 B	-0-	668	1	2676	2	N	-0-					-0-
04	3210	X	2882	-0-	-328 B	-0-	649	1	2233	2	N	-0-					-0-
05	3317	X	2575	-0-	-742 B	-0-	566	1	2009	2	N	-0-					-0-
06	3240	X	1165	-0-	-2075 B	-0-	58	1	1107	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	5140	-0-	-99	-0-	5140	2			Y	-0-					74
02	DLQ G-10		3990	-0-	3990	3990	84	1	3894	2	Y	11	79	1			6
							12	9									
03	DLQ G-10		4643	-0-	4643	8633	250	1	4386	2	Y	6					12
							7	9									
04	DLQ G-10		1093	-0-	1093	9726	1081	2	12	9	Y	11					23
05	DLQ G-10		4519	-0-	4519	14245	4504	2	15	9	Y	14					37
*06	18767	X	4522	-0-	-14245	-0-	4504	2	18	9	Y	16					53

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

01	248	N	220	-0-	-28	-0-	13	1	207	2	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	10	1	187	2	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	12	1	207	2	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

01	9176	X	4070	-0-	-5106	-0-	298	1	3772	2	N	-0-					-0-
02	3365	X	3365	-0-	-0-	-0-	239	1	3126	2	N	-0-					-0-
03	3365	X	3365	-0-	-0-	-0-	266	1	3082	2	N	15	11	1			4
							17	9									
04	2919	X	2919	-0-	-0-	-0-	224	1	2673	2	N	20					24
							22	9									
05	2841	X	2841	-0-	-0-	-0-	226	1	2596	2	N	17	23	1			18
							19	9									
06	3930	X	2650	-0-	-1280	-0-	259	1	2391	2	N	-0-					18

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

01	5055	X	5055	-0-	-0-	-0-	290	1	4765	2	N	-0-					-0-
02	4253	X	4253	-0-	-0-	-0-	209	1	4044	2	N	-0-					-0-
03	4846	X	4846	-0-	-0-	-0-	265	1	4581	2	N	-0-					-0-
04	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
05	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					-0-
*06	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

01	6572	X	5913	-0-	-659	-0-	340	1	5573	2	N	-0-					-0-
02	5267	X	5267	-0-	-0-	-0-	259	1	5008	2	N	-0-					-0-
03	5806	X	5806	-0-	-0-	-0-	317	1	5489	2	N	-0-					-0-
04	5730	X	5178	-0-	-552	-0-	5178	2			N	-0-					-0-
05	5921	X	5232	-0-	-689	-0-	5232	2			N	-0-					-0-
06	5730	X	5003	-0-	-727	-0-	5003	2			N	-0-					-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

01	13020	X	958	-0-	-12062	-0-	82	1	876	3	N	-0-					2
02	10864	X	494	-0-	-10370	-0-	43	1	451	3	N	-0-					2
03	11935	X	9228	-0-	-2707	-0-	567	1	8661	3	N	-0-					2
04	15737	X	15737	-0-	-0-	-0-	740	1	14997	3	N	-0-					2
05	15137	X	15137	-0-	-0-	-0-	1533	1	13604	3	N	-0-					2
*06	10576	X	10576	-0-	-0-	-0-	1645	1	8930	3	N	1					3
							1	9									

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

01	14229	X	13936	-0-	-293	-0-	1193	1	12743	3	N	-0-					-0-
02	12848	X	12848	-0-	-0-	-0-	1127	1	11721	3	N	-0-					-0-
03	14329	X	14329	-0-	-0-	-0-	881	1	13448	3	N	-0-					-0-
04	12690	X	12178	-0-	-512	-0-	573	1	11605	3	N	-0-					-0-
05	13113	X	12022	-0-	-1091	-0-	1218	1	10804	3	N	-0-					-0-
06	12690	X	12498	-0-	-192	-0-	1944	1	10554	3	N	-0-					-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

01	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
02	84	N	69	-0-	-15	-0-	6	1	63	3	N	-0-					-0-
03	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	11	1	62	3	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

01	1581	X	1372	-0-	-209	-0-	117	1	1255	3	N	-0-					-0-
02	1428	X	1195	-0-	-233	-0-	105	1	1090	3	N	-0-					-0-
03	1550	X	1100	-0-	-450	-0-	68	1	1032	3	N	-0-					-0-
04	1500	X	1059	-0-	-441	-0-	50	1	1009	3	N	-0-					-0-
05	1550	X	1118	-0-	-432	-0-	113	1	1005	3	N	-0-					-0-
06	1320	X	1201	-0-	-119	-0-	187	1	1014	3	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

01	1581	#	1129	-0-	-452	-0-	1129	2			N	-0-					-0-
02	1428	#	1163	-0-	-265	-0-	1163	2			N	-0-					-0-
03	1581	#	1105	-0-	-476	-0-	1105	2			N	-0-					-0-
04	1320	#	1118	-0-	-202	-0-	1118	2			N	-0-					-0-
05	1364	#	1085	-0-	-279	-0-	1085	2			N	-0-					-0-
06	1260	#	993	-0-	-267	-0-	993	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	361	-0-	-11	-0-	25	1	336	2	Y	-0-					-0-
02	441	N	441	-0-	-0-	-0-	29	1	412	2	Y	-0-					-0-
03	403	N	380	-0-	-23	-0-	22	1	358	2	Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	20	1	331	2	Y	-0-					-0-
05	465	N	424	-0-	-41	-0-	25	1	399	2	Y	-0-					-0-
*06	402	N	402	-0-	-0-	-0-	23	1	379	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA N, WEST) 73293 642 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 184643 COMPL. DATE 07/12/2001 TOTAL DEPTH 6160 PERF. 5802 - 5821

01	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					83
02	839	N	839	-0-	-0-	-0-	51	1	729	2	N	54					137
							59	9									
03	1782	N	1782	-0-	-0-	-0-	103	1	1679	2	N	-0-	38	1			99
04	2799	N	2799	-0-	-0-	-0-	160	1	2597	2	N	38					137
							42	9									
05	3100	N	3342	-0-	242	242	191	1	3126	2	N	23					160
							25	9									
*06	3000	N	2815	-0-	-185	57	163	1	2652	2	N	-0-	143	1			17

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) //CONT.// 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774		4514	-0-	-260	-0-	310	1	4145	2	N	54	171	1			21
							59	9									
02	4332		4332	-0-	-0-	-0-	277	1	3987	2	N	62					83
							68	9									
03	4774		4434	-0-	-340	-0-	252	1	4112	2	N	64					147
							70	9									
04	4620		4024	-0-	-596	-0-	230	1	3731	2	N	57	170	1			34
							63	9									
05	4774		4226	-0-	-548	-0-	239	1	3915	2	N	65					99
							72	9									
06	4620		4037	-0-	-583	-0-	230	1	3744	2	N	57					156
							63	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) //CONT.// 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. //CONT.// 127449
ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

01	T. A.	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	695	-0-	695	695	40	1	655	2	N	-0-					-0-
06	T. A.	3166	-0-	3166	3861	183	1	2983	2	N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF. 14077 - 14624

01	4898 X	3469	-0-	-1429	-0-	199	1	3270	2	N	-0-					-0-
02	4144 X	2713	-0-	-1431	-0-	133	1	2580	2	N	-0-					-0-
03	3720 X	2955	-0-	-765	-0-	161	1	2794	2	N	-0-					-0-
04	3360 X	2690	-0-	-670	-0-	2690	2			N	-0-					-0-
05	3472 X	2810	-0-	-662	-0-	2810	2			N	-0-					-0-
06	3360 X	2555	-0-	-805	-0-	2555	2			N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	17093	X	17093	-0-	-0-	-0-	982	1	16111	2	N	-0-			-0-
02	15698	X	15698	-0-	-0-	-0-	773	1	14925	2	N	-0-			-0-
03	17073	X	17073	-0-	-0-	-0-	932	1	16141	2	N	-0-			-0-
04	15266	X	15266	-0-	-0-	-0-	15266	2			N	-0-			-0-
05	16329	X	16329	-0-	-0-	-0-	16329	2			N	-0-			-0-
06	16830	X	15859	-0-	-971	-0-	15859	2			N	-0-			-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

01	18569	X	15205	-0-	-3364	-0-	874	1	14331	2	N	-0-			-0-
02	13364	X	13364	-0-	-0-	-0-	658	1	12706	2	N	-0-			-0-
03	13119	X	13119	-0-	-0-	-0-	716	1	12403	2	N	-0-			-0-
04	12486	X	12486	-0-	-0-	-0-	12486	2			N	-0-			-0-
05	13889	X	13889	-0-	-0-	-0-	13889	2			N	-0-			-0-
06	14700	X	13530	-0-	-1170	-0-	13530	2			N	-0-			-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

01	1696	N	1696	-0-	-0-	-0-	729	1	967	2	N	-0-			-0-
02	1530	N	1530	-0-	-0-	-0-	626	1	904	2	N	-0-			-0-
03	1520	N	1520	-0-	-0-	-0-	570	1	950	2	N	-0-			-0-
04	1650	N	825	-0-	-825	-0-	825	2			N	-0-			-0-
05	1705	N	842	-0-	-863	-0-	842	2			N	-0-			-0-
06	1470	N	796	-0-	-674	-0-	796	2			N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	85	R	6	-0-	-79	-0-	1	1	5	2	N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

01	1294	N	1294	-0-	-0-	-0-	102	1	1192	2	N	-0-			-0-
02	1264	N	1264	-0-	-0-	-0-	95	1	1169	2	N	-0-			-0-
03	1302	N	1302	-0-	-0-	-0-	85	1	1217	2	N	-0-			-0-
04	1365	N	1365	-0-	-0-	-0-	90	1	1275	2	N	-0-			-0-
05	2158	N	2158	-0-	-0-	-0-	140	1	2018	2	N	-0-			-0-
*06	1942	N	1942	-0-	-0-	-0-	121	1	1821	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 4020 PERF. 3452 - 3454

01	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-
02	12	N	3	-0-	-9	-0-	3	2			N	-0-			-0-
03	9	N	3	-0-	-6	-0-	3	2			N	-0-			-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-			-0-
05	1463	N	1463	-0-	-0-	-0-	95	1	1368	2	N	-0-			-0-
*06	2241	N	2241	-0-	-0-	-0-	139	1	2102	2	N	-0-			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF. 14175 - 14195

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF. 12542 - 14040

01	155	X	-0-	-0-	-155	-0-					N	-0-			123
02	243	X	243	-0-	-0-	-0-	48	1	195	2	N	-0-			123
03	155	X	148	-0-	-7	-0-	38	1	110	2	N	-0-			123
04	120	X	37	-0-	-83	-0-	9	1	28	2	N	-0-			123
05	279	X	62	-0-	-217	-0-	62	2			N	-0-			123
06	270	X	59	-0-	-211	-0-	59	1			N	-0-			123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	166	2	25	9	Y	23					51
02	136	N	136	-0-	-0-	-0-	92	2	44	9	Y	40	35	1			56
03	124	N	69	-0-	-55	-0-	26	2	43	9	Y	39	69	1			26
04	120	N	88	-0-	-32	-0-	47	2	41	9	Y	37	34	1			29
05	124	N	67	-0-	-57	-0-	45	2	22	9	Y	20					49
*06	139	N	139	-0-	-0-	-0-	89	2	50	9	Y	45	67	1			27

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	977	-0-	-325	-0-	965	2	12	9	Y	11					25
02	1010	N	1010	-0-	-0-	-0-	988	2	22	9	Y	20	17	1			28
03	1178	N	882	-0-	-296	-0-	861	2	21	9	Y	19	34	1			13
04	960	N	897	-0-	-63	-0-	876	2	21	9	Y	19	17	1			15
05	1116	N	884	-0-	-232	-0-	874	2	10	9	Y	9					24
*06	1018	N	1018	-0-	-0-	-0-	992	2	26	9	Y	24	34	1			14

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	2			Y	-0-					-0-
05	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
06	120	N	70	-0-	-50	-0-	70	2			Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

01	1984	X	1676	-0-	-308	-0-	1676	2			N	-0-					190
02	1792	X	1251	-0-	-541	-0-	1194	2	57	9	N	52	170	1			72
03	1705	X	1497	-0-	-208	-0-	1475	2	22	9	N	20					92
04	1650	X	1280	-0-	-370	-0-	1244	2	36	9	N	33					125
05	1705	X	1066	-0-	-639	-0-	1066	2			N	-0-					125
06	1620	X	556	-0-	-1064	-0-	556	2			N	-0-					125

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

01	507	X	507	-0-	-0-	-0-	358	2	149	9	N	135	182	1			142
02	364	X	303	-0-	-61	-0-	202	2	101	9	N	92	181	1			53
03	527	X	399	-0-	-128	-0-	267	2	132	9	N	120					173
04	510	X	261	-0-	-249	-0-	233	2	28	9	N	25	168	1			30
05	527	X	269	-0-	-258	-0-	211	2	58	9	N	53					83
06	480	X	271	-0-	-209	-0-	271	2			N	-0-					83

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

01	0	N	-0-	-0-	-0-	-0-					N	19					78
02	0	N	-0-	-0-	-0-	-0-					N	1					79
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					79
04	451	N	451	-0-	-0-	-0-	414	2	37	9	N	34					113
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					113
06	720	N	710	-0-	-10	-0-	510	2	200	9	N	182	168	1			127

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

01	310	X	136	-0-	-174	-0-	118	2	18	9	N	16					87
02	288	X	288	-0-	-0-	-0-	168	2	120	9	N	109	175	1			21
03	310	X	200	-0-	-110	-0-	158	2	42	9	N	38					59
04	300	X	208	-0-	-92	-0-	135	2	73	9	N	66					125
05	310	X	217	-0-	-93	-0-	106	2	111	9	N	101	166	1			60
06	300	X	121	-0-	-179	-0-	79	2	42	9	N	38					98

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

01	217	X	212	-0-	-5	-0-	212	2			N	-0-					30
02	672	X	274	-0-	-398	-0-	274	2			N	-0-					30
03	744	X	609	-0-	-135	-0-	609	2			N	-0-					30
04	720	X	342	-0-	-378	-0-	342	2			N	-0-					30
05	403	X	85	-0-	-318	-0-	85	2			N	-0-					30
06	600	X	45	-0-	-555	-0-	45	2			N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

01	3100	X	1064	-0-	-2036	-0-	1064	2			N	-0-					-0-
02	2800	X	2410	-0-	-390	-0-	2410	2			N	-0-					-0-
03	2914	X	2584	-0-	-330	-0-	2584	2			N	-0-					-0-
04	2670	X	2234	-0-	-436	-0-	2234	2			N	-0-					-0-
05	2666	N	1801	-0-	-865	-0-	1801	2			N	-0-					-0-
06	2490	N	511	-0-	-1979	-0-	511	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

01	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

01	93	#	65	-0-	-28	-0-	65	2			N	-0-					-0-
02	112	#	67	-0-	-45	-0-	67	2			N	-0-					-0-
03	124	#	74	-0-	-50	-0-	74	2			N	-0-					-0-
04	120	#	96	-0-	-24	-0-	96	2			N	-0-					-0-
05	94	R	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*06	98	R	98	-0-	-0-	-0-	98	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF. 13895 - 13950

01	98	X	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	91	X	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	100	X	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*06	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 04/08/1999 TOTAL DEPTH 6010 PERF. 2434 - 2438

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	1413	-0-	1413	1413	1338	1	75	3	N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	514	-0-	-199	-0-	514	2			N	-0-					53
02	588	#	270	-0-	-318	-0-	270	2			N	-0-					53
03	589	#	348	-0-	-241	-0-	348	2			N	-0-					53
04	510	#	397	-0-	-113	-0-	397	2			N	-0-					53
05	527	#	368	-0-	-159	-0-	368	2			N	-0-					53
06	510	#	262	-0-	-248	-0-	262	2			N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 42 RRCID -> 274975 COMPL. DATE 11/19/2014 TOTAL DEPTH 7514 PERF. 6100 - 6228

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 01/11/2017

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

01	5642	X	2874	-0-	-2768	-0-	2850	2	24	9	Y	22	14	1			13
02	4508	X	3079	-0-	-1429	-0-	3075	2	4	9	Y	4	14	1			3
03	3720	X	3163	-0-	-557	-0-	3163	2			Y	-0-	3	1			-0-
04	3330	X	411	-0-	-2919	-0-	411	2			Y	-0-					-0-
05	3441	X	-0-	-0-	-3441	-0-					Y	-0-					-0-
06	3300	X	-0-	-0-	-3300	-0-					Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

01	5267	X	5267	-0-	-0-	-0-	5260	2	7	9	Y	6	8	1			8
02	4564	X	3974	-0-	-590	-0-	3938	2	36	9	Y	33	34	1			7
03	5549	X	3481	-0-	-2068	-0-	3434	2	47	9	Y	43	36	1			14
04	5370	X	3090	-0-	-2280	-0-	3073	2	17	9	Y	15	22	1			7
05	5549	X	2083	-0-	-3466	-0-	2083	2			Y	-0-	4	1			3
06	5100	X	946	-0-	-4154	-0-	946	2			Y	-0-	3	1			-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

01	542	N	542	-0-	-0-	-0-	424	2	118	9	Y	107	177	1			60
02	578	N	578	-0-	-0-	-0-	405	2	173	9	Y	157	112	1			105
03	682	N	286	-0-	-396	-0-	251	2	35	9	Y	32	92	1			45
04	1564	N	1564	-0-	-0-	-0-	1213	2	351	9	Y	319	237	1			127
05	3100	N	3951	-0-	851	851	3070	2	881	9	Y	801	766	1			162
*06	3000	N	3165	-0-	165	1016	2425	2	740	9	Y	673	687	1			148

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

01	6262	X	97	-0-	-6165	-0-	97	2			Y	-0-					-0-
02	3528	X	-0-	-0-	-3528	-0-					Y	-0-					-0-
*03	1649	X	1649	-0-	-0-	-0-	1641	2	8	9	Y	7	5	1			2
*04	1350	X	418	-0-	-932	-0-	411	2	7	9	Y	6	5	1			3
05	93	X	-0-	-0-	-93	-0-					Y	-0-	3	1			-0-
06	750	X	-0-	-0-	-750	-0-					Y	1	1	1			-0-

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 50 RRCID -> 271692 COMPL. DATE 09/10/2013 TOTAL DEPTH 8412 PERF. 6826 - 6838

01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	#	-0-	-0-	-1736	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	425	N	425	-0-	-0-	-0-	246	2	179	9	Y	163	106	1			57
05	2291	N	2291	-0-	-0-	-0-	829	2	1462	9	Y	1329	1144	1			242
*06	1864	N	1864	-0-	-0-	-0-	753	2	1111	9	Y	1010	1030	1			222

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835		5666	-0-	-3169	-0-	5624	2	42	9	Y	38	30	1			30
02	7980		4126	-0-	-3854	-0-	4118	2	8	9	Y	7	31	1			6
03	5766	#	2473	-0-	-3293	-0-	2473	2			Y	-0-	6	1			-0-
04	5580	#	4229	-0-	-1351	-0-	4229	2			Y	-0-					-0-
05	5766	#	749	-0-	-5017	-0-	749	2			Y	-0-					-0-
06	5490	#	279	-0-	-5211	-0-	275	2	4	9	Y	4	3	1			1

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

01	887	N	887	-0-	-0-	B	-0-	291	2	596	9	N	542	447	1		220
02	756	N	756	-0-	-0-	B	-0-	270	2	486	9	N	442	573	1		89
03	840	N	840	-0-	-0-	B	-0-	282	2	558	9	N	507	398	1		198
04	905	N	905	-0-	-0-	B	-0-	308	2	597	9	N	543	622	1		119
05	775	N	775	-0-	-0-	B	-0-	262	2	513	9	N	466	513	1		72
*06	791	N	791	-0-	-0-	B	-0-	255	2	536	9	N	487	391	1		168

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-				-0-
06	14B2 EXT		3778	-0-	3778	B	3778	3778	2			Y	-0-				-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

01	4123	#	3064	-0-	-1059	-0-	132	1	2925	2	N	6					67
							7	9									
02	3724	#	3404	-0-	-320	-0-	162	1	3234	2	N	7					74
							8	9									
03	4123	#	3610	-0-	-513	-0-	168	1	3417	2	N	23					97
							25	9									
04	3870	#	3695	-0-	-175	-0-	174	1	3491	2	N	27					124
							30	9									
05	3782	#	3410	-0-	-372	-0-	168	1	3235	2	N	6					130
							7	9									
06	3660	#	3569	-0-	-91	-0-	174	1	3386	2	N	8					138
							9	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CANTERA OPERATING, LLC 129692
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

RENGER (WILCOX 10300) //CONT.// 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 282266 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10044		NO RPT	-0-	-10044	-0-					N	NO RPT					-0-
02	9072		NO RPT	-0-	-9072	-0-					N	NO RPT					-0-
03	10044		NO RPT	-0-	-10044	-0-					N	NO RPT					-0-
04	9720		NO RPT	-0-	-9720	-0-					N	NO RPT					-0-
05	10044		NO RPT	-0-	-10044	-0-					N	NO RPT					-0-
06	9720		NO RPT	-0-	-9720	-0-					N	NO RPT					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

01	T. A.	-0-	-0-	-0-	B	-19964					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-19964					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-19964					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-19964					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-19964					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-19964					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

01	496	N	520	-0-	24	B	-1467976	12	1	508	2	Y	-0-				5
02	364	N	547	-0-	183	B	-1467793	18	1	529	2	Y	-0-				5
03	465	N	525	-0-	60	B	-1467733	11	1	514	2	Y	-0-				5
04	510	N	73	-0-	-437	B	-1467733	19	1	51	2	Y	3				8
								3	9								
05	620	N	569	-0-	-51	B	-1467733	20	1	549	2	Y	-0-				8
06	510	N	486	-0-	-24	B	-1467733	19	1	467	2	Y	-0-				8

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

01	2203	N	2203	-0-	-0-	B	-0-	585	1	1617	2	N	1				75
								1	9								
02	1246	N	1246	-0-	-0-	B	-0-	328	1	918	2	N	-0-				75
03	3848	X	3848	-0-	-0-	B	-0-	947	1	2901	2	N	-0-				75
04	1740	N	83	-0-	-1657	B	-0-	11	1	72	2	N	-0-				75
05	1395	N	909	-0-	-486	B	-0-	217	1	680	2	N	11	37	1		49
								12	9								
*06	1884	X	1884	-0-	-0-	B	-0-	439	1	1441	2	N	4				53
								4	9								

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5911	-0-	-258 B	-0-	1570	1	4341	2	N	-0-					32
02	5572	X	5214	-0-	-358 B	-0-	1371	1	3843	2	N	-0-					32
03	6200	X	5642	-0-	-558 B	-0-	1389	1	4253	2	N	-0-					32
04	23023	X	23023	-0-	-0- B	-0-	3065	1	19958	2	N	-0-					32
05	6200	X	6023	-0-	-177 B	-0-	1458	1	4565	2	N	-0-					32
06	5730	X	5694	-0-	-36 B	-0-	1329	1	4365	2	N	-0-					32

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

01	3317	X	4674	-0-	1357 B	-6392	1241	1	3429	2	Y	4	65	1			15
							4	9									
02	2464	X	4012	-0-	1548 B	-4844	1054	1	2954	2	Y	4					19
							4	9									
03	2728	X	4354	-0-	1626 B	-3218	1072	1	3281	2	Y	1					20
							1	9									
04	2640	X	486	-0-	-2154 B	-3218	65	1	421	2	Y	-0-					20
05	2728	X	4708	-0-	1980 B	-1238	1139	1	3566	2	Y	3					23
							3	9									
*06	3544	X	4782	-0-	1238 B	-0-	1115	1	3663	2	Y	4					27
							4	9									

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

01	372	N	229	-0-	-143 B	-0-	7	1	222	2	Y	-0-					-0-
02	504	N	95	-0-	-409 B	-0-	95	2			Y	-0-					-0-
03	403	N	112	-0-	-291 B	-0-	1	1	111	2	Y	-0-					-0-
04	210	N	83	-0-	-127 B	-0-	1	1	82	2	Y	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	3	1	96	2	Y	-0-					-0-
06	120	N	74	-0-	-46 B	-0-	74	2			Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

01	2449	N	1840	-0-	-609 B	-0-	489	1	1351	2	Y	-0-					-0-
02	2464	N	2324	-0-	-140 B	-0-	611	1	1713	2	Y	-0-					-0-
03	2612	N	2612	-0-	-0- B	-0-	643	1	1969	2	Y	-0-					-0-
04	1770	N	265	-0-	-1505 B	-0-	35	1	230	2	Y	-0-					-0-
05	2653	N	2653	-0-	-0- B	-0-	642	1	2011	2	Y	-0-					-0-
*06	2728	N	2728	-0-	-0- B	-0-	637	1	2091	2	Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14291	X	13128	-0-	-1163 B	-0-	2015	1	10221	2	N	811	1081	1			119
							892	9									
02	11673	X	11673	-0-	-0- B	-0-	1820	1	9082	2	N	701	710	1			110
							771	9									
03	12480	X	12480	-0-	-0- B	-0-	2015	1	9664	2	N	728	532	1			306
							801	9									
04	11558	X	11558	-0-	-0- B	-0-	1950	1	8894	2	N	649	850	1			105
							714	9									
05	11780	X	11515	-0-	-265 B	-0-	2025	1	8783	2	N	643	513	1			235
							707	9									
06	11400	X	10553	-0-	-847 B	-0-	1950	1	7962	2	N	583	530	1	2	8	286
							641	9									

JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

01	1271	X	485	-0-	-786 B	-0-	72	1	413	2	N	-0-					206
02	2333	X	2333	-0-	-0- B	-0-	429	1	1904	2	N	-0-					206
03	706	N	706	-0-	-0- B	-0-	301	1	405	2	N	-0-					206
04	480	N	61	-0-	-419 B	-0-	26	1	35	2	N	-0-					206
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					206
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					206

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11574		11574	-0-	-0-	-0-	227	1	11347	2	N	-0-					-0-
02	10129	R	10129	-0-	-0-	-0-	199	1	9930	2	N	-0-					-0-
03	11775	R	11775	-0-	-0-	-0-	230	1	11545	2	N	-0-					-0-
04	11190	#	10644	-0-	-546	-0-	209	1	10435	2	N	-0-					-0-
05	11563	#	9533	-0-	-2030	-0-	186	1	9347	2	N	-0-					-0-
06	11400	#	6391	-0-	-5009	-0-	125	1	6266	2	N	-0-					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0-	-0-	30	1	1805	2	N	5					65
							6	9									
02	1572	N	1572	-0-	-0-	-0-	30	1	1539	2	N	3					68
							3	9									
03	2108	N	2038	-0-	-70	-0-	30	1	2002	2	N	5					73
							6	9									
04	1770	N	1742	-0-	-28	-0-	30	1	1694	2	N	16					89
							18	9									
05	1736	N	1694	-0-	-42	-0-	30	1	1649	2	N	14					103
							15	9									
06	1980	N	1352	-0-	-628	-0-	30	1	1311	2	N	10					113
							11	9									

RICHIE (4150) 76493 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GABRIEL, F. G. WELL #: 1A RRCID -> 110525 COMPL. DATE 06/09/1983 TOTAL DEPTH 4157 PERF. 4151 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/21/2017 - PLUGGED 04/21/17

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0-	-0-	3	1			N	-0-					53
02	56	N	5	-0-	-51	-0-	5	2			N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	3	N	-0-	-0-	-3	-0-					N	-0-					53
05	5	N	-0-	-0-	-5	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

01	0		-0-	-0-	-0-	482					Y	-0-					-0-
02	0		-0-	-0-	-0-	482					Y	-0-					-0-
03	0		-0-	-0-	-0-	482					Y	-0-					-0-
04	0		-0-	-0-	-0-	482					Y	-0-					-0-
05	0		-0-	-0-	-0-	482					Y	-0-					-0-
06	0		-0-	-0-	-0-	482					Y	-0-					-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					71

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

01	14B2 EXT	-0-	-0-	-0-	2395					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2395					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2395					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2395					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2395					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF.11820 - 11850

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					167
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					167

IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WORKED OVER ANOTHER ZONE.. 08/01/2011

ROSS WELLS (MIOCENE) 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
SCHINDLER ET AL GAS UNIT WELL #: 1 RRCID -> 163772 COMPL. DATE 08/24/1996 TOTAL DEPTH 1900 PERF. 1464 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER ET AL GAS UNIT WELL #: 2 RRCID -> 172635 COMPL. DATE 01/08/1999 TOTAL DEPTH 2000 PERF. 1458 - 1464

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER ET AL GAS UNIT WELL #: 3 RRCID -> 177174 COMPL. DATE 06/11/1999 TOTAL DEPTH 1900 PERF. 1497 - 1501

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

01	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
02	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
03	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
04	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
05	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
06	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

01	8517	X	8517	-0-	-0-	B	-0-	409 122	1 9	7986	2	N	111								183
02	7145	X	7145	-0-	-0-	B	-0-	363 133	1 9	6649	2	N	121	184	1						120
03	8533	X	8533	-0-	-0-	B	-0-	375 152	1 9	8006	2	N	138								258
04	11571	X	11571	-0-	-0-	B	-0-	434 178	1 9	10959	2	N	162	187	1						233
05	10864	X	10864	-0-	-0-	B	-0-	392 204	1 9	10268	2	N	185	192	1						226
*06	11032	X	11032	-0-	-0-	B	-0-	388 141	1 9	10503	2	N	128	193	1						161

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9960	X	9960	-0-	-0- B	-0-	478	1	9322	2	N	145					203
							160	9									
02	8073	X	8073	-0-	-0- B	-0-	410	1	7527	2	N	124	173	1			154
							136	9									
03	9078	X	9078	-0-	-0- B	-0-	399	1	8521	2	N	144	176	1			122
							158	9									
04	11532	X	11532	-0-	-0- B	-0-	432	1	10932	2	N	153	178	1			97
							168	9									
05	11282	X	11282	-0-	-0- B	-0-	409	1	10711	2	N	147					244
							162	9									
*06	12839	X	12839	-0-	-0- B	-0-	452	1	12244	2	N	130	177	1			197
							143	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

01	4526	X	2892	-0-	-1634 B	-0-	138	1	2698	2	N	51					119
							56	9									
02	4200	X	2584	-0-	-1616 B	-0-	129	1	2359	2	N	87					206
							96	9									
03	4650	X	3109	-0-	-1541 B	-0-	134	1	2852	2	N	112	181	1			137
							123	9									
04	4500	X	3356	-0-	-1144 B	-0-	125	1	3161	2	N	64					201
							70	9									
05	4185	X	2594	-0-	-1591 B	-0-	94	1	2445	2	N	50	178	1			73
							55	9									
06	3000	X	1796	-0-	-1204 B	-0-	60	1	1634	2	N	93					166
							102	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

01	1860	X	1045	-0-	-815 B	-97647	51	1	994	2	N	-0-					121
02	1428	X	658	-0-	-770 B	-97647	658	2			N	-0-					121
03	1581	X	734	-0-	-847 B	-97647	645	2	89	9	N	81					202
04	1530	X	413	-0-	-1117 B	-97647	413	2			N	-0-	104	1			98
05	1488	X	1134	-0-	-354 B	-97647	1134	2			N	-0-	51	1			47
06	1020	X	1058	-0-	38 B	-97609	38	1	997	2	N	21					68
							23	9									

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

01	14B2 EXT	NO RPT	-0-	-0- B	-14976						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-14976						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-14976						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-14976						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-14976						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-14976						N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

01	INJECT	NO RPT	-0-	-0-	4886						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	4886						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	4886						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	4886						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	4886						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	4886						N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
BELLOWS OPERATING CO., L. C. 063857
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 10/26/2016 TOTAL DEPTH 10500 PERF. 9686 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		6572	-0-	6572	6572	6464	2	108	9	N	98					258

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	#	2795	-0-	-832	-0-	2751	2	44	9	Y	40					190
02	3276	#	2212	-0-	-1064	-0-	2183	2	29	9	Y	26	167	1			49
03	3192	R	3192	-0-	-0-	-0-	3179	2	13	9	Y	12					61
04	2700	#	2568	-0-	-132	-0-	2550	2	18	9	Y	16					77
05	2790	#	2246	-0-	-544	-0-	2218	2	28	9	Y	25					102
06	3090	#	2329	-0-	-761	-0-	2274	2	55	9	Y	50					152

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUNGE, SW. (LULING) 78907 333 ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
HAGAN WELL #: 1 RRCID -> 205213 COMPL. DATE 03/15/2011 TOTAL DEPTH 6775 PERF. 6518 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11220 12/01/2014

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0-	-0-	18	1	310	2	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					-0-
03	372	N	324	-0-	-48	-0-	14	1	310	2	N	-0-					-0-
04	330	N	206	-0-	-124	-0-	9	1	197	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	9	1	204	2	N	-0-					-0-
06	300	N	266	-0-	-34	-0-	15	1	251	2	N	-0-					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					23
02	53	N	53	-0-	-0-	-0-	2	1	51	2	N	-0-					23
03	523	N	523	-0-	-0-	-0-	11	1	512	2	N	-0-					23
04	420	N	6	-0-	-414	-0-	2	1	4	2	N	-0-					23
05	62	N	50	-0-	-12	-0-	2	1	48	2	N	-0-					23
06	510	N	39	-0-	-471	-0-	2	1	37	2	N	-0-					23

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	40	1	957	2	N	20	112	1			49
							22	9									
02	1036	N	912	-0-	-124	-0-	42	1	863	2	N	6					55
							7	9									
03	999	N	999	-0-	-0-	-0-	59	1	914	2	N	24					79
							26	9									
04	990	N	159	-0-	-831	-0-	55	1	92	2	N	11					90
							12	9									
05	1023	N	1000	-0-	-23	-0-	48	1	931	2	N	19					109
							21	9									
*06	1165	N	1165	-0-	-0-	-0-	34	1	1109	2	N	20	92	1			37
							22	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	210	-0-	-69	-0-	7	1	203	2	Y	-0-					1
02	410	N	410	-0-	-0-	-0-	2	1	408	2	Y	-0-					1
03	277	N	277	-0-	-0-	-0-	1	1	276	2	Y	-0-	1	1			-0-
04	210	N	199	-0-	-11	-0-	3	1	196	2	Y	-0-					-0-
05	465	N	306	-0-	-159	-0-	9	1	297	2	Y	-0-					-0-
06	270	N	178	-0-	-92	-0-	1	1	177	2	Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1916					N	-0-					-0-
02	1916	X	-0-	-0-	-1916	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	X	379	-0-	-0-	-0-	322	3	57	9	N	52	52	8			96
02	945	X	945	-0-	-0-	-0-	898	3	47	9	N	43	43	8			96
03	510	X	510	-0-	-0-	-0-	468	3	42	9	N	38	38	8			96
04	1193	X	1193	-0-	-0-	-0-	1162	3	31	9	N	28	28	8			96
*05	1937	X	1937	-0-	-0-	-0-	1914	3	23	9	N	21	21	8			96
*06	2045	X	2045	-0-	-0-	-0-	2013	3	32	9	N	29	29	8			96

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15655	X	14984	-0-	-671	-0-	14733	3	251	9	N	228	148	8			190
02	14812	X	14338	-0-	-474	-0-	14220	3	118	9	N	107	55	8			242
03	16399	X	16082	-0-	-317	-0-	15948	3	134	9	N	122	179	1	56	8	129
04	15983	X	15983	-0-	-0-	-0-	15845	3	138	9	N	125	44	8			210
*05	16180	X	16180	-0-	-0-	-0-	16086	3	94	9	N	85	31	8			264
06	15660	X	14772	-0-	-888	-0-	14683	3	89	9	N	81	178	1	43	8	124

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8260	X	8260	-0-	-0-	-0-	8127	3	133	9	N	121	112	8			158
02	9100	X	8494	-0-	-606	-0-	8428	3	66	9	N	60	41	8			177
03	9114	X	9014	-0-	-100	-0-	8937	3	77	9	N	70	158	1	46	8	43
04	8515	X	8515	-0-	-0-	-0-	8462	3	53	9	N	48	35	8			56
05	8246	X	8065	-0-	-181	-0-	8010	3	55	9	N	50	24	8			82
06	9090	X	8375	-0-	-715	-0-	8331	3	44	9	N	40	34	8			88

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

01	16124	16129	-0-	5	5	15927	3	202	9	N	184	180	1	5	8	94
02	17019	17019	-0-	-0-	5	16784	3	235	9	N	214	179	1	2	8	127
03	17944	17940	-0-	-4	1	17698	3	242	9	N	220	210	1	3	8	134
04	15703	R 15702	-0-	-1	-0-	15486	3	216	9	N	196	178	1	2	8	150
05	16120	# 14960	-0-	-1160	-0-	14769	3	191	9	N	174	183	1	2	8	139
06	18240	# 13775	-0-	-4465	-0-	13590	3	185	9	N	168	181	1	1	8	125

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

01	14B2 EXT	103	-0-	103	510	103	1				N	-0-					-0-
02	14B2 EXT	104	-0-	104	614	104	1				N	-0-					-0-
03	14B2 EXT	101	-0-	101	715	101	1				N	-0-					-0-
04	817	102	-0-	-715	-0-	102	1				N	-0-					-0-
05	101	R 101	-0-	-0-	-0-	101	1				N	-0-					-0-
*06	95	N 95	-0-	-0-	-0-	95	1				N	-0-					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

01	434	N	362	-0-	-72	-0-	362	1			N	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	1			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	1			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	1			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	1			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

01	14B2	EXT	101	-0-	101	511	101	1			N	-0-					-0-
02	14B2	EXT	102	-0-	102	613	102	1			N	-0-					-0-
03	14B2	EXT	102	-0-	102	715	102	1			N	-0-					-0-
04			323	101	-0-	-222	493	101	1		N	-0-					-0-
05			527	103	-0-	-424	69	103	1		N	-0-					-0-
*06			159	N	90	-0-	-69	-0-	90	1		N	-0-					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	R	345	-0-	-0-	-0-	345	1			N	-0-					-0-
02	317	R	317	-0-	-0-	-0-	317	1			N	-0-					-0-
03	359	R	359	-0-	-0-	-0-	359	1			N	-0-					-0-
04	576	R	576	-0-	-0-	-0-	576	1			N	-0-					-0-
05	541	R	541	-0-	-0-	-0-	541	1			N	-0-					-0-
06	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	1198	-0-	-1995	-0-	1198	2			N	-0-					-0-
02	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
03	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-
04	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
05	3503	X	2921	-0-	-582	-0-	2921	2			N	-0-					-0-
06	3720	X	2194	-0-	-1526	-0-	2194	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) //CONT.// 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1679	-0-	-987	-0-	9	1	1670	2	N	-0-					-0-
02	2716	X	2122	-0-	-594	-0-	12	1	2110	2	N	-0-					-0-
03	3007	X	2219	-0-	-788	-0-	12	1	2207	2	N	-0-					-0-
04	2910	X	1689	-0-	-1221	-0-	9	1	1680	2	N	-0-					-0-
05	2356	X	2263	-0-	-93	-0-	12	1	2251	2	N	-0-					-0-
06	2280	X	2087	-0-	-193	-0-	11	1	2076	2	N	-0-					-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

01	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
05	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
06	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

01	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
04	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
05	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
06	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
02	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
03	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
04	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
05	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
06	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

01	3255 #	2584	-0-	-671	-0-	2236	3	348	9	N	316	378	1			601
02	2399 R	2399	-0-	-0-	-0-	2069	3	330	9	N	300	382	1			519
03	3007 #	2493	-0-	-514	-0-	2159	3	27	4	N	279	177	1			621
						307	9									
04	2910 #	2273	-0-	-637	-0-	1963	3	26	4	N	258	193	1			686
						284	9									
05	3007 #	2496	-0-	-511	-0-	2163	3	29	4	N	276	384	1			578
						304	9									
06	2580 #	2199	-0-	-381	-0-	1902	3	24	4	N	248	183	1			643
						273	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF. 10300 - 10337

01	165 N	165	-0-	-0-	-0-	30	1	135	2	N	-0-					151
02	119 N	119	-0-	-0-	-0-	26	1	93	2	N	-0-					151
03	248 N	211	-0-	-37	-0-	152	1	59	2	N	-0-					151
04	167 N	167	-0-	-0-	-0-	128	1	39	2	N	-0-					151
05	124 N	-0-	-0-	-124	-0-					N	-0-					151
*06	269 N	269	-0-	-0-	-0-	82	1	187	2	N	-0-					151

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	43	1	197	2	N	-0-			135
02	392	N	243	-0-	-149	-0-	53	1	190	2	N	-0-			135
03	372	N	108	-0-	-264	-0-	78	1	30	2	N	-0-			135
04	240	N	130	-0-	-110	-0-	99	1	31	2	N	-0-			135
*05	349	N	349	-0-	-0-	-0-	68	1	281	2	N	-0-			135
*06	186	N	186	-0-	-0-	-0-	56	1	130	2	N	-0-			135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

01	290	N	290	-0-	-0-	-0-	53	1	237	2	N	-0-			-0-
02	252	N	137	-0-	-115	-0-	30	1	107	2	N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	190	1	73	2	N	-0-			-0-
04	270	N	166	-0-	-104	-0-	127	1	39	2	N	-0-			-0-
*05	487	N	487	-0-	-0-	-0-	95	1	392	2	N	-0-			-0-
*06	301	N	301	-0-	-0-	-0-	91	1	210	2	N	-0-			-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

01	245	N	245	-0-	-0-	-0-	44	1	201	2	N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	27	1	96	2	N	-0-			-0-
03	281	N	281	-0-	-0-	-0-	203	1	78	2	N	-0-			-0-
04	240	N	170	-0-	-70	-0-	129	1	41	2	N	-0-			-0-
*05	240	N	240	-0-	-0-	-0-	193	1	47	2	N	-0-			-0-
06	270	N	185	-0-	-85	-0-	56	1	129	2	N	-0-			-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

01	4901	X	4901	-0-	-0-	-0-	212	1	4689	2	N	-0-			54
02	4126	X	4126	-0-	-0-	-0-	175	1	3951	2	N	-0-			54
03	4340	X	4332	-0-	-8	-0-	175	1	4157	2	N	-0-			54
04	4200	X	4037	-0-	-163	-0-	181	1	3856	2	N	-0-			54
05	4340	X	3965	-0-	-375	-0-	186	1	3779	2	N	-0-			54
06	4200	X	3820	-0-	-380	-0-	185	1	3635	2	N	-0-			54

WOOD WELL #: 58 RRCID -> 181582 COMPL. DATE 09/13/2000 TOTAL DEPTH 5264 PERF. 2860 - 2864

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

01	372	N	341	-0-	-31	-0-	15	1	326	2	N	-0-					-0-
02	336	N	308	-0-	-28	-0-	13	1	295	2	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	13	1	329	2	N	-0-					-0-
04	330	N	319	-0-	-11	-0-	14	1	305	2	N	-0-					-0-
05	341	N	293	-0-	-48	-0-	14	1	279	2	N	-0-					-0-
06	330	N	286	-0-	-44	-0-	14	1	272	2	N	-0-					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

01 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 SI MULT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

01	0 X	-0-	-0-	-0-	-0-			N	-0-			126
02	0 X	-0-	-0-	-0-	-0-			N	-0-			126
03	0 X	-0-	-0-	-0-	-0-			N	-0-			126
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			126

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	2156	-0-	-324	-0-	93	1	2063	2	N	-0-					77
02	2240	X	1914	-0-	-326	-0-	81	1	1833	2	N	-0-					77
03	2480	X	2109	-0-	-371	-0-	81	2	2028	3	N	-0-					77
04	2190	X	1966	-0-	-224	-0-	88	1	1878	2	N	-0-					77
05	2170	X	2003	-0-	-167	-0-	94	1	1909	2	N	-0-					77
06	2100	X	1966	-0-	-134	-0-	95	1	1871	2	N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2861	X	2861	-0-	-0-	-0-	124	1	2737	2	N	-0-					27
02	2339	X	2339	-0-	-0-	-0-	99	1	2240	2	N	-0-					27
03	2576	X	2576	-0-	-0-	-0-	99	1	2477	2	N	-0-					27
04	2430	X	2430	-0-	-0-	-0-	109	1	2321	2	N	-0-					27
05	2220	X	2220	-0-	-0-	-0-	104	1	2116	2	N	-0-					27
*06	2388	X	2388	-0-	-0-	-0-	116	1	2272	2	N	-0-					27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 59 RRCID -> 177197 COMPL. DATE 03/09/2000 TOTAL DEPTH 5274 PERF. 5020 - 5022

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

01	2480 N	2466	-0-	-14	-0-	107	1	2359	2	N	-0-			-0-
02	2240 N	2055	-0-	-185	-0-	87	1	1968	2	N	-0-			-0-
03	2480 N	2237	-0-	-243	-0-	87	1	2150	2	N	-0-			-0-
04	2400 N	2139	-0-	-261	-0-	96	1	2043	2	N	-0-			-0-
05	2263 N	2187	-0-	-76	-0-	103	1	2084	2	N	-0-			-0-
*06	2176 N	2176	-0-	-0-	-0-	106	1	2070	2	N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3928	X	3928	-0-	-0- B	-0-	222	1	3706	3	Y	-0-					42
02	DLQ G-10		3336	-0-	3336 B	3336	199	1	3137	3	Y	-0-					42
03	DLQ G-10		3005	-0-	3005 B	6341	198	1	2807	3	Y	-0-					42
04	DLQ G-10		3611	-0-	3611 B	9952	227	1	3384	3	Y	-0-					42
05	DLQ G-10		4065	-0-	4065 B	14017	263	1	3802	3	Y	-0-					42
*06	17032	X	3015	-0-	-14017 B	-0-	194	1	2821	3	Y	-0-					42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3955	-0-	-819 B	-0-	224	1	3731	3	Y	-0-					15
02	DLQ G-10		1252	-0-	1252 B	1252	75	1	1177	3	Y	-0-					15
03	DLQ G-10		4926	-0-	4926 B	6178	324	1	4602	3	Y	-0-					15
04	DLQ G-10		2119	-0-	2119 B	8297	133	1	1986	3	Y	-0-					15
05	DLQ G-10		4144	-0-	4144 B	12441	268	1	3876	3	Y	-0-					15
*06	14500	X	2059	-0-	-12441 B	-0-	132	1	1927	3	Y	-0-					15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2917	-0-	-28 B	-0-	165	1	2752	3	N	-0-					-0-
02	2093	X	2093	-0-	-0- B	-0-	125	1	1968	3	N	-0-					-0-
03	2880	X	2880	-0-	-0- B	-0-	190	1	2690	3	N	-0-					-0-
04	2285	N	2285	-0-	-0- B	-0-	144	1	2141	3	N	-0-					-0-
05	2976	N	2976	-0-	-0- B	-0-	192	1	2784	3	N	-0-					-0-
06	2820	X	2272	-0-	-548 B	-0-	146	1	2126	3	N	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29450	X	25983	-0-	-3467 B	-0-	1469	1	24513	3	Y	1					46
							1	9									
02	DLQ G-10		23593	-0-	23593 B	23593	1407	1	22154	3	Y	29					75
							32	9									
03	DLQ G-10		25591	-0-	25591 B	49184	1684	1	23887	3	Y	18					93
							20	9									
04	DLQ G-10		24321	-0-	24321 B	73505	1527	1	22764	3	Y	27	78	1			42
							30	9									
05	98031	X	24526	-0-	-73505 B	-0-	1582	1	22922	3	Y	20	1	8			61
							22	9									
*06	24992	X	24992	-0-	-0- B	-0-	1603	1	23365	3	Y	22	2	8			81
							24	9									

BOOTHE GAS UNIT NO 1 WELL #: 3 RRCID -> 231718 COMPL. DATE 01/29/2008 TOTAL DEPTH 14375 PERF.14090 - 14913

01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

01	7919	X	7919	-0-	-0- B	-0-	448	1	7471	3	N	-0-					26
02	11302	X	11302	-0-	-0- B	-0-	675	1	10627	3	N	-0-					26
03	11096	X	11096	-0-	-0- B	-0-	731	1	10365	3	N	-0-					26
04	7845	X	7845	-0-	-0- B	-0-	493	1	7352	3	N	-0-					26
05	8928	X	8928	-0-	-0- B	-0-	577	1	8351	3	N	-0-					26
*06	9184	X	9184	-0-	-0- B	-0-	590	1	8594	3	N	-0-					26

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

01	2716	X	2716	-0-	-0- B	-0-	151	1	2518	3	N	43					200
							47	9									
02	2548	X	2447	-0-	-101 B	-0-	146	1	2301	3	N	-0-					200
03	2821	X	2778	-0-	-43 B	-0-	183	1	2595	3	N	-0-					200
04	2730	X	2405	-0-	-325 B	-0-	151	1	2254	3	N	-0-					200
05	2728	X	1951	-0-	-777 B	-0-	126	1	1825	3	N	-0-					200
*06	2743	X	2743	-0-	-0- B	-0-	174	1	2541	3	N	25	191	1			34
							28	9									

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

01	9052	X	8826	-0-	-226 B	-0-	499	1	8327	3	Y	-0-					67
02	DLQ G-10		8152	-0-	8152 B	8152	487	1	7665	3	Y	-0-					67
03	DLQ G-10		8900	-0-	8900 B	17052	586	1	8314	3	Y	-0-					67
04	DLQ G-10		8436	-0-	8436 B	25488	530	1	7906	3	Y	-0-					67
05	DLQ G-10		8551	-0-	8551 B	34039	552	1	7999	3	Y	-0-					67
*06	41307	X	7268	-0-	-34039 B	-0-	467	1	6801	3	Y	-0-					67

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	6804	-0-	-233 B	-0-	382	1	6379	3	Y	39					96
							43	9									
02	DLQ G-10		5952	-0-	5952 B	5952	355	1	5583	3	Y	13					109
							14	9									
03	DLQ G-10		6272	-0-	6272 B	12224	412	1	5841	3	Y	17					126
							19	9									
04	DLQ G-10		3355	-0-	3355 B	15579	210	1	3130	3	Y	14	105	1			35
							15	9									
05	DLQ G-10		8053	-0-	8053 B	23632	519	1	7514	3	Y	18					53
							20	9									
*06	29850	X	6218	-0-	-23632 B	-0-	398	1	5802	3	Y	16					69
							18	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

01	3286	X	3195	-0-	-91 B	-0-	179	1	2992	3	N	22					134
							24	9									
02	2968	X	2206	-0-	-762 B	-0-	131	1	2062	3	N	12					146
							13	9									
03	2914	X	2555	-0-	-359 B	-0-	167	1	2366	3	N	20					166
							22	9									
04	3138	X	3138	-0-	-0- B	-0-	197	1	2930	3	N	10					176
							11	9									
05	3193	X	3126	-0-	-67 B	-0-	201	1	2916	3	N	8					184
							9	9									
06	3090	X	2745	-0-	-345 B	-0-	175	1	2551	3	N	17					201
							19	9									

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

01	25717	X	25717	-0-	-0- B	-0-	1454	1	24263	3	N	-0-					170
02	14987	X	14987	-0-	-0- B	-0-	895	1	14092	3	N	-0-					170
03	6510	X	6510	-0-	-0- B	-0-	429	1	6081	3	N	-0-					170
04	10188	X	10188	-0-	-0- B	-0-	640	1	9548	3	N	-0-					170
05	1255	X	1255	-0-	-0- B	-0-	81	1	1174	3	N	-0-					170
06	24900	X	77	-0-	-24823 B	-0-	5	1	72	3	N	-0-					170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

01	8928	X	8890	-0-	-38	-0-	8826	3	64	9	N	58					136
02	8064	X	7879	-0-	-185	-0-	7815	3	64	9	N	58	173	1			21
03	8962	X	8962	-0-	-0-	-0-	8906	3	56	9	N	51					72
04	8859	X	8859	-0-	-0-	-0-	8784	3	75	9	N	68					140
05	8897	X	8657	-0-	-240	-0-	8599	3	58	9	N	53					193
06	8640	X	8596	-0-	-44	-0-	8509	3	87	9	N	79	178	1			94

XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

01	3689	X	2813	-0-	-876	-0-	327	1	2460	3	N	24					106
							26	9									
02	3332	X	1788	-0-	-1544	-0-	195	1	1582	3	N	10					116
							11	9									
03	3699	X	3699	-0-	-0-	-0-	447	1	3252	3	N	-0-					116
04	2670	X	2408	-0-	-262	-0-	277	1	2129	3	N	2					118
							2	9									
05	2759	X	1245	-0-	-1514	-0-	179	1	1060	3	N	5					123
							6	9									
06	3570	X	-0-	-0-	-3570	-0-					N	-0-					123

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

01	5704 X	50	-0-	-5654	-0-	50	2			N	-0-					-0-
02	5152 X	-0-	-0-	-5152	-0-					N	-0-					-0-
03	5704 X	-0-	-0-	-5704	-0-					N	-0-					-0-
04	90 X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93 X	-0-	-0-	-93	-0-					N	-0-					-0-
06	60 X	-0-	-0-	-60	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

01	160859 X	139398	-0-	-21461	-0-	139398	2			N	-0-					-0-
02	123538 X	123538	-0-	-0-	-0-	123538	2			N	-0-					-0-
03	134634 X	134634	-0-	-0-	-0-	134634	2			N	-0-					-0-
*04	116031 X	116031	-0-	-0-	-0-	116031	2			N	-0-					-0-
*05	128530 X	128530	-0-	-0-	-0-	128530	2			N	-0-					-0-
*06	124921 X	124921	-0-	-0-	-0-	124921	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

01	18724 #	16650	-0-	-2074	-0-	1784	1	14866	2	Y	-0-					-0-
02	14282 R	14282	-0-	-0-	-0-	1606	1	12676	2	Y	-0-					-0-
03	15476 R	15476	-0-	-0-	-0-	1786	1	13690	2	Y	-0-					-0-
04	17130 #	14583	-0-	-2547	-0-	1692	1	12891	2	Y	-0-					-0-
05	16895 #	14985	-0-	-1910	-0-	1749	1	13236	2	Y	-0-					-0-
06	16110 #	14136	-0-	-1974	-0-	1685	1	12451	2	Y	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	19698					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	19698					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	19698					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	19698					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	19698					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	19698					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

01	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (9400) 83141 912 ASSOCIATED PRORATED CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		21656	-0-	21656 B	21656	20533	2	1123	9	N	1021	765	1			256
04	0		11579	-0-	11579 B	33235	11040	2	539	9	N	490	358	1			388
05	28923		20228	-0-	-8695 B	24540	19300	2	928	9	N	844	1232	1			-0-
06	0		NO RPT	-0-	-0- B	24540					N	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

01	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1193	-0-	-822	-0-	1168	2	25	9	Y	23	32	1			102
02	DLQ	G-10	1143	-0-	1143	1143	1124	2	19	9	Y	17	45	1			74
03	DLQ	G-10	1195	-0-	1195	2338	1170	2	25	9	Y	23					97
04	DLQ	G-10	1156	-0-	1156	3494	1127	2	29	9	Y	26					123
05	DLQ	G-10	1171	-0-	1171	4665	1143	2	28	9	Y	25	73	1			75
06	DLQ	G-10	1231	-0-	1231	5896	1205	2	26	9	Y	24	25	1			74

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (2900 A) //CONT.// 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. //CONT.// 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (QUEEN CITY) 83500 550 ASSOCIATED ONE WELL CNTY: LIVE OAK
LOUISIANA JORDAN OIL CO, INC. 509475
REAGAN "A" WELL #: 3 RRCID -> 256297 COMPL. DATE 04/01/2007 TOTAL DEPTH 6200 PERF. 5914 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	102718					N	-0-					-0-
02	0	A	-0-	-0-	-0-	102718					N	-0-					-0-
03	0		NO RPT	-0-	-0-	102718					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11324 03/01/2015

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310 #	143	-0-	-167	-0-	10	1	133	3	N	-0-					-0-
02	56 #	43	-0-	-13	-0-	3	1	40	3	N	-0-					-0-
03	58 R	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
04	150 #	70	-0-	-80	-0-	4	1	66	3	N	-0-					-0-
05	155 #	57	-0-	-98	-0-	4	1	53	3	N	-0-					-0-
06	150 #	80	-0-	-70	-0-	6	1	74	3	N	-0-					-0-

ZACHRY EXPLORATION, LLC 950468
FINGER ET AL UNIT WELL #: 1 RRCID -> 282337 COMPL. DATE 01/13/2017 TOTAL DEPTH 4390 PERF. 3750 - 3760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	5814	NO RPT	-0-	-5814	-0-					N	NO RPT					-0-
03	10602	NO RPT	-0-	-10602	-0-					N	NO RPT					-0-
04	10260	NO RPT	-0-	-10260	-0-					N	NO RPT					-0-
05	10602	NO RPT	-0-	-10602	-0-					N	NO RPT					-0-
06	10260	NO RPT	-0-	-10260	-0-					N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	3898				N	NO RPT			-0-

SITTON (MIOCENE 1900) 83802 317 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GULF SANDS OIL CO. 338530
STEEN, JOHN WELL #: 1 RRCID -> 078579 COMPL. DATE 03/25/1978 TOTAL DEPTH 3138 PERF. 1870 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

01	930	N	908	-0-	-22	-0-	908	2		N	-0-					-0-
02	840	N	805	-0-	-35	-0-	805	2		N	-0-					-0-
03	899	N	880	-0-	-19	-0-	880	2		N	-0-					-0-
04	870	N	843	-0-	-27	-0-	843	2		N	-0-					-0-
05	899	N	862	-0-	-37	-0-	862	2		N	-0-					-0-
06	840	N	817	-0-	-23	-0-	817	2		N	-0-					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329127	X	18591	-0-	-310536	-0-	930	1	17267	2	N	358	376	1			147
							394	9									
02	297276	X	16511	-0-	-280765	-0-	840	1	15334	2	N	306	368	1			85
							337	9									
03	329127	X	16254	-0-	-312873	-0-	796	1	15182	2	N	251	179	1			157
							276	9									
04	318510	X	14899	-0-	-303611	-0-	271	1	14363	2	N	241	183	1			215
							265	9									
05	329127	X	14953	-0-	-314174	-0-	309	1	14365	2	N	254	369	1			100
							279	9									
06	318510	X	14878	-0-	-303632	-0-	309	1	14365	2	N	185	180	1			105
							204	9									

NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

01	0	X	-0-	-0-	-0-	-0-					N	-0-					87
02	0	X	-0-	-0-	-0-	-0-					N	-0-					87
03	0	X	-0-	-0-	-0-	-0-					N	-0-					87
04	0	X	-0-	-0-	-0-	-0-					N	-0-					87
05	0	X	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

01	217	X	195	-0-	-22	-0-	195	1			N	-0-					160
02	196	X	101	-0-	-95	-0-	101	1			N	-0-					160
03	217	X	101	-0-	-116	-0-	101	1			N	-0-					160
04	210	X	101	-0-	-109	-0-	101	1			N	-0-					160
05	186	X	101	-0-	-85	-0-	101	1			N	-0-					160
06	180	X	101	-0-	-79	-0-	101	1			N	-0-					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

01	1550	#	590	-0-	-960	-0-	590	2			N	-0-					-0-
02	1372	#	696	-0-	-676	-0-	696	2			N	-0-					-0-
03	1240	#	317	-0-	-923	-0-	317	2			N	-0-					-0-
04	1200	#	595	-0-	-605	-0-	595	2			N	-0-					-0-
05	682	#	468	-0-	-214	-0-	468	2			N	-0-					-0-
06	750	#	446	-0-	-304	-0-	446	2			N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (FRIO SUGAREK) 84111 330 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 3 RRCID -> 246457 COMPL. DATE 01/13/2006 TOTAL DEPTH 4650 PERF. 2892 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (STILLWELL) 84111 495 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 2 RRCID -> 239192 COMPL. DATE 06/10/2008 TOTAL DEPTH 4500 PERF. 4418 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	36712					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	#	1793	-0-	-160	-0-	1793	2			N	-0-					-0-
02	1820	#	-0-	-0-	-1820	-0-					N	-0-					-0-
03	2018	R	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-
04	1950	#	-0-	-0-	-1950	-0-					N	-0-					-0-
05	1947	R	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
06	1950	#	-0-	-0-	-1950	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (4070 SAND) 84111 935 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 1 RRCID -> 139163 COMPL. DATE 07/17/1991 TOTAL DEPTH 4509 PERF. 4399 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					173
02	896	N	-0-	-0-	-896	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TERRAFINA ENERGY, LLC 843271
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31310		6455	-0-	-24855	106265	193	1	6229	2	N	30					206
							33	9									
02	28280		3906	-0-	-24374	81891	115	1	3733	2	N	53					259
							58	9									
03	31310		7900	-0-	-23410	58481	237	1	7652	2	N	10					269
							11	9									
04	30300		4775	-0-	-25525	32956	142	1	4607	2	N	24	180	1			113
							26	9									
*05	31310		5363	-0-	-25947	7009	161	1	5191	2	N	10					123
							11	9									
*06	8724	R	1715	-0-	-7009	-0-	51	1	1642	2	N	20					143
							22	9									

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

01	3480	X	3480	-0-	-0-	-0-	100	1	3363	2	N	15					177
							17	9									
02	3752	X	3377	-0-	-375	-0-	100	1	3263	2	N	13					190
							14	9									
03	4216	X	3140	-0-	-1076	-0-	100	1	3019	2	N	19					209
							21	9									
04	4634	X	4634	-0-	-0-	-0-	100	1	4522	2	N	11	144	1	1	8	75
							12	9									
05	4626	X	4626	-0-	-0-	-0-	100	1	4509	2	N	15					90
							17	9									
06	3630	X	2801	-0-	-829	-0-	100	1	2665	2	N	33					123
							36	9									

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13370	X	13370	-0-	-0-	-0-	90 562	1 9	12718	2	N	511	527	1			352
02	11580	X	11580	-0-	-0-	-0-	100 433	1 9	11047	2	N	394	347	1			399
03	10411	X	10411	-0-	-0-	-0-	100 377	1 9	9934	2	N	343	343	1			399
04	12023	X	12023	-0-	-0-	-0-	100 415	1 9	11508	2	N	377	545	1	2	8	229
05	11180	X	11180	-0-	-0-	-0-	100 414	1 9	10666	2	N	376	356	1			249
*06	9871	X	9871	-0-	-0-	-0-	100 353	1 9	9418	2	N	321	354	1			216

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

01	24304	X	23970	-0-	-334	-0-	23477	2	493	9	N	448	536	1			119
02	19491	X	19491	-0-	-0-	-0-	18924	2	567	9	N	515	347	1			287
03	24304	X	22135	-0-	-2169	-0-	21824	2	311	9	N	283	535	1			35
04	23190	X	18261	-0-	-4929	-0-	17381	2	880	9	N	800	715	1			120
05	23963	X	21721	-0-	-2242	-0-	21165	2	556	9	N	505	532	1			93
06	23190	X	22189	-0-	-1001	-0-	21694	2	495	9	N	450	352	1			191

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

01	1435	X	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
02	1260	X	1103	-0-	-157	-0-	1103	2			N	-0-					-0-
03	1519	X	1265	-0-	-254	-0-	1265	2			N	-0-					-0-
04	1470	X	1260	-0-	-210	-0-	1260	2			N	-0-					-0-
05	1519	X	1295	-0-	-224	-0-	1295	2			N	-0-					-0-
06	1380	X	978	-0-	-402	-0-	978	2			N	-0-					-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

01	8391	X	8391	-0-	-0-	-0-	8391	2			N	-0-					-0-
02	9005	X	9005	-0-	-0-	-0-	9005	2			N	-0-					-0-
03	8004	X	8004	-0-	-0-	-0-	8004	2			N	-0-					-0-
04	10658	X	10658	-0-	-0-	-0-	600	1	10058	2	N	-0-					-0-
05	9982	X	9614	-0-	-368	-0-	620	1	8994	2	N	-0-					-0-
06	9660	X	8175	-0-	-1485	-0-	600	1	7575	2	N	-0-					-0-

SPEAKS (1800) //CONT.// 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

01	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2757			N	NO RPT			-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (2700) 84978 528 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, JESSE WELL #: 3 RRCID -> 222021 COMPL. DATE 05/06/1999 TOTAL DEPTH 3320 PERF. 2546 - 2549

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN WELL #: 1 RRCID -> 173251 COMPL. DATE 03/05/1999 TOTAL DEPTH 3600 PERF. 3152 - 3155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

01	47	N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-
02	84	N	38	-0-	-46	-0-	7	1	31	2	Y	-0-					-0-
03	44	N	44	-0-	-0-	-0-	9	1	35	2	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	16	1	63	2	Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	16	1	63	2	Y	-0-					-0-
06	T. A.		32	-0-	32	32	5	1	27	2	Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

01	186	N	151	-0-	-35	-0-	27	1	124	2	Y	-0-					-0-
02	168	N	134	-0-	-34	-0-	26	1	108	2	Y	-0-					-0-
03	155	N	130	-0-	-25	-0-	27	1	103	2	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	33	1	133	2	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	32	1	122	2	Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	15	1	76	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

01	13423	X	10635	-0-	-2788	-0-	1886	1	8749	2	Y	-0-					-0-
02	12124	X	9315	-0-	-2809	-0-	1824	1	7491	2	Y	-0-					-0-
03	13423	X	10361	-0-	-3062	-0-	2181	1	8152	2	Y	25	25	8			-0-
							28	9									
04	12420	X	10581	-0-	-1839	-0-	2094	1	8487	2	Y	-0-					-0-
05	11656	X	10950	-0-	-706	-0-	2272	1	8678	2	Y	-0-					-0-
06	10290	X	9204	-0-	-1086	-0-	1482	1	7704	2	Y	16	16	8			-0-
							18	9									

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

01	5948	X	5948	-0-	-0-	-0-	1055	1	4893	2	Y	-0-					-0-
02	4228	X	4133	-0-	-95	-0-	809	1	3324	2	Y	-0-					-0-
03	4681	X	3473	-0-	-1208	-0-	722	1	2699	2	Y	47	47	8			-0-
							52	9									
04	4530	X	3207	-0-	-1323	-0-	635	1	2572	2	Y	-0-					-0-
05	4681	X	2434	-0-	-2247	-0-	505	1	1929	2	Y	-0-					-0-
06	5760	X	2599	-0-	-3161	-0-	412	1	2143	2	Y	40	40	8			-0-
							44	9									

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

01	372 N	232	-0-	-140	-0-	41	1	191	2	Y	-0-					-0-
02	308 N	164	-0-	-144	-0-	32	1	132	2	Y	-0-					-0-
03	266 N	266	-0-	-0-	-0-	56	1	209	2	Y	1	1	8			-0-
						1	9									
04	212 N	212	-0-	-0-	-0-	42	1	170	2	Y	-0-					-0-
05	212 N	212	-0-	-0-	-0-	44	1	168	2	Y	-0-					-0-
06	270 N	230	-0-	-40	-0-	37	1	191	2	Y	2	2	8			-0-
						2	9									

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

01	2542 N	2007	-0-	-535	-0-	344	1	1595	2	Y	62	176	1			70
						68	9									
02	2240 N	1693	-0-	-547	-0-	317	1	1302	2	Y	67					137
						74	9									
03	2077 N	1825	-0-	-252	-0-	372	1	1392	2	Y	55					192
						61	9									
04	1992 N	1992	-0-	-0-	-0-	381	1	1546	2	Y	59	168	1			83
						65	9									
05	2062 N	2062	-0-	-0-	-0-	413	1	1579	2	Y	64					147
						70	9									
*06	1873 N	1873	-0-	-0-	-0-	291	1	1513	2	Y	63					210
						69	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	526	-0-	-63	-0-	93	1	433	2	Y	-0-					-0-
02	644	X	470	-0-	-174	-0-	92	1	378	2	Y	-0-					-0-
03	589	N	516	-0-	-73	-0-	109	1	407	2	Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	103	1	418	2	Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	110	1	421	2	Y	-0-					-0-
06	510	N	429	-0-	-81	-0-	69	1	360	2	Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2	-0-	2	6	2	2			N	-0-					67
02	T. A.		-0-	-0-	-0-	6					N	-0-					67
03	12	X	6	-0-	-6	-0-	6	2			N	-0-					67
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					67
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					67
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					67

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (2800 SD) 84980 690 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
WEST MINERALS WELL #: 1 RRCID -> 244743 COMPL. DATE 10/01/2008 TOTAL DEPTH 3000 PERF. 2797 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
03	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
04	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
05	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
*06	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					33
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					33
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					33
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					33
06	54	N	38	-0-	-16 B	-0-	38	2			N	-0-					33

GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	1371					N	-0-					141
02	14B2 EXT		-0-	-0-	-0- B	1371					N	-0-					141
03/01 BALANCING DATE STATUS -> 1371																	
03	14B2 EXT		-0-	-0-	-0- B	1371					N	-0-					141
04	14B2 EXT		-0-	-0-	-0- B	1371					N	-0-					141
05	14B2 EXT		-0-	-0-	-0- B	1371					N	-0-					141
06	14B2 EXT		-0-	-0-	-0- B	1371					N	-0-					141

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3612	-0-	-356	-0-	429	1	3183	2	Y	-0-					-0-
02	3444	X	3057	-0-	-387	-0-	483	1	2574	2	Y	-0-					-0-
03	3853	X	3853	-0-	-0-	-0-	892	1	2961	2	Y	-0-					-0-
04	3540	X	3333	-0-	-207	-0-	783	1	2550	2	Y	-0-					-0-
05	3658	X	3395	-0-	-263	-0-	834	1	2561	2	Y	-0-					-0-
06	3720	X	3127	-0-	-593	-0-	688	1	2439	2	Y	-0-					-0-

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2668	X	2668	-0-	-0-	-0-	317	1	2351	2	Y	-0-					-0-
02	2231	X	2231	-0-	-0-	-0-	353	1	1878	2	Y	-0-					-0-
03	2641	X	2641	-0-	-0-	-0-	611	1	2030	2	Y	-0-					-0-
04	2580	X	2548	-0-	-32	-0-	599	1	1949	2	Y	-0-					-0-
05	2666	X	2451	-0-	-215	-0-	602	1	1849	2	Y	-0-					-0-
06	2580	X	2420	-0-	-160	-0-	532	1	1888	2	Y	-0-					-0-

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	25	1	131	2	N	-0-					-0-
03	167	X	167	-0-	-0-	-0-	39	1	128	2	N	-0-					-0-
04	184	X	184	-0-	-0-	-0-	43	1	141	2	N	-0-					-0-
05	212	X	212	-0-	-0-	-0-	52	1	160	2	N	-0-					-0-
*06	185	X	185	-0-	-0-	-0-	41	1	144	2	N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	66	-0-	-120	-0-	8	1	58	2	N	-0-					-0-
02	140	X	114	-0-	-26	-0-	18	1	96	2	N	-0-					-0-
03	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
04	263	X	263	-0-	-0-	-0-	62	1	201	2	N	-0-					-0-
05	262	X	262	-0-	-0-	-0-	64	1	198	2	N	-0-					-0-
*06	213	X	213	-0-	-0-	-0-	47	1	166	2	N	-0-					-0-

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	7579	-0-	-2031	-0-	899	1	6663	2	Y	15	71	1			27
							17	9									
02	9940	X	3304	-0-	-6636	-0-	521	1	2772	2	Y	10					37
							11	9									
03	11005	X	-0-	-0-	-11005	-0-					Y	-0-					37
04	10650	X	-0-	-0-	-10650	-0-					Y	-0-					37
05	8835	X	-0-	-0-	-8835	-0-					Y	-0-					37
06	7320	X	-0-	-0-	-7320	-0-					Y	-0-					37

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

01	7750	2473	-0-	-5277	59870	134	1	2339	2	N	-0-						-0-
02	7000	2411	-0-	-4589	55281	137	1	2274	2	N	-0-						-0-
03	7750	2953	-0-	-4797	50484	150	1	2803	2	N	-0-						-0-
04	7500	2892	-0-	-4608	45876	153	1	2739	2	N	-0-						-0-
05	7750	2692	-0-	-5058	40818	150	1	2542	2	N	-0-						-0-
*06	7500	2500	-0-	-5000	35818	125	1	2375	2	N	-0-						-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	370	-0-	-467	-0-	18	1	352	2	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	25	1	467	2	N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	51	1	837	2	N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	63	1	924	2	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	74	1	753	2	N	-0-					-0-
*06	991	N	991	-0-	-0-	-0-	105	1	886	2	N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10478	X	8951	-0-	-1527	-0-	1545	1	7406	3	Y	-0-					23
02	8803	X	8803	-0-	-0-	-0-	1846	1	6957	3	Y	-0-					23
03	9703	X	7848	-0-	-1855	-0-	1903	1	5945	3	Y	-0-					23
04	9390	X	8336	-0-	-1054	-0-	1728	1	6608	3	Y	-0-					23
05	9703	X	9072	-0-	-631	-0-	2233	1	6839	3	Y	-0-					23
06	9390	X	8659	-0-	-731	-0-	2022	1	6637	3	Y	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	40	-0-	-115	-0-	2	1	38	2	N	-0-					23
02	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					23
03	142	N	142	-0-	-0-	-0-	8	1	134	2	N	-0-					23
04	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					23
05	93	N	2	-0-	-91	-0-	1	1	1	2	N	-0-					23
06	150	N	2	-0-	-148	-0-	2	2			N	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3350	-0-	-246	-0-	167	1	3183	2	N	-0-					117
02	3588	X	3588	-0-	-0-	-0-	185	1	3403	2	N	-0-					117
03	3827	X	3827	-0-	-0-	-0-	218	1	3609	2	N	-0-					117
04	3660	X	3600	-0-	-60	-0-	223	1	3265	2	N	102	177	1			42
							112	9									
05	3782	X	3283	-0-	-499	-0-	296	1	2987	2	N	-0-					42
06	3660	X	1286	-0-	-2374	-0-	136	1	1150	2	N	-0-					42

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

01	7310	X	7310	-0-	-0-	-0-	364	1	6946	2	N	-0-					40
02	6336	X	6336	-0-	-0-	-0-	326	1	6010	2	N	-0-					40
03	6737	X	6737	-0-	-0-	-0-	384	1	6353	2	N	-0-					40
04	6978	X	6978	-0-	-0-	-0-	442	1	6464	2	N	65					105
							72	9									
05	7004	X	7004	-0-	-0-	-0-	627	1	6335	2	N	38					143
							42	9									
*06	6841	X	6841	-0-	-0-	-0-	719	1	6083	2	N	35					178
							39	9									

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

01	6975	X	4494	-0-	-2481	-0-	213	1	4062	2	N	199	177	1			229
							219	9									
02	6552	X	6397	-0-	-155	-0-	311	1	5720	2	N	333	352	1			210
							366	9									
03	7254	X	5253	-0-	-2001	-0-	286	1	4738	2	N	208	178	1			240
							229	9									
04	7020	X	5969	-0-	-1051	-0-	359	1	5247	2	N	330	366	1			204
							363	9									
05	7068	X	7014	-0-	-54	-0-	604	1	6101	2	N	281	179	1			306
							309	9									
06	6840	X	6453	-0-	-387	-0-	649	1	5494	2	N	282	366	1			222
							310	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	4723	-0-	-1353	-0-	235	1	4488	2	N	-0-					61
02	5038	X	5038	-0-	-0-	-0-	259	1	4779	2	N	-0-					61
03	5394	X	5152	-0-	-242	-0-	293	1	4859	2	N	-0-					61
04	5220	X	4730	-0-	-490	-0-	303	1	4427	2	N	-0-					61
05	5394	X	5200	-0-	-194	-0-	468	1	4732	2	N	-0-					61
06	5220	X	4511	-0-	-709	-0-	477	1	4034	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

01	2232	X	1989	-0-	-243	-0-	92	1	1762	2	N	123	180	1			129
							135	9									
02	2016	X	1821	-0-	-195	-0-	87	1	1598	2	N	124	178	1			75
							136	9									
03	2005	N	2005	-0-	-0-	-0-	105	1	1743	2	N	143					218
							157	9									
04	1920	N	1835	-0-	-85	-0-	114	1	1668	2	N	48	168	1			98
							53	9									
05	2444	N	2444	-0-	-0-	-0-	218	1	2206	2	N	18					116
							20	9									
*06	2589	N	2589	-0-	-0-	-0-	268	1	2269	2	N	47					163
							52	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

01	434	N	347	-0-	-87	-0-	17	1	330	2	N	-0-					140
02	588	N	538	-0-	-50	-0-	28	1	510	2	N	-0-					140
03	589	N	589	-0-	-0-	-0-	34	1	555	2	N	-0-					140
04	603	N	603	-0-	-0-	-0-	38	1	562	2	N	3					143
							3	9									
05	655	N	655	-0-	-0-	-0-	59	1	596	2	N	-0-					143
*06	591	N	591	-0-	-0-	-0-	62	1	529	2	N	-0-					143

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

01	4185	X	1115	-0-	-3070	-0-	1090	2	25	9	N	23					72
02	3432	X	3432	-0-	-0-	-0-	3404	2	28	9	N	25					97
03	2782	X	2782	-0-	-0-	-0-	2754	2	28	9	N	25					122
04	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					122
*05	3813	X	3311	-0-	-502	-0-	3259	2	52	9	N	47					169
06	3690	X	2629	-0-	-1061	-0-	2594	2	35	9	N	32					201

WOFFORD, C. J. 935452
CULLEN UNIT 2 WELL #: 4 RRCID -> 217419 COMPL. DATE 10/20/2005 TOTAL DEPTH 13180 PERF.12782 - 12806

01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2016 - P/A 11/16/16

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1956	X	1956	-0-	-0-	-0-	333	1	1597	3	Y	24					82
							26	9									
02	1907	X	1907	-0-	-0-	-0-	399	1	1502	3	Y	5					87
							6	9									
03	1736	X	1623	-0-	-113	-0-	392	1	1225	3	Y	5					92
							6	9									
04	1890	X	1337	-0-	-553	-0-	277	1	1060	3	Y	-0-					92
05	2108	X	800	-0-	-1308	-0-	192	1	588	3	Y	18					110
							20	9									
06	2040	X	1055	-0-	-985	-0-	246	1	809	3	Y	-0-					110

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

01	3120	X	3120	-0-	-0-	-0-	154	1	2938	2	N	25	157	1			21
							28	9									
02	2604	X	199	-0-	-2405	-0-	10	1	189	2	N	-0-					21
03	2883	X	67	-0-	-2816	-0-	4	1	62	2	N	1					22
							1	9									
04	2790	X	-0-	-0-	-2790	-0-					N	-0-					22
05	2883	X	30	-0-	-2853	-0-	2	1	21	2	N	6					28
							7	9									
06	2790	X	19	-0-	-2771	-0-	2	1	17	2	N	-0-					28

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

01	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	3	1	56	2	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	N	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

01	4075	X	4075	-0-	-0-	-0-	192	1	3657	2	N	205	176	1			152
							226	9									
02	3659	X	3659	-0-	-0-	-0-	179	1	3289	2	N	174	184	1			142
							191	9									
03	4060	X	4060	-0-	-0-	-0-	219	1	3620	2	N	201	175	1			168
							221	9									
04	3941	X	3941	-0-	-0-	-0-	237	1	3469	2	N	214	167	1			215
							235	9									
05	4010	X	4010	-0-	-0-	-0-	344	1	3475	2	N	174	171	1			218
							191	9									
*06	3932	X	3932	-0-	-0-	-0-	394	1	3333	2	N	186	182	1			222
							205	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	4485	-0-	-289	-0-	223	1	4262	2	N	-0-					40
02	4676	X	4001	-0-	-675	-0-	206	1	3795	2	N	-0-					40
03	5177	X	4707	-0-	-470	-0-	268	1	4439	2	N	-0-					40
04	5010	X	3935	-0-	-1075	-0-	252	1	3683	2	N	-0-					40
05	4619	X	3881	-0-	-738	-0-	349	1	3532	2	N	-0-					40
06	4560	X	4297	-0-	-263	-0-	454	1	3843	2	N	-0-					40

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15779	X	15502	-0-	-277	-0-	771	1	14731	2	N	-0-					192
02	14392	X	13985	-0-	-407	-0-	719	1	13235	2	N	28	180	1			40
							31	9									
03	15965	X	15331	-0-	-634	-0-	873	1	14458	2	N	-0-					40
04	15450	X	13569	-0-	-1881	-0-	869	1	12700	2	N	-0-					40
05	15965	X	15595	-0-	-370	-0-	1404	1	14191	2	N	-0-					40
06	15000	X	12365	-0-	-2635	-0-	1307	1	11058	2	N	-0-					40

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	5969	-0-	-1006	-0-	297	1	5672	2	N	-0-					172
02	5712	X	5487	-0-	-225	-0-	281	1	5169	2	N	34	179	1			27
							37	9									
03	6324	X	5921	-0-	-403	-0-	337	1	5584	2	N	-0-					27
04	6120	X	5675	-0-	-445	-0-	364	1	5311	2	N	-0-					27
05	6200	X	4731	-0-	-1469	-0-	426	1	4305	2	N	-0-					27
06	5880	X	5624	-0-	-256	-0-	595	1	5029	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78775	X	78775	-0-	-0-	-0-	3884	1	74170	2	N	655	545	1			360
							721	9									
02	73204	X	73204	-0-	-0-	-0-	3741	1	68911	2	N	502	730	1			132
							552	9									
03	90607	X	90607	-0-	-0-	-0-	5129	1	84916	2	N	511	530	1			113
							562	9									
04	75237	X	75237	-0-	-0-	-0-	4779	1	69809	2	N	590	525	1			178
							649	9									
05	69571	X	69571	-0-	-0-	-0-	6227	1	62952	2	N	356	354	1			180
							392	9									
*06	59191	X	59191	-0-	-0-	-0-	6235	1	52733	2	N	203	178	1			205
							223	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4343	X	4343	-0-	-0-	-0-	894	1	3449	3	Y	-0-					-0-
02	3612	X	3611	-0-	-1	-0-	728	1	2883	3	Y	-0-					-0-
03	3999	X	3848	-0-	-151	-0-	757	1	3091	3	Y	-0-					-0-
04	3870	X	3668	-0-	-202	-0-	745	1	2923	3	Y	-0-					-0-
05	3999	X	3616	-0-	-383	-0-	979	1	2637	3	Y	-0-					-0-
06	3870	X	2746	-0-	-1124	-0-	684	1	2062	3	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1624	-0-	-50	-0-	334	1	1290	3	Y	-0-					-0-
02	1540	N	1474	-0-	-66	-0-	297	1	1177	3	Y	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	328	1	1341	3	Y	-0-					-0-
04	1652	N	1652	-0-	-0-	-0-	335	1	1317	3	Y	-0-					-0-
05	1643	N	1565	-0-	-78	-0-	424	1	1141	3	Y	-0-					-0-
06	1620	N	1047	-0-	-573	-0-	261	1	786	3	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	220	-0-	-28	-0-	45	1	175	3	Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	34	1	136	3	Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	37	1	150	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	31	1	123	3	Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	37	1	99	3	Y	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	46	1	139	3	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	52	-0-	-72	-0-	11	1	41	3	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	10	1	41	3	N	-0-					-0-
03	62	N	41	-0-	-21	-0-	8	1	33	3	N	-0-					-0-
04	60	N	25	-0-	-35	-0-	5	1	20	3	N	-0-					-0-
05	62	N	12	-0-	-50	-0-	3	1	9	3	N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	9	1	28	3	N	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	4458	-0-	-998	-0-	141	1	4289	2	Y	25					37
							28	9									
02	4704	X	4013	-0-	-691	-0-	16	1	3968	2	Y	26					63
							29	9									
03	5208	X	4232	-0-	-976	-0-	20	1	4182	2	Y	27	53	1			37
							30	9									
04	4770	X	3728	-0-	-1042	-0-	52	1	3651	2	Y	23					60
							25	9									
05	4619	X	4031	-0-	-588	-0-	117	1	3882	2	Y	29					89
							32	9									
06	4320	X	3635	-0-	-685	-0-	11	1	3605	2	Y	17	59	1			47
							19	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9021	X	8321	-0-	-700	-0-	263	1	8012	2	Y	42					66
							46	9									
02	8036	X	7349	-0-	-687	-0-	30	1	7264	2	Y	50					116
							55	9									
03	8773	X	7801	-0-	-972	-0-	37	1	7743	2	Y	19	98	1			37
							21	9									
04	8490	X	6508	-0-	-1982	-0-	92	1	6406	2	Y	9					46
							10	9									
05	8339	X	6920	-0-	-1419	-0-	203	1	6713	2	Y	4					50
							4	9									
*06	8040	X	6183	-0-	-1857	-0-	18	1	6146	2	Y	17	33	1			34
							19	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	717	-0-	-275	-0-	23	1	691	2	Y	3					8
							3	9									
02	812	N	749	-0-	-63	-0-	3	1	744	2	Y	2					10
							2	9									
03	806	N	738	-0-	-68	-0-	3	1	735	2	Y	-0-	9	1			1
04	690	N	640	-0-	-50	-0-	9	1	631	2	Y	-0-					1
05	837	N	684	-0-	-153	-0-	20	1	664	2	Y	-0-					1
*06	720	N	479	-0-	-241	-0-	1	1	478	2	Y	-0-	1	1			-0-

CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

01	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	28	X	5	-0-	-23	-0-	5	2			N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
06	5	X	2	-0-	-3	-0-	2	2			N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

01	2356	X	1049	-0-	-1307	-0-	52	1	997	2	N	-0-					72
02	2128	X	953	-0-	-1175	-0-	49	1	904	2	N	-0-					72
03	2356	X	868	-0-	-1488	-0-	49	1	819	2	N	-0-					72
04	1740	X	1254	-0-	-486	-0-	80	1	1174	2	N	-0-					72
05	1311	X	1311	-0-	-0-	-0-	118	1	1193	2	N	-0-					72
*06	1407	X	1407	-0-	-0-	-0-	149	1	1258	2	N	-0-					72

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	5195	-0-	-1594	-0-	1070	1	4125	3	Y	-0-					-0-
02	5936	X	5148	-0-	-788	-0-	1038	1	4110	3	Y	-0-					-0-
03	6914	X	6914	-0-	-0-	-0-	1359	1	5555	3	Y	-0-					-0-
04	6360	X	5383	-0-	-977	-0-	1093	1	4290	3	Y	-0-					-0-
05	5704	X	5025	-0-	-679	-0-	1361	1	3664	3	Y	-0-					-0-
*06	8473	X	8473	-0-	-0-	-0-	2111	1	6362	3	Y	-0-					-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

01	3720	X	3456	-0-	-264	-0-	712	1	2744	3	Y	-0-					-0-
02	3332	X	3113	-0-	-219	-0-	628	1	2485	3	Y	-0-					-0-
03	3693	X	3693	-0-	-0-	-0-	726	1	2967	3	Y	-0-					-0-
04	3491	X	3491	-0-	-0-	-0-	709	1	2782	3	Y	-0-					-0-
05	3622	X	3622	-0-	-0-	-0-	981	1	2641	3	Y	-0-					-0-
06	3570	X	3134	-0-	-436	-0-	781	1	2353	3	Y	-0-					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

01	7719	X	7577	-0-	-142	-0-	1560	1	6017	3	Y	-0-					-0-
02	6888	X	6611	-0-	-277	-0-	1333	1	5278	3	Y	-0-					-0-
03	7564	X	7315	-0-	-249	-0-	1438	1	5877	3	Y	-0-					-0-
04	7320	X	7246	-0-	-74	-0-	1471	1	5775	3	Y	-0-					-0-
05	7564	X	7447	-0-	-117	-0-	2017	1	5430	3	Y	-0-					-0-
06	7320	X	6003	-0-	-1317	-0-	1496	1	4507	3	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

01	310	N	281	-0-	-29	-0-	58	1	223	3	Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	49	1	195	3	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	52	1	214	3	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	53	1	208	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	73	1	197	3	Y	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	75	1	227	3	Y	-0-					-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

01	12028	X	-0-	-0-	-12028	-0-					Y	-0-					-0-
02	10836	X	4	-0-	-10832	-0-	1	1	3	3	Y	-0-					-0-
03	6045	X	-0-	-0-	-6045	-0-					Y	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
05	8	X	8	-0-	-0-	-0-	2	1	6	3	Y	-0-					-0-
06	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

01	1358	N	1358	-0-	-0-	B	-0-	74	1	1278	2	N	5				55
								6	9								
02	1152	N	1152	-0-	-0-	B	-0-	65	1	1084	2	N	3				58
								3	9								
03	1288	N	1288	-0-	-0-	B	-0-	65	1	1219	2	N	4				62
								4	9								
04	1320	N	1236	-0-	-84	B	-0-	65	1	1165	2	N	5				67
								6	9								
05	1271	N	1252	-0-	-19	B	-0-	70	1	1179	2	N	3				70
								3	9								
*06	1297	N	1297	-0-	-0-	B	-0-	64	1	1227	2	N	5				75
								6	9								

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	925	N	925	-0-	-0- B	-0-	50	1	875	2	N	-0-					-0-
02	868	N	861	-0-	-7 B	-0-	49	1	812	2	N	-0-					-0-
03	961	N	931	-0-	-30 B	-0-	48	1	883	2	N	-0-					-0-
04	900	N	861	-0-	-39 B	-0-	45	1	816	2	N	-0-					-0-
05	961	N	770	-0-	-191 B	-0-	43	1	727	2	N	-0-					-0-
06	900	N	817	-0-	-83 B	-0-	41	1	776	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

01	1302	X	1295	-0-	-7 B	-0-	70	1	1205	2	N	18					128
							20	9									
02	1201	X	1201	-0-	-0- B	-0-	68	1	1122	2	N	10					138
							11	9									
03	1302	X	1253	-0-	-49 B	-0-	63	1	1175	2	N	14					152
							15	9									
04	1260	X	1235	-0-	-25 B	-0-	64	1	1150	2	N	19					171
							21	9									
05	1333	X	1251	-0-	-82 B	-0-	68	1	1158	2	N	23					194
							25	9									
06	1290	X	1165	-0-	-125 B	-0-	58	1	1096	2	N	10	173	1			31
							11	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

01	14B2 EXT		-0-	-0-	-0-	76					N	-0-					-0-
02	76	R	-0-	-0-	-76	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF. 10892 - 10910

01	8700	X	8700	-0-	-0-	-0-	8599	2	101	9	N	92					441
02	7780	X	7780	-0-	-0-	-0-	7677	2	103	9	N	94	186	1			349
03	7713	X	7713	-0-	-0-	-0-	7407	2	306	9	N	278	355	1			272
04	6866	X	6866	-0-	-0-	-0-	6699	2	167	9	N	152	351	1			73
05	6174	X	6174	-0-	-0-	-0-	6045	2	129	9	N	117					190
*06	5173	X	5173	-0-	-0-	-0-	5062	2	111	9	N	101					291

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					295
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					295
03	0	N	-0-	-0-	-0-	-0-					N	-0-					295
04	0	N	-0-	-0-	-0-	-0-					N	-0-					295
05	0	N	-0-	-0-	-0-	-0-					N	-0-					295
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	132	7			163

WOFFORD, C. J. 935452
WALKER LEASE WELL #: 2 RRCID -> 127146 COMPL. DATE 11/19/1987 TOTAL DEPTH 13044 PERF.12125 - 12144

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/14/2017 - PLUGGED 04/14/17

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	78	-0-	-263	-0-	4	1	74	2	N	-0-					-0-
02	224	N	39	-0-	-185	-0-	3	1	36	2	N	-0-					-0-
03	279	N	3	-0-	-276	-0-	3	2			N	-0-					-0-
04	90	N	29	-0-	-61	-0-	1	1	28	2	N	-0-					-0-
05	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					-0-
*06	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-					-0-

EAVES WELL #: 6 RRCID -> 216270 COMPL. DATE 04/20/2012 TOTAL DEPTH 5979 PERF. 2848 - 2851

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2017 - P/A 06/30/17

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

01	2976	#	2857	-0-	-119	B	-136	156	1	2701	2	N	-0-				-0-
02	2733	R	2869	-0-	136	B	-0-	164	1	2705	2	N	-0-				-0-
03	3086	R	3086	-0-	-0-	B	-0-	156	1	2930	2	N	-0-				-0-
04	2954	R	2954	-0-	-0-	B	-0-	156	1	2798	2	N	-0-				-0-
05	3162		2832	-0-	-330	B	-330	158	1	2674	2	N	-0-				-0-
06	3060		2792	-0-	-268	B	-598	140	1	2652	2	N	-0-				-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

01	1333	X	-0-	-0-	-1333	-0-					N	-0-					166
02	1204	X	-0-	-0-	-1204	-0-					N	-0-					166
03	1333	X	-0-	-0-	-1333	-0-					N	-0-					166
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					166
05	0	X	-0-	-0-	-0-	-0-					N	-0-					166
06	0	X	-0-	-0-	-0-	-0-					N	-0-					166

WOFFORD, C. J. 935452
CULLEN WELL #: 2A RRCID -> 137847 COMPL. DATE 02/18/1991 TOTAL DEPTH 12174 PERF. 12021 - 12051

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/29/2016 - PLUGGED 12/29/16

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12369	X	-0-	-0-	-12369	-0-					N	-0-					118
*02	9352	X	6355	-0-	-2997	-0-	155	1	6200	3	N	-0-					118
*03	10354	X	8156	-0-	-2198	-0-	241	1	7915	3	N	-0-					118
04	9090	X	6974	-0-	-2116	-0-	203	1	6771	3	N	-0-					118
05	7378	X	7078	-0-	-300	-0-	232	1	6846	3	N	-0-					118
*06	8111	X	8111	-0-	-0-	-0-	243	1	7868	3	N	-0-					118

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

*01	2242	X	2242	-0-	-0-	-0-	296	1	1929	2	N	15					79
							17	9									
*02	3320	X	3320	-0-	-0-	-0-	81	1	3228	3	N	10					89
							11	9									
03	1984	X	1425	-0-	-559	-0-	42	1	1383	3	N	-0-					89
04	2610	X	2610	-0-	-0-	-0-	76	1	2522	3	N	11					100
							12	9									
05	1984	X	314	-0-	-1670	-0-	10	1	304	3	N	-0-					100
*06	6012	X	6012	-0-	-0-	-0-	180	1	5822	3	N	9					109
							10	9									

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

*07	7184	X	7184	-0-	-0-	-0-	220	1	6939	3	N	23					141
							25	9									
*08	15032	X	15032	-0-	-0-	-0-	403	1	14572	3	N	52	152	1			41
							57	9									
*09	13302	X	13302	-0-	-0-	-0-	365	1	12887	3	N	45					86
							50	9									
*10	15708	X	15708	-0-	-0-	-0-	419	1	15242	3	N	43					129
							47	9									
*11	11150	X	11150	-0-	-0-	-0-	271	1	10836	3	N	39					168
							43	9									
*12	13827	X	13827	-0-	-0-	-0-	395	1	540	2	N	43	186	1			25
							12845	3	47	9							
*01	12167	X	12167	-0-	-0-	-0-	418	1	11704	3	N	41					66
							45	9									
*02	10564	X	10564	-0-	-0-	-0-	380	1	10129	3	N	50					116
							55	9									
*03	12440	X	12440	-0-	-0-	-0-	535	1	144	2	N	36	129	1			23
							11721	3	40	9							
*04	13558	X	13558	-0-	-0-	-0-	568	1	12928	3	N	56					79
							62	9									
*05	13301	X	13301	-0-	-0-	-0-	625	1	12651	3	N	23					102
							25	9									
*06	10817	X	10817	-0-	-0-	-0-	449	1	10338	3	N	27					129
							30	9									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

*01	24180	X	16945	-0-	-7235	-0-	220	1	16491	2	N	53	183	1			87
							176	3	58	9							
*02	13384	X	4469	-0-	-8915	-0-	108	1	4329	3	N	29					116
							32	9									
03	17050	X	4500	-0-	-12550	-0-	133	1	4357	3	N	9					125
							10	9									
04	26222	X	26222	-0-	-0-	-0-	758	1	25274	3	N	173	184	1			114
							190	9									
05	26341	X	26341	-0-	-0-	-0-	860	1	25364	3	N	106	191	1			29
							117	9									
06	16500	X	4015	-0-	-12485	-0-	119	1	3846	3	N	45					74
							50	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

*07	11532	X	5476	-0-	-6056	-0-	168	1	5288	3	N	18					177
							20	9									
*08	5177	X	60	-0-	-5117	-0-	2	1	58	3	N	-0-					177
*09	5901	X	5901	-0-	-0-	-0-	162	1	5709	3	N	27					204
							30	9									
*10	5022	X	3339	-0-	-1683	-0-	89	1	3232	3	N	16					220
							18	9									
*11	8610	X	5861	-0-	-2749	-0-	143	1	5708	3	N	9					229
							10	9									
*12	7254	X	3492	-0-	-3762	-0-	104	1	3382	3	N	5					234
							6	9									
*01	7254	X	4637	-0-	-2617	-0-	160	1	4474	3	N	3	189	1			48
							3	9									
*02	7672	X	7672	-0-	-0-	-0-	277	1	7387	3	N	7					55
							8	9									
*03	7161	X	3080	-0-	-4081	-0-	134	1	2942	3	N	4					59
							4	9									
*04	6930	X	-0-	-0-	-6930	-0-					N	-0-					59
*05	9796	X	-0-	-0-	-9796	-0-					N	-0-					59
06	9480	X	-0-	-0-	-9480	-0-					N	-0-					59

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15996	X	15802	-0-	-194	-0-	483	1	15245	3	N	67	150	1			24
							74	9									
*08	18042	X	8558	-0-	-9484	-0-	229	1	8303	3	N	24					48
							26	9									
*09	12952	X	12952	-0-	-0-	-0-	354	1	12512	3	N	78					126
							86	9									
*10	19747	X	2905	-0-	-16842	-0-	77	1	2809	3	N	17					143
							19	9									
11	19110	X	-0-	-0-	-19110	-0-					N	-0-					143
12	19747	X	-0-	-0-	-19747	-0-					N	-0-					143
01	19747	X	6	-0-	-19741	-0-	6	3			N	-0-					143
*02	12880	X	103	-0-	-12777	-0-	4	1	99	3	N	-0-					143
*03	3317	X	127	-0-	-3190	-0-	6	1	121	3	N	-0-					143
*04	6	X	-0-	-0-	-6	-0-					N	-0-					143
*05	124	X	-0-	-0-	-124	-0-					N	-0-					143
06	120	X	-0-	-0-	-120	-0-					N	-0-					143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29928	X	29928	-0-	-0-	-0-	917	1	28913	3	N	89	83	0			16
							98	9									
*08	30460	X	30460	-0-	-0-	-0-	816	1	29531	3	N	103	108	0			11
							113	9									
*09	23264	X	23264	-0-	-0-	-0-	638	1	22513	3	N	103	105	0			9
							113	9									
*10	27528	X	26166	-0-	-1362	-0-	699	1	25416	3	N	46	51	0			4
							51	9									
*11	29670	X	21032	-0-	-8638	-0-	513	1	20519	3	N	-0-	4	0			-0-
*12	30659	X	27856	-0-	-2803	-0-	805	1	844	2	N	62	56	0			6
							26139	3	68	9							
*01	30659	X	23673	-0-	-6986	-0-	811	1	22719	3	N	130	122	0			14
							143	9									
*02	26880	X	14786	-0-	-12094	-0-	531	1	14131	3	N	113	108	0			19
							124	9									
*03	31837	X	11406	-0-	-20431	-0-	492	1	10792	3	N	111	105	0			25
							122	9									
*04	30810	X	20142	-0-	-10668	-0-	843	1	19194	3	N	95	98	0			22
							105	9									
*05	31837	X	13457	-0-	-18380	-0-	630	1	12753	3	N	67	70	0			19
							74	9									
06	18270	X	10301	-0-	-7969	-0-	427	1	9829	3	N	41	48	0			12
							45	9									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17887	X	13332	-0-	-4555	-0-	408	1	12882	3	N	38					120
							42	9									
*08	7000	X	7000	-0-	-0-	-0-	188	1	6812	3	N	-0-					120
*09	8403	X	8403	-0-	-0-	-0-	231	1	8141	3	N	28	14	1			134
							31	9									
*10	12245	X	11390	-0-	-855	-0-	305	1	11085	3	N	-0-					134
*11	11850	X	9334	-0-	-2516	-0-	227	1	9097	3	N	9					143
							10	9									
*12	12245	X	7225	-0-	-5020	-0-	189	1	876	2	N	14					157
							6145	3	15	9							
*01	15319	X	15319	-0-	-0-	-0-	526	1	14731	3	N	56					213
							62	9									
*02	11732	X	6873	-0-	-4859	-0-	249	1	6624	3	N	-0-					213
*03	12989	X	9874	-0-	-3115	-0-	424	1	80	2	N	62					275
							9302	3	68	9							
*04	11040	X	9577	-0-	-1463	-0-	402	1	9153	3	N	20	156	1			139
							22	9									
*05	8773	X	8288	-0-	-485	-0-	390	1	7898	3	N	-0-					139
06	9720	X	6880	-0-	-2840	-0-	286	1	6594	3	N	-0-					139

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26225	X	26225	-0-	-0-	-0-	806	1	25419	3	N	-0-					100
*08	14365	X	14365	-0-	-0-	-0-	382	1	13836	3	N	134					234
							147	9									
*09	10772	X	10772	-0-	-0-	-0-	297	1	10468	3	N	6	190	1			50
							7	9									
*10	28985	X	20527	-0-	-8458	-0-	549	1	19956	3	N	20					70
							22	9									
*11	23310	X	12990	-0-	-10320	-0-	317	1	12673	3	N	-0-					70
*12	24087	X	7773	-0-	-16314	-0-	231	1	7514	3	N	25					95
							28	9									
*01	23374	X	11526	-0-	-11848	-0-	395	1	11078	3	N	48					143
							53	9									
*02	24963	X	24963	-0-	-0-	-0-	899	1	23952	3	N	102					245
							112	9									
*03	23374	X	19322	-0-	-4052	-0-	840	1	18423	3	N	54	192	1			107
							59	9									
*04	15390	X	12807	-0-	-2583	-0-	536	1	12209	3	N	56					163
							62	9									
*05	29202	X	15663	-0-	-13539	-0-	733	1	14823	3	N	97	190	1			70
							107	9									
06	28260	X	11738	-0-	-16522	-0-	487	1	11231	3	N	18					88
							20	9									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1059	N	1059	-0-	-0-	-0-	96	1	963	3	N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	85	1	788	3	N	-0-					-0-
03	1023	N	549	-0-	-474	-0-	64	1	485	3	N	-0-					-0-
04	1020	N	427	-0-	-593	-0-	69	1	358	3	N	-0-					-0-
05	961	N	478	-0-	-483	-0-	60	1	418	3	N	-0-					-0-
06	540	N	211	-0-	-329	-0-	24	1	187	3	N	-0-					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

01	0	X	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

01	1408	N	1408	-0-	-0-	-0-	120 94	1 9	1194	3	N	85					194
02	1215	N	1215	-0-	-0-	-0-	108 107	1 9	1000	3	N	97	186	1			105
03	1271	N	1177	-0-	-94	-0-	132 42	1 9	1003	3	N	38					143
04	1382	N	1382	-0-	-0-	-0-	210 79	1 9	1093	3	N	72					215
05	1333	N	1266	-0-	-67	-0-	155 36	1 9	1075	3	N	33					248
06	1140	N	856	-0-	-284	-0-	90 61	1 9	705	3	N	55					303

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2924	X	2924	-0-	-0-	-0-	266	1	2658	3	N	-0-					-0-
02	2520	X	2279	-0-	-241	-0-	223	1	2056	3	N	-0-					-0-
03	2666	X	1090	-0-	-1576	-0-	127	1	963	3	N	-0-					-0-
04	2700	X	969	-0-	-1731	-0-	156	1	813	3	N	-0-					-0-
05	2790	X	1789	-0-	-1001	-0-	226	1	1563	3	N	-0-					-0-
*06	1677	N	1677	-0-	-0-	-0-	191	1	1486	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	417	-0-	-110	-0-	38	1	379	3	N	-0-					-0-
02	532	N	426	-0-	-106	-0-	42	1	384	3	N	-0-					-0-
03	465	N	325	-0-	-140	-0-	38	1	287	3	N	-0-					-0-
04	390	N	360	-0-	-30	-0-	58	1	302	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	73	1	507	3	N	-0-					-0-
*06	307	N	307	-0-	-0-	-0-	35	1	272	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	5	1	25	3	N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
*06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3277	X	3277	-0-	-0-	-0-	255	1	2938	3	N	76	176	1			95
							84	9									
02	3122	X	3122	-0-	-0-	-0-	242	1	2529	3	N	319	189	1			225
							351	9									
03	3017	X	3017	-0-	-0-	-0-	268	1	2680	3	N	63					288
							69	9									
04	3081	X	3081	-0-	-0-	-0-	259	1	2754	3	N	62					350
							68	9									
05	3182	X	3182	-0-	-0-	-0-	268	1	2852	3	N	56	178	1			228
							62	9									
*06	3108	X	3108	-0-	-0-	-0-	233	1	2825	3	N	45					273
							50	9									

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1655	N	1655	-0-	-0-	-0-	100 123	1 9	1432	3	N	112					194
02	1400	N	1392	-0-	-8	-0-	100 89	1 9	1203	3	N	81	175	1			100
03	1662	N	1662	-0-	-0-	-0-	100 112	1 9	1450	3	N	102					202
04	1590	N	1520	-0-	-70	-0-	100 111	1 9	1309	3	N	101	188	1			115
05	1550	N	1538	-0-	-12	-0-	100 95	1 9	1343	3	N	86					201
*06	1630	N	1630	-0-	-0-	-0-	100 100	1 9	1430	3	N	91	187	1			105

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF. 10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	-0-	12	1	156	2	N	-0-					-0-
02	112	N	7	-0-	-105	-0-	7	1			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	19	1	241	2	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
05	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
ZAK GAS UNIT WELL #: 1 RRCID -> 221074 COMPL. DATE 10/31/2006 TOTAL DEPTH 15000 PERF.13970 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2776	-0-	-727	-0-	2776	3			N	-0-					31
02	0		712	-0-	712	712	683	3	29	9	N	26					57
03	P&A-COND		-0-	-0-	-0-	712					N	-0-	57	1			-0-
04	0		-0-	-0-	-0-	712					N	-0-					-0-
05	0		-0-	-0-	-0-	712					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2017 - P/A 02/16/17

LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	898	-0-	-156	-0-	898	3			N	-0-					30
02	1400	X	1122	-0-	-278	-0-	1122	3			N	-0-					30
03	1550	X	1095	-0-	-455	-0-	1095	3			N	-0-					30
04	1500	X	467	-0-	-1033	-0-	467	3			N	-0-					30
05	1240	X	319	-0-	-921	-0-	319	3			N	-0-					30
06	1200	X	329	-0-	-871	-0-	329	3			N	-0-					30

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	74					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	74					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	3033	-0-	-129	-0-	2998	2	35	9	N	32					153
02	2843	R	2843	-0-	-0-	-0-	2791	1	52	9	N	47					200
03	3124	R	3124	-0-	-0-	-0-	3096	2	28	9	N	25	178	1			47
04	3072	R	3072	-0-	-0-	-0-	2998	2	74	9	N	67					114
05	3162	#	3115	-0-	-47	-0-	3091	2	24	9	N	22					136
06	3060	#	3011	-0-	-49	-0-	2959	2	52	9	N	47					183

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED ONE WELL CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

01	102610	#	75693	-0-	-26917	-0-	310	1	73722	2	N	1510	1250	1			494
							1661	9									
02	85540		66285	-0-	-19255	-0-	280	1	64869	2	N	1033	1238	1			289
							1136	9									
03	94705		75217	-0-	-19488	-0-	310	1	73425	2	N	1347	1424	1			212
							1482	9									
04	85410	#	67238	-0-	-18172	-0-	300	1	65607	2	N	1210	719	1			703
							1331	9									
05	83173	#	54762	-0-	-28411	-0-	279	1	53456	2	N	934	1425	1			212
							1027	9									
06	73260	#	48193	-0-	-25067	-0-	300	1	46895	2	N	907	936	1			183
							998	9									

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	2967		NO RPT	-0-	-2967	-0-					N	NO RPT					-0-
04	3870		NO RPT	-0-	-3870	-0-					N	NO RPT					-0-
05	3999		NO RPT	-0-	-3999	-0-					N	NO RPT					-0-
06	3870		NO RPT	-0-	-3870	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

01	2201	X	-0-	-0-	-2201	B	-0-					N	364	366	1			23
02	2469	X	2469	-0-	-0-	B	-0-	2209	3	260	9	N	236	184	1			75
03	3534	X	3174	-0-	-360	B	-0-	3027	3	147	9	N	134	185	1			24
04	3420	X	1214	-0-	-2206	B	-0-	1214	3			N	-0-					24
05	3534	X	2161	-0-	-1373	B	-0-	2161	3			N	-0-					24
06	3060	X	2657	-0-	-403	B	-0-	2413	3	244	9	N	222	181	1			65

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

01	2108	X	1512	-0-	-596	B	-0-	1245	3	267	9	N	243	185	1			140
02	2287	X	2287	-0-	-0-	B	-0-	1498	3	789	9	N	717	723	1			134
03	2325	X	1769	-0-	-556	B	-0-	1222	3	547	9	N	497	367	1			264
04	2250	X	1121	-0-	-1129	B	-0-	901	3	220	9	N	200	413	1			51
05	2542	X	1504	-0-	-1038	B	-0-	926	3	578	9	N	525	367	1			209
06	2460	X	736	-0-	-1724	B	-0-	337	3	399	9	N	363	339	1			233

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

01	17495	X	17495	-0-	-0-	B	-0-	15526	3	1969	9	N	1790	1853	1			69
02	10311	X	10311	-0-	-0-	B	-0-	9121	3	1190	9	N	1082	1094	1			57
03	9922	X	9922	-0-	-0-	B	-0-	8679	3	1243	9	N	1130	1077	1			110
04	7532	X	7532	-0-	-0-	B	-0-	6927	3	605	9	N	550	548	1			112
05	8810	X	8810	-0-	-0-	B	-0-	8018	3	792	9	N	720	711	1			121
*06	6425	X	6425	-0-	-0-	B	-0-	5669	3	756	9	N	687	730	1			78

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

01	7192	X	5094	-0-	-2098	B	-0-	22	1	4508	3	N	513	521	1			84
								564	9									
02	5712	X	5683	-0-	-29	B	-0-	23	1	5015	3	N	586	551	1			119
								645	9									
03	6789	X	5967	-0-	-822	B	-0-	5539	3	428	9	N	389	368	1			140
04	6570	X	5600	-0-	-970	B	-0-	2	1	5061	3	N	488	530	1			98
								537	9									
05	6789	X	4879	-0-	-1910	B	-0-	138	1	4368	3	N	339	345	1			92
								373	9									
06	6090	X	4633	-0-	-1457	B	-0-	214	1	4024	3	N	359	326	1			125
								395	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18600	X	16143	-0-	-2457	B	-0-	1533	1	13665	3	Y	547	557	0			7
								343	4	602	9							
02	16800	X	13406	-0-	-3394	B	-0-	1197	1	11395	3	Y	515	515	0			7
								247	4	567	9							
03	18600	X	13978	-0-	-4622	B	-0-	1318	1	11848	3	Y	554	551	0			10
								203	4	609	9							
04	17490	X	12880	-0-	-4610	B	-0-	1200	1	11028	3	Y	490	493	0			7
								113	4	539	9							
05	16275	X	13186	-0-	-3089	B	-0-	1194	1	11340	3	Y	480	480	0			7
								124	4	528	9							
06	15630	X	12406	-0-	-3224	B	-0-	1071	1	10803	3	Y	425	426	0			6
								64	4	468	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	X	526	-0-	-8743 B	-0-	337	1	126	4	Y	57	73	0			2
							63	9									
02	6748	X	2252	-0-	-4496 B	-0-	276	1	1568	3	Y	297	296	0			3
							81	4	327	9							
03	10127	X	10127	-0-	-0- B	-0-	625	1	9302	3	Y	118	120	0			1
							70	4	130	9							
04	6750	X	-0-	-0-	-6750 B	-0-					Y	-0-	1	0			-0-
05	3627	X	-0-	-0-	-3627 B	-0-					Y	-0-					-0-
06	7230	X	2078	-0-	-5152 B	-0-	441	1	850	3	Y	667	660	0			7
							53	4	734	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19012	X	19012	-0-	-0- B	-0-	1542	1	16365	3	Y	693	707	0			9
							343	4	762	9							
02	23016	X	16496	-0-	-6520 B	-0-	1228	1	14334	3	Y	621	621	0			9
							251	4	683	9							
03	25482	X	17191	-0-	-8291 B	-0-	1340	1	14939	3	Y	643	640	0			12
							205	4	707	9							
04	21810	X	15574	-0-	-6236 B	-0-	1223	1	13544	3	Y	629	632	0			9
							115	4	692	9							
05	21545	X	15486	-0-	-6059 B	-0-	1214	1	13516	3	Y	574	575	0			8
							125	4	631	9							
06	18390	X	13753	-0-	-4637 B	-0-	1063	1	12101	3	Y	477	478	0			7
							64	4	525	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26443	X	7666	-0-	-18777 B	-0-	382	1	6329	3	Y	793	860	0			10
							83	4	872	9							
02	27035	X	27035	-0-	-0- B	-0-	1070	1	19597	3	Y	5595	5527	0			78
							213	4	6155	9							
03	30835	X	30835	-0-	-0- B	-0-	1320	1	24052	3	Y	4787	4775	0	1	8	89
							197	4	5266	9							
04	24240	X	22561	-0-	-1679 B	-0-	984	1	18175	3	Y	3010	3058	0			41
							91	4	3311	9							
05	25048	X	18307	-0-	-6741 B	-0-	857	1	15751	3	Y	1465	1486	0			20
							87	4	1612	9							
*06	24240	X	17552	-0-	-6688 B	-0-	817	1	14335	3	Y	2105	2092	0			33
							84	4	2316	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23870	X	122	-0-	-23748 B	-0-	1	1	20	3	Y	92	115	0			3
							101	9									
02	19404	X	-0-	-0-	-19404 B	-0-					Y	-0-	3	0			-0-
03	18786	X	18203	-0-	-583 B	-0-	859	1	15070	3	Y	2011	1966	0			45
							62	4	2212	9							
04	18180	X	18074	-0-	-106 B	-0-	919	1	14393	3	Y	2436	2424	0			57
							82	4	2680	9							
05	14906	X	14906	-0-	-0- B	-0-	831	1	11865	3	Y	1953	1966	0			44
							62	4	2148	9							
06	17610	X	12512	-0-	-5098 B	-0-	750	1	9885	3	Y	1615	1604	0			55
							100	4	1777	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19809	X	13770	-0-	-6039 B	-0-	836	1	10815	3	Y	1802	1802	0			20
							137	4	1982	9							
02	17892	X	15191	-0-	-2701 B	-0-	1032	1	12150	3	Y	1745	1739	0			26
							89	4	1920	9							
03	19809	X	16251	-0-	-3558 B	-0-	1100	1	12883	3	Y	1954	1953	0	1	8	26
							119	4	2149	9							
04	17910	X	16538	-0-	-1372 B	-0-	1121	1	13235	3	Y	1918	1918	0			26
							72	4	2110	9							
05	17577	X	16563	-0-	-1014 B	-0-	1063	1	13317	3	Y	1931	1923	0			34
							59	4	2124	9							
06	16290	X	14758	-0-	-1532 B	-0-	1032	1	11478	3	Y	1841	1844	0			31
							223	4	2025	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17267	X	12943	-0-	-4324 B	-0-	1041	1	10621	3	Y	1008	1010	0			11
							172	4	1109	9							
02	15400	X	10799	-0-	-4601 B	-0-	1013	1	8661	3	Y	943	940	0			14
							88	4	1037	9							
03	16151	X	11735	-0-	-4416 B	-0-	1018	1	9500	3	Y	1006	1006	0			14
							110	4	1107	9							
04	15630	X	10398	-0-	-5232 B	-0-	915	1	8474	3	Y	864	866	0			12
							59	4	950	9							
05	16151	X	7107	-0-	-9044 B	-0-	736	1	5298	3	Y	938	933	0			17
							41	4	1032	9							
06	12540	X	7313	-0-	-5227 B	-0-	773	1	5478	3	Y	811	814	0			14
							170	4	892	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15748	X	13009	-0-	-2739 B	-47278	1010	1	11144	3	N	625	625	0			7
							167	4	688	9							
02	13328	X	11325	-0-	-2003 B	-47278	958	1	9661	3	N	567	566	0			8
							82	4	624	9							
03	14756	X	11228	-0-	-3528 B	-47278	964	1	9346	3	N	740	738	0			10
							104	4	814	9							
04	13860	X	10384	-0-	-3476 B	-47278	943	1	8898	3	N	438	442	0			6
							61	4	482	9							
05	13361	X	12320	-0-	-1041 B	-47278	1034	1	10787	3	N	401	400	0			7
							58	4	441	9							
06	12600	X	10600	-0-	-2000 B	-47278	975	1	9068	3	N	314	316	0			5
							212	4	345	9							

DIRECT ASSETS UNIT AC WELL #: 1H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3100	-0-	-992 B	-0-	529	1	1875	3	Y	552	550	0			8
							89	4	607	9							
02	3528	X	2743	-0-	-785 B	-0-	455	1	1607	3	Y	541	544	0			5
							86	4	595	9							
03	3813	X	2907	-0-	-906 B	-0-	532	1	1746	3	Y	503	503	0			5
							76	4	553	9							
04	3270	X	2788	-0-	-482 B	-0-	560	1	1761	3	Y	382	383	0			4
							47	4	420	9							
05	3317	X	2648	-0-	-669 B	-0-	502	1	1613	3	Y	442	439	0			7
							47	4	486	9							
06	3000	X	2687	-0-	-313 B	-0-	489	1	1542	3	Y	528	527	0			8
							75	4	581	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	15190	X	10788	-0-	-4402 B	-0-	953	1	9022	3	Y	565	603	0		94
							191	4	622	9						
02	11788	X	9808	-0-	-1980 B	-0-	881	1	8364	3	Y	486	484	0		96
							28	4	535	9						
03	13051	X	11213	-0-	-1838 B	-0-	1020	1	9523	3	Y	525	451	0		170
							92	4	578	9						
04	11730	X	9988	-0-	-1742 B	-0-	970	1	8466	3	Y	459	523	0		106
							47	4	505	9						
05	11470	X	9995	-0-	-1475 B	-0-	958	1	8271	3	Y	671	503	0		274
							28	4	738	9						
06	10860	X	9006	-0-	-1854 B	-0-	886	1	7593	3	Y	459	626	0		107
							22	4	505	9						

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	21730	X	21730	-0-	-0- B	-0-	757	1	17496	3	Y	2930	2892	0		79
							254	4	3223	9						
02	22876	X	22658	-0-	-218 B	-0-	904	1	17725	3	Y	3437	3481	0		35
							248	4	3781	9						
03	25327	X	16327	-0-	-9000 B	-0-	724	1	13027	3	Y	2268	2281	0		22
							81	4	2495	9						
04	23117	X	23117	-0-	-0- B	-0-	832	1	17566	3	Y	4169	4144	0		47
							133	4	4586	9						
05	31135	X	31135	-0-	-0- B	-0-	1158	1	23735	3	Y	5565	5555	0		57
							120	4	6122	9						
*06	26055	X	26055	-0-	-0- B	-0-	963	1	20386	3	Y	4178	4190	0		45
							110	4	4596	9						

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	17980	X	13555	-0-	-4425 B	-0-	1104	1	11416	3	Y	740	733	0		123
							221	4	814	9						
02	16392	X	16392	-0-	-0- B	-0-	1118	1	14397	3	Y	765	737	0		151
							35	4	842	9						
03	15921	X	15921	-0-	-0- B	-0-	1219	1	13789	3	Y	730	645	0		236
							110	4	803	9						
04	13714	X	13714	-0-	-0- B	-0-	1154	1	11725	3	Y	708	780	0		164
							56	4	779	9						
05	13454	X	13454	-0-	-0- B	-0-	1125	1	11562	3	Y	667	559	0		272
							33	4	734	9						
*06	10868	X	10868	-0-	-0- B	-0-	965	1	9301	3	Y	525	675	0		122
							24	4	578	9						

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	24614	X	4995	-0-	-19619 B	-0-	677	1	3465	3	Y	673	672	0		10
							113	4	740	9						
02	8708	X	2795	-0-	-5913 B	-0-	502	1	1707	3	Y	446	452	0		4
							95	4	491	9						
03	9641	X	949	-0-	-8692 B	-0-	206	1	535	3	Y	162	164	0		2
							30	4	178	9						
04	7590	X	182	-0-	-7408 B	-0-	45	1	4	4	Y	121	122	0		1
							133	9								
05	7161	X	4317	-0-	-2844 B	-0-	567	1	2588	3	Y	1009	995	0		15
							52	4	1110	9						
*06	6724	X	6724	-0-	-0- B	-0-	681	1	4909	3	Y	937	939	0		13
							103	4	1031	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25792	X	15335	-0-	-10457 B	-0-	1225	1	12821	3	Y	988	987	0			11
							202	4	1087	9							
02	23296	X	13088	-0-	-10208 B	-0-	1140	1	10970	3	Y	800	800	0			11
							98	4	880	9							
03	24490	X	14010	-0-	-10480 B	-0-	1214	1	11658	3	Y	915	913	0	1	8	12
							131	4	1007	9							
04	18090	X	12187	-0-	-5903 B	-0-	1097	1	10301	3	Y	654	657	0			9
							70	4	719	9							
05	18693	X	13043	-0-	-5650 B	-0-	1122	1	11030	3	Y	753	749	0			13
							63	4	828	9							
06	14850	X	14259	-0-	-591 B	-0-	1258	1	11830	3	Y	816	815	0			14
							273	4	898	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31000	X	28491	-0-	-2509 B	-0-	1291	1	24568	3	Y	2202	2200	0			25
							210	4	2422	9							
02	26852	X	25309	-0-	-1543 B	-0-	1214	1	21821	3	Y	1974	1974	0			25
							103	4	2171	9							
03	29574	X	25167	-0-	-4407 B	-0-	1211	1	21514	3	Y	2103	2095	0	5	8	28
							129	4	2313	9							
04	28620	X	24377	-0-	-4243 B	-0-	1184	1	20957	3	Y	1964	1966	0			26
							76	4	2160	9							
05	29574	X	23808	-0-	-5766 B	-0-	1102	1	20385	3	Y	2054	2043	0			37
							62	4	2259	9							
06	27570	X	21044	-0-	-6526 B	-0-	1043	1	17871	3	Y	1736	1744	0			29
							220	4	1910	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12400	X	11966	-0-	-434 B	-0-	1010	1	10013	3	Y	705	701	0			8
							167	4	776	9							
02	11200	X	7943	-0-	-3257 B	-0-	884	1	6391	3	Y	537	537	0			8
							77	4	591	9							
03	11837	X	11837	-0-	-0- B	-0-	1012	1	9984	3	Y	665	664	0			9
							109	4	732	9							
04	11580	X	5732	-0-	-5848 B	-0-	665	1	4638	3	Y	351	355	0			5
							43	4	386	9							
05	11966	X	3831	-0-	-8135 B	-0-	553	1	2938	3	Y	281	281	0			5
							31	4	309	9							
06	11580	X	5968	-0-	-5612 B	-0-	900	1	4555	3	Y	285	285	0			5
							199	4	314	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53134	X	44098	-0-	-9036 B	-0-	181	1	40311	3	Y	2977	2979	0			34
							331	4	3275	9							
02	47992	X	36170	-0-	-11822 B	-0-	220	1	32904	3	Y	2634	2630	0			38
							149	4	2897	9							
03	51460	X	45489	-0-	-5971 B	-0-	1960	1	40174	3	Y	2833	2831	0	2	8	38
							239	4	3116	9							
04	50721	X	50721	-0-	-0- B	-0-	2516	1	44349	3	Y	3358	3351	0			45
							162	4	3694	9							
05	46212	X	46212	-0-	-0- B	-0-	2220	1	40932	3	Y	2669	2666	0			48
							124	4	2936	9							
*06	47852	X	47852	-0-	-0- B	-0-	2456	1	41826	3	Y	2774	2775	0			47
							519	4	3051	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20691	X	20691	-0-		-0-	B	-0-		1313	1	17466	3	Y	1542	1541	0			17
										216	4	1696	9							
02	18425	X	18425	-0-		-0-	B	-0-		1288	1	15546	3	Y	1346	1344	0			19
										110	4	1481	9							
03	23095	X	18476	-0-		-4619	B	-0-		1302	1	15491	3	Y	1403	1402	0	1	8	19
										140	4	1543	9							
04	22350	X	18558	-0-		-3792	B	-0-		1335	1	15717	3	Y	1291	1293	0			17
										86	4	1420	9							
05	23095	X	18535	-0-		-4560	B	-0-		1302	1	15764	3	Y	1269	1263	0			23
										73	4	1396	9							
06	20010	X	15811	-0-		-4199	B	-0-		1227	1	13128	3	Y	1082	1087	0			18
										266	4	1190	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33263	X	17335	-0-		-15928	B	-0-		1138	1	14571	3	Y	1271	1292	0			211
										228	4	1398	9							
02	24276	X	14197	-0-		-10079	B	-0-		1001	1	12309	3	Y	777	835	0			153
										32	4	855	9							
03	26784	X	16005	-0-		-10779	B	-0-		1110	1	13812	3	Y	894	758	0			289
										100	4	983	9							
04	23670	X	15481	-0-		-8189	B	-0-		1103	1	13441	3	Y	804	907	0			186
										53	4	884	9							
05	20801	X	15958	-0-		-4843	B	-0-		1105	1	13959	3	Y	784	650	0			320
										32	4	862	9							
06	16770	X	14666	-0-		-2104	B	-0-		1000	1	12785	3	Y	778	917	0			181
										25	4	856	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34565	X	21555	-0-		-13010	B	-0-		1288	1	18953	3	Y	960	1021	0			159
										258	4	1056	9							
02	24052	X	18423	-0-		-5629	B	-0-		1217	1	16225	3	Y	857	847	0			169
										38	4	943	9							
03	26629	X	20162	-0-		-6467	B	-0-		1437	1	17534	3	Y	965	822	0			312
										129	4	1062	9							
04	24390	X	19424	-0-		-4966	B	-0-		1416	1	16917	3	Y	930	1027	0			215
										68	4	1023	9							
05	23126	X	19943	-0-		-3183	B	-0-		1418	1	17488	3	Y	905	751	0			369
										41	4	996	9							
06	20850	X	19370	-0-		-1480	B	-0-		1326	1	16964	3	Y	952	1099	0			222
										33	4	1047	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	4307	-0-		-1893	B	-0-		620	1	3094	3	Y	458	456	0			15
										89	4	504	9							
02	5068	X	4546	-0-		-522	B	-0-		645	1	2984	3	Y	788	785	0			18
										50	4	867	9							
03	5549	X	2122	-0-		-3427	B	-0-		312	1	1571	3	Y	196	210	0			4
										23	4	216	9							
04	5370	X	-0-	-0-		-5370	B	-0-						Y	-0-	4	0			-0-
05	5022	X	-0-	-0-		-5022	B	-0-						Y	-0-					-0-
06	4860	X	-0-	-0-		-4860	B	-0-						Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20181	X	147	-0-	-20034 B	-0-	115	1	20	4	Y	11	11	0			-0-
							12	9									
02	18228	X	-0-	-0-	-18228 B	-0-					Y	-0-					-0-
03	10602	X	-0-	-0-	-10602 B	-0-					Y	-0-					-0-
04	1650	X	-0-	-0-	-1650 B	-0-					Y	-0-					-0-
05	686	X	686	-0-	-0- B	-0-	73	1	81	3	Y	477	470	0			7
							7	4	525	9							
*06	5191	X	5191	-0-	-0- B	-0-	558	1	3756	3	Y	721	718	0			10
							84	4	793	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

01	20057	X	12963	-0-	-7094 B	-0-	998	1	11014	3	Y	683	778	0			113
							200	4	751	9							
02	15652	X	10393	-0-	-5259 B	-0-	939	1	8809	3	Y	559	562	0			110
							30	4	615	9							
03	17112	X	11323	-0-	-5789 B	-0-	1019	1	9556	3	Y	596	513	0			193
							92	4	656	9							
04	16560	X	9131	-0-	-7429 B	-0-	941	1	7515	3	Y	573	633	0			133
							45	4	630	9							
05	15965	X	9347	-0-	-6618 B	-0-	941	1	7778	3	Y	546	456	0			223
							27	4	601	9							
06	12540	X	9958	-0-	-2582 B	-0-	857	1	8420	3	Y	599	682	0			140
							22	4	659	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

01	16027	X	12131	-0-	-3896 B	-0-	852	1	9195	3	Y	1767	1763	0			27
							140	4	1944	9							
02	14056	X	10844	-0-	-3212 B	-0-	699	1	8121	3	Y	1724	1736	0			15
							128	4	1896	9							
03	15562	X	11803	-0-	-3759 B	-0-	791	1	8753	3	Y	1954	1949	0			20
							110	4	2149	9							
04	14490	X	10921	-0-	-3569 B	-0-	808	1	8144	3	Y	1729	1730	0			19
							67	4	1902	9							
05	12555	X	11316	-0-	-1239 B	-0-	795	1	8551	3	Y	1725	1718	0			26
							72	4	1898	9							
06	11730	X	10663	-0-	-1067 B	-0-	750	1	7918	3	Y	1712	1714	0			24
							112	4	1883	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

01	30008	X	14845	-0-	-15163 B	-0-	988	1	12999	3	Y	600	632	0			99
							198	4	660	9							
02	18816	X	11484	-0-	-7332 B	-0-	997	1	9847	3	Y	553	543	0			109
							32	4	608	9							
03	20491	X	13828	-0-	-6663 B	-0-	1151	1	11916	3	Y	597	513	0			193
							104	4	657	9							
04	18690	X	11749	-0-	-6941 B	-0-	1068	1	10039	3	Y	536	605	0			124
							52	4	590	9							
05	18011	X	10108	-0-	-7903 B	-0-	980	1	8594	3	Y	460	396	0			188
							28	4	506	9							
06	14370	X	9190	-0-	-5180 B	-0-	901	1	7900	3	Y	333	443	0			78
							23	4	366	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35123	X	27082	-0-	-8041 B	-0-	1007	1	23433	3	Y	2095	2067	0			56
							337	4	2305	9							
02	31724	X	22973	-0-	-8751 B	-0-	855	1	19837	3	Y	1864	1901	0			19
							231	4	2050	9							
03	35123	X	16431	-0-	-18692 B	-0-	633	1	14274	3	Y	1322	1328	0			13
							70	4	1454	9							
04	26220	X	25534	-0-	-686 B	-0-	1008	1	22012	3	Y	2139	2128	0			24
							161	4	2353	9							
05	27094	X	24042	-0-	-3052 B	-0-	1113	1	20606	3	Y	2009	2006	0			27
							113	4	2210	9							
*06	26220	X	21748	-0-	-4472 B	-0-	1173	1	18703	3	Y	1638	1640	0			25
							70	4	1802	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21142	X	3376	-0-	-17766 B	-0-	288	1	2405	3	Y	577	587	0			9
							48	4	635	9							
02	12516	X	49	-0-	-12467 B	-0-	1	1	48	9	Y	44	53	0			-0-
03	15159	X	-0-	-0-	-15159 B	-0-					Y	-0-					-0-
04	14670	X	2022	-0-	-12648 B	-0-	119	1	1384	3	Y	463	458	0			5
							10	4	509	9							
05	15159	X	8539	-0-	-6620 B	-0-	562	1	5926	3	Y	1818	1796	0			27
							51	4	2000	9							
*06	6342	X	6342	-0-	-0- B	-0-	663	1	4646	3	Y	848	863	0			12
							100	4	933	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19840	X	13792	-0-	-6048 B	-0-	515	1	10792	3	Y	2251	2243	0			39
							9	4	2476	9							
02	15204	X	12903	-0-	-2301 B	-0-	542	1	10096	3	Y	2055	2058	0			36
							4	4	2261	9							
03	16833	X	15173	-0-	-1660 B	-0-	12722	3	2451	9	Y	2228	2246	0			18
04	16290	X	14934	-0-	-1356 B	-0-	12539	3	2395	9	Y	2177	2173	0			22
05	16368	X	15924	-0-	-444 B	-0-	13594	3	2330	9	Y	2118	2114	0			26
*06	15297	X	15297	-0-	-0- B	-0-	821	1	12368	3	Y	1909	1910	0			25
							8	4	2100	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24490	X	14682	-0-	-9808 B	-0-	487	1	12601	3	Y	1385	1395	0			44
							70	4	1524	9							
02	16884	X	11379	-0-	-5505 B	-0-	388	1	9555	3	Y	1278	1293	0			29
							30	4	1406	9							
03	18861	X	18861	-0-	-0- B	-0-	846	1	15838	3	Y	1924	1910	0			43
							61	4	2116	9							
04	17517	X	17517	-0-	-0- B	-0-	788	1	14748	3	Y	1736	1738	0			41
							71	4	1910	9							
05	17546	X	17301	-0-	-245 B	-0-	787	1	14623	3	Y	1665	1668	0			38
							59	4	1832	9							
06	18090	X	15245	-0-	-2845 B	-0-	725	1	12796	3	Y	1480	1467	0			51
							96	4	1628	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13532	X	13532	-0-	-0- B	-0-	850	1	11226	3	Y	1213	1210	0			39
							122	4	1334	9							
02	13076	X	12036	-0-	-1040 B	-0-	807	1	10102	3	Y	968	985	0			22
							62	4	1065	9							
03	13330	X	10128	-0-	-3202 B	-0-	767	1	8227	3	Y	980	980	0			22
							56	4	1078	9							
04	13110	X	9058	-0-	-4052 B	-0-	710	1	7528	3	Y	687	693	0			16
							64	4	756	9							
05	13547	X	8617	-0-	-4930 B	-0-	709	1	7166	3	Y	626	628	0			14
							53	4	689	9							
06	13110	X	7432	-0-	-5678 B	-0-	652	1	6111	3	Y	529	525	0			18
							87	4	582	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12617	X	10024	-0-	-2593 B	-0-	766	1	8006	3	Y	1038	1035	0			33
							110	4	1142	9							
02	16828	X	9310	-0-	-7518 B	-0-	732	1	7533	3	Y	898	911	0			20
							57	4	988	9							
03	18228	X	9683	-0-	-8545 B	-0-	778	1	7842	3	Y	915	915	0			20
							56	4	1007	9							
04	12600	X	9413	-0-	-3187 B	-0-	744	1	7635	3	Y	879	878	0			21
							67	4	967	9							
05	11191	X	8541	-0-	-2650 B	-0-	769	1	6898	3	Y	742	746	0			17
							58	4	816	9							
06	9990	X	6959	-0-	-3031 B	-0-	805	1	5523	3	Y	476	477	0			16
							107	4	524	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	3922	-0-	-3611 B	-0-	697	1	2483	3	Y	568	562	0			9
							117	4	625	9							
02	4312	X	889	-0-	-3423 B	-0-	443	1	85	4	Y	328	334	0			3
							361	9									
03	3857	X	3857	-0-	-0- B	-0-	760	1	2570	3	Y	380	379	0			4
							109	4	418	9							
04	3810	X	3302	-0-	-508 B	-0-	749	1	2179	3	Y	284	285	0			3
							62	4	312	9							
05	3937	X	2980	-0-	-957 B	-0-	692	1	1809	3	Y	377	374	0			6
							64	4	415	9							
06	3810	X	2366	-0-	-1444 B	-0-	619	1	1369	3	Y	257	259	0			4
							95	4	283	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	2750	-0-	-3791 B	-0-	583	1	1584	3	Y	441	443	0			7
							98	4	485	9							
02	5908	X	3807	-0-	-2101 B	-0-	534	1	2713	3	Y	417	420	0			4
							101	4	459	9							
03	6541	X	1015	-0-	-5526 B	-0-	437	1	63	4	Y	468	467	0			5
							515	9									
04	6060	X	3447	-0-	-2613 B	-0-	650	1	1879	3	Y	785	781	0			9
							54	4	864	9							
05	6262	X	3033	-0-	-3229 B	-0-	594	1	1905	3	Y	435	438	0			6
							55	4	479	9							
06	4080	X	3017	-0-	-1063 B	-0-	583	1	1849	3	Y	451	451	0			6
							89	4	496	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20925	X	-0-	-0-	-20925 B	-0-					Y	-0-					-0-
02	15792	X	10683	-0-	-5109 B	-0-	344	1	8373	3	Y	1763	1723	0			40
							27	4	1939	9							
03	17055	X	17055	-0-	-0- B	-0-	523	1	12821	3	Y	3339	3304	0			75
							38	4	3673	9							
04	3876	X	3876	-0-	-0- B	-0-	458	1	2292	3	Y	986	1038	0			23
							41	4	1085	9							
05	11842	X	100	-0-	-11742 B	-0-	39	1	3	4	Y	53	75	0			1
							58	9									
06	16500	X	-0-	-0-	-16500 B	-0-					Y	-0-	1	0			-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17329	X	8646	-0-	-8683 B	-0-	1066	1	6353	3	Y	896	913	0			11
							241	4	986	9							
02	13636	X	7561	-0-	-6075 B	-0-	818	1	5452	3	Y	1018	1015	0			14
							171	4	1120	9							
03	12059	X	7267	-0-	-4792 B	-0-	723	1	5446	3	Y	896	893	0			17
							112	4	986	9							
04	10710	X	7275	-0-	-3435 B	-0-	885	1	5714	3	Y	538	548	0			7
							84	4	592	9							
05	10137	X	7387	-0-	-2750 B	-0-	872	1	5742	3	Y	620	618	0			9
							91	4	682	9							
06	8370	X	7146	-0-	-1224 B	-0-	832	1	5750	3	Y	467	469	0			7
							50	4	514	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29264	X	22181	-0-	-7083 B	-0-	1548	1	18749	3	Y	1402	1428	0			18
							342	4	1542	9							
02	25032	X	18360	-0-	-6672 B	-0-	1236	1	15358	3	Y	1376	1375	0			19
							252	4	1514	9							
03	27714	X	15255	-0-	-12459 B	-0-	1070	1	12941	3	Y	983	984	0			18
							163	4	1081	9							
04	24270	X	19945	-0-	-4325 B	-0-	1384	1	17108	3	Y	1203	1205	0			16
							130	4	1323	9							
05	24025	X	19411	-0-	-4614 B	-0-	1311	1	16639	3	Y	1205	1204	0			17
							135	4	1326	9							
06	21480	X	17947	-0-	-3533 B	-0-	1282	1	15498	3	Y	991	993	0			15
							77	4	1090	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24676	X	15699	-0-	-8977 B	-0-	483	1	12477	3	Y	2427	2385	0			77
							69	4	2670	9							
02	22288	X	5684	-0-	-16604 B	-0-	250	1	4408	3	Y	915	971	0			21
							19	4	1007	9							
03	24676	X	17998	-0-	-6678 B	-0-	938	1	14005	3	Y	2715	2675	0			61
							68	4	2987	9							
04	17490	X	15876	-0-	-1614 B	-0-	847	1	12529	3	Y	2204	2213	0			52
							76	4	2424	9							
05	15686	X	15631	-0-	-55 B	-0-	852	1	12381	3	Y	2122	2126	0			48
							64	4	2334	9							
06	17430	X	13787	-0-	-3643 B	-0-	819	1	10845	3	Y	1831	1817	0			62
							109	4	2014	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22475	X	9930	-0-	-12545	B	-0-		491	1	8103	3	Y	1118	1231	0			14
									106	4	1230	9							
02	34832	X	28657	-0-	-6175	B	-0-		1215	1	22354	3	Y	4405	4358	0			61
									242	4	4846	9							
03	38587	X	38587	-0-	-0-	B	-0-		1693	1	30631	3	Y	5464	5423	0	1	8	101
									253	4	6010	9							
04	37020	X	28607	-0-	-8413	B	-0-		1263	1	23167	3	Y	3691	3742	0			50
									117	4	4060	9							
05	37758	X	32099	-0-	-5659	B	-0-		1451	1	26332	3	Y	3790	3787	0			53
									147	4	4169	9							
*06	37320	X	31027	-0-	-6293	B	-0-		1468	1	25639	3	Y	3429	3428	0			54
									148	4	3772	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40548	X	26374	-0-	-14174	B	-0-		1355	1	22541	3	Y	2052	2051	0			23
									221	4	2257	9							
02	36624	X	19377	-0-	-17247	B	-0-		1023	1	16576	3	Y	1537	1537	0			23
									87	4	1691	9							
03	40548	X	21337	-0-	-19211	B	-0-		1359	1	17862	3	Y	1791	1790	0			24
									146	4	1970	9							
04	29010	X	16977	-0-	-12033	B	-0-		1168	1	14370	3	Y	1240	1247	0			17
									75	4	1364	9							
05	29977	X	14325	-0-	-15652	B	-0-		1022	1	12082	3	Y	1058	1056	0			19
									57	4	1164	9							
06	25530	X	11806	-0-	-13724	B	-0-		936	1	9630	3	Y	943	946	0			16
									203	4	1037	9							

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23901	X	15805	-0-	-8096	B	-0-		594	1	12599	3	Y	2305	2302	0			82
									76	4	2536	9							
02	15932	X	14173	-0-	-1759	B	-0-		667	1	10776	3	Y	2371	2362	0			91
									122	4	2608	9							
03	17639	X	14854	-0-	-2785	B	-0-		894	1	11350	3	Y	2353	2345	0			99
									22	4	2588	9							
04	17070	X	13228	-0-	-3842	B	-0-		898	1	10170	3	Y	1935	1936	0			98
									31	4	2129	9							
05	17081	X	13488	-0-	-3593	B	-0-		1061	1	10091	3	Y	2097	2086	0			109
									29	4	2307	9							
06	15300	X	12828	-0-	-2472	B	-0-		944	1	9729	3	Y	1931	1946	0			94
									31	4	2124	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20584	X	7314	-0-	-13270	B	-0-		390	1	5274	3	Y	1443	1445	0			22
									63	4	1587	9							
02	21812	X	21812	-0-	-0-	B	-0-		980	1	15654	3	Y	4546	4528	0			40
									177	4	5001	9							
03	17298	X	17197	-0-	-101	B	-0-		944	1	13350	3	Y	2521	2535	0			26
									130	4	2773	9							
04	16530	X	14457	-0-	-2073	B	-0-		875	1	11201	3	Y	2099	2101	0			24
									72	4	2309	9							
05	22196	X	11361	-0-	-10835	B	-0-		751	1	8736	3	Y	1642	1642	0			24
									68	4	1806	9							
06	21480	X	8822	-0-	-12658	B	-0-		647	1	6780	3	Y	1180	1187	0			17
									97	4	1298	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10292	X	5827	-0-	-4465 B	-0-	556	1	3819	3	Y	1235	1228	0			19
							93	4	1359	9							
02	6972	X	5458	-0-	-1514 B	-0-	463	1	3751	3	Y	1053	1063	0			9
							86	4	1158	9							
03	7316	X	5823	-0-	-1493 B	-0-	521	1	3951	3	Y	1161	1158	0			12
							74	4	1277	9							
04	6270	X	5039	-0-	-1231 B	-0-	517	1	3241	3	Y	1125	1124	0			13
							43	4	1238	9							
05	6045	X	5039	-0-	-1006 B	-0-	477	1	3478	3	Y	945	944	0			14
							44	4	1040	9							
06	5850	X	4832	-0-	-1018 B	-0-	458	1	3378	3	Y	843	845	0			12
							69	4	927	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	7690	-0-	-2695 B	-0-	612	1	5249	3	Y	1571	1564	0			24
							101	4	1728	9							
02	8540	X	6263	-0-	-2277 B	-0-	484	1	4269	3	Y	1291	1304	0			11
							90	4	1420	9							
03	8928	X	6974	-0-	-1954 B	-0-	553	1	4762	3	Y	1437	1433	0			15
							78	4	1581	9							
04	7980	X	5626	-0-	-2354 B	-0-	542	1	3576	3	Y	1330	1330	0			15
							45	4	1463	9							
05	7688	X	5082	-0-	-2606 B	-0-	470	1	3323	3	Y	1133	1131	0			17
							43	4	1246	9							
06	7440	X	5001	-0-	-2439 B	-0-	460	1	3258	3	Y	1103	1104	0			16
							70	4	1213	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	4443	-0-	-1726 B	-0-	730	1	2459	3	Y	1128	1124	0			20
							13	4	1241	9							
02	5581	X	5581	-0-	-0- B	-0-	730	1	3634	3	Y	1102	1103	0			19
							5	4	1212	9							
03	6014	X	3379	-0-	-2635 B	-0-	2282	3	1097	9	Y	997	1008	0			8
04	5820	X	3222	-0-	-2598 B	-0-	2165	3	1057	9	Y	961	959	0			10
05	6169	X	3224	-0-	-2945 B	-0-	2263	3	961	9	Y	874	873	0			11
06	5970	X	3431	-0-	-2539 B	-0-	658	1	1862	3	Y	822	822	0			11
							7	4	904	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35278	X	25661	-0-	-9617 B	-0-	1332	1	20906	3	Y	2917	2903	0			44
							214	4	3209	9							
02	29008	X	17469	-0-	-11539 B	-0-	924	1	14235	3	Y	1948	1975	0			17
							167	4	2143	9							
03	26133	X	22288	-0-	-3845 B	-0-	1179	1	18460	3	Y	2261	2255	0			23
							162	4	2487	9							
04	24840	X	23045	-0-	-1795 B	-0-	1198	1	18540	3	Y	2916	2906	0			33
							99	4	3208	9							
05	25668	X	20104	-0-	-5564 B	-0-	1088	1	16114	3	Y	2549	2544	0			38
							98	4	2804	9							
06	24840	X	16412	-0-	-8428 B	-0-	935	1	13199	3	Y	1945	1955	0			28
							138	4	2140	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18476	X	15587	-0-	-2889 B	-0-	1283	1	13151	3	Y	855	855	0			10
							212	4	941	9							
02	13608	X	9176	-0-	-4432 B	-0-	900	1	7603	3	Y	541	543	0			8
							78	4	595	9							
03	18197	X	11006	-0-	-7191 B	-0-	1096	1	9076	3	Y	650	649	0			9
							119	4	715	9							
04	17610	X	10439	-0-	-7171 B	-0-	1023	1	8728	3	Y	565	566	0			8
							66	4	622	9							
05	18197	X	6345	-0-	-11852 B	-0-	689	1	5248	3	Y	335	337	0			6
							39	4	369	9							
06	15090	X	2882	-0-	-12208 B	-0-	510	1	2057	3	Y	184	187	0			3
							113	4	202	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37014	X	24972	-0-	-12042 B	-0-	1485	1	21272	3	Y	1792	1788	0			20
							244	4	1971	9							
02	30016	X	19757	-0-	-10259 B	-0-	1244	1	16745	3	Y	1511	1508	0			23
							106	4	1662	9							
03	32829	X	19382	-0-	-13447 B	-0-	1289	1	16306	3	Y	1498	1501	0			20
							139	4	1648	9							
04	25800	X	18609	-0-	-7191 B	-0-	1247	1	15864	3	Y	1289	1292	0			17
							80	4	1418	9							
05	24986	X	18585	-0-	-6401 B	-0-	1196	1	15944	3	Y	1253	1248	0			22
							67	4	1378	9							
06	24180	X	19275	-0-	-4905 B	-0-	1291	1	16361	3	Y	1224	1225	0			21
							277	4	1346	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53692	X	31123	-0-	-22569 B	-0-	1130	1	24716	3	Y	4660	4652	0			58
							151	4	5126	9							
02	46928	X	28306	-0-	-18622 B	-0-	1234	1	22402	3	Y	3929	3910	0			77
							348	4	4322	9							
03	51956	X	33421	-0-	-18535 B	-0-	1549	1	28096	3	Y	3138	3172	0			43
							324	4	3452	9							
04	50280	X	32150	-0-	-18130 B	-0-	1602	1	27072	3	Y	2928	2922	0			49
							255	4	3221	9							
05	47337	X	14706	-0-	-32631 B	-0-	939	1	11943	3	Y	1492	1509	0			32
							183	4	1641	9							
06	32340	X	26837	-0-	-5503 B	-0-	1644	1	22031	3	Y	2555	2532	0			55
							351	4	2811	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625	X	8581	-0-	-3044 B	-0-	724	1	6419	3	Y	1219	1218	0			15
							97	4	1341	9							
02	10024	X	7386	-0-	-2638 B	-0-	655	1	5450	3	Y	996	991	0			20
							185	4	1096	9							
03	11098	X	7651	-0-	-3447 B	-0-	652	1	5627	3	Y	1124	1128	0			16
							136	4	1236	9							
04	10110	X	7112	-0-	-2998 B	-0-	670	1	5237	3	Y	998	997	0			17
							107	4	1098	9							
05	9517	X	7158	-0-	-2359 B	-0-	669	1	5281	3	Y	980	976	0			21
							130	4	1078	9							
06	8310	X	6461	-0-	-1849 B	-0-	635	1	4724	3	Y	878	880	0			19
							136	4	966	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23250	X	22404	-0-	-846 B	-0-	1115	1	18415	3	Y	2393	2470	0			30
							242	4	2632	9							
02	30072	X	13401	-0-	-16671 B	-0-	806	1	10465	3	Y	1787	1792	0			25
							164	4	1966	9							
03	33294	X	7716	-0-	-25578 B	-0-	493	1	5937	3	Y	1101	1106	0			20
							75	4	1211	9							
04	32220	X	13630	-0-	-18590 B	-0-	606	1	11119	3	Y	1681	1678	0			23
							56	4	1849	9							
05	29388	X	12047	-0-	-17341 B	-0-	545	1	9873	3	Y	1431	1434	0			20
							55	4	1574	9							
06	21690	X	9762	-0-	-11928 B	-0-	530	1	8097	3	Y	1003	1008	0			15
							32	4	1103	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23963	X	17646	-0-	-6317 B	-0-	1508	1	14464	3	Y	1216	1242	0			15
							336	4	1338	9							
02	17696	X	14123	-0-	-3573 B	-0-	1215	1	11482	3	Y	1068	1068	0			15
							251	4	1175	9							
03	18352	X	16282	-0-	-2070 B	-0-	1362	1	13402	3	Y	1190	1183	0			22
							209	4	1309	9							
04	17250	X	13167	-0-	-4083 B	-0-	1076	1	10630	3	Y	1236	1241	0			17
							101	4	1360	9							
05	17825	X	13017	-0-	-4808 B	-0-	1166	1	10615	3	Y	1014	1017	0			14
							121	4	1115	9							
06	17070	X	11575	-0-	-5495 B	-0-	1149	1	9392	3	Y	877	878	0			13
							69	4	965	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26071	X	10055	-0-	-16016 B	-0-	1038	1	7712	3	Y	974	999	0			12
							234	4	1071	9							
02	19012	X	8922	-0-	-10090 B	-0-	842	1	6952	3	Y	866	866	0			12
							175	4	953	9							
03	19075	X	19075	-0-	-0- B	-0-	1358	1	15513	3	Y	1815	1793	0			34
							207	4	1997	9							
04	12990	X	8946	-0-	-4044 B	-0-	997	1	6742	3	Y	1012	1032	0			14
							94	4	1113	9							
05	12152	X	9015	-0-	-3137 B	-0-	1065	1	6839	3	Y	909	910	0			13
							111	4	1000	9							
06	18450	X	8084	-0-	-10366 B	-0-	1032	1	6142	3	Y	771	772	0			12
							62	4	848	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24614	X	9726	-0-	-14888 B	-0-	994	1	7937	3	Y	573	573	0			6
							165	4	630	9							
02	22232	X	10036	-0-	-12196 B	-0-	1017	1	8223	3	Y	644	641	0			9
							88	4	708	9							
03	24614	X	8775	-0-	-15839 B	-0-	996	1	7108	3	Y	512	513	0	1	8	7
							108	4	563	9							
04	17040	X	10597	-0-	-6443 B	-0-	1060	1	8874	3	Y	541	541	0			7
							68	4	595	9							
05	12641	X	12641	-0-	-0- B	-0-	1109	1	10804	3	Y	605	601	0			11
							62	4	666	9							
*06	12275	X	12275	-0-	-0- B	-0-	1126	1	10276	3	Y	571	572	0			10
							245	4	628	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12121	X	5786	-0-	-6335 B	-0-	689	1	4280	3	Y	601	618	0			8
							156	4	661	9							
02	8316	X	5774	-0-	-2542 B	-0-	675	1	4324	3	Y	576	576	0			8
							141	4	634	9							
03	8928	X	5705	-0-	-3223 B	-0-	750	1	4196	3	Y	584	581	0			11
							117	4	642	9							
04	7260	X	5394	-0-	-1866 B	-0-	700	1	3972	3	Y	596	599	0			8
							66	4	656	9							
05	6696	X	5400	-0-	-1296 B	-0-	680	1	4101	3	Y	498	499	0			7
							71	4	548	9							
06	6180	X	4843	-0-	-1337 B	-0-	634	1	3739	3	Y	393	394	0			6
							38	4	432	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19065	X	9683	-0-	-9382 B	-0-	857	1	7534	3	Y	1000	1029	0			13
							192	4	1100	9							
02	13020	X	7145	-0-	-5875 B	-0-	752	1	5040	3	Y	1087	1085	0			15
							157	4	1196	9							
03	14415	X	7380	-0-	-7035 B	-0-	804	1	5073	3	Y	1253	1245	0			23
							125	4	1378	9							
04	13740	X	5915	-0-	-7825 B	-0-	683	1	3982	3	Y	1077	1085	0			15
							65	4	1185	9							
05	12617	X	5559	-0-	-7058 B	-0-	693	1	3705	3	Y	989	990	0			14
							73	4	1088	9							
06	9360	X	4077	-0-	-5283 B	-0-	711	1	2346	3	Y	889	889	0			14
							42	4	978	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18538	X	14656	-0-	-3882 B	-0-	919	1	11930	3	Y	1524	1520	0			49
							131	4	1676	9							
02	14084	X	12684	-0-	-1400 B	-0-	821	1	10030	3	Y	1609	1622	0			36
							63	4	1770	9							
03	15593	X	12184	-0-	-3409 B	-0-	855	1	9710	3	Y	1415	1419	0			32
							62	4	1557	9							
04	15090	X	12940	-0-	-2150 B	-0-	820	1	10195	3	Y	1684	1676	0			40
							73	4	1852	9							
05	15593	X	12177	-0-	-3416 B	-0-	818	1	9344	3	Y	1776	1776	0			40
							61	4	1954	9							
06	14190	X	7527	-0-	-6663 B	-0-	651	1	5378	3	Y	1284	1280	0			44
							86	4	1412	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36580	X	23417	-0-	-13163 B	-0-	1339	1	19904	3	Y	1552	1544	0			42
							467	4	1707	9							
02	38864	X	19915	-0-	-18949 B	-0-	1110	1	17069	3	Y	1295	1324	0			13
							311	4	1425	9							
03	43028	X	13851	-0-	-29177 B	-0-	546	1	12179	3	Y	969	973	0			9
							60	4	1066	9							
04	41640	X	23431	-0-	-18209 B	-0-	1215	1	20499	3	Y	1382	1376	0			15
							197	4	1520	9							
05	28117	X	21083	-0-	-7034 B	-0-	1534	1	17959	3	Y	1301	1299	0			17
							159	4	1431	9							
*06	22650	X	19218	-0-	-3432 B	-0-	1540	1	16328	3	Y	1144	1144	0			17
							92	4	1258	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20770	X	8093	-0-	-12677	B	-0-	701	1	5723	3	Y	1432	1429	0			18
								94	4	1575	9							
02	18760	X	6030	-0-	-12730	B	-0-	615	1	4567	3	Y	613	619	0			12
								174	4	674	9							
03	20770	X	6007	-0-	-14763	B	-0-	596	1	4347	3	Y	854	854	0			12
								125	4	939	9							
04	9600	X	5377	-0-	-4223	B	-0-	597	1	3736	3	Y	863	860	0			15
								95	4	949	9							
05	8091	X	5624	-0-	-2467	B	-0-	606	1	3899	3	Y	910	905	0			20
								118	4	1001	9							
06	7830	X	5213	-0-	-2617	B	-0-	589	1	3575	3	Y	839	841	0			18
								126	4	923	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21979	X	8320	-0-	-13659	B	-0-	354	1	6545	3	Y	1182	1189	0			32
								121	4	1300	9							
02	16940	X	13179	-0-	-3761	B	-0-	602	1	9178	3	Y	2937	2939	0			30
								168	4	3231	9							
03	18507	X	12862	-0-	-5645	B	-0-	608	1	8479	3	Y	3369	3366	0			33
								69	4	3706	9							
04	16440	X	10904	-0-	-5536	B	-0-	759	1	8180	3	Y	1673	1687	0			19
								125	4	1840	9							
05	16461	X	9446	-0-	-7015	B	-0-	791	1	7066	3	Y	1367	1372	0			14
								85	4	1504	9							
06	14130	X	8416	-0-	-5714	B	-0-	705	1	6297	3	Y	1210	1211	0			13
								83	4	1331	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19220	X	7261	-0-	-11959	B	-0-	322	1	5248	3	Y	1435	1432	0			39
								112	4	1579	9							
02	31685	X	31685	-0-	-0-	B	-0-	934	1	21586	3	Y	8103	8059	0			83
								252	4	8913	9							
03	24369	X	24369	-0-	-0-	B	-0-	796	1	17945	3	Y	5036	5070	0			49
								88	4	5540	9							
04	17728	X	17728	-0-	-0-	B	-0-	605	1	13231	3	Y	3451	3461	0			39
								96	4	3796	9							
05	15252	X	14891	-0-	-361	B	-0-	775	1	11058	3	Y	2705	2716	0			28
								82	4	2976	9							
06	14760	X	10706	-0-	-4054	B	-0-	645	1	7817	3	Y	1972	1979	0			21
								75	4	2169	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11563	X	9063	-0-	-2500	B	-0-	755	1	7175	3	Y	932	931	0			30
								108	4	1025	9							
02	9268	X	7193	-0-	-2075	B	-0-	687	1	5694	3	Y	690	704	0			16
								53	4	759	9							
03	9951	X	9011	-0-	-940	B	-0-	789	1	7333	3	Y	756	755	0			17
								57	4	832	9							
04	9630	X	9553	-0-	-77	B	-0-	777	1	7822	3	Y	804	802	0			19
								70	4	884	9							
05	9951	X	8976	-0-	-975	B	-0-	770	1	7295	3	Y	775	776	0			18
								58	4	853	9							
06	8760	X	8718	-0-	-42	B	-0-	749	1	7071	3	Y	725	718	0			25
								100	4	798	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 03/17/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28551	X	18298	-0-	-10253 B	-0-		561	1	14512	3	Y	2859	2851	0			91
								80	4	3145	9							
02	24584	X	15440	-0-	-9144 B	-0-		502	1	12520	3	Y	2163	2205	0			49
								39	4	2379	9							
03	27218	X	16175	-0-	-11043 B	-0-		731	1	13009	3	Y	2165	2166	0			48
								53	4	2382	9							
04	26340	X	13622	-0-	-12718 B	-0-		471	1	11182	3	Y	1752	1759	0			41
								42	4	1927	9							
05	21018	X	14755	-0-	-6263 B	-0-		847	1	11344	3	Y	2273	2262	0			52
								64	4	2500	9							
06	17700	X	12370	-0-	-5330 B	-0-		801	1	9471	3	Y	1811	1801	0			62
								106	4	1992	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 03/21/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31000	X	18050	-0-	-12950 B	-0-		629	1	14566	3	Y	2585	2576	0			45
								11	4	2844	9							
02	19040	X	13389	-0-	-5651 B	-0-		454	1	10662	3	Y	2064	2073	0			36
								3	4	2270	9							
03	21080	X	12123	-0-	-8957 B	-0-		9851	3	2272	9	Y	2065	2084	0			17
04	20400	X	10890	-0-	-9510 B	-0-		8824	3	2066	9	Y	1878	1876	0			19
05	19096	X	12881	-0-	-6215 B	-0-		10446	3	2435	9	Y	2214	2205	0			28
06	17460	X	13161	-0-	-4299 B	-0-		965	1	10119	3	Y	1879	1883	0			24
								10	4	2067	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 03/21/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21638	X	17320	-0-	-4318 B	-0-		606	1	14013	3	Y	2445	2430	0			42
								11	4	2690	9							
02	12824	X	9342	-0-	-3482 B	-0-		315	1	7408	3	Y	1470	1486	0			26
								2	4	1617	9							
03	14198	X	10645	-0-	-3553 B	-0-		8757	3	1888	9	Y	1716	1728	0			14
04	13740	X	9385	-0-	-4355 B	-0-		7738	3	1647	9	Y	1497	1496	0			15
05	14198	X	8367	-0-	-5831 B	-0-		6782	3	1585	9	Y	1441	1438	0			18
06	13740	X	7610	-0-	-6130 B	-0-		800	1	5431	3	Y	1246	1248	0			16
								8	4	1371	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15283	X	9429	-0-	-5854 B	-0-		746	1	6713	3	Y	1679	1677	0			25
								123	4	1847	9							
02	10332	X	8298	-0-	-2034 B	-0-		604	1	5882	3	Y	1545	1557	0			13
								112	4	1700	9							
03	11439	X	9159	-0-	-2280 B	-0-		692	1	6441	3	Y	1754	1749	0			18
								97	4	1929	9							
04	11070	X	8139	-0-	-2931 B	-0-		694	1	5731	3	Y	1505	1506	0			17
								58	4	1656	9							
05	10354	X	8716	-0-	-1638 B	-0-		651	1	6435	3	Y	1428	1424	0			21
								59	4	1571	9							
06	9120	X	7393	-0-	-1727 B	-0-		549	1	5348	3	Y	1285	1288	0			18
								82	4	1414	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12803	X	7334	-0-	-5469 B	-0-	618	1	5282	3	Y	1211	1207	0			18
							102	4	1332	9							
02	8652	X	6581	-0-	-2071 B	-0-	511	1	4901	3	Y	976	985	0			9
							95	4	1074	9							
03	9238	X	4785	-0-	-4453 B	-0-	535	1	3228	3	Y	860	860	0			9
							76	4	946	9							
04	7920	X	4757	-0-	-3163 B	-0-	643	1	3055	3	Y	914	913	0			10
							54	4	1005	9							
05	7347	X	3849	-0-	-3498 B	-0-	516	1	2486	3	Y	726	725	0			11
							48	4	799	9							
06	7110	X	6338	-0-	-772 B	-0-	569	1	4598	3	Y	986	983	0			14
							86	4	1085	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41416	X	32488	-0-	-8928 B	-0-	1047	1	27266	3	Y	3660	3641	0			117
							149	4	4026	9							
02	31948	X	27222	-0-	-4726 B	-0-	911	1	22796	3	Y	3132	3178	0			71
							70	4	3445	9							
03	35371	X	27046	-0-	-8325 B	-0-	902	1	22346	3	Y	3394	3389	0			76
							65	4	3733	9							
04	34230	X	27412	-0-	-6818 B	-0-	903	1	22973	3	Y	3141	3143	0			74
							81	4	3455	9							
05	32488	X	26748	-0-	-5740 B	-0-	883	1	22485	3	Y	3013	3019	0			68
							66	4	3314	9							
06	31440	X	23435	-0-	-8005 B	-0-	797	1	19566	3	Y	2696	2672	0			92
							106	4	2966	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14415	X	9346	-0-	-5069 B	-0-	686	1	6755	3	Y	1629	1623	0			25
							113	4	1792	9							
02	10248	X	6177	-0-	-4071 B	-0-	489	1	4389	3	Y	1098	1113	0			10
							91	4	1208	9							
03	10974	X	9047	-0-	-1927 B	-0-	726	1	6602	3	Y	1470	1465	0			15
							102	4	1617	9							
04	10200	X	8248	-0-	-1952 B	-0-	762	1	5899	3	Y	1385	1384	0			16
							63	4	1524	9							
05	10106	X	9122	-0-	-984 B	-0-	724	1	6817	3	Y	1377	1373	0			20
							66	4	1515	9							
06	9030	X	7218	-0-	-1812 B	-0-	599	1	5197	3	Y	1211	1214	0			17
							90	4	1332	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60419	X	19452	-0-	-40967 B	-0-	159	1	16560	3	Y	2297	2372	0			29
							206	4	2527	9							
02	42952	X	29260	-0-	-13692 B	-0-	1309	1	24346	3	Y	3041	3028	0			42
							260	4	3345	9							
03	40052	X	31651	-0-	-8401 B	-0-	1441	1	26381	3	Y	3285	3265	0	1	8	61
							215	4	3614	9							
04	32220	X	21610	-0-	-10610 B	-0-	978	1	18126	3	Y	2195	2226	0			30
							91	4	2415	9							
05	32395	X	18790	-0-	-13605 B	-0-	865	1	15886	3	Y	1774	1779	0			25
							88	4	1951	9							
06	31350	X	16375	-0-	-14975 B	-0-	775	1	13968	3	Y	1441	1444	0			22
							47	4	1585	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34379	X	31417	-0-	-2962 B	-0-	996	1	25855	3	Y	4022	4000	0			128
							142	4	4424	9							
02	30520	X	26382	-0-	-4138 B	-0-	867	1	21677	3	Y	3428	3478	0			78
							67	4	3771	9							
03	33790	X	28190	-0-	-5600 B	-0-	884	1	21882	3	Y	4873	4842	0			109
							64	4	5360	9							
04	31110	X	25508	-0-	-5602 B	-0-	826	1	21018	3	Y	3264	3296	0			77
							74	4	3590	9							
05	31403	X	24665	-0-	-6738 B	-0-	801	1	20424	3	Y	3073	3080	0			70
							60	4	3380	9							
06	30390	X	21349	-0-	-9041 B	-0-	715	1	17561	3	Y	2707	2685	0			92
							95	4	2978	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20677	X	14659	-0-	-6018 B	-0-	1163	1	11913	3	Y	1204	1237	0			15
							259	4	1324	9							
02	16324	X	14472	-0-	-1852 B	-0-	1044	1	11610	3	Y	1458	1453	0			20
							214	4	1604	9							
03	17949	X	13615	-0-	-4334 B	-0-	1222	1	11080	3	Y	1023	1023	0	1	8	19
							188	4	1125	9							
04	17370	X	12433	-0-	-4937 B	-0-	1180	1	10262	3	Y	800	808	0			11
							111	4	880	9							
05	17949	X	11760	-0-	-6189 B	-0-	1055	1	9945	3	Y	592	595	0			8
							109	4	651	9							
06	15510	X	10375	-0-	-5135 B	-0-	1179	1	8564	3	Y	510	510	0			8
							71	4	561	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29791	X	23351	-0-	-6440 B	-0-	1400	1	19077	3	Y	2406	2405	0			36
							227	4	2647	9							
02	24556	X	15051	-0-	-9505 B	-0-	816	1	12378	3	Y	1554	1576	0			14
							148	4	1709	9							
03	27187	X	16782	-0-	-10405 B	-0-	1069	1	13324	3	Y	2037	2030	0			21
							148	4	2241	9							
04	25560	X	13716	-0-	-11844 B	-0-	925	1	11168	3	Y	1405	1410	0			16
							77	4	1546	9							
05	24986	X	13930	-0-	-11056 B	-0-	975	1	11384	3	Y	1347	1343	0			20
							89	4	1482	9							
06	22590	X	13044	-0-	-9546 B	-0-	909	1	10740	3	Y	1145	1149	0			16
							135	4	1260	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89559	X	38115	-0-	-51444 B	-0-	1082	1	32748	3	Y	3516	3583	0			44
							417	4	3868	9							
02	59161	X	59161	-0-	-0- B	-0-	2721	1	50343	3	Y	5051	5026	0			69
							541	4	5556	9							
03	37076	X	31238	-0-	-5838 B	-0-	1428	1	25993	3	Y	3276	3282	0	2	8	61
							213	4	3604	9							
04	48514	X	48514	-0-	-0- B	-0-	2145	1	39548	3	Y	6020	5999	0			82
							199	4	6622	9							
05	65503	X	47880	-0-	-17623 B	-0-	2187	1	39926	3	Y	5041	5053	0			70
							222	4	5545	9							
06	63390	X	39042	-0-	-24348 B	-0-	1872	1	32858	3	Y	3817	3829	0			58
							113	4	4199	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37355	X	24473	-0-	-12882	B	-0-	1446	1	21368	3	Y	1296	1292	0			20
								233	4	1426	9							
02	31388	X	23468	-0-	-7920	B	-0-	1289	1	20782	3	Y	1059	1070	0			9
								232	4	1165	9							
03	31899	X	25592	-0-	-6307	B	-0-	1421	1	22657	3	Y	1199	1196	0			12
								195	4	1319	9							
04	27300	X	22456	-0-	-4844	B	-0-	1326	1	19932	3	Y	990	991	0			11
								109	4	1089	9							
05	26691	X	23196	-0-	-3495	B	-0-	1408	1	20613	3	Y	953	950	0			14
								127	4	1048	9							
06	25140	X	12608	-0-	-12532	B	-0-	939	1	10768	3	Y	692	696	0			10
								140	4	761	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40734	X	24547	-0-	-16187	B	-0-	813	1	21166	3	Y	2229	2232	0			71
								116	4	2452	9							
02	35392	X	20619	-0-	-14773	B	-0-	711	1	17795	3	Y	1871	1900	0			42
								55	4	2058	9							
03	31713	X	20587	-0-	-11126	B	-0-	711	1	17612	3	Y	2011	2008	0			45
								52	4	2212	9							
04	29220	X	18248	-0-	-10972	B	-0-	618	1	15729	3	Y	1678	1684	0			39
								55	4	1846	9							
05	29853	X	17701	-0-	-12152	B	-0-	600	1	15296	3	Y	1600	1603	0			36
								45	4	1760	9							
06	23760	X	15548	-0-	-8212	B	-0-	544	1	13364	3	Y	1425	1412	0			49
								72	4	1568	9							

HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26753	X	17176	-0-	-9577	B	-0-	625	1	13415	3	Y	2778	2768	0			99
								80	4	3056	9							
02	19432	X	19432	-0-	-0-	B	-0-	867	1	15325	3	Y	2802	2793	0			108
								158	4	3082	9							
03	23238	X	23238	-0-	-0-	B	-0-	1215	1	18517	3	Y	3159	3134	0			133
								31	4	3475	9							
04	19149	X	19149	-0-	-0-	B	-0-	1114	1	15399	3	Y	2361	2374	0			120
								39	4	2597	9							
05	19809	X	17614	-0-	-2195	B	-0-	1184	1	13964	3	Y	2213	2218	0			115
								32	4	2434	9							
06	19170	X	15133	-0-	-4037	B	-0-	985	1	12091	3	Y	1840	1865	0			90
								33	4	2024	9							

HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31651	X	18766	-0-	-12885	B	-0-	709	1	15061	3	Y	2642	2644	0			94
								90	4	2906	9							
02	19460	X	14275	-0-	-5185	B	-0-	626	1	11235	3	Y	2091	2104	0			81
								114	4	2300	9							
03	21545	X	14505	-0-	-7040	B	-0-	877	1	11364	3	Y	2038	2033	0			86
								22	4	2242	9							
04	20850	X	11713	-0-	-9137	B	-0-	791	1	9135	3	Y	1599	1604	0			81
								28	4	1759	9							
05	20274	X	10469	-0-	-9805	B	-0-	794	1	8089	3	Y	1422	1429	0			74
								22	4	1564	9							
06	18150	X	9342	-0-	-8808	B	-0-	681	1	7254	3	Y	1258	1271	0			61
								23	4	1384	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11997	X	6516	-0-	-5481 B	-0-	495	1	4355	3	Y	1354	1348	0			36
							177	4	1489	9							
02	9800	X	5188	-0-	-4612 B	-0-	427	1	2772	3	Y	1695	1714	0			17
							124	4	1865	9							
03	10261	X	5564	-0-	-4697 B	-0-	505	1	3448	3	Y	1412	1415	0			14
							58	4	1553	9							
04	7320	X	4991	-0-	-2329 B	-0-	484	1	3063	3	Y	1239	1239	0			14
							81	4	1363	9							
05	7316	X	5518	-0-	-1798 B	-0-	536	1	3541	3	Y	1257	1258	0			13
							58	4	1383	9							
06	6300	X	4860	-0-	-1440 B	-0-	498	1	3335	3	Y	880	884	0			9
							59	4	968	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75206	X	34254	-0-	-40952 B	-0-	279	1	29470	3	Y	3764	3845	0			47
							365	4	4140	9							
02	45360	X	19578	-0-	-25782 B	-0-	164	1	16475	3	Y	2517	2529	0			35
							170	4	2769	9							
03	43834	X	15712	-0-	-28122 B	-0-	128	1	13350	3	Y	1936	1935	0			36
							104	4	2130	9							
04	37260	X	24406	-0-	-12854 B	-0-	1044	1	20484	3	Y	2524	2526	0			34
							102	4	2776	9							
05	34286	X	25547	-0-	-8739 B	-0-	1164	1	21314	3	Y	2683	2680	0			37
							118	4	2951	9							
06	33150	X	22999	-0-	-10151 B	-0-	1074	1	19288	3	Y	2338	2339	0			36
							65	4	2572	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84413	X	16219	-0-	-68194 B	-0-	171	1	13837	3	Y	1854	1921	0			23
							172	4	2039	9							
02	41860	X	26282	-0-	-15578 B	-0-	1194	1	22247	3	Y	2367	2357	0			33
							237	4	2604	9							
03	38936	X	27725	-0-	-11211 B	-0-	1298	1	23794	3	Y	2218	2210	0			41
							193	4	2440	9							
04	31860	X	22681	-0-	-9179 B	-0-	1056	1	19614	3	Y	1739	1756	0			24
							98	4	1913	9							
05	29109	X	21642	-0-	-7467 B	-0-	1003	1	18446	3	Y	1901	1899	0			26
							102	4	2091	9							
06	28170	X	18855	-0-	-9315 B	-0-	904	1	16186	3	Y	1555	1557	0			24
							54	4	1711	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64201	X	44258	-0-	-19943 B	-0-	1689	1	36931	3	Y	4921	4921	0			61
							225	4	5413	9							
02	54628	X	33728	-0-	-20900 B	-0-	1312	1	27856	3	Y	3809	3795	0			75
							370	4	4190	9							
03	56761	X	39993	-0-	-16768 B	-0-	1451	1	33395	3	Y	4403	4417	0			61
							304	4	4843	9							
04	54930	X	42808	-0-	-12122 B	-0-	1696	1	36178	3	Y	4240	4230	0			71
							270	4	4664	9							
05	44299	X	43453	-0-	-846 B	-0-	1699	1	36998	3	Y	4024	4009	0			86
							330	4	4426	9							
06	42840	X	39279	-0-	-3561 B	-0-	1600	1	33153	3	Y	3804	3808	0			82
							342	4	4184	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74245	X	43040	-0-	-31205	B	-0-	217	1	34194	3	Y	7821	7830	0			135
								26	4	8603	9							
02	67060	X	54329	-0-	-12731	B	-0-	226	1	43737	3	Y	9413	9383	0			165
								12	4	10354	9							
03	48729	X	48729	-0-	-0-	B	-0-	40114	3	8615	9	Y	7832	7934	0			63
04	42705	X	42705	-0-	-0-	B	-0-	34803	3	7902	9	Y	7184	7174	0			73
05	41438	X	41438	-0-	-0-	B	-0-	33937	3	7501	9	Y	6819	6807	0			85
*06	35222	X	35222	-0-	-0-	B	-0-	248	1	28738	3	Y	5659	5671	0			73
								11	4	6225	9							

MOCZYGEMBA POLLOK UNIT AC WELL #: 1H RRCID -> 281829 COMPL. DATE 01/01/2017 TOTAL DEPTH 10212 PERF.10735 - 17416

01	SHUT IN		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

01	0		159661	-0-	159661	B	173722	1163	1	132257	3	Y	22358	22134	0			281
								1647	4	24594	9							
02	292314	X	118592	-0-	-173722	B	-0-	898	1	99625	3	Y	15495	15561	0			215
								1024	4	17045	9							
03	174840	X	105382	-0-	-69458	B	-0-	853	1	90196	3	Y	12389	12372	0	3	8	229
								705	4	13628	9							
04	169200	X	97083	-0-	-72117	B	-0-	692	1	82769	3	Y	12022	12087	0			164
								398	4	13224	9							
05	174840	X	88235	-0-	-86605	B	-0-	600	1	76321	3	Y	9919	9945	0			138
								403	4	10911	9							
06	169200	X	74051	-0-	-95149	B	-0-	524	1	64900	3	Y	7653	7675	0			116
								209	4	8418	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

01	0		90799	-0-	90799	B	116984	557	1	78587	3	Y	9602	9410	0			258
								1093	4	10562	9							
02	186999	X	70015	-0-	-116984	B	-0-	476	1	61039	3	Y	7101	7287	0			72
								689	4	7811	9							
03	63173	X	63173	-0-	-0-	B	-0-	464	1	55655	3	Y	6173	6184	0	1	8	60
								264	4	6790	9							
04	59790	X	57709	-0-	-2081	B	-0-	373	1	50584	3	Y	5814	5809	0			65
								357	4	6395	9							
05	61783	X	52789	-0-	-8994	B	-0-	364	1	46307	3	Y	5341	5334	0			72
								243	4	5875	9							
*06	59790	X	30856	-0-	-28934	B	-0-	210	1	26995	3	Y	3240	3263	0			49
								87	4	3564	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		76280	-0-	76280 B	97720	462	1	66466	3	Y	7663	7494	0			206
							923	4	8429	9							
02	0		70958	-0-	70958 B	168678	472	1	61633	3	Y	7417	7548	0			75
							694	4	8159	9							
03	231869	X	63191	-0-	-168678 B	-0-	456	1	55623	3	Y	6226	6240	0	1	8	60
							263	4	6849	9							
04	59010	X	58144	-0-	-866 B	-0-	367	1	50740	3	Y	6072	6064	0			68
							358	4	6679	9							
05	60977	X	58631	-0-	-2346 B	-0-	401	1	51051	3	Y	6284	6267	0			85
							267	4	6912	9							
*06	59010	X	36256	-0-	-22754 B	-0-	311	1	32194	3	Y	3315	3350	0			50
							104	4	3647	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		23382	-0-	23382 B	166384	801	1	19106	3	Y	3091	3083	0			49
							75	4	3400	9							
*08	183869	X	17485	-0-	-166384 B	-0-	603	1	14208	3	Y	2336	2340	0			45
							104	4	2570	9							
09	81540	X	14300	-0-	-67240 B	-0-	473	1	11569	3	Y	2012	2011	0			46
							45	4	2213	9							
10	84258	X	12825	-0-	-71433 B	-0-	440	1	10444	3	Y	1722	1732	0			36
							47	4	1894	9							
11	81540	X	11559	-0-	-69981 B	-0-	436	1	9294	3	Y	1585	1582	0			39
							85	4	1744	9							
12	84258	X	13840	-0-	-70418 B	-0-	865	1	10919	3	Y	1532	1529	0			42
							371	4	1685	9							
01	84258	X	12095	-0-	-72163 B	-0-	748	1	9769	3	Y	1337	1336	0			43
							107	4	1471	9							
02	76104	X	9929	-0-	-66175 B	-0-	644	1	8103	3	Y	1029	1049	0			23
							50	4	1132	9							
03	84258	X	8857	-0-	-75401 B	-0-	839	1	6975	3	Y	893	896	0			20
							61	4	982	9							
04	81540	X	8314	-0-	-73226 B	-0-	878	1	6393	3	Y	876	875	0			21
							79	4	964	9							
05	84258	X	8791	-0-	-75467 B	-0-	637	1	6983	3	Y	1021	1019	0			23
							48	4	1123	9							
06	81540	X	7441	-0-	-74099 B	-0-	534	1	5916	3	Y	836	830	0			29
							71	4	920	9							

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

*07	29698	X	1109	-0-	-28589	B	-0-	30	1	944	3	N	123	128	0			22
								135	9									
*08	29698	X	1194	-0-	-28504	B	-0-	28	1	1023	3	N	130	138	0			14
								143	9									
*09	2370	X	833	-0-	-1537	B	-0-	19	1	687	3	N	115	119	0			10
								127	9									
*10	1126	X	1126	-0-	-0-	B	-0-	27	1	987	3	N	102	104	0			8
								112	9									
*11	1950	X	652	-0-	-1298	B	-0-	15	1	584	3	N	48	51	0			5
								53	9									
*12	1147	X	961	-0-	-186	B	-0-	25	1	62	2	N	65	63	0			7
								802	3	72	9							
*01	1147	X	622	-0-	-525	B	-0-	20	1	549	3	N	48	50	0			5
								53	9									
*02	1120	X	642	-0-	-478	B	-0-	21	1	555	3	N	60	52	0			13
								66	9									
*03	1240	X	228	-0-	-1012	B	-0-	8	1	181	3	N	35	40	0			8
								39	9									
*04	1050	X	655	-0-	-395	B	-0-	26	1	581	3	N	44	42	0			10
								48	9									
*05	1085	X	421	-0-	-664	B	-0-	18	1	371	3	N	29	31	0			8
								32	9									
*06	780	X	211	-0-	-569	B	-0-	9	1	198	3	N	4	11	0			1
								4	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-	

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BD OPERATING, LLC 040203
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

01	14508	X	1462	-0-	-13046		-0-	1462	3			N	-0-					393
02	13048	X	110	-0-	-12938		-0-	109	3	1	9	N	1					394
03	23253	X	23253	-0-	-0-		-0-	23225	3	28	9	N	25	1	8			418
04	15575	X	15575	-0-	-0-		-0-	14927	3	648	9	N	589	344	1			663
05	18557	X	18557	-0-	-0-		-0-	17806	3	751	9	N	683	887	1			459
06	22500	X	8962	-0-	-13538		-0-	8636	3	326	9	N	296	388	1			367

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

01	0	X	-0-	-0-	-0-		-0-					N	-0-					79
02	0	X	-0-	-0-	-0-		-0-					N	-0-					79
03	0	X	-0-	-0-	-0-		-0-					N	-0-					79
04	0	X	-0-	-0-	-0-		-0-					N	-0-					79
*05	0	X	-0-	-0-	-0-		-0-					N	-0-					79
06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21700	X	18012	-0-	-3688	-0-	18009	3	3	9	N	3	3	8			100
02	18004	X	15556	-0-	-2448	-0-	15555	3	1	9	N	1	1	8			100
03	19716	X	16557	-0-	-3159	-0-	16556	3	1	9	N	1	1	8			100
04	19080	X	12462	-0-	-6618	-0-	12462	3			N	-0-					100
05	18011	X	17254	-0-	-757	-0-	17254	3			N	-0-					95
06	17430	X	16640	-0-	-790	-0-	16640	3			N	-0-					95

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13361	X	6350	-0-	-7011	-0-	6350	3			N	-0-					141
02	12068	X	-0-	-0-	-12068	-0-					N	-0-					141
03	19172	X	19172	-0-	-0-	-0-	19171	3	1	9	N	1	1	8			141
04	16590	X	2110	-0-	-14480	-0-	2053	3	57	9	N	52					193
*05	17143	X	12	-0-	-17131	-0-	12	3			N	-0-					193
06	18540	X	-0-	-0-	-18540	-0-					N	-0-					152

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8897	X	1076	-0-	-7821	-0-	891	3	185	4	N	-0-					250
02	4172	X	1056	-0-	-3116	-0-	1056	3			N	-0-					250
03	3255	X	1403	-0-	-1852	-0-	1403	3			N	-0-					250
04	3030	X	840	-0-	-2190	-0-	840	3			N	-0-					250
*05	3131	X	2156	-0-	-975	-0-	2145	3	11	9	N	10					260
06	1350	X	296	-0-	-1054	-0-	296	3			N	-0-					72

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30225	X	28078	-0-	-2147	-0-	28070	3	8	9	N	7	4	0	3	8	87
02	27132	X	23254	-0-	-3878	-0-	23251	3	3	9	N	3	2	0	1	8	87
03	30039	X	27416	-0-	-2623	-0-	27415	3	1	9	N	1	1	8			87
04	29070	X	23255	-0-	-5815	-0-	23255	3			N	-0-					87
05	29109	X	23654	-0-	-5455	-0-	23651	3	3	9	N	3					90
06	27180	X	21925	-0-	-5255	-0-	21925	3			N	-0-	28	8			62

BRIDGER ENVIRONMENTAL, LLC 091138
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	213	-0-	-376	-0-	213	3			N	-0-					70
02	532	X	260	-0-	-272	-0-	260	3			N	-0-					70
03	589	X	451	-0-	-138	-0-	241	3	210	9	N	191	185	1			76
04	510	X	210	-0-	-300	-0-	210	3			N	-0-					76
05	527	X	192	-0-	-335	-0-	192	3			N	-0-					76
06	450	X	320	-0-	-130	-0-	169	3	151	9	N	137	158	1			55

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					128
02	28	N	-0-	-0-	-28	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*06	53	N	53	-0-	-0-	-0-	53	1			N	-0-					128

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

01	15686	X	8910	-0-	-6776	-0-	321	1	6634	3	N	1777	1838	1			97
							1955	9									
02	14168	X	7501	-0-	-6667	-0-	299	1	5593	3	N	1463	1245	1			315
							1609	9									
03	14229	X	6716	-0-	-7513	-0-	385	1	5027	3	N	1185	1439	1			61
							1304	9									
04	10710	X	6760	-0-	-3950	-0-	297	1	4980	3	N	1348	1277	1			132
							1483	9									
05	10199	X	8204	-0-	-1995	-0-	231	1	6808	3	N	1059	1093	1			98
							1165	9									
06	8610	X	6163	-0-	-2447	-0-	9	1	4980	3	N	1067	1096	1			69
							1174	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					48
03	T. A.		183	-0-	183	183	137	3	46	9	N	42	64	1			26
04	T. A.		-0-	-0-	-0-	183					N	-0-					26
05	T. A.		-0-	-0-	-0-	183					N	-0-					26
06	T. A.		-0-	-0-	-0-	183					N	-0-					26

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

01	3159	X	3159	-0-	-0-	-0-	2512	3	647	9	N	588	554	1			94
02	2240	X	-0-	-0-	-2240	-0-					N	164	184	1			74
03	2480	X	794	-0-	-1686	-0-	317	3	477	9	N	434	369	1			139
04	3000	X	1576	-0-	-1424	-0-	1238	3	338	9	N	307	183	1			263
05	3100	X	1379	-0-	-1721	-0-	1235	3	144	9	N	131	343	1			51
06	3060	X	1521	-0-	-1539	-0-	1283	3	238	9	N	216	183	1			84

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

*10	3038	X	3006	-0-	-32	-0-	2751	3	255	9	N	232	178	1			343
11	2940	X	2718	-0-	-222	-0-	13	1	2378	3	N	297	367	1			273
							327	9									
12	3790	X	3790	-0-	-0-	-0-	101	1	3514	3	N	159	185	1			247
							175	9									
01	3007	X	1857	-0-	-1150	-0-	37	1	1457	3	N	330	185	1			392
							363	9									
02	2716	X	1618	-0-	-1098	-0-	5	1	1398	3	N	195	184	1			403
							215	9									
03	3782	X	1991	-0-	-1791	-0-	13	1	1978	3	N	-0-					403
04	3660	X	2825	-0-	-835	-0-	155	1	2283	3	N	352	370	1			385
							387	9									
05	3782	X	2047	-0-	-1735	-0-	56	1	1754	3	N	215	182	1			418
							237	9									
06	1920	X	1663	-0-	-257	-0-	3	1	1497	3	N	148	180	1			386
							163	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	X	5230	-0-	-1094	-0-	394	1	4075	3	N	692	623	1			189
							761	9									
02	5712	X	5107	-0-	-605	-0-	17	1	4221	3	N	790	862	1			117
							869	9									
03	6324	X	5002	-0-	-1322	-0-	45	1	4377	3	N	527	442	1			202
							580	9									
04	5220	X	4534	-0-	-686	-0-	18	1	3839	3	N	615	725	1			92
							677	9									
05	5642	X	3581	-0-	-2061	-0-	3190	3	391	9	N	355	356	1			91
06	5460	X	3129	-0-	-2331	-0-	2727	3	402	9	N	365	290	1			166

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	-0-	-0-	-2480	-0-					N	-0-					160
02	1512	X	-0-	-0-	-1512	-0-					N	-0-					160
03	93	X	-0-	-0-	-93	-0-					N	-0-					160
04	0	X	-0-	-0-	-0-	-0-					N	-0-					160
05	0	X	-0-	-0-	-0-	-0-					N	-0-					160
06	0	X	-0-	-0-	-0-	-0-					N	-0-					160

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	-0-	-0-	-682	-0-					N	94	98	1			84
02	336	X	259	-0-	-77	-0-	259	3			N	-0-					84
03	558	X	-0-	-0-	-558	-0-					N	-0-					84
04	540	X	390	-0-	-150	-0-	390	3			N	-0-					84
05	558	X	1	-0-	-557	-0-	1	3			N	-0-					84
06	270	X	217	-0-	-53	-0-	217	3			N	-0-					84

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4358	-0-	-478	-0-	515	1	2786	3	N	961	919	1			229
							1057	9									
02	3920	X	3367	-0-	-553	-0-	553	1	2208	3	N	551	556	1			224
							606	9									
03	4340	X	4055	-0-	-285	-0-	606	1	2623	3	N	751	738	1			237
							826	9									
04	4230	X	3723	-0-	-507	-0-	617	1	2305	3	N	728	889	1			76
							801	9									
05	4371	X	4126	-0-	-245	-0-	615	1	2402	3	N	1008	727	1			357
							1109	9									
06	4230	X	3611	-0-	-619	-0-	581	1	2490	3	N	491	550	1			298
							540	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1934	-0-	-1352	-0-	370	1	1381	3	N	166	185	1			104
							183	9									
*02	2968	X	2150	-0-	-818	-0-	476	1	1484	3	N	173	184	1			93
							190	9									
03	3100	X	2579	-0-	-521	-0-	532	1	1652	3	N	359	359	1			93
							395	9									
04	3000	X	1769	-0-	-1231	-0-	443	1	1126	3	N	182	179	1			96
							200	9									
05	2757	X	2757	-0-	-0-	-0-	1432	1	887	3	N	398	354	1			140
							438	9									
06	2490	X	1963	-0-	-527	-0-	385	1	1354	3	N	204	182	1			162
							224	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	124	N	-0-	-0-	-124	-0-					N	-0-					153
*09	8	N	-0-	-0-	-8	-0-					N	-0-					153
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					153
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	60	N	-0-	-0-	-60	-0-					N	-0-					153
*05	31	N	-0-	-0-	-31	-0-					N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	1458	-0-	-3130	-0-	984	3	474	9	N	431	407	1			269
02	4144	X	-0-	-0-	-4144	-0-					N	-0-					269
03	9726	X	9726	-0-	-0-	-0-	7669	3	2057	9	N	1870	1467	1			672
04	31669	X	31669	-0-	-0-	-0-	24572	3	7097	9	N	6452	6890	1			234
05	25120	X	25120	-0-	-0-	-0-	19816	3	5304	9	N	4822	4775	1			281
*06	31426	X	31426	-0-	-0-	-0-	24992	3	6434	9	N	5849	5817	1			313

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1767	X	771	-0-	-996	-0-	57	3	714	9	N	649	716	1			100
*11	1710	X	1433	-0-	-277	-0-	737	3	696	9	N	633	553	1			180
12	1488	X	-0-	-0-	-1488	-0-					N	692	730	1			142
01	1333	X	1129	-0-	-204	-0-	511	3	618	9	N	562	532	1			172
02	1344	X	1260	-0-	-84	-0-	721	3	539	9	N	490	537	1			125
03	1488	X	1183	-0-	-305	-0-	566	3	617	9	N	561	538	1			148
04	1440	X	1102	-0-	-338	-0-	497	3	605	9	N	550	548	1			150
*05	1395	X	1109	-0-	-286	-0-	519	3	590	9	N	536	547	1			139
06	1350	X	977	-0-	-373	-0-	1	1	392	3	N	531	538	1			132
							584	9									

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	4147	-0-	-751	-0-	3758	3	389	9	N	354	366	1			90
02	4228	X	3717	-0-	-511	-0-	3323	3	394	9	N	358	354	1			94
03	4681	X	3853	-0-	-828	-0-	3450	3	403	9	N	366	358	1			102
04	4350	X	3556	-0-	-794	-0-	3136	3	420	9	N	382	366	1			118
05	4340	X	3605	-0-	-735	-0-	3111	3	494	9	N	449	490	1			77
06	4020	X	3403	-0-	-617	-0-	2967	3	436	9	N	396	183	1			290

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10633	X	10007	-0-	-626	-0-	9627	3	380	9	N	345	365	1			90
02	9464	X	8663	-0-	-801	-0-	8445	3	218	9	N	198	186	1			102
03	10478	X	9416	-0-	-1062	-0-	202	1	8830	3	N	349	349	1			102
							384	9									
04	9930	X	8963	-0-	-967	-0-	30	1	8561	3	N	338	342	1			98
							372	9									
05	10013	X	8912	-0-	-1101	-0-	8726	3	186	9	N	169	168	1			99
06	9690	X	8658	-0-	-1032	-0-	8350	3	308	9	N	280	296	1			83

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3549	X	3549	-0-	-0-	-0-	386	1	2425	3	N	671	728	1			94
							738	9									
*10	3684	X	3684	-0-	-0-	-0-	539	1	2492	3	N	594	547	1			141
							653	9									
*11	2670	X	2086	-0-	-584	-0-	454	1	1056	3	N	524	546	1			119
							576	9									
*12	2759	X	283	-0-	-2476	-0-	49	1	29	3	N	186	183	1			122
							205	9									
01	2759	X	-0-	-0-	-2759	-0-					N	-0-					122
02	2492	X	-0-	-0-	-2492	-0-					N	-0-					122
03	2759	X	-0-	-0-	-2759	-0-					N	-0-					122
04	31236	X	31236	-0-	-0-	-0-	298	1	23370	3	N	6880	6680	1			322
							7568	9									
*05	35610	X	35610	-0-	-0-	-0-	488	1	26788	3	N	7576	7799	1			99
							8334	9									
*06	21811	X	21811	-0-	-0-	-0-	266	1	16323	3	N	4747	4742	1			104
							5222	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8175	X	8175	-0-	-0-	-0-	2483	1	5218	3	N	431	361	1			346
							474	9									
*09	7131	X	7131	-0-	-0-	-0-	2313	1	4288	3	N	482	539	1			289
							530	9									
*10	4386	X	4386	-0-	-0-	-0-	2208	1	1415	3	N	694	537	1			446
							763	9									
*11	3749	X	3749	-0-	-0-	-0-	2213	1	870	3	N	605	722	1			329
							666	9									
*12	3945	X	3945	-0-	-0-	-0-	2504	1	913	3	N	480	354	1			455
							528	9									
01	5081	X	5081	-0-	-0-	-0-	2059	1	2567	3	N	414	525	1			344
							455	9									
02	4122	X	4122	-0-	-0-	-0-	2577	1	951	3	N	540	549	1			335
							594	9									
03	3723	X	3723	-0-	-0-	-0-	2035	1	1220	3	N	425	536	1			224
							468	9									
04	3688	X	3688	-0-	-0-	-0-	2144	1	964	3	N	527	548	1			203
							580	9									
*05	3862	X	3862	-0-	-0-	-0-	2134	1	1233	3	N	450	365	1			288
							495	9									
*06	3679	X	3679	-0-	-0-	-0-	2439	1	611	3	N	572	548	1			312
							629	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2460	X	2009	-0-	-451	-0-	275	1	934	3	N	727	721	1			225
							800	9									
*10	2542	X	2364	-0-	-178	-0-	406	1	1209	3	N	681	730	1			176
							749	9									
*11	2114	X	2114	-0-	-0-	-0-	248	1	1115	3	N	683	297	0	368	1	194
							751	9									
12	2170	X	787	-0-	-1383	-0-	63	1	724	9	N	658	658	0			194
01	2356	X	815	-0-	-1541	-0-	12	1	803	9	N	730	730	0			194
02	2128	X	1415	-0-	-713	-0-	50	1	705	3	N	600	600	0			194
							660	9									
03	2356	X	2177	-0-	-179	-0-	64	1	1308	3	N	732	198	0	552	1	176
							805	9									
04	2100	X	389	-0-	-1711	-0-	250	1	139	9	N	126	179	1			123
05	1581	X	171	-0-	-1410	-0-	171	1			N	-0-					123
*06	5127	X	5127	-0-	-0-	-0-	350	1	3620	3	N	1052	1052	0			123
							1157	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1908	-0-	-882	-0-	5	1	1324	3	N	526	369	1			310
							579	9									
02	2464	X	2277	-0-	-187	-0-	1804	3	473	9	N	430	546	1			194
03	2728	X	2358	-0-	-370	-0-	196	1	1694	3	N	425	351	1			268
							468	9									
04	2640	X	2486	-0-	-154	-0-	254	1	1625	3	N	552	707	1			113
							607	9									
05	2511	X	2149	-0-	-362	-0-	230	1	1712	3	N	188	183	1			118
							207	9									
*06	2939	X	2939	-0-	-0-	-0-	198	1	2157	3	N	531	542	1			107
							584	9									

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2580	X	1429	-0-	-1151	-0-	341	1	472	3	N	560	540	1			197
							616	9									
*10	5302	X	5302	-0-	-0-	-0-	346	1	3639	3	N	1197	1260	1			134
							1317	9									
*11	3325	X	3325	-0-	-0-	-0-	334	1	2003	3	N	898	912	1			120
							988	9									
*12	3402	X	3402	-0-	-0-	-0-	293	1	2342	3	N	697	727	1			90
							767	9									
01	3935	X	3935	-0-	-0-	-0-	373	1	2227	3	N	1214	1089	1			215
							1335	9									
02	2939	X	2939	-0-	-0-	-0-	385	1	1818	3	N	669	733	1			151
							736	9									
03	4538	X	4538	-0-	-0-	-0-	355	1	3054	3	N	1026	917	1			260
							1129	9									
04	4196	X	4196	-0-	-0-	-0-	283	1	2912	3	N	910	1080	1			90
							1001	9									
*05	2666	X	2587	-0-	-79	-0-	279	1	1790	3	N	471	364	1			197
							518	9									
*06	3073	X	3073	-0-	-0-	-0-	244	1	2429	3	N	364	366	1			195
							400	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3308	X	3308	-0-	-0-	-0-	2406	3	902	9	N	820	820	0			116
*10	3248	X	3248	-0-	-0-	-0-	10	1	2303	3	N	850	850	0			116
							935	9									
*11	2863	X	2863	-0-	-0-	-0-	61	1	1905	3	N	815	815	0			116
							897	9									
*12	2728	X	2598	-0-	-130	-0-	112	1	1819	3	N	606	606	0			116
							667	9									
01	2883	X	2883	-0-	-0-	-0-	160	1	1823	3	N	818	818	0			116
							900	9									
02	2638	X	2638	-0-	-0-	-0-	138	1	1700	3	N	727	727	0			116
							800	9									
03	3749	X	3749	-0-	-0-	-0-	84	1	2788	3	N	797	797	0			116
							877	9									
04	3680	X	3680	-0-	-0-	-0-	150	1	2720	3	N	736	736	0			116
							810	9									
*05	3787	X	3787	-0-	-0-	-0-	105	1	2734	3	N	862	712	0	131	1	135
							948	9									
*06	3294	X	3294	-0-	-0-	-0-	116	1	2466	3	N	647	647	0			135
							712	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5823	X	5823	-0-	-0-	-0-	186	1	4914	3	N	657	551	1			269
							723	9									
*10	3594	X	3594	-0-	-0-	-0-	155	1	2959	3	N	436	547	1			158
							480	9									
*11	2670	X	1978	-0-	-692	-0-	323	1	1295	3	N	327	353	1			132
							360	9									
*12	3551	X	3551	-0-	-0-	-0-	393	1	2748	3	N	373	361	1			144
							410	9									
01	3763	X	3763	-0-	-0-	-0-	194	1	2690	3	N	799	704	1			239
							879	9									
02	3618	X	3618	-0-	-0-	-0-	5	1	3105	3	N	462	522	1			179
							508	9									
03	3133	X	3133	-0-	-0-	-0-	2400	3	733	9	N	666	702	1			143
04	2989	X	2989	-0-	-0-	-0-	2373	3	616	9	N	560	550	1			153
*05	2786	X	2786	-0-	-0-	-0-	2185	3	601	9	N	546	539	1			160
*06	2712	X	2712	-0-	-0-	-0-	216	1	1932	3	N	513	542	1			131
							564	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6407	X	6407	-0-	-0-	-0-	1973	1	3573	3	N	783	726	1			293
							861	9									
*09	5908	X	5908	-0-	-0-	-0-	1860	1	3332	3	N	651	723	1			221
							716	9									
*10	6133	X	6133	-0-	-0-	-0-	1360	1	3956	3	N	743	739	1			225
							817	9									
*11	5860	X	5860	-0-	-0-	-0-	1376	1	3641	3	N	766	735	1			256
							843	9									
*12	5906	X	5906	-0-	-0-	-0-	1489	1	3569	3	N	771	734	1			293
							848	9									
01	5517	X	5517	-0-	-0-	-0-	1230	1	3471	3	N	742	909	1			126
							816	9									
02	5438	X	5438	-0-	-0-	-0-	1638	1	3027	3	N	703	548	1			281
							773	9									
03	7145	X	7145	-0-	-0-	-0-	3268	1	3323	3	N	504	554	1			231
							554	9									
04	7190	X	7190	-0-	-0-	-0-	3241	1	3351	3	N	544	548	1			227
							598	9									
*05	7611	X	7611	-0-	-0-	-0-	3529	1	3413	3	N	608	547	1			288
							669	9									
*06	7109	X	7109	-0-	-0-	-0-	3063	1	3228	3	N	744	907	1			125
							818	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2530	X	2530	-0-	-0-	-0-	1012	1	704	3	N	740	729	1			191
							814	9									
10	3548	X	3548	-0-	-0-	-0-	2514	1	1034	9	N	940	910	1			221
*11	2229	X	2229	-0-	-0-	-0-	321	1	1112	3	N	724	737	1			208
							796	9									
12	2170	X	790	-0-	-1380	-0-	351	1	439	9	N	399	368	1			239
01	2170	X	1329	-0-	-841	-0-	368	1	961	9	N	874	894	1			219
02	1960	X	916	-0-	-1044	-0-	314	1	602	9	N	547	549	1			217
03	2170	X	1939	-0-	-231	-0-	385	1	693	3	N	783	889	1			111
							861	9									
04	2084	X	2084	-0-	-0-	-0-	413	1	1089	3	N	529	533	1			107
							582	9									
*05	2437	X	2437	-0-	-0-	-0-	263	1	1252	3	N	838	722	1			223
							922	9									
06	1890	X	1858	-0-	-32	-0-	268	1	964	3	N	569	541	1			251
							626	9									

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3788	X	3788	-0-	-0-	-0-	2517	3	1271	9	N	1155	957	0	185	1	126
*10	2790	X	2069	-0-	-721	-0-	1442	3	627	9	N	570	570	0			126
*11	9660	X	9660	-0-	-0-	-0-	101	1	8511	3	N	953	953	0			126
							1048	9									
12	2790	X	842	-0-	-1948	-0-	29	1	813	9	N	739	739	0			126
01	3235	X	3235	-0-	-0-	-0-	73	1	2164	3	N	907	757	0	159	1	117
							998	9									
02	2596	X	2596	-0-	-0-	-0-	8	1	1906	3	N	620	620	0			117
							682	9									
03	3273	X	3273	-0-	-0-	-0-	5	1	2000	3	N	1153	875	0	184	1	211
							1268	9									
04	3359	X	3359	-0-	-0-	-0-	3	1	2331	3	N	932	932	0			211
							1025	9									
*05	3122	X	3122	-0-	-0-	-0-	2122	3	1000	9	N	909	909	0			211
*06	2935	X	2935	-0-	-0-	-0-	2011	3	924	9	N	840	840	0			211

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	9086	-0-	-927	-0-	346	1	8349	3	N	355	355	0			128
							391	9									
02	9044	X	8278	-0-	-766	-0-	94	1	7830	3	N	322	322	0			128
							354	9									
03	9734	X	8866	-0-	-868	-0-	44	1	8466	3	N	324	324	0			128
							356	9									
04	9270	X	8573	-0-	-697	-0-	55	1	8170	3	N	316	316	0			128
							348	9									
05	9176	X	9004	-0-	-172	-0-	17	1	8739	3	N	225	225	0			128
							248	9									
*06	8901	X	8901	-0-	-0-	-0-	8480	3	421	9	N	383	309	0	79	1	123

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	5142	-0-	-1957	-0-	58	1	4680	3	N	367	371	1			224
							404	9									
02	6244	X	5306	-0-	-938	-0-	61	1	4336	3	N	826	741	1			309
							909	9									
03	6913	X	5365	-0-	-1548	-0-	5	1	4588	3	N	702	738	1			273
							772	9									
04	6240	X	5435	-0-	-805	-0-	2	1	4681	3	N	684	730	1			227
							752	9									
05	6262	X	5340	-0-	-922	-0-	68	1	4511	3	N	692	547	1			372
							761	9									
*06	5873	X	5873	-0-	-0-	-0-	153	1	4856	3	N	785	728	1			429
							864	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5589	X	5589	-0-	-0-	-0-	340	1	4040	3	N	1099	1078	1			174
							1209	9									
*10	5771	X	5771	-0-	-0-	-0-	425	1	3965	3	N	1255	1277	1			152
							1381	9									
*11	5505	X	5505	-0-	-0-	-0-	371	1	3744	3	N	1264	297	0	736	1	383
							1390	9									
*12	4588	X	4432	-0-	-156	-0-	357	1	3166	3	N	826	834	0	183	1	192
							909	9									
01	5135	X	5135	-0-	-0-	-0-	420	1	3579	3	N	1033	1033	0			192
							1136	9									
02	4703	X	4703	-0-	-0-	-0-	402	1	3314	3	N	897	897	0			192
							987	9									
03	5101	X	5101	-0-	-0-	-0-	416	1	3600	3	N	986	986	0			192
							1085	9									
04	4787	X	4787	-0-	-0-	-0-	398	1	3363	3	N	933	933	0			192
							1026	9									
*05	5147	X	5147	-0-	-0-	-0-	394	1	3650	3	N	1003	1003	0			192
							1103	9									
*06	4873	X	4873	-0-	-0-	-0-	348	1	3516	3	N	917	917	0			192
							1009	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

01	10292	X	5605	-0-	-4687	-0-	67	1	4525	3	N	921	903	1			215
							1013	9									
02	9296	X	5150	-0-	-4146	-0-	162	1	3928	3	N	964	739	1			440
							1060	9									
03	10292	X	5156	-0-	-5136	-0-	184	1	4202	3	N	700	913	1			227
							770	9									
04	6570	X	4274	-0-	-2296	-0-	199	1	3273	3	N	729	550	1			406
							802	9									
05	6324	X	4356	-0-	-1968	-0-	203	1	3210	3	N	857	695	1			568
							943	9									
06	5520	X	3680	-0-	-1840	-0-	132	1	3071	3	N	434	719	1			283
							477	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

01	6805	X	6805	-0-	-0-	-0-	5512	3	1293	9	N	1175	1089	1			147
02	6542	X	6542	-0-	-0-	-0-	5368	3	1174	9	N	1067	916	1			298
03	5868	X	5868	-0-	-0-	-0-	5096	3	772	9	N	702	910	1			90
04	6600	X	6030	-0-	-570	-0-	5021	3	1009	9	N	917	889	1			118
05	7254	X	5742	-0-	-1512	-0-	4985	3	757	9	N	688	729	1			77
06	7020	X	5599	-0-	-1421	-0-	4729	3	870	9	N	791	727	1			141

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7636	X	7636	-0-	-0-	-0-	99	1	6448	3	N	990	990	0			320
							1089	9									
*10	7812	X	7343	-0-	-469	-0-	52	1	6377	3	N	831	355	0	550	1	246
							914	9									
*11	7560	X	7056	-0-	-504	-0-	59	1	5971	3	N	933	920	1			259
							1026	9									
*12	7812	X	6506	-0-	-1306	-0-	257	1	5285	3	N	876	924	1			211
							964	9									
01	7812	X	7421	-0-	-391	-0-	275	1	6130	3	N	924	474	0	546	1	115
							1016	9									
02	7056	X	6217	-0-	-839	-0-	179	1	5150	3	N	807	807	0			115
							888	9									
03	7347	X	6898	-0-	-449	-0-	183	1	5708	3	N	915	915	0			115
							1007	9									
04	7170	X	6909	-0-	-261	-0-	171	1	5679	3	N	963	856	0	159	1	63
							1059	9									
*05	7409	X	6591	-0-	-818	-0-	160	1	5511	3	N	836	836	0			63
							920	9									
06	7170	X	5726	-0-	-1444	-0-	127	1	4817	3	N	711	711	0			63
							782	9									

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

01	11780	X	11134	-0-	-646	-0-	18	1	10058	3	N	962	905	1			196
							1058	9									
02	10640	X	10158	-0-	-482	-0-	16	1	9234	3	N	825	554	1			467
							908	9									
03	11780	X	11758	-0-	-22	-0-	37	1	10857	3	N	785	733	1			519
							864	9									
04	11400	X	10050	-0-	-1350	-0-	9446	3	604	9	N	549	915	1			153
05	11787	X	11787	-0-	-0-	-0-	11003	3	784	9	N	713	727	1			139
06	11370	X	11018	-0-	-352	-0-	10159	3	859	9	N	781	728	1			192

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

*08	38068	X	34705	-0-	-3363	-0-	599	1	25413	3	N	7903	7217	0	911	1	204
							8693	9									
*09	36840	X	30678	-0-	-6162	-0-	562	1	22522	3	N	6904	6904	0			204
							7594	9									
*10	38068	X	27990	-0-	-10078	-0-	402	1	20706	3	N	6256	6256	0			204
							6882	9									
*11	36840	X	23601	-0-	-13239	-0-	323	1	17418	3	N	5327	5161	0	184	1	186
							5860	9									
*12	38068	X	15222	-0-	-22846	-0-	318	1	11207	3	N	3361	3361	0			186
							3697	9									
01	34720	X	21439	-0-	-13281	-0-	86	1	16433	3	N	4473	3498	0	909	1	252
							4920	9									
02	28644	X	17829	-0-	-10815	-0-	135	1	13901	3	N	3448	3448	0			252
							3793	9									
03	27993	X	15909	-0-	-12084	-0-	253	1	12256	3	N	3091	3091	0			252
							3400	9									
04	23610	X	12423	-0-	-11187	-0-	9719	3	2704	9	N	2458	2458	0			252
*05	21452	X	9558	-0-	-11894	-0-	7462	3	2096	9	N	1905	1905	0			252
06	20760	X	6855	-0-	-13905	-0-	5311	3	1544	9	N	1404	1404	0			252

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9150	X	7806	-0-	-1344	-0-	6681	3	1125	9	N	1023	1082	1			343
*10	8990	X	8614	-0-	-376	-0-	18	1	7230	3	N	1242	1285	1			300
							1366	9									
*11	8972	X	8972	-0-	-0-	-0-	6	1	7457	3	N	1372	1280	1			392
							1509	9									
*12	8525	X	8170	-0-	-355	-0-	5	1	7001	3	N	1058	1110	1			340
							1164	9									
01	8618	X	8187	-0-	-431	-0-	4	1	6900	3	N	1166	919	1			587
							1283	9									
02	8372	X	6857	-0-	-1515	-0-	12	1	5935	3	N	827	1091	1			323
							910	9									
03	9269	X	8068	-0-	-1201	-0-	4	1	6847	3	N	1106	1100	1			329
							1217	9									
04	8970	X	7438	-0-	-1532	-0-	1	1	6204	3	N	1121	910	1			540
							1233	9									
*05	8184	X	7094	-0-	-1090	-0-	6160	3	934	9	N	849	1088	1			301
06	7920	X	6969	-0-	-951	-0-	208	1	5759	3	N	911	916	1			296
							1002	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

01	6047	X	6047	-0-	-0-	-0-	398	1	4441	3	N	1098	1098	0			178
							1208	9									
02	5226	X	5226	-0-	-0-	-0-	313	1	3915	3	N	907	907	0			178
							998	9									
03	5428	X	5428	-0-	-0-	-0-	331	1	4053	3	N	949	949	0			178
							1044	9									
04	5661	X	5661	-0-	-0-	-0-	180	1	4489	3	N	902	902	0			178
							992	9									
05	5651	X	5651	-0-	-0-	-0-	145	1	4516	3	N	900	900	0			178
							990	9									
*06	4971	X	4971	-0-	-0-	-0-	140	1	3884	3	N	861	861	0			178
							947	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

01	8071	X	8071	-0-	-0-	-0-	283	1	6336	3	N	1320	1113	1			373
							1452	9									
02	7504	X	6754	-0-	-750	-0-	255	1	5507	3	N	902	740	1			535
							992	9									
03	9300	X	7127	-0-	-2173	-0-	165	1	5892	3	N	973	1286	1			222
							1070	9									
04	9000	X	6825	-0-	-2175	-0-	65	1	5883	3	N	797	738	1			281
							877	9									
05	9300	X	7132	-0-	-2168	-0-	73	1	5837	3	N	1111	1107	1			285
							1222	9									
06	7800	X	6404	-0-	-1396	-0-	36	1	5458	3	N	827	912	1			200
							910	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

01	5177	X	3253	-0-	-1924	-0-	7	1	3246	3	N	-0-					85
02	4116	X	2787	-0-	-1329	-0-	53	1	2552	3	N	165	82	1			168
							182	9									
03	4340	X	2585	-0-	-1755	-0-	13	1	2572	3	N	-0-					168
04	3630	X	2364	-0-	-1266	-0-	37	1	2327	3	N	-0-					168
05	3720	X	2535	-0-	-1185	-0-	357	1	1979	3	N	181	174	1			175
							199	9									
06	3150	X	2262	-0-	-888	-0-	625	1	1637	3	N	-0-					175

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3044	-0-	-893	-0-	5	1	2295	3	N	676	704	1			88
							744	9									
02	3556	X	3035	-0-	-521	-0-	2441	3	594	9	N	540	520	1			108
03	3937	X	3644	-0-	-293	-0-	2905	3	739	9	N	672	696	1			84
04	3810	X	3067	-0-	-743	-0-	2488	3	579	9	N	526	530	1			80
05	3348	X	3131	-0-	-217	-0-	2733	3	398	9	N	362	347	1			95
*06	10505	X	10505	-0-	-0-	-0-	9916	3	589	9	N	535	537	1			93

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9094	X	9094	-0-	-0-	-0-	8071	3	1023	9	N	930	911	1			152
02	8226	X	8226	-0-	-0-	-0-	7296	3	930	9	N	845	554	1			443
03	9083	X	8363	-0-	-720	-0-	11	1	7671	3	N	619	902	1			160
							681	9									
04	8790	X	8248	-0-	-542	-0-	15	1	7269	3	N	876	918	1			118
							964	9									
05	9083	X	8607	-0-	-476	-0-	108	1	7789	3	N	645	549	1			214
							710	9									
06	8790	X	8059	-0-	-731	-0-	67	1	7297	3	N	632	680	1			166
							695	9									

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13919	X	13650	-0-	-269	-0-	145	1	13103	3	N	365	365	0			335
							402	9									
02	12236	X	10671	-0-	-1565	-0-	103	1	10326	3	N	220	220	0			335
							242	9									
03	12741	X	9861	-0-	-2880	-0-	136	1	9483	3	N	220	220	0			335
							242	9									
04	16057	X	16057	-0-	-0-	-0-	146	1	15594	3	N	288	271	0	17	1	335
							317	9									
05	13640	X	12395	-0-	-1245	-0-	10	1	12134	3	N	228	228	0			335
							251	9									
06	13200	X	11491	-0-	-1709	-0-	7	1	11167	3	N	288	244	0	44	1	335
							317	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	-0-	-0-	-62	-0-					N	-0-					135
02	56	X	-0-	-0-	-56	-0-					N	-0-					135
03	0	X	-0-	-0-	-0-	-0-					N	-0-					135
04	0	X	-0-	-0-	-0-	-0-					N	-0-					135
05	0	X	-0-	-0-	-0-	-0-					N	-0-					135
06	0	X	-0-	-0-	-0-	-0-					N	-0-					135

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7316	X	6224	-0-	-1092	-0-	114	1	6110	3	N	-0-					175
02	6608	X	5094	-0-	-1514	-0-	221	1	4873	3	N	-0-					175
03	7316	X	4972	-0-	-2344	-0-	257	1	4526	3	N	172	183	1			164
							189	9									
04	6360	X	4793	-0-	-1567	-0-	234	1	4559	3	N	-0-					164
05	6231	X	3726	-0-	-2505	-0-	200	1	3526	3	N	-0-					164
06	6030	X	3649	-0-	-2381	-0-	179	1	3354	3	N	105	114	1			155
							116	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5611	X	4178	-0-	-1433	-0-	3741	2	437	9	Y	397	397	0			316
*08	3410	X	3066	-0-	-344	-0-	2666	3	400	9	Y	364	325	0			355
09	5937	X	5937	-0-	-0-	-0-	17	1	5605	3	Y	286	286	1			355
							315	9									
10	6570	X	6570	-0-	-0-	-0-	12	1	5764	3	Y	722	1066	0			11
							794	9									
*11	5963	X	5963	-0-	-0-	-0-	18	1	5303	3	Y	584	587	0			8
							642	9									
12	5061	X	5061	-0-	-0-	-0-	14	1	4507	3	Y	491	491	0			8
							540	9									
01	3410	X	2849	-0-	-561	-0-	8	1	2540	3	Y	274	277	0			5
							301	9									
02	2419	X	2419	-0-	-0-	-0-	14	1	2156	3	Y	226	226	0			5
							249	9									
03	2502	X	2502	-0-	-0-	-0-	14	1	2235	3	Y	230	221	0	10	1	4
							253	9									
04	1963	X	1963	-0-	-0-	-0-	12	1	1760	3	Y	174	174	0			4
							191	9									
05	8634	X	8634	-0-	-0-	-0-	23	1	4288	3	Y	3930	3857	0			77
							4323	9									
*06	10932	X	10932	-0-	-0-	-0-	27	1	5063	3	Y	5311	5270	0			118
							5842	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9052	X	6821	-0-	-2231	-0-	5994	3	827	9	N	752	752	0			113
02	8176	X	7113	-0-	-1063	-0-	5793	3	1320	9	N	1200	850	0	366	1	97
03	8711	X	7669	-0-	-1042	-0-	6642	3	1027	9	N	934	934	0			97
04	8070	X	7571	-0-	-499	-0-	6604	3	967	9	N	879	879	0			97
05	7874	X	7637	-0-	-237	-0-	6658	3	979	9	N	890	890	0			97
06	7620	X	7049	-0-	-571	-0-	6136	3	913	9	N	830	830	0			97

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10850	X	10714	-0-	-136	-0-	332	1	9934	3	N	407	369	1			193
							448	9									
02	9800	X	9179	-0-	-621	-0-	305	1	8496	3	N	344	369	1			168
							378	9									
03	11201	X	11201	-0-	-0-	-0-	392	1	10446	3	N	330	366	1			132
							363	9									
04	10500	X	8770	-0-	-1730	-0-	317	1	8064	3	N	354	367	1			119
							389	9									
05	10726	X	9172	-0-	-1554	-0-	298	1	8485	3	N	354	352	1			121
							389	9									
06	10500	X	6934	-0-	-3566	-0-	310	1	6418	3	N	187	180	1			128
							206	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	342	-0-	-6602	-0-	342	1			N	-0-					130
02	6272	X	338	-0-	-5934	-0-	338	1			N	-0-					130
03	6138	X	714	-0-	-5424	-0-	714	1			N	-0-					130
04	4200	X	338	-0-	-3862	-0-	338	1			N	-0-					130
05	465	X	70	-0-	-395	-0-	70	1			N	-0-					130
06	690	X	96	-0-	-594	-0-	96	1			N	-0-					130

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

01	10323	X	9384	-0-	-939	-0-	341	1	8793	3	N	227	134	0	176	1	207
							250	9									
02	9324	X	8244	-0-	-1080	-0-	321	1	7707	3	N	196	196	0			207
							216	9									
03	10323	X	8736	-0-	-1587	-0-	386	1	8131	3	N	199	199	0			207
							219	9									
04	9780	X	7123	-0-	-2657	-0-	197	1	6694	3	N	211	211	0			207
							232	9									
05	9796	X	7867	-0-	-1929	-0-	4	1	7547	3	N	287	287	0			207
							316	9									
06	9090	X	7759	-0-	-1331	-0-	7498	3	261	9	N	237	237	0			207

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

01	10819	X	9523	-0-	-1296	-0-	8221	3	1302	9	N	1184	1184	0			258
02	9548	X	8501	-0-	-1047	-0-	7337	3	1164	9	N	1058	1058	0			258
03	9982	X	9252	-0-	-730	-0-	8035	3	1217	9	N	1106	1116	0	115	1	133
04	9570	X	5424	-0-	-4146	-0-	4708	3	716	9	N	651	651	0			133
05	9889	X	9563	-0-	-326	-0-	8375	3	1188	9	N	1080	870	0	182	1	161
*06	12631	X	12631	-0-	-0-	-0-	11370	3	1261	9	N	1146	795	0	365	1	147

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

01	9672	X	8515	-0-	-1157	-0-	306	1	7503	3	N	642	642	0			127
							706	9									
02	8428	X	7439	-0-	-989	-0-	267	1	6605	3	N	515	515	0			127
							567	9									
03	9083	X	8021	-0-	-1062	-0-	276	1	7103	3	N	584	584	0			127
							642	9									
04	8610	X	7632	-0-	-978	-0-	256	1	6745	3	N	574	574	0			127
							631	9									
05	8525	X	7737	-0-	-788	-0-	277	1	6825	3	N	577	577	0			127
							635	9									
06	8250	X	7290	-0-	-960	-0-	279	1	6415	3	N	542	542	0			127
							596	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

01	8928	X	8572	-0-	-356	-0-	4	1	7251	3	N	1197	1197	0			162
							1317	9									
02	8064	X	7094	-0-	-970	-0-	90	1	5957	3	N	952	952	0			162
							1047	9									
03	8928	X	8069	-0-	-859	-0-	256	1	6794	3	N	926	926	0			162
							1019	9									
04	8610	X	8086	-0-	-524	-0-	108	1	6713	3	N	1150	277	0	735	1	300
							1265	9									
05	8835	X	7670	-0-	-1165	-0-	6374	3	1296	9	N	1178	2	0	1282	1	194
06	8310	X	7616	-0-	-694	-0-	19	1	6321	3	N	1160	777	0	366	1	211
							1276	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

01	8060 X	3368	-0-	-4692	-0-	3053	3	315	9	N	286	187	1			312
*02	7280 X	1242	-0-	-6038	-0-	1242	3			N	-0-	181	1			131
*03	8060 X	973	-0-	-7087	-0-	973	3			N	-0-					131
*04	7800 X	754	-0-	-7046	-0-	566	3	188	9	N	171	179	1			123
05	8060 X	208	-0-	-7852	-0-	208	3			N	-0-					123
06	3270 X	220	-0-	-3050	-0-	1	1	219	3	N	-0-					123

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*09	11910 X	8615	-0-	-3295	-0-	408	1	6382	3	N	1659	1635	1			240
						1825	9									
*10	12307 X	9587	-0-	-2720	-0-	402	1	6998	3	N	1988	2018	1			210
						2187	9									
*11	11910 X	7628	-0-	-4282	-0-	319	1	5761	3	N	1407	1459	1			158
						1548	9									
*12	9176 X	7008	-0-	-2168	-0-	364	1	5225	3	N	1290	1278	1			170
						1419	9									
01	9579 X	6483	-0-	-3096	-0-	542	1	4558	3	N	1257	924	1			503
						1383	9									
02	8652 X	5677	-0-	-2975	-0-	406	1	4189	3	N	984	1293	1			194
						1082	9									
03	9579 X	6747	-0-	-2832	-0-	445	1	4950	3	N	1229	1294	1			129
						1352	9									
04	7620 X	6309	-0-	-1311	-0-	379	1	4634	3	N	1178	1100	1			207
						1296	9									
*05	7006 X	6249	-0-	-757	-0-	363	1	4640	3	N	1133	1094	1			246
						1246	9									
06	6540 X	5721	-0-	-819	-0-	688	1	4026	3	N	915	919	1			242
						1007	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

*10	16137 X	16137	-0-	-0-	-0-	444	1	12277	3	N	3105	2892	1			323
						3416	9									
*11	10296 X	10296	-0-	-0-	-0-	538	1	7570	3	N	1989	2003	1			309
						2188	9									
*12	9197 X	9197	-0-	-0-	-0-	838	1	6606	3	N	1594	1277	1			626
						1753	9									
01	9001 X	9001	-0-	-0-	-0-	387	1	6520	3	N	1904	1653	0	722	1	155
						2094	9									
02	7553 X	7553	-0-	-0-	-0-	294	1	5638	3	N	1474	1474	0			155
						1621	9									
03	8039 X	8039	-0-	-0-	-0-	357	1	6260	3	N	1293	1293	0			155
						1422	9									
04	7504 X	7504	-0-	-0-	-0-	372	1	5593	3	N	1399	1399	0			155
						1539	9									
*05	7378 X	4849	-0-	-2529	-0-	329	1	3787	3	N	666	258	0	367	1	196
						733	9									
*06	7768 X	7768	-0-	-0-	-0-	336	1	5789	3	N	1494	1494	0			196
						1643	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11005	X	10642	-0-	-363	-0-	119	1	10315	3	N	189	187	1			99
							208	9									
02	9940	X	7968	-0-	-1972	-0-	64	1	7677	3	N	206	185	1			120
							227	9									
03	10478	X	9023	-0-	-1455	-0-	12	1	8766	3	N	223	186	1			157
							245	9									
04	10290	X	9661	-0-	-629	-0-	9268	3	393	9	N	357	365	1			149
05	10633	X	10422	-0-	-211	-0-	10294	3	128	9	N	116	182	1			83
06	10290	X	9743	-0-	-547	-0-	9495	3	248	9	N	225	183	1			125

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6733	X	6733	-0-	-0-	-0-	5950	3	783	9	N	712	712	0			86
02	6089	X	6089	-0-	-0-	-0-	5379	3	710	9	N	645	645	0			86
03	6422	X	6422	-0-	-0-	-0-	5715	3	707	9	N	643	643	0			86
04	6531	X	6531	-0-	-0-	-0-	5711	3	820	9	N	745	540	0	184	1	107
05	6487	X	6487	-0-	-0-	-0-	5755	3	732	9	N	665	665	0			107
*06	6076	X	6076	-0-	-0-	-0-	5401	3	675	9	N	614	614	0			107

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7006	X	6052	-0-	-954	-0-	23	1	5528	3	N	455	369	1			321
							501	9									
11	6480	X	5647	-0-	-833	-0-	64	1	4810	3	N	703	899	1			125
							773	9									
12	6386	X	4574	-0-	-1812	-0-	8	1	3625	3	N	855	696	1			284
							941	9									
01	6386	X	4728	-0-	-1658	-0-	139	1	3769	3	N	745	883	1			146
							820	9									
02	5768	X	4283	-0-	-1485	-0-	302	1	3436	3	N	495	373	1			268
							545	9									
03	6045	X	4434	-0-	-1611	-0-	294	1	3655	3	N	441	554	1			155
							485	9									
04	5640	X	4629	-0-	-1011	-0-	266	1	3693	3	N	609	544	1			220
							670	9									
05	4979	X	4979	-0-	-0-	-0-	290	1	3888	3	N	728	730	1			218
							801	9									
*06	4807	X	4807	-0-	-0-	-0-	285	1	3748	3	N	704	741	1			181
							774	9									

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9517	X	7094	-0-	-2423	-0-	18	1	6241	3	N	759	602	0	178	1	154
							835	9									
02	7924	X	6236	-0-	-1688	-0-	8	1	5477	3	N	683	683	0			154
							751	9									
03	8401	X	6688	-0-	-1713	-0-	15	1	5903	3	N	700	700	0			154
							770	9									
04	6870	X	6762	-0-	-108	-0-	7	1	5989	3	N	696	696	0			154
							766	9									
05	7099	X	6801	-0-	-298	-0-	46	1	5997	3	N	689	689	0			154
							758	9									
06	6870	X	6476	-0-	-394	-0-	48	1	5726	3	N	638	638	0			154
							702	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5735	-0-	-0-	-0-	5022	3	713	9	N	648	648	0			236
02	5195	X	5195	-0-	-0-	-0-	4554	3	641	9	N	583	583	0			236
03	5149	X	5149	-0-	-0-	-0-	4569	3	580	9	N	527	527	0			236
04	5578	X	5578	-0-	-0-	-0-	4934	3	644	9	N	585	585	0			236
05	5828	X	5828	-0-	-0-	-0-	34	1	5120	3	N	613	613	0			236
							674	9									
*06	5233	X	5233	-0-	-0-	-0-	26	1	4642	3	N	514	514	0			236
							565	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24676	X	21302	-0-	-3374	-0-	470	1	19582	3	N	1136	1111	1			327
							1250	9									
02	21112	X	19569	-0-	-1543	-0-	398	1	17553	3	N	1471	922	1			876
							1618	9									
03	22599	X	20603	-0-	-1996	-0-	435	1	19072	3	N	996	1471	1			401
							1096	9									
04	21600	X	19258	-0-	-2342	-0-	404	1	17847	3	N	915	919	1			397
							1007	9									
05	21669	X	20329	-0-	-1340	-0-	464	1	18591	3	N	1158	1249	1			306
							1274	9									
06	20970	X	19716	-0-	-1254	-0-	480	1	18190	3	N	951	913	1			344
							1046	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11497	X	11497	-0-	-0-	-0-	10808	3	689	9	N	626	626	0			205
02	9828	X	8876	-0-	-952	-0-	8361	3	515	9	N	468	468	0			205
03	11337	X	11337	-0-	-0-	-0-	10425	3	912	9	N	829	775	0	45	1	214
04	10650	X	10650	-0-	-0-	-0-	9881	3	769	9	N	699	699	0			214
05	10903	X	10903	-0-	-0-	-0-	10288	3	615	9	N	559	559	0			214
06	10530	X	10140	-0-	-390	-0-	9524	3	616	9	N	560	496	0	69	1	209

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13578	X	11542	-0-	-2036	-0-	100	1	10987	3	N	414	414	0			84
							455	9									
02	11956	X	10052	-0-	-1904	-0-	151	1	9515	3	N	351	351	0			84
							386	9									
03	13237	X	11651	-0-	-1586	-0-	186	1	11072	3	N	357	357	0			84
							393	9									
04	12060	X	10094	-0-	-1966	-0-	181	1	9525	3	N	353	142	0	184	1	111
							388	9									
05	12374	X	12374	-0-	-0-	-0-	14	1	11972	3	N	353	353	0			111
							388	9									
*06	11298	X	11298	-0-	-0-	-0-	10924	3	374	9	N	340	340	0			111

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10428	X	10428	-0-	-0-	-0-	575	1	8129	3	N	1567	43	0	1445	1	519
							1724	9									
*10	10618	X	10618	-0-	-0-	-0-	649	1	8027	3	N	1765	1829	1			455
							1942	9									
*11	9682	X	9682	-0-	-0-	-0-	476	1	7522	3	N	1531	423	0	1094	1	469
							1684	9									
*12	9739	X	9739	-0-	-0-	-0-	281	1	7601	3	N	1688	1688	0			469
							1857	9									
01	9530	X	9530	-0-	-0-	-0-	102	1	7494	3	N	1758	1602	0	179	1	446
							1934	9									
02	8218	X	8218	-0-	-0-	-0-	185	1	6575	3	N	1325	1150	0	184	1	437
							1458	9									
03	9031	X	9031	-0-	-0-	-0-	10	1	7352	3	N	1517	1517	0			437
							1669	9									
04	8516	X	8516	-0-	-0-	-0-	133	1	6811	3	N	1429	1429	0			437
							1572	9									
*05	8887	X	8887	-0-	-0-	-0-	5	1	7072	3	N	1645	749	0	729	1	604
							1810	9									
*06	8133	X	8133	-0-	-0-	-0-	25	1	6633	3	N	1341	1341	0			604
							1475	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5379	X	5379	-0-	-0-	-0-	144	1	4149	3	N	987	919	1			232
							1086	9									
*10	5249	X	5249	-0-	-0-	-0-	200	1	4167	3	N	802	732	1			302
							882	9									
*11	4920	X	4906	-0-	-14	-0-	159	1	4055	3	N	629	729	1			202
							692	9									
*12	5084	X	4183	-0-	-901	-0-	80	1	3079	3	N	931	929	1			204
							1024	9									
01	5084	X	4779	-0-	-305	-0-	91	1	3908	3	N	709	5	0	741	1	167
							780	9									
02	4592	X	4079	-0-	-513	-0-	162	1	3195	3	N	656	558	1			265
							722	9									
03	5084	X	4535	-0-	-549	-0-	197	1	3522	3	N	742	734	1			273
							816	9									
04	4920	X	4143	-0-	-777	-0-	110	1	3403	3	N	573	553	1			293
							630	9									
*05	4774	X	2577	-0-	-2197	-0-	9	1	2004	3	N	513	552	1			254
							564	9									
06	4620	X	-0-	-0-	-4620	-0-					N	-0-					254

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	6322	-0-	-1118	-0-	5275	3	1047	9	N	952	952	0			154
02	6916	X	5908	-0-	-1008	-0-	62	1	4921	3	N	841	841	0			154
							925	9									
03	7657	X	5380	-0-	-2277	-0-	4525	3	855	9	N	777	777	0			154
04	7410	X	4955	-0-	-2455	-0-	4181	3	774	9	N	704	704	0			154
05	6541	X	5320	-0-	-1221	-0-	4510	3	810	9	N	736	736	0			154
06	6330	X	4998	-0-	-1332	-0-	4273	3	725	9	N	659	659	0			154

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7323	X	7323	-0-	-0-	-0-	265	1	5754	3	N	1185	1185	0			193
							1304	9									
*10	7135	X	7135	-0-	-0-	-0-	317	1	5319	3	N	1363	1363	0			193
							1499	9									
*11	6507	X	6507	-0-	-0-	-0-	325	1	4776	3	N	1278	1278	0			193
							1406	9									
*12	6785	X	6785	-0-	-0-	-0-	305	1	5026	3	N	1322	1322	0			193
							1454	9									
01	6344	X	6344	-0-	-0-	-0-	246	1	4680	3	N	1289	1289	0			193
							1418	9									
02	5678	X	5678	-0-	-0-	-0-	86	1	4328	3	N	1149	1149	0			193
							1264	9									
03	6553	X	6553	-0-	-0-	-0-	93	1	5087	3	N	1248	1248	0			193
							1373	9									
04	5920	X	5920	-0-	-0-	-0-	73	1	4581	3	N	1151	1151	0			193
							1266	9									
*05	6376	X	6376	-0-	-0-	-0-	39	1	4899	3	N	1307	1189	0	125	1	186
							1438	9									
*06	5752	X	5752	-0-	-0-	-0-	15	1	4536	3	N	1092	1092	0			186
							1201	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10447	X	9100	-0-	-1347	-0-	151	1	8021	3	N	844	657	0	183	1	334
							928	9									
02	9576	X	8408	-0-	-1168	-0-	268	1	7572	3	N	516	516	0			334
							568	9									
03	10602	X	8851	-0-	-1751	-0-	371	1	7473	3	N	915	689	0	184	1	376
							1007	9									
04	10260	X	7482	-0-	-2778	-0-	390	1	6300	3	N	720	720	0			376
							792	9									
05	9300	X	7552	-0-	-1748	-0-	432	1	6344	3	N	705	705	0			376
							776	9									
06	9000	X	6851	-0-	-2149	-0-	421	1	5821	3	N	554	554	0			376
							609	9									

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15345	X	14548	-0-	-797	-0-	190	1	11725	3	N	2394	2394	0			82
							2633	9									
02	14313	X	14313	-0-	-0-	-0-	169	1	11610	3	N	2304	2304	0			82
							2534	9									
03	15345	X	14875	-0-	-470	-0-	195	1	12188	3	N	2265	2265	0			82
							2492	9									
04	14850	X	13245	-0-	-1605	-0-	200	1	10656	3	N	2172	1953	0	184	1	117
							2389	9									
05	15345	X	14428	-0-	-917	-0-	259	1	11683	3	N	2260	2260	0			117
							2486	9									
06	14850	X	11606	-0-	-3244	-0-	537	1	9175	3	N	1722	1722	0			117
							1894	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15996	X	14118	-0-	-1878	-0-	62	1	11929	3	N	1934	1934	0			106
							2127	9									
02	14448	X	7486	-0-	-6962	-0-	34	1	6333	3	N	1017	1017	0			106
							1119	9									
03	15779	X	4688	-0-	-11091	-0-	12	1	4191	3	N	441	441	0			106
							485	9									
04	19051	X	19051	-0-	-0-	-0-	61	1	16547	3	N	2221	2064	0	171	1	92
							2443	9									
05	18187	X	18187	-0-	-0-	-0-	66	1	16151	3	N	1791	1791	0			92
							1970	9									
*06	14860	X	14860	-0-	-0-	-0-	40	1	13129	3	N	1537	1537	0			92
							1691	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42966	X	37137	-0-	-5829	-0-	84	1	35762	3	N	1174	1174	0			89
							1291	9									
02	38220	X	33783	-0-	-4437	-0-	78	1	32588	3	N	1015	1015	0			89
							1117	9									
03	41292	X	36276	-0-	-5016	-0-	79	1	35098	3	N	999	999	0			89
							1099	9									
04	38400	X	28535	-0-	-9865	-0-	37	1	27640	3	N	780	780	0			89
							858	9									
05	37882	X	34254	-0-	-3628	-0-	32	1	33375	3	N	770	597	0	174	1	88
							847	9									
06	36210	X	32444	-0-	-3766	-0-	33	1	31131	3	N	1164	872	0	291	1	89
							1280	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8722	X	8722	-0-	-0-	-0-	350	1	6994	3	N	1253	1096	0	179	1	199
							1378	9									
02	7727	X	7727	-0-	-0-	-0-	10	1	6635	3	N	984	984	0			199
							1082	9									
03	8246	X	8034	-0-	-212	-0-	7046	3	988	9	N	898	898	0			199
04	7980	X	7746	-0-	-234	-0-	6532	3	1214	9	N	1104	917	0	182	1	204
05	8246	X	7152	-0-	-1094	-0-	6138	3	1014	9	N	922	922	0			204
*06	9135	X	9135	-0-	-0-	-0-	7918	3	1217	9	N	1106	1106	0			204

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13950	X	12802	-0-	-1148	-0-	12	1	11129	3	N	1510	1483	1			183
							1661	9									
02	12600	X	11710	-0-	-890	-0-	2	1	10029	3	N	1526	1113	1			596
							1679	9									
03	13795	X	12331	-0-	-1464	-0-	292	1	10412	3	N	1479	1658	1			417
							1627	9									
04	13350	X	11858	-0-	-1492	-0-	496	1	9969	3	N	1266	1475	1			208
							1393	9									
05	13671	X	9091	-0-	-4580	-0-	554	1	7441	3	N	996	917	1			287
							1096	9									
06	12540	X	11479	-0-	-1061	-0-	628	1	9320	3	N	1392	1288	1			391
							1531	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6690	X	5593	-0-	-1097	-0-	257	1	4004	3	N	1211	944	0	183	1	252
							1332	9									
*10	6913	X	5983	-0-	-930	-0-	303	1	4008	3	N	1520	1520	0			252
							1672	9									
*11	6690	X	5062	-0-	-1628	-0-	313	1	3276	3	N	1339	1339	0			252
							1473	9									
*12	6913	X	3525	-0-	-3388	-0-	417	1	1668	3	N	1309	1309	0			252
							1440	9									
01	5983	X	5706	-0-	-277	-0-	469	1	3825	3	N	1284	1284	0			252
							1412	9									
02	5404	X	4628	-0-	-776	-0-	388	1	3034	3	N	1096	1096	0			252
							1206	9									
03	5983	X	4604	-0-	-1379	-0-	319	1	2989	3	N	1178	1178	0			252
							1296	9									
04	5520	X	4882	-0-	-638	-0-	36	1	3600	3	N	1133	1133	0			252
							1246	9									
*05	6740	X	6740	-0-	-0-	-0-	5523	3	1217	9	N	1106	1122	0	140	1	96
*06	6145	X	6145	-0-	-0-	-0-	4975	3	1170	9	N	1064	1064	0			96

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6407	X	6407	-0-	-0-	-0-	5113	3	1294	9	N	1176	1091	0	181	1	110
*10	8424	X	8424	-0-	-0-	-0-	6647	3	1777	9	N	1615	1615	0			110
*11	7149	X	7149	-0-	-0-	-0-	5590	3	1559	9	N	1417	1417	0			110
*12	6909	X	6909	-0-	-0-	-0-	5362	3	1547	9	N	1406	1406	0			110
01	6732	X	6732	-0-	-0-	-0-	5285	3	1447	9	N	1315	1315	0			110
02	5740	X	5602	-0-	-138	-0-	4341	3	1261	9	N	1146	1146	0			110
03	6355	X	5974	-0-	-381	-0-	4612	3	1362	9	N	1238	1238	0			110
04	6238	X	6238	-0-	-0-	-0-	5026	3	1212	9	N	1102	726	0	368	1	118
*05	6424	X	6424	-0-	-0-	-0-	5032	3	1392	9	N	1265	1165	0	108	1	110
06	6150	X	5767	-0-	-383	-0-	4557	3	1210	9	N	1100	1100	0			110

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5719	X	5719	-0-	-0-	-0-	338	1	3983	3	N	1271	1272	1			274
							1398	9									
*10	4865	X	4865	-0-	-0-	-0-	353	1	3147	3	N	1241	1261	1			254
							1365	9									
*11	4320	X	4060	-0-	-260	-0-	365	1	2560	3	N	1032	461	0	560	1	265
							1135	9									
*12	6615	X	6615	-0-	-0-	-0-	332	1	4385	3	N	1725	1725	0			265
							1898	9									
01	4728	X	4728	-0-	-0-	-0-	41	1	3193	3	N	1358	1358	0			265
							1494	9									
02	4032	X	3982	-0-	-50	-0-	28	1	2785	3	N	1063	1063	0			265
							1169	9									
03	4951	X	4951	-0-	-0-	-0-	21	1	3568	3	N	1238	1238	0			265
							1362	9									
04	5234	X	5234	-0-	-0-	-0-	13	1	3767	3	N	1322	1322	0			265
							1454	9									
*05	5064	X	5064	-0-	-0-	-0-	107	1	3681	3	N	1160	1160	0			265
							1276	9									
06	4320	X	4303	-0-	-17	-0-	116	1	3031	3	N	1051	1051	0			265
							1156	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16616	X	15581	-0-	-1035	-0-	14570	3	1011	9	N	919	748	1			321
02	14504	X	13259	-0-	-1245	-0-	46	1	12433	3	N	709	551	1			479
							780	9									
03	16740	X	13812	-0-	-2928	-0-	4	1	13170	3	N	580	927	1			132
							638	9									
04	16200	X	11776	-0-	-4424	-0-	161	1	10808	3	N	734	740	1			126
							807	9									
05	16740	X	16519	-0-	-221	-0-	214	1	15732	3	N	521	554	1			93
							573	9									
*06	17851	X	17851	-0-	-0-	-0-	268	1	16754	3	N	754	736	1			111
							829	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15841	X	14391	-0-	-1450	-0-	875	1	13516	3	N	-0-					278
02	15176	X	11523	-0-	-3653	-0-	536	1	10805	3	N	165	174	1			269
							182	9									
03	16802	X	13460	-0-	-3342	-0-	574	1	12490	3	N	360	366	1			263
							396	9									
04	16260	X	11834	-0-	-4426	-0-	451	1	11199	3	N	167	179	1			251
							184	9									
05	15779	X	11453	-0-	-4326	-0-	413	1	10808	3	N	211	184	1			278
							232	9									
06	13920	X	10536	-0-	-3384	-0-	439	1	9920	3	N	161	179	1			260
							177	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15593	X	7479	-0-	-8114	-0-	219	1	6008	3	N	1138	1138	0			126
							1252	9									
02	11844	X	9396	-0-	-2448	-0-	235	1	7453	3	N	1553	1553	0			126
							1708	9									
03	11098	X	9180	-0-	-1918	-0-	267	1	7176	3	N	1579	1579	0			126
							1737	9									
04	9990	X	8458	-0-	-1532	-0-	239	1	6590	3	N	1481	1481	0			126
							1629	9									
05	10416	X	8788	-0-	-1628	-0-	252	1	6824	3	N	1556	1556	0			126
							1712	9									
06	10080	X	9047	-0-	-1033	-0-	265	1	7136	3	N	1496	1496	0			126
							1646	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11193	X	11193	-0-	-0-	-0-	363	1	9539	3	N	1174	1086	1			497
							1291	9									
02	9800	X	9658	-0-	-142	-0-	130	1	8857	3	N	610	739	1			368
							671	9									
03	10850	X	9591	-0-	-1259	-0-	106	1	8779	3	N	642	552	1			458
							706	9									
04	11245	X	11245	-0-	-0-	-0-	248	1	10049	3	N	862	916	1			404
							948	9									
05	10850	X	10413	-0-	-437	-0-	309	1	9349	3	N	686	907	1			183
							755	9									
06	10500	X	9317	-0-	-1183	-0-	74	1	8476	3	N	697	729	1			151
							767	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	11325	X	11325	-0-	-0-	-0-	217	1	9047	3	N	1874	1778	0	174	1	126
							2061	9									
*10	11079	X	11079	-0-	-0-	-0-	236	1	8849	3	N	1813	1813	0			126
							1994	9									
*11	10306	X	10306	-0-	-0-	-0-	244	1	8162	3	N	1727	1727	0			126
							1900	9									
*12	9263	X	9263	-0-	-0-	-0-	212	1	7236	3	N	1650	1650	0			126
							1815	9									
01	9050	X	9050	-0-	-0-	-0-	54	1	7174	3	N	1656	1656	0			126
							1822	9									
02	7638	X	7638	-0-	-0-	-0-	122	1	6072	3	N	1313	1313	0			126
							1444	9									
03	9579	X	9579	-0-	-0-	-0-	72	1	7746	3	N	1601	1601	0			126
							1761	9									
04	8860	X	8860	-0-	-0-	-0-	62	1	7108	3	N	1536	1536	0			126
							1690	9									
*05	8684	X	8684	-0-	-0-	-0-	119	1	6851	3	N	1558	1522	0	46	1	116
							1714	9									
*06	8061	X	8061	-0-	-0-	-0-	123	1	6375	3	N	1421	1421	0			116
							1563	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

01	9858	X	9045	-0-	-813	-0-	197	1	7048	3	N	1636	1469	1			537
							1800	9									
02	8904	X	7994	-0-	-910	-0-	115	1	6453	3	N	1296	1474	1			359
							1426	9									
03	9858	X	8602	-0-	-1256	-0-	6997	3	1605	9	N	1459	1287	1			531
04	9300	X	8473	-0-	-827	-0-	6960	3	1513	9	N	1375	1458	1			448
05	9114	X	8616	-0-	-498	-0-	6997	3	1619	9	N	1472	1679	1			241
06	8760	X	8022	-0-	-738	-0-	6552	3	1470	9	N	1336	1256	1			321

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

01	12595	X	12595	-0-	-0-	-0-	234	1	10587	3	N	1613	1613	0			120
							1774	9									
02	11228	X	11118	-0-	-110	-0-	205	1	9432	3	N	1346	1346	0			120
							1481	9									
03	12431	X	11817	-0-	-614	-0-	227	1	10146	3	N	1313	1313	0			120
							1444	9									
04	12030	X	11153	-0-	-877	-0-	216	1	9295	3	N	1493	1339	0	183	1	91
							1642	9									
05	12431	X	11514	-0-	-917	-0-	191	1	9786	3	N	1397	1397	0			91
							1537	9									
06	12030	X	10705	-0-	-1325	-0-	165	1	9135	3	N	1277	1277	0			91
							1405	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

01	13237	X	12337	-0-	-900	-0-	307	1	10261	3	N	1608	1608	0			194
							1769	9									
02	11956	X	10759	-0-	-1197	-0-	283	1	8944	3	N	1393	1393	0			194
							1532	9									
03	12896	X	11401	-0-	-1495	-0-	308	1	9462	3	N	1483	1351	0			326
							1631	9									
04	12420	X	10652	-0-	-1768	-0-	300	1	8847	3	N	1368	1370	0	183	1	141
							1505	9									
05	12338	X	12170	-0-	-168	-0-	292	1	10187	3	N	1537	1537	0			141
							1691	9									
06	11940	X	10976	-0-	-964	-0-	293	1	9191	3	N	1356	1356	0			141
							1492	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39277	X	35822	-0-	-3455	-0-	32965	3	2857	9	N	2597	2597	0			279
02	35476	X	30704	-0-	-4772	-0-	28227	3	2477	9	N	2252	2252	0			279
03	39277	X	32807	-0-	-6470	-0-	41	1	30226	3	N	2309	2330	0	184	1	74
							2540	9									
04	37680	X	30353	-0-	-7327	-0-	147	1	27702	3	N	2276	2276	0			74
							2504	9									
05	36456	X	30826	-0-	-5630	-0-	2	1	28182	3	N	2402	2125	0	183	1	168
							2642	9									
06	34680	X	28965	-0-	-5715	-0-	17	1	26548	3	N	2182	2182	0			168
							2400	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

01	13823	X	13823	-0-	-0-	-0-	338	1	12016	3	N	1335	1335	0			182
							1469	9									
02	11109	X	11109	-0-	-0-	-0-	254	1	9668	3	N	1079	1079	0			182
							1187	9									
03	11067	X	10734	-0-	-333	-0-	216	1	9395	3	N	1021	1021	0			182
							1123	9									
04	10710	X	10533	-0-	-177	-0-	170	1	9165	3	N	1089	1089	0			182
							1198	9									
05	11067	X	10708	-0-	-359	-0-	66	1	9274	3	N	1244	1244	0			182
							1368	9									
06	10710	X	8092	-0-	-2618	-0-	81	1	6956	3	N	959	959	0			182
							1055	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

01	5301	X	5147	-0-	-154	-0-	323	1	4557	3	N	243	374	1			246
							267	9									
02	4788	X	2907	-0-	-1881	-0-	302	1	2387	3	N	198	185	1			259
							218	9									
03	7391	X	7391	-0-	-0-	-0-	319	1	6732	3	N	309	185	1			383
							340	9									
04	6174	X	6174	-0-	-0-	-0-	380	1	5317	3	N	434	540	1			277
							477	9									
05	5911	X	5911	-0-	-0-	-0-	519	1	5008	3	N	349	364	1			262
							384	9									
*06	5459	X	5459	-0-	-0-	-0-	247	1	4990	3	N	202	358	1			106
							222	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16616	X	15896	-0-	-720	-0-	14139	3	1757	9	N	1597	1415	0	369	1	91
02	15008	X	14164	-0-	-844	-0-	12546	3	1618	9	N	1471	1471	0			91
03	16616	X	14765	-0-	-1851	-0-	13223	3	1542	9	N	1402	1402	0			91
04	15780	X	13806	-0-	-1974	-0-	5	1	12066	3	N	1577	1432	0	182	1	54
							1735	9									
05	16306	X	14067	-0-	-2239	-0-	12431	3	1636	9	N	1487	1487	0			54
06	15390	X	13259	-0-	-2131	-0-	11735	3	1524	9	N	1385	1385	0			54

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

01	18786	X	16002	-0-	-2784	-0-	395	1	15216	3	N	355	369	1			106
							391	9									
02	16716	X	13895	-0-	-2821	-0-	123	1	13365	3	N	370	363	1			113
							407	9									
03	18104	X	15280	-0-	-2824	-0-	14363	3	917	9	N	834	552	1			395
04	17100	X	14169	-0-	-2931	-0-	13760	3	409	9	N	372	550	1			217
05	16957	X	13790	-0-	-3167	-0-	2	1	13285	3	N	457	366	1			308
							503	9									
06	15480	X	15099	-0-	-381	-0-	53	1	14362	3	N	622	545	1			385
							684	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

01	16616	X	16208	-0-	-408	-0-	18	1	14548	3	N	1493	1493	0			52
							1642	9									
02	15008	X	13665	-0-	-1343	-0-	11	1	12301	3	N	1230	1230	0			52
							1353	9									
03	16616	X	13719	-0-	-2897	-0-	35	1	12512	3	N	1065	1065	0			52
							1172	9									
04	16080	X	12781	-0-	-3299	-0-	177	1	11194	3	N	1282	895	0	366	1	73
							1410	9									
05	16616	X	12110	-0-	-4506	-0-	10941	3	1169	9	N	1063	1063	0			73
06	15690	X	11609	-0-	-4081	-0-	10494	3	1115	9	N	1014	1014	0			73

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

01	32860	X	24445	-0-	-8415	-0-	23375	3	1070	9	N	973	833	0	140	1	190
02	29680	X	21646	-0-	-8034	-0-	20515	3	1131	9	N	1028	1028	0			190
03	30845	X	23276	-0-	-7569	-0-	22107	3	1169	9	N	1063	1063	0			190
04	28200	X	22260	-0-	-5940	-0-	21109	3	1151	9	N	1046	1046	0			190
05	24459	X	22480	-0-	-1979	-0-	21380	3	1100	9	N	1000	963	0	35	1	192
06	23670	X	20182	-0-	-3488	-0-	19156	3	1026	9	N	933	933	0			192

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

01	9331	X	7575	-0-	-1756	-0-	335	1	6260	3	N	891	723	1			383
							980	9									
02	8344	X	7493	-0-	-851	-0-	289	1	6401	3	N	730	546	1			567
							803	9									
03	8990	X	8094	-0-	-896	-0-	320	1	7058	3	N	651	916	1			302
							716	9									
04	8280	X	7580	-0-	-700	-0-	306	1	6428	3	N	769	908	1			163
							846	9									
05	8308	X	7524	-0-	-784	-0-	267	1	6385	3	N	793	727	1			229
							872	9									
06	8040	X	7451	-0-	-589	-0-	254	1	6515	3	N	620	732	1			117
							682	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22379	X	22379	-0-	-0-	-0-	632	1	21090	3	N	597	555	1			236
							657	9									
02	18830	X	18830	-0-	-0-	-0-	468	1	17728	3	N	576	552	1			260
							634	9									
03	22220	X	22220	-0-	-0-	-0-	494	1	20719	3	N	915	926	1			249
							1007	9									
04	24044	X	24044	-0-	-0-	-0-	332	1	22760	3	N	865	666	1			448
							952	9									
05	23709	X	23709	-0-	-0-	-0-	329	1	22763	3	N	561	552	1			457
							617	9									
*06	20226	X	20226	-0-	-0-	-0-	297	1	19542	3	N	352	365	1			444
							387	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

01	35185	X	30448	-0-	-4737	-0-	29028	3	1420	9	N	1291	1266	0	47	1	141
02	31304	X	29003	-0-	-2301	-0-	27729	3	1274	9	N	1158	1158	0			141
03	31128	X	31128	-0-	-0-	-0-	29747	3	1381	9	N	1255	1255	0			141
04	29180	X	29180	-0-	-0-	-0-	27814	3	1366	9	N	1242	1242	0			141
05	30938	X	29229	-0-	-1709	-0-	27854	3	1375	9	N	1250	1123	0	60	1	208
06	31080	X	27647	-0-	-3433	-0-	26395	3	1252	9	N	1138	1137	0	66	1	143

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

01	17205	X	14288	-0-	-2917	-0-	13897	3	391	9	N	355	367	1			126
02	15456	X	11808	-0-	-3648	-0-	11378	3	430	9	N	391	370	1			147
03	16678	X	13119	-0-	-3559	-0-	12230	3	889	9	N	808	555	1			400
04	15180	X	11968	-0-	-3212	-0-	3	1	11485	3	N	436	713	1			123
							480	9									
05	15159	X	12210	-0-	-2949	-0-	11571	3	639	9	N	581	545	1			159
06	13830	X	11430	-0-	-2400	-0-	10870	3	560	9	N	509	551	1			117

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

01	26288	X	22064	-0-	-4224	-0-	66	1	20298	3	N	1545	1371	0	184	1	117
							1700	9									
02	18760	X	17212	-0-	-1548	-0-	80	1	15926	3	N	1096	1096	0			117
							1206	9									
03	17672	X	17672	-0-	-0-	-0-	54	1	16387	3	N	1119	1119	0			117
							1231	9									
04	21360	X	16143	-0-	-5217	-0-	280	1	14702	3	N	1055	1055	0			117
							1161	9									
05	22072	X	13349	-0-	-8723	-0-	317	1	11944	3	N	989	989	0			117
							1088	9									
06	21360	X	14950	-0-	-6410	-0-	310	1	13389	3	N	1137	1022	0	122	1	110
							1251	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

01	20553	X	16752	-0-	-3801	-0-	367	1	14132	3	N	2048	1846	1			340
							2253	9									
02	17668	X	14930	-0-	-2738	-0-	299	1	12823	3	N	1644	1471	1			513
							1808	9									
03	17515	X	16243	-0-	-1272	-0-	205	1	14129	3	N	1735	2017	1			231
							1909	9									
04	16620	X	14857	-0-	-1763	-0-	194	1	13123	3	N	1400	1465	1			166
							1540	9									
05	16802	X	14860	-0-	-1942	-0-	195	1	12873	3	N	1629	1613	1			182
							1792	9									
06	16200	X	14354	-0-	-1846	-0-	62	1	12359	3	N	1757	1640	1			299
							1933	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8525	X	6755	-0-	-1770	-0-	381	1	5125	3	N	1135	1135	0			52
							1249	9									
02	7700	X	6376	-0-	-1324	-0-	322	1	4876	3	N	1071	1071	0			52
							1178	9									
03	7998	X	6879	-0-	-1119	-0-	367	1	5221	3	N	1174	1007	0	184	1	35
							1291	9									
04	7080	X	6092	-0-	-988	-0-	191	1	4794	3	N	1006	1006	0			35
							1107	9									
05	7068	X	6084	-0-	-984	-0-	17	1	4939	3	N	1025	1025	0			35
							1128	9									
06	6840	X	6058	-0-	-782	-0-	96	1	4909	3	N	957	957	0			35
							1053	9									

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	10985	X	10985	-0-	-0-	-0-	210	1	8358	3	N	2197	2197	0			35
							2417	9									
*10	10974	X	10897	-0-	-77	-0-	146	1	8311	3	N	2218	2218	0			35
							2440	9									
*11	10620	X	10554	-0-	-66	-0-	77	1	8295	3	N	1984	1786	0	184	1	49
							2182	9									
*12	10974	X	10562	-0-	-412	-0-	8224	3	2338	9	N	2125	2125	0			49
01	10974	X	10292	-0-	-682	-0-	8031	3	2261	9	N	2055	2055	0			49
02	9912	X	8441	-0-	-1471	-0-	131	1	6297	3	N	1830	1830	0			49
							2013	9									
03	10912	X	9158	-0-	-1754	-0-	97	1	6908	3	N	1957	1957	0			49
							2153	9									
04	10560	X	9528	-0-	-1032	-0-	10	1	7480	3	N	1853	1853	0			49
							2038	9									
*05	14335	X	14335	-0-	-0-	-0-	17	1	12139	3	N	1981	1887	0	119	1	24
							2179	9									
*06	21304	X	21304	-0-	-0-	-0-	38	1	19291	3	N	1795	1795	0			24
							1975	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38206	X	38206	-0-	-0-	-0-	643	1	33487	3	N	3705	3721	1			555
							4076	9									
*02	33755	X	33755	-0-	-0-	-0-	525	1	29867	3	N	3057	3333	1			279
							3363	9									
03	35600	X	35600	-0-	-0-	-0-	504	1	31359	3	N	3397	3484	1			192
							3737	9									
04	32614	X	32614	-0-	-0-	-0-	462	1	28505	3	N	3315	2735	1			772
							3647	9									
05	30945	X	30945	-0-	-0-	-0-	418	1	27481	3	N	2769	3129	1			412
							3046	9									
*06	27848	X	27848	-0-	-0-	-0-	330	1	24833	3	N	2441	2564	1			289
							2685	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32767	X	24138	-0-	-8629	-0-	397	1	22818	3	N	839	839	0			24
							923	9									
02	27664	X	20776	-0-	-6888	-0-	226	1	19747	3	N	730	730	0			24
							803	9									
03	28458	X	21833	-0-	-6625	-0-	361	1	20647	3	N	750	750	0			24
							825	9									
04	26220	X	15797	-0-	-10423	-0-	112	1	15091	3	N	540	540	0			24
							594	9									
05	25265	X	19840	-0-	-5425	-0-	84	1	18967	3	N	717	717	0			24
							789	9									
06	23370	X	18115	-0-	-5255	-0-	294	1	17077	3	N	676	676	0			24
							744	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17794	X	11810	-0-		-5984		-0-	10976	3	834	9	N	758	758	0			25
02	14980	X	10235	-0-		-4745		-0-	19	1	9495	3	N	655	655	0			25
									721	9									
03	14787	X	10769	-0-		-4018		-0-	41	1	9962	3	N	696	696	0			25
									766	9									
04	12780	X	10064	-0-		-2716		-0-	65	1	9274	3	N	659	659	0			25
									725	9									
05	12431	X	10251	-0-		-2180		-0-	213	1	9327	3	N	646	646	0			25
									711	9									
06	11430	X	9499	-0-		-1931		-0-	6	1	8781	3	N	647	647	0			25
									712	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83111	X	64363	-0-		-18748		-0-	474	1	62739	3	N	1045	880	0	185	1	25
									1150	9									
02	75068	X	55171	-0-		-19897		-0-	326	1	53891	3	N	867	806	0	57	1	29
									954	9									
03	80352	X	57797	-0-		-22555		-0-	257	1	56522	3	N	925	925	0			29
									1018	9									
04	72870	X	53256	-0-		-19614		-0-	175	1	51950	3	N	1028	970	0	53	1	34
									1131	9									
05	69750	X	46099	-0-		-23651		-0-	116	1	45226	3	N	688	329	0	369	1	24
									757	9									
06	62280	X	47783	-0-		-14497		-0-	228	1	46779	3	N	705	697	1			32
									776	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61132	X	52245	-0-		-8887		-0-	163	1	49167	3	N	2650	2650	0			26
									2915	9									
02	55216	X	41321	-0-		-13895		-0-	257	1	38754	3	N	2100	1976	0	130	1	20
									2310	9									
03	58187	X	41931	-0-		-16256		-0-	369	1	39714	3	N	1680	1680	0			20
									1848	9									
04	53880	X	51404	-0-		-2476		-0-	421	1	48786	3	N	1997	1862	0	133	1	22
									2197	9									
05	52235	X	42518	-0-		-9717		-0-	185	1	40644	3	N	1535	623	0	893	1	41
									1689	9									
06	50550	X	33959	-0-		-16591		-0-	50	1	32109	3	N	1636	1645	1			32
									1800	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4410	X	2936	-0-	-1474	-0-	114	1	2712	3	N	100	184	1			127
							110	9									
10	4623	X	4623	-0-	-0-	-0-	114	1	3440	3	N	972	729	1			370
							1069	9									
11	4110	X	2850	-0-	-1260	-0-	108	1	2335	3	N	324	374	1			320
							51	4	356	9							
12	3565	X	2337	-0-	-1228	-0-	104	1	2082	3	N	137	175	1			282
							151	9									
01	4619	X	3369	-0-	-1250	-0-	173	1	2643	3	N	495	352	1			425
							8	4	545	9							
02	4172	X	2404	-0-	-1768	-0-	174	1	1819	3	N	374	361	1			438
							411	9									
03	4619	X	2370	-0-	-2249	-0-	228	1	1647	3	N	437	556	1			319
							14	4	481	9							
04	3270	X	2062	-0-	-1208	-0-	160	1	1679	3	N	186	181	1			324
							18	4	205	9							
05	3379	X	2694	-0-	-685	-0-	137	1	2187	3	N	300	535	1			89
							40	4	330	9							
06	3270	X	1701	-0-	-1569	-0-	149	1	73	3	N	373	358	1			104
							1069	4	410	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4892	X	4892	-0-	-0-	-0-	45	1	4527	3	N	283	369	1			297
							9	4	311	9							
10	5512	X	5512	-0-	-0-	-0-	84	1	4663	3	N	695	732	1			260
							765	9									
11	4533	X	4533	-0-	-0-	-0-	135	1	3879	3	N	472	549	1			183
							519	9									
12	3816	X	3816	-0-	-0-	-0-	579	1	2598	3	N	581	546	1			218
							639	9									
01	3850	X	3850	-0-	-0-	-0-	359	1	3010	3	N	437	377	1			278
							481	9									
02	2744	X	2476	-0-	-268	-0-	183	1	2084	3	N	190	185	1			283
							209	9									
03	3874	X	3874	-0-	-0-	-0-	165	1	2965	3	N	676	726	1			233
							744	9									
04	3555	X	3555	-0-	-0-	-0-	379	1	2588	3	N	408	366	1			275
							139	4	449	9							
05	4072	X	4072	-0-	-0-	-0-	481	1	3135	3	N	410	522	1			163
							5	4	451	9							
*06	4115	X	4115	-0-	-0-	-0-	321	1	3156	3	N	537	546	1			154
							47	4	591	9							

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9951	X	9902	-0-	-49	-0-	7383	3	2519	9	N	2290	1967	0	368	1	36
01	15290	X	15290	-0-	-0-	-0-	11612	3	3678	9	N	3344	3344	0			36
02	10171	X	10171	-0-	-0-	-0-	7800	3	2371	9	N	2155	894	0	918	1	379
03	9906	X	9906	-0-	-0-	-0-	7605	3	2301	9	N	2092	2031	0	369	1	71
04	9630	X	8798	-0-	-832	-0-	6720	3	2078	9	N	1889	1889	0			71
*05	9951	X	8551	-0-	-1400	-0-	6549	3	2002	9	N	1820	1820	0			71
06	9630	X	7964	-0-	-1666	-0-	6125	3	1839	9	N	1672	1672	0			71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32488	X	26012	-0-	-6476	-0-	235	1	25445	3	N	302	302	0			40
							332	9									
02	29344	X	22208	-0-	-7136	-0-	352	1	21733	3	N	112	27	0	103	1	22
							123	9									
03	30070	X	25918	-0-	-4152	-0-	427	1	25054	3	N	397	218	0	176	1	25
							437	9									
04	27630	X	23705	-0-	-3925	-0-	409	1	23013	3	N	257	257	0			25
							283	9									
05	26009	X	23761	-0-	-2248	-0-	410	1	23152	3	N	181	181	0			25
							199	9									
06	25170	X	22219	-0-	-2951	-0-	384	1	21473	3	N	329	155	0	174	1	25
							362	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8920	X	8920	-0-	-0-	-0-	30	1	8091	3	N	725	720	1			315
							1	4	798	9							
10	8593	X	8593	-0-	-0-	-0-	29	1	7363	3	N	1092	1098	1			309
							1201	9									
11	7649	X	7649	-0-	-0-	-0-	52	1	6372	3	N	1111	1305	1			115
							3	4	1222	9							
12	6832	X	6832	-0-	-0-	-0-	64	1	5705	3	N	966	918	1			163
							1063	9									
01	6706	X	6706	-0-	-0-	-0-	54	1	5819	3	N	757	724	1			196
							833	9									
02	5285	X	5285	-0-	-0-	-0-	176	1	4607	3	N	455	544	1			107
							1	4	501	9							
03	6216	X	6216	-0-	-0-	-0-	283	1	4880	3	N	949	736	1			320
							9	4	1044	9							
04	5576	X	5576	-0-	-0-	-0-	266	1	4468	3	N	765	923	1			162
							842	9									
05	5292	X	5292	-0-	-0-	-0-	283	1	4340	3	N	608	696	1			74
							669	9									
*06	5368	X	5368	-0-	-0-	-0-	275	1	4220	3	N	760	555	1			279
							37	4	836	9							

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28520	X	20299	-0-	-8221	-0-	14	1	18364	3	N	1746	1746	0			25
							1921	9									
02	24780	X	17207	-0-	-7573	-0-	34	1	15510	3	N	1512	1512	0			25
							1663	9									
03	25203	X	17917	-0-	-7286	-0-	101	1	16185	3	N	1483	1483	0			25
							1631	9									
04	22350	X	16335	-0-	-6015	-0-	196	1	14512	3	N	1479	1479	0			25
							1627	9									
05	21824	X	17185	-0-	-4639	-0-	235	1	15254	3	N	1542	1476	0	59	1	32
							1696	9									
06	19650	X	15433	-0-	-4217	-0-	258	1	13798	3	N	1252	1252	0			32
							1377	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20150	X	18179	-0-	-1971	-0-	16329	3	1850	9	N	1682	1682	0			25
02	18200	X	15619	-0-	-2581	-0-	14005	3	1614	9	N	1467	1467	0			25
03	20150	X	16629	-0-	-3521	-0-	14961	3	1668	9	N	1516	1516	0			25
04	18300	X	15061	-0-	-3239	-0-	13400	3	1661	9	N	1510	1425	0	85	1	25
05	18507	X	14706	-0-	-3801	-0-	13196	3	1510	9	N	1373	1373	0			25
06	17580	X	13816	-0-	-3764	-0-	12401	3	1415	9	N	1286	1286	0			25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31403	X	26265	-0-	-5138	-0-	24463	3	1802	9	N	1638	1638	0			18
02	28364	X	23000	-0-	-5364	-0-	21409	3	1591	9	N	1446	1446	0			18
03	31403	X	24330	-0-	-7073	-0-	22689	3	1641	9	N	1492	1492	0			18
04	29100	X	21819	-0-	-7281	-0-	20212	3	1607	9	N	1461	1382	0	87	1	10
05	27993	X	20789	-0-	-7204	-0-	19322	3	1467	9	N	1334	1334	0			10
06	25410	X	19747	-0-	-5663	-0-	18519	3	1228	9	N	1116	1116	0			10

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

01	44733	X	40469	-0-	-4264	-0-	173	1	37831	3	N	2241	2241	0			52
							2465	9									
02	40404	X	35333	-0-	-5071	-0-	316	1	32929	3	N	1898	1898	0			52
							2088	9									
03	44733	X	37402	-0-	-7331	-0-	242	1	35055	3	N	1914	1914	0			52
							2105	9									
04	42030	X	34765	-0-	-7265	-0-	43	1	32610	3	N	1920	1843	0	105	1	24
							2112	9									
05	40455	X	31956	-0-	-8499	-0-	20	1	30059	3	N	1706	1419	0	286	1	25
							1877	9									
06	39150	X	30885	-0-	-8265	-0-	29005	3	1880	9	N	1709	1709	0			25

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

01	15035	X	6125	-0-	-8910	-0-	5772	3	353	9	N	321	321	0			38
02	10584	X	8849	-0-	-1735	-0-	8177	3	672	9	N	611	611	0			38
03	14043	X	746	-0-	-13297	-0-	746	3			N	-0-					38
04	28562	X	28562	-0-	-0-	-0-	26740	3	1822	9	N	1656	1495	0	170	1	29
05	20274	X	18135	-0-	-2139	-0-	3	1	17151	3	N	892	892	0			29
							981	9									
06	9480	X	-0-	-0-	-9480	-0-					N	-0-					29

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

01	27613	X	27613	-0-	-0-	-0-	26980	3	633	9	N	575	368	1			439
02	22929	X	22929	-0-	-0-	-0-	8	1	22687	3	N	213	371	1			281
							234	9									
03	24300	X	24300	-0-	-0-	-0-	2	1	23731	3	N	515	371	1			425
							567	9									
04	23100	X	21857	-0-	-1243	-0-	21652	3	205	9	N	186	366	1			245
05	23870	X	21941	-0-	-1929	-0-	21516	3	425	9	N	386	367	1			264
06	23100	X	20338	-0-	-2762	-0-	19978	3	360	9	N	327	362	1			229

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

01	24642	X	24642	-0-	-0-	-0-	607	1	21297	3	N	2489	2489	0			61
							2738	9									
02	21311	X	21311	-0-	-0-	-0-	488	1	18421	3	N	2184	2184	0			61
							2402	9									
03	22972	X	22972	-0-	-0-	-0-	519	1	19845	3	N	2371	2244	0	165	1	23
							2608	9									
04	20070	X	19091	-0-	-979	-0-	534	1	16257	3	N	2091	2091	0			23
							2300	9									
05	20739	X	18517	-0-	-2222	-0-	505	1	15814	3	N	1998	1998	0			23
							2198	9									
06	20070	X	17800	-0-	-2270	-0-	503	1	15244	3	N	1866	1866	0			23
							2053	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45291	X	35926	-0-	-9365	-0-	865	1	33678	3	N	1257	1257	0			30
							1383	9									
02	40908	X	30677	-0-	-10231	-0-	467	1	29144	3	N	969	969	0			30
							1066	9									
03	44299	X	32460	-0-	-11839	-0-	594	1	30672	3	N	1085	1085	0			30
							1194	9									
04	40620	X	27962	-0-	-12658	-0-	749	1	26065	3	N	1044	931	0	121	1	22
							1148	9									
05	38254	X	30991	-0-	-7263	-0-	517	1	29321	3	N	1048	894	0	149	1	27
							1153	9									
06	34770	X	28446	-0-	-6324	-0-	441	1	26972	3	N	939	939	0			27
							1033	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

01	33015	X	31623	-0-	-1392	-0-	30095	3	1528	9	N	1389	1389	0			27
02	26040	X	25952	-0-	-88	-0-	24732	3	1220	9	N	1109	1109	0			27
03	29667	X	26619	-0-	-3048	-0-	25461	3	1158	9	N	1053	1053	0			27
04	30600	X	24943	-0-	-5657	-0-	23815	3	1128	9	N	1025	843	0	188	1	21
05	31620	X	25087	-0-	-6533	-0-	23976	3	1111	9	N	1010	912	0	31	1	88
06	30600	X	21563	-0-	-9037	-0-	20585	3	978	9	N	889	889	0			88

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

01	32333	X	30313	-0-	-2020	-0-	29117	3	1196	9	N	1087	1087	0			25
02	29204	X	24863	-0-	-4341	-0-	23876	3	987	9	N	897	897	0			25
03	32333	X	25373	-0-	-6960	-0-	24403	3	970	9	N	882	882	0			25
04	31290	X	22906	-0-	-8384	-0-	21909	3	997	9	N	906	823	0	81	1	27
05	32333	X	22673	-0-	-9660	-0-	21768	3	905	9	N	823	742	0	83	1	25
06	29340	X	20398	-0-	-8942	-0-	19588	3	810	9	N	736	736	0			25

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

01	29016	X	21489	-0-	-7527	-0-	517	1	20162	3	N	736	740	1			389
							810	9									
02	24360	X	18903	-0-	-5457	-0-	468	1	17485	3	N	864	550	1			703
							950	9									
03	25637	X	19644	-0-	-5993	-0-	623	1	18319	3	N	638	918	1			423
							702	9									
04	23280	X	18945	-0-	-4335	-0-	606	1	17517	3	N	747	734	1			436
							822	9									
05	22940	X	18806	-0-	-4134	-0-	343	1	17955	3	N	462	731	1			167
							508	9									
06	20790	X	17318	-0-	-3472	-0-	133	1	16650	3	N	486	547	1			106
							535	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17730	X	13862	-0-	-3868	-0-	11728	3	2134	9	N	1940	1717	0	184	1	116
12	18321	X	12894	-0-	-5427	-0-	207	1	11006	3	N	1528	1229	0	374	1	41
							1681	9									
01	18321	X	14411	-0-	-3910	-0-	329	1	12180	3	N	1729	1729	0			41
							1902	9									
02	16684	X	16684	-0-	-0-	-0-	301	1	14558	3	N	1659	1659	0			41
							1825	9									
03	17330	X	17330	-0-	-0-	-0-	352	1	15317	3	N	1510	1510	0			41
							1661	9									
04	16300	X	16300	-0-	-0-	-0-	360	1	13951	3	N	1808	1234	0	554	1	61
							1989	9									
05	18321	X	15482	-0-	-2839	-0-	396	1	13416	3	N	1518	1518	0			61
							1670	9									
06	17730	X	14135	-0-	-3595	-0-	342	1	12277	3	N	1378	1378	0			61
							1516	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

01	31651	X	25266	-0-	-6385	-0-	275	1	23393	3	N	1453	1453	0			23
							1598	9									
02	28588	X	20668	-0-	-7920	-0-	337	1	19051	3	N	1164	1164	0			23
							1280	9									
03	31651	X	20906	-0-	-10745	-0-	291	1	19372	3	N	1130	1130	0			23
							1243	9									
04	28170	X	18520	-0-	-9650	-0-	381	1	16977	3	N	1056	1001	0	47	1	31
							1162	9									
05	27466	X	17887	-0-	-9579	-0-	291	1	16620	3	N	887	629	0	252	1	37
							976	9									
06	24450	X	17881	-0-	-6569	-0-	283	1	16549	3	N	954	954	0			37
							1049	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

01	23219	X	18387	-0-	-4832	-0-	172	1	14686	3	N	3208	3034	0	176	1	25
							3529	9									
02	20972	X	15714	-0-	-5258	-0-	124	1	12653	3	N	2670	2670	0			25
							2937	9									
03	21607	X	16480	-0-	-5127	-0-	106	1	13398	3	N	2705	2705	0			25
							2976	9									
04	19620	X	14974	-0-	-4646	-0-	20	1	12065	3	N	2626	2518	0	108	1	25
							2889	9									
05	18693	X	15106	-0-	-3587	-0-	300	1	11969	3	N	2579	2579	0			25
							2837	9									
06	17790	X	13581	-0-	-4209	-0-	11081	3	2500	9	N	2273	2088	0	184	1	26

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

01	19778	X	13346	-0-	-6432	-0-	318	1	10972	3	N	1869	1869	0			24
							2056	9									
02	15064	X	11959	-0-	-3105	-0-	278	1	9867	3	N	1649	1649	0			24
							1814	9									
03	16678	X	12282	-0-	-4396	-0-	328	1	10214	3	N	1582	1582	0			24
							1740	9									
04	14820	X	11358	-0-	-3462	-0-	305	1	9301	3	N	1593	1432	0	161	1	24
							1752	9									
05	13950	X	10978	-0-	-2972	-0-	349	1	8956	3	N	1521	1521	0			24
							1673	9									
06	12930	X	10144	-0-	-2786	-0-	375	1	8253	3	N	1378	1378	0			24
							1516	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41044	X	27009	-0-	-14035	-0-	22741	3	4268	9	N	3880	3752	0	175	1	32
02	30800	X	22967	-0-	-7833	-0-	19362	3	3605	9	N	3277	3277	0			32
03	34100	X	23956	-0-	-10144	-0-	20313	3	3643	9	N	3312	3312	0			32
04	29940	X	22112	-0-	-7828	-0-	18579	3	3533	9	N	3212	2665	0	491	1	88
05	28365	X	21913	-0-	-6452	-0-	18363	3	3550	9	N	3227	3189	0	61	1	65
06	26130	X	20295	-0-	-5835	-0-	17106	3	3189	9	N	2899	2899	0			65

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	26487	X	26487	-0-	-0-	-0-	264	1	22341	3	N	3529	3529	0			25
							3882	9									
12	24303	X	24303	-0-	-0-	-0-	229	1	20591	3	N	3166	3166	0			25
							3483	9									
01	23095	X	21636	-0-	-1459	-0-	223	1	18129	3	N	2985	2985	0			25
							3284	9									
02	20860	X	18745	-0-	-2115	-0-	336	1	15598	3	N	2555	2140	0	370	1	70
							2811	9									
03	23095	X	19494	-0-	-3601	-0-	280	1	16340	3	N	2613	2384	0			299
							2874	9									
04	22350	X	17650	-0-	-4700	-0-	193	1	14863	3	N	2358	2361	0	184	1	112
							2594	9									
05	23095	X	17187	-0-	-5908	-0-	61	1	14556	3	N	2336	2336	0			112
							2570	9									
06	20940	X	15525	-0-	-5415	-0-	8	1	13192	3	N	2114	2114	0			112
							2325	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	7897	-0-	-3263	-0-	6343	3	1554	9	N	1413	1413	0			86
02	10080	X	6424	-0-	-3656	-0-	5146	3	1278	9	N	1162	1162	0			86
03	10819	X	6556	-0-	-4263	-0-	5236	3	1320	9	N	1200	1082	0	176	1	28
04	9180	X	6022	-0-	-3158	-0-	4857	3	1165	9	N	1059	1059	0			28
05	8618	X	7229	-0-	-1389	-0-	5823	3	1406	9	N	1278	1278	0			28
06	7650	X	6306	-0-	-1344	-0-	5133	3	1173	9	N	1066	1066	0			28

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	3612	-0-	-1999	-0-	1	1	3082	3	N	481	322	0	184	1	49
							529	9									
02	5068	X	2764	-0-	-2304	-0-	2492	3	272	9	N	247	247	0			49
03	4433	X	3150	-0-	-1283	-0-	1	1	2601	3	N	498	349	0	174	1	24
							548	9									
04	3660	X	2714	-0-	-946	-0-	2322	3	392	9	N	356	356	0			24
05	3627	X	2025	-0-	-1602	-0-	1718	3	307	9	N	279	279	0			24
06	3510	X	1307	-0-	-2203	-0-	1096	3	211	9	N	192	192	0			24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8820	X	6581	-0-	-2239	-0-	52	1	5101	3	N	1298	1298	0			63
							1428	9									
*10	9114	X	6783	-0-	-2331	-0-	194	1	5158	3	N	1301	1301	0			63
							1431	9									
*11	8820	X	6273	-0-	-2547	-0-	210	1	4836	3	N	1115	1115	0			63
							1227	9									
*12	8804	X	6512	-0-	-2292	-0-	219	1	5005	3	N	1171	1171	0			63
							1288	9									
01	7843	X	6612	-0-	-1231	-0-	23	1	5510	3	N	981	981	0			63
							1079	9									
02	6132	X	5298	-0-	-834	-0-	4396	3	902	9	N	820	820	0			63
03	6789	X	6078	-0-	-711	-0-	5064	3	1014	9	N	922	922	0			63
04	6390	X	5489	-0-	-901	-0-	4583	3	906	9	N	824	824	0			63
*05	6603	X	5151	-0-	-1452	-0-	4292	3	859	9	N	781	781	0			63
06	6390	X	4714	-0-	-1676	-0-	3941	3	773	9	N	703	703	0			63

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33263	X	23040	-0-	-10223	-0-	310	1	19708	3	N	2747	2747	0			33
							3022	9									
*02	27552	X	19467	-0-	-8085	-0-	309	1	16577	3	N	2346	2346	0			33
							2581	9									
03	28272	X	19875	-0-	-8397	-0-	284	1	17087	3	N	2276	2276	0			33
							2504	9									
04	24690	X	20518	-0-	-4172	-0-	272	1	17746	3	N	2273	2273	0			33
							2500	9									
05	23312	X	22242	-0-	-1070	-0-	267	1	19618	3	N	2143	2143	0			33
							2357	9									
06	22290	X	19695	-0-	-2595	-0-	247	1	17369	3	N	1890	1890	0			33
							2079	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	17577	X	16843	-0-	-734	-0-	340	1	13812	3	N	2446	2446	0			126
							2691	9									
*09	17708	X	17708	-0-	-0-	-0-	343	1	14888	3	N	2252	2252	0			126
							2477	9									
*10	18102	X	18102	-0-	-0-	-0-	212	1	15562	3	N	2116	2116	0			126
							2328	9									
*11	17010	X	15540	-0-	-1470	-0-	275	1	13213	3	N	1865	1865	0			126
							2052	9									
*12	17577	X	14992	-0-	-2585	-0-	371	1	12556	3	N	1877	1877	0			126
							2065	9									
01	17577	X	14185	-0-	-3392	-0-	432	1	11825	3	N	1753	1753	0			126
							1928	9									
02	15876	X	12132	-0-	-3744	-0-	432	1	10044	3	N	1505	1505	0			126
							1656	9									
03	17577	X	12439	-0-	-5138	-0-	381	1	10340	3	N	1562	1562	0			126
							1718	9									
04	15810	X	11482	-0-	-4328	-0-	293	1	9588	3	N	1455	1455	0			126
							1601	9									
*05	15004	X	11319	-0-	-3685	-0-	284	1	9461	3	N	1431	1431	0			126
							1574	9									
06	13740	X	10080	-0-	-3660	-0-	8677	3	1403	9	N	1275	1275	0			126

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	8304	X	8304	-0-	-0-	-0-	6668	3	1636	9	N	1487	1487	0			23
*10	9095	X	9095	-0-	-0-	-0-	7478	3	1617	9	N	1470	1470	0			23
*11	7290	X	7260	-0-	-30	-0-	6025	3	1235	9	N	1123	1123	0			23
*12	7533	X	6800	-0-	-733	-0-	5411	3	1389	9	N	1263	1263	0			23
01	7533	X	6767	-0-	-766	-0-	4	1	5454	3	N	1190	1190	0			23
							1309	9									
02	6804	X	5793	-0-	-1011	-0-	4775	3	1018	9	N	925	925	0			23
03	7533	X	6076	-0-	-1457	-0-	4965	3	1111	9	N	1010	1010	0			23
04	7260	X	6254	-0-	-1006	-0-	5130	3	1124	9	N	1022	1022	0			23
*05	6789	X	6048	-0-	-741	-0-	4985	3	1063	9	N	966	966	0			23
06	6540	X	5562	-0-	-978	-0-	4613	3	949	9	N	863	863	0			23

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

01	20932	X	20932	-0-	-0-	-0-	291	1	18116	3	N	2295	2295	0			26
							2525	9									
*02	20399	X	20399	-0-	-0-	-0-	225	1	18063	3	N	1919	1919	0			26
							2111	9									
03	21901	X	21901	-0-	-0-	-0-	224	1	19470	3	N	2006	1822	0	184	1	26
							2207	9									
04	19693	X	19693	-0-	-0-	-0-	167	1	17560	3	N	1787	1787	0			26
							1966	9									
05	18624	X	18624	-0-	-0-	-0-	183	1	16541	3	N	1727	1727	0			26
							1900	9									
*06	17206	X	17206	-0-	-0-	-0-	178	1	15242	3	N	1624	1624	0			26
							1786	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25
05	0	X	-0-	-0-	-0-	-0-					N	-0-					25
06	0	X	-0-	-0-	-0-	-0-					N	-0-					25

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

01	47337	X	30915	-0-	-16422	-0-	94	1	25971	3	N	4409	4223	0	185	1	24
							4850	9									
02	38304	X	26663	-0-	-11641	-0-	109	1	22440	3	N	3740	3740	0			24
							4114	9									
03	38037	X	27172	-0-	-10865	-0-	133	1	23161	3	N	3525	3038	0	486	1	25
							3878	9									
04	32190	X	27191	-0-	-4999	-0-	338	1	22321	3	N	4120	3589	0	520	1	36
							4532	9									
05	32302	X	28188	-0-	-4114	-0-	615	1	23295	3	N	3889	3651	0	213	1	61
							4278	9									
06	29910	X	26109	-0-	-3801	-0-	389	1	21829	3	N	3537	3533	0	40	1	25
							3891	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15903	X	15279	-0-	-624	-0-	436	1	11955	3	N	2625	2625	0			133
							2888	9									
*09	16984	X	16984	-0-	-0-	-0-	424	1	13851	3	N	2463	2463	0			133
							2709	9									
*10	15955	X	15955	-0-	-0-	-0-	443	1	13033	3	N	2254	2254	0			133
							2479	9									
*11	15390	X	14261	-0-	-1129	-0-	428	1	11561	3	N	2065	2065	0			133
							2272	9									
*12	15903	X	13506	-0-	-2397	-0-	446	1	10843	3	N	2015	2015	0			133
							2217	9									
01	15903	X	12551	-0-	-3352	-0-	488	1	10005	3	N	1871	1871	0			133
							2058	9									
02	14364	X	10794	-0-	-3570	-0-	433	1	8561	3	N	1636	1636	0			133
							1800	9									
03	15903	X	11194	-0-	-4709	-0-	468	1	8842	3	N	1713	1713	0			133
							1884	9									
04	14670	X	10398	-0-	-4272	-0-	413	1	8210	3	N	1614	1614	0			133
							1775	9									
*05	13516	X	10771	-0-	-2745	-0-	659	1	8305	3	N	1643	1643	0			133
							1807	9									
06	12150	X	9867	-0-	-2283	-0-	602	1	7640	3	N	1477	1477	0			133
							1625	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

01	38998	X	30793	-0-	-8205	-0-	404	1	26734	3	N	3323	3042	0	327	1	26
							3655	9									
02	35224	X	25924	-0-	-9300	-0-	345	1	22455	3	N	2840	2598	0	184	1	84
							3124	9									
03	35867	X	27025	-0-	-8842	-0-	304	1	23434	3	N	2988	2889	0	158	1	25
							3287	9									
04	32430	X	25198	-0-	-7232	-0-	289	1	21740	3	N	2881	2881	0			25
							3169	9									
05	31992	X	25222	-0-	-6770	-0-	309	1	21733	3	N	2891	2891	0			25
							3180	9									
06	29790	X	22608	-0-	-7182	-0-	324	1	19552	3	N	2484	2484	0			25
							2732	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

01	42966	X	26057	-0-	-16909	-0-	21134	3	4923	9	N	4475	4414	0	46	1	38
02	33404	X	18715	-0-	-14689	-0-	15017	3	3698	9	N	3362	3362	0			38
03	35774	X	18809	-0-	-16965	-0-	15367	3	3442	9	N	3129	3129	0			38
04	30600	X	20385	-0-	-10215	-0-	16658	3	3727	9	N	3388	3270	0	131	1	25
05	31279	X	18547	-0-	-12732	-0-	15269	3	3278	9	N	2980	2980	0			25
06	25230	X	15429	-0-	-9801	-0-	12693	3	2736	9	N	2487	2487	0			25

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38626	X	30171	-0-	-8455	-0-	368	1	26418	3	N	3077	2789	1			559
							3385	9									
02	31304	X	24732	-0-	-6572	-0-	309	1	21972	3	N	2228	1853	1			934
							2451	9									
03	33697	X	25743	-0-	-7954	-0-	250	1	23091	3	N	2184	2592	1			526
							2402	9									
04	32610	X	23328	-0-	-9282	-0-	308	1	20719	3	N	2092	1830	1			788
							2301	9									
05	31651	X	22460	-0-	-9191	-0-	317	1	20058	3	N	1895	2212	1			471
							2085	9									
06	29190	X	20966	-0-	-8224	-0-	295	1	18940	3	N	1574	1470	1			575
							1731	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68541	X	47060	-0-	-21481	-0-	502	1	37981	3	N	7797	7797	0			28
							8577	9									
02	54040	X	38894	-0-	-15146	-0-	408	1	31545	3	N	6310	6310	0			28
							6941	9									
03	56668	X	39325	-0-	-17343	-0-	432	1	32117	3	N	6160	6160	0			28
							6776	9									
04	51750	X	36334	-0-	-15416	-0-	437	1	29208	3	N	6081	5822	0	183	1	104
							6689	9									
05	51584	X	32581	-0-	-19003	-0-	496	1	26175	3	N	5373	5373	0			104
							5910	9									
06	45540	X	29565	-0-	-15975	-0-	449	1	23769	3	N	4861	4861	0			104
							5347	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3204	-0-	-485	-0-	512	1	2350	3	N	311	311	0			24
							342	9									
02	3332	X	2784	-0-	-548	-0-	531	1	1975	3	N	253	253	0			24
							278	9									
03	3689	X	2716	-0-	-973	-0-	351	1	2104	3	N	237	237	0			24
							261	9									
04	3270	X	2470	-0-	-800	-0-	342	1	1891	3	N	215	215	0			24
							237	9									
05	3286	X	2397	-0-	-889	-0-	300	1	1860	3	N	215	215	0			24
							237	9									
06	3090	X	2264	-0-	-826	-0-	267	1	1806	3	N	174	174	0			24
							191	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39525	X	34890	-0-	-4635	-0-	572	1	28755	3	N	5057	5057	0			45
							5563	9									
02	35700	X	22670	-0-	-13030	-0-	475	1	18746	3	N	3135	3135	0			45
							3449	9									
03	39525	X	31762	-0-	-7763	-0-	564	1	26372	3	N	4387	4387	0			45
							4826	9									
04	33750	X	29375	-0-	-4375	-0-	459	1	24177	3	N	4308	3592	0	734	1	27
							4739	9									
05	34875	X	27951	-0-	-6924	-0-	466	1	23023	3	N	4056	4056	0			27
							4462	9									
06	33750	X	23971	-0-	-9779	-0-	438	1	19666	3	N	3515	3515	0			27
							3867	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 12/10/2015 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75857	X	70712	-0-	-5145	-0-	622	1	68482	3	N	1462	1292	1			305
							1608	9									
02	68152	X	61932	-0-	-6220	-0-	297	1	60371	3	N	1149	1106	1			348
							1264	9									
03	81122	X	81122	-0-	-0-	-0-	201	1	79493	3	N	1298	667	0	912	1	67
							1428	9									
04	73380	X	70671	-0-	-2709	-0-	223	1	69027	3	N	1292	1224	0	111	1	24
							1421	9									
05	75826	X	43875	-0-	-31951	-0-	161	1	42701	3	N	921	921	0			24
							1013	9									
06	78510	X	73163	-0-	-5347	-0-	299	1	71394	3	N	1336	1336	0			24
							1470	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 01/14/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	72685	X	72685	-0-	-0-	-0-	655	1	55170	3	N	15327	15327	0			156
							16860	9									
*09	62034	X	62034	-0-	-0-	-0-	609	1	47206	3	N	12926	12926	0			156
							14219	9									
*10	53661	X	53661	-0-	-0-	-0-	645	1	40612	3	N	11276	11031	0	179	1	222
							12404	9									
*11	47160	X	44073	-0-	-3087	-0-	525	1	33671	3	N	8979	8979	0			222
							9877	9									
*12	48732	X	43603	-0-	-5129	-0-	750	1	33260	3	N	8721	8721	0			222
							9593	9									
01	48732	X	38031	-0-	-10701	-0-	848	1	28809	3	N	7613	7613	0			222
							8374	9									
02	44016	X	30400	-0-	-13616	-0-	682	1	22935	3	N	6166	6077	0	178	1	133
							6783	9									
03	48732	X	29223	-0-	-19509	-0-	662	1	21975	3	N	5987	5987	0			133
							6586	9									
04	44070	X	23504	-0-	-20566	-0-	549	1	17641	3	N	4831	4831	0			133
							5314	9									
*05	43617	X	19561	-0-	-24056	-0-	356	1	14758	3	N	4043	4043	0			133
							4447	9									
06	36810	X	22590	-0-	-14220	-0-	413	1	17581	3	N	4178	3724	0	531	1	56
							4596	9									

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 02/23/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58714	X	50435	-0-	-8279	-0-	9	1	40692	3	N	8849	8728	0	121	1	23
							9734	9									
02	53032	X	37577	-0-	-15455	-0-	30343	3	7234	9	N	6576	6576	0			23
03	58714	X	33489	-0-	-25225	-0-	26993	3	6496	9	N	5905	5687	0	184	1	57
04	56820	X	27745	-0-	-29075	-0-	22507	3	5238	9	N	4762	4747	0	30	1	42
05	56637	X	30940	-0-	-25697	-0-	7	1	25591	3	N	4856	4856	0			42
							5342	9									
06	48810	X	30628	-0-	-18182	-0-	25317	3	5311	9	N	4828	4771	0	78	1	21

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 02/23/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33604	X	4280	-0-	-29324	-0-	4074	3	206	9	N	187	185	1			51
02	40281	X	40281	-0-	-0-	-0-	36838	3	3443	9	N	3130	2428	0	604	1	149
03	41801	X	41801	-0-	-0-	-0-	30	1	38619	3	N	2865	2718	0	266	1	30
							3152	9									
04	40028	X	40028	-0-	-0-	-0-	36578	3	3450	9	N	3136	2762	0	380	1	24
05	44609	X	40863	-0-	-3746	-0-	37582	3	3281	9	N	2983	2858	0	124	1	25
06	43170	X	37995	-0-	-5175	-0-	35241	3	2754	9	N	2504	2504	0			25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 04/28/2016 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90334	X	64885	-0-	-25449	-0-	41	1	56839	3	N	7277	7277	0			22
							8005	9									
*02	81592	X	52338	-0-	-29254	-0-	39	1	45659	3	N	6036	6036	0			22
							6640	9									
03	89466	X	48634	-0-	-40832	-0-	120	1	42373	3	N	5583	4998	0	551	1	56
							6141	9									
04	77160	X	55537	-0-	-21623	-0-	371	1	48631	3	N	5941	5941	0			56
							6535	9									
05	72819	X	60662	-0-	-12157	-0-	73	1	53947	3	N	6038	5647	0	368	1	79
							6642	9									
06	62790	X	53621	-0-	-9169	-0-	2	1	47917	3	N	5184	5184	0			79
							5702	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82305	X	63280	-0-	-19025	-0-	952	1	53437	3	N	8083	8083	0			46
							8891	9									
*02	74340	X	52121	-0-	-22219	-0-	692	1	44225	3	N	6549	6549	0			46
							7204	9									
03	82181	X	50334	-0-	-31847	-0-	456	1	42918	3	N	6327	6112	0	185	1	76
							6960	9									
04	72990	X	44237	-0-	-28753	-0-	184	1	38312	3	N	5219	5219	0			76
							5741	9									
05	71858	X	53307	-0-	-18551	-0-	214	1	46714	3	N	5799	5799	0			76
							6379	9									
06	61230	X	46897	-0-	-14333	-0-	316	1	41111	3	N	4973	4973	0			76
							5470	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/28/2016 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107694	X	73194	-0-	-34500	-0-	326	1	64593	3	N	7523	7523	0			37
							8275	9									
*02	97272	X	59258	-0-	-38014	-0-	280	1	52410	3	N	5971	5971	0			37
							6568	9									
03	103292	X	61026	-0-	-42266	-0-	392	1	53913	3	N	6110	4984	0	1087	1	76
							6721	9									
04	91380	X	50616	-0-	-40764	-0-	375	1	45038	3	N	4730	4730	0			76
							5203	9									
05	84134	X	60309	-0-	-23825	-0-	331	1	54397	3	N	5074	5074	0			76
							5581	9									
06	70830	X	53465	-0-	-17365	-0-	226	1	48444	3	N	4359	4359	0			76
							4795	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 02/23/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65317	X	57453	-0-	-7864	-0-	454	1	45634	3	N	10332	10185	0	167	1	24
							11365	9									
02	56700	X	43802	-0-	-12898	-0-	382	1	34432	3	N	8171	8171	0			24
							8988	9									
03	62775	X	36982	-0-	-25793	-0-	435	1	28808	3	N	7035	6682	0	215	1	162
							7739	9									
04	60420	X	35527	-0-	-24893	-0-	564	1	27597	3	N	6696	6060	0	773	1	25
							7366	9									
05	57443	X	43001	-0-	-14442	-0-	360	1	34605	3	N	7305	7305	0			25
							8036	9									
06	55590	X	35926	-0-	-19664	-0-	333	1	29291	3	N	5729	5729	0			25
							6302	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 09/14/2016 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	99979	X	99979	-0-	-0-	-0-	279	1	80323	3	Y	17615	17719	0			240
							19377	9									
12	89984	X	89984	-0-	-0-	-0-	219	1	72519	3	Y	15678	15677	0			241
							17246	9									
01	86737	X	86737	-0-	-0-	-0-	236	1	70665	3	Y	14396	14394	0			243
							15836	9									
02	73443	X	73443	-0-	-0-	-0-	380	1	59987	3	Y	11887	11887	0			243
							13076	9									
03	75902	X	75902	-0-	-0-	-0-	400	1	62177	3	Y	12114	11586	0	539	1	232
							13325	9									
04	59340	X	59340	-0-	-0-	-0-	340	1	48962	3	Y	9125	9125	0			232
							10038	9									
05	73887	X	73887	-0-	-0-	-0-	344	1	64578	3	Y	8150	8222	0			160
							8965	9									
*06	65114	X	65114	-0-	-0-	-0-	320	1	58952	3	Y	5311	5353	0			118
							5842	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

01	7868	X	7868	-0-	-0-	-0-	627	1	5755	3	N	1351	1301	1			194
							1486	9									
02	7362	X	7362	-0-	-0-	-0-	560	1	5479	3	N	1203	1016	1			381
							1323	9									
03	7991	X	7991	-0-	-0-	-0-	619	1	5886	3	N	1351	1490	1			242
							1486	9									
04	7070	X	7070	-0-	-0-	-0-	703	1	5059	3	N	1189	998	1			433
							1308	9									
05	4278	X	494	-0-	-3784	-0-	164	1	87	3	N	221	370	1			284
							243	9									
06	4140	X	-0-	-0-	-4140	-0-					N	3	171	1			116

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

01	10850	X	4655	-0-	-6195	-0-	1020	1	2621	3	N	922	932	1			217
							1014	9									
02	6244	X	4096	-0-	-2148	-0-	961	1	2240	3	N	814	869	1			162
							895	9									
03	5952	X	4696	-0-	-1256	-0-	881	1	2872	3	N	857	742	1			277
							943	9									
04	5340	X	4508	-0-	-832	-0-	853	1	2775	3	N	800	740	1			337
							880	9									
05	5146	X	2745	-0-	-2401	-0-	908	1	1308	3	N	481	550	1			268
							529	9									
06	4500	X	3976	-0-	-524	-0-	1041	1	2354	3	N	528	514	1			282
							581	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	10995	X	10995	-0-	-0-	-0-	9095	3	1900	9	N	1727	1749	1	288
02	8990	X	8990	-0-	-0-	-0-	207	1	7416	3	N	1243	1223	1	308
							1367	9							
03	10820	X	10820	-0-	-0-	-0-	767	1	8362	3	N	1537	1287	1	558
							1691	9							
04	10196	X	10196	-0-	-0-	-0-	830	1	7801	3	N	1423	1803	1	178
							1565	9							
05	10534	X	10534	-0-	-0-	-0-	848	1	8074	3	N	1465	1375	1	268
							1612	9							
*06	9945	X	9945	-0-	-0-	-0-	776	1	7739	3	N	1300	1255	1	313
							1430	9							

ENCANA OIL & GAS(USA) INC. 251691
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3968	X	1954	-0-	-2014	-0-	221	1	1474	3	Y	223	228	0 2 1	3
							14	4	245	9			1	8	
02	5012	X	4518	-0-	-494	-0-	487	1	3404	3	Y	545	538	0 2 8	8
							27	4	600	9					
03	6837	X	6837	-0-	-0-	-0-	882	1	5196	3	Y	594	593	0 2 8	7
							106	4	653	9					
04	9177	X	9177	-0-	-0-	-0-	1307	1	7400	3	Y	422	421	0 2 8	6
							6	4	464	9					
05	8666	X	8666	-0-	-0-	-0-	1320	1	6805	3	Y	397	397	0 1 8	5
							104	4	437	9					
*06	6318	X	6318	-0-	-0-	-0-	1005	1	4926	3	Y	331	331	0	5
							23	4	364	9					

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	12617	X	3277	-0-	-9340	-0-	402	1	2689	3	Y	145	143	0 1 8	2
							26	4	160	9					
02	4592	X	4069	-0-	-523	-0-	480	1	3353	3	Y	191	189	0 1 8	3
							26	4	210	9					
03	5741	X	5741	-0-	-0-	-0-	637	1	3749	3	Y	1163	1152	0 1 8	13
							76	4	1279	9					
04	9878	X	9878	-0-	-0-	-0-	709	1	4014	3	Y	4684	4632	0 2 8	63
							3	4	5152	9					
05	8911	X	8911	-0-	-0-	-0-	812	1	4184	3	Y	3502	3519	0 1 8	45
							63	4	3852	9					
06	5310	X	5166	-0-	-144	-0-	788	1	3865	3	Y	449	487	0	7
							19	4	494	9					

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	6665	X	6424	-0-	-241	-0-	208	1	5272	3	Y	586	597	1 1 8	75
							299	4	645	9					
02	5461	X	5461	-0-	-0-	-0-	223	1	4503	3	Y	602	568	1	109
							73	4	662	9					
03	5250	X	5250	-0-	-0-	-0-	310	1	4323	3	Y	550	547	1	112
							12	4	605	9					
04	5010	X	2703	-0-	-2307	-0-	160	1	2071	3	Y	425	452	1	85
							4	4	468	9					
05	6538	X	6538	-0-	-0-	-0-	433	1	5348	3	Y	682	681	1	86
							7	4	750	9					
*06	7291	X	7291	-0-	-0-	-0-	538	1	6004	3	Y	623	599	1	110
							64	4	685	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	6110	-0-	-3190	-0-	181	1	4602	3	Y	969	997	1			124
							261	4	1066	9							
02	7208	X	7208	-0-	-0-	-0-	290	1	5855	3	Y	880	844	1			160
							95	4	968	9							
03	6975	X	6767	-0-	-208	-0-	386	1	5389	3	Y	887	867	1			180
							16	4	976	9							
04	6750	X	5980	-0-	-770	-0-	377	1	4882	3	Y	647	698	1			129
							9	4	712	9							
05	7371	X	7371	-0-	-0-	-0-	505	1	6235	3	Y	566	623	1			72
							8	4	623	9							
06	6750	X	2535	-0-	-4215	-0-	199	1	2218	3	Y	86	143	1			15
							23	4	95	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21142	X	6404	-0-	-14738	-0-	176	1	4465	3	Y	1373	1363	1	2	8	17
							253	4	1510	9							
02	10272	X	10272	-0-	-0-	-0-	424	1	8559	3	Y	1046	1042	1	9	8	12
							138	4	1151	9							
03	13170	X	13170	-0-	-0-	-0-	785	1	10961	3	Y	1265	1252	1	17	8	8
							32	4	1392	9							
04	10949	X	10949	-0-	-0-	-0-	623	1	8044	3	Y	2062	2011	1	20	8	39
							14	4	2268	9							
05	10584	X	10584	-0-	-0-	-0-	667	1	8235	3	Y	1520	1505	1	6	8	48
							10	4	1672	9							
*06	9163	X	9163	-0-	-0-	-0-	664	1	7418	3	Y	911	945	1	1	8	13
							79	4	1002	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16892	X	16892	-0-	-0-	-0-	517	1	13101	3	Y	2302	2173	1	115	8	27
							742	4	2532	9							
02	16688	X	12335	-0-	-4353	-0-	495	1	9988	3	Y	1537	1524	1	22	8	18
							161	4	1691	9							
03	18476	X	11968	-0-	-6508	-0-	680	1	9496	3	Y	1604	1596	1	16	8	10
							28	4	1764	9							
04	17880	X	11413	-0-	-6467	-0-	605	1	7814	3	Y	2709	2644	1	23	8	52
							14	4	2980	9							
05	16895	X	10432	-0-	-6463	-0-	606	1	7485	3	Y	2119	2096	1	8	8	67
							10	4	2331	9							
06	16350	X	10115	-0-	-6235	-0-	637	1	7119	3	Y	2075	2111	1	1	8	30
							76	4	2283	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12338	X	-0-	-0-	-12338	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		6281	-0-	6281	6281	273	1	4376	3	Y	1414	1388	0	13	8	13
							77	4	1555	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18485	X	18485	-0-	-0-	-0-	687	1	15800	3	Y	1380	1350	0	20	8	26
							480	4	1518	9							
02	6720	X	-0-	-0-	-6720	-0-					Y	-0-	26	0			-0-
03	9829	X	9829	-0-	-0-	-0-	450	1	8853	3	Y	305	288	0	10	1	3
							190	4	336	9			4	8			
*04	11604	X	11604	-0-	-0-	-0-	493	1	10588	3	Y	370	271	0	97	1	4
							116	4	407	9			1	8			
*05	11819	X	11819	-0-	-0-	-0-	517	1	10727	3	Y	386	381	0	6	1	3
							150	4	425	9							
06	7200	X	1774	-0-	-5426	-0-	99	1	1590	3	Y	52	55	0			-0-
							28	4	57	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	-0-	-0-	-6200	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12400	X	3038	-0-	-9362	-0-	83	1	2106	3	Y	664	752	1	1	8	5
							119	4	730	9							
02	9800	X	3116	-0-	-6684	-0-	112	1	2268	3	Y	635	604	1	4	8	32
							37	4	699	9							
03	8029	X	1454	-0-	-6575	-0-	71	1	997	3	Y	348	372	1	1	8	7
							3	4	383	9							
04	7770	X	2170	-0-	-5600	-0-	100	1	1284	3	Y	713	685	1	3	8	32
							2	4	784	9							
05	8029	X	2818	-0-	-5211	-0-	161	1	1985	3	Y	609	622	1	1	8	18
							2	4	670	9							
06	3330	X	1727	-0-	-1603	-0-	96	1	1068	3	Y	502	508	1			12
							11	4	552	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24490	X	-0-	-0-	-24490	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	2895	-0-	-1011	-0-	345	1	2309	3	Y	198	196	0	1	1	2
							23	4	218	9			1	8			
02	4060	X	3603	-0-	-457	-0-	412	1	2879	3	Y	263	260	0	1	8	4
							23	4	289	9							
03	4495	X	4288	-0-	-207	-0-	573	1	3376	3	Y	245	245	0	1	8	3
							69	4	270	9							
04	4762	X	4762	-0-	-0-	-0-	697	1	3944	3	Y	107	108	0	1	8	1
							3	4	118	9							
05	3999	X	2476	-0-	-1523	-0-	375	1	1931	3	Y	128	127	0			2
							29	4	141	9							
06	4140	X	682	-0-	-3458	-0-	89	1	436	3	Y	141	141	0			2
							2	4	155	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	1781	-0-	-3272	-0-	202	1	1350	3	Y	196	196	0			2
							13	4	216	9							
02	2492	X	2229	-0-	-263	-0-	242	1	1686	3	Y	262	260	0			4
							13	4	288	9							
03	3084	X	3084	-0-	-0-	-0-	401	1	2358	3	Y	252	253	0			3
							48	4	277	9							
04	6148	X	6148	-0-	-0-	-0-	901	1	5101	3	Y	129	130	0			2
							4	4	142	9							
05	5356	X	5356	-0-	-0-	-0-	837	1	4317	3	Y	124	124	0			2
							66	4	136	9							
*06	4137	X	4137	-0-	-0-	-0-	676	1	3315	3	Y	118	118	0			2
							16	4	130	9							

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13981	X	4116	-0-	-9865	-0-	484	1	3238	3	Y	330	359	0			16
							31	4	363	9							
02	11200	X	8408	-0-	-2792	-0-	938	1	6556	3	Y	784	763	0	4	8	33
							52	4	862	9							
03	11346	X	4922	-0-	-6424	-0-	639	1	3766	3	Y	400	408	0	9	8	16
							77	4	440	9							
04	9930	X	9393	-0-	-537	-0-	1335	1	7561	3	Y	446	439	0	6	8	17
							6	4	491	9							
05	9300	X	7872	-0-	-1428	-0-	984	1	5070	3	Y	1583	1532	0	4	8	64
							77	4	1741	9							
06	9000	X	6409	-0-	-2591	-0-	636	1	3117	3	Y	2401	2343	0	1	8	121
							15	4	2641	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5177	-0-	-434	-0-	465	1	3115	3	Y	1424	1391	0	44	1	27
							31	4	1566	9			11	8			
02	9240	X	4579	-0-	-4661	-0-	400	1	2795	3	Y	1238	1219	0	8	8	38
							22	4	1362	9							
03	10230	X	4774	-0-	-5456	-0-	463	1	2727	3	Y	1389	1382	0	10	8	35
							56	4	1528	9							
04	9900	X	4036	-0-	-5864	-0-	426	1	2411	3	Y	1088	1081	0	5	8	37
							2	4	1197	9							
05	10230	X	4291	-0-	-5939	-0-	526	1	2712	3	Y	920	929	0	1	8	27
							41	4	1012	9							
06	5010	X	4421	-0-	-589	-0-	580	1	2844	3	Y	894	887	0			34
							14	4	983	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25172	X	-0-	-0-	-25172	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		183	-0-	183	183	8	1	173	3	Y	-0-					-0-
							2	4									
05	T. A.		-0-	-0-	-0-	183					Y	-0-					-0-
*06	T. A.		9298	-0-	9298	9481	420	1	6727	3	Y	1848	1825	0	7	8	16
							118	4	2033	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	3270	-0-		-2527	-0-		381	1	2549	3	Y	286	280	0	6	1	5
									25	4	315	9			2	8			
02	5180	X	3903	-0-		-1277	-0-		477	1	3331	3	Y	63	66	0			2
									26	4	69	9							
03	5735	X	3945	-0-		-1790	-0-		552	1	3250	3	Y	70	70	0			2
									66	4	77	9							
04	5550	X	3367	-0-		-2183	-0-		461	1	2608	3	Y	269	262	0			9
									2	4	296	9							
05	4309	X	3812	-0-		-497	-0-		535	1	2755	3	Y	436	432	0			13
									42	4	480	9							
06	4170	X	3211	-0-		-959	-0-		488	1	2393	3	Y	289	291	0			11
									12	4	318	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	2543	-0-		-5362	-0-		286	1	1916	3	Y	293	299	0	3	1	4
									19	4	322	9							
02	8008	X	6089	-0-		-1919	-0-		655	1	4580	3	Y	744	736	0	1	8	11
									36	4	818	9							
03	8866	X	7508	-0-		-1358	-0-		954	1	5617	3	Y	748	750	0	1	8	8
									114	4	823	9							
04	8580	X	7670	-0-		-910	-0-		1086	1	6153	3	Y	387	388	0	2	8	5
									5	4	426	9							
05	8798	X	6631	-0-		-2167	-0-		961	1	4955	3	Y	581	578	0	1	8	7
									76	4	639	9							
06	7260	X	3159	-0-		-4101	-0-		405	1	1989	3	Y	686	682	0			11
									10	4	755	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14725	X	5752	-0-		-8973	-0-		162	1	4098	3	Y	1145	1219	1	5	8	8
									232	4	1260	9							
02	17136	X	4211	-0-		-12925	-0-		148	1	2985	3	Y	936	893	1	4	8	47
									48	4	1030	9							
03	18972	X	4386	-0-		-14586	-0-		221	1	3089	3	Y	970	991	1	6	8	20
									9	4	1067	9							
04	13800	X	4010	-0-		-9790	-0-		224	1	2892	3	Y	808	789	1	3	8	36
									5	4	889	9							
05	11966	X	3976	-0-		-7990	-0-		230	1	2842	3	Y	818	828	1	2	8	24
									4	4	900	9							
06	5580	X	3808	-0-		-1772	-0-		255	1	2840	3	Y	621	630	1			15
									30	4	683	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22382	X	3350	-0-		-19032	-0-		91	1	2314	3	Y	740	760	1	4	8	5
									131	4	814	9							
02	8400	X	3111	-0-		-5289	-0-		109	1	2190	3	Y	706	672	1	3	8	36
									35	4	777	9							
03	7409	X	2899	-0-		-4510	-0-		142	1	1979	3	Y	702	719	1	4	8	15
									6	4	772	9							
04	3240	X	2640	-0-		-600	-0-		134	1	1726	3	Y	706	688	1	2	8	31
									3	4	777	9							
05	3441	X	2221	-0-		-1220	-0-		118	1	1457	3	Y	585	598	1	1	8	17
									2	4	644	9							
06	3330	X	1493	-0-		-1837	-0-		77	1	854	3	Y	503	508	1			12
									9	4	553	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	8915	-0-	5815	13786	289	1	7314	3	Y	816	811	1			10
							414	4	898	9							
02	20094	X	6308	-0-	-13786	-0-	266	1	5362	3	Y	540	543	1	1	8	6
							86	4	594	9							
03	6188	X	6188	-0-	-0-	-0-	379	1	5291	3	Y	457	457	1	3	8	3
							15	4	503	9							
04	5816	X	5816	-0-	-0-	-0-	383	1	4948	3	Y	433	426	1	2	8	8
							9	4	476	9							
05	4773	X	4773	-0-	-0-	-0-	324	1	4004	3	Y	400	394	1	1	8	13
							5	4	440	9							
*06	3117	X	3117	-0-	-0-	-0-	226	1	2530	3	Y	303	312	1			4
							28	4	333	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	4674	-0-	-5184	-0-	547	1	3665	3	Y	387	421	0	1	8	19
							36	4	426	9							
02	12738	X	12738	-0-	-0-	-0-	1413	1	9875	3	Y	1247	1211	0	2	8	53
							78	4	1372	9							
03	12206	X	12206	-0-	-0-	-0-	1560	1	9186	3	Y	1157	1160	0	2	8	48
							187	4	1273	9							
04	11332	X	11332	-0-	-0-	-0-	1522	1	8618	3	Y	1077	1081	0	2	8	42
							7	4	1185	9							
05	9826	X	9826	-0-	-0-	-0-	1410	1	7268	3	Y	943	945	0	2	8	38
							111	4	1037	9							
06	9360	X	7301	-0-	-2059	-0-	1118	1	5483	3	Y	612	618	0	1	8	31
							27	4	673	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23250	X	7669	-0-	-15581	-0-	201	1	5115	3	Y	1875	1914	1	3	8	13
							290	4	2063	9							
02	25816	X	7319	-0-	-18497	-0-	252	1	5090	3	Y	1723	1647	1	2	8	87
							82	4	1895	9							
03	21297	X	8212	-0-	-13085	-0-	397	1	5541	3	Y	2053	2094	1	3	8	43
							16	4	2258	9							
04	20610	X	7629	-0-	-12981	-0-	392	1	5062	3	Y	1969	1920	1	4	8	88
							9	4	2166	9							
05	14167	X	6222	-0-	-7945	-0-	323	1	3985	3	Y	1735	1771	1	2	8	50
							5	4	1909	9							
06	7950	X	6987	-0-	-963	-0-	400	1	4469	3	Y	1882	1887	1			45
							48	4	2070	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	9517	X	-0-	-0-	-9517	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11482	X	11482	-0-	-0-	-0-	252	1	5792	3	Y	4784	4586	0	116	8	89
							176	4	5262	9							
02	T. A.		20591	-0-	20591	20591	1231	1	16401	3	Y	2103	2083	0	73	8	36
							646	4	2313	9							
03	T. A.		22907	-0-	22907	43498	973	1	19130	3	Y	2176	1916	0	102	1	22
							410	4	2394	9			172	8			
*04	T. A.		20937	-0-	20937	64435	824	1	17714	3	Y	2004	1449	0	526	1	19
							195	4	2204	9			32	8			
*05	85197	X	20762	-0-	-64435	-0-	837	1	17385	3	Y	2088	2047	0	30	1	18
							243	4	2297	9			12	8			
06	22170	X	3190	-0-	-18980	-0-	47	1	754	3	Y	2160	2158	0	1	8	19
							13	4	2376	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23250	X	8617	-0-	-14633	-0-	228	1	5791	3	Y	2064	2121	1	7	8	15
							328	4	2270	9							
02	14700	X	5663	-0-	-9037	-0-	177	1	3584	3	Y	1676	1601	1	5	8	85
							58	4	1844	9							
03	13330	X	6148	-0-	-7182	-0-	266	1	3707	3	Y	1968	2006	1	6	8	41
							10	4	2165	9							
04	8340	X	6052	-0-	-2288	-0-	281	1	3620	3	Y	1950	1900	1	4	8	87
							6	4	2145	9							
05	8618	X	5219	-0-	-3399	-0-	248	1	3062	3	Y	1732	1768	1	1	8	50
							4	4	1905	9							
06	8340	X	3552	-0-	-4788	-0-	151	1	1688	3	Y	1541	1554	1			37
							18	4	1695	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12989	X	11140	-0-	-1849	-0-	354	1	8970	3	Y	1189	1317	1			152
							508	4	1308	9							
02	12532	X	12532	-0-	-0-	-0-	514	1	10358	3	Y	1357	1262	1			247
							167	4	1493	9							
03	12793	X	12793	-0-	-0-	-0-	751	1	10482	3	Y	1390	1354	1			283
							31	4	1529	9							
04	11631	X	11631	-0-	-0-	-0-	723	1	9344	3	Y	1406	1409	1			280
							17	4	1547	9							
05	11896	X	11896	-0-	-0-	-0-	811	1	10021	3	Y	955	1114	1			121
							13	4	1051	9							
*06	12428	X	12428	-0-	-0-	-0-	917	1	10247	3	Y	1049	985	1			185
							110	4	1154	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300427	X	300427	-0-	-0-	-0-	9273	1	235063	3	Y	38888	38761	1	1	8	474
							13314	4	42777	9							
02	222755	X	222755	-0-	-0-	-0-	9036	1	182193	3	Y	25993	26014	1	152	8	301
							2934	4	28592	9							
03	210131	X	210131	-0-	-0-	-0-	12342	1	172275	3	Y	22737	22650	1	244	8	144
							503	4	25011	9							
04	156250	X	156250	-0-	-0-	-0-	10002	1	129278	3	Y	15217	14939	1	132	8	290
							231	4	16739	9							
05	166420	X	166420	-0-	-0-	-0-	11059	1	136608	3	Y	16886	16565	1	75	8	536
							178	4	18575	9							
*06	152644	X	152644	-0-	-0-	-0-	11123	1	124281	3	Y	14460	14779	1	6	8	211
							1334	4	15906	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	-0-	-0-	-2201	-0-					Y	485	348	0	132	8	7
02	T. A.		-0-	-0-	-0-	-0-					Y	280	213	0	70	8	4
03	T. A.		-0-	-0-	-0-	-0-					Y	246	136	0	8	1	2
													104	8			
04	T. A.		-0-	-0-	-0-	-0-					Y	424	274	0	97	1	4
													51	8			
05	T. A.		-0-	-0-	-0-	-0-					Y	410	385	0	6	1	3
													20	8			
06	T. A.		-0-	-0-	-0-	-0-					Y	52	55	0			-0-

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	4821	-0-	-2030	-0-	139	1	3525	3	Y	870	863	1	1	8	11
							200	4	957	9							
02	7700	X	4242	-0-	-3458	-0-	155	1	3118	3	Y	835	836	1			10
							50	4	919	9							
03	8525	X	4746	-0-	-3779	-0-	233	1	3256	3	Y	1134	1137	1			7
							10	4	1247	9							
04	5250	X	4374	-0-	-876	-0-	231	1	2977	3	Y	1055	1042	1			20
							5	4	1161	9							
05	4836	X	1629	-0-	-3207	-0-	68	1	836	3	Y	658	640	1	18	8	20
							1	4	724	9							
*06	6841	X	6841	-0-	-0-	-0-	437	1	4893	3	Y	1325	1326	1			19
							53	4	1458	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12400	X	9590	-0-	-2810	-0-	291	1	7353	3	Y	1391	1382	1	1	8	17
							416	4	1530	9							
02	12068	X	10483	-0-	-1585	-0-	428	1	8632	3	Y	1167	1168	1	2	8	14
							139	4	1284	9							
03	22552	X	22552	-0-	-0-	-0-	1426	1	19902	3	Y	1060	1057	1	10	8	7
							58	4	1166	9							
04	26517	X	26517	-0-	-0-	-0-	1826	1	23598	3	Y	955	938	1	6	8	18
							42	4	1051	9							
05	17731	X	17731	-0-	-0-	-0-	1188	1	14672	3	Y	1684	1645	1	3	8	54
							19	4	1852	9							
06	15600	X	13752	-0-	-1848	-0-	999	1	11162	3	Y	1337	1371	1			20
							120	4	1471	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16120	X	14289	-0-	-1831	-0-	464	1	11754	3	Y	1278	1250	1	22	8	15
							665	4	1406	9							
02	14584	X	14584	-0-	-0-	-0-	606	1	12210	3	Y	1429	1418	1	9	8	17
							196	4	1572	9							
03	39759	X	39759	-0-	-0-	-0-	2380	1	33220	3	Y	3693	3671	1	15	8	24
							97	4	4062	9							
04	38211	X	38211	-0-	-0-	-0-	2458	1	31768	3	Y	3571	3516	1	10	8	69
							57	4	3928	9							
05	16779	X	16779	-0-	-0-	-0-	1115	1	13777	3	Y	1699	1708	1	6	8	54
							18	4	1869	9							
*06	18296	X	18296	-0-	-0-	-0-	1300	1	14528	3	Y	2102	2125	1			31
							156	4	2312	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14849	X	10242	-0-	-4607	-0-	1042	1	6976	3	Y	1959	1906	0	32	1	37
							69	4	2155	9			19	8			
02	9128	X	9077	-0-	-51	-0-	896	1	6259	3	Y	1703	1674	0	14	8	52
							49	4	1873	9							
03	10106	X	9372	-0-	-734	-0-	1038	1	6107	3	Y	1912	1898	0	17	8	49
							124	4	2103	9							
04	9780	X	7123	-0-	-2657	-0-	805	1	4558	3	Y	1596	1580	0	11	8	54
							4	4	1756	9							
05	10106	X	7073	-0-	-3033	-0-	886	1	4568	3	Y	1408	1418	0	3	8	41
							70	4	1549	9							
06	9780	X	7742	-0-	-2038	-0-	1002	1	4913	3	Y	1639	1616	0	1	8	63
							24	4	1803	9							

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59290	X	59290	-0-	-0-	-0-	1959	1	49667	3	Y	4410	4223	1	163	8	52
							2813	4	4851	9							
02	43680	X	36170	-0-	-7510	-0-	1554	1	31339	3	Y	2520	2505	1	38	8	29
							505	4	2772	9							
03	48360	X	39071	-0-	-9289	-0-	2458	1	34312	3	Y	2001	1967	1	50	8	13
							100	4	2201	9							
04	46800	X	33217	-0-	-13583	-0-	2183	1	28215	3	Y	2517	2454	1	28	8	48
							50	4	2769	9							
05	48360	X	28748	-0-	-19612	-0-	1938	1	23935	3	Y	2585	2540	1	11	8	82
							31	4	2844	9							
06	46800	X	25893	-0-	-20907	-0-	1900	1	21227	3	Y	2307	2354	1	1	8	34
							228	4	2538	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94891	X	18485	-0-	-76406	-0-	499	1	12644	3	Y	4205	4346	1	11	8	30
							716	4	4626	9							
02	61264	X	14161	-0-	-47103	-0-	473	1	9539	3	Y	3632	3472	1	6	8	184
							154	4	3995	9							
03	48422	X	13687	-0-	-34735	-0-	674	1	9400	3	Y	3260	3367	1	8	8	69
							27	4	3586	9							
04	46860	X	11347	-0-	-35513	-0-	584	1	7553	3	Y	2905	2841	1	4	8	129
							14	4	3196	9							
05	28427	X	8498	-0-	-19929	-0-	428	1	5284	3	Y	2526	2580	1	2	8	73
							7	4	2779	9							
06	17880	X	8089	-0-	-9791	-0-	438	1	4889	3	Y	2464	2478	1			59
							52	4	2710	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111662	X	26003	-0-	-85659	-0-	677	1	17163	3	Y	6537	6770	1	41	8	47
							972	4	7191	9							
02	100856	X	18221	-0-	-82635	-0-	586	1	11814	3	Y	5119	4885	1	22	8	259
							190	4	5631	9							
03	60760	X	15098	-0-	-45662	-0-	710	1	9908	3	Y	4046	4197	1	23	8	85
							29	4	4451	9							
04	49500	X	12216	-0-	-37284	-0-	613	1	7918	3	Y	3337	3263	1	11	8	148
							14	4	3671	9							
05	39618	X	12200	-0-	-27418	-0-	608	1	7516	3	Y	3696	3731	1	6	8	107
							10	4	4066	9							
06	25170	X	9917	-0-	-15253	-0-	520	1	5808	3	Y	3206	3235	1	1	8	77
							62	4	3527	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80197	X	34302	-0-	-45895	-0-	942	1	23870	3	Y	7398	7618	1	71	8	53
							1352	4	8138	9							
02	72436	X	21301	-0-	-51135	-0-	730	1	14724	3	Y	5100	4860	1	36	8	257
							237	4	5610	9							
03	80197	X	23649	-0-	-56548	-0-	1132	1	15801	3	Y	6064	6143	1	51	8	127
							46	4	6670	9							
04	52440	X	17497	-0-	-34943	-0-	890	1	11503	3	Y	4621	4520	1	23	8	205
							21	4	5083	9							
05	37448	X	13106	-0-	-24342	-0-	658	1	8132	3	Y	3914	3997	1	9	8	113
							11	4	4305	9							
06	33210	X	10250	-0-	-22960	-0-	523	1	5850	3	Y	3467	3496	1	1	8	83
							63	4	3814	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460611	X	168463	-0-	-292148	-0-	5136	1	130183	3	Y	23428	22994	1	334	8	282
							7373	4	25771	9							
02	130971	X	130971	-0-	-0-	-0-	5176	1	104353	3	Y	17965	17947	1	92	8	208
							1680	4	19762	9							
03	144150	X	108517	-0-	-35633	-0-	6025	1	84099	3	Y	16497	16480	1	120	8	105
							246	4	18147	9							
04	139500	X	104486	-0-	-35014	-0-	6582	1	85078	3	Y	11522	11329	1	78	8	220
							152	4	12674	9							
05	144150	X	107155	-0-	-36995	-0-	7259	1	89666	3	Y	9194	9087	1	35	8	292
							117	4	10113	9							
06	139500	X	88725	-0-	-50775	-0-	6536	1	73036	3	Y	7608	7786	1	3	8	111
							784	4	8369	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1 WELL #: 1 RRCID -> 246035 COMPL. DATE 11/07/2008 TOTAL DEPTH 11575 PERF.11861 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/12/2017 - PLUGGED 04/12/17

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		861	-0-	861	861	44	1	809	3	Y	1	1	0			-0-
							7	4	1	9							
04	T. A.		17497	-0-	17497	18358	1194	1	15079	3	Y	1011	997	0			14
							112	4	1112	9							
05	T. A.		10531	-0-	10531	28889	933	1	9016	3	Y	441	449	0			6
							97	4	485	9							
*06	38020	X	9131	-0-	-28889	-0-	880	1	7784	3	Y	376	376	0			6
							53	4	414	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

01	3565	X	142	-0-	-3423	-0-	87	1	15	4	Y	36	41	0			1
							40	9									
02	5138	X	5138	-0-	-0-	-0-	687	1	3651	3	Y	610	606	0			5
							129	4	671	9							
03	3565	X	861	-0-	-2704	-0-	634	1	92	4	Y	123	127	0			1
							135	9									
04	1140	X	668	-0-	-472	-0-	360	1	30	4	Y	253	251	0			3
							278	9									
05	5704	X	1280	-0-	-4424	-0-	651	1	61	4	Y	516	511	0			8
							568	9									
06	5520	X	774	-0-	-4746	-0-	669	1	103	4	Y	2	10	0			-0-
							2	9									

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

01	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
02	3808	X	-0-	-0-	-3808	-0-					Y	-0-					-0-
03	837	X	-0-	-0-	-837	-0-					Y	-0-					-0-
04	13024	X	13024	-0-	-0-	-0-	734	1	10842	3	Y	1256	1226	0			30
							66	4	1382	9							
05	12649	X	12649	-0-	-0-	-0-	897	1	10629	3	Y	960	968	0			22
							67	4	1056	9							
*06	10560	X	10560	-0-	-0-	-0-	825	1	8896	3	Y	663	662	0			23
							110	4	729	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

01	7006	X	5981	-0-	-1025	-0-	618	1	4090	3	Y	1147	1143	0			20
							11	4	1262	9							
02	6608	X	5886	-0-	-722	-0-	662	1	4065	3	Y	1050	1052	0			18
							4	4	1155	9							
03	7316	X	5357	-0-	-1959	-0-	4177	3	1180	9	Y	1073	1082	0			9
04	7080	X	5157	-0-	-1923	-0-	4078	3	1079	9	Y	981	980	0			10
05	6510	X	6318	-0-	-192	-0-	5189	3	1129	9	Y	1026	1023	0			13
06	6300	X	2117	-0-	-4183	-0-	252	1	1437	3	Y	386	394	0			5
							3	4	425	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4073	-0-	-1042	-0-	718	1	2131	3	Y	1101	1098	0			19
							13	4	1211	9							
02	4536	X	4027	-0-	-509	-0-	733	1	2087	3	Y	1093	1093	0			19
							5	4	1202	9							
03	5053	X	3383	-0-	-1670	-0-	2161	3	1222	9	Y	1111	1121	0			9
04	4890	X	3165	-0-	-1725	-0-	2061	3	1104	9	Y	1004	1003	0			10
05	5053	X	3211	-0-	-1842	-0-	2219	3	992	9	Y	902	901	0			11
06	4320	X	3557	-0-	-763	-0-	829	1	2101	3	Y	563	567	0			7
							8	4	619	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

01	5146	X	3212	-0-	-1934	-0-	564	1	1651	3	Y	820	818	0			12
							95	4	902	9							
02	3416	X	2284	-0-	-1132	-0-	446	1	1100	3	Y	594	601	0			5
							85	4	653	9							
03	3627	X	3144	-0-	-483	-0-	530	1	1795	3	Y	675	673	0			7
							76	4	743	9							
04	4907	X	4907	-0-	-0-	-0-	670	1	3610	3	Y	519	520	0			6
							56	4	571	9							
05	5650	X	5650	-0-	-0-	-0-	767	1	4023	3	Y	717	712	0			11
							71	4	789	9							
*06	5631	X	5631	-0-	-0-	-0-	726	1	3854	3	Y	855	854	0			12
							110	4	941	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

01	2425	N	2425	-0-	-0-	-0-	394	1	1226	3	Y	681	672	0			22
							56	4	749	9							
02	1820	N	1204	-0-	-616	-0-	355	1	588	3	Y	213	230	0			5
							27	4	234	9							
03	930	N	669	-0-	-261	-0-	436	1	32	4	Y	183	184	0			4
							201	9									
04	2340	N	1078	-0-	-1262	-0-	463	1	476	3	Y	88	90	0			2
							42	4	97	9							
05	1333	N	802	-0-	-531	-0-	320	1	298	3	Y	145	144	0			3
							24	4	160	9							
06	660	N	530	-0-	-130	-0-	365	1	49	4	Y	105	104	0			4
							116	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6324	X	4278	-0-	-2046	-0-	591	1	2488	3	Y	1000	999	0			15
							99	4	1100	9							
02	4956	X	4412	-0-	-544	-0-	493	1	2837	3	Y	899	906	0			8
							93	4	989	9							
03	5487	X	5105	-0-	-382	-0-	573	1	3180	3	Y	1155	1151	0			12
							81	4	1271	9							
04	6282	X	6282	-0-	-0-	-0-	663	1	4332	3	Y	1120	1119	0			13
							55	4	1232	9							
05	5645	X	5645	-0-	-0-	-0-	579	1	4008	3	Y	914	913	0			14
							53	4	1005	9							
*06	5328	X	5328	-0-	-0-	-0-	557	1	3832	3	Y	777	780	0			11
							84	4	855	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		1277	-0-	1277	1277	165	1	539	3	Y	476	471	0			5
							49	4	524	9							
03	T. A.		1214	-0-	1214	2491	541	1	64	4	Y	554	554	0			5
							609	9									
04	T. A.		1023	-0-	1023	3514	668	1	114	4	Y	219	222	0			2
							241	9									
05	4376	X	862	-0-	-3514	-0-	615	1	68	4	Y	163	163	0			2
							179	9									
06	1380	X	604	-0-	-776	-0-	206	1	336	3	Y	34	36	0			-0-
							25	4	37	9							

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1596	-0-	-264	-0-	625	1	226	3	N	306	323	1			11
							408	4	337	9							
02	1680	X	1572	-0-	-108	-0-	550	1	530	3	N	275	2	0	273	1	11
							189	4	303	9							
03	2077	X	1621	-0-	-456	-0-	625	1	450	3	N	295	178	0	117	1	11
							221	4	325	9							
04	2010	X	1405	-0-	-605	-0-	619	1	330	3	N	259	185	0	72	1	13
							171	4	285	9							
05	2077	X	1604	-0-	-473	-0-	633	1	378	3	N	302	219	0	82	1	14
							261	4	332	9							
06	1680	X	1450	-0-	-230	-0-	654	1	453	3	N	194	138	0	54	1	16
							130	4	213	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	2592	-0-	-1345	-0-	486	1	847	3	Y	1081	1073	0			34
							70	4	1189	9							
02	3864	X	2233	-0-	-1631	-0-	241	1	1277	3	Y	633	653	0			14
							19	4	696	9							
03	4278	X	3344	-0-	-934	-0-	592	1	1800	3	Y	826	822	0			18
							43	4	909	9							
04	4140	X	3664	-0-	-476	-0-	642	1	1765	3	Y	1090	1082	0			26
							58	4	1199	9							
05	3841	X	3841	-0-	-0-	-0-	654	1	1707	3	Y	1301	1297	0			30
							49	4	1431	9							
06	3240	X	2818	-0-	-422	-0-	617	1	1439	3	Y	618	627	0			21
							82	4	680	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4902	X	4902	-0-	-0-	-0-	574	1	3030	3	Y	1105	1100	0			35
							82	4	1216	9							
02	5768	X	4888	-0-	-880	-0-	657	1	3186	3	Y	904	919	0			20
							51	4	994	9							
03	6386	X	4874	-0-	-1512	-0-	728	1	3030	3	Y	966	964	0			22
							53	4	1063	9							
04	5520	X	4488	-0-	-1032	-0-	681	1	2668	3	Y	980	979	0			23
							61	4	1078	9							
05	5425	X	4297	-0-	-1128	-0-	697	1	2654	3	Y	813	818	0			18
							52	4	894	9							
06	5250	X	3931	-0-	-1319	-0-	661	1	2403	3	Y	708	702	0			24
							88	4	779	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	-0-	-0-	-3689	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	5190	-0-	-1630	-0-	625	1	3664	3	N	705	766	0			117
							125	4	776	9							
02	5992	X	3898	-0-	-2094	-0-	515	1	2784	3	N	530	542	0			105
							16	4	583	9							
03	6417	X	2119	-0-	-4298	-0-	504	1	1155	3	N	377	360	0			122
							45	4	415	9							
04	5970	X	2777	-0-	-3193	-0-	621	1	1741	3	N	350	391	0			81
							30	4	385	9							
05	5983	X	593	-0-	-5390	-0-	487	1	14	4	N	84	131	0			34
							92	9									
*06	7343	X	7343	-0-	-0-	-0-	678	1	5857	3	N	719	586	0			167
							17	4	791	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4332	-0-	-504	-0-	1116	1	2554	3	Y	562	566	0			35
							44	4	618	9							
02	4340	X	2977	-0-	-1363	-0-	779	1	1621	3	Y	495	489	0			41
							32	4	545	9							
03	4991	X	3080	-0-	-1911	-0-	854	1	1650	3	Y	504	514	0			31
							22	4	554	9							
04	4830	X	2875	-0-	-1955	-0-	767	1	1590	3	Y	432	435	0			28
							43	4	475	9							
05	4991	X	2287	-0-	-2704	-0-	644	1	1201	3	Y	367	364	0			31
							38	4	404	9							
06	4200	X	197	-0-	-4003	-0-	159	1	9	4	Y	26	56	0			1
							29	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	593	-0-	-89	-0-	35	1	483	3	Y	67	71	0			4
							1	4	74	9							
02	924	X	-0-	-0-	-924	-0-					Y	-0-	4	0			-0-
03	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
04	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
05	1116	X	426	-0-	-690	-0-	19	1	309	3	Y	88	81	0			7
							1	4	97	9							
06	570	X	-0-	-0-	-570	-0-					Y	-0-	7	0			-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

01	1333	N	1059	-0-	-274	-0-	551	1	110	4	N	362	410	0			60
							398	9									
02	924	N	832	-0-	-92	-0-	476	1	15	4	N	310	309	0			61
							341	9									
03	1209	N	906	-0-	-303	-0-	541	1	49	4	N	287	255	0			93
							316	9									
04	1096	N	1096	-0-	-0-	-0-	624	1	30	4	N	402	402	0			93
							442	9									
05	930	N	771	-0-	-159	-0-	471	1	14	4	N	260	247	0			106
							286	9									
06	870	N	732	-0-	-138	-0-	446	1	11	4	N	250	298	0			58
							275	9									

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

01	279	X	-0-	-0-	-279	-0-					N	11	21	1			7
02	252	X	-0-	-0-	-252	-0-					N	7	9	1			5
03	279	X	-0-	-0-	-279	-0-					N	13	10	1			8
04	0	X	-0-	-0-	-0-	-0-					N	8	11	1			5
05	0	X	-0-	-0-	-0-	-0-					N	10	9	1			6
*06	4	X	4	-0-	-0-	-0-	4	3			N	-0-	6	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5577	-0-		-468	-0-	740	1	4230	3	Y	399	407	0			5
								168	4	439	9							
02	7820	X	7820	-0-		-0-	-0-	681	1	6162	3	Y	760	754	0			11
								141	4	836	9							
03	8494	X	6733	-0-		-1761	-0-	744	1	5188	3	Y	624	623	0			12
								115	4	686	9							
04	8220	X	6803	-0-		-1417	-0-	763	1	5151	3	Y	743	745	0			10
								72	4	817	9							
05	8649	X	7385	-0-		-1264	-0-	801	1	5678	3	Y	747	747	0			10
								84	4	822	9							
06	8370	X	5375	-0-		-2995	-0-	705	1	4111	3	Y	470	473	0			7
								42	4	517	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	3760	-0-		-1727	-0-	673	1	1999	3	Y	907	900	0			11
								90	4	998	9							
02	4564	X	3609	-0-		-955	-0-	666	1	2053	3	Y	638	636	0			13
								188	4	702	9							
03	5053	X	4190	-0-		-863	-0-	702	1	2526	3	Y	741	744	0			10
								147	4	815	9							
04	3840	X	3686	-0-		-154	-0-	704	1	2234	3	Y	578	578	0			10
								112	4	636	9							
05	3999	X	3750	-0-		-249	-0-	653	1	2302	3	Y	607	604	0			13
								127	4	668	9							
06	4050	X	3508	-0-		-542	-0-	600	1	2191	3	Y	535	537	0			11
								128	4	589	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	719	-0-		-180	-0-	356	1	24	3	Y	187	189	0			5
								133	4	206	9							
02	1064	N	424	-0-		-640	-0-	241	1	72	4	Y	101	105	0			1
								111	9									
03	1054	N	809	-0-		-245	-0-	355	1	150	3	Y	238	237	0			2
								42	4	262	9							
04	690	N	597	-0-		-93	-0-	342	1	58	4	Y	179	179	0			2
								197	9									
05	600	N	600	-0-		-0-	-0-	377	1	41	4	Y	165	165	0			2
								182	9									
*06	1469	N	1469	-0-		-0-	-0-	368	1	834	3	Y	203	203	0			2
								44	4	223	9							

KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12648	X	11233	-0-		-1415	-0-	969	1	9664	3	N	369	397	0			61
								194	4	406	9							
02	11060	X	10301	-0-		-759	-0-	945	1	9015	3	N	283	288	0			56
								30	4	311	9							
03	12245	X	12021	-0-		-224	-0-	1052	1	10452	3	N	384	316	0			124
								95	4	422	9							
04	12049	X	12049	-0-		-0-	-0-	1087	1	10511	3	N	362	402	0			84
								53	4	398	9							
05	11706	X	11706	-0-		-0-	-0-	1057	1	10246	3	N	338	284	0			138
								31	4	372	9							
06	11640	X	11633	-0-		-7	-0-	999	1	10264	3	N	314	379	0			73
								25	4	345	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	4619	X	2305	-0-	-2314	-0-	527	1	829	3	Y	799	795	1		10
							70	4	879	9						
02	6160	X	2928	-0-	-3232	-0-	558	1	1528	3	Y	623	621	1		12
							157	4	685	9						
03	5828	X	3217	-0-	-2611	-0-	593	1	1742	3	Y	689	691	1		10
							124	4	758	9						
04	3360	X	3285	-0-	-75	-0-	644	1	1879	3	Y	599	599	1		10
							103	4	659	9						
05	3255	X	3240	-0-	-15	-0-	644	1	1857	3	Y	558	556	1		12
							125	4	614	9						
*06	3173	X	3173	-0-	-0-	-0-	653	1	1811	3	Y	517	518	1		11
							140	4	569	9						

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

01	14446	X	10944	-0-	-3502	-0-	933	1	8630	3	Y	1115	1112	0		13
							154	4	1227	9						
02	12502	X	12502	-0-	-0-	-0-	1017	1	10161	3	Y	1124	1120	0		17
							88	4	1236	9						
03	13609	X	12213	-0-	-1396	-0-	1054	1	9932	3	Y	1012	1015	0		14
							114	4	1113	9						
04	13080	X	11534	-0-	-1546	-0-	1023	1	9487	3	Y	871	873	0		12
							66	4	958	9						
05	13857	X	12847	-0-	-1010	-0-	1096	1	10621	3	Y	972	967	0		17
							61	4	1069	9						
06	13410	X	12092	-0-	-1318	-0-	1093	1	9776	3	Y	895	897	0		15
							238	4	985	9						

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

01	43544	X	43544	-0-	-0-	-0-	2022	1	33736	3	Y	6680	6727	0		84
							438	4	7348	9						
02	20244	X	4722	-0-	-15522	-0-	330	1	2975	3	Y	1226	1293	0		17
							68	4	1349	9						
03	38812	X	640	-0-	-38172	-0-	305	1	48	4	Y	261	273	0		5
							287	9								
04	42150	X	-0-	-0-	-42150	-0-					Y	-0-	5	0		-0-
05	43555	X	-0-	-0-	-43555	-0-					Y	-0-				-0-
06	42150	X	13764	-0-	-28386	-0-	861	1	10733	3	Y	1925	1896	0		29
							52	4	2118	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12153	X	12153	-0-	-0-	-0-	991	1	10109	3	Y	756	791	0			9
							221	4	832	9							
02	7308	X	5731	-0-	-1577	-0-	729	1	3518	3	Y	1210	1202	0			17
							153	4	1331	9							
03	7192	X	2339	-0-	-4853	-0-	316	1	1327	3	Y	588	594	0			11
							49	4	647	9							
04	11760	X	5656	-0-	-6104	-0-	742	1	3722	3	Y	1020	1017	0			14
							70	4	1122	9							
05	12152	X	4423	-0-	-7729	-0-	908	1	3290	3	Y	117	129	0			2
							96	4	129	9							
06	11760	X	4146	-0-	-7614	-0-	829	1	2840	3	Y	389	385	0			6
							49	4	428	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19964	X	17500	-0-	-2464	-0-	776	1	14875	3	Y	1565	1563	0			18
							127	4	1722	9							
02	19572	X	17718	-0-	-1854	-0-	828	1	14817	3	Y	1821	1814	0			25
							70	4	2003	9							
03	19499	X	16906	-0-	-2593	-0-	799	1	14165	3	Y	1688	1688	0	2	8	23
							85	4	1857	9							
04	18870	X	17617	-0-	-1253	-0-	842	1	14984	3	Y	1579	1581	0			21
							54	4	1737	9							
05	19623	X	17644	-0-	-1979	-0-	814	1	15109	3	Y	1524	1518	0			27
							45	4	1676	9							
06	18990	X	16376	-0-	-2614	-0-	807	1	13881	3	Y	1380	1384	0			23
							170	4	1518	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24025	X	16502	-0-	-7523	-0-	889	1	12987	3	Y	2272	2257	0			72
							127	4	2499	9							
02	15596	X	14637	-0-	-959	-0-	870	1	11817	3	Y	1712	1745	0			39
							67	4	1883	9							
03	16926	X	16731	-0-	-195	-0-	948	1	12857	3	Y	2597	2578	0			58
							69	4	2857	9							
04	16380	X	16043	-0-	-337	-0-	886	1	12182	3	Y	2633	2629	0			62
							79	4	2896	9							
05	16492	X	15108	-0-	-1384	-0-	892	1	12011	3	Y	1944	1962	0			44
							67	4	2138	9							
06	16200	X	14266	-0-	-1934	-0-	861	1	11279	3	Y	1829	1811	0			62
							114	4	2012	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13361	X	11469	-0-	-1892	-0-	468	1	8870	3	Y	1933	1935	0			22
							5	4	2126	9							
*08	11780	X	11074	-0-	-706	-0-	451	1	8516	3	Y	1910	1905	0			27
							6	4	2101	9							
*09	11400	X	10425	-0-	-975	-0-	400	1	8019	3	Y	1820	1817	0			30
							4	4	2002	9							
*10	11780	X	6404	-0-	-5376	-0-	227	1	4796	3	Y	1254	1261	0			23
							2	4	1379	9							
*11	11698	X	11698	-0-	-0-	-0-	418	1	9088	3	Y	1987	1981	0			29
							6	4	2186	9							
*12	11470	X	10527	-0-	-943	-0-	364	1	8343	3	Y	1650	1657	0			22
							5	4	1815	9							
*01	11365	X	11365	-0-	-0-	-0-	357	1	8286	3	Y	2469	2448	0			43
							6	4	2716	9							
*02	10640	X	9562	-0-	-1078	-0-	306	1	7188	3	Y	1878	1888	0			33
							2	4	2066	9							
*03	11780	X	9743	-0-	-2037	-0-	7833	3	1910	9	Y	1736	1755	0			14
*04	11400	X	9112	-0-	-2288	-0-	7430	3	1682	9	Y	1529	1528	0			15
*05	11377	X	9335	-0-	-2042	-0-	7633	3	1702	9	Y	1547	1543	0			19
06	11010	X	8949	-0-	-2061	-0-	281	1	7028	3	Y	1488	1488	0			19
							3	4	1637	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

01	6388	X	6388	-0-	-0-	-0-	726	1	3858	3	Y	1628	1619	0			28
							13	4	1791	9							
02	6720	X	5256	-0-	-1464	-0-	670	1	3162	3	Y	1291	1296	0			23
							4	4	1420	9							
03	7440	X	5067	-0-	-2373	-0-	3711	3	1356	9	Y	1233	1246	0			10
04	7200	X	4597	-0-	-2603	-0-	3618	3	979	9	Y	890	891	0			9
05	6386	X	4663	-0-	-1723	-0-	3445	3	1218	9	Y	1107	1102	0			14
06	6180	X	5401	-0-	-779	-0-	597	1	3447	3	Y	1228	1226	0			16
							6	4	1351	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

01	9052	X	370	-0-	-8682	-0-	245	1	57	4	Y	62	70	0			1
							68	9									
02	8176	X	371	-0-	-7805	-0-	250	1	54	4	Y	61	61	0			1
							67	9									
03	7998	X	-0-	-0-	-7998	-0-					Y	-0-	1	0			-0-
04	6210	X	-0-	-0-	-6210	-0-					Y	-0-					-0-
05	1259	X	1259	-0-	-0-	-0-	140	1	1068	3	Y	33	33	0			-0-
							15	4	36	9							
*06	8479	X	8479	-0-	-0-	-0-	675	1	5418	3	Y	2133	2101	0			32
							40	4	2346	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

01	6417	X	4636	-0-	-1781	-0-	611	1	3233	3	Y	627	625	0			7
							102	4	690	9							
02	6534	X	6534	-0-	-0-	-0-	772	1	5110	3	Y	532	531	0			8
							67	4	585	9							
03	5673	X	5631	-0-	-42	-0-	715	1	4225	3	Y	557	557	0			8
							78	4	613	9							
04	6794	X	6794	-0-	-0-	-0-	787	1	5202	3	Y	686	685	0			9
							50	4	755	9							
05	7223	X	7155	-0-	-68	-0-	828	1	5576	3	Y	641	639	0			11
							46	4	705	9							
06	6990	X	6588	-0-	-402	-0-	810	1	4948	3	Y	593	594	0			10
							178	4	652	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6996	X	6996	-0-	-0-	-0-	679	1	5162	3	Y	911	926	0			11
							153	4	1002	9							
02	5712	X	4725	-0-	-987	-0-	567	1	3141	3	Y	816	816	0			11
							119	4	898	9							
03	5580	X	3101	-0-	-2479	-0-	354	1	2197	3	Y	450	453	0			8
							55	4	495	9							
04	6780	X	4354	-0-	-2426	-0-	712	1	3092	3	Y	439	441	0			6
							67	4	483	9							
05	7006	X	4071	-0-	-2935	-0-	740	1	2772	3	Y	437	437	0			6
							78	4	481	9							
06	6780	X	4007	-0-	-2773	-0-	731	1	2774	3	Y	416	416	0			6
							44	4	458	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10137	X	-0-	-0-	-10137	-0-					Y	-0-					-0-
02	9156	X	-0-	-0-	-9156	-0-					Y	-0-					-0-
03	10137	X	-0-	-0-	-10137	-0-					Y	-0-					-0-
04	330	X	-0-	-0-	-330	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	2708	X	2708	-0-	-0-	-0-	306	1	1819	3	Y	514	506	0			8
							18	4	565	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9170	X	9170	-0-	-0-	-0-	310	1	7190	3	Y	1513	1507	0			26
							6	4	1664	9							
02	9044	X	7315	-0-	-1729	-0-	241	1	5667	3	Y	1277	1281	0			22
							2	4	1405	9							
03	10013	X	7057	-0-	-2956	-0-	5637	3	1420	9	Y	1291	1303	0			10
04	9690	X	9090	-0-	-600	-0-	6999	3	2091	9	Y	1901	1892	0			19
05	9300	X	7658	-0-	-1642	-0-	6250	3	1408	9	Y	1280	1283	0			16
06	8880	X	3246	-0-	-5634	-0-	427	1	1406	3	Y	1281	1281	0			16
							4	4	1409	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	X	6591	-0-	-3143	-0-	526	1	4781	3	Y	1099	1084	0			35
							75	4	1209	9							
02	9716	X	4976	-0-	-4740	-0-	490	1	2856	3	Y	1447	1449	0			33
							38	4	1592	9							
03	10757	X	5983	-0-	-4774	-0-	574	1	3489	3	Y	1707	1702	0			38
							42	4	1878	9							
04	6390	X	5296	-0-	-1094	-0-	549	1	3463	3	Y	1123	1135	0			26
							49	4	1235	9							
05	6603	X	5364	-0-	-1239	-0-	563	1	3554	3	Y	1095	1096	0			25
							42	4	1205	9							
06	6390	X	4689	-0-	-1701	-0-	525	1	2984	3	Y	1009	1000	0			34
							70	4	1110	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401	X	7121	-0-	-1280	-0-	642	1	4681	3	Y	1424	1413	0			38
							232	4	1566	9							
02	7476	X	6173	-0-	-1303	-0-	616	1	3992	3	Y	1260	1285	0			13
							179	4	1386	9							
03	7905	X	2698	-0-	-5207	-0-	371	1	1709	3	Y	523	531	0			5
							43	4	575	9							
04	7650	X	238	-0-	-7412	-0-	203	1	35	4	Y	-0-	5	0			-0-
05	7130	X	-0-	-0-	-7130	-0-					Y	-0-					-0-
*06	6900	X	-0-	-0-	-6900	-0-					Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	2938	-0-	-844	-0-	567	1	1512	3	Y	707	700	0			23
							81	4	778	9							
02	3220	X	2167	-0-	-1053	-0-	501	1	1098	3	Y	481	493	0			11
							39	4	529	9							
03	3658	X	2785	-0-	-873	-0-	590	1	1628	3	Y	476	476	0			11
							43	4	524	9							
04	3540	X	2792	-0-	-748	-0-	537	1	1842	3	Y	332	335	0			8
							48	4	365	9							
05	3658	X	2563	-0-	-1095	-0-	516	1	1711	3	Y	270	272	0			6
							39	4	297	9							
06	2850	X	2511	-0-	-339	-0-	518	1	1242	3	Y	620	605	0			21
							69	4	682	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	7709	-0-	-971	-0-	724	1	5592	3	Y	1172	1169	0			37
							104	4	1289	9							
02	7812	X	6465	-0-	-1347	-0-	687	1	4281	3	Y	1313	1320	0			30
							53	4	1444	9							
03	8463	X	8015	-0-	-448	-0-	778	1	5712	3	Y	1335	1335	0			30
							56	4	1469	9							
04	8190	X	7358	-0-	-832	-0-	736	1	5379	3	Y	1070	1075	0			25
							66	4	1177	9							
05	7719	X	5577	-0-	-2142	-0-	717	1	3992	3	Y	740	748	0			17
							54	4	814	9							
06	7770	X	7374	-0-	-396	-0-	915	1	5175	3	Y	1056	1037	0			36
							122	4	1162	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3174	-0-	-1321	-0-	657	1	1584	3	Y	837	835	0			14
							12	4	921	9							
02	4060	X	3063	-0-	-997	-0-	593	1	1597	3	Y	790	790	0			14
							4	4	869	9							
03	4495	X	2245	-0-	-2250	-0-	1474	3	771	9	Y	701	709	0			6
04	4350	X	3291	-0-	-1059	-0-	2599	3	692	9	Y	629	629	0			6
05	3534	X	2867	-0-	-667	-0-	2328	3	539	9	Y	490	490	0			6
06	3270	X	2273	-0-	-997	-0-	581	1	1336	3	Y	318	320	0			4
							6	4	350	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18662	X	10887	-0-	-7775	-0-	585	1	9245	3	Y	874	878	0			10
							96	4	961	9							
02	19528	X	19528	-0-	-0-	-0-	905	1	16079	3	Y	2243	2224	0			29
							77	4	2467	9							
03	21533	X	21533	-0-	-0-	-0-	1300	1	17867	3	Y	2024	2022	0	4	8	27
							140	4	2226	9							
04	21216	X	21216	-0-	-0-	-0-	1387	1	17691	3	Y	1863	1865	0			25
							89	4	2049	9							
05	19470	X	19470	-0-	-0-	-0-	1262	1	16204	3	Y	1757	1751	0			31
							71	4	1933	9							
06	18660	X	15618	-0-	-3042	-0-	1122	1	12653	3	Y	1455	1462	0			24
							242	4	1601	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	6748	-0-	-1684	-0-	632	1	4117	3	Y	1722	1715	0			26
							105	4	1894	9							
02	7616	X	5958	-0-	-1658	-0-	527	1	3816	3	Y	1379	1393	0			12
							98	4	1517	9							
03	8432	X	6527	-0-	-1905	-0-	610	1	4131	3	Y	1545	1541	0			16
							86	4	1700	9							
04	7560	X	6065	-0-	-1495	-0-	570	1	3944	3	Y	1367	1368	0			15
							47	4	1504	9							
05	7812	X	6364	-0-	-1448	-0-	609	1	4234	3	Y	1332	1327	0			20
							56	4	1465	9							
06	6540	X	6209	-0-	-331	-0-	592	1	4188	3	Y	1218	1221	0			17
							89	4	1340	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
02	140	X	-0-	-0-	-140	-0-					Y	-0-					-0-
03	128	X	128	-0-	-0-	-0-	11	1	10	3	Y	96	95	0			1
							1	4	106	9							
04	43	X	43	-0-	-0-	-0-	37	1	6	4	Y	-0-	1	0			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	575	N	575	-0-	-0-	-0-	32	1	318	3	Y	203	200	0			3
							2	4	223	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15066	X	12224	-0-	-2842	-0-	1264	1	8951	3	Y	1567	1593	0			20
							285	4	1724	9							
02	14336	X	10442	-0-	-3894	-0-	1003	1	7821	3	Y	1282	1284	0			18
							208	4	1410	9							
03	15872	X	11269	-0-	-4603	-0-	1129	1	8485	3	Y	1345	1338	0			25
							175	4	1480	9							
04	15060	X	10490	-0-	-4570	-0-	1026	1	7917	3	Y	1318	1325	0			18
							97	4	1450	9							
05	12958	X	10689	-0-	-2269	-0-	1001	1	8156	3	Y	1298	1298	0			18
							104	4	1428	9							
06	11820	X	4431	-0-	-7389	-0-	403	1	3378	3	Y	569	578	0			9
							24	4	626	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSSE-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17267	X	14426	-0-	-2841	-0-	1047	1	12289	3	Y	834	835	0			9
							173	4	917	9							
02	14308	X	13693	-0-	-615	-0-	1057	1	11629	3	Y	833	830	0			12
							91	4	916	9							
03	15841	X	13883	-0-	-1958	-0-	1104	1	11911	3	Y	681	684	0			9
							119	4	749	9							
04	14850	X	13362	-0-	-1488	-0-	1059	1	11503	3	Y	665	665	0			9
							68	4	732	9							
05	15252	X	12994	-0-	-2258	-0-	1007	1	11428	3	Y	457	458	0			8
							56	4	503	9							
06	14670	X	12051	-0-	-2619	-0-	951	1	10381	3	Y	466	466	0			8
							206	4	513	9							

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10664	X	6231	-0-	-4433	-0-	595	1	3815	3	Y	1459	1453	0			39
							216	4	1605	9							
02	10220	X	7899	-0-	-2321	-0-	604	1	5842	3	Y	1164	1191	0			12
							173	4	1280	9							
03	11315	X	155	-0-	-11160	-0-	5	1	66	3	Y	75	86	0			1
							1	4	83	9							
04	10950	X	5241	-0-	-5709	-0-	328	1	4390	3	Y	426	422	0			5
							54	4	469	9							
05	19009	X	19009	-0-	-0-	-0-	1172	1	13841	3	Y	3523	3479	0			49
							121	4	3875	9							
*06	12851	X	12851	-0-	-0-	-0-	886	1	8867	3	Y	2768	2775	0			42
							53	4	3045	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	1729	-0-	-2487	-0-	556	1	181	3	Y	815	812	0			12
							95	4	897	9							
02	2940	X	2113	-0-	-827	-0-	479	1	688	3	Y	776	781	0			7
							92	4	854	9							
03	3255	X	2200	-0-	-1055	-0-	556	1	774	3	Y	718	718	0			7
							80	4	790	9							
04	2340	X	2264	-0-	-76	-0-	607	1	868	3	Y	671	670	0			8
							51	4	738	9							
05	2592	X	2592	-0-	-0-	-0-	572	1	1206	3	Y	692	690	0			10
							53	4	761	9							
*06	2551	X	2551	-0-	-0-	-0-	556	1	1130	3	Y	709	709	0			10
							85	4	780	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12001	X	12001	-0-	-0-	-0-	817	1	9364	3	Y	1392	1384	0			37
							289	4	1531	9							
02	8960	X	8501	-0-	-459	-0-	679	1	6384	3	Y	1130	1156	0			11
							195	4	1243	9							
03	9920	X	6376	-0-	-3544	-0-	506	1	5153	3	Y	599	603	0	1	8	6
							58	4	659	9							
04	11610	X	2281	-0-	-9329	-0-	287	1	1420	3	Y	478	479	0			5
							48	4	526	9							
05	11997	X	2562	-0-	-9435	-0-	481	1	1362	3	Y	607	604	0			8
							51	4	668	9							
*06	11610	X	1815	-0-	-9795	-0-	391	1	1034	3	Y	334	337	0			5
							23	4	367	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11282	X	11282	-0-	-0-	-0-	916	1	8415	3	Y	1759	1755	0			30
							16	4	1935	9							
02	13916	X	9261	-0-	-4655	-0-	809	1	6951	3	Y	1360	1366	0			24
							5	4	1496	9							
03	15407	X	9072	-0-	-6335	-0-	7478	3	1594	9	Y	1449	1461	0			12
04	14910	X	9136	-0-	-5774	-0-	7549	3	1587	9	Y	1443	1440	0			15
05	11563	X	9711	-0-	-1852	-0-	7860	3	1851	9	Y	1683	1677	0			21
06	10920	X	9727	-0-	-1193	-0-	817	1	7191	3	Y	1555	1556	0			20
							8	4	1711	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11656	X	9679	-0-	-1977	-0-	658	1	6997	3	Y	1627	1608	0			44
							234	4	1790	9							
02	9968	X	6685	-0-	-3283	-0-	549	1	4724	3	Y	1140	1172	0			12
							158	4	1254	9							
03	10664	X	517	-0-	-10147	-0-	37	1	338	3	Y	125	136	0			1
							4	4	138	9							
04	13865	X	13865	-0-	-0-	-0-	988	1	10149	3	Y	2332	2307	0			26
							163	4	2565	9							
05	11217	X	11217	-0-	-0-	-0-	1077	1	8055	3	Y	1793	1795	0			24
							113	4	1972	9							
*06	9360	X	8623	-0-	-737	-0-	1001	1	6154	3	Y	1280	1285	0			19
							60	4	1408	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	3570	-0-	-1638	-0-	642	1	2295	3	Y	492	489	0			16
							92	4	541	9							
02	4620	X	3374	-0-	-1246	-0-	623	1	2226	3	Y	434	440	0			10
							48	4	477	9							
03	5115	X	2049	-0-	-3066	-0-	371	1	1348	3	Y	275	279	0			6
							27	4	303	9							
04	4950	X	-0-	-0-	-4950	-0-					Y	-0-	6	0			-0-
05	3751	X	252	-0-	-3499	-0-	21	1	160	3	Y	63	62	0			1
							2	4	69	9							
*06	13207	X	13207	-0-	-0-	-0-	764	1	8712	3	Y	3300	3188	0			113
							101	4	3630	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13547	X	13232	-0-	-315	-0-	863	1	11448	3	Y	725	723	0			23
							123	4	798	9							
02	12544	X	10612	-0-	-1932	-0-	766	1	8991	3	Y	724	731	0			16
							59	4	796	9							
03	13888	X	11631	-0-	-2257	-0-	849	1	9952	3	Y	698	698	0			16
							62	4	768	9							
04	13440	X	12623	-0-	-817	-0-	898	1	10862	3	Y	712	711	0			17
							80	4	783	9							
05	13237	X	12309	-0-	-928	-0-	900	1	10582	3	Y	690	691	0			16
							68	4	759	9							
06	12810	X	11158	-0-	-1652	-0-	849	1	9502	3	Y	631	625	0			22
							113	4	694	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16151	X	14335	-0-	-1816	-0-	1607	1	11858	3	Y	733	731	0			45
							64	4	806	9							
02	14224	X	12537	-0-	-1687	-0-	1304	1	10521	3	Y	599	595	0			49
							53	4	659	9							
03	14756	X	13354	-0-	-1402	-0-	1297	1	11302	3	Y	656	664	0			41
							33	4	722	9							
04	14100	X	13187	-0-	-913	-0-	1202	1	11269	3	Y	589	591	0			39
							68	4	648	9							
05	14570	X	10910	-0-	-3660	-0-	1023	1	9213	3	Y	558	550	0			47
							60	4	614	9							
06	13860	X	54	-0-	-13806	-0-	28	1	2	4	Y	22	68	0			1
							24	9									

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24273	X	16902	-0-	-7371	-0-	1808	1	13825	3	Y	1088	1084	0			67
							72	4	1197	9							
02	18004	X	13726	-0-	-4278	-0-	1465	1	11354	3	Y	770	774	0			63
							60	4	847	9							
03	19282	X	14428	-0-	-4854	-0-	1448	1	12144	3	Y	726	744	0			45
							37	4	799	9							
04	17250	X	13023	-0-	-4227	-0-	1272	1	11002	3	Y	615	620	0			40
							72	4	677	9							
05	16988	X	8191	-0-	-8797	-0-	941	1	6610	3	Y	532	527	0			45
							55	4	585	9							
06	16350	X	91	-0-	-16259	-0-	4	1	72	3	Y	14	59	0			-0-
							15	9									

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6336	X	6336	-0-	-0-	-0-	683	1	4860	3	Y	617	617	0			7
							114	4	679	9							
02	6356	X	5627	-0-	-729	-0-	669	1	4612	3	Y	262	265	0			4
							58	4	288	9							
03	7037	X	4325	-0-	-2712	-0-	400	1	3594	3	Y	262	262	0			4
							43	4	288	9							
04	6810	X	5712	-0-	-1098	-0-	647	1	4726	3	Y	271	271	0			4
							41	4	298	9							
05	6851	X	5613	-0-	-1238	-0-	699	1	4602	3	Y	248	248	0			4
							39	4	273	9							
06	6120	X	4861	-0-	-1259	-0-	665	1	3826	3	Y	203	204	0			3
							147	4	223	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18910	X	10995	-0-	-7915	-0-	1033	1	8395	3	Y	1214	1232	0			15
							232	4	1335	9							
02	17080	X	7933	-0-	-9147	-0-	696	1	6067	3	Y	933	936	0			12
							144	4	1026	9							
03	18910	X	10454	-0-	-8456	-0-	1062	1	7889	3	Y	1216	1206	0			22
							165	4	1338	9							
04	13440	X	5450	-0-	-7990	-0-	547	1	4100	3	Y	683	696	0			9
							52	4	751	9							
05	11005	X	6163	-0-	-4842	-0-	581	1	4714	3	Y	734	733	0			10
							61	4	807	9							
*06	11207	X	11207	-0-	-0-	-0-	901	1	8741	3	Y	1374	1363	0			21
							54	4	1511	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23436	X	12959	-0-	-10477	-0-	1151	1	11181	3	Y	336	350	0			4
							257	4	370	9							
02	18620	X	10406	-0-	-8214	-0-	754	1	9074	3	Y	385	385	0			4
							154	4	424	9							
03	18414	X	15420	-0-	-2994	-0-	1254	1	13380	3	Y	540	533	0	1	8	10
							192	4	594	9							
04	17820	X	13483	-0-	-4337	-0-	1138	1	11688	3	Y	500	503	0			7
							107	4	550	9							
05	18414	X	7852	-0-	-10562	-0-	729	1	6834	3	Y	194	198	0			3
							76	4	213	9							
06	14910	X	13878	-0-	-1032	-0-	1107	1	12111	3	Y	540	535	0			8
							66	4	594	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	8741	-0-	-2853	-0-	448	1	6083	3	Y	1942	1939	0			22
							74	4	2136	9							
02	11561	X	11561	-0-	-0-	-0-	789	1	8128	3	Y	2342	2331	0			33
							68	4	2576	9							
03	22023	X	22023	-0-	-0-	-0-	1405	1	17545	3	Y	2656	2651	0	2	8	36
							151	4	2922	9							
04	17399	X	17399	-0-	-0-	-0-	1222	1	13758	3	Y	2128	2136	0			28
							78	4	2341	9							
05	16686	X	16686	-0-	-0-	-0-	1129	1	13332	3	Y	1965	1958	0			35
							63	4	2162	9							
06	13740	X	13163	-0-	-577	-0-	1000	1	10008	3	Y	1762	1767	0			30
							217	4	1938	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15686	X	8879	-0-	-6807	-0-	827	1	6801	3	Y	1013	1012	0			11
							137	4	1114	9							
02	14028	X	8760	-0-	-5268	-0-	591	1	7012	3	Y	1005	1001	0			15
							51	4	1106	9							
03	15531	X	7722	-0-	-7809	-0-	508	1	6540	3	Y	563	570	0			8
							55	4	619	9							
04	15030	X	10179	-0-	-4851	-0-	826	1	8420	3	Y	800	797	0			11
							53	4	880	9							
05	10972	X	10972	-0-	-0-	-0-	948	1	9106	3	Y	786	783	0			14
							53	4	865	9							
06	9390	X	9138	-0-	-252	-0-	914	1	7197	3	Y	752	753	0			13
							200	4	827	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	6564	-0-	-3046	-0-	670	1	3550	3	Y	1993	2012	0			25
							152	4	2192	9							
02	8680	X	6136	-0-	-2544	-0-	649	1	3636	3	Y	1559	1562	0			22
							136	4	1715	9							
03	8618	X	7529	-0-	-1089	-0-	751	1	4281	3	Y	2164	2146	0			40
							117	4	2380	9							
04	21783	X	21783	-0-	-0-	-0-	992	1	18520	3	Y	1981	1994	0			27
							92	4	2179	9							
05	8618	X	7117	-0-	-1501	-0-	764	1	4681	3	Y	1447	1454	0			20
							80	4	1592	9							
*06	7290	X	6060	-0-	-1230	-0-	749	1	4110	3	Y	1022	1026	0			16
							77	4	1124	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	16275	X	16275	-0-	-0-	-0-	917	1	12891	3	Y	2124	2111	0		68
							131	4	2336	9						
02	13783	X	13783	-0-	-0-	-0-	876	1	10782	3	Y	1870	1896	0		42
							68	4	2057	9						
03	15128	X	14349	-0-	-779	-0-	911	1	11116	3	Y	2051	2047	0		46
							66	4	2256	9						
04	15750	X	13850	-0-	-1900	-0-	856	1	10710	3	Y	2006	2005	0		47
							77	4	2207	9						
05	16275	X	13949	-0-	-2326	-0-	890	1	11116	3	Y	1705	1713	0		39
							67	4	1876	9						
06	15750	X	13087	-0-	-2663	-0-	853	1	10342	3	Y	1617	1601	0		55
							113	4	1779	9						

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	961	N	83	-0-	-878	-0-	30	1	7	4	Y	42	42	0		1
							46	9								
02	868	X	-0-	-0-	-868	-0-					Y	-0-	1	0		-0-
03	961	X	-0-	-0-	-961	-0-					Y	-0-				-0-
04	840	X	242	-0-	-598	-0-	38	1	146	3	Y	49	48	0		1
							4	4	54	9						
05	341	X	-0-	-0-	-341	-0-					Y	-0-	1	0		-0-
*06	191	X	191	-0-	-0-	-0-	31	1	90	3	Y	57	56	0		1
							7	4	63	9						

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	13764	X	12571	-0-	-1193	-0-	871	1	9275	3	Y	2091	2074	0		67
							125	4	2300	9						
02	11088	X	10435	-0-	-653	-0-	706	1	7296	3	Y	2162	2180	0		49
							55	4	2378	9						
03	11811	X	11472	-0-	-339	-0-	862	1	8469	3	Y	1889	1896	0		42
							63	4	2078	9						
04	12180	X	10720	-0-	-1460	-0-	813	1	8076	3	Y	1598	1602	0		38
							73	4	1758	9						
05	12586	X	10796	-0-	-1790	-0-	833	1	8246	3	Y	1504	1508	0		34
							63	4	1654	9						
06	12180	X	9882	-0-	-2298	-0-	788	1	7467	3	Y	1384	1371	0		47
							105	4	1522	9						

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	17281	X	17281	-0-	-0-	-0-	905	1	13971	3	Y	2069	2065	0		66
							129	4	2276	9						
02	13441	X	13441	-0-	-0-	-0-	771	1	10629	3	Y	1801	1826	0		41
							60	4	1981	9						
03	17794	X	14440	-0-	-3354	-0-	828	1	11300	3	Y	2047	2042	0		46
							60	4	2252	9						
04	17220	X	13386	-0-	-3834	-0-	769	1	10522	3	Y	1842	1845	0		43
							69	4	2026	9						
05	17794	X	13233	-0-	-4561	-0-	772	1	10394	3	Y	1826	1828	0		41
							58	4	2009	9						
06	16710	X	11906	-0-	-4804	-0-	723	1	9240	3	Y	1679	1663	0		57
							96	4	1847	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20088	X	19710	-0-		-378	-0-	1124	1	16686	3	Y	1581	1575	0			50
								161	4	1739	9							
02	18144	X	15393	-0-		-2751	-0-	969	1	12737	3	Y	1465	1482	0			33
								75	4	1612	9							
03	21204	X	16255	-0-		-4949	-0-	1033	1	13368	3	Y	1617	1614	0			36
								75	4	1779	9							
04	20520	X	15743	-0-		-4777	-0-	984	1	13029	3	Y	1493	1494	0			35
								88	4	1642	9							
05	21204	X	16004	-0-		-5200	-0-	1007	1	13329	3	Y	1447	1449	0			33
								76	4	1592	9							
06	19080	X	14703	-0-		-4377	-0-	956	1	12173	3	Y	1315	1303	0			45
								127	4	1447	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20181	X	12809	-0-		-7372	-0-	706	1	9974	3	Y	1830	1826	0			21
								116	4	2013	9							
02	16772	X	11336	-0-		-5436	-0-	709	1	8859	3	Y	1552	1555	0			18
								61	4	1707	9							
03	18569	X	11667	-0-		-6902	-0-	695	1	9015	3	Y	1711	1701	0	5	8	23
								75	4	1882	9							
04	16470	X	13960	-0-		-2510	-0-	645	1	11171	3	Y	1911	1908	0			26
								42	4	2102	9							
05	14353	X	13986	-0-		-367	-0-	635	1	11303	3	Y	1830	1823	0			33
								35	4	2013	9							
06	12390	X	9608	-0-		-2782	-0-	592	1	7482	3	Y	1279	1291	0			21
								127	4	1407	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12927	X	2879	-0-		-10048	-0-	463	1	172	4	Y	2040	2029	0			55
								2244	9									
02	12208	X	2366	-0-		-9842	-0-	416	1	125	4	Y	1659	1697	0			17
								1825	9									
03	13516	X	2168	-0-		-11348	-0-	457	1	54	4	Y	1506	1508	0			15
								1657	9									
04	13080	X	1946	-0-		-11134	-0-	417	1	71	4	Y	1325	1325	0			15
								1458	9									
05	4557	X	2266	-0-		-2291	-0-	450	1	49	4	Y	1606	1605	0			16
								1767	9									
06	2790	X	1575	-0-		-1215	-0-	366	1	44	4	Y	1059	1064	0			11
								1165	9									

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17670	X	11099	-0-		-6571	-0-	382	1	8917	3	Y	1520	1513	0			41
								128	4	1672	9							
02	13468	X	6839	-0-		-6629	-0-	390	1	5303	3	Y	942	974	0			9
								110	4	1036	9							
03	14911	X	12313	-0-		-2598	-0-	727	1	9303	3	Y	2001	1991	0			19
								82	4	2201	9							
04	19257	X	19257	-0-		-0-	-0-	1054	1	15403	3	Y	2389	2381	0			27
								172	4	2628	9							
05	18656	X	18656	-0-		-0-	-0-	1011	1	15375	3	Y	1966	1973	0			20
								107	4	2163	9							
*06	12944	X	12944	-0-		-0-	-0-	708	1	10725	3	Y	1299	1305	0			14
								82	4	1429	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19578	X	19578	-0-	-0-	-0-	979	1	16505	3	Y	1596	1579	0			43
							338	4	1756	9							
02	19269	X	19269	-0-	-0-	-0-	1047	1	15615	3	Y	2104	2126	0			21
							293	4	2314	9							
03	16655	X	16655	-0-	-0-	-0-	1014	1	13242	3	Y	2076	2076	0	1	8	20
							115	4	2284	9							
04	12312	X	12312	-0-	-0-	-0-	862	1	9238	3	Y	1882	1881	0			21
							142	4	2070	9							
05	13720	X	13720	-0-	-0-	-0-	1058	1	10208	3	Y	2128	2127	0			22
							113	4	2341	9							
*06	12252	X	12252	-0-	-0-	-0-	841	1	8870	3	Y	2221	2219	0			24
							98	4	2443	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

01	17236	X	15065	-0-	-2171	-0-	1071	1	11750	3	Y	1879	1874	0			21
							177	4	2067	9							
02	19544	X	18648	-0-	-896	-0-	1329	1	15212	3	Y	1812	1806	0			27
							114	4	1993	9							
03	21638	X	19290	-0-	-2348	-0-	1394	1	15678	3	Y	1880	1882	0			25
							150	4	2068	9							
04	20940	X	16458	-0-	-4482	-0-	1275	1	13463	3	Y	1489	1494	0			20
							82	4	1638	9							
05	23452	X	23452	-0-	-0-	-0-	1669	1	19993	3	Y	1543	1535	0			28
							93	4	1697	9							
06	19980	X	16922	-0-	-3058	-0-	1372	1	13617	3	Y	1486	1489	0			25
							298	4	1635	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

01	23033	X	8825	-0-	-14208	-0-	321	1	6380	3	Y	1832	1854	0			49
							109	4	2015	9							
02	19376	X	18483	-0-	-893	-0-	612	1	14109	3	Y	3270	3285	0			34
							165	4	3597	9							
03	21576	X	16700	-0-	-4876	-0-	594	1	13284	3	Y	2505	2515	0			24
							66	4	2756	9							
04	20880	X	17427	-0-	-3453	-0-	749	1	13437	3	Y	2836	2828	0			32
							121	4	3120	9							
05	21576	X	13984	-0-	-7592	-0-	810	1	10260	3	Y	2571	2577	0			26
							86	4	2828	9							
06	19800	X	16528	-0-	-3272	-0-	876	1	13147	3	Y	2185	2188	0			23
							101	4	2404	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

01	20956	X	17634	-0-	-3322	-0-	625	1	14488	3	Y	2101	2088	0			57
							210	4	2311	9							
02	16240	X	14969	-0-	-1271	-0-	528	1	12157	3	Y	1946	1983	0			20
							143	4	2141	9							
03	17980	X	15695	-0-	-2285	-0-	588	1	13121	3	Y	1746	1749	0			17
							65	4	1921	9							
04	17400	X	14881	-0-	-2519	-0-	568	1	12296	3	Y	1751	1748	0			20
							91	4	1926	9							
05	17639	X	14270	-0-	-3369	-0-	571	1	11769	3	Y	1701	1704	0			17
							59	4	1871	9							
06	17070	X	13013	-0-	-4057	-0-	499	1	10645	3	Y	1647	1646	0			18
							57	4	1812	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	X	6011	-0-	-747	-0-	714	1	4054	3	Y	1044	1044	0			13
							95	4	1148	9							
02	6714	X	6714	-0-	-0-	-0-	738	1	4561	3	Y	1097	1088	0			22
							208	4	1207	9							
03	6758	X	6474	-0-	-284	-0-	722	1	4459	3	Y	1038	1046	0			14
							151	4	1142	9							
04	6696	X	6696	-0-	-0-	-0-	775	1	4679	3	Y	1017	1014	0			17
							123	4	1119	9							
05	7440	X	6877	-0-	-563	-0-	774	1	4703	3	Y	1136	1129	0			24
							150	4	1250	9							
06	7200	X	6378	-0-	-822	-0-	743	1	4422	3	Y	958	961	0			21
							159	4	1054	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	6665	-0-	-434	-0-	794	1	4219	3	Y	1405	1401	0			17
							106	4	1546	9							
02	6412	X	4260	-0-	-2152	-0-	696	1	2181	3	Y	1079	1075	0			21
							196	4	1187	9							
03	6665	X	4917	-0-	-1748	-0-	706	1	2717	3	Y	1224	1228	0			17
							148	4	1346	9							
04	6450	X	6243	-0-	-207	-0-	817	1	4042	3	Y	1140	1138	0			19
							130	4	1254	9							
05	6665	X	5946	-0-	-719	-0-	803	1	3780	3	Y	1097	1092	0			24
							156	4	1207	9							
06	6450	X	6083	-0-	-367	-0-	798	1	3956	3	Y	1053	1054	0			23
							171	4	1158	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	5098	-0-	-1133	-0-	666	1	3167	3	Y	1069	1069	0			13
							89	4	1176	9							
02	5628	X	5199	-0-	-429	-0-	642	1	3278	3	Y	998	991	0			20
							181	4	1098	9							
03	5642	X	5201	-0-	-441	-0-	631	1	3274	3	Y	1058	1063	0			15
							132	4	1164	9							
04	5504	X	5504	-0-	-0-	-0-	688	1	3605	3	Y	1001	999	0			17
							110	4	1101	9							
05	5766	X	5631	-0-	-135	-0-	693	1	3700	3	Y	1003	998	0			22
							135	4	1103	9							
06	5580	X	5500	-0-	-80	-0-	650	1	3624	3	Y	988	989	0			21
							139	4	1087	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18104	X	6632	-0-	-11472	-0-	233	1	5437	3	Y	804	818	0			22
							78	4	884	9							
02	19374	X	19374	-0-	-0-	-0-	665	1	15376	3	Y	2867	2860	0			29
							179	4	3154	9							
03	16448	X	16448	-0-	-0-	-0-	595	1	13371	3	Y	2196	2204	0			21
							66	4	2416	9							
04	14580	X	10008	-0-	-4572	-0-	491	1	7978	3	Y	1326	1332	0			15
							80	4	1459	9							
05	15066	X	12970	-0-	-2096	-0-	508	1	10508	3	Y	1728	1725	0			18
							53	4	1901	9							
06	14580	X	10043	-0-	-4537	-0-	491	1	7993	3	Y	1365	1368	0			15
							57	4	1502	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27280	X	22392	-0-	-4888	-0-	795	1	18511	3	Y	2564	2549	0			69
							266	4	2820	9							
02	21756	X	20838	-0-	-918	-0-	740	1	17090	3	Y	2553	2596	0			26
							200	4	2808	9							
03	24087	X	22038	-0-	-2049	-0-	825	1	18507	3	Y	2377	2379	0	1	8	23
							91	4	2615	9							
04	23310	X	20025	-0-	-3285	-0-	762	1	16521	3	Y	2382	2378	0			27
							122	4	2620	9							
05	23684	X	20601	-0-	-3083	-0-	822	1	16971	3	Y	2475	2477	0			25
							85	4	2723	9							
06	22320	X	18986	-0-	-3334	-0-	729	1	15646	3	Y	2298	2298	0			25
							83	4	2528	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7958	X	7958	-0-	-0-	-0-	638	1	6319	3	Y	827	861	0			26
							91	4	910	9							
02	8450	X	8450	-0-	-0-	-0-	685	1	6531	3	Y	1074	1076	0			24
							53	4	1181	9							
03	9007	X	9007	-0-	-0-	-0-	770	1	7103	3	Y	980	982	0			22
							56	4	1078	9							
04	8649	X	8649	-0-	-0-	-0-	734	1	6751	3	Y	998	997	0			23
							66	4	1098	9							
05	9362	X	8419	-0-	-943	-0-	748	1	6766	3	Y	772	777	0			18
							56	4	849	9							
06	9060	X	7880	-0-	-1180	-0-	713	1	6197	3	Y	795	786	0			27
							95	4	875	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27776	X	-0-	-0-	-27776	-0-					Y	34	112	0			-0-
02	25088	X	15834	-0-	-9254	-0-	930	1	11731	3	Y	2713	2677	0			36
							189	4	2984	9							
03	27776	X	21347	-0-	-6429	-0-	1428	1	15246	3	Y	4049	4008	0	2	8	75
							219	4	4454	9							
04	18480	X	17842	-0-	-638	-0-	1297	1	13287	3	Y	2851	2887	0			39
							122	4	3136	9							
05	18007	X	18007	-0-	-0-	-0-	1351	1	13535	3	Y	2710	2711	0			38
							140	4	2981	9							
*06	20670	X	17439	-0-	-3231	-0-	1357	1	13159	3	Y	2529	2527	0			40
							141	4	2782	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11687	X	5985	-0-	-5702	-0-	675	1	4670	3	Y	494	494	0			16
							97	4	543	9							
02	10024	X	7085	-0-	-2939	-0-	682	1	5947	3	Y	366	374	0			8
							53	4	403	9							
03	10571	X	8864	-0-	-1707	-0-	1025	1	7346	3	Y	381	380	0			9
							74	4	419	9							
04	9690	X	8863	-0-	-827	-0-	1026	1	7371	3	Y	340	341	0			8
							92	4	374	9							
05	10013	X	9061	-0-	-952	-0-	1039	1	7287	3	Y	597	591	0			14
							78	4	657	9							
06	8580	X	7756	-0-	-824	-0-	924	1	6184	3	Y	477	475	0			16
							123	4	525	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14632	X	11282	-0-	-3350	-0-	885	1	9218	3	Y	956	952	0			30
							127	4	1052	9							
02	13216	X	9060	-0-	-4156	-0-	785	1	7309	3	Y	823	834	0			19
							61	4	905	9							
03	14632	X	9709	-0-	-4923	-0-	868	1	7818	3	Y	873	872	0			20
							63	4	960	9							
04	11580	X	9583	-0-	-1997	-0-	837	1	7756	3	Y	832	832	0			20
							75	4	915	9							
05	11315	X	9879	-0-	-1436	-0-	863	1	8083	3	Y	789	791	0			18
							65	4	868	9							
06	10920	X	8743	-0-	-2177	-0-	809	1	7100	3	Y	661	656	0			23
							107	4	727	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	5672	-0-	-373	-0-	569	1	4348	3	Y	613	610	0			20
							81	4	674	9							
02	5460	X	4886	-0-	-574	-0-	543	1	3543	3	Y	689	693	0			16
							42	4	758	9							
03	5735	X	5042	-0-	-693	-0-	584	1	3691	3	Y	659	660	0			15
							42	4	725	9							
04	5490	X	4790	-0-	-700	-0-	555	1	3602	3	Y	530	533	0			12
							50	4	583	9							
05	5673	X	4651	-0-	-1022	-0-	410	1	3509	3	Y	637	635	0			14
							31	4	701	9							
*06	6569	X	6569	-0-	-0-	-0-	556	1	5125	3	Y	740	729	0			25
							74	4	814	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28396	X	22856	-0-	-5540	-0-	729	1	18822	3	Y	2910	2845	0			93
							104	4	3201	9							
02	29755	X	29755	-0-	-0-	-0-	1026	1	25541	3	Y	2826	2855	0			64
							79	4	3109	9							
03	21886	X	20047	-0-	-1839	-0-	784	1	16883	3	Y	2112	2129	0			47
							57	4	2323	9							
04	22110	X	14109	-0-	-8001	-0-	699	1	11677	3	Y	1518	1529	0			36
							63	4	1670	9							
05	31558	X	18026	-0-	-13532	-0-	856	1	14895	3	Y	2010	2000	0			46
							64	4	2211	9							
06	30540	X	15360	-0-	-15180	-0-	809	1	12680	3	Y	1604	1595	0			55
							107	4	1764	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19096	X	2118	-0-	-16978	-0-	79	1	1520	3	Y	462	461	0			15
							11	4	508	9							
02	16380	X	-0-	-0-	-16380	-0-					Y	-0-	15	0			-0-
03	18135	X	227	-0-	-17908	-0-	44	1	134	3	Y	42	41	0			1
							3	4	46	9							
04	15188	X	15188	-0-	-0-	-0-	838	1	12212	3	Y	1875	1832	0			44
							75	4	2063	9							
05	13684	X	13684	-0-	-0-	-0-	803	1	11104	3	Y	1561	1570	0			35
							60	4	1717	9							
*06	11179	X	11179	-0-	-0-	-0-	716	1	9027	3	Y	1219	1212	0			42
							95	4	1341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	5820	-0-	-2364	-0-	870	1	3877	3	Y	795	812	0			10
							198	4	875	9							
02	6664	X	3476	-0-	-3188	-0-	416	1	2416	3	Y	506	509	0			7
							87	4	557	9							
03	7037	X	6619	-0-	-418	-0-	873	1	4503	3	Y	1006	994	0			19
							136	4	1107	9							
04	6450	X	5582	-0-	-868	-0-	806	1	3726	3	Y	885	892	0			12
							76	4	974	9							
05	5828	X	5760	-0-	-68	-0-	834	1	3847	3	Y	901	900	0			13
							88	4	991	9							
*06	6420	X	5642	-0-	-778	-0-	848	1	3747	3	Y	873	872	0			14
							87	4	960	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42943	X	42943	-0-	-0-	-0-	2594	1	34233	3	Y	5042	5141	0			63
							570	4	5546	9							
02	31668	X	20954	-0-	-10714	-0-	1185	1	16750	3	Y	2526	2557	0			32
							240	4	2779	9							
03	39315	X	39315	-0-	-0-	-0-	2081	1	31156	3	Y	5240	5171	0	4	8	97
							314	4	5764	9							
04	41550	X	33237	-0-	-8313	-0-	1784	1	26741	3	Y	4132	4173	0			56
							167	4	4545	9							
05	42935	X	8811	-0-	-34124	-0-	1035	1	6560	3	Y	1007	1049	0			14
							108	4	1108	9							
*06	41550	X	1196	-0-	-40354	-0-	864	1	109	3	Y	123	135	0			2
							88	4	135	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9021	X	8221	-0-	-800	-0-	721	1	6595	3	Y	729	726	0			23
							103	4	802	9							
02	8008	X	7031	-0-	-977	-0-	673	1	5491	3	Y	741	747	0			17
							52	4	815	9							
03	8866	X	7928	-0-	-938	-0-	738	1	6343	3	Y	721	722	0			16
							54	4	793	9							
04	8430	X	7700	-0-	-730	-0-	716	1	6205	3	Y	650	651	0			15
							64	4	715	9							
05	8680	X	7935	-0-	-745	-0-	739	1	6482	3	Y	598	599	0			14
							56	4	658	9							
*06	8126	X	8126	-0-	-0-	-0-	716	1	6242	3	Y	975	956	0			33
							95	4	1073	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25854	X	93	-0-	-25761	-0-	28	1	4	4	Y	55	54	0			2
							61	9									
02	18704	X	-0-	-0-	-18704	-0-					Y	-0-	2	0			-0-
03	17298	X	92	-0-	-17206	-0-	51	1	4	4	Y	34	33	0			1
							37	9									
04	15840	X	-0-	-0-	-15840	-0-					Y	-0-	1	0			-0-
05	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17670	X	12989	-0-	-4681	-0-	1090	1	11196	3	Y	441	470	0			73
							218	4	485	9							
02	14168	X	12223	-0-	-1945	-0-	1000	1	10805	3	Y	351	355	0			69
							32	4	386	9							
03	15345	X	12260	-0-	-3085	-0-	1080	1	10634	3	Y	408	345	0			132
							97	4	449	9							
04	14310	X	11586	-0-	-2724	-0-	1070	1	10055	3	Y	372	418	0			86
							52	4	409	9							
05	14167	X	11782	-0-	-2385	-0-	1064	1	10267	3	Y	382	312	0			156
							31	4	420	9							
06	13110	X	10987	-0-	-2123	-0-	971	1	9565	3	Y	387	453	0			90
							25	4	426	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15376	X	15273	-0-	-103	-0-	1200	1	12162	3	Y	1645	1638	0			54
							101	4	1810	9							
*08	19468	X	13591	-0-	-5877	-0-	1177	1	10129	3	Y	1650	1662	0			42
							470	4	1815	9							
*09	18840	X	12744	-0-	-6096	-0-	1406	1	9846	3	Y	1213	1225	0			30
							158	4	1334	9							
*10	19468	X	11450	-0-	-8018	-0-	1065	1	9014	3	Y	1120	1115	0			35
							139	4	1232	9							
*11	16560	X	10871	-0-	-5689	-0-	915	1	8714	3	Y	1071	1071	0			35
							64	4	1178	9							
*12	15283	X	10131	-0-	-5152	-0-	956	1	8000	3	Y	959	963	0			31
							120	4	1055	9							
*01	13578	X	9359	-0-	-4219	-0-	864	1	6980	3	Y	1277	1263	0			45
							110	4	1405	9							
*02	11900	X	7702	-0-	-4198	-0-	737	1	5813	3	Y	925	934	0			36
							134	4	1018	9							
*03	11439	X	10060	-0-	-1379	-0-	901	1	7878	3	Y	1144	1132	0			48
							23	4	1258	9							
*04	10860	X	8874	-0-	-1986	-0-	896	1	6887	3	Y	964	963	0			49
							31	4	1060	9							
*05	10137	X	8785	-0-	-1352	-0-	1010	1	6721	3	Y	933	933	0			49
							28	4	1026	9							
06	9750	X	8341	-0-	-1409	-0-	924	1	6438	3	Y	862	869	0			42
							31	4	948	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17546	X	8191	-0-	-9355	-0-	740	1	6357	3	Y	883	876	0			10
							123	4	971	9							
02	8064	X	6348	-0-	-1716	-0-	685	1	4820	3	Y	713	713	0			10
							59	4	784	9							
03	8091	X	3067	-0-	-5024	-0-	589	1	1904	3	Y	463	467	0			6
							65	4	509	9							
04	7920	X	7659	-0-	-261	-0-	889	1	5906	3	Y	734	730	0			10
							57	4	807	9							
05	8184	X	2642	-0-	-5542	-0-	531	1	1819	3	Y	238	244	0			4
							30	4	262	9							
06	7920	X	402	-0-	-7518	-0-	269	1	60	4	Y	66	69	0			1
							73	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	15872	X	12364	-0-	-3508	-0-	1007	1	10678	3	Y	434	450	0		72
							202	4	477	9						
02	14196	X	10859	-0-	-3337	-0-	975	1	9470	3	Y	348	351	0		69
							31	4	383	9						
03	15128	X	12075	-0-	-3053	-0-	1079	1	10638	3	Y	237	229	0		77
							97	4	261	9						
04	13350	X	12047	-0-	-1303	-0-	1097	1	10605	3	Y	265	281	0		61
							53	4	292	9						
05	12860	X	12860	-0-	-0-	-0-	1112	1	11360	3	Y	324	253	0		132
							32	4	356	9						
06	11970	X	11513	-0-	-457	-0-	996	1	10162	3	Y	300	362	0		70
							25	4	330	9						

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	12989	X	10494	-0-	-2495	-0-	927	1	8130	3	Y	1291	1288	0		22
							17	4	1420	9						
02	11452	X	9054	-0-	-2398	-0-	814	1	6966	3	Y	1154	1156	0		20
							5	4	1269	9						
03	11315	X	8595	-0-	-2720	-0-	7254	3	1341	9	Y	1219	1229	0		10
04	10920	X	8188	-0-	-2732	-0-	6872	3	1316	9	Y	1196	1194	0		12
05	10633	X	8677	-0-	-1956	-0-	7294	3	1383	9	Y	1257	1253	0		16
06	10170	X	3712	-0-	-6458	-0-	327	1	2837	3	Y	495	505	0		6
							3	4	545	9						

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	14694	X	11401	-0-	-3293	-0-	927	1	8145	3	Y	2102	2093	0		36
							17	4	2312	9						
02	13272	X	10520	-0-	-2752	-0-	896	1	7521	3	Y	1906	1909	0		33
							6	4	2097	9						
03	13082	X	10131	-0-	-2951	-0-	8049	3	2082	9	Y	1893	1911	0		15
04	12660	X	9533	-0-	-3127	-0-	7609	3	1924	9	Y	1749	1746	0		18
05	11718	X	10250	-0-	-1468	-0-	8179	3	2071	9	Y	1883	1878	0		23
06	11280	X	4246	-0-	-7034	-0-	362	1	3097	3	Y	712	726	0		9
							4	4	783	9						

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	9486	X	7961	-0-	-1525	-0-	880	1	5690	3	Y	1250	1243	0		22
							16	4	1375	9						
02	8428	X	6988	-0-	-1440	-0-	784	1	4985	3	Y	1104	1107	0		19
							5	4	1214	9						
03	8277	X	6355	-0-	-1922	-0-	5091	3	1264	9	Y	1149	1159	0		9
04	7710	X	6099	-0-	-1611	-0-	4865	3	1234	9	Y	1122	1120	0		11
05	7967	X	6854	-0-	-1113	-0-	5460	3	1394	9	Y	1267	1262	0		16
06	7710	X	2950	-0-	-4760	-0-	323	1	2133	3	Y	446	456	0		6
							3	4	491	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1996	N	1996	-0-	-0-	-0-	105	1	1619	3	Y	232	233	0			-0-
							17	4	255	9							
02	2715	X	2715	-0-	-0-	-0-	415	1	2196	3	Y	62	62	0			-0-
							36	4	68	9							
03	10611	X	10611	-0-	-0-	-0-	892	1	9513	3	Y	100	96	0	3	8	1
							96	4	110	9							
04	4241	X	4241	-0-	-0-	-0-	575	1	3560	3	Y	63	63	0			1
							37	4	69	9							
05	3007	X	2046	-0-	-961	-0-	521	1	1367	3	Y	117	116	0			2
							29	4	129	9							
06	9030	X	1418	-0-	-7612	-0-	415	1	609	3	Y	274	271	0			5
							93	4	301	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17081	X	8473	-0-	-8608	-0-	1497	1	6254	3	Y	603	606	0			37
							59	4	663	9							
02	12600	X	6389	-0-	-6211	-0-	1137	1	4699	3	Y	461	460	0			38
							46	4	507	9							
03	12183	X	10408	-0-	-1775	-0-	1347	1	8330	3	Y	634	633	0			39
							34	4	697	9							
04	17476	X	17476	-0-	-0-	-0-	1558	1	14408	3	Y	1293	1247	0			85
							88	4	1422	9							
05	12469	X	12469	-0-	-0-	-0-	1233	1	10259	3	Y	823	838	0			70
							72	4	905	9							
06	10080	X	215	-0-	-9865	-0-	202	1	12	4	Y	1	71	0			-0-
							1	9									

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16554	X	15936	-0-	-618	-0-	1980	1	12378	3	Y	1364	1346	0			85
							78	4	1500	9							
02	15504	X	15504	-0-	-0-	-0-	1661	1	12414	3	Y	1237	1220	0			102
							68	4	1361	9							
03	16337	X	15097	-0-	-1240	-0-	1575	1	12183	3	Y	1181	1210	0			73
							40	4	1299	9							
04	15810	X	11435	-0-	-4375	-0-	1274	1	9052	3	Y	943	954	0			62
							72	4	1037	9							
05	17174	X	8065	-0-	-9109	-0-	1013	1	6211	3	Y	711	713	0			60
							59	4	782	9							
06	16620	X	14635	-0-	-1985	-0-	1234	1	12064	3	Y	1152	1181	0			31
							70	4	1267	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20212	X	16652	-0-	-3560	-0-	1881	1	13502	3	Y	1086	1079	0			67
							74	4	1195	9							
02	17640	X	14866	-0-	-2774	-0-	1547	1	12170	3	Y	987	973	0			81
							63	4	1086	9							
03	18445	X	15917	-0-	-2528	-0-	1551	1	13120	3	Y	1097	1110	0			68
							39	4	1207	9							
04	16530	X	14868	-0-	-1662	-0-	1390	1	12301	3	Y	998	1000	0			66
							79	4	1098	9							
05	17019	X	10812	-0-	-6207	-0-	1105	1	8776	3	Y	787	786	0			67
							65	4	866	9							
*06	19914	X	19914	-0-	-0-	-0-	1709	1	17142	3	Y	878	922	0			23
							97	4	966	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13702	X	11185	-0-	-2517	-0-	1638	1	8243	3	Y	1126	1126	0			70
							65	4	1239	9							
02	10416	X	9771	-0-	-645	-0-	1319	1	7329	3	Y	972	962	0			80
							54	4	1069	9							
03	11532	X	10124	-0-	-1408	-0-	1272	1	7664	3	Y	1051	1066	0			65
							32	4	1156	9							
04	11160	X	9253	-0-	-1907	-0-	1129	1	7005	3	Y	959	961	0			63
							64	4	1055	9							
05	11501	X	7256	-0-	-4245	-0-	942	1	5404	3	Y	777	774	0			66
							55	4	855	9							
06	10830	X	5599	-0-	-5231	-0-	1000	1	4132	3	Y	373	429	0			10
							57	4	410	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28243	X	28243	-0-	-0-	-0-	1256	1	23507	3	Y	2978	2975	0			34
							204	4	3276	9							
02	27776	X	24086	-0-	-3690	-0-	1120	1	19970	3	Y	2637	2632	0			39
							95	4	2901	9							
03	30752	X	25152	-0-	-5600	-0-	1164	1	20501	3	Y	3057	3054	0	1	8	41
							124	4	3363	9							
04	29760	X	22217	-0-	-7543	-0-	1042	1	18302	3	Y	2551	2558	0			34
							67	4	2806	9							
05	29574	X	21218	-0-	-8356	-0-	973	1	17495	3	Y	2451	2441	0			44
							54	4	2696	9							
06	27330	X	20123	-0-	-7207	-0-	959	1	16409	3	Y	2320	2325	0			39
							203	4	2552	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23126	X	13055	-0-	-10071	-0-	639	1	10639	3	Y	1521	1523	0			17
							104	4	1673	9							
02	19712	X	12801	-0-	-6911	-0-	648	1	10439	3	Y	1508	1508	0			17
							55	4	1659	9							
03	20119	X	10439	-0-	-9680	-0-	590	1	8121	3	Y	1514	1505	0	6	8	20
							63	4	1665	9							
04	19470	X	19192	-0-	-278	-0-	920	1	15930	3	Y	2075	2067	0			28
							59	4	2283	9							
05	19958	X	19958	-0-	-0-	-0-	946	1	16707	3	Y	2047	2038	0			37
							53	4	2252	9							
*06	18305	X	18305	-0-	-0-	-0-	915	1	15311	3	Y	1714	1722	0			29
							194	4	1885	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16058	X	8301	-0-	-7757	-0-	752	1	5667	3	Y	1698	1691	0			29
							14	4	1868	9							
02	14504	X	6968	-0-	-7536	-0-	700	1	4651	3	Y	1465	1468	0			26
							5	4	1612	9							
03	16058	X	6542	-0-	-9516	-0-	4930	3	1612	9	Y	1465	1479	0			12
04	8220	X	6177	-0-	-2043	-0-	4576	3	1601	9	Y	1455	1452	0			15
05	8308	X	6132	-0-	-2176	-0-	4940	3	1192	9	Y	1084	1085	0			14
06	8040	X	6317	-0-	-1723	-0-	712	1	4556	3	Y	947	949	0			12
							7	4	1042	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	7933	-0-	-2142	-0-	808	1	5593	3	Y	1379	1377	0			24
							15	4	1517	9							
02	9016	X	6744	-0-	-2272	-0-	718	1	4643	3	Y	1253	1255	0			22
							5	4	1378	9							
03	8990	X	6376	-0-	-2614	-0-	4994	3	1382	9	Y	1256	1268	0			10
04	8700	X	5859	-0-	-2841	-0-	4646	3	1213	9	Y	1103	1102	0			11
05	8463	X	6077	-0-	-2386	-0-	4865	3	1212	9	Y	1102	1099	0			14
06	7680	X	6331	-0-	-1349	-0-	709	1	4484	3	Y	1028	1029	0			13
							7	4	1131	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35185	X	19586	-0-	-15599	-0-	1184	1	17338	3	Y	752	800	0			125
							237	4	827	9							
02	25760	X	17004	-0-	-8756	-0-	1150	1	15037	3	Y	710	695	0			140
							36	4	781	9							
03	27311	X	19806	-0-	-7505	-0-	1369	1	17633	3	Y	619	559	0			200
							123	4	681	9							
04	23940	X	18887	-0-	-5053	-0-	1339	1	16761	3	Y	656	704	0			152
							65	4	722	9							
05	22196	X	18748	-0-	-3448	-0-	1313	1	16854	3	Y	494	444	0			202
							38	4	543	9							
06	19170	X	16397	-0-	-2773	-0-	1157	1	14900	3	Y	283	419	0			66
							29	4	311	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24397	X	15106	-0-	-9291	-0-	744	1	12557	3	Y	1531	1535	0			17
							121	4	1684	9							
02	20997	X	20997	-0-	-0-	-0-	881	1	18033	3	Y	1816	1811	0			22
							85	4	1998	9							
03	22971	X	17564	-0-	-5407	-0-	780	1	14906	3	Y	1618	1612	0	6	8	22
							98	4	1780	9							
04	22230	X	21620	-0-	-610	-0-	852	1	18748	3	Y	1774	1772	0			24
							69	4	1951	9							
05	22971	X	21402	-0-	-1569	-0-	794	1	18719	3	Y	1665	1659	0			30
							57	4	1832	9							
06	22230	X	18333	-0-	-3897	-0-	981	1	15054	3	Y	1898	1896	0			32
							210	4	2088	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21793	X	17928	-0-	-3865	-0-	810	1	15203	3	Y	1621	1620	0			18
							132	4	1783	9							
02	19684	X	15376	-0-	-4308	-0-	736	1	13041	3	Y	1397	1397	0			18
							62	4	1537	9							
03	21793	X	10147	-0-	-11646	-0-	679	1	8075	3	Y	1200	1199	0	3	8	16
							73	4	1320	9							
04	19860	X	16126	-0-	-3734	-0-	775	1	13456	3	Y	1677	1671	0			22
							50	4	1845	9							
05	19499	X	14770	-0-	-4729	-0-	743	1	12358	3	Y	1480	1476	0			26
							41	4	1628	9							
06	17340	X	14363	-0-	-2977	-0-	730	1	11884	3	Y	1449	1451	0			24
							155	4	1594	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30721	X	24015	-0-	-6706	-0-	1053	1	19902	3	Y	2626	2623	0			30
							171	4	2889	9							
02	25984	X	20683	-0-	-5301	-0-	963	1	17190	3	Y	2225	2223	0			32
							82	4	2448	9							
03	27931	X	21722	-0-	-6209	-0-	1016	1	18081	3	Y	2288	2287	0	2	8	31
							108	4	2517	9							
04	23820	X	17546	-0-	-6274	-0-	816	1	14435	3	Y	2038	2042	0			27
							53	4	2242	9							
05	24583	X	14498	-0-	-10085	-0-	763	1	11930	3	Y	1602	1600	0			29
							43	4	1762	9							
06	23250	X	18839	-0-	-4411	-0-	899	1	15372	3	Y	2162	2155	0			36
							190	4	2378	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18631	X	13220	-0-	-5411	-0-	1048	1	10887	3	Y	1011	1012	0			11
							173	4	1112	9							
02	16828	X	11585	-0-	-5243	-0-	1007	1	9535	3	Y	869	867	0			13
							87	4	956	9							
03	18073	X	11637	-0-	-6436	-0-	1070	1	9392	3	Y	963	963	0			13
							116	4	1059	9							
04	17490	X	7925	-0-	-9565	-0-	792	1	6459	3	Y	566	571	0			8
							51	4	623	9							
05	18073	X	10209	-0-	-7864	-0-	925	1	8458	3	Y	704	699	0			13
							52	4	774	9							
06	12780	X	7757	-0-	-5023	-0-	844	1	6079	3	Y	590	593	0			10
							185	4	649	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9858	X	6615	-0-	-3243	-0-	1309	1	4869	3	Y	350	349	0			22
							52	4	385	9							
02	7672	X	5174	-0-	-2498	-0-	998	1	3894	3	Y	219	223	0			18
							41	4	241	9							
03	8463	X	5561	-0-	-2902	-0-	1051	1	4186	3	Y	270	271	0			17
							27	4	297	9							
04	7560	X	5169	-0-	-2391	-0-	1009	1	3840	3	Y	239	240	0			16
							57	4	263	9							
05	6944	X	4728	-0-	-2216	-0-	1077	1	3332	3	Y	233	229	0			20
							63	4	256	9							
06	6390	X	4837	-0-	-1553	-0-	967	1	2827	3	Y	898	894	0			24
							55	4	988	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41416	X	27789	-0-	-13627	-0-	2804	1	23770	3	Y	1004	1008	0			62
							111	4	1104	9							
02	30856	X	23278	-0-	-7578	-0-	2188	1	20076	3	Y	841	834	0			69
							89	4	925	9							
03	33852	X	24023	-0-	-9829	-0-	2139	1	20841	3	Y	899	912	0			56
							54	4	989	9							
04	29610	X	21665	-0-	-7945	-0-	1864	1	18722	3	Y	885	883	0			58
							105	4	974	9							
05	29202	X	21270	-0-	-7932	-0-	1951	1	18234	3	Y	883	866	0			75
							114	4	971	9							
06	26880	X	20141	-0-	-6739	-0-	1859	1	17376	3	Y	727	783	0			19
							106	4	800	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39649	X	28953	-0-	-10696	-0-	2689	1	24772	3	Y	1260	1258	0			78
							106	4	1386	9							
02	30492	X	24666	-0-	-5826	-0-	2110	1	21274	3	Y	1087	1076	0			89
							86	4	1196	9							
03	33759	X	25631	-0-	-8128	-0-	2029	1	22343	3	Y	1098	1119	0			68
							51	4	1208	9							
04	30360	X	23424	-0-	-6936	-0-	1781	1	20373	3	Y	1063	1061	0			70
							101	4	1169	9							
05	29915	X	23076	-0-	-6839	-0-	1863	1	19920	3	Y	1076	1055	0			91
							109	4	1184	9							
06	28020	X	21220	-0-	-6800	-0-	1772	1	18339	3	Y	916	983	0			24
							101	4	1008	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15159	X	8133	-0-	-7026	-0-	680	1	6494	3	Y	784	768	0			25
							97	4	862	9							
02	12320	X	5989	-0-	-6331	-0-	553	1	4622	3	Y	701	710	0			16
							43	4	771	9							
03	11470	X	6563	-0-	-4907	-0-	579	1	5135	3	Y	734	734	0			16
							42	4	807	9							
04	10020	X	6032	-0-	-3988	-0-	543	1	4754	3	Y	624	625	0			15
							49	4	686	9							
05	8122	X	5796	-0-	-2326	-0-	545	1	4606	3	Y	549	552	0			12
							41	4	604	9							
06	7860	X	5145	-0-	-2715	-0-	513	1	4038	3	Y	478	474	0			16
							68	4	526	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	X	8899	-0-	-3191	-0-	841	1	6637	3	Y	1183	1178	0			38
							120	4	1301	9							
02	9884	X	7572	-0-	-2312	-0-	783	1	5655	3	Y	975	991	0			22
							61	4	1073	9							
03	10447	X	9355	-0-	-1092	-0-	883	1	7023	3	Y	1259	1253	0			28
							64	4	1385	9							
04	9000	X	8397	-0-	-603	-0-	816	1	6510	3	Y	907	914	0			21
							73	4	998	9							
05	9176	X	8188	-0-	-988	-0-	784	1	6457	3	Y	807	810	0			18
							59	4	888	9							
06	9060	X	7284	-0-	-1776	-0-	756	1	5699	3	Y	663	658	0			23
							100	4	729	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9548	X	8176	-0-	-1372	-0-	831	1	6337	3	Y	808	804	0			26
							119	4	889	9							
02	8260	X	6697	-0-	-1563	-0-	754	1	5056	3	Y	754	763	0			17
							58	4	829	9							
03	9145	X	6984	-0-	-2161	-0-	802	1	5194	3	Y	845	843	0			19
							58	4	930	9							
04	8670	X	6796	-0-	-1874	-0-	766	1	5044	3	Y	834	833	0			20
							69	4	917	9							
05	8432	X	6962	-0-	-1470	-0-	784	1	5237	3	Y	802	804	0			18
							59	4	882	9							
06	7920	X	6301	-0-	-1619	-0-	744	1	4631	3	Y	752	744	0			26
							99	4	827	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	19902	X	13335	-0-	-6567	-0-	444	1	11505	3	Y	1203	1203	0		38
							63	4	1323	9						
02	14868	X	12086	-0-	-2782	-0-	419	1	10444	3	Y	1083	1097	0		24
							32	4	1191	9						
03	15965	X	13508	-0-	-2457	-0-	733	1	11294	3	Y	1298	1293	0		29
							53	4	1428	9						
04	14580	X	11918	-0-	-2662	-0-	740	1	9916	3	Y	1087	1090	0		26
							66	4	1196	9						
05	15066	X	11226	-0-	-3840	-0-	838	1	9200	3	Y	1023	1026	0		23
							63	4	1125	9						
06	13080	X	9854	-0-	-3226	-0-	788	1	7970	3	Y	901	893	0		31
							105	4	991	9						

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	19499	X	10212	-0-	-9287	-0-	719	1	8080	3	Y	1191	1185	0		38
							103	4	1310	9						
02	15988	X	9785	-0-	-6203	-0-	707	1	7783	3	Y	1127	1140	0		25
							55	4	1240	9						
03	17360	X	10228	-0-	-7132	-0-	751	1	8059	3	Y	1239	1236	0		28
							55	4	1363	9						
04	11850	X	9376	-0-	-2474	-0-	703	1	7413	3	Y	1088	1090	0		26
							63	4	1197	9						
05	10819	X	9235	-0-	-1584	-0-	706	1	7213	3	Y	1148	1148	0		26
							53	4	1263	9						
06	10470	X	8651	-0-	-1819	-0-	672	1	6612	3	Y	1162	1148	0		40
							89	4	1278	9						

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	13082	X	12950	-0-	-132	-0-	610	1	10642	3	Y	1534	1523	0		27
							11	4	1687	9						
02	12637	X	12637	-0-	-0-	-0-	737	1	10542	3	Y	1230	1235	0		22
							5	4	1353	9						
03	13175	X	10221	-0-	-2954	-0-	9158	3	1063	9	Y	966	980	0		8
04	12750	X	7718	-0-	-5032	-0-	6692	3	1026	9	Y	933	932	0		9
05	13981	X	8526	-0-	-5455	-0-	7408	3	1118	9	Y	1016	1012	0		13
06	13530	X	8780	-0-	-4750	-0-	921	1	6805	3	Y	950	951	0		12
							9	4	1045	9						

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	20522	X	18217	-0-	-2305	-0-	634	1	16220	3	Y	1157	1163	0		37
							90	4	1273	9						
02	18088	X	15795	-0-	-2293	-0-	567	1	14126	3	Y	962	977	0		22
							44	4	1058	9						
03	19592	X	14549	-0-	-5043	-0-	516	1	12760	3	Y	1124	1121	0		25
							37	4	1236	9						
04	18960	X	13445	-0-	-5515	-0-	472	1	11971	3	Y	873	877	0		21
							42	4	960	9						
05	19592	X	12013	-0-	-7579	-0-	524	1	10580	3	Y	791	794	0		18
							39	4	870	9						
06	17640	X	11173	-0-	-6467	-0-	795	1	9494	3	Y	707	701	0		24
							106	4	778	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20770	X	14980	-0-	-5790	-0-	627	1	12076	3	Y	2060	2051	0			36
							11	4	2266	9							
02	18883	X	18883	-0-	-0-	-0-	833	1	15582	3	Y	2238	2235	0			39
							6	4	2462	9							
03	17856	X	17406	-0-	-450	-0-	15226	3	2180	9	Y	1982	2005	0			16
04	17280	X	13505	-0-	-3775	-0-	11365	3	2140	9	Y	1945	1941	0			20
05	17856	X	13264	-0-	-4592	-0-	11288	3	1976	9	Y	1796	1794	0			22
06	17280	X	13034	-0-	-4246	-0-	680	1	10579	3	Y	1607	1608	0			21
							7	4	1768	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20739	X	2858	-0-	-17881	-0-	278	1	2139	3	Y	359	378	0			5
							46	4	395	9							
02	16296	X	-0-	-0-	-16296	-0-					Y	-0-	5	0			-0-
03	15996	X	-0-	-0-	-15996	-0-					Y	-0-					-0-
04	14340	X	-0-	-0-	-14340	-0-					Y	-0-					-0-
05	14818	X	2713	-0-	-12105	-0-	284	1	1776	3	Y	570	562	0			8
							26	4	627	9							
*06	12676	X	12676	-0-	-0-	-0-	789	1	9312	3	Y	2234	2210	0			32
							118	4	2457	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14291	X	7304	-0-	-6987	-0-	602	1	5015	3	Y	1443	1445	0			16
							100	4	1587	9							
02	13947	X	13947	-0-	-0-	-0-	1022	1	10689	3	Y	1953	1945	0			24
							88	4	2148	9							
03	14291	X	6606	-0-	-7685	-0-	756	1	4440	3	Y	1206	1209	0	5	8	16
							83	4	1327	9							
04	13410	X	9184	-0-	-4226	-0-	801	1	6657	3	Y	1523	1519	0			20
							51	4	1675	9							
05	15438	X	12606	-0-	-2832	-0-	920	1	9779	3	Y	1687	1677	0			30
							51	4	1856	9							
06	14940	X	11301	-0-	-3639	-0-	887	1	8547	3	Y	1522	1526	0			26
							193	4	1674	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18879	X	2400	-0-	-16479	-0-	439	1	1349	3	Y	499	497	0			16
							63	4	549	9							
02	14700	X	9525	-0-	-5175	-0-	928	1	7438	3	Y	988	982	0			22
							72	4	1087	9							
03	13826	X	12065	-0-	-1761	-0-	1075	1	9663	3	Y	1135	1132	0			25
							78	4	1249	9							
04	12300	X	11129	-0-	-1171	-0-	1006	1	9017	3	Y	924	927	0			22
							90	4	1016	9							
05	11201	X	11201	-0-	-0-	-0-	1030	1	9114	3	Y	891	893	0			20
							77	4	980	9							
06	11670	X	9811	-0-	-1859	-0-	960	1	7832	3	Y	810	802	0			28
							128	4	891	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	20119	X	-0-	-0-	-20119	-0-					Y	853	1011	1	551
02	18172	X	9919	-0-	-8253	-0-	358	1	8983	3	Y	500	655	1	396
							28	4	550	9					
03	20119	X	7833	-0-	-12286	-0-	267	1	6643	3	Y	822	690	1	528
							19	4	904	9					
04	19350	X	6042	-0-	-13308	-0-	206	1	5249	3	Y	517	711	1	334
							18	4	569	9					
05	10974	X	8054	-0-	-2920	-0-	267	1	6809	3	Y	871	708	1	497
							20	4	958	9					
*06	15490	X	15490	-0-	-0-	-0-	579	1	14256	3	Y	525	724	1	298
							77	4	578	9					

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

01	10385	X	7761	-0-	-2624	-0-	665	1	5376	3	Y	1464	1460	0	22
							110	4	1610	9					
02	9380	X	6534	-0-	-2846	-0-	594	1	4585	3	Y	1131	1143	0	10
							111	4	1244	9					
03	10323	X	7039	-0-	-3284	-0-	679	1	4889	3	Y	1250	1247	0	13
							96	4	1375	9					
04	7740	X	6758	-0-	-982	-0-	714	1	4632	3	Y	1230	1229	0	14
							59	4	1353	9					
05	7750	X	6882	-0-	-868	-0-	667	1	4926	3	Y	1116	1113	0	17
							61	4	1228	9					
06	7500	X	5842	-0-	-1658	-0-	598	1	3942	3	Y	1102	1103	0	16
							90	4	1212	9					

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

01	16864	X	9123	-0-	-7741	-0-	642	1	7172	3	Y	1106	1093	0	35
							92	4	1217	9					
02	17808	X	7135	-0-	-10673	-0-	745	1	5805	3	Y	479	503	0	11
							58	4	527	9					
03	19716	X	7202	-0-	-12514	-0-	786	1	5598	3	Y	692	688	0	15
							57	4	761	9					
04	19080	X	6345	-0-	-12735	-0-	727	1	4914	3	Y	581	582	0	14
							65	4	639	9					
05	10106	X	6577	-0-	-3529	-0-	735	1	4810	3	Y	888	882	0	20
							55	4	977	9					
06	8820	X	6955	-0-	-1865	-0-	692	1	4256	3	Y	1741	1702	0	59
							92	4	1915	9					

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

01	22999	X	22999	-0-	-0-	-0-	995	1	18583	3	Y	3094	3078	0	54
							18	4	3403	9					
02	19606	X	19606	-0-	-0-	-0-	751	1	16071	3	Y	2526	2536	0	44
							5	4	2779	9					
03	20988	X	20988	-0-	-0-	-0-	17993	3	2995	9	Y	2723	2745	0	22
04	21420	X	20651	-0-	-769	-0-	16688	3	3963	9	Y	3603	3589	0	36
05	22134	X	18236	-0-	-3898	-0-	15193	3	3043	9	Y	2766	2768	0	34
06	21420	X	14625	-0-	-6795	-0-	741	1	11703	3	Y	1976	1985	0	25
							7	4	2174	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12524	X	11537	-0-	-987	-0-	337	1	8737	3	Y	2195	2186	0			70
							48	4	2415	9							
02	15092	X	6881	-0-	-8211	-0-	245	1	5090	3	Y	1388	1427	0			31
							19	4	1527	9							
03	14617	X	14617	-0-	-0-	-0-	444	1	11002	3	Y	2854	2821	0			64
							32	4	3139	9							
04	12739	X	12739	-0-	-0-	-0-	382	1	9732	3	Y	2355	2364	0			55
							34	4	2591	9							
05	12431	X	11312	-0-	-1119	-0-	322	1	8217	3	Y	2499	2497	0			57
							24	4	2749	9							
06	14160	X	11629	-0-	-2531	-0-	462	1	8116	3	Y	2718	2682	0			93
							61	4	2990	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21421	X	15490	-0-	-5931	-0-	1974	1	12687	3	Y	683	670	0			42
							78	4	751	9							
02	17136	X	12937	-0-	-4199	-0-	1551	1	10674	3	Y	590	584	0			48
							63	4	649	9							
03	18786	X	13771	-0-	-5015	-0-	1557	1	11517	3	Y	598	609	0			37
							39	4	658	9							
04	17370	X	12693	-0-	-4677	-0-	1382	1	10640	3	Y	539	541	0			35
							78	4	593	9							
05	16771	X	12007	-0-	-4764	-0-	1432	1	9904	3	Y	534	524	0			45
							84	4	587	9							
06	15000	X	10206	-0-	-4794	-0-	1323	1	8318	3	Y	445	478	0			12
							75	4	490	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15601	X	15601	-0-	-0-	-0-	1078	1	13402	3	Y	1002	1001	0			17
							19	4	1102	9							
02	14283	X	14283	-0-	-0-	-0-	973	1	12071	3	Y	1120	1117	0			20
							7	4	1232	9							
03	14082	X	14082	-0-	-0-	-0-	12694	3	1388	9	Y	1262	1272	0			10
04	15090	X	14116	-0-	-974	-0-	12752	3	1364	9	Y	1240	1237	0			13
05	15810	X	15195	-0-	-615	-0-	13710	3	1485	9	Y	1350	1346	0			17
06	15300	X	3381	-0-	-11919	-0-	377	1	2482	3	Y	471	482	0			6
							4	4	518	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22463	X	22463	-0-	-0-	-0-	1117	1	19350	3	Y	1669	1661	0			53
							160	4	1836	9							
02	17500	X	14640	-0-	-2860	-0-	914	1	12393	3	Y	1147	1174	0			26
							71	4	1262	9							
03	20925	X	12310	-0-	-8615	-0-	877	1	10190	3	Y	1072	1074	0			24
							64	4	1179	9							
04	21750	X	10775	-0-	-10975	-0-	796	1	8925	3	Y	894	897	0			21
							71	4	983	9							
05	22475	X	10113	-0-	-12362	-0-	782	1	8330	3	Y	856	858	0			19
							59	4	942	9							
06	21750	X	8997	-0-	-12753	-0-	731	1	7341	3	Y	753	746	0			26
							97	4	828	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31217	X	22444	-0-	-8773	-0-	1213	1	18846	3	Y	1987	1990	0			22
							199	4	2186	9							
02	30268	X	24541	-0-	-5727	-0-	1247	1	20868	3	Y	2109	2107	0			24
							106	4	2320	9							
03	33511	X	20867	-0-	-12644	-0-	1273	1	17474	3	Y	1803	1795	0	8	8	24
							137	4	1983	9							
04	32430	X	21468	-0-	-10962	-0-	1307	1	18251	3	Y	1660	1662	0			22
							84	4	1826	9							
05	40824	X	40824	-0-	-0-	-0-	1956	1	35841	3	Y	2653	2628	0			47
							109	4	2918	9							
06	26280	X	15742	-0-	-10538	-0-	1051	1	13203	3	Y	1147	1175	0			19
							226	4	1262	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30566	X	23528	-0-	-7038	-0-	1478	1	21190	3	Y	513	548	0			85
							296	4	564	9							
02	26264	X	20225	-0-	-6039	-0-	1316	1	18393	3	Y	431	431	0			85
							42	4	474	9							
03	28241	X	12819	-0-	-15422	-0-	1051	1	11157	3	Y	469	402	0			152
							95	4	516	9							
04	26310	X	12067	-0-	-14243	-0-	1086	1	10409	3	Y	473	515	0			110
							52	4	520	9							
05	25451	X	11647	-0-	-13804	-0-	1051	1	10078	3	Y	443	372	0			181
							31	4	487	9							
06	22770	X	10572	-0-	-12198	-0-	946	1	9101	3	Y	455	530	0			106
							24	4	501	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22134	X	13682	-0-	-8452	-0-	819	1	11083	3	Y	1512	1504	0			48
							117	4	1663	9							
02	19992	X	9893	-0-	-10099	-0-	667	1	7488	3	Y	1533	1546	0			35
							52	4	1686	9							
03	21018	X	12861	-0-	-8157	-0-	1065	1	10035	3	Y	1531	1532	0			34
							77	4	1684	9							
04	14790	X	13722	-0-	-1068	-0-	1305	1	10696	3	Y	1458	1458	0			34
							117	4	1604	9							
05	15283	X	13029	-0-	-2254	-0-	1279	1	10027	3	Y	1479	1479	0			34
							96	4	1627	9							
06	13230	X	11391	-0-	-1839	-0-	1110	1	8468	3	Y	1514	1496	0			52
							148	4	1665	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13795	X	3930	-0-	-9865	-0-	456	1	2415	3	Y	894	888	0			10
							76	4	983	9							
02	7700	X	5978	-0-	-1722	-0-	733	1	3945	3	Y	1124	1117	0			17
							64	4	1236	9							
03	6975	X	5020	-0-	-1955	-0-	720	1	3088	3	Y	1030	1033	0			14
							79	4	1133	9							
04	6750	X	6336	-0-	-414	-0-	837	1	4412	3	Y	939	940	0			13
							54	4	1033	9							
05	6634	X	5628	-0-	-1006	-0-	791	1	3596	3	Y	1088	1082	0			19
							44	4	1197	9							
06	6420	X	5917	-0-	-503	-0-	826	1	3766	3	Y	1038	1040	0			17
							183	4	1142	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10782	X	10782	-0-	-0-	-0-	562	1	8098	3	Y	1845	1848	0			21
							92	4	2030	9							
02	16324	X	9996	-0-	-6328	-0-	623	1	7870	3	Y	1318	1319	0			20
							53	4	1450	9							
03	17763	X	17763	-0-	-0-	-0-	1120	1	13200	3	Y	3020	2999	0			41
							121	4	3322	9							
04	20452	X	20452	-0-	-0-	-0-	1319	1	15857	3	Y	2901	2903	0			39
							85	4	3191	9							
05	22391	X	22391	-0-	-0-	-0-	1366	1	18015	3	Y	2667	2658	0			48
							76	4	2934	9							
*06	19287	X	19287	-0-	-0-	-0-	1246	1	15100	3	Y	2430	2437	0			41
							268	4	2673	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16089	X	8157	-0-	-7932	-0-	354	1	5711	3	Y	1855	1856	0			59
							51	4	2041	9							
02	12684	X	11563	-0-	-1121	-0-	693	1	8246	3	Y	2336	2342	0			53
							54	4	2570	9							
03	12834	X	10753	-0-	-2081	-0-	704	1	7622	3	Y	2160	2165	0			48
							51	4	2376	9							
04	12420	X	7108	-0-	-5312	-0-	557	1	4777	3	Y	1567	1578	0			37
							50	4	1724	9							
05	12803	X	10261	-0-	-2542	-0-	764	1	7102	3	Y	2125	2114	0			48
							57	4	2338	9							
06	12390	X	8832	-0-	-3558	-0-	707	1	5988	3	Y	1857	1842	0			63
							94	4	2043	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22909	X	21000	-0-	-1909	-0-	984	1	17805	3	Y	1891	1886	0			23
							131	4	2080	9							
02	18956	X	15479	-0-	-3477	-0-	687	1	12940	3	Y	1507	1500	0			30
							194	4	1658	9							
03	20987	X	18127	-0-	-2860	-0-	1037	1	15140	3	Y	1575	1583	0			22
							217	4	1733	9							
04	20310	X	15275	-0-	-5035	-0-	1023	1	12642	3	Y	1315	1315	0			22
							163	4	1447	9							
05	20987	X	13406	-0-	-7581	-0-	937	1	11014	3	Y	1157	1154	0			25
							182	4	1273	9							
06	20310	X	12152	-0-	-8158	-0-	918	1	9950	3	Y	989	993	0			21
							196	4	1088	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18662	X	12017	-0-	-6645	-0-	839	1	9557	3	Y	1372	1375	0			17
							112	4	1509	9							
02	16856	X	1484	-0-	-15372	-0-	404	1	114	4	Y	878	878	0			17
							966	9									
03	14012	X	1367	-0-	-12645	-0-	146	1	571	3	Y	563	572	0			8
							31	4	619	9							
04	11640	X	-0-	-0-	-11640	-0-					Y	-0-	8	0			-0-
05	12028	X	3555	-0-	-8473	-0-	324	1	2380	3	Y	716	701	0			15
							63	4	788	9							
*06	12729	X	12729	-0-	-0-	-0-	1003	1	10001	3	Y	1374	1360	0			29
							214	4	1511	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30473	X	25234	-0-	-5239	-0-	1149	1	20865	3	Y	2788	2775	0			34
							153	4	3067	9							
02	32024	X	32024	-0-	-0-	-0-	1520	1	26635	3	Y	3127	3099	0			62
							429	4	3440	9							
03	29977	X	26542	-0-	-3435	-0-	1466	1	21202	3	Y	3243	3260	0			45
							307	4	3567	9							
04	29546	X	29546	-0-	-0-	-0-	1764	1	24476	3	Y	2750	2749	0			46
							281	4	3025	9							
05	35464	X	30455	-0-	-5009	-0-	1803	1	25228	3	Y	2794	2780	0			60
							351	4	3073	9							
06	34320	X	22506	-0-	-11814	-0-	1479	1	18325	3	Y	2169	2182	0			47
							316	4	2386	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31992	X	22750	-0-	-9242	-0-	991	1	19054	3	Y	2339	2341	0			29
							132	4	2573	9							
02	28308	X	18052	-0-	-10256	-0-	718	1	15260	3	Y	1701	1696	0			34
							203	4	1871	9							
03	31341	X	13561	-0-	-17780	-0-	841	1	10737	3	Y	1643	1654	0			23
							176	4	1807	9							
04	30330	X	9985	-0-	-20345	-0-	807	1	7642	3	Y	1279	1280	0			22
							129	4	1407	9							
05	25420	X	14786	-0-	-10634	-0-	876	1	12018	3	Y	1565	1553	0			34
							170	4	1722	9							
06	22020	X	11011	-0-	-11009	-0-	713	1	8772	3	Y	1249	1256	0			27
							152	4	1374	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33449	X	11020	-0-	-22429	-0-	673	1	6558	3	Y	3363	3355	0			42
							90	4	3699	9							
02	30212	X	6436	-0-	-23776	-0-	567	1	3865	3	Y	1676	1685	0			33
							160	4	1844	9							
03	32860	X	22550	-0-	-10310	-0-	1275	1	18679	3	Y	2117	2121	0			29
							267	4	2329	9							
04	31290	X	836	-0-	-30454	-0-	162	1	447	3	Y	183	209	0			3
							26	4	201	9							
05	14446	X	-0-	-0-	-14446	-0-					Y	-0-	3	0			-0-
06	21810	X	-0-	-0-	-21810	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34565	X	22122	-0-	-12443	-0-	2226	1	19046	3	Y	693	695	0			43
							88	4	762	9							
02	25844	X	18451	-0-	-7393	-0-	1808	1	15936	3	Y	575	571	0			47
							74	4	633	9							
03	27528	X	19183	-0-	-8345	-0-	1772	1	16616	3	Y	682	687	0			42
							45	4	750	9							
04	23130	X	17350	-0-	-5780	-0-	1556	1	15038	3	Y	607	609	0			40
							88	4	668	9							
05	22568	X	17169	-0-	-5399	-0-	1638	1	14769	3	Y	605	594	0			51
							96	4	666	9							
06	21420	X	16274	-0-	-5146	-0-	1582	1	14053	3	Y	499	537	0			13
							90	4	549	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28799	X	20286	-0-	-8513	-0-	2040	1	17300	3	Y	786	786	0			49
							81	4	865	9							
02	21924	X	17555	-0-	-4369	-0-	1645	1	15142	3	Y	637	634	0			52
							67	4	701	9							
03	24273	X	17947	-0-	-6326	-0-	1740	1	15416	3	Y	679	689	0			42
							44	4	747	9							
04	22410	X	15853	-0-	-6557	-0-	1515	1	13583	3	Y	608	610	0			40
							86	4	669	9							
05	20832	X	15854	-0-	-4978	-0-	1609	1	13490	3	Y	601	590	0			51
							94	4	661	9							
06	19620	X	14985	-0-	-4635	-0-	1503	1	12854	3	Y	493	531	0			13
							86	4	542	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41540	X	28853	-0-	-12687	-0-	2490	1	24722	3	Y	1402	1403	0			87
							99	4	1542	9							
02	30884	X	24342	-0-	-6542	-0-	1940	1	21021	3	Y	1184	1174	0			97
							79	4	1302	9							
03	33945	X	25170	-0-	-8775	-0-	1895	1	21854	3	Y	1248	1268	0			77
							48	4	1373	9							
04	31050	X	22670	-0-	-8380	-0-	1647	1	19618	3	Y	1193	1192	0			78
							93	4	1312	9							
05	30690	X	22370	-0-	-8320	-0-	1719	1	19190	3	Y	1236	1209	0			105
							101	4	1360	9							
06	27930	X	20856	-0-	-7074	-0-	1636	1	18036	3	Y	992	1071	0			26
							93	4	1091	9							

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19158	X	14317	-0-	-4841	-0-	1948	1	11780	3	Y	465	464	0			29
							77	4	512	9							
02	15176	X	12060	-0-	-3116	-0-	1547	1	10079	3	Y	337	338	0			28
							63	4	371	9							
03	16523	X	12352	-0-	-4171	-0-	1513	1	10372	3	Y	390	394	0			24
							38	4	429	9							
04	14820	X	11229	-0-	-3591	-0-	1342	1	9440	3	Y	337	339	0			22
							76	4	371	9							
05	14694	X	11121	-0-	-3573	-0-	1424	1	9261	3	Y	320	315	0			27
							84	4	352	9							
06	13860	X	9939	-0-	-3921	-0-	1292	1	8345	3	Y	207	228	0			6
							74	4	228	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21762	X	15209	-0-	-6553	-0-	1720	1	12670	3	Y	683	681	0			42
							68	4	751	9							
02	16716	X	12824	-0-	-3892	-0-	1356	1	10782	3	Y	574	569	0			47
							55	4	631	9							
03	18383	X	13683	-0-	-4700	-0-	1352	1	11629	3	Y	607	616	0			38
							34	4	668	9							
04	16260	X	12630	-0-	-3630	-0-	1203	1	10741	3	Y	562	563	0			37
							68	4	618	9							
05	15748	X	12294	-0-	-3454	-0-	1259	1	10377	3	Y	531	523	0			45
							74	4	584	9							
06	14730	X	11384	-0-	-3346	-0-	1247	1	9606	3	Y	418	452	0			11
							71	4	460	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21576	X	14828	-0-	-6748	-0-	1767	1	12376	3	Y	559	558	0			35
							70	4	615	9							
02	16660	X	12531	-0-	-4129	-0-	1411	1	10587	3	Y	433	432	0			36
							57	4	476	9							
03	18321	X	13728	-0-	-4593	-0-	1466	1	11695	3	Y	482	488	0			30
							37	4	530	9							
04	15990	X	12824	-0-	-3166	-0-	1312	1	10933	3	Y	459	459	0			30
							74	4	505	9							
05	15469	X	12621	-0-	-2848	-0-	1383	1	10667	3	Y	445	437	0			38
							81	4	490	9							
06	14340	X	11645	-0-	-2695	-0-	1325	1	9867	3	Y	344	373	0			9
							75	4	378	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16554	X	11252	-0-	-5302	-0-	1070	1	8823	3	Y	1017	1043	0			13
							240	4	1119	9							
02	14420	X	10511	-0-	-3909	-0-	959	1	8243	3	Y	1009	1008	0			14
							199	4	1110	9							
03	15965	X	7810	-0-	-8155	-0-	747	1	5999	3	Y	863	861	0			16
							115	4	949	9							
04	14250	X	10798	-0-	-3452	-0-	1033	1	8636	3	Y	938	941	0			13
							97	4	1032	9							
05	12958	X	9781	-0-	-3177	-0-	979	1	7713	3	Y	897	898	0			12
							102	4	987	9							
06	11250	X	8739	-0-	-2511	-0-	872	1	6630	3	Y	1077	1073	0			16
							52	4	1185	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27807	X	12798	-0-	-15009	-0-	1130	1	10139	3	Y	1160	1184	0			15
							253	4	1276	9							
02	19936	X	11858	-0-	-8078	-0-	1029	1	9404	3	Y	1102	1101	0			16
							213	4	1212	9							
03	18879	X	10640	-0-	-8239	-0-	892	1	8655	3	Y	869	869	0			16
							137	4	956	9							
04	15540	X	11510	-0-	-4030	-0-	1047	1	9278	3	Y	987	990	0			13
							99	4	1086	9							
05	14229	X	8009	-0-	-6220	-0-	811	1	6273	3	Y	764	766	0			11
							85	4	840	9							
06	12720	X	9130	-0-	-3590	-0-	913	1	6984	3	Y	1071	1066	0			16
							55	4	1178	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30349	X	28676	-0-	-1673	-0-	1237	1	21662	3	Y	4518	4596	1			156
							807	4	4970	9							
02	25592	X	23964	-0-	-1628	-0-	866	1	18301	3	Y	4091	29	0	4062	1	156
							297	4	4500	9							
03	31589	X	25074	-0-	-6515	-0-	910	1	18958	3	Y	4439	2670	0	1756	1	169
							323	4	4883	9							
04	30570	X	22814	-0-	-7756	-0-	819	1	17399	3	Y	3972	2848	0	1100	1	193
							227	4	4369	9							
05	31589	X	21751	-0-	-9838	-0-	770	1	16586	3	Y	3707	2684	0	1044	1	172
							317	4	4078	9							
06	27750	X	21119	-0-	-6631	-0-	723	1	16373	3	Y	3527	2508	0	893	1	298
							143	4	3880	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14880	X	6902	-0-	-7978	-0-	781	1	5146	3	Y	768	768	0			9
							130	4	845	9							
02	12348	X	5426	-0-	-6922	-0-	705	1	3980	3	Y	618	618	0			9
							61	4	680	9							
03	12121	X	5905	-0-	-6216	-0-	762	1	4355	3	Y	641	641	0			9
							83	4	705	9							
04	10110	X	5528	-0-	-4582	-0-	750	1	4221	3	Y	463	466	0			6
							48	4	509	9							
05	9703	X	6410	-0-	-3293	-0-	1103	1	4531	3	Y	649	643	0			12
							62	4	714	9							
*06	6748	X	6748	-0-	-0-	-0-	1293	1	4376	3	Y	720	720	0			12
							287	4	792	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

*07	37727	X	28031	-0-	-9696	-0-	1241	1	23662	3	Y	2765	2765	0			58
							86	4	3042	9							
*08	31496	X	25366	-0-	-6130	-0-	1163	1	21424	3	Y	2466	2473	0			51
							66	4	2713	9							
*09	30480	X	22722	-0-	-7758	-0-	1056	1	19139	3	Y	2217	2205	0			63
							88	4	2439	9							
*10	31465	X	21877	-0-	-9588	-0-	1042	1	18573	3	Y	1999	2037	0			25
							63	4	2199	9							
*11	30150	X	19506	-0-	-10644	-0-	854	1	16569	3	Y	1837	1839	0			23
							62	4	2021	9							
*12	28024	X	18744	-0-	-9280	-0-	833	1	15791	3	Y	1847	1853	0			17
							88	4	2032	9							
*01	25358	X	8594	-0-	-16764	-0-	611	1	6902	3	Y	891	898	0			10
							101	4	980	9							
*02	21196	X	19708	-0-	-1488	-0-	993	1	16694	3	Y	1761	1749	0			22
							84	4	1937	9							
*03	21886	X	19129	-0-	-2757	-0-	920	1	16205	3	Y	1733	1728	0	4	8	23
							98	4	1906	9							
*04	19500	X	16377	-0-	-3123	-0-	798	1	13967	3	Y	1419	1423	0			19
							51	4	1561	9							
*05	21824	X	15222	-0-	-6602	-0-	710	1	13019	3	Y	1321	1316	0			24
							40	4	1453	9							
06	21120	X	13403	-0-	-7717	-0-	664	1	11295	3	Y	1185	1189	0			20
							140	4	1304	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

01	15562	X	12339	-0-	-3223	-0-	1043	1	9929	3	Y	1085	1086	0			12
							173	4	1194	9							
02	11732	X	11283	-0-	-449	-0-	993	1	9128	3	Y	978	976	0			14
							86	4	1076	9							
03	15903	X	11280	-0-	-4623	-0-	1019	1	9051	3	Y	1000	1000	0			14
							110	4	1100	9							
04	15390	X	9584	-0-	-5806	-0-	943	1	7634	3	Y	860	862	0			12
							61	4	946	9							
05	15903	X	8876	-0-	-7027	-0-	903	1	7031	3	Y	810	808	0			14
							51	4	891	9							
06	12090	X	8087	-0-	-4003	-0-	842	1	6262	3	Y	726	728	0			12
							184	4	799	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22630	X	9263	-0-	-13367	-0-	688	1	7488	3	Y	885	886	0			10
							113	4	974	9							
02	23240	X	15812	-0-	-7428	-0-	1130	1	12898	3	Y	1534	1530	0			14
							97	4	1687	9							
03	24924	X	14161	-0-	-10763	-0-	1110	1	11434	3	Y	1361	1347	0	10	8	18
							120	4	1497	9							
04	24120	X	8208	-0-	-15912	-0-	717	1	6551	3	Y	813	820	0			11
							46	4	894	9							
05	17515	X	14459	-0-	-3056	-0-	1073	1	11722	3	Y	1458	1443	0			26
							60	4	1604	9							
06	16950	X	13662	-0-	-3288	-0-	1116	1	11000	3	Y	1185	1191	0			20
							242	4	1304	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15748	X	10202	-0-	-5546	-0-	850	1	6926	3	Y	2192	2178	0			38
							15	4	2411	9							
02	14224	X	5162	-0-	-9062	-0-	401	1	3525	3	Y	1121	1139	0			20
							3	4	1233	9							
03	13764	X	10629	-0-	-3135	-0-	8137	3	2492	9	Y	2265	2267	0			18
04	13320	X	7899	-0-	-5421	-0-	5865	3	2034	9	Y	1849	1848	0			19
05	10788	X	7715	-0-	-3073	-0-	5768	3	1947	9	Y	1770	1767	0			22
06	10290	X	7403	-0-	-2887	-0-	495	1	5106	3	Y	1634	1635	0			21
							5	4	1797	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8587	X	7215	-0-	-1372	-0-	609	1	5384	3	Y	1037	1035	0			13
							81	4	1141	9							
02	7644	X	6170	-0-	-1474	-0-	548	1	4559	3	Y	825	822	0			16
							155	4	908	9							
03	8277	X	6285	-0-	-1992	-0-	608	1	4590	3	Y	873	877	0			12
							127	4	960	9							
04	7920	X	5278	-0-	-2642	-0-	666	1	3699	3	Y	734	734	0			12
							106	4	807	9							
05	7223	X	5236	-0-	-1987	-0-	664	1	3631	3	Y	738	734	0			16
							129	4	812	9							
06	6990	X	4736	-0-	-2254	-0-	604	1	3286	3	Y	652	654	0			14
							129	4	717	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18135	X	2572	-0-	-15563	-0-	489	1	114	4	Y	1790	1812	0			22
							1969	9									
02	13832	X	1264	-0-	-12568	-0-	343	1	74	4	Y	770	782	0			10
							847	9									
03	15128	X	2911	-0-	-12217	-0-	611	1	975	3	Y	1116	1105	0			21
							97	4	1228	9							
04	12750	X	1402	-0-	-11348	-0-	440	1	42	4	Y	836	846	0			11
							920	9									
05	10664	X	1553	-0-	-9111	-0-	521	1	55	4	Y	888	887	0			12
							977	9									
06	2820	X	NO RPT	-0-	-2820	-0-					Y	NO RPT					12

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31868	X	14316	-0-	-17552	-0-	995	1	11243	3	Y	1689	1745	0			21
							220	4	1858	9							
02	28784	X	18868	-0-	-9916	-0-	1188	1	15008	3	Y	2209	2201	0			29
							242	4	2430	9							
03	31868	X	20020	-0-	-11848	-0-	1326	1	15772	3	Y	2473	2456	0			46
							202	4	2720	9							
04	23910	X	17090	-0-	-6820	-0-	1128	1	13619	3	Y	2034	2052	0			28
							106	4	2237	9							
05	22878	X	16312	-0-	-6566	-0-	1094	1	13122	3	Y	1803	1806	0			25
							113	4	1983	9							
06	20220	X	NO RPT	-0-	-20220	-0-					Y	NO RPT					25

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17267	X	4152	-0-	-13115	-0-	334	1	3204	3	Y	508	525	0			8
							55	4	559	9							
02	15316	X	-0-	-0-	-15316	-0-					Y	-0-	8	0			-0-
03	16957	X	-0-	-0-	-16957	-0-					Y	-0-					-0-
04	12720	X	-0-	-0-	-12720	-0-					Y	-0-					-0-
05	12028	X	5036	-0-	-6992	-0-	337	1	2882	3	Y	1624	1600	0			24
							31	4	1786	9							
*06	7593	X	7593	-0-	-0-	-0-	723	1	4499	3	Y	2056	2051	0			29
							109	4	2262	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19468	X	15240	-0-	-4228	-0-	788	1	12114	3	Y	2023	2012	0			64
							113	4	2225	9							
02	12824	X	12313	-0-	-511	-0-	734	1	9733	3	Y	1626	1653	0			37
							57	4	1789	9							
03	14198	X	12167	-0-	-2031	-0-	759	1	9609	3	Y	1585	1587	0			35
							55	4	1744	9							
04	13740	X	11349	-0-	-2391	-0-	704	1	8882	3	Y	1545	1544	0			36
							63	4	1700	9							
05	14198	X	11083	-0-	-3115	-0-	699	1	8614	3	Y	1561	1562	0			35
							53	4	1717	9							
06	13740	X	7034	-0-	-6706	-0-	550	1	4994	3	Y	1288	1279	0			44
							73	4	1417	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14229	X	8864	-0-	-5365	-0-	653	1	6766	3	Y	1229	1226	0			39
							93	4	1352	9							
02	11508	X	7514	-0-	-3994	-0-	603	1	5794	3	Y	973	990	0			22
							47	4	1070	9							
03	11160	X	7702	-0-	-3458	-0-	639	1	5927	3	Y	991	991	0			22
							46	4	1090	9							
04	10080	X	7065	-0-	-3015	-0-	609	1	5385	3	Y	924	924	0			22
							55	4	1016	9							
05	9734	X	7241	-0-	-2493	-0-	684	1	5392	3	Y	1013	1012	0			23
							51	4	1114	9							
06	8580	X	6497	-0-	-2083	-0-	659	1	4830	3	Y	836	830	0			29
							88	4	920	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39711	X	19874	-0-		-19837	-0-	1009	1	15899	3	Y	2546	2547	0			29
								165	4	2801	9							
02	35868	X	20155	-0-		-15713	-0-	1115	1	16657	3	Y	2080	2086	0			23
								95	4	2288	9							
03	27962	X	20409	-0-		-7553	-0-	1035	1	17076	3	Y	1989	1977	0	8	8	27
								110	4	2188	9							
04	27060	X	21418	-0-		-5642	-0-	1037	1	18053	3	Y	2055	2054	0			28
								67	4	2261	9							
05	25916	X	21428	-0-		-4488	-0-	992	1	18116	3	Y	2059	2050	0			37
								55	4	2265	9							
06	21600	X	15364	-0-		-6236	-0-	891	1	12569	3	Y	1558	1569	0			26
								190	4	1714	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40951	X	26808	-0-		-14143	-0-	1153	1	21592	3	Y	3523	3510	0			40
								188	4	3875	9							
02	36652	X	24438	-0-		-12214	-0-	1120	1	19910	3	Y	3012	3013	0			39
								95	4	3313	9							
03	40579	X	18715	-0-		-21864	-0-	1020	1	15006	3	Y	2345	2345	0	7	8	32
								109	4	2580	9							
04	28920	X	20803	-0-		-8117	-0-	959	1	16811	3	Y	2701	2697	0			36
								62	4	2971	9							
05	27063	X	20971	-0-		-6092	-0-	926	1	17032	3	Y	2692	2680	0			48
								52	4	2961	9							
06	26190	X	19182	-0-		-7008	-0-	979	1	15520	3	Y	2250	2260	0			38
								208	4	2475	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61814	X	30947	-0-		-30867	-0-	130	1	27923	3	Y	2421	2425	0			27
								231	4	2663	9							
02	32368	X	25352	-0-		-7016	-0-	155	1	22829	3	Y	2057	2053	0			31
								105	4	2263	9							
03	35836	X	25813	-0-		-10023	-0-	156	1	23100	3	Y	2203	2204	0			30
								134	4	2423	9							
04	29940	X	24461	-0-		-5479	-0-	161	1	22033	3	Y	1990	1993	0			27
								78	4	2189	9							
05	30938	X	25334	-0-		-5604	-0-	138	1	23181	3	Y	1771	1766	0			32
								67	4	1948	9							
06	29940	X	26788	-0-		-3152	-0-	178	1	24356	3	Y	1783	1785	0			30
								293	4	1961	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33108	X	15067	-0-		-18041	-0-	909	1	11544	3	Y	2242	2234	0			34
								148	4	2466	9							
02	23128	X	13129	-0-		-9999	-0-	753	1	10307	3	Y	1756	1775	0			15
								137	4	1932	9							
03	25110	X	13644	-0-		-11466	-0-	907	1	10521	3	Y	1900	1896	0			19
								126	4	2090	9							
04	20940	X	11375	-0-		-9565	-0-	858	1	8671	3	Y	1614	1615	0			18
								71	4	1775	9							
05	16957	X	11989	-0-		-4968	-0-	1063	1	9242	3	Y	1443	1440	0			21
								97	4	1587	9							
06	14580	X	10709	-0-		-3871	-0-	870	1	8278	3	Y	1301	1303	0			19
								130	4	1431	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42036	X	32119	-0-	-9917	-0-	1088	1	28227	3	Y	2408	2402	0			77
							155	4	2649	9							
02	32760	X	26978	-0-	-5782	-0-	948	1	23718	3	Y	2035	2066	0			46
							73	4	2239	9							
03	36270	X	27024	-0-	-9246	-0-	956	1	23659	3	Y	2127	2125	0			48
							69	4	2340	9							
04	34860	X	28770	-0-	-6090	-0-	1001	1	25443	3	Y	2033	2033	0			48
							90	4	2236	9							
05	33015	X	27699	-0-	-5316	-0-	964	1	24549	3	Y	1922	1926	0			44
							72	4	2114	9							
06	31080	X	24810	-0-	-6270	-0-	894	1	21924	3	Y	1704	1690	0			58
							118	4	1874	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65100	X	43787	-0-	-21313	-0-	2652	1	37708	3	Y	2588	2641	0			32
							580	4	2847	9							
02	58688	X	33501	-0-	-25187	-0-	1787	1	29027	3	Y	2117	2120	0			29
							358	4	2329	9							
03	64976	X	20511	-0-	-44465	-0-	1122	1	17843	3	Y	1252	1257	0	1	8	23
							169	4	1377	9							
04	54270	X	30188	-0-	-24082	-0-	1834	1	25811	3	Y	2156	2150	0			29
							171	4	2372	9							
05	49197	X	28727	-0-	-20470	-0-	1554	1	24944	3	Y	1883	1886	0			26
							158	4	2071	9							
06	42360	X	24113	-0-	-18247	-0-	1229	1	21050	3	Y	1600	1602	0			24
							74	4	1760	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18662	X	7450	-0-	-11212	-0-	799	1	5557	3	Y	831	873	0			10
							180	4	914	9							
02	13496	X	8432	-0-	-5064	-0-	815	1	6159	3	Y	1172	1166	0			16
							169	4	1289	9							
03	14818	X	8974	-0-	-5844	-0-	880	1	6543	3	Y	1286	1277	0	1	8	24
							136	4	1415	9							
04	12750	X	8228	-0-	-4522	-0-	839	1	6171	3	Y	1035	1045	0			14
							79	4	1139	9							
05	11656	X	8372	-0-	-3284	-0-	877	1	6671	3	Y	666	671	0			9
							91	4	733	9							
06	9030	X	7539	-0-	-1491	-0-	835	1	5965	3	Y	626	625	0			10
							50	4	689	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60388	X	28853	-0-	-31535	-0-	443	1	25506	3	Y	2351	2410	0			30
							318	4	2586	9							
02	40628	X	30340	-0-	-10288	-0-	1433	1	26151	3	Y	2246	2245	0			31
							285	4	2471	9							
03	41416	X	22504	-0-	-18912	-0-	1080	1	19589	3	Y	1522	1525	0			28
							161	4	1674	9							
04	33120	X	29288	-0-	-3832	-0-	1366	1	25435	3	Y	2145	2144	0			29
							127	4	2360	9							
05	33604	X	26940	-0-	-6664	-0-	1276	1	23505	3	Y	1845	1848	0			26
							129	4	2030	9							
06	32520	X	23453	-0-	-9067	-0-	1142	1	20570	3	Y	1520	1523	0			23
							69	4	1672	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51181	X	35122	-0-	-16059	-0-	1192	1	30964	3	Y	2542	2538	0			81
							170	4	2796	9							
02	32508	X	29763	-0-	-2745	-0-	1050	1	26267	3	Y	2150	2182	0			49
							81	4	2365	9							
03	35991	X	30318	-0-	-5673	-0-	1073	1	26563	3	Y	2367	2363	0			53
							78	4	2604	9							
04	36958	X	36958	-0-	-0-	-0-	1299	1	33009	3	Y	2304	2303	0			54
							116	4	2534	9							
05	35807	X	35807	-0-	-0-	-0-	1254	1	31907	3	Y	2320	2321	0			53
							94	4	2552	9							
06	33990	X	32099	-0-	-1891	-0-	1163	1	28539	3	Y	2039	2022	0			70
							154	4	2243	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22785	X	11989	-0-	-10796	-0-	1075	1	9023	3	Y	1500	1544	0			19
							241	4	1650	9							
02	17948	X	11357	-0-	-6591	-0-	950	1	8550	3	Y	1510	1508	0			21
							196	4	1661	9							
03	19437	X	11834	-0-	-7603	-0-	1061	1	8809	3	Y	1636	1627	0			30
							164	4	1800	9							
04	15720	X	10690	-0-	-5030	-0-	1064	1	7785	3	Y	1583	1591	0			22
							100	4	1741	9							
05	15407	X	10772	-0-	-4635	-0-	1093	1	8081	3	Y	1349	1352	0			19
							114	4	1484	9							
06	12180	X	9681	-0-	-2499	-0-	1065	1	7207	3	Y	1223	1223	0			19
							64	4	1345	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25513	X	16319	-0-	-9194	-0-	900	1	13700	3	Y	1445	1450	0			46
							129	4	1590	9							
02	21896	X	12885	-0-	-9011	-0-	749	1	10877	3	Y	1092	1113	0			25
							58	4	1201	9							
03	20553	X	12581	-0-	-7972	-0-	779	1	10620	3	Y	1023	1025	0			23
							57	4	1125	9							
04	19890	X	11728	-0-	-8162	-0-	891	1	9835	3	Y	838	841	0			20
							80	4	922	9							
05	20553	X	10624	-0-	-9929	-0-	664	1	9037	3	Y	794	796	0			18
							50	4	873	9							
06	15780	X	10001	-0-	-5779	-0-	597	1	8557	3	Y	698	692	0			24
							79	4	768	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28117	X	11933	-0-	-16184	-0-	389	1	10074	3	Y	1285	1290	0			41
							56	4	1414	9							
02	18424	X	10961	-0-	-7463	-0-	629	1	8658	3	Y	1477	1485	0			33
							49	4	1625	9							
03	18786	X	14166	-0-	-4620	-0-	814	1	11596	3	Y	1543	1541	0			35
							59	4	1697	9							
04	15510	X	11133	-0-	-4377	-0-	707	1	9240	3	Y	1021	1032	0			24
							63	4	1123	9							
05	14229	X	10257	-0-	-3972	-0-	638	1	8388	3	Y	1075	1075	0			24
							48	4	1183	9							
06	13710	X	8709	-0-	-5001	-0-	574	1	6978	3	Y	983	973	0			34
							76	4	1081	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26226	X	13404	-0-	-12822	-0-	632	1	10911	3	Y	1610	1604	0			51
							90	4	1771	9							
02	15764	X	11253	-0-	-4511	-0-	641	1	9181	3	Y	1256	1279	0			28
							49	4	1382	9							
03	16740	X	11852	-0-	-4888	-0-	687	1	9654	3	Y	1328	1326	0			30
							50	4	1461	9							
04	14190	X	10240	-0-	-3950	-0-	607	1	8396	3	Y	1075	1080	0			25
							54	4	1183	9							
05	13423	X	8969	-0-	-4454	-0-	595	1	7441	3	Y	807	814	0			18
							45	4	888	9							
06	12960	X	7836	-0-	-5124	-0-	557	1	6461	3	Y	676	671	0			23
							74	4	744	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14601	X	12321	-0-	-2280	-0-	1061	1	8657	3	Y	2150	2207	0			27
							238	4	2365	9							
02	17388	X	9531	-0-	-7857	-0-	825	1	6961	3	Y	1431	1438	0			20
							171	4	1574	9							
03	19251	X	10917	-0-	-8334	-0-	983	1	7774	3	Y	1825	1811	0			34
							152	4	2008	9							
04	18630	X	9994	-0-	-8636	-0-	913	1	7119	3	Y	1705	1716	0			23
							86	4	1876	9							
05	15066	X	9868	-0-	-5198	-0-	983	1	7071	3	Y	1555	1556	0			22
							103	4	1711	9							
06	11910	X	9056	-0-	-2854	-0-	965	1	6559	3	Y	1340	1342	0			20
							58	4	1474	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31124	X	16428	-0-	-14696	-0-	1249	1	12486	3	Y	2195	2201	0			28
							278	4	2415	9							
02	21168	X	12598	-0-	-8570	-0-	1001	1	9316	3	Y	1885	1887	0			26
							207	4	2074	9							
03	21948	X	12523	-0-	-9425	-0-	1120	1	9265	3	Y	1786	1778	0	1	8	33
							173	4	1965	9							
04	17940	X	12635	-0-	-5305	-0-	1057	1	9330	3	Y	1954	1960	0			27
							99	4	2149	9							
05	16430	X	11723	-0-	-4707	-0-	1058	1	8865	3	Y	1536	1542	0			21
							110	4	1690	9							
06	15900	X	10984	-0-	-4916	-0-	1059	1	8221	3	Y	1492	1490	0			23
							63	4	1641	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18414	X	8771	-0-	-9643	-0-	510	1	6736	3	Y	1320	1313	0			42
							73	4	1452	9							
02	15568	X	13923	-0-	-1645	-0-	849	1	11052	3	Y	1778	1780	0			40
							66	4	1956	9							
03	14477	X	10726	-0-	-3751	-0-	773	1	8311	3	Y	1442	1450	0			32
							56	4	1586	9							
04	12300	X	2600	-0-	-9700	-0-	485	1	1827	3	Y	223	250	0			5
							43	4	245	9							
05	15407	X	2125	-0-	-13282	-0-	589	1	1294	3	Y	180	181	0			4
							44	4	198	9							
06	14910	X	1951	-0-	-12959	-0-	559	1	1075	3	Y	221	217	0			8
							74	4	243	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	37014	X	18827	-0-	-18187	-0-	614	1	14225	3	Y	3615	3605	0	63
							11	4	3977	9					
02	30660	X	15439	-0-	-15221	-0-	490	1	11507	3	Y	3126	3134	0	55
							3	4	3439	9					
03	27931	X	13225	-0-	-14706	-0-	10049	3	3176	9	Y	2887	2919	0	23
04	25230	X	11330	-0-	-13900	-0-	8493	3	2837	9	Y	2579	2576	0	26
05	20801	X	15489	-0-	-5312	-0-	12269	3	3220	9	Y	2927	2917	0	36
06	18210	X	13849	-0-	-4361	-0-	616	1	10620	3	Y	2370	2376	0	30
							6	4	2607	9					

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	21173	X	9550	-0-	-11623	-0-	276	1	7164	3	Y	1883	1889	0	60
							39	4	2071	9					
02	16632	X	11505	-0-	-5127	-0-	538	1	8222	3	Y	2457	2461	0	56
							42	4	2703	9					
03	14539	X	10387	-0-	-4152	-0-	584	1	7507	3	Y	2049	2059	0	46
							42	4	2254	9					
04	14070	X	9326	-0-	-4744	-0-	510	1	6831	3	Y	1763	1768	0	41
							46	4	1939	9					
05	12741	X	9454	-0-	-3287	-0-	638	1	6819	3	Y	1772	1773	0	40
							48	4	1949	9					
06	12330	X	7869	-0-	-4461	-0-	599	1	5554	3	Y	1487	1476	0	51
							80	4	1636	9					

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	19003	X	17850	-0-	-1153	-0-	1140	1	13710	3	Y	2708	2707	0	47
							21	4	2979	9					
02	17752	X	15067	-0-	-2685	-0-	993	1	11618	3	Y	2226	2234	0	39
							7	4	2449	9					
03	23126	X	8828	-0-	-14298	-0-	7089	3	1739	9	Y	1581	1607	0	13
04	22380	X	12290	-0-	-10090	-0-	10055	3	2235	9	Y	2032	2024	0	21
05	23126	X	13087	-0-	-10039	-0-	10906	3	2181	9	Y	1983	1979	0	25
06	17280	X	12786	-0-	-4494	-0-	1033	1	9740	3	Y	1821	1823	0	23
							10	4	2003	9					

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	28241	X	12374	-0-	-15867	-0-	370	1	9606	3	Y	2132	2130	0	68
							53	4	2345	9					
02	21924	X	12082	-0-	-9842	-0-	557	1	9330	3	Y	1956	1980	0	44
							43	4	2152	9					
03	22940	X	13487	-0-	-9453	-0-	793	1	10260	3	Y	2160	2156	0	48
							58	4	2376	9					
04	17460	X	12305	-0-	-5155	-0-	650	1	9367	3	Y	2027	2027	0	48
							58	4	2230	9					
05	14725	X	13459	-0-	-1266	-0-	1037	1	9825	3	Y	2290	2286	0	52
							78	4	2519	9					
06	13050	X	11366	-0-	-1684	-0-	896	1	8307	3	Y	1858	1847	0	63
							119	4	2044	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44082	X	31871	-0-	-12211	-0-	1466	1	27187	3	Y	2708	2712	0			31
							239	4	2979	9							
02	37044	X	25286	-0-	-11758	-0-	1340	1	21138	3	Y	2449	2448	0			32
							114	4	2694	9							
03	43214	X	27480	-0-	-15734	-0-	1325	1	22857	3	Y	2870	2858	0	5	8	39
							141	4	3157	9							
04	41820	X	23955	-0-	-17865	-0-	1161	1	20172	3	Y	2315	2323	0			31
							75	4	2547	9							
05	43214	X	23372	-0-	-19842	-0-	1078	1	19709	3	Y	2295	2285	0			41
							60	4	2525	9							
06	30840	X	19555	-0-	-11285	-0-	1136	1	16082	3	Y	1904	1913	0			32
							243	4	2094	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40951	X	38764	-0-	-2187	-0-	1578	1	32771	3	Y	3823	3802	0			47
							210	4	4205	9							
02	36988	X	36423	-0-	-565	-0-	1496	1	30939	3	Y	3242	3225	0			64
							422	4	3566	9							
03	38564	X	33546	-0-	-5018	-0-	1335	1	28338	3	Y	3267	3286	0			45
							279	4	3594	9							
04	37500	X	30182	-0-	-7318	-0-	1214	1	25814	3	Y	2692	2692	0			45
							193	4	2961	9							
05	40331	X	27051	-0-	-13280	-0-	1081	1	23139	3	Y	2383	2377	0			51
							210	4	2621	9							
06	39030	X	21808	-0-	-17222	-0-	939	1	18531	3	Y	1943	1952	0			42
							201	4	2137	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75299	X	28517	-0-	-46782	-0-	1419	1	23371	3	Y	3108	3176	0			39
							308	4	3419	9							
02	68012	X	23136	-0-	-44876	-0-	1037	1	18249	3	Y	3312	3307	0			44
							207	4	3643	9							
03	40269	X	13581	-0-	-26688	-0-	632	1	10833	3	Y	1837	1844	0	3	8	34
							95	4	2021	9							
04	27840	X	22742	-0-	-5098	-0-	1018	1	17778	3	Y	3501	3487	0			48
							95	4	3851	9							
05	28520	X	19533	-0-	-8987	-0-	910	1	15543	3	Y	2716	2726	0			38
							92	4	2988	9							
06	27600	X	19715	-0-	-7885	-0-	914	1	16228	3	Y	2289	2292	0			35
							55	4	2518	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14353	X	7493	-0-	-6860	-0-	688	1	5233	3	Y	1325	1324	0			20
							114	4	1458	9							
02	8624	X	6326	-0-	-2298	-0-	564	1	4568	3	Y	990	1001	0			9
							105	4	1089	9							
03	9548	X	7433	-0-	-2115	-0-	681	1	4596	3	Y	1873	1863	0			19
							96	4	2060	9							
04	9240	X	6267	-0-	-2973	-0-	623	1	4216	3	Y	1251	1256	0			14
							52	4	1376	9							
05	8401	X	5569	-0-	-2832	-0-	691	1	3846	3	Y	880	881	0			13
							64	4	968	9							
06	7260	X	5401	-0-	-1859	-0-	587	1	3727	3	Y	907	907	0			13
							89	4	998	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30194	X	14025	-0-	-16169	-0-	462	1	10696	3	Y	2599	2595	0			45
							8	4	2859	9							
02	23352	X	11606	-0-	-11746	-0-	426	1	8375	3	Y	2547	2547	0			45
							3	4	2802	9							
03	20987	X	13002	-0-	-7985	-0-	9894	3	3108	9	Y	2825	2847	0			23
04	18990	X	11020	-0-	-7970	-0-	8235	3	2785	9	Y	2532	2529	0			26
05	16771	X	10472	-0-	-6299	-0-	7766	3	2706	9	Y	2460	2455	0			31
06	13560	X	9167	-0-	-4393	-0-	874	1	6274	3	Y	1827	1834	0			24
							9	4	2010	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27931	X	12865	-0-	-15066	-0-	383	1	9923	3	Y	2276	2288	0			73
							55	4	2504	9							
02	23604	X	6577	-0-	-17027	-0-	223	1	5029	3	Y	1189	1235	0			27
							17	4	1308	9							
03	20429	X	8799	-0-	-11630	-0-	269	1	6656	3	Y	1686	1675	0			38
							19	4	1855	9							
04	16050	X	11796	-0-	-4254	-0-	776	1	8474	3	Y	2251	2236	0			53
							70	4	2476	9							
05	16585	X	11745	-0-	-4840	-0-	723	1	8924	3	Y	1858	1869	0			42
							54	4	2044	9							
06	12450	X	9772	-0-	-2678	-0-	648	1	7293	3	Y	1586	1574	0			54
							86	4	1745	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25265	X	14422	-0-	-10843	-0-	724	1	10935	3	Y	2418	2394	0			77
							103	4	2660	9							
02	16464	X	5604	-0-	-10860	-0-	232	1	4312	3	Y	947	1003	0			21
							18	4	1042	9							
03	13061	X	13061	-0-	-0-	-0-	786	1	10064	3	Y	1958	1935	0			44
							57	4	2154	9							
04	13950	X	8003	-0-	-5947	-0-	608	1	5742	3	Y	1454	1464	0			34
							54	4	1599	9							
05	14415	X	6243	-0-	-8172	-0-	616	1	4459	3	Y	1020	1031	0			23
							46	4	1122	9							
06	13950	X	5891	-0-	-8059	-0-	745	1	4144	3	Y	821	816	0			28
							99	4	903	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69727	X	69727	-0-	-0-	-0-	2371	1	56522	3	Y	9188	9451	0			115
							727	4	10107	9							
02	47095	X	47095	-0-	-0-	-0-	2084	1	37940	3	Y	6052	6083	0			84
							414	4	6657	9							
03	77593	X	21795	-0-	-55798	-0-	981	1	17499	3	Y	2880	2910	0	1	8	53
							147	4	3168	9							
04	91440	X	31614	-0-	-59826	-0-	1355	1	24526	3	Y	5097	5081	0			69
							126	4	5607	9							
05	77593	X	27477	-0-	-50116	-0-	1191	1	21256	3	Y	4463	4470	0			62
							121	4	4909	9							
06	67470	X	24724	-0-	-42746	-0-	1069	1	18993	3	Y	4180	4178	0			64
							64	4	4598	9							

BAILEY-RETZLOFF UNIT WELL #: 510H RRCID -> 281050 COMPL. DATE 03/30/2016 TOTAL DEPTH 12348 PERF.12375 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

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SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57846	X	23976	-0-	-33870	-0-	519	1	21190	3	Y	1815	1862	0			23
							270	4	1997	9							
02	42700	X	26209	-0-	-16491	-0-	1372	1	22565	3	Y	1815	1813	0			25
							275	4	1997	9							
03	40920	X	22284	-0-	-18636	-0-	1077	1	19527	3	Y	1381	1380	0			26
							161	4	1519	9							
04	31380	X	27212	-0-	-4168	-0-	1280	1	23930	3	Y	1712	1715	0			23
							119	4	1883	9							
05	29016	X	21715	-0-	-7301	-0-	1106	1	18940	3	Y	1415	1418	0			20
							112	4	1557	9							
06	28080	X	18810	-0-	-9270	-0-	932	1	16592	3	Y	1118	1121	0			17
							56	4	1230	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142600	X	44736	-0-	-97864	-0-	1670	1	35827	3	Y	6161	6324	0			77
							462	4	6777	9							
02	81872	X	38488	-0-	-43384	-0-	1684	1	30954	3	Y	5014	5023	0			68
							335	4	5515	9							
03	72416	X	19665	-0-	-52751	-0-	823	1	14841	3	Y	3525	3525	0	3	8	65
							123	4	3878	9							
04	56880	X	56755	-0-	-125	-0-	2381	1	43620	3	Y	9575	9509	0			131
							221	4	10533	9							
05	50809	X	36588	-0-	-14221	-0-	1594	1	28814	3	Y	5471	5526	0			76
							162	4	6018	9							
06	43290	X	31489	-0-	-11801	-0-	1421	1	25151	3	Y	4393	4402	0			67
							85	4	4832	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116684	X	41784	-0-	-74900	-0-	1683	1	33193	3	Y	5892	6064	0			74
							427	4	6481	9							
02	95396	X	33192	-0-	-62204	-0-	1426	1	26224	3	Y	4781	4791	0			64
							283	4	5259	9							
03	83266	X	19151	-0-	-64115	-0-	837	1	15106	3	Y	2803	2812	0	3	8	52
							125	4	3083	9							
04	62730	X	31140	-0-	-31590	-0-	1317	1	24124	3	Y	5070	5053	0			69
							122	4	5577	9							
05	49724	X	29026	-0-	-20698	-0-	1586	1	22825	3	Y	4048	4061	0			56
							162	4	4453	9							
06	40440	X	31526	-0-	-8914	-0-	1977	1	24628	3	Y	4365	4355	0			66
							119	4	4802	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106206	X	79748	-0-	-26458	-0-	435	1	67732	3	Y	10010	10011	0			113
							570	4	11011	9							
02	95928	X	65215	-0-	-30713	-0-	469	1	55935	3	Y	7773	7773	0			113
							261	4	8550	9							
03	106206	X	61132	-0-	-45074	-0-	429	1	52472	3	Y	7202	7213	0	4	8	98
							309	4	7922	9							
04	92790	X	55271	-0-	-37519	-0-	427	1	47528	3	Y	6495	6506	0			87
							171	4	7145	9							
05	90489	X	51687	-0-	-38802	-0-	350	1	44690	3	Y	5923	5904	0			106
							132	4	6515	9							
06	77190	X	28365	-0-	-48825	-0-	419	1	23600	3	Y	3684	3728	0			62
							294	4	4052	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64480	X	30843	-0-	-33637	-0-	1211	1	25030	3	Y	4036	4030	0			50
							162	4	4440	9							
02	45276	X	25192	-0-	-20084	-0-	968	1	20588	3	Y	3057	3047	0			60
							273	4	3363	9							
03	42501	X	26196	-0-	-16305	-0-	937	1	21589	3	Y	3158	3174	0			44
							196	4	3474	9							
04	30900	X	18899	-0-	-12001	-0-	723	1	15447	3	Y	2376	2380	0			40
							115	4	2614	9							
05	31930	X	17291	-0-	-14639	-0-	651	1	14192	3	Y	2110	2105	0			45
							127	4	2321	9							
06	29850	X	16596	-0-	-13254	-0-	659	1	13669	3	Y	1934	1938	0			41
							141	4	2127	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126511	X	61211	-0-	-65300	-0-	320	1	50391	3	Y	9166	9172	0			103
							417	4	10083	9							
02	114268	X	48620	-0-	-65648	-0-	339	1	40312	3	Y	7076	7075	0			104
							185	4	7784	9							
03	126511	X	42869	-0-	-83642	-0-	293	1	35484	3	Y	6261	6277	0	3	8	85
							205	4	6887	9							
04	82140	X	37311	-0-	-44829	-0-	283	1	30826	3	Y	5539	5550	0			74
							109	4	6093	9							
05	72447	X	30917	-0-	-41530	-0-	208	1	25645	3	Y	4535	4528	0			81
							75	4	4989	9							
06	59250	X	29938	-0-	-29312	-0-	314	1	24677	3	Y	4227	4237	0			71
							297	4	4650	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101308	X	74698	-0-	-26610	-0-	510	1	61749	3	Y	10835	10833	0			122
							520	4	11919	9							
02	91504	X	60011	-0-	-31493	-0-	485	1	50582	3	Y	7917	7921	0			118
							235	4	8709	9							
03	101308	X	55887	-0-	-45421	-0-	439	1	47245	3	Y	7206	7225	0	1	8	98
							276	4	7927	9							
04	95190	X	50121	-0-	-45069	-0-	430	1	42513	3	Y	6387	6400	0			85
							152	4	7026	9							
05	87854	X	46674	-0-	-41180	-0-	354	1	39880	3	Y	5748	5730	0			103
							117	4	6323	9							
06	72300	X	35618	-0-	-36682	-0-	374	1	30363	3	Y	4099	4133	0			69
							372	4	4509	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141267	X	51674	-0-	-89593	-0-	257	1	40071	3	Y	10287	10309	0			178
							30	4	11316	9							
02	127596	X	62055	-0-	-65541	-0-	220	1	47961	3	Y	12601	12558	0			221
							13	4	13861	9							
03	141267	X	51810	-0-	-89457	-0-	40891	3	10919	9	Y	9926	10067	0			80
04	101100	X	40879	-0-	-60221	-0-	31702	3	9177	9	Y	8343	8339	0			84
05	76167	X	35781	-0-	-40386	-0-	27791	3	7990	9	Y	7264	7257	0			91
06	66480	X	27340	-0-	-39140	-0-	289	1	21234	3	Y	5281	5304	0			68
							8	4	5809	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107167	X	35025	-0-	-72142	-0-	148	1	26344	3	Y	7739	7751	0			134
							20	4	8513	9							
02	96796	X	41466	-0-	-55330	-0-	159	1	32132	3	Y	8333	8321	0			146
							9	4	9166	9							
03	107167	X	33439	-0-	-73728	-0-	26671	3	6768	9	Y	6153	6249	0			50
04	66240	X	24571	-0-	-41669	-0-	19365	3	5206	9	Y	4733	4735	0			48
05	50809	X	20259	-0-	-30550	-0-	15944	3	4315	9	Y	3923	3922	0			49
06	44430	X	21459	-0-	-22971	-0-	389	1	16953	3	Y	3736	3737	0			48
							7	4	4110	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107167	X	40336	-0-	-66831	-0-	176	1	31282	3	Y	8050	8097	0			139
							23	4	8855	9							
02	96796	X	48911	-0-	-47885	-0-	189	1	38364	3	Y	9406	9380	0			165
							11	4	10347	9							
03	107167	X	38101	-0-	-69066	-0-	30380	3	7721	9	Y	7019	7127	0			57
04	88020	X	30137	-0-	-57883	-0-	23731	3	6406	9	Y	5824	5822	0			59
05	66247	X	23402	-0-	-42845	-0-	18394	3	5008	9	Y	4553	4555	0			57
06	52410	X	19599	-0-	-32811	-0-	348	1	15417	3	Y	3480	3492	0			45
							6	4	3828	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	107167	X	37664	-0-	-69503	-0-	180	1	27780	3	Y	8803	8845	0			152
							21	4	9683	9							
02	96796	X	47914	-0-	-48882	-0-	221	1	35967	3	Y	10651	10617	0			186
							10	4	11716	9							
03	107167	X	38237	-0-	-68930	-0-	29479	3	8758	9	Y	7962	8084	0			64
04	84240	X	34626	-0-	-49614	-0-	26512	3	8114	9	Y	7376	7365	0			75
05	63209	X	31103	-0-	-32106	-0-	23828	3	7275	9	Y	6614	6607	0			82
06	51330	X	23130	-0-	-28200	-0-	128	1	17694	3	Y	4819	4839	0			62
							7	4	5301	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118139	X	84148	-0-	-33991	-0-	587	1	66463	3	Y	14686	14419	0			395
							943	4	16155	9							
02	90384	X	61408	-0-	-28976	-0-	423	1	48907	3	Y	10470	10759	0			106
							561	4	11517	9							
03	100068	X	52132	-0-	-47936	-0-	351	1	41723	3	Y	8961	8978	0	2	8	87
							201	4	9857	9							
04	96840	X	46304	-0-	-50536	-0-	301	1	37291	3	Y	7676	7677	0			86
							268	4	8444	9							
05	100068	X	43076	-0-	-56992	-0-	298	1	34975	3	Y	6923	6915	0			94
							188	4	7615	9							
*06	81420	X	28289	-0-	-53131	-0-	273	1	23775	3	Y	3784	3821	0			57
							79	4	4162	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101760	X	65623	-0-		-36137	-0-	461	1	53889	3	Y	9557	9436	0			257
								760	4	10513	9							
02	105084	X	47193	-0-		-57891	-0-	309	1	39082	3	Y	6689	6880	0			66
								444	4	7358	9							
03	116343	X	40752	-0-		-75591	-0-	286	1	34805	3	Y	4995	5010	0	3	8	48
								166	4	5495	9							
04	112590	X	35138	-0-		-77452	-0-	236	1	29409	3	Y	4803	4797	0			54
								210	4	5283	9							
05	116343	X	34868	-0-		-81475	-0-	225	1	29703	3	Y	4347	4342	0			59
								158	4	4782	9							
*06	63510	X	29406	-0-		-34104	-0-	215	1	25565	3	Y	3221	3231	0			49
								83	4	3543	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109850	X	97728	-0-		-12122	-0-	679	1	79736	3	Y	14837	14721	0			186
								992	4	16321	9							
02	95032	X	75551	-0-		-19481	-0-	532	1	62926	3	Y	10407	10455	0			138
								645	4	11448	9							
03	105214	X	64895	-0-		-40319	-0-	447	1	55178	3	Y	8036	8016	0	9	8	149
								430	4	8840	9							
04	101820	X	57472	-0-		-44348	-0-	367	1	48666	3	Y	7459	7506	0			102
								234	4	8205	9							
05	105214	X	39733	-0-		-65481	-0-	250	1	33879	3	Y	4932	4965	0			69
								179	4	5425	9							
06	94590	X	44600	-0-		-49990	-0-	665	1	38500	3	Y	4827	4823	0			73
								125	4	5310	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113007	X	98965	-0-		-14042	-0-	717	1	79557	3	Y	16090	15974	0			202
								992	4	17699	9							
02	124572	X	62616	-0-		-61956	-0-	422	1	51276	3	Y	9441	9521	0			122
								533	4	10385	9							
03	137919	X	58435	-0-		-79484	-0-	384	1	48901	3	Y	7966	7930	0	11	8	147
								387	4	8763	9							
04	133470	X	52898	-0-		-80572	-0-	314	1	44409	3	Y	7238	7286	0			99
								213	4	7962	9							
05	137919	X	26330	-0-		-111589	-0-	720	1	22425	3	Y	2785	2845	0			39
								121	4	3064	9							
06	95760	X	44684	-0-		-51076	-0-	2069	1	37752	3	Y	4306	4280	0			65
								126	4	4737	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175690	X	161945	-0-		-13745	-0-	1196	1	127243	3	Y	29015	28733	0			364
								1589	4	31917	9							
02	155092	X	110857	-0-		-44235	-0-	836	1	88947	3	Y	18325	18437	0			252
								916	4	20158	9							
03	171709	X	99097	-0-		-72612	-0-	775	1	81089	3	Y	15089	15056	0	6	8	279
								635	4	16598	9							
04	166170	X	88939	-0-		-77231	-0-	603	1	71892	3	Y	14634	14713	0			200
								347	4	16097	9							
05	171709	X	86838	-0-		-84871	-0-	606	1	72015	3	Y	12576	12601	0			175
								383	4	13834	9							
06	156720	X	61633	-0-		-95087	-0-	454	1	51440	3	Y	8703	8746	0			132
								166	4	9573	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109023	X	79475	-0-	-29548	-0-	590	1	64342	3	Y	12394	12174	0			333
							910	4	13633	9							
02	87444	X	60532	-0-	-26912	-0-	356	1	47629	3	Y	10915	11136	0			112
							540	4	12007	9							
03	96813	X	54366	-0-	-42447	-0-	351	1	44128	3	Y	8797	8823	0	1	8	85
							210	4	9677	9							
04	93690	X	47173	-0-	-46517	-0-	261	1	38274	3	Y	7605	7605	0			85
							272	4	8366	9							
05	96813	X	43659	-0-	-53154	-0-	252	1	35187	3	Y	7304	7290	0			99
							186	4	8034	9							
*06	76920	X	31326	-0-	-45594	-0-	1257	1	25437	3	Y	4133	4169	0			63
							86	4	4546	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138779	X	127152	-0-	-11627	-0-	922	1	103195	3	Y	19772	19584	0			248
							1286	4	21749	9							
02	122528	X	89636	-0-	-32892	-0-	702	1	73630	3	Y	13216	13280	0			184
							766	4	14538	9							
03	135656	X	73640	-0-	-62016	-0-	628	1	61234	3	Y	10265	10256	0	3	8	190
							486	4	11292	9							
04	131280	X	64719	-0-	-66561	-0-	484	1	53920	3	Y	9142	9207	0			125
							259	4	10056	9							
05	135656	X	55538	-0-	-80118	-0-	390	1	47028	3	Y	7156	7181	0			100
							248	4	7872	9							
06	123060	X	43030	-0-	-80030	-0-	354	1	36689	3	Y	5335	5354	0			81
							118	4	5869	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166002	X	154698	-0-	-11304	-0-	1148	1	125360	3	Y	24205	23962	0			304
							1564	4	26626	9							
02	140840	X	117132	-0-	-23708	-0-	906	1	96200	3	Y	17305	17368	0			241
							990	4	19036	9							
03	155930	X	101716	-0-	-54214	-0-	786	1	84993	3	Y	13884	13865	0	3	8	257
							665	4	15272	9							
04	150900	X	92720	-0-	-58180	-0-	669	1	77087	3	Y	13266	13342	0			181
							371	4	14593	9							
05	155930	X	88994	-0-	-66936	-0-	643	1	75617	3	Y	11212	11237	0			156
							401	4	12333	9							
06	149700	X	64438	-0-	-85262	-0-	529	1	54675	3	Y	8234	8265	0			125
							177	4	9057	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	106485	X	77700	-0-	-28785	-0-	420	1	64891	3	Y	10772	10777	0			122
							540	4	11849	9							
02	96180	X	62601	-0-	-33579	-0-	445	1	52864	3	Y	8226	8225	0			123
							243	4	9049	9							
03	106485	X	57631	-0-	-48854	-0-	399	1	48742	3	Y	7462	7483	0	1	8	101
							282	4	8208	9							
04	98490	X	51286	-0-	-47204	-0-	391	1	43451	3	Y	6627	6639	0			89
							154	4	7290	9							
05	91760	X	47318	-0-	-44442	-0-	316	1	40370	3	Y	5922	5905	0			106
							118	4	6514	9							
06	75180	X	38729	-0-	-36451	-0-	444	1	33185	3	Y	4267	4301	0			72
							406	4	4694	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29346	X	29346	-0-	-0-	-0-	173	1	23339	3	Y	5190	5025	0			165
							125	4	5709	9							
02	86688	X	72437	-0-	-14251	-0-	267	1	59163	3	Y	11664	11565	0			264
							177	4	12830	9							
03	95976	X	56058	-0-	-39918	-0-	198	1	47007	3	Y	7927	8014	0			177
							133	4	8720	9							
04	92880	X	44296	-0-	-48584	-0-	133	1	37208	3	Y	6207	6238	0			146
							127	4	6828	9							
05	95976	X	35459	-0-	-60517	-0-	115	1	30043	3	Y	4741	4779	0			108
							86	4	5215	9							
06	77610	X	26426	-0-	-51184	-0-	93	1	22559	3	Y	3324	3319	0			113
							118	4	3656	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28866	X	28866	-0-	-0-	-0-	182	1	23085	3	Y	4977	4818	0			159
							124	4	5475	9							
02	89964	X	88126	-0-	-1838	-0-	275	1	73189	3	Y	13129	12991	0			297
							220	4	14442	9							
03	99603	X	74230	-0-	-25373	-0-	218	1	63338	3	Y	9540	9624	0			213
							180	4	10494	9							
04	96390	X	59759	-0-	-36631	-0-	153	1	51292	3	Y	7398	7437	0			174
							176	4	8138	9							
05	99603	X	50870	-0-	-48733	-0-	113	1	44035	3	Y	5996	6034	0			136
							126	4	6596	9							
06	94410	X	39033	-0-	-55377	-0-	100	1	33749	3	Y	4552	4533	0			155
							177	4	5007	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37779	X	37779	-0-	-0-	-0-	234	1	30126	3	Y	6597	6387	0			210
							162	4	7257	9							
02	114492	X	97662	-0-	-16830	-0-	356	1	79334	3	Y	16122	15967	0			365
							238	4	17734	9							
03	126759	X	82173	-0-	-44586	-0-	293	1	68266	3	Y	12200	12292	0			273
							194	4	13420	9							
04	122670	X	67926	-0-	-54744	-0-	246	1	56784	3	Y	9729	9773	0			229
							194	4	10702	9							
05	126759	X	57296	-0-	-69463	-0-	204	1	48310	3	Y	7858	7908	0			179
							138	4	8644	9							
06	104640	X	43556	-0-	-61084	-0-	173	1	36634	3	Y	5961	5937	0			203
							192	4	6557	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38684	X	38684	-0-	-0-	-0-	234	1	30609	3	Y	6979	6757	0			222
							164	4	7677	9							
02	109900	X	106448	-0-	-3452	-0-	398	1	86256	3	Y	17760	17580	0			402
							258	4	19536	9							
03	121675	X	90271	-0-	-31404	-0-	329	1	74917	3	Y	13466	13567	0			301
							212	4	14813	9							
04	117750	X	75459	-0-	-42291	-0-	263	1	62556	3	Y	11297	11332	0			266
							213	4	12427	9							
05	121675	X	64627	-0-	-57048	-0-	223	1	53995	3	Y	9323	9377	0			212
							154	4	10255	9							
06	114060	X	51132	-0-	-62928	-0-	216	1	42899	3	Y	7084	7054	0			242
							225	4	7792	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	0		33170	-0-	33170	33170	206	1	26331	3	Y	5902	5714	0		188
							141	4	6492	9						
02	0		97024	-0-	97024	130194	381	1	79010	3	Y	15815	15645	0		358
							236	4	17397	9						
03	211881	X	81687	-0-	-130194	-0-	313	1	68073	3	Y	11916	12007	0		267
							193	4	13108	9						
04	118440	X	65076	-0-	-53364	-0-	218	1	53845	3	Y	9845	9881	0		231
							183	4	10830	9						
05	122388	X	55241	-0-	-67147	-0-	230	1	46794	3	Y	7349	7413	0		167
							133	4	8084	9						
06	118440	X	42700	-0-	-75740	-0-	198	1	35935	3	Y	5799	5768	0		198
							188	4	6379	9						

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

01	3875	X	3440	-0-	-435	-0-	3256	3	184	9	Y	167	167	1		-0-
02	3142	X	3142	-0-	-0-	-0-	2974	3	168	9	Y	153	153	1		-0-
03	3391	X	3391	-0-	-0-	-0-	3211	3	180	9	Y	164	164	1		-0-
04	3229	X	3229	-0-	-0-	-0-	3060	3	169	9	Y	154	154	1		-0-
05	3292	X	3292	-0-	-0-	-0-	3117	3	175	9	Y	159	159	1		-0-
06	3360	X	3202	-0-	-158	-0-	3006	3	196	9	Y	178	178	1		-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

01	10597	X	10597	-0-	-0-	-0-	10597	3			Y	-0-				-0-
02	9062	X	9062	-0-	-0-	-0-	9062	3			Y	-0-				-0-
03	10039	X	10039	-0-	-0-	-0-	10039	3			Y	-0-				-0-
04	9508	X	9508	-0-	-0-	-0-	9508	3			Y	-0-				-0-
05	10229	X	10229	-0-	-0-	-0-	10229	3			Y	-0-				-0-
06	10260	X	9454	-0-	-806	-0-	9454	3			Y	-0-				-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

01	6541	X	5978	-0-	-563	-0-	5857	3	121	9	Y	110	110	1		-0-
02	5796	X	5327	-0-	-469	-0-	5215	3	112	9	Y	102	102	1		-0-
03	6355	X	5013	-0-	-1342	-0-	4902	3	111	9	Y	101	101	1		-0-
04	6000	X	4999	-0-	-1001	-0-	4890	3	109	9	Y	99	99	1		-0-
05	6138	X	5428	-0-	-710	-0-	5316	3	112	9	Y	102	102	1		-0-
06	5790	X	4983	-0-	-807	-0-	4883	3	100	9	Y	91	91	1		-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

01	3782	X	9	-0-	-3773	-0-	7	3	2	9	Y	2	2	1		-0-
02	2492	X	723	-0-	-1769	-0-	596	3	127	9	Y	115	115	1		-0-
03	2480	X	602	-0-	-1878	-0-	472	3	130	9	Y	118	118	1		-0-
04	2370	X	405	-0-	-1965	-0-	314	3	91	9	Y	83	83	1		-0-
05	1240	X	346	-0-	-894	-0-	244	3	102	9	Y	93	93	1		-0-
06	780	X	269	-0-	-511	-0-	205	3	64	9	Y	58	58	1		-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

01	2635	X	2631	-0-	-4	-0-	2578	3	53	9	Y	48	48	1		-0-
02	2380	X	2330	-0-	-50	-0-	2290	3	40	9	Y	36	36	1		-0-
03	2635	X	2199	-0-	-436	-0-	2165	3	34	9	Y	31	31	1		-0-
04	2550	X	2389	-0-	-161	-0-	2348	3	41	9	Y	37	37	1		-0-
05	2635	X	2076	-0-	-559	-0-	2046	3	30	9	Y	27	27	1		-0-
06	2550	X	2111	-0-	-439	-0-	2085	3	26	9	Y	24	24	1		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	4077	-0-	-3890	-0-	113 1031	1 9	2933	3	Y	937	937	1			-0-
02	7196	X	5184	-0-	-2012	-0-	145 1289	1 9	3750	3	Y	1172	1172	1			-0-
03	7967	X	5643	-0-	-2324	-0-	164 1319	1 9	4160	3	Y	1199	1197	1	2	8	-0-
04	5910	X	4848	-0-	-1062	-0-	131 1153	1 9	3564	3	Y	1048	1048	1			-0-
05	5828	X	4521	-0-	-1307	-0-	131 1081	1 9	3309	3	Y	983	983	1			-0-
06	5550	X	3555	-0-	-1995	-0-	116 836	1 9	2603	3	Y	760	760	1			-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	96	96	1			-0-
02	980	X	-0-	-0-	-980	-0-					Y	-0-					-0-
03	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
04	1020	X	-0-	-0-	-1020	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	5405	-0-	-237	-0-	5405	3			N	-0-					-0-
02	5040	X	4540	-0-	-500	-0-	4540	3			N	-0-					-0-
03	5456	X	5329	-0-	-127	-0-	5329	3			N	-0-					-0-
04	5220	X	4746	-0-	-474	-0-	4746	3			N	-0-					-0-
05	5394	X	5250	-0-	-144	-0-	5250	3			N	-0-					-0-
06	5220	X	4905	-0-	-315	-0-	4905	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1014	-0-	-2272	-0-	688	3	326	9	Y	296	296	1			-0-
02	2604	X	108	-0-	-2496	-0-	38	3	70	9	Y	64	64	1			-0-
03	2387	X	312	-0-	-2075	-0-	73	3	239	9	Y	217	217	1			-0-
04	1920	X	620	-0-	-1300	-0-	465	3	155	9	Y	141	141	1			-0-
05	1829	X	316	-0-	-1513	-0-	244	3	72	9	Y	65	65	1			-0-
06	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4344	-0-	-585	-0-	3593	3	751	9	Y	683	683	1			-0-
02	4004	X	3818	-0-	-186	-0-	3191	3	627	9	Y	570	570	1			-0-
03	4557	X	4371	-0-	-186	-0-	3660	3	711	9	Y	646	646	1			-0-
04	4410	X	3995	-0-	-415	-0-	3342	3	653	9	Y	594	594	1			-0-
05	4557	X	4291	-0-	-266	-0-	3600	3	691	9	Y	628	628	1			-0-
06	4230	X	3877	-0-	-353	-0-	3276	3	601	9	Y	546	545	1	1	8	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	7057	-0-	-228	-0-	7015	3	42	9	Y	38	38	1			-0-
02	6176	X	6176	-0-	-0-	-0-	6130	3	46	9	Y	42	42	1			-0-
03	7130	X	5897	-0-	-1233	-0-	5852	3	45	9	Y	41	41	1			-0-
04	6840	X	5948	-0-	-892	-0-	5906	3	42	9	Y	38	38	1			-0-
05	7068	X	3957	-0-	-3111	-0-	3933	3	24	9	Y	22	22	1			-0-
*06	7291	X	7291	-0-	-0-	-0-	7244	3	47	9	Y	43	43	1			-0-

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

01	1314	X	1314	-0-	-0-	-0-	131	1	480	3	Y	639	639	1			-0-
							703	9									
02	850	X	850	-0-	-0-	-0-	170	1	164	3	Y	469	469	1			-0-
							516	9									
03	1519	X	745	-0-	-774	-0-	165	1	186	3	Y	358	358	1			-0-
							394	9									
04	1470	X	1436	-0-	-34	-0-	153	1	713	3	Y	518	518	1			-0-
							570	9									
05	1519	X	1064	-0-	-455	-0-	223	1	437	3	Y	367	367	1			-0-
							404	9									
*06	1343	X	1343	-0-	-0-	-0-	122	1	614	3	Y	552	552	1			-0-
							607	9									

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

01	2108	X	1529	-0-	-579	-0-	1091	3	438	9	Y	398	398	1			-0-
02	1904	X	1169	-0-	-735	-0-	832	3	337	9	Y	306	306	1			-0-
03	1922	X	1540	-0-	-382	-0-	1100	3	440	9	Y	400	400	1			-0-
04	1860	X	1514	-0-	-346	-0-	1082	3	432	9	Y	393	393	1			-0-
05	1922	X	1811	-0-	-111	-0-	1299	3	512	9	Y	465	465	1			-0-
06	1500	X	1482	-0-	-18	-0-	1068	3	414	9	Y	376	376	1			-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

01	8897	X	7000	-0-	-1897	-0-	5845	3	1155	9	Y	1050	1050	1			-0-
02	8036	X	7447	-0-	-589	-0-	6182	3	1265	9	Y	1150	1150	1			-0-
03	8897	X	7914	-0-	-983	-0-	6579	3	1335	9	Y	1214	1214	1			-0-
04	7560	X	7301	-0-	-259	-0-	6043	3	1258	9	Y	1144	1144	1			-0-
05	8246	X	7693	-0-	-553	-0-	6394	3	1299	9	Y	1181	1181	1			-0-
06	7980	X	7737	-0-	-243	-0-	6439	3	1298	9	Y	1180	1180	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

01	3348	X	208	-0-	-3140	-0-	208	3			Y	-0-					-0-
02	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
03	DLQ G-10		2279	-0-	2279	2303	2279	3			Y	-0-					-0-
04	DLQ G-10		2990	-0-	2990	5293	2990	3			Y	-0-					-0-
05	DLQ G-10		2408	-0-	2408	7701	2408	3			Y	-0-					-0-
*06	8815	X	1114	-0-	-7701	-0-	1114	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

01	3906	X	3460	-0-	-446	-0-	2843	3	617	9	N	561	561	1			-0-
02	3528	X	3041	-0-	-487	-0-	2495	3	546	9	N	496	496	1			-0-
03	3751	X	3005	-0-	-746	-0-	2514	3	491	9	N	446	446	1			-0-
04	3510	X	3234	-0-	-276	-0-	2656	3	578	9	N	525	525	1			-0-
05	3472	X	3345	-0-	-127	-0-	2750	3	595	9	N	541	541	1			-0-
06	3360	X	3167	-0-	-193	-0-	2604	3	563	9	N	512	512	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	6428	-0-	-485	-0-	6233	3	195	9	N	177	177	1			-0-
02	6188	X	5940	-0-	-248	-0-	5730	3	210	9	N	191	191	1			-0-
03	6758	X	6484	-0-	-274	-0-	6243	3	241	9	N	219	219	1			-0-
04	6420	X	6171	-0-	-249	-0-	5978	3	193	9	N	175	175	1			-0-
05	6572	X	6345	-0-	-227	-0-	6151	3	194	9	N	176	176	1			-0-
06	6360	X	5944	-0-	-416	-0-	5770	3	174	9	N	158	158	1			-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

01	1054	N	1020	-0-	-34	-0-	20	1	606	3	Y	358	358	1			-0-
							394	9									
02	926	N	926	-0-	-0-	-0-	18	1	574	3	Y	304	304	1			-0-
							334	9									
03	1054	N	1051	-0-	-3	-0-	21	1	641	3	Y	354	354	1			-0-
							389	9									
04	990	N	908	-0-	-82	-0-	22	1	555	3	Y	301	301	1			-0-
							331	9									
05	1072	N	1072	-0-	-0-	-0-	24	1	659	3	Y	354	354	1			-0-
							389	9									
06	1020	N	810	-0-	-210	-0-	17	1	499	3	Y	267	267	1			-0-
							294	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

01	5921	X	5428	-0-	-493	-0-	4915	3	513	9	Y	466	466	1			-0-
02	5348	X	4472	-0-	-876	-0-	4000	3	472	9	Y	429	429	1			-0-
03	5921	X	4924	-0-	-997	-0-	4379	3	545	9	Y	495	495	1			-0-
04	5730	X	4748	-0-	-982	-0-	4235	3	513	9	Y	466	466	1			-0-
05	5921	X	4852	-0-	-1069	-0-	4334	3	518	9	Y	471	471	1			-0-
06	5250	X	4483	-0-	-767	-0-	4048	3	435	9	Y	395	395	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

01	6644	X	6644	-0-	-0-	-0-	5152	3	1492	9	Y	1356	1356	1			-0-
02	5807	X	5807	-0-	-0-	-0-	4484	3	1323	9	Y	1203	1203	1			-0-
03	6913	X	6074	-0-	-839	-0-	4692	3	1382	9	Y	1256	1256	1			-0-
04	6600	X	5890	-0-	-710	-0-	4550	3	1340	9	Y	1218	1218	1			-0-
05	6665	X	5754	-0-	-911	-0-	4466	3	1288	9	Y	1171	1171	1			-0-
06	6420	X	1065	-0-	-5355	-0-	828	3	237	9	Y	215	215	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

01	9796	X	6903	-0-	-2893	-0-	6433	3	470	9	Y	427	427	1			-0-
02	5694	X	5694	-0-	-0-	-0-	5272	3	422	9	Y	384	384	1			-0-
03	9331	X	6469	-0-	-2862	-0-	5989	3	480	9	Y	436	436	1			-0-
04	8820	X	6408	-0-	-2412	-0-	5971	3	437	9	Y	397	397	1			-0-
05	8897	X	7570	-0-	-1327	-0-	7166	3	404	9	Y	367	367	1			-0-
*06	7344	X	7344	-0-	-0-	-0-	7022	3	322	9	Y	293	293	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

01	8432	X	-0-	-0-	-8432	-0-					N	-0-					-0-
02	7616	X	-0-	-0-	-7616	-0-					N	-0-					-0-
03	8432	X	-0-	-0-	-8432	-0-					N	-0-					-0-
04	7590	X	-0-	-0-	-7590	-0-					N	-0-					-0-
05	6138	X	-0-	-0-	-6138	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13458	X	10471	-0-	-2987	-0-	10046	3	425	9	Y	386	384	1	2	8	-0-
02	10063	X	10063	-0-	-0-	-0-	9557	3	506	9	Y	460	460	1			-0-
03	11935	X	11639	-0-	-296	-0-	11133	3	506	9	Y	460	459	1	1	8	-0-
04	11276	X	11276	-0-	-0-	-0-	10683	3	593	9	Y	539	539	1			-0-
05	11222	X	11135	-0-	-87	-0-	10563	3	572	9	Y	520	520	1			-0-
06	11250	X	10484	-0-	-766	-0-	9866	3	618	9	Y	562	562	1			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

01	217	X	177	-0-	-40	-0-	55	3	122	9	Y	111	111	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

01	8514	X	8514	-0-	-0-	-0-	6838	3	1676	9	Y	1524	1524	1			-0-
02	7110	X	7110	-0-	-0-	-0-	5616	3	1494	9	Y	1358	1358	1			-0-
03	8091	X	7726	-0-	-365	-0-	6076	3	1650	9	Y	1500	1500	1			-0-
04	7830	X	7357	-0-	-473	-0-	5798	3	1559	9	Y	1417	1417	1			-0-
05	8091	X	7648	-0-	-443	-0-	6086	3	1562	9	Y	1420	1420	1			-0-
06	7830	X	7330	-0-	-500	-0-	5837	3	1493	9	Y	1357	1357	1			-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

01	3999	X	2278	-0-	-1721	-0-	2278	3			Y	-0-					-0-
02	2073	X	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
03	3534	X	1817	-0-	-1717	-0-	1817	3			Y	-0-					-0-
04	3300	X	2716	-0-	-584	-0-	2716	3			Y	-0-					-0-
05	3031	X	3031	-0-	-0-	-0-	3031	3			Y	-0-					-0-
*06	3085	X	3085	-0-	-0-	-0-	3085	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

01	3286	X	2898	-0-	-388	-0-	2898	3			N	-0-					-0-
02	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
03	3007	X	2786	-0-	-221	-0-	2786	3			N	-0-					-0-
04	2910	X	2681	-0-	-229	-0-	2681	3			N	-0-					-0-
05	2883	X	2764	-0-	-119	-0-	2764	3			N	-0-					-0-
06	2790	X	2561	-0-	-229	-0-	2561	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4019	-0-	-693	-0-	3417	3	602	9	Y	547	546	1	1	8	-0-
02	3836	X	3488	-0-	-348	-0-	2980	3	508	9	Y	462	461	1	1	8	-0-
03	3875	X	3266	-0-	-609	-0-	2736	3	530	9	Y	482	482	1			-0-
04	3900	X	2581	-0-	-1319	-0-	2086	3	495	9	Y	450	450	1			-0-
05	4030	X	2594	-0-	-1436	-0-	2108	3	486	9	Y	442	442	1			-0-
06	3900	X	2402	-0-	-1498	-0-	1953	3	449	9	Y	408	408	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9176	X	8253	-0-	-923	-0-	7547	3	706	9	Y	642	642	1			-0-
02	8176	X	7542	-0-	-634	-0-	6887	3	655	9	Y	595	595	1			-0-
03	8897	X	8216	-0-	-681	-0-	7510	3	706	9	Y	642	642	1			-0-
04	8400	X	7800	-0-	-600	-0-	7143	3	657	9	Y	597	597	1			-0-
05	8587	X	7894	-0-	-693	-0-	7233	3	661	9	Y	601	601	1			-0-
06	8070	X	7327	-0-	-743	-0-	6736	3	591	9	Y	537	537	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2139	-0-	-217	-0-	1526	3	613	9	Y	557	557	1			-0-
02	2100	X	1533	-0-	-567	-0-	1158	3	375	9	Y	341	341	1			-0-
03	2325	X	1726	-0-	-599	-0-	1271	3	455	9	Y	414	414	1			-0-
04	2190	X	1942	-0-	-248	-0-	1474	3	468	9	Y	425	425	1			-0-
05	2263	X	2014	-0-	-249	-0-	1541	3	473	9	Y	430	430	1			-0-
06	2070	X	1887	-0-	-183	-0-	1448	3	439	9	Y	399	399	1			-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4205	X	4205	-0-	-0-	-0-	3294	3	911	9	Y	828	828	1			-0-
02	3744	X	3744	-0-	-0-	-0-	2920	3	824	9	Y	749	749	1			-0-
03	4247	X	4227	-0-	-20	-0-	3304	3	923	9	Y	839	839	1			-0-
04	4143	X	4143	-0-	-0-	-0-	3238	3	905	9	Y	823	823	1			-0-
05	5241	X	5241	-0-	-0-	-0-	4171	3	1070	9	Y	973	973	1			-0-
06	4080	X	576	-0-	-3504	-0-	488	3	88	9	Y	80	80	1			-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12865	X	12195	-0-	-670	-0-	11993	3	202	9	Y	184	184	1			-0-
02	10903	X	10903	-0-	-0-	-0-	10725	3	178	9	Y	162	162	1			-0-
03	12555	X	12265	-0-	-290	-0-	12071	3	194	9	Y	176	176	1			-0-
04	12060	X	12022	-0-	-38	-0-	11842	3	180	9	Y	164	164	1			-0-
05	12338	X	12002	-0-	-336	-0-	11826	3	176	9	Y	160	160	1			-0-
06	11880	X	11438	-0-	-442	-0-	11276	3	162	9	Y	147	147	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6605	X	5894	-0-	-711	-0-	5024	3	870	9	Y	791	791	1			-0-
02	5467	X	5467	-0-	-0-	-0-	4645	3	822	9	Y	747	747	1			-0-
03	6541	X	6102	-0-	-439	-0-	5171	3	931	9	Y	846	845	1	1	8	-0-
04	6330	X	5762	-0-	-568	-0-	4887	3	875	9	Y	795	795	1			-0-
05	6169	X	5667	-0-	-502	-0-	4824	3	843	9	Y	766	766	1			-0-
06	5910	X	5450	-0-	-460	-0-	4645	3	805	9	Y	732	732	1			-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2095	-0-	-1315	-0-	1341	3	754	9	Y	685	685	1			-0-
02	2566	X	2566	-0-	-0-	-0-	1651	3	915	9	Y	832	832	1			-0-
03	3100	X	2347	-0-	-753	-0-	1529	3	818	9	Y	744	744	1			-0-
04	3000	X	2076	-0-	-924	-0-	1314	3	762	9	Y	693	693	1			-0-
05	2852	X	2063	-0-	-789	-0-	1295	3	768	9	Y	698	698	1			-0-
06	2760	X	2022	-0-	-738	-0-	1300	3	722	9	Y	656	656	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15841	X	14033	-0-	-1808	-0-	14022	3	11	9	Y	10	10	1			-0-
02	14196	X	13875	-0-	-321	-0-	13868	3	7	9	Y	6	6	1			-0-
03	15221	X	14894	-0-	-327	-0-	14886	3	8	9	Y	7	7	1			-0-
04	14490	X	14088	-0-	-402	-0-	14079	3	9	9	Y	8	8	1			-0-
05	15376	X	14632	-0-	-744	-0-	14626	3	6	9	Y	5	5	1			-0-
06	14880	X	13920	-0-	-960	-0-	13914	3	6	9	Y	5	5	1			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11576	X	10776	-0-	-800	-0-	10165	3	611	9	Y	555	555	1			-0-
02	8905	X	8905	-0-	-0-	-0-	8388	3	517	9	Y	470	470	1			-0-
03	11914	X	11914	-0-	-0-	-0-	11162	3	752	9	Y	684	684	1			-0-
04	11381	X	11381	-0-	-0-	-0-	10741	3	640	9	Y	582	582	1			-0-
05	11346	X	11217	-0-	-129	-0-	10608	3	609	9	Y	554	554	1			-0-
06	11130	X	10701	-0-	-429	-0-	10083	3	618	9	Y	562	562	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17424	X	16951	-0-	-473	-0-	15358	3	1593	9	Y	1448	1448	1			-0-
02	14344	X	14344	-0-	-0-	-0-	12973	3	1371	9	Y	1246	1246	1			-0-
03	17329	X	13488	-0-	-3841	-0-	12261	3	1227	9	Y	1115	1115	1			-0-
04	16770	X	13563	-0-	-3207	-0-	12312	3	1251	9	Y	1137	1137	1			-0-
05	17298	X	14189	-0-	-3109	-0-	12827	3	1362	9	Y	1238	1238	1			-0-
06	16410	X	13749	-0-	-2661	-0-	12420	3	1329	9	Y	1208	1208	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
05	393	X	393	-0-	-0-	-0-	307	3	86	9	Y	78	78	1			-0-
*06	3381	X	3381	-0-	-0-	-0-	107	1	2773	3	Y	455	455	1			-0-
							501	9									

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2204	-0-	-1268	-0-	1695	3	509	9	Y	463	463	1			-0-
02	2245	X	2245	-0-	-0-	-0-	1755	3	490	9	Y	445	445	1			-0-
03	2945	X	2326	-0-	-619	-0-	1755	3	571	9	Y	519	519	1			-0-
04	2790	X	2292	-0-	-498	-0-	1730	3	562	9	Y	511	511	1			-0-
05	2480	X	2176	-0-	-304	-0-	1633	3	543	9	Y	494	494	1			-0-
06	2400	X	1937	-0-	-463	-0-	1520	3	417	9	Y	379	379	1			-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3455	-0-	-513	-0-	3037	3	418	9	Y	380	380	1			-0-
02	3444	X	3049	-0-	-395	-0-	2676	3	373	9	Y	339	339	1			-0-
03	3720	X	3268	-0-	-452	-0-	2861	3	407	9	Y	370	370	1			-0-
04	3510	X	3090	-0-	-420	-0-	2707	3	383	9	Y	348	348	1			-0-
05	3503	X	3068	-0-	-435	-0-	2699	3	369	9	Y	335	335	1			-0-
06	3330	X	2955	-0-	-375	-0-	2597	3	358	9	Y	325	325	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9398	X	9398	-0-	-0-	-0-	9398	3			Y	-0-					-0-
02	8133	X	8133	-0-	-0-	-0-	8133	3			Y	-0-					-0-
03	10602	X	8655	-0-	-1947	-0-	8655	3			Y	-0-					-0-
04	10260	X	8009	-0-	-2251	-0-	8009	3			Y	-0-					-0-
05	10013	X	8382	-0-	-1631	-0-	8382	3			Y	-0-					-0-
06	9090	X	7869	-0-	-1221	-0-	7869	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	564	-0-	-2040	-0-	356	3	208	9	Y	189	189	1			-0-
02	200	X	200	-0-	-0-	-0-	177	3	23	9	Y	21	21	1			-0-
03	2604	X	2369	-0-	-235	-0-	1591	3	778	9	Y	707	707	1			-0-
04	1578	X	1578	-0-	-0-	-0-	1064	3	514	9	Y	467	467	1			-0-
05	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
*06	2628	X	2628	-0-	-0-	-0-	69 755	1 9	1804	3	Y	686	686	1			-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	976	X	976	-0-	-0-	-0-	649	3	327	9	Y	297	297	1			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0-	-0-	147 550	1 9	736	3	N	500	500	1			-0-
02	1177	N	1177	-0-	-0-	-0-	177 366	1 9	634	3	N	333	333	1			-0-
03	1405	N	1405	-0-	-0-	-0-	212 515	1 9	678	3	N	468	468	1			-0-
04	1270	N	1270	-0-	-0-	-0-	173 476	1 9	621	3	N	433	433	1			-0-
05	1356	N	1356	-0-	-0-	-0-	233 494	1 9	629	3	N	449	449	1			-0-
06	1200	N	1149	-0-	-51	-0-	193 355	1 9	601	3	N	323	323	1			-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	6808	-0-	-880	-0-	5669	3	1139	9	Y	1035	1035	1			-0-
02	5918	X	5918	-0-	-0-	-0-	4933	3	985	9	Y	895	895	1			-0-
03	8308	X	6436	-0-	-1872	-0-	5420	3	1016	9	Y	924	923	1	1	8	-0-
04	6870	X	6151	-0-	-719	-0-	5172	3	979	9	Y	890	890	1			-0-
05	6820	X	6231	-0-	-589	-0-	5184	3	1047	9	Y	952	952	1			-0-
06	6600	X	5476	-0-	-1124	-0-	4571	3	905	9	Y	823	823	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	4600	-0-	-701	-0-	4600	3			Y	-0-					-0-
02	4099	X	4099	-0-	-0-	-0-	4099	3			Y	-0-					-0-
03	5022	X	4488	-0-	-534	-0-	4488	3			Y	-0-					-0-
04	4590	X	4399	-0-	-191	-0-	4399	3			Y	-0-					-0-
05	4712	X	4463	-0-	-249	-0-	4463	3			Y	-0-					-0-
06	4440	X	4199	-0-	-241	-0-	4199	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4981	X	4746	-0-	-235	-0-	4085	3	661	9	Y	601	601	1			-0-
02	4291	X	4291	-0-	-0-	-0-	3679	3	612	9	Y	556	556	1			-0-
03	4960	X	4511	-0-	-449	-0-	3863	3	648	9	Y	589	589	1			-0-
04	4710	X	4121	-0-	-589	-0-	3503	3	618	9	Y	562	562	1			-0-
05	4774	X	4362	-0-	-412	-0-	3723	3	639	9	Y	581	581	1			-0-
06	4590	X	4152	-0-	-438	-0-	3546	3	606	9	Y	551	551	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

01	9641	X	8564	-0-	-1077	-0-	7852	3	712	9	Y	647	647	1			-0-
02	8540	X	7698	-0-	-842	-0-	7026	3	672	9	Y	611	611	1			-0-
03	9207	X	8389	-0-	-818	-0-	7632	3	757	9	Y	688	688	1			-0-
04	8640	X	7976	-0-	-664	-0-	7260	3	716	9	Y	651	651	1			-0-
05	8711	X	8094	-0-	-617	-0-	7376	3	718	9	Y	653	653	1			-0-
06	8280	X	7680	-0-	-600	-0-	7014	3	666	9	Y	605	605	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

01	5053	X	3562	-0-	-1491	-0-	2272	3	1290	9	Y	1173	1173	1			-0-
02	4144	X	4144	-0-	-0-	-0-	2814	3	1330	9	Y	1209	1209	1			-0-
03	4402	X	4223	-0-	-179	-0-	2891	3	1332	9	Y	1211	1211	1			-0-
04	4230	X	3933	-0-	-297	-0-	2708	3	1225	9	Y	1114	1114	1			-0-
05	4588	X	3216	-0-	-1372	-0-	2082	3	1134	9	Y	1031	1031	1			-0-
06	4440	X	3632	-0-	-808	-0-	2508	3	1124	9	Y	1022	1022	1			-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

01	3565	X	3338	-0-	-227	-0-	2518	3	820	9	Y	745	745	1			-0-
02	2693	X	2693	-0-	-0-	-0-	2029	3	664	9	Y	604	604	1			-0-
03	3503	X	2778	-0-	-725	-0-	1818	3	960	9	Y	873	873	1			-0-
04	3390	X	2857	-0-	-533	-0-	1914	3	943	9	Y	857	857	1			-0-
05	3503	X	3317	-0-	-186	-0-	2458	3	859	9	Y	781	781	1			-0-
06	3240	X	2814	-0-	-426	-0-	2109	3	705	9	Y	641	641	1			-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

01	7887	X	7887	-0-	-0-	-0-	6082	3	1805	9	Y	1641	1641	1			-0-
02	8148	X	8148	-0-	-0-	-0-	6477	3	1671	9	Y	1519	1519	1			-0-
03	7845	X	7845	-0-	-0-	-0-	6182	3	1663	9	Y	1512	1512	1			-0-
04	6750	X	6327	-0-	-423	-0-	4827	3	1500	9	Y	1364	1364	1			-0-
05	6975	X	5454	-0-	-1521	-0-	4233	3	1221	9	Y	1110	1110	1			-0-
06	6750	X	6513	-0-	-237	-0-	5169	3	1344	9	Y	1222	1222	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

01	8556	X	7669	-0-	-887	-0-	6926	3	743	9	Y	675	675	1			-0-
02	7420	X	6829	-0-	-591	-0-	6144	3	685	9	Y	623	623	1			-0-
03	7905	X	7315	-0-	-590	-0-	6572	3	743	9	Y	675	675	1			-0-
04	7650	X	7131	-0-	-519	-0-	6421	3	710	9	Y	645	645	1			-0-
05	7905	X	7342	-0-	-563	-0-	6620	3	722	9	Y	656	656	1			-0-
06	7410	X	6443	-0-	-967	-0-	5809	3	634	9	Y	576	576	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

01	3813	X	3427	-0-	-386	-0-	2635	3	792	9	Y	720	720	1			-0-
02	2987	X	2987	-0-	-0-	-0-	2327	3	660	9	Y	600	600	1			-0-
03	3720	X	3597	-0-	-123	-0-	2815	3	782	9	Y	711	711	1			-0-
04	3480	X	3086	-0-	-394	-0-	2401	3	685	9	Y	623	623	1			-0-
05	3472	X	2957	-0-	-515	-0-	2269	3	688	9	Y	625	625	1			-0-
06	3480	X	3130	-0-	-350	-0-	2382	3	748	9	Y	680	680	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	5580	-0-	-62	-0-	3765	3	1815	9	Y	1650	1650	1			-0-
02	4947	X	4947	-0-	-0-	-0-	3219	3	1728	9	Y	1571	1571	1			-0-
03	5510	X	5510	-0-	-0-	-0-	3587	3	1923	9	Y	1748	1748	1			-0-
04	5400	X	4762	-0-	-638	-0-	3336	3	1426	9	Y	1296	1296	1			-0-
05	5580	X	4785	-0-	-795	-0-	3541	3	1244	9	Y	1131	1131	1			-0-
06	5400	X	4124	-0-	-1276	-0-	3076	3	1048	9	Y	953	953	1			-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

01	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
02	1960	X	-0-	-0-	-1960	-0-					N	-0-					-0-
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

01	9331	X	6992	-0-	-2339	-0-	6850	3	142	9	N	129	128	1	1	8	-0-
02	8092	X	7510	-0-	-582	-0-	7361	3	149	9	N	135	135	1			-0-
03	8463	X	3107	-0-	-5356	-0-	3050	3	57	9	N	52	52	1			-0-
04	8468	X	8468	-0-	-0-	-0-	8264	3	204	9	N	185	183	1	2	8	-0-
05	8308	X	8218	-0-	-90	-0-	8042	3	176	9	N	160	160	1			-0-
06	8040	X	7302	-0-	-738	-0-	7139	3	163	9	N	148	147	1	1	8	-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

01	6944	X	6142	-0-	-802	-0-	5611	3	531	9	Y	483	483	1			-0-
02	6076	X	5521	-0-	-555	-0-	5017	3	504	9	Y	458	458	1			-0-
03	6634	X	6047	-0-	-587	-0-	5497	3	550	9	Y	500	500	1			-0-
04	6270	X	5758	-0-	-512	-0-	5233	3	525	9	Y	477	477	1			-0-
05	6293	X	5820	-0-	-473	-0-	5289	3	531	9	Y	483	483	1			-0-
*06	6169	X	6169	-0-	-0-	-0-	5593	3	576	9	Y	524	524	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

01	7626	X	6721	-0-	-905	-0-	6125	3	596	9	Y	542	542	1			-0-
02	6692	X	6197	-0-	-495	-0-	5619	3	578	9	Y	525	525	1			-0-
03	7261	X	7261	-0-	-0-	-0-	6630	3	631	9	Y	574	574	1			-0-
04	6900	X	6811	-0-	-89	-0-	6233	3	578	9	Y	525	525	1			-0-
05	6882	X	6754	-0-	-128	-0-	6193	3	561	9	Y	510	510	1			-0-
06	7020	X	6568	-0-	-452	-0-	6032	3	536	9	Y	487	487	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

01	7378	X	6211	-0-	-1167	-0-	4975	3	1236	9	Y	1124	1124	1			-0-
02	6608	X	5548	-0-	-1060	-0-	4440	3	1108	9	Y	1007	1007	1			-0-
03	7037	X	6107	-0-	-930	-0-	4872	3	1235	9	Y	1123	1123	1			-0-
04	6420	X	5820	-0-	-600	-0-	4656	3	1164	9	Y	1058	1058	1			-0-
05	6417	X	6270	-0-	-147	-0-	5012	3	1258	9	Y	1144	1144	1			-0-
06	6000	X	1131	-0-	-4869	-0-	896	3	235	9	Y	214	214	1			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1632	-0-		-11	-0-	1481	3	151	9	Y	137	137	1			-0-
02	1512	N	1443	-0-		-69	-0-	1271	3	172	9	Y	156	156	1			-0-
03	1674	N	1575	-0-		-99	-0-	1406	3	169	9	Y	154	154	1			-0-
04	1590	N	1520	-0-		-70	-0-	1371	3	149	9	Y	135	135	1			-0-
05	1612	N	1583	-0-		-29	-0-	1428	3	155	9	Y	141	141	1			-0-
06	1530	N	1436	-0-		-94	-0-	1302	3	134	9	Y	122	122	1			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10540	X	9026	-0-		-1514	-0-	7627	3	1399	9	Y	1272	1272	1			-0-
02	8527	X	8527	-0-		-0-	-0-	7190	3	1337	9	Y	1215	1215	1			-0-
03	10044	X	9126	-0-		-918	-0-	7697	3	1429	9	Y	1299	1299	1			-0-
04	9570	X	8556	-0-		-1014	-0-	7215	3	1341	9	Y	1219	1219	1			-0-
05	9889	X	8696	-0-		-1193	-0-	7340	3	1356	9	Y	1233	1233	1			-0-
06	9150	X	8364	-0-		-786	-0-	7077	3	1287	9	Y	1170	1170	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12740	X	12246	-0-		-494	-0-	10650	3	1596	9	Y	1451	1449	1	2	8	-0-
02	9469	X	9469	-0-		-0-	-0-	8185	3	1284	9	Y	1167	1167	1			-0-
03	12679	X	10558	-0-		-2121	-0-	9094	3	1464	9	Y	1331	1331	1			-0-
04	12060	X	10315	-0-		-1745	-0-	8898	3	1417	9	Y	1288	1288	1			-0-
05	12245	X	10300	-0-		-1945	-0-	8907	3	1393	9	Y	1266	1266	1			-0-
06	11850	X	9433	-0-		-2417	-0-	8161	3	1272	9	Y	1156	1156	1			-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2917	-0-		-617	-0-	2371	3	546	9	Y	496	496	1			-0-
02	4025	X	4025	-0-		-0-	-0-	3352	3	673	9	Y	612	612	1			-0-
03	3658	X	2619	-0-		-1039	-0-	2160	3	459	9	Y	417	417	1			-0-
04	3540	X	2972	-0-		-568	-0-	2409	3	563	9	Y	512	512	1			-0-
05	4464	X	3702	-0-		-762	-0-	2941	3	761	9	Y	692	692	1			-0-
06	4320	X	2708	-0-		-1612	-0-	2212	3	496	9	Y	451	451	1			-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10850	X	7906	-0-		-2944	-0-	5420	3	2486	9	Y	2260	2260	1			-0-
02	6757	X	6757	-0-		-0-	-0-	4671	3	2086	9	Y	1896	1896	1			-0-
03	9083	X	7420	-0-		-1663	-0-	5113	3	2307	9	Y	2097	2097	1			-0-
04	8730	X	6493	-0-		-2237	-0-	4432	3	2061	9	Y	1874	1874	1			-0-
05	7905	X	6400	-0-		-1505	-0-	4372	3	2028	9	Y	1844	1844	1			-0-
06	7650	X	6161	-0-		-1489	-0-	4272	3	1889	9	Y	1717	1717	1			-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	3857	-0-		-1227	-0-	3656	3	201	9	Y	183	183	1			-0-
02	3446	X	3446	-0-		-0-	-0-	3261	3	185	9	Y	168	168	1			-0-
03	4021	X	4021	-0-		-0-	-0-	3777	3	244	9	Y	222	222	1			-0-
04	3765	X	3765	-0-		-0-	-0-	3522	3	243	9	Y	221	221	1			-0-
05	3713	X	3713	-0-		-0-	-0-	3475	3	238	9	Y	216	216	1			-0-
06	3900	X	3572	-0-		-328	-0-	3371	3	201	9	Y	183	183	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3805	-0-		-566	-0-	3802	3	3	9	Y	3	3	1			-0-
02	DLQ G-10		3731	-0-		3731	3731	3729	3	2	9	Y	2	2	1			-0-
03	DLQ G-10		2751	-0-		2751	6482	2751	3			Y	-0-					-0-
04	DLQ G-10		2937	-0-		2937	9419	2937	3			Y	-0-					-0-
05	DLQ G-10		2953	-0-		2953	12372	2953	3			Y	-0-					-0-
*06	15274	X	2902	-0-		-12372	-0-	2898	3	4	9	Y	4	4	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	6242	-0-	-2438	-0-	5278	3	964	9	Y	876	876	1			-0-
02	5563	X	5563	-0-	-0-	-0-	4687	3	876	9	Y	796	796	1			-0-
03	8308	X	5880	-0-	-2428	-0-	4948	3	932	9	Y	847	847	1			-0-
04	7020	X	5331	-0-	-1689	-0-	4465	3	866	9	Y	787	787	1			-0-
05	6851	X	5439	-0-	-1412	-0-	4566	3	873	9	Y	794	794	1			-0-
06	6030	X	5160	-0-	-870	-0-	4353	3	807	9	Y	734	734	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1964	-0-	-361	-0-	1964	3			Y	-0-					-0-
02	DLQ G-10		1861	-0-	1861	1861	1861	3			Y	-0-					-0-
03	DLQ G-10		2035	-0-	2035	3896	2035	3			Y	-0-					-0-
04	DLQ G-10		1917	-0-	1917	5813	1917	3			Y	-0-					-0-
05	DLQ G-10		1892	-0-	1892	7705	1892	3			Y	-0-					-0-
*06	3000	N	1845	-0-	-1155	6550	1845	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9052	X	7364	-0-	-1688	-0-	5266	3	2098	9	Y	1907	1907	1			-0-
02	6780	X	6780	-0-	-0-	-0-	4757	3	2023	9	Y	1839	1839	1			-0-
03	8494	X	7398	-0-	-1096	-0-	5197	3	2201	9	Y	2001	2001	1			-0-
04	8220	X	7051	-0-	-1169	-0-	4915	3	2136	9	Y	1942	1942	1			-0-
05	7502	X	6626	-0-	-876	-0-	4624	3	2002	9	Y	1820	1820	1			-0-
06	7260	X	6626	-0-	-634	-0-	4593	3	2033	9	Y	1848	1848	1			-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12896	X	11597	-0-	-1299	-0-	11594	3	3	9	Y	3	3	1			-0-
02	9945	X	9945	-0-	-0-	-0-	9945	3			Y	-0-					-0-
03	12462	X	10492	-0-	-1970	-0-	10492	3			Y	-0-					-0-
04	11730	X	10152	-0-	-1578	-0-	10152	3			Y	-0-					-0-
05	11749	X	10709	-0-	-1040	-0-	10709	3			Y	-0-					-0-
06	11220	X	10066	-0-	-1154	-0-	10066	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	1603	-0-	-753	-0-	1558	3	45	9	Y	41	41	1			-0-
02	1598	X	1598	-0-	-0-	-0-	1567	3	31	9	Y	28	28	1			-0-
03	2387	X	1844	-0-	-543	-0-	1782	3	62	9	Y	56	56	1			-0-
04	2310	X	2086	-0-	-224	-0-	2010	3	76	9	Y	69	69	1			-0-
05	2086	X	2086	-0-	-0-	-0-	2040	3	46	9	Y	42	42	1			-0-
06	1770	X	1677	-0-	-93	-0-	1648	3	29	9	Y	26	26	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	1730	-0-	-2579	-0-	181	1	1138	3	Y	374	374	1			-0-
							411	9									
02	3355	X	3355	-0-	-0-	-0-	364	1	2131	3	Y	782	782	1			-0-
							860	9									
03	2542	X	2162	-0-	-380	-0-	248	1	1356	3	Y	507	507	1			-0-
							558	9									
04	2340	X	1504	-0-	-836	-0-	177	1	878	3	Y	408	408	1			-0-
							449	9									
05	3720	X	2494	-0-	-1226	-0-	318	1	1386	3	Y	718	718	1			-0-
							790	9									
06	3600	X	1920	-0-	-1680	-0-	213	1	1071	3	Y	578	578	1			-0-
							636	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10912	X	10169	-0-	-743	-0-	10134	3	35	9	Y	32	32	1			-0-
02	9071	X	9071	-0-	-0-	-0-	9040	3	31	9	Y	28	28	1			-0-
03	10912	X	9833	-0-	-1079	-0-	9804	3	29	9	Y	26	26	1			-0-
04	10320	X	9420	-0-	-900	-0-	9394	3	26	9	Y	24	24	1			-0-
05	10168	X	9905	-0-	-263	-0-	9880	3	25	9	Y	23	23	1			-0-
06	9840	X	9334	-0-	-506	-0-	9309	3	25	9	Y	23	22	1	1	8	-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4555	-0-	-808	-0-	4555	3			Y	-0-					-0-
02	4602	X	4602	-0-	-0-	-0-	4602	3			Y	-0-					-0-
03	5239	X	4829	-0-	-410	-0-	4829	3			Y	-0-					-0-
04	5070	X	4187	-0-	-883	-0-	4187	3			Y	-0-					-0-
05	5084	X	4470	-0-	-614	-0-	4470	3			Y	-0-					-0-
06	4920	X	4384	-0-	-536	-0-	4384	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5712	X	4700	-0-	-1012	-0-	3545	3	1155	9	Y	1050	1050	1			-0-
02	5224	X	5224	-0-	-0-	-0-	3919	3	1305	9	Y	1186	1186	1			-0-
03	5704	X	5555	-0-	-149	-0-	4177	3	1378	9	Y	1253	1253	1			-0-
04	5490	X	5435	-0-	-55	-0-	4104	3	1331	9	Y	1210	1210	1			-0-
05	5704	X	4192	-0-	-1512	-0-	3050	3	1142	9	Y	1038	1038	1			-0-
06	5520	X	1301	-0-	-4219	-0-	1014	3	287	9	Y	261	261	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3195	-0-	-308	-0-	2429	3	766	9	Y	696	696	1			-0-
02	2907	X	2907	-0-	-0-	-0-	2168	3	739	9	Y	672	672	1			-0-
03	3348	X	3160	-0-	-188	-0-	2362	3	798	9	Y	725	725	1			-0-
04	3150	X	3053	-0-	-97	-0-	2272	3	781	9	Y	710	710	1			-0-
05	3255	X	3157	-0-	-98	-0-	2350	3	807	9	Y	734	734	1			-0-
06	3120	X	2967	-0-	-153	-0-	2226	3	741	9	Y	674	674	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7937	X	7937	-0-	-0-	-0-	5774	3	2163	9	Y	1966	1966	1			-0-
02	7304	X	7304	-0-	-0-	-0-	5347	3	1957	9	Y	1779	1779	1			-0-
03	5895	X	5895	-0-	-0-	-0-	4345	3	1550	9	Y	1409	1409	1			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	10669	X	10669	-0-	-0-	-0-	8038	3	2631	9	Y	2392	2392	1			-0-
*06	8173	X	8173	-0-	-0-	-0-	6039	3	2134	9	Y	1940	1940	1			-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	7247	-0-	-7	-0-	7247	3			Y	-0-					-0-
02	5776	X	5776	-0-	-0-	-0-	5776	3			Y	-0-					-0-
03	7006	X	6882	-0-	-124	-0-	6882	3			Y	-0-					-0-
04	7020	X	5338	-0-	-1682	-0-	5338	3			Y	-0-					-0-
05	7254	X	6479	-0-	-775	-0-	6479	3			Y	-0-					-0-
06	7020	X	6087	-0-	-933	-0-	6087	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	651	-0-	651	772060	14 226	1 9	411	3	Y	205	205	1			-0-
02	0	Z	642	-0-	642	772702	13 212	1 9	417	3	Y	193	193	1			-0-
03	0	Z	789	-0-	789	773491	17 246	1 9	526	3	Y	224	224	1			-0-
04	0	Z	688	-0-	688	774179	18 231	1 9	439	3	Y	210	210	1			-0-
05	0	Z	788	-0-	788	774967	18 277	1 9	493	3	Y	252	252	1			-0-
06	0	Z	-0-	-0-	-0-	774967					Y	-0-					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

01	6045	X	5373	-0-	-672	-0-	5373	3			Y	-0-					-0-
02	4372	X	4372	-0-	-0-	-0-	4372	3			Y	-0-					-0-
03	5642	X	4817	-0-	-825	-0-	4817	3			Y	-0-					-0-
04	5340	X	4557	-0-	-783	-0-	4557	3			Y	-0-					-0-
05	5518	X	4599	-0-	-919	-0-	4599	3			Y	-0-					-0-
06	5190	X	4328	-0-	-862	-0-	4328	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

01	8178	X	8178	-0-	-0-	-0-	6572	3	1606	9	Y	1460	1460	1			-0-
02	6924	X	6924	-0-	-0-	-0-	5487	3	1437	9	Y	1306	1306	1			-0-
03	7626	X	7611	-0-	-15	-0-	5995	3	1616	9	Y	1469	1469	1			-0-
04	7380	X	7257	-0-	-123	-0-	5691	3	1566	9	Y	1424	1424	1			-0-
05	7626	X	7268	-0-	-358	-0-	5732	3	1536	9	Y	1396	1396	1			-0-
06	7380	X	1283	-0-	-6097	-0-	1011	3	272	9	Y	247	247	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

01	3423	X	3423	-0-	-0-	-0-	2530	3	893	9	Y	812	812	1			-0-
02	4033	X	4033	-0-	-0-	-0-	3171	3	862	9	Y	784	784	1			-0-
03	4074	X	4074	-0-	-0-	-0-	3278	3	796	9	Y	724	724	1			-0-
04	3371	X	3371	-0-	-0-	-0-	2763	3	608	9	Y	553	553	1			-0-
05	3162	X	2701	-0-	-461	-0-	2170	3	531	9	Y	483	483	1			-0-
06	3060	X	1937	-0-	-1123	-0-	1521	3	416	9	Y	378	378	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

01	4932	X	4932	-0-	-0-	-0-	3815	3	1117	9	Y	1015	1015	1			-0-
02	3865	X	3865	-0-	-0-	-0-	2918	3	947	9	Y	861	861	1			-0-
03	4774	X	4206	-0-	-568	-0-	3174	3	1032	9	Y	938	938	1			-0-
04	4620	X	3594	-0-	-1026	-0-	2734	3	860	9	Y	782	782	1			-0-
05	4774	X	3263	-0-	-1511	-0-	2463	3	800	9	Y	727	727	1			-0-
06	4620	X	2998	-0-	-1622	-0-	2196	3	802	9	Y	729	729	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

01	4905	X	4905	-0-	-0-	-0-	3806	3	1099	9	Y	999	999	1			-0-
02	3962	X	3962	-0-	-0-	-0-	3070	3	892	9	Y	811	811	1			-0-
03	4433	X	3942	-0-	-491	-0-	2955	3	987	9	Y	897	897	1			-0-
04	4290	X	3377	-0-	-913	-0-	2572	3	805	9	Y	732	732	1			-0-
05	4433	X	3014	-0-	-1419	-0-	2271	3	743	9	Y	675	675	1			-0-
06	4290	X	2735	-0-	-1555	-0-	2035	3	700	9	Y	636	636	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12989	X	8305	-0-	-4684	-0-	8305	3			Y	-0-					-0-
02	8052	X	8052	-0-	-0-	-0-	8052	3			Y	-0-					-0-
03	12648	X	11097	-0-	-1551	-0-	11097	3			Y	-0-					-0-
04	12240	X	9631	-0-	-2609	-0-	9631	3			Y	-0-					-0-
05	10205	X	10205	-0-	-0-	-0-	10205	3			Y	-0-					-0-
06	10740	X	6615	-0-	-4125	-0-	6615	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2915	-0-	-526	-0-	2655	3	260	9	Y	236	236	1			-0-
02	2619	X	2619	-0-	-0-	-0-	2389	3	230	9	Y	209	209	1			-0-
03	3224	X	2819	-0-	-405	-0-	2576	3	243	9	Y	221	221	1			-0-
04	2970	X	2652	-0-	-318	-0-	2422	3	230	9	Y	209	209	1			-0-
05	3038	X	2677	-0-	-361	-0-	2445	3	232	9	Y	211	211	1			-0-
06	2820	X	2532	-0-	-288	-0-	2316	3	216	9	Y	196	196	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5014	-0-	-1651	-0-	5014	3			Y	-0-					-0-
02	5824	X	3331	-0-	-2493	-0-	3331	3			Y	-0-					-0-
03	6169	X	5465	-0-	-704	-0-	5465	3			Y	-0-					-0-
04	5670	X	4142	-0-	-1528	-0-	4142	3			Y	-0-					-0-
05	5741	X	5741	-0-	-0-	-0-	5741	3			Y	-0-					-0-
*06	5500	X	5500	-0-	-0-	-0-	5500	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	1703	-0-	-715	-0-	1125	3	578	9	Y	525	525	1			-0-
02	2751	X	2751	-0-	-0-	-0-	1897	3	854	9	Y	776	776	1			-0-
03	2294	X	1654	-0-	-640	-0-	1248	3	406	9	Y	369	369	1			-0-
04	2070	X	1373	-0-	-697	-0-	916	3	457	9	Y	415	415	1			-0-
05	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
06	2940	X	348	-0-	-2592	-0-	7	1	170	3	Y	155	155	1			-0-
							171	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11709	X	10729	-0-	-980	-0-	9825	3	904	9	Y	822	822	1			-0-
02	9528	X	9528	-0-	-0-	-0-	8705	3	823	9	Y	748	748	1			-0-
03	11563	X	10311	-0-	-1252	-0-	9432	3	879	9	Y	799	799	1			-0-
04	10920	X	9877	-0-	-1043	-0-	9038	3	839	9	Y	763	763	1			-0-
05	10943	X	10044	-0-	-899	-0-	9213	3	831	9	Y	755	755	1			-0-
06	10380	X	9561	-0-	-819	-0-	8800	3	761	9	Y	692	692	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	X	7489	-0-	-1284	-0-	6925	3	564	9	Y	513	513	1			-0-
02	6785	X	6785	-0-	-0-	-0-	6250	3	535	9	Y	486	486	1			-0-
03	8215	X	7349	-0-	-866	-0-	6789	3	560	9	Y	509	509	1			-0-
04	7830	X	6911	-0-	-919	-0-	6399	3	512	9	Y	465	465	1			-0-
05	7750	X	7210	-0-	-540	-0-	6617	3	593	9	Y	539	539	1			-0-
06	7260	X	6673	-0-	-587	-0-	6182	3	491	9	Y	446	446	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	6332	-0-	-891	-0-	5836	3	496	9	Y	451	451	1			-0-
02	5547	X	5547	-0-	-0-	-0-	5110	3	437	9	Y	397	397	1			-0-
03	6851	X	6017	-0-	-834	-0-	5530	3	487	9	Y	443	443	1			-0-
04	6450	X	5776	-0-	-674	-0-	5275	3	501	9	Y	455	455	1			-0-
05	6386	X	5859	-0-	-527	-0-	5344	3	515	9	Y	468	468	1			-0-
06	6120	X	5597	-0-	-523	-0-	5080	3	517	9	Y	470	470	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

01	2852	X	1894	-0-	-958	-0-	1329	3	565	9	Y	514	514	1			-0-
02	3643	X	3643	-0-	-0-	-0-	2355	3	1288	9	Y	1171	1171	1			-0-
03	4433	X	3648	-0-	-785	-0-	2421	3	1227	9	Y	1115	1115	1			-0-
04	4290	X	3802	-0-	-488	-0-	2556	3	1246	9	Y	1133	1133	1			-0-
05	4433	X	3768	-0-	-665	-0-	2555	3	1213	9	Y	1103	1103	1			-0-
06	3900	X	3548	-0-	-352	-0-	2416	3	1132	9	Y	1029	1029	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

01	6479	X	5524	-0-	-955	-0-	5487	3	37	9	Y	34	34	1			-0-
02	4893	X	4893	-0-	-0-	-0-	4858	3	35	9	Y	32	32	1			-0-
03	6200	X	5610	-0-	-590	-0-	5600	3	10	9	Y	9	9	1			-0-
04	6000	X	5280	-0-	-720	-0-	5270	3	10	9	Y	9	9	1			-0-
05	5828	X	5316	-0-	-512	-0-	5308	3	8	9	Y	7	7	1			-0-
06	5430	X	5031	-0-	-399	-0-	5024	3	7	9	Y	6	6	1			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

01	8501	X	7324	-0-	-1177	-0-	6500	3	824	9	Y	749	749	1			-0-
02	6638	X	6638	-0-	-0-	-0-	5882	3	756	9	Y	687	687	1			-0-
03	7657	X	7231	-0-	-426	-0-	6432	3	799	9	Y	726	726	1			-0-
04	7410	X	6714	-0-	-696	-0-	6020	3	694	9	Y	631	631	1			-0-
05	7440	X	6666	-0-	-774	-0-	5999	3	667	9	Y	606	606	1			-0-
06	7110	X	6453	-0-	-657	-0-	5803	3	650	9	Y	591	591	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

01	21545	X	14524	-0-	-7021	-0-	14124	3	400	9	Y	364	364	1			-0-
02	18452	X	16355	-0-	-2097	-0-	15876	3	479	9	Y	435	435	1			-0-
03	18631	X	6605	-0-	-12026	-0-	6407	3	198	9	Y	180	180	1			-0-
04	18374	X	18374	-0-	-0-	-0-	17857	3	517	9	Y	470	470	1			-0-
05	18104	X	14833	-0-	-3271	-0-	14416	3	417	9	Y	379	379	1			-0-
06	17520	X	14251	-0-	-3269	-0-	13856	3	395	9	Y	359	359	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

01	12772	X	11587	-0-	-1185	-0-	11587	3			Y	-0-					-0-
02	10471	X	10471	-0-	-0-	-0-	10471	3			Y	-0-					-0-
03	12493	X	11551	-0-	-942	-0-	11551	3			Y	-0-					-0-
04	11760	X	11169	-0-	-591	-0-	11169	3			Y	-0-					-0-
05	11594	X	11307	-0-	-287	-0-	11307	3			Y	-0-					-0-
06	11220	X	10466	-0-	-754	-0-	10466	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

01	8370	X	7580	-0-	-790	-0-	7037	3	543	9	Y	494	494	1			-0-
02	6805	X	6805	-0-	-0-	-0-	6326	3	479	9	Y	435	435	1			-0-
03	8215	X	7445	-0-	-770	-0-	6922	3	523	9	Y	475	475	1			-0-
04	7830	X	7122	-0-	-708	-0-	6625	3	497	9	Y	452	452	1			-0-
05	7874	X	7225	-0-	-649	-0-	6722	3	503	9	Y	457	457	1			-0-
06	7350	X	6872	-0-	-478	-0-	6392	3	480	9	Y	436	436	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9527	X	9527	-0-	-0-	-0-	7393	3	2134	9	Y	1940	1940	1			-0-
02	8200	X	8200	-0-	-0-	-0-	6334	3	1866	9	Y	1696	1696	1			-0-
03	9362	X	8994	-0-	-368	-0-	6923	3	2071	9	Y	1883	1883	1			-0-
04	9060	X	8534	-0-	-526	-0-	6619	3	1915	9	Y	1741	1741	1			-0-
05	9362	X	8643	-0-	-719	-0-	6719	3	1924	9	Y	1749	1749	1			-0-
06	9060	X	8271	-0-	-789	-0-	6446	3	1825	9	Y	1659	1659	1			-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

01	19716	X	17579	-0-	-2137	-0-	16589	3	990	9	Y	900	900	1			-0-
02	15480	X	15480	-0-	-0-	-0-	14594	3	886	9	Y	805	805	1			-0-
03	18693	X	16806	-0-	-1887	-0-	15851	3	955	9	Y	868	868	1			-0-
04	17640	X	16069	-0-	-1571	-0-	15159	3	910	9	Y	827	827	1			-0-
05	17577	X	16151	-0-	-1426	-0-	15259	3	892	9	Y	811	811	1			-0-
06	17010	X	14944	-0-	-2066	-0-	14071	3	873	9	Y	794	794	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

01	8556	X	7450	-0-	-1106	-0-	7229	3	221	9	Y	201	201	1			-0-
02	7560	X	6925	-0-	-635	-0-	6719	3	206	9	Y	187	187	1			-0-
03	8184	X	2946	-0-	-5238	-0-	2856	3	90	9	Y	82	81	1	1	8	-0-
04	9186	X	9186	-0-	-0-	-0-	8903	3	283	9	Y	257	257	1			-0-
05	7905	X	5662	-0-	-2243	-0-	5496	3	166	9	Y	151	151	1			-0-
*06	8468	X	8468	-0-	-0-	-0-	8233	3	235	9	Y	214	213	1	1	8	-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

01	5616	X	5616	-0-	-0-	-0-	5562	3	54	9	Y	49	49	1			-0-
02	4997	X	4997	-0-	-0-	-0-	4945	3	52	9	Y	47	47	1			-0-
03	7843	X	7843	-0-	-0-	-0-	7725	3	118	9	Y	107	107	1			-0-
04	7146	X	7146	-0-	-0-	-0-	7039	3	107	9	Y	97	97	1			-0-
05	7341	X	7341	-0-	-0-	-0-	7246	3	95	9	Y	86	86	1			-0-
*06	6557	X	6557	-0-	-0-	-0-	6446	3	111	9	Y	101	101	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

01	6076	X	5265	-0-	-811	-0-	5225	3	40	9	Y	36	36	1			-0-
02	4546	X	4546	-0-	-0-	-0-	4516	3	30	9	Y	27	27	1			-0-
03	5425	X	4535	-0-	-890	-0-	4492	3	43	9	Y	39	39	1			-0-
04	5250	X	4019	-0-	-1231	-0-	3933	3	86	9	Y	78	78	1			-0-
05	5363	X	4718	-0-	-645	-0-	4634	3	84	9	Y	76	76	1			-0-
06	5100	X	4514	-0-	-586	-0-	4464	3	50	9	Y	45	45	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

01	10602	X	10043	-0-	-559	-0-	10043	3			Y	-0-					-0-
02	9388	X	9388	-0-	-0-	-0-	9388	3			Y	-0-					-0-
03	11191	X	10047	-0-	-1144	-0-	10047	3			Y	-0-					-0-
04	10830	X	8898	-0-	-1932	-0-	8898	3			Y	-0-					-0-
05	11191	X	9788	-0-	-1403	-0-	9788	3			Y	-0-					-0-
06	10050	X	8853	-0-	-1197	-0-	8853	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

01	7533	X	6787	-0-	-746	-0-	6662	3	125	9	Y	114	114	1			-0-
02	6365	X	6365	-0-	-0-	-0-	6249	3	116	9	Y	105	105	1			-0-
03	7285	X	2817	-0-	-4468	-0-	2773	3	44	9	Y	40	40	1			-0-
04	8191	X	8191	-0-	-0-	-0-	8064	3	127	9	Y	115	115	1			-0-
05	7607	X	7607	-0-	-0-	-0-	7499	3	108	9	Y	98	98	1			-0-
*06	6842	X	6842	-0-	-0-	-0-	6719	3	123	9	Y	112	112	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12193	X	11300	-0-	-893	-0-	10211	3	1089	9	Y	990	990	1			-0-
02	10139	X	10139	-0-	-0-	-0-	9120	3	1019	9	Y	926	926	1			-0-
03	12090	X	11023	-0-	-1067	-0-	9910	3	1113	9	Y	1012	1012	1			-0-
04	11700	X	11034	-0-	-666	-0-	9931	3	1103	9	Y	1003	1003	1			-0-
05	11393	X	11393	-0-	-0-	-0-	10262	3	1131	9	Y	1028	1028	1			-0-
06	10950	X	10684	-0-	-266	-0-	9675	3	1009	9	Y	917	917	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

01	7037	X	5803	-0-	-1234	-0-	5803	3			Y	-0-					-0-
02	5824	X	5083	-0-	-741	-0-	5083	3			Y	-0-					-0-
03	7301	X	7301	-0-	-0-	-0-	7301	3			Y	-0-					-0-
04	6607	X	6607	-0-	-0-	-0-	6607	3			Y	-0-					-0-
05	6510	X	6331	-0-	-179	-0-	6331	3			Y	-0-					-0-
06	7080	X	5324	-0-	-1756	-0-	5324	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

01	7882	X	6437	-0-	-1445	-0-	194	1	5010	3	Y	1121	1121	1			-0-
							1233	9									
02	5754	X	5754	-0-	-0-	-0-	173	1	4474	3	Y	1006	1006	1			-0-
							1107	9									
03	7378	X	6014	-0-	-1364	-0-	188	1	4757	3	Y	972	972	1			-0-
							1069	9									
04	7140	X	6060	-0-	-1080	-0-	173	1	4719	3	Y	1062	1062	1			-0-
							1168	9									
05	6944	X	6059	-0-	-885	-0-	187	1	4729	3	Y	1039	1039	1			-0-
							1143	9									
06	6240	X	5716	-0-	-524	-0-	194	1	4369	3	Y	1048	1048	1			-0-
							1153	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

01	6820	X	5773	-0-	-1047	-0-	172	1	4453	3	Y	1044	1044	1			-0-
							1148	9									
02	5029	X	5029	-0-	-0-	-0-	150	1	3877	3	Y	911	911	1			-0-
							1002	9									
03	6696	X	5335	-0-	-1361	-0-	162	1	4104	3	Y	972	972	1			-0-
							1069	9									
04	6480	X	5207	-0-	-1273	-0-	147	1	3992	3	Y	971	971	1			-0-
							1068	9									
05	6014	X	5139	-0-	-875	-0-	157	1	3957	3	Y	932	932	1			-0-
							1025	9									
06	5580	X	5404	-0-	-176	-0-	186	1	4185	3	Y	939	939	1			-0-
							1033	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

01	8672	X	6802	-0-	-1870	-0-	196	1	5073	3	Y	1394	1394	1			-0-
							1533	9									
02	6183	X	6183	-0-	-0-	-0-	171	1	4424	3	Y	1444	1444	1			-0-
							1588	9									
03	8215	X	6452	-0-	-1763	-0-	186	1	4725	3	Y	1401	1401	1			-0-
							1541	9									
04	7410	X	6024	-0-	-1386	-0-	164	1	4463	3	Y	1270	1270	1			-0-
							1397	9									
05	6944	X	6145	-0-	-799	-0-	180	1	4553	3	Y	1284	1284	1			-0-
							1412	9									
06	6630	X	5856	-0-	-774	-0-	193	1	4325	3	Y	1216	1216	1			-0-
							1338	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8519	X	8108	-0-	-411	-0-	231	1	5966	3	Y	1737	1737	1			-0-
							1911	9									
02	7572	X	7572	-0-	-0-	-0-	214	1	5534	3	Y	1658	1658	1			-0-
							1824	9									
03	8339	X	7903	-0-	-436	-0-	232	1	5892	3	Y	1617	1617	1			-0-
							1779	9									
04	8070	X	7529	-0-	-541	-0-	204	1	5558	3	Y	1606	1606	1			-0-
							1767	9									
05	8339	X	7463	-0-	-876	-0-	218	1	5509	3	Y	1578	1578	1			-0-
							1736	9									
06	8070	X	7175	-0-	-895	-0-	235	1	5286	3	Y	1504	1504	1			-0-
							1654	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

01	9990	X	9066	-0-	-924	-0-	8475	3	591	9	Y	537	537	1			-0-
02	8541	X	8541	-0-	-0-	-0-	7962	3	579	9	Y	526	526	1			-0-
03	9579	X	9292	-0-	-287	-0-	8654	3	638	9	Y	580	580	1			-0-
04	9270	X	8430	-0-	-840	-0-	7881	3	549	9	Y	499	499	1			-0-
05	9455	X	8606	-0-	-849	-0-	8058	3	548	9	Y	498	498	1			-0-
06	9150	X	8192	-0-	-958	-0-	7682	3	510	9	Y	464	464	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

01	9610	X	8258	-0-	-1352	-0-	6880	3	1378	9	Y	1253	1253	1			-0-
02	6733	X	6733	-0-	-0-	-0-	5646	3	1087	9	Y	988	988	1			-0-
03	9362	X	7706	-0-	-1656	-0-	6360	3	1346	9	Y	1224	1224	1			-0-
04	7980	X	7071	-0-	-909	-0-	5899	3	1172	9	Y	1065	1065	1			-0-
05	8246	X	7582	-0-	-664	-0-	6332	3	1250	9	Y	1136	1136	1			-0-
06	7980	X	7219	-0-	-761	-0-	6086	3	1133	9	Y	1030	1030	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

01	7343	X	6078	-0-	-1265	-0-	181	1	4688	3	Y	1099	1099	1			-0-
							1209	9									
02	5262	X	5262	-0-	-0-	-0-	157	1	4067	3	Y	944	944	1			-0-
							1038	9									
03	7192	X	5668	-0-	-1524	-0-	173	1	4381	3	Y	1013	1013	1			-0-
							1114	9									
04	6180	X	5543	-0-	-637	-0-	159	1	4329	3	Y	959	959	1			-0-
							1055	9									
05	6200	X	4362	-0-	-1838	-0-	134	1	3373	3	Y	777	777	1			-0-
							855	9									
06	5880	X	3348	-0-	-2532	-0-	116	1	2596	3	Y	578	578	1			-0-
							636	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

01	3937	X	3227	-0-	-710	-0-	3227	3			Y	-0-					-0-
02	DLQ G-10		3022	-0-	3022	3022	3022	3			Y	-0-					-0-
03	DLQ G-10		3144	-0-	3144	6166	3144	3			Y	-0-					-0-
04	DLQ G-10		2913	-0-	2913	9079	2913	3			Y	-0-					-0-
05	11954	X	2875	-0-	-9079	-0-	2875	3			Y	-0-					-0-
*06	2584	X	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	7316	X	6345	-0-	-971	-0-	5866	3	479	9	Y	435	435	1	-0-
02	5613	X	5613	-0-	-0-	-0-	5145	3	468	9	Y	425	425	1	-0-
03	6913	X	6103	-0-	-810	-0-	5622	3	481	9	Y	437	437	1	-0-
04	6510	X	5859	-0-	-651	-0-	5336	3	523	9	Y	475	475	1	-0-
05	6727	X	5834	-0-	-893	-0-	5402	3	432	9	Y	393	393	1	-0-
06	6150	X	5588	-0-	-562	-0-	5194	3	394	9	Y	358	358	1	-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

01	6511	X	5968	-0-	-543	-0-	149	1	4411	3	Y	1280	1280	1	-0-
							1408	9							
02	4986	X	4986	-0-	-0-	-0-	118	1	3661	3	Y	1097	1097	1	-0-
							1207	9							
03	6448	X	5572	-0-	-876	-0-	135	1	4097	3	Y	1218	1218	1	-0-
							1340	9							
04	6150	X	5223	-0-	-927	-0-	153	1	3839	3	Y	1119	1119	1	-0-
							1231	9							
05	5983	X	5265	-0-	-718	-0-	140	1	3912	3	Y	1103	1103	1	-0-
							1213	9							
06	5790	X	4703	-0-	-1087	-0-	121	1	3484	3	Y	998	998	1	-0-
							1098	9							

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

01	6572	X	5061	-0-	-1511	-0-	4579	3	482	9	Y	438	438	1	-0-
02	4700	X	4700	-0-	-0-	-0-	4268	3	432	9	Y	393	393	1	-0-
03	6138	X	5311	-0-	-827	-0-	4856	3	455	9	Y	414	414	1	-0-
04	5850	X	5212	-0-	-638	-0-	4732	3	480	9	Y	436	436	1	-0-
05	5766	X	5285	-0-	-481	-0-	4827	3	458	9	Y	416	416	1	-0-
06	5130	X	5018	-0-	-112	-0-	4600	3	418	9	Y	380	380	1	-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

01	10788	X	8738	-0-	-2050	-0-	7998	3	740	9	Y	673	673	1	-0-
02	7449	X	7449	-0-	-0-	-0-	6849	3	600	9	Y	545	545	1	-0-
03	9331	X	8175	-0-	-1156	-0-	7520	3	655	9	Y	595	595	1	-0-
04	8520	X	7811	-0-	-709	-0-	7181	3	630	9	Y	573	573	1	-0-
05	8742	X	7781	-0-	-961	-0-	7132	3	649	9	Y	590	590	1	-0-
06	8460	X	7571	-0-	-889	-0-	6977	3	594	9	Y	540	540	1	-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

01	8178	X	8178	-0-	-0-	-0-	7119	3	1059	9	Y	963	963	1	-0-
02	7351	X	7351	-0-	-0-	-0-	6384	3	967	9	Y	879	879	1	-0-
03	8029	X	7880	-0-	-149	-0-	6844	3	1036	9	Y	942	942	1	-0-
04	7770	X	7461	-0-	-309	-0-	6473	3	988	9	Y	898	898	1	-0-
05	8029	X	7564	-0-	-465	-0-	6566	3	998	9	Y	907	907	1	-0-
06	7770	X	7216	-0-	-554	-0-	6255	3	961	9	Y	874	874	1	-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

01	5146	X	4387	-0-	-759	-0-	4387	3			Y	-0-			-0-
02	3659	X	3659	-0-	-0-	-0-	3659	3			Y	-0-			-0-
03	4836	X	3923	-0-	-913	-0-	3923	3			Y	-0-			-0-
04	4500	X	3814	-0-	-686	-0-	3814	3			Y	-0-			-0-
05	4588	X	3791	-0-	-797	-0-	3791	3			Y	-0-			-0-
06	4260	X	3516	-0-	-744	-0-	3516	3			Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29409	X	29409	-0-	-0-	-0-	29409	3			Y	-0-					-0-
02	21525	X	21525	-0-	-0-	-0-	21525	3			Y	-0-					-0-
03	25040	X	25040	-0-	-0-	-0-	25040	3			Y	-0-					-0-
04	26790	X	21766	-0-	-5024	-0-	21766	3			Y	-0-					-0-
05	27683	X	25009	-0-	-2674	-0-	25009	3			Y	-0-					-0-
06	26790	X	22930	-0-	-3860	-0-	22930	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3615	-0-	-539	-0-	2619	3	996	9	Y	905	905	1			-0-
02	1409	X	1409	-0-	-0-	-0-	956	3	453	9	Y	412	412	1			-0-
03	3565	X	3325	-0-	-240	-0-	2406	3	919	9	Y	835	835	1			-0-
04	3510	X	3439	-0-	-71	-0-	2522	3	917	9	Y	834	834	1			-0-
05	3627	X	2716	-0-	-911	-0-	2004	3	712	9	Y	647	647	1			-0-
*06	5370	X	5370	-0-	-0-	-0-	160	1	4155	3	Y	959	959	1			-0-
							1055	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4496	X	4496	-0-	-0-	-0-	476	1	2994	3	Y	933	933	1			-0-
							1026	9									
02	3573	X	3573	-0-	-0-	-0-	409	1	2394	3	Y	700	700	1			-0-
							770	9									
03	3937	X	3364	-0-	-573	-0-	441	1	2415	3	Y	462	462	1			-0-
							508	9									
04	4350	X	2961	-0-	-1389	-0-	415	1	2051	3	Y	450	450	1			-0-
							495	9									
05	4495	X	2689	-0-	-1806	-0-	373	1	1624	3	Y	629	629	1			-0-
							692	9									
06	4350	X	2388	-0-	-1962	-0-	271	1	1362	3	Y	686	686	1			-0-
							755	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	2504	-0-	-7571	-0-	1644	3	860	9	Y	782	782	1			-0-
02	7727	X	7727	-0-	-0-	-0-	5557	3	2170	9	Y	1973	1973	1			-0-
03	8959	X	5811	-0-	-3148	-0-	4162	3	1649	9	Y	1499	1499	1			-0-
04	10966	X	10966	-0-	-0-	-0-	8153	3	2813	9	Y	2557	2557	1			-0-
05	8864	X	8864	-0-	-0-	-0-	6573	3	2291	9	Y	2083	2083	1			-0-
*06	9454	X	9454	-0-	-0-	-0-	275	1	7138	3	Y	1855	1855	1			-0-
							2041	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	6452	-0-	-771	-0-	4817	3	1635	9	Y	1486	1486	1			-0-
02	5825	X	5825	-0-	-0-	-0-	4351	3	1474	9	Y	1340	1340	1			-0-
03	6913	X	5538	-0-	-1375	-0-	4229	3	1309	9	Y	1190	1190	1			-0-
04	6690	X	6092	-0-	-598	-0-	4653	3	1439	9	Y	1308	1308	1			-0-
05	6758	X	5691	-0-	-1067	-0-	4310	3	1381	9	Y	1255	1255	1			-0-
*06	7704	X	7704	-0-	-0-	-0-	231	1	6006	3	Y	1334	1334	1			-0-
							1467	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

01	5115	X	4525	-0-	-590	-0-	3950	3	575	9	Y	523	523	1			-0-
02	4108	X	4108	-0-	-0-	-0-	3607	3	501	9	Y	455	455	1			-0-
03	4805	X	3412	-0-	-1393	-0-	2988	3	424	9	Y	385	385	1			-0-
04	4620	X	3613	-0-	-1007	-0-	3181	3	432	9	Y	393	393	1			-0-
05	4774	X	2188	-0-	-2586	-0-	1915	3	273	9	Y	248	248	1			-0-
06	4410	X	2828	-0-	-1582	-0-	2502	3	326	9	Y	296	296	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

01	6060	X	4880	-0-	-1180	-0-	4266	3	614	9	Y	558	558	1			-0-
02	4264	X	4264	-0-	-0-	-0-	3706	3	558	9	Y	507	507	1			-0-
03	5921	X	5564	-0-	-357	-0-	4901	3	663	9	Y	603	603	1			-0-
04	5670	X	4616	-0-	-1054	-0-	4080	3	536	9	Y	487	487	1			-0-
05	5208	X	3891	-0-	-1317	-0-	3448	3	443	9	Y	403	403	1			-0-
*06	5399	X	5399	-0-	-0-	-0-	4781	3	618	9	Y	562	562	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

01	8618	X	6288	-0-	-2330	-0-	5507	3	781	9	Y	710	710	1			-0-
02	6796	X	6796	-0-	-0-	-0-	5913	3	883	9	Y	803	803	1			-0-
03	7936	X	7152	-0-	-784	-0-	6225	3	927	9	Y	843	843	1			-0-
04	7470	X	6851	-0-	-619	-0-	5962	3	889	9	Y	808	808	1			-0-
05	7533	X	6864	-0-	-669	-0-	5970	3	894	9	Y	813	813	1			-0-
06	7290	X	6489	-0-	-801	-0-	5672	3	817	9	Y	743	743	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

01	5363	X	5079	-0-	-284	-0-	5040	3	39	9	Y	35	35	1			-0-
02	4872	X	4696	-0-	-176	-0-	4661	3	35	9	Y	32	32	1			-0-
03	5394	X	4787	-0-	-607	-0-	4752	3	35	9	Y	32	32	1			-0-
04	5220	X	3896	-0-	-1324	-0-	3867	3	29	9	Y	26	26	1			-0-
05	5332	X	5293	-0-	-39	-0-	5257	3	36	9	Y	33	33	1			-0-
*06	5122	X	5122	-0-	-0-	-0-	5085	3	37	9	Y	34	34	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

01	9610	X	8258	-0-	-1352	-0-	8194	3	64	9	Y	58	58	1			-0-
02	7411	X	7411	-0-	-0-	-0-	7383	3	28	9	Y	25	25	1			-0-
03	8897	X	8180	-0-	-717	-0-	8146	3	34	9	Y	31	31	1			-0-
04	8610	X	7606	-0-	-1004	-0-	7574	3	32	9	Y	29	29	1			-0-
05	8649	X	6831	-0-	-1818	-0-	6802	3	29	9	Y	26	26	1			-0-
06	7980	X	5717	-0-	-2263	-0-	5691	3	26	9	Y	24	24	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8525	X	6366	-0-	-2159	-0-	6159	3	207	9	N	188	188	1			-0-
02	8235	X	8235	-0-	-0-	-0-	8035	3	200	9	N	182	182	1			-0-
03	7967	X	3069	-0-	-4898	-0-	2997	3	72	9	N	65	65	1			-0-
04	8832	X	8832	-0-	-0-	-0-	8613	3	219	9	N	199	199	1			-0-
05	9114	X	7914	-0-	-1200	-0-	7709	3	205	9	N	186	186	1			-0-
06	8820	X	7100	-0-	-1720	-0-	6944	3	156	9	N	142	142	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5398	X	5398	-0-	-0-	-0-	4033	3	1365	9	Y	1241	1241	1			-0-
02	4831	X	4831	-0-	-0-	-0-	3596	3	1235	9	Y	1123	1123	1			-0-
03	4929	X	4817	-0-	-112	-0-	3534	3	1283	9	Y	1166	1166	1			-0-
04	5246	X	5246	-0-	-0-	-0-	3920	3	1326	9	Y	1205	1205	1			-0-
05	4929	X	4050	-0-	-879	-0-	2991	3	1059	9	Y	963	963	1			-0-
*06	5466	X	5466	-0-	-0-	-0-	4107	3	1359	9	Y	1235	1235	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13392	X	11960	-0-	-1432	-0-	11960	3			Y	-0-					-0-
02	10887	X	10887	-0-	-0-	-0-	10887	3			Y	-0-					-0-
03	12462	X	11522	-0-	-940	-0-	11522	3			Y	-0-					-0-
04	12060	X	10921	-0-	-1139	-0-	10921	3			Y	-0-					-0-
05	13022	X	13022	-0-	-0-	-0-	13022	3			Y	-0-					-0-
*06	11949	X	11949	-0-	-0-	-0-	11949	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	5226	-0-	-757	-0-	4995	3	231	9	Y	210	210	1			-0-
02	4735	X	4735	-0-	-0-	-0-	4423	3	312	9	Y	284	284	1			-0-
03	5549	X	4701	-0-	-848	-0-	4482	3	219	9	Y	199	199	1			-0-
04	5370	X	4772	-0-	-598	-0-	4565	3	207	9	Y	188	188	1			-0-
05	5332	X	5000	-0-	-332	-0-	4778	3	222	9	Y	202	202	1			-0-
06	5070	X	4672	-0-	-398	-0-	4473	3	199	9	Y	181	181	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9700	X	8918	-0-	-782	-0-	8247	3	671	9	Y	610	610	1			-0-
02	8078	X	8078	-0-	-0-	-0-	7478	3	600	9	Y	545	545	1			-0-
03	9610	X	8538	-0-	-1072	-0-	7920	3	618	9	Y	562	562	1			-0-
04	9210	X	7949	-0-	-1261	-0-	7376	3	573	9	Y	521	521	1			-0-
05	9207	X	8428	-0-	-779	-0-	7792	3	636	9	Y	578	578	1			-0-
06	8670	X	7742	-0-	-928	-0-	7141	3	601	9	Y	546	546	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8212	X	7508	-0-	-704	-0-	6452	3	1056	9	Y	960	960	1			-0-
02	6455	X	6455	-0-	-0-	-0-	5503	3	952	9	Y	865	865	1			-0-
03	8091	X	6966	-0-	-1125	-0-	5953	3	1013	9	Y	921	921	1			-0-
04	7590	X	6609	-0-	-981	-0-	5654	3	955	9	Y	868	868	1			-0-
05	7688	X	6591	-0-	-1097	-0-	5641	3	950	9	Y	864	864	1			-0-
06	7260	X	6340	-0-	-920	-0-	5436	3	904	9	Y	822	822	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7561	X	7215	-0-	-346	-0-	212	1	5489	3	Y	1376	1376	1			-0-
							1514	9									
02	6130	X	6130	-0-	-0-	-0-	185	1	4791	3	Y	1049	1049	1			-0-
							1154	9									
03	7409	X	6869	-0-	-540	-0-	212	1	5369	3	Y	1171	1171	1			-0-
							1288	9									
04	7170	X	6475	-0-	-695	-0-	185	1	5038	3	Y	1138	1138	1			-0-
							1252	9									
05	7409	X	6558	-0-	-851	-0-	198	1	5004	3	Y	1233	1233	1			-0-
							1356	9									
06	6990	X	6330	-0-	-660	-0-	214	1	4799	3	Y	1197	1197	1			-0-
							1317	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7348	X	7127	-0-	-221	-0-	204	1	5277	3	Y	1496	1496	1			-0-
							1646	9									
02	6522	X	6522	-0-	-0-	-0-	188	1	4865	3	Y	1335	1335	1			-0-
							1469	9									
03	7161	X	6135	-0-	-1026	-0-	174	1	4412	3	Y	1408	1408	1			-0-
							1549	9									
04	6930	X	5969	-0-	-961	-0-	158	1	4317	3	Y	1358	1358	1			-0-
							1494	9									
05	7161	X	5980	-0-	-1181	-0-	170	1	4305	3	Y	1368	1368	1			-0-
							1505	9									
06	6930	X	6240	-0-	-690	-0-	206	1	4624	3	Y	1282	1282	1			-0-
							1410	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3013	-0-	-1017	-0-	2683	3	330	9	Y	300	300	1			-0-
02	2760	X	2760	-0-	-0-	-0-	2446	3	314	9	Y	285	285	1			-0-
03	3968	X	3046	-0-	-922	-0-	2697	3	349	9	Y	317	317	1			-0-
04	3810	X	2964	-0-	-846	-0-	2626	3	338	9	Y	307	307	1			-0-
05	3069	X	3052	-0-	-17	-0-	2707	3	345	9	Y	314	314	1			-0-
*06	3114	X	3114	-0-	-0-	-0-	2763	3	351	9	Y	319	319	1			-0-

RIDLEY 01 WELL #: 04H RRCID -> 269685 COMPL. DATE 01/04/2013 TOTAL DEPTH 12794 PERF.13185 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	7175	-0-	7175	851853	167	1	4954	3	Y	1867	1867	1			-0-
							2054	9									
02	0	W	5754	-0-	5754	857607	128	1	3964	3	Y	1511	1511	1			-0-
							1662	9									
03	0	W	6280	-0-	6280	863887	139	1	4207	3	Y	1758	1758	1			-0-
							1934	9									
04	0	W	5609	-0-	5609	869496	151	1	3783	3	Y	1523	1523	1			-0-
							1675	9									
05	0	W	6468	-0-	6468	875964	158	1	4433	3	Y	1706	1706	1			-0-
							1877	9									
06	0	W	5890	-0-	5890	881854	138	1	3974	3	Y	1616	1616	1			-0-
							1778	9									

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	6302	-0-	-1107	-0-	5782	3	520	9	Y	473	473	1			-0-
02	5533	X	5533	-0-	-0-	-0-	5071	3	462	9	Y	420	420	1			-0-
03	6758	X	6025	-0-	-733	-0-	5524	3	501	9	Y	455	455	1			-0-
04	6420	X	5804	-0-	-616	-0-	5336	3	468	9	Y	425	425	1			-0-
05	6448	X	5768	-0-	-680	-0-	5326	3	442	9	Y	402	402	1			-0-
06	6090	X	5511	-0-	-579	-0-	5106	3	405	9	Y	368	368	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10083	X	9685	-0-	-398	-0-	8854	3	831	9	Y	755	755	1			-0-
02	7905	X	7905	-0-	-0-	-0-	7210	3	695	9	Y	632	632	1			-0-
03	9982	X	8702	-0-	-1280	-0-	7914	3	788	9	Y	716	716	1			-0-
04	9660	X	8325	-0-	-1335	-0-	7600	3	725	9	Y	659	659	1			-0-
05	9672	X	8553	-0-	-1119	-0-	7814	3	739	9	Y	672	672	1			-0-
06	9360	X	8181	-0-	-1179	-0-	7466	3	715	9	Y	650	650	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8192	X	7065	-0-	-1127	-0-	5054	3	2011	9	Y	1828	1828	1			-0-
02	6411	X	6411	-0-	-0-	-0-	4585	3	1826	9	Y	1660	1660	1			-0-
03	7378	X	6927	-0-	-451	-0-	4828	3	2099	9	Y	1908	1908	1			-0-
04	6870	X	6552	-0-	-318	-0-	4514	3	2038	9	Y	1853	1853	1			-0-
05	7099	X	6099	-0-	-1000	-0-	4239	3	1860	9	Y	1691	1691	1			-0-
06	6870	X	6133	-0-	-737	-0-	4289	3	1844	9	Y	1676	1676	1			-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7486	X	6368	-0-	-1118	-0-	6210	3	158	9	Y	144	144	1			-0-
02	5744	X	5744	-0-	-0-	-0-	5573	3	171	9	Y	155	155	1			-0-
03	6913	X	6203	-0-	-710	-0-	5992	3	211	9	Y	192	192	1			-0-
04	6510	X	5224	-0-	-1286	-0-	5040	3	184	9	Y	167	167	1			-0-
05	6572	X	6228	-0-	-344	-0-	6030	3	198	9	Y	180	180	1			-0-
06	6150	X	5183	-0-	-967	-0-	5065	3	118	9	Y	107	107	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8463	X	7710	-0-	-753	-0-	7710	3			Y	-0-					-0-
02	6882	X	6882	-0-	-0-	-0-	6882	3			Y	-0-					-0-
03	7812	X	7362	-0-	-450	-0-	7362	3			Y	-0-					-0-
04	7470	X	6361	-0-	-1109	-0-	6361	3			Y	-0-					-0-
05	7719	X	6887	-0-	-832	-0-	6887	3			Y	-0-					-0-
06	7470	X	6399	-0-	-1071	-0-	6399	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11873	X	10974	-0-	-899	-0-	9951	3	1023	9	Y	930	930	1			-0-
02	9739	X	9739	-0-	-0-	-0-	8829	3	910	9	Y	827	827	1			-0-
03	11656	X	10595	-0-	-1061	-0-	9613	3	982	9	Y	893	893	1			-0-
04	10950	X	10024	-0-	-926	-0-	9105	3	919	9	Y	835	835	1			-0-
05	10974	X	10175	-0-	-799	-0-	9252	3	923	9	Y	839	839	1			-0-
06	10620	X	9719	-0-	-901	-0-	8842	3	877	9	Y	797	797	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10633	X	9340	-0-	-1293	-0-	8476	3	864	9	Y	785	785	1			-0-
02	8295	X	8295	-0-	-0-	-0-	7548	3	747	9	Y	679	679	1			-0-
03	10199	X	8908	-0-	-1291	-0-	8146	3	762	9	Y	693	693	1			-0-
04	9600	X	8486	-0-	-1114	-0-	7762	3	724	9	Y	658	658	1			-0-
05	9579	X	8767	-0-	-812	-0-	7978	3	789	9	Y	717	717	1			-0-
06	9030	X	8300	-0-	-730	-0-	7480	3	820	9	Y	745	745	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	3986	-0-	-695	-0-	2785	3	1201	9	Y	1092	1092	1			-0-
02	3127	X	3127	-0-	-0-	-0-	2157	3	970	9	Y	882	882	1			-0-
03	3782	X	3377	-0-	-405	-0-	2322	3	1055	9	Y	959	959	1			-0-
04	3870	X	3101	-0-	-769	-0-	2135	3	966	9	Y	878	878	1			-0-
05	3999	X	2995	-0-	-1004	-0-	2064	3	931	9	Y	846	846	1			-0-
06	3870	X	3069	-0-	-801	-0-	2108	3	961	9	Y	874	874	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4305	X	4152	-0-	-153	-0-	124 831	1 9	3197	3	Y	755	755	1			-0-
02	3836	X	3499	-0-	-337	-0-	102 763	1 9	2634	3	Y	694	694	1			-0-
03	4247	X	3806	-0-	-441	-0-	113 826	1 9	2867	3	Y	751	751	1			-0-
04	4110	X	2774	-0-	-1336	-0-	78 560	1 9	2136	3	Y	509	509	1			-0-
05	4247	X	1732	-0-	-2515	-0-	53 332	1 9	1347	3	Y	302	302	1			-0-
06	4020	X	3644	-0-	-376	-0-	122 771	1 9	2751	3	Y	701	701	1			-0-

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

01	14252	X	11742	-0-	-2510	-0-	11007	3	735	9	Y	668	668	1			-0-
02	10592	X	10592	-0-	-0-	-0-	9887	3	705	9	Y	641	641	1			-0-
03	14105	X	11642	-0-	-2463	-0-	10830	3	812	9	Y	738	738	1			-0-
04	13350	X	11041	-0-	-2309	-0-	10254	3	787	9	Y	715	715	1			-0-
05	13020	X	11331	-0-	-1689	-0-	10553	3	778	9	Y	707	707	1			-0-
06	11370	X	10816	-0-	-554	-0-	10056	3	760	9	Y	691	691	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

01	13179	X	11707	-0-	-1472	-0-	11221	3	486	9	Y	442	442	1			-0-
02	9238	X	9238	-0-	-0-	-0-	8851	3	387	9	Y	352	352	1			-0-
03	12803	X	10138	-0-	-2665	-0-	9712	3	426	9	Y	387	387	1			-0-
04	12030	X	9804	-0-	-2226	-0-	9411	3	393	9	Y	357	357	1			-0-
05	12152	X	9880	-0-	-2272	-0-	9489	3	391	9	Y	355	355	1			-0-
06	11340	X	9416	-0-	-1924	-0-	9049	3	367	9	Y	334	334	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

01	10509	X	9412	-0-	-1097	-0-	7893	3	1519	9	Y	1381	1381	1			-0-
02	7921	X	7921	-0-	-0-	-0-	6661	3	1260	9	Y	1145	1145	1			-0-
03	10013	X	8342	-0-	-1671	-0-	6959	3	1383	9	Y	1257	1257	1			-0-
04	9120	X	7503	-0-	-1617	-0-	6285	3	1218	9	Y	1107	1107	1			-0-
05	9424	X	7955	-0-	-1469	-0-	6715	3	1240	9	Y	1127	1127	1			-0-
06	9120	X	7704	-0-	-1416	-0-	6529	3	1175	9	Y	1068	1068	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

01	4185	X	3367	-0-	-818	-0-	3283	3	84	9	Y	76	76	1			-0-
02	3799	X	3799	-0-	-0-	-0-	3671	3	128	9	Y	116	116	1			-0-
03	3999	X	3955	-0-	-44	-0-	3809	3	146	9	Y	133	133	1			-0-
04	3810	X	3577	-0-	-233	-0-	3446	3	131	9	Y	119	119	1			-0-
05	4216	X	3054	-0-	-1162	-0-	2931	3	123	9	Y	112	112	1			-0-
06	4080	X	3701	-0-	-379	-0-	3599	3	102	9	Y	93	93	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9282	X	8190	-0-	-1092	-0-	228	1	5891	3	Y	1883	1883	1			-0-
							2071	9									
02	7651	X	7651	-0-	-0-	-0-	209	1	5403	3	Y	1854	1854	1			-0-
							2039	9									
03	9145	X	8193	-0-	-952	-0-	229	1	5806	3	Y	1962	1962	1			-0-
							2158	9									
04	8820	X	7756	-0-	-1064	-0-	199	1	5432	3	Y	1932	1932	1			-0-
							2125	9									
05	8680	X	7956	-0-	-724	-0-	212	1	5365	3	Y	2163	2163	1			-0-
							2379	9									
06	8190	X	7928	-0-	-262	-0-	240	1	5385	3	Y	2094	2094	1			-0-
							2303	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

01	6049	X	5428	-0-	-621	-0-	4596	3	832	9	Y	756	756	1			-0-
02	4811	X	4811	-0-	-0-	-0-	4099	3	712	9	Y	647	647	1			-0-
03	5983	X	5146	-0-	-837	-0-	4397	3	749	9	Y	681	681	1			-0-
04	5430	X	4716	-0-	-714	-0-	4048	3	668	9	Y	607	607	1			-0-
05	5425	X	4739	-0-	-686	-0-	4095	3	644	9	Y	585	585	1			-0-
06	5250	X	4442	-0-	-808	-0-	3838	3	604	9	Y	549	549	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

01	17422	X	12604	-0-	-4818	-0-	10838	3	1766	9	Y	1605	1605	1			-0-
02	12433	X	12433	-0-	-0-	-0-	10553	3	1880	9	Y	1709	1709	1			-0-
03	13919	X	12006	-0-	-1913	-0-	10128	3	1878	9	Y	1707	1707	1			-0-
04	13470	X	12010	-0-	-1460	-0-	10171	3	1839	9	Y	1672	1672	1			-0-
05	13919	X	11669	-0-	-2250	-0-	9973	3	1696	9	Y	1542	1542	1			-0-
06	13320	X	10201	-0-	-3119	-0-	8662	3	1539	9	Y	1399	1399	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

01	8215	X	7141	-0-	-1074	-0-	7033	3	108	9	Y	98	98	1			-0-
02	8093	X	8093	-0-	-0-	-0-	7961	3	132	9	Y	120	120	1			-0-
03	8273	X	8273	-0-	-0-	-0-	8138	3	135	9	Y	123	123	1			-0-
04	6900	X	6018	-0-	-882	-0-	5928	3	90	9	Y	82	82	1			-0-
05	8959	X	8029	-0-	-930	-0-	7855	3	174	9	Y	158	158	1			-0-
06	8670	X	7381	-0-	-1289	-0-	7238	3	143	9	Y	130	130	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

01	6019	X	5598	-0-	-421	-0-	161	1	4157	3	Y	1164	1164	1			-0-
							1280	9									
02	5807	X	5807	-0-	-0-	-0-	165	1	4266	3	Y	1251	1251	1			-0-
							1376	9									
03	6051	X	6051	-0-	-0-	-0-	176	1	4464	3	Y	1283	1283	1			-0-
							1411	9									
04	5760	X	5604	-0-	-156	-0-	153	1	4156	3	Y	1177	1177	1			-0-
							1295	9									
05	5952	X	5606	-0-	-346	-0-	165	1	4157	3	Y	1167	1167	1			-0-
							1284	9									
06	5760	X	5451	-0-	-309	-0-	180	1	4036	3	Y	1123	1123	1			-0-
							1235	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6601	X	6545	-0-	-56	-0-	161	1	4777	3	Y	1461	1461	1			-0-
							1607	9									
02	5589	X	5589	-0-	-0-	-0-	130	1	4029	3	Y	1300	1300	1			-0-
							1430	9									
03	6541	X	5791	-0-	-750	-0-	142	1	4308	3	Y	1219	1219	1			-0-
							1341	9									
04	6330	X	5410	-0-	-920	-0-	160	1	4012	3	Y	1125	1125	1			-0-
							1238	9									
05	6541	X	5332	-0-	-1209	-0-	144	1	4043	3	Y	1041	1041	1			-0-
							1145	9									
06	6330	X	5182	-0-	-1148	-0-	135	1	3877	3	Y	1064	1064	1			-0-
							1170	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

01	11497	X	9685	-0-	-1812	-0-	7802	3	1883	9	Y	1712	1712	1			-0-
02	8659	X	8659	-0-	-0-	-0-	6969	3	1690	9	Y	1536	1536	1			-0-
03	11284	X	9406	-0-	-1878	-0-	7569	3	1837	9	Y	1670	1670	1			-0-
04	10440	X	8829	-0-	-1611	-0-	7054	3	1775	9	Y	1614	1614	1			-0-
05	9672	X	9030	-0-	-642	-0-	7297	3	1733	9	Y	1575	1575	1			-0-
06	9360	X	8622	-0-	-738	-0-	6947	3	1675	9	Y	1523	1523	1			-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

01	8223	X	7513	-0-	-710	-0-	5829	3	1684	9	Y	1531	1531	1			-0-
02	6551	X	6551	-0-	-0-	-0-	4976	3	1575	9	Y	1432	1432	1			-0-
03	8091	X	7393	-0-	-698	-0-	5719	3	1674	9	Y	1522	1522	1			-0-
04	7830	X	7320	-0-	-510	-0-	5759	3	1561	9	Y	1419	1419	1			-0-
05	8091	X	6733	-0-	-1358	-0-	5282	3	1451	9	Y	1319	1319	1			-0-
06	7260	X	6682	-0-	-578	-0-	5244	3	1438	9	Y	1307	1307	1			-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

01	18042	X	15737	-0-	-2305	-0-	15291	3	446	9	Y	405	403	1	2	8	-0-
02	14339	X	14339	-0-	-0-	-0-	13941	3	398	9	Y	362	362	1			-0-
03	18135	X	6135	-0-	-12000	-0-	5961	3	174	9	Y	158	158	1			-0-
04	17160	X	16434	-0-	-726	-0-	15950	3	484	9	Y	440	440	1			-0-
05	16777	X	16777	-0-	-0-	-0-	16324	3	453	9	Y	412	412	1			-0-
06	15360	X	14303	-0-	-1057	-0-	13927	3	376	9	Y	342	342	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

01	9030	X	6398	-0-	-2632	-0-	5737	3	661	9	Y	601	599	1	2	8	-0-
02	5576	X	5576	-0-	-0-	-0-	4987	3	589	9	Y	535	535	1			-0-
03	8215	X	5653	-0-	-2562	-0-	5092	3	561	9	Y	510	510	1			-0-
04	7290	X	4883	-0-	-2407	-0-	4406	3	477	9	Y	434	434	1			-0-
05	6696	X	5387	-0-	-1309	-0-	4847	3	540	9	Y	491	491	1			-0-
06	6180	X	4997	-0-	-1183	-0-	4479	3	518	9	Y	471	471	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

01	12814	X	12814	-0-	-0-	-0-	10794	3	2020	9	Y	1836	1836	1			-0-
02	11193	X	11193	-0-	-0-	-0-	9419	3	1774	9	Y	1613	1613	1			-0-
03	13609	X	12461	-0-	-1148	-0-	10464	3	1997	9	Y	1815	1815	1			-0-
04	13170	X	12024	-0-	-1146	-0-	10137	3	1887	9	Y	1715	1715	1			-0-
05	13082	X	11995	-0-	-1087	-0-	10047	3	1948	9	Y	1771	1771	1			-0-
06	12390	X	11209	-0-	-1181	-0-	9331	3	1878	9	Y	1707	1707	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8850	X	8209	-0-	-641	-0-	237	1	6140	3	Y	1665	1665	1			-0-
							1832	9									
02	7506	X	7506	-0-	-0-	-0-	216	1	5581	3	Y	1554	1554	1			-0-
							1709	9									
03	8742	X	7960	-0-	-782	-0-	233	1	5916	3	Y	1646	1646	1			-0-
							1811	9									
04	8460	X	7449	-0-	-1011	-0-	203	1	5543	3	Y	1548	1548	1			-0-
							1703	9									
05	8525	X	7404	-0-	-1121	-0-	217	1	5479	3	Y	1553	1553	1			-0-
							1708	9									
06	8040	X	7508	-0-	-532	-0-	247	1	5542	3	Y	1563	1563	1			-0-
							1719	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

01	5390	X	4368	-0-	-1022	-0-	3392	3	976	9	Y	887	887	1			-0-
02	3416	X	3416	-0-	-0-	-0-	2605	3	811	9	Y	737	737	1			-0-
03	5270	X	3271	-0-	-1999	-0-	2445	3	826	9	Y	751	751	1			-0-
04	4770	X	2829	-0-	-1941	-0-	2090	3	739	9	Y	672	672	1			-0-
05	4867	X	2840	-0-	-2027	-0-	2112	3	728	9	Y	662	662	1			-0-
06	4230	X	2366	-0-	-1864	-0-	1689	3	677	9	Y	615	615	1			-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

01	19251	X	6951	-0-	-12300	-0-	5896	3	1055	9	Y	959	959	1			-0-
02	9619	X	9619	-0-	-0-	-0-	8044	3	1575	9	Y	1432	1432	1			-0-
03	17887	X	12823	-0-	-5064	-0-	10847	3	1976	9	Y	1796	1796	1			-0-
04	15210	X	11231	-0-	-3979	-0-	9480	3	1751	9	Y	1592	1592	1			-0-
05	15717	X	11647	-0-	-4070	-0-	9891	3	1756	9	Y	1596	1596	1			-0-
*06	13452	X	13452	-0-	-0-	-0-	11560	3	1892	9	Y	1720	1720	1			-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

01	12679	X	10914	-0-	-1765	-0-	9606	3	1308	9	Y	1189	1189	1			-0-
02	9111	X	9111	-0-	-0-	-0-	8049	3	1062	9	Y	965	965	1			-0-
03	11966	X	10069	-0-	-1897	-0-	8853	3	1216	9	Y	1105	1105	1			-0-
04	11010	X	9542	-0-	-1468	-0-	8384	3	1158	9	Y	1053	1053	1			-0-
05	11253	X	9425	-0-	-1828	-0-	8304	3	1121	9	Y	1019	1019	1			-0-
06	10560	X	9027	-0-	-1533	-0-	7950	3	1077	9	Y	979	979	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

01	13485	X	11508	-0-	-1977	-0-	10013	3	1495	9	Y	1359	1359	1			-0-
02	10135	X	10135	-0-	-0-	-0-	8808	3	1327	9	Y	1206	1206	1			-0-
03	13051	X	10963	-0-	-2088	-0-	9548	3	1415	9	Y	1286	1286	1			-0-
04	12630	X	10582	-0-	-2048	-0-	9248	3	1334	9	Y	1213	1213	1			-0-
05	11966	X	10090	-0-	-1876	-0-	8836	3	1254	9	Y	1140	1140	1			-0-
06	11130	X	10515	-0-	-615	-0-	9248	3	1267	9	Y	1152	1152	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	6565	-0-	-2363	-0-	183	1	4736	3	Y	1496	1496	1			-0-
							1646	9									
02	6213	X	6213	-0-	-0-	-0-	172	1	4454	3	Y	1443	1443	1			-0-
							1587	9									
03	8091	X	7048	-0-	-1043	-0-	201	1	5092	3	Y	1595	1595	1			-0-
							1755	9									
04	7410	X	6590	-0-	-820	-0-	175	1	4780	3	Y	1486	1486	1			-0-
							1635	9									
05	7811	X	7811	-0-	-0-	-0-	231	1	5823	3	Y	1597	1597	1			-0-
							1757	9									
*06	7323	X	7323	-0-	-0-	-0-	242	1	5447	3	Y	1485	1485	1			-0-
							1634	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

01	19240	X	19240	-0-	-0-	-0-	14895	3	4345	9	Y	3950	3950	1			-0-
02	14568	X	14568	-0-	-0-	-0-	11155	3	3413	9	Y	3103	3103	1			-0-
03	15576	X	15576	-0-	-0-	-0-	12030	3	3546	9	Y	3224	3224	1			-0-
04	15460	X	15460	-0-	-0-	-0-	12184	3	3276	9	Y	2978	2978	1			-0-
05	14521	X	14521	-0-	-0-	-0-	11420	3	3101	9	Y	2819	2819	1			-0-
*06	12928	X	12928	-0-	-0-	-0-	10100	3	2828	9	Y	2571	2571	1			-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

01	10415	X	9080	-0-	-1335	-0-	248	1	6419	3	Y	2194	2194	1			-0-
							2413	9									
02	6590	X	6590	-0-	-0-	-0-	184	1	4746	3	Y	1509	1509	1			-0-
							1660	9									
03	10013	X	7723	-0-	-2290	-0-	216	1	5475	3	Y	1847	1847	1			-0-
							2032	9									
04	10469	X	10469	-0-	-0-	-0-	285	1	7773	3	Y	2192	2192	1			-0-
							2411	9									
05	9269	X	8744	-0-	-525	-0-	253	1	6398	3	Y	1903	1903	1			-0-
							2093	9									
06	8790	X	7751	-0-	-1039	-0-	246	1	5537	3	Y	1789	1789	1			-0-
							1968	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

01	8842	X	8036	-0-	-806	-0-	6200	3	1836	9	Y	1669	1669	1			-0-
02	7223	X	7223	-0-	-0-	-0-	5586	3	1637	9	Y	1488	1488	1			-0-
03	8773	X	7635	-0-	-1138	-0-	5911	3	1724	9	Y	1567	1567	1			-0-
04	8370	X	8024	-0-	-346	-0-	6295	3	1729	9	Y	1572	1572	1			-0-
05	8308	X	7919	-0-	-389	-0-	6219	3	1700	9	Y	1545	1545	1			-0-
06	7770	X	7467	-0-	-303	-0-	5865	3	1602	9	Y	1456	1456	1			-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

01	5715	X	3307	-0-	-2408	-0-	73	1	2166	3	Y	971	971	1			-0-
							1068	9									
02	2928	X	2928	-0-	-0-	-0-	59	1	1833	3	Y	942	942	1			-0-
							1036	9									
03	4898	X	3346	-0-	-1552	-0-	69	1	2100	3	Y	1070	1070	1			-0-
							1177	9									
04	4740	X	3424	-0-	-1316	-0-	84	1	2096	3	Y	1131	1131	1			-0-
							1244	9									
05	3999	X	1916	-0-	-2083	-0-	36	1	1002	3	Y	798	798	1			-0-
							878	9									
06	3240	X	759	-0-	-2481	-0-	13	1	362	3	Y	349	349	1			-0-
							384	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28646	X	26189	-0-	-2457	-0-	22463	3	3726	9	Y	3387	3387	1			-0-
02	23681	X	23681	-0-	-0-	-0-	20320	3	3361	9	Y	3055	3055	1			-0-
03	28458	X	24641	-0-	-3817	-0-	21178	3	3463	9	Y	3148	3148	1			-0-
04	27540	X	22311	-0-	-5229	-0-	19178	3	3133	9	Y	2848	2848	1			-0-
05	28458	X	23901	-0-	-4557	-0-	20593	3	3308	9	Y	3007	3007	1			-0-
06	25380	X	23558	-0-	-1822	-0-	20387	3	3171	9	Y	2883	2883	1			-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	5473	-0-	-1099	-0-	3715	3	1758	9	Y	1598	1598	1			-0-
02	4072	X	4072	-0-	-0-	-0-	2654	3	1418	9	Y	1289	1289	1			-0-
03	6479	X	4333	-0-	-2146	-0-	2922	3	1411	9	Y	1283	1283	1			-0-
04	5580	X	4851	-0-	-729	-0-	3517	3	1334	9	Y	1213	1213	1			-0-
05	5487	X	4313	-0-	-1174	-0-	3145	3	1168	9	Y	1062	1062	1			-0-
*06	7218	X	7218	-0-	-0-	-0-	204	1	5314	3	Y	1545	1545	1			-0-
							1700	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11470	X	8631	-0-	-2839	-0-	6535	3	2096	9	Y	1905	1905	1			-0-
02	7157	X	7157	-0-	-0-	-0-	4856	3	2301	9	Y	2092	2092	1			-0-
03	10013	X	8061	-0-	-1952	-0-	5571	3	2490	9	Y	2264	2264	1			-0-
04	9690	X	6762	-0-	-2928	-0-	4398	3	2364	9	Y	2149	2149	1			-0-
05	8618	X	6588	-0-	-2030	-0-	4192	3	2396	9	Y	2178	2178	1			-0-
06	8340	X	6016	-0-	-2324	-0-	3737	3	2279	9	Y	2072	2072	1			-0-

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9645	X	9645	-0-	-0-	-0-	6768	3	2877	9	Y	2615	2615	1			-0-
02	8168	X	8168	-0-	-0-	-0-	6064	3	2104	9	Y	1913	1913	1			-0-
03	9300	X	8511	-0-	-789	-0-	6150	3	2361	9	Y	2146	2146	1			-0-
04	9000	X	8513	-0-	-487	-0-	6329	3	2184	9	Y	1985	1985	1			-0-
05	9300	X	8078	-0-	-1222	-0-	5886	3	2192	9	Y	1993	1993	1			-0-
06	9000	X	7706	-0-	-1294	-0-	5371	3	2335	9	Y	2123	2123	1			-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	5050	-0-	-499	-0-	133	1	3453	3	Y	1331	1331	1			-0-
							1464	9									
02	3542	X	3542	-0-	-0-	-0-	90	1	2322	3	Y	1027	1027	1			-0-
							1130	9									
03	5673	X	4073	-0-	-1600	-0-	110	1	2790	3	Y	1066	1066	1			-0-
							1173	9									
04	5490	X	4965	-0-	-525	-0-	133	1	3610	3	Y	1111	1111	1			-0-
							1222	9									
05	5146	X	4252	-0-	-894	-0-	118	1	2990	3	Y	1040	1040	1			-0-
							1144	9									
06	4890	X	4618	-0-	-272	-0-	140	1	3145	3	Y	1212	1212	1			-0-
							1333	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10585	X	9301	-0-	-1284	-0-	6742	3	2559	9	Y	2326	2326	1			-0-
02	7971	X	7971	-0-	-0-	-0-	5819	3	2152	9	Y	1956	1956	1			-0-
03	10478	X	8796	-0-	-1682	-0-	6446	3	2350	9	Y	2136	2136	1			-0-
04	9300	X	7317	-0-	-1983	-0-	5336	3	1981	9	Y	1801	1801	1			-0-
05	9486	X	7804	-0-	-1682	-0-	5542	3	2262	9	Y	2056	2056	1			-0-
06	9000	X	8900	-0-	-100	-0-	246	1	6381	3	Y	2066	2066	1			-0-
							2273	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11588	X	10353	-0-	-1235	-0-	9528	3	825	9	Y	750	750	1			-0-
02	8988	X	8988	-0-	-0-	-0-	8264	3	724	9	Y	658	658	1			-0-
03	11160	X	9566	-0-	-1594	-0-	8796	3	770	9	Y	700	700	1			-0-
04	10530	X	8984	-0-	-1546	-0-	8261	3	723	9	Y	657	657	1			-0-
05	10354	X	9215	-0-	-1139	-0-	8472	3	743	9	Y	675	675	1			-0-
06	10020	X	8714	-0-	-1306	-0-	8022	3	692	9	Y	629	629	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14074	X	9585	-0-	-4489	-0-	227	1	6725	3	Y	2394	2394	1			-0-
							2633	9									
02	7709	X	7709	-0-	-0-	-0-	170	1	5289	3	Y	2045	2045	1			-0-
							2250	9									
03	11780	X	9815	-0-	-1965	-0-	267	1	6645	3	Y	2639	2639	1			-0-
							2903	9									
04	11070	X	9395	-0-	-1675	-0-	371	1	6344	3	Y	2436	2436	1			-0-
							2680	9									
05	10013	X	9002	-0-	-1011	-0-	335	1	6123	3	Y	2313	2313	1			-0-
							2544	9									
06	9510	X	8198	-0-	-1312	-0-	302	1	5543	3	Y	2139	2139	1			-0-
							2353	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8153	X	6669	-0-	-1484	-0-	4843	3	1826	9	Y	1660	1660	1			-0-
02	5174	X	5174	-0-	-0-	-0-	3746	3	1428	9	Y	1298	1298	1			-0-
03	7099	X	5860	-0-	-1239	-0-	4277	3	1583	9	Y	1439	1439	1			-0-
04	6870	X	5347	-0-	-1523	-0-	3850	3	1497	9	Y	1361	1361	1			-0-
05	6665	X	5643	-0-	-1022	-0-	4136	3	1507	9	Y	1370	1370	1			-0-
06	6450	X	5173	-0-	-1277	-0-	3781	3	1392	9	Y	1265	1265	1			-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11243	X	9367	-0-	-1876	-0-	7164	3	2203	9	Y	2003	2003	1			-0-
02	8276	X	8276	-0-	-0-	-0-	6408	3	1868	9	Y	1698	1698	1			-0-
03	10385	X	8075	-0-	-2310	-0-	6305	3	1770	9	Y	1609	1609	1			-0-
04	9480	X	8246	-0-	-1234	-0-	6298	3	1948	9	Y	1771	1771	1			-0-
05	9796	X	8367	-0-	-1429	-0-	6277	3	2090	9	Y	1900	1900	1			-0-
06	9060	X	7881	-0-	-1179	-0-	5831	3	2050	9	Y	1864	1864	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6712	X	4151	-0-	-2561	-0-	2865	3	1286	9	Y	1169	1169	1			-0-
02	1160	X	1160	-0-	-0-	-0-	5	1	753	3	Y	365	365	1			-0-
							402	9									
03	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
04	4650	X	-0-	-0-	-4650	-0-					Y	-0-					-0-
05	4805	X	-0-	-0-	-4805	-0-					Y	-0-					-0-
06	4020	X	-0-	-0-	-4020	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9548	X	8187	-0-	-1361	-0-	6342	3	1845	9	Y	1677	1677	1			-0-
02	7982	X	7982	-0-	-0-	-0-	6219	3	1763	9	Y	1603	1603	1			-0-
03	9176	X	8520	-0-	-656	-0-	6658	3	1862	9	Y	1693	1693	1			-0-
04	8890	X	8890	-0-	-0-	-0-	7046	3	1844	9	Y	1676	1676	1			-0-
05	8835	X	8457	-0-	-378	-0-	6691	3	1766	9	Y	1605	1605	1			-0-
06	8550	X	7738	-0-	-812	-0-	6126	3	1612	9	Y	1465	1465	1			-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	4729	-0-	-3951	-0-	3241	3	1488	9	Y	1353	1353	1			-0-
02	7868	X	7868	-0-	-0-	-0-	5277	3	2591	9	Y	2355	2355	1			-0-
03	8680	X	7329	-0-	-1351	-0-	4918	3	2411	9	Y	2192	2192	1			-0-
04	7980	X	5719	-0-	-2261	-0-	3787	3	1932	9	Y	1756	1756	1			-0-
05	8711	X	-0-	-0-	-8711	-0-					Y	-0-					-0-
*06	11573	X	11573	-0-	-0-	-0-	282	1	7320	3	Y	3610	3610	1			-0-
							3971	9									

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9229	X	9229	-0-	-0-	-0-	7011	3	2218	9	Y	2016	2016	1			-0-
02	10368	X	10368	-0-	-0-	-0-	56	1	7789	3	Y	2294	2294	1			-0-
							2523	9									
03	12634	X	12634	-0-	-0-	-0-	94	1	9027	3	Y	3194	3194	1			-0-
							3513	9									
04	12614	X	12614	-0-	-0-	-0-	98	1	8949	3	Y	3243	3243	1			-0-
							3567	9									
05	12545	X	12545	-0-	-0-	-0-	106	1	8951	3	Y	3171	3171	1			-0-
							3488	9									
06	12240	X	10975	-0-	-1265	-0-	103	1	7764	3	Y	2825	2825	1			-0-
							3108	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13702	X	78	-0-	-13624	-0-	54	3	24	9	Y	22	22	1			-0-
02	15019	X	15019	-0-	-0-	-0-	81	1	11266	3	Y	3338	3335	1	3	8	-0-
							3672	9									
03	12811	X	12811	-0-	-0-	-0-	104	1	9727	3	Y	2709	2709	1			-0-
							2980	9									
04	11022	X	11022	-0-	-0-	-0-	94	1	8363	3	Y	2332	2332	1			-0-
							2565	9									
05	16616	X	10093	-0-	-6523	-0-	92	1	7553	3	Y	2225	2225	1			-0-
							2448	9									
06	16080	X	9339	-0-	-6741	-0-	95	1	6947	3	Y	2088	2088	1			-0-
							2297	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9052	X	7359	-0-	-1693	-0-	5295	3	2064	9	Y	1876	1876	1			-0-
02	6411	X	6411	-0-	-0-	-0-	4579	3	1832	9	Y	1665	1665	1			-0-
03	8494	X	7050	-0-	-1444	-0-	5040	3	2010	9	Y	1827	1827	1			-0-
04	7830	X	6419	-0-	-1411	-0-	4580	3	1839	9	Y	1672	1672	1			-0-
05	7626	X	6685	-0-	-941	-0-	4819	3	1866	9	Y	1696	1696	1			-0-
06	7110	X	6090	-0-	-1020	-0-	4343	3	1747	9	Y	1588	1588	1			-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12012	X	10912	-0-	-1100	-0-	9745	3	1167	9	Y	1061	1061	1			-0-
02	9590	X	9590	-0-	-0-	-0-	8572	3	1018	9	Y	925	925	1			-0-
03	11904	X	10413	-0-	-1491	-0-	9320	3	1093	9	Y	994	994	1			-0-
04	11520	X	9464	-0-	-2056	-0-	8512	3	952	9	Y	865	865	1			-0-
05	11315	X	9899	-0-	-1416	-0-	8874	3	1025	9	Y	932	932	1			-0-
06	10560	X	9270	-0-	-1290	-0-	8300	3	970	9	Y	882	882	1			-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	4599	-0-	-2748	-0-	3454	3	1145	9	Y	1041	1041	1			-0-
02	4034	X	4034	-0-	-0-	-0-	2934	3	1100	9	Y	1000	1000	1			-0-
03	7347	X	4727	-0-	-2620	-0-	3415	3	1312	9	Y	1193	1193	1			-0-
04	5580	X	3549	-0-	-2031	-0-	2590	3	959	9	Y	872	872	1			-0-
05	5766	X	970	-0-	-4796	-0-	627	3	343	9	Y	312	312	1			-0-
*06	6600	X	6600	-0-	-0-	-0-	186	1	4827	3	Y	1443	1443	1			-0-
							1587	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11166	X	11166	-0-	-0-	-0-	8571	3	2595	9	Y	2359	2359	1			-0-
02	21000	X	9047	-0-	-11953	-0-	6998	3	2049	9	Y	1863	1863	1			-0-
03	17577	X	9319	-0-	-8258	-0-	7145	3	2174	9	Y	1976	1973	1	3	8	-0-
04	13440	X	8244	-0-	-5196	-0-	6159	3	2085	9	Y	1895	1895	1			-0-
05	11873	X	-0-	-0-	-11873	-0-					Y	-0-					-0-
06	10800	X	10154	-0-	-646	-0-	295	1	7655	3	Y	2004	2004	1			-0-
							2204	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	5293	-0-	-2364	-0-	583	1	3663	3	Y	952	952	1			-0-
							1047	9									
02	5533	X	5533	-0-	-0-	-0-	672	1	3931	3	Y	845	845	1			-0-
							930	9									
03	6542	X	6542	-0-	-0-	-0-	857	1	4689	3	Y	905	905	1			-0-
							996	9									
04	5130	X	4608	-0-	-522	-0-	624	1	3084	3	Y	818	818	1			-0-
							900	9									
05	6138	X	4058	-0-	-2080	-0-	590	1	2570	3	Y	816	816	1			-0-
							898	9									
06	6330	X	3527	-0-	-2803	-0-	439	1	2208	3	Y	800	800	1			-0-
							880	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5566	-0-	-386	-0-	607	1	3816	3	Y	1039	1039	1			-0-
							1143	9									
02	4974	X	4974	-0-	-0-	-0-	594	1	3479	3	Y	819	819	1			-0-
							901	9									
03	5586	X	5586	-0-	-0-	-0-	719	1	3937	3	Y	845	845	1			-0-
							930	9									
04	5400	X	3965	-0-	-1435	-0-	524	1	2590	3	Y	774	774	1			-0-
							851	9									
05	5580	X	4073	-0-	-1507	-0-	592	1	2580	3	Y	819	819	1			-0-
							901	9									
06	5400	X	3299	-0-	-2101	-0-	398	1	2003	3	Y	816	816	1			-0-
							898	9									

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15304	X	13018	-0-	-2286	-0-	12149	3	869	9	Y	790	790	1			-0-
02	10909	X	10909	-0-	-0-	-0-	10176	3	733	9	Y	666	666	1			-0-
03	14942	X	11817	-0-	-3125	-0-	11015	3	802	9	Y	729	729	1			-0-
04	13650	X	10977	-0-	-2673	-0-	10214	3	763	9	Y	694	694	1			-0-
05	13361	X	11531	-0-	-1830	-0-	10764	3	767	9	Y	697	697	1			-0-
*06	13209	X	13209	-0-	-0-	-0-	12506	3	703	9	Y	639	639	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14694	X	12483	-0-	-2211	-0-	9822	3	2661	9	Y	2419	2419	1			-0-
02	10295	X	10295	-0-	-0-	-0-	8136	3	2159	9	Y	1963	1963	1			-0-
03	13268	X	12566	-0-	-702	-0-	9896	3	2670	9	Y	2427	2427	1			-0-
04	12840	X	10555	-0-	-2285	-0-	8335	3	2220	9	Y	2018	2018	1			-0-
05	13268	X	6601	-0-	-6667	-0-	5366	3	1235	9	Y	1123	1123	1			-0-
*06	13922	X	13922	-0-	-0-	-0-	422	1	10958	3	Y	2311	2307	1	4	8	-0-
							2542	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22494	X	20038	-0-	-2456	-0-	17431	3	2607	9	Y	2370	2370	1			-0-
02	17437	X	17437	-0-	-0-	-0-	15222	3	2215	9	Y	2014	2014	1			-0-
03	22258	X	18562	-0-	-3696	-0-	16195	3	2367	9	Y	2152	2152	1			-0-
04	21540	X	17634	-0-	-3906	-0-	15321	3	2313	9	Y	2103	2103	1			-0-
05	21235	X	18945	-0-	-2290	-0-	16501	3	2444	9	Y	2222	2222	1			-0-
06	19380	X	17291	-0-	-2089	-0-	14938	3	2353	9	Y	2139	2139	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20641	X	18972	-0-	-1669	-0-	16691	3	2281	9	Y	2074	2074	1			-0-
02	16531	X	16531	-0-	-0-	-0-	14412	3	2119	9	Y	1926	1926	1			-0-
03	20429	X	17790	-0-	-2639	-0-	15406	3	2384	9	Y	2167	2167	1			-0-
04	19770	X	16779	-0-	-2991	-0-	14671	3	2108	9	Y	1916	1916	1			-0-
05	20026	X	16752	-0-	-3274	-0-	14662	3	2090	9	Y	1900	1900	1			-0-
06	18360	X	15700	-0-	-2660	-0-	13663	3	2037	9	Y	1852	1852	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	4144	-0-	-289	-0-	3320	3	824	9	Y	749	749	1			-0-
02	3671	X	3671	-0-	-0-	-0-	2959	3	712	9	Y	647	647	1			-0-
03	4433	X	3937	-0-	-496	-0-	3263	3	674	9	Y	613	613	1			-0-
04	4290	X	3737	-0-	-553	-0-	3097	3	640	9	Y	582	582	1			-0-
05	4433	X	4118	-0-	-315	-0-	3162	3	956	9	Y	869	869	1			-0-
06	4020	X	3860	-0-	-160	-0-	3028	3	832	9	Y	756	756	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	13273	-0-	13273	13273	12361	3	912	9	Y	829	829	1			-0-
02	0	W	11609	-0-	11609	24882	10808	3	801	9	Y	728	728	1			-0-
03	0	W	11271	-0-	11271	36153	10493	3	778	9	Y	707	707	1			-0-
04	0	W	11082	-0-	11082	47235	10295	3	787	9	Y	715	715	1			-0-
05	58822	X	11587	-0-	-47235	-0-	10745	3	842	9	Y	765	765	1			-0-
06	12840	X	10780	-0-	-2060	-0-	10021	3	759	9	Y	690	690	1			-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

MO																	
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13684	X	10082	-0-	-3602	-0-	9070	3	1012	9	Y	920	920	1			-0-
02	10167	X	10167	-0-	-0-	-0-	9162	3	1005	9	Y	914	914	1			-0-
03	13082	X	10546	-0-	-2536	-0-	9550	3	996	9	Y	905	905	1			-0-
04	11880	X	9783	-0-	-2097	-0-	8890	3	893	9	Y	812	812	1			-0-
05	11656	X	9383	-0-	-2273	-0-	8574	3	809	9	Y	735	735	1			-0-
06	10890	X	8770	-0-	-2120	-0-	8040	3	730	9	Y	664	664	1			-0-

MANGIONE 01 WELL #: 05H RRCID -> 273094 COMPL. DATE 03/17/2014 TOTAL DEPTH 12907 PERF.13040 - 16841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	5827	-0-	5827	312439	687	1	4319	3	Y	746	746	1			-0-
							821	9									
02	0	W	3885	-0-	3885	316324	454	1	2658	3	Y	703	703	1			-0-
							773	9									
03	0	W	2777	-0-	2777	319101	301	1	1648	3	Y	753	753	1			-0-
							828	9									
04	0	W	2771	-0-	2771	321872	357	1	1766	3	Y	589	589	1			-0-
							648	9									
05	0	W	3382	-0-	3382	325254	498	1	2168	3	Y	651	651	1			-0-
							716	9									
06	0	W	4934	-0-	4934	330188	710	1	3571	3	Y	594	594	1			-0-
							653	9									

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	2526	-0-	-1659	-0-	59	1	1741	3	Y	660	660	1			-0-
							726	9									
02	2263	X	2263	-0-	-0-	-0-	49	1	1534	3	Y	618	618	1			-0-
							680	9									
03	3348	X	2415	-0-	-933	-0-	55	1	1670	3	Y	627	627	1			-0-
							690	9									
04	2760	X	2185	-0-	-575	-0-	59	1	1489	3	Y	579	579	1			-0-
							637	9									
05	2852	X	2246	-0-	-606	-0-	55	1	1532	3	Y	599	599	1			-0-
							659	9									
06	2430	X	1981	-0-	-449	-0-	48	1	1366	3	Y	515	515	1			-0-
							567	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16198	X	13635	-0-	-2563	-0-	12396	3	1239	9	Y	1126	1126	1			-0-
02	12069	X	12069	-0-	-0-	-0-	10943	3	1126	9	Y	1024	1024	1			-0-
03	15903	X	12750	-0-	-3153	-0-	11610	3	1140	9	Y	1036	1036	1			-0-
04	14850	X	11467	-0-	-3383	-0-	10520	3	947	9	Y	861	861	1			-0-
05	14384	X	10789	-0-	-3595	-0-	9906	3	883	9	Y	803	803	1			-0-
06	13200	X	10392	-0-	-2808	-0-	9543	3	849	9	Y	772	772	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	3857	-0-	-2653	-0-	2168	3	1689	9	Y	1535	1535	1			-0-
02	4255	X	4255	-0-	-0-	-0-	3122	3	1133	9	Y	1030	1030	1			-0-
03	5952	X	4501	-0-	-1451	-0-	3421	3	1080	9	Y	982	982	1			-0-
04	5760	X	4702	-0-	-1058	-0-	3426	3	1276	9	Y	1160	1160	1			-0-
05	5673	X	4770	-0-	-903	-0-	3527	3	1243	9	Y	1130	1130	1			-0-
06	4560	X	4484	-0-	-76	-0-	3270	3	1214	9	Y	1104	1104	1			-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	4492	-0-	-1057	-0-	492	1	3092	3	Y	825	825	1			-0-
							908	9									
02	2098	X	2098	-0-	-0-	-0-	203	1	1188	3	Y	643	643	1			-0-
							707	9									
03	6200	X	1008	-0-	-5192	-0-	26	1	140	3	Y	765	765	1			-0-
							842	9									
04	6000	X	2705	-0-	-3295	-0-	318	1	1572	3	Y	741	741	1			-0-
							815	9									
05	6200	X	2124	-0-	-4076	-0-	278	1	1211	3	Y	577	577	1			-0-
							635	9									
06	4350	X	2349	-0-	-2001	-0-	286	1	1439	3	Y	567	567	1			-0-
							624	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	5703	-0-	-838	-0-	618	1	3885	3	Y	1091	1091	1			-0-
							1200	9									
02	5697	X	5697	-0-	-0-	-0-	673	1	3940	3	Y	985	985	1			-0-
							1084	9									
03	6479	X	6209	-0-	-270	-0-	782	1	4279	3	Y	1044	1044	1			-0-
							1148	9									
04	5760	X	5223	-0-	-537	-0-	693	1	3426	3	Y	1004	1004	1			-0-
							1104	9									
05	6293	X	4095	-0-	-2198	-0-	613	1	2672	3	Y	736	736	1			-0-
							810	9									
06	6090	X	4368	-0-	-1722	-0-	548	1	2758	3	Y	965	965	1			-0-
							1062	9									

MANGIONE 01 WELL #: 11H RRCID -> 273163 COMPL. DATE 03/18/2014 TOTAL DEPTH 12916 PERF.13088 - 16941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1544	-0-	1544	263782	131	1	822	3	Y	537	537	1			-0-
							591	9									
02	0	W	1721	-0-	1721	265503	166	1	971	3	Y	531	531	1			-0-
							584	9									
03	0	W	1083	-0-	1083	266586	106	1	579	3	Y	362	362	1			-0-
							398	9									
04	0	W	1651	-0-	1651	268237	206	1	1017	3	Y	389	389	1			-0-
							428	9									
05	0	W	3023	-0-	3023	271260	441	1	1921	3	Y	601	601	1			-0-
							661	9									
06	0	W	5627	-0-	5627	276887	831	1	4180	3	Y	560	560	1			-0-
							616	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5106	X	5106	-0-	-0-	-0-	3663	3	1443	9	Y	1312	1312	1			-0-
02	4406	X	4406	-0-	-0-	-0-	3292	3	1114	9	Y	1013	1013	1			-0-
03	4877	X	4877	-0-	-0-	-0-	3650	3	1227	9	Y	1115	1115	1			-0-
04	4934	X	4934	-0-	-0-	-0-	3692	3	1242	9	Y	1129	1129	1			-0-
05	5008	X	5008	-0-	-0-	-0-	3821	3	1187	9	Y	1079	1079	1			-0-
*06	4462	X	4462	-0-	-0-	-0-	3365	3	1097	9	Y	997	997	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

01	3641	X	3641	-0-	-0-	-0-	2775	3	866	9	Y	787	787	1			-0-
02	3228	X	3228	-0-	-0-	-0-	2437	3	791	9	Y	719	719	1			-0-
03	3606	X	3606	-0-	-0-	-0-	2727	3	879	9	Y	799	799	1			-0-
04	3333	X	3333	-0-	-0-	-0-	2489	3	844	9	Y	767	767	1			-0-
05	3672	X	3672	-0-	-0-	-0-	2812	3	860	9	Y	782	782	1			-0-
*06	3847	X	3847	-0-	-0-	-0-	2968	3	879	9	Y	799	799	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

01	9999	X	8650	-0-	-1349	-0-	8071	3	579	9	Y	526	526	1			-0-
02	7295	X	7295	-0-	-0-	-0-	6824	3	471	9	Y	428	428	1			-0-
03	9858	X	8029	-0-	-1829	-0-	7471	3	558	9	Y	507	507	1			-0-
04	9420	X	7632	-0-	-1788	-0-	7126	3	506	9	Y	460	460	1			-0-
05	9362	X	7763	-0-	-1599	-0-	7264	3	499	9	Y	454	454	1			-0-
06	8370	X	7460	-0-	-910	-0-	6921	3	539	9	Y	490	490	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

01	3253	X	3238	-0-	-15	-0-	2601	3	637	9	Y	579	579	1			-0-
02	2906	X	2906	-0-	-0-	-0-	2358	3	548	9	Y	498	498	1			-0-
03	3230	X	3230	-0-	-0-	-0-	2584	3	646	9	Y	587	587	1			-0-
04	3120	X	3075	-0-	-45	-0-	2453	3	622	9	Y	565	565	1			-0-
05	3224	X	3147	-0-	-77	-0-	2539	3	608	9	Y	553	553	1			-0-
06	3120	X	2997	-0-	-123	-0-	2421	3	576	9	Y	524	524	1			-0-

MANGIONE 01 WELL #: 03H RRCID -> 274569 COMPL. DATE 03/18/2014 TOTAL DEPTH 12894 PERF.13180 - 16881

01	0	W	637	-0-	637	319700	19 496	1 9	122	3	Y	451	451	1			-0-
02	0	W	-0-	-0-	-0-	319700					Y	207	207	1			-0-
03	0	W	2193	-0-	2193	321893	258 525	1 9	1410	3	Y	477	477	1			-0-
04	0	W	1324	-0-	1324	323217	168 327	1 9	829	3	Y	297	297	1			-0-
05	0	W	-0-	-0-	-0-	323217					Y	29	29	1			-0-
06	0	W	-0-	-0-	-0-	323217					Y	386	386	1			-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

01	7488	X	6198	-0-	-1290	-0-	5801	3	397	9	Y	361	361	1			-0-
02	5316	X	5316	-0-	-0-	-0-	4935	3	381	9	Y	346	346	1			-0-
03	7285	X	5018	-0-	-2267	-0-	4667	3	351	9	Y	319	319	1			-0-
04	6720	X	4960	-0-	-1760	-0-	4561	3	399	9	Y	363	363	1			-0-
05	6603	X	5062	-0-	-1541	-0-	4623	3	439	9	Y	399	399	1			-0-
06	6000	X	4898	-0-	-1102	-0-	4472	3	426	9	Y	387	387	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	6546	-0-	-1204	-0-	5966	3	580	9	Y	527	527	1			-0-
02	5598	X	5598	-0-	-0-	-0-	5077	3	521	9	Y	474	474	1			-0-
03	7037	X	5965	-0-	-1072	-0-	5475	3	490	9	Y	445	445	1			-0-
04	6450	X	5667	-0-	-783	-0-	5194	3	473	9	Y	430	430	1			-0-
05	6572	X	5489	-0-	-1083	-0-	5001	3	488	9	Y	444	444	1			-0-
06	6330	X	5230	-0-	-1100	-0-	4684	3	546	9	Y	496	496	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	156	-0-	-6323	-0-	115	3	41	9	Y	37	37	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
04	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14202	X	7734	-0-	-6468	-0-	5556	3	2178	9	Y	1980	1980	1			-0-
02	3879	X	3879	-0-	-0-	-0-	2734	3	1145	9	Y	1041	1041	1			-0-
03	12803	X	6563	-0-	-6240	-0-	4624	3	1939	9	Y	1763	1763	1			-0-
04	11670	X	3936	-0-	-7734	-0-	2784	3	1152	9	Y	1047	1047	1			-0-
05	9300	X	8541	-0-	-759	-0-	6269	3	2272	9	Y	2065	2065	1			-0-
*06	8760	X	8760	-0-	-0-	-0-	6461	3	2299	9	Y	2090	2090	1			-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20330	X	13346	-0-	-6984	-0-	9968	3	3378	9	Y	3071	3071	1			-0-
02	19766	X	19766	-0-	-0-	-0-	15112	3	4654	9	Y	4231	4231	1			-0-
03	19684	X	19684	-0-	-0-	-0-	15010	3	4674	9	Y	4249	4249	1			-0-
04	20536	X	20536	-0-	-0-	-0-	15540	3	4996	9	Y	4542	4542	1			-0-
05	20212	X	19796	-0-	-416	-0-	14725	3	5071	9	Y	4610	4610	1			-0-
06	19560	X	18860	-0-	-700	-0-	14017	3	4843	9	Y	4403	4403	1			-0-

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	6029	-0-	-1411	-0-	4474	3	1555	9	Y	1414	1414	1			-0-
02	5108	X	5108	-0-	-0-	-0-	3785	3	1323	9	Y	1203	1203	1			-0-
03	6727	X	5299	-0-	-1428	-0-	3942	3	1357	9	Y	1234	1234	1			-0-
04	6510	X	4438	-0-	-2072	-0-	3280	3	1158	9	Y	1053	1053	1			-0-
05	6386	X	4153	-0-	-2233	-0-	2969	3	1184	9	Y	1076	1076	1			-0-
06	5820	X	4082	-0-	-1738	-0-	2859	3	1223	9	Y	1112	1112	1			-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14787	X	8728	-0-	-6059	-0-	6855	3	1873	9	Y	1703	1703	1			-0-
02	8446	X	8446	-0-	-0-	-0-	6558	3	1888	9	Y	1716	1716	1			-0-
03	15035	X	9240	-0-	-5795	-0-	7078	3	2162	9	Y	1965	1965	1			-0-
04	10140	X	8939	-0-	-1201	-0-	6840	3	2099	9	Y	1908	1908	1			-0-
05	9362	X	8856	-0-	-506	-0-	6752	3	2104	9	Y	1913	1913	1			-0-
06	9060	X	8798	-0-	-262	-0-	6787	3	2011	9	Y	1828	1828	1			-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	X	-0-	-0-	-126	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7617	X	7617	-0-	-0-	-0-	5837	3	1780	9	Y	1618	1618	1			-0-
02	6266	X	6266	-0-	-0-	-0-	4734	3	1532	9	Y	1393	1393	1			-0-
03	10044	X	6350	-0-	-3694	-0-	4753	3	1597	9	Y	1452	1452	1			-0-
04	9720	X	4873	-0-	-4847	-0-	3517	3	1356	9	Y	1233	1233	1			-0-
05	8773	X	5301	-0-	-3472	-0-	3936	3	1365	9	Y	1241	1241	1			-0-
06	7380	X	5061	-0-	-2319	-0-	3509	3	1552	9	Y	1411	1411	1			-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

01	5455	X	4684	-0-	-771	-0-	3494	3	1190	9	Y	1082	1082	1			-0-
02	4537	X	4537	-0-	-0-	-0-	3489	3	1048	9	Y	953	953	1			-0-
03	5363	X	4894	-0-	-469	-0-	3819	3	1075	9	Y	977	977	1			-0-
04	5190	X	4587	-0-	-603	-0-	3602	3	985	9	Y	895	895	1			-0-
05	5022	X	4551	-0-	-471	-0-	3566	3	985	9	Y	895	895	1			-0-
06	4860	X	4308	-0-	-552	-0-	3374	3	934	9	Y	849	849	1			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

01	16086	X	13694	-0-	-2392	-0-	11198	3	2496	9	Y	2269	2269	1			-0-
02	12906	X	12906	-0-	-0-	-0-	10695	3	2211	9	Y	2010	2010	1			-0-
03	15934	X	13244	-0-	-2690	-0-	10966	3	2278	9	Y	2071	2071	1			-0-
04	14730	X	11730	-0-	-3000	-0-	9680	3	2050	9	Y	1864	1862	1	2	8	-0-
05	14291	X	11239	-0-	-3052	-0-	9269	3	1970	9	Y	1791	1791	1			-0-
06	13830	X	10152	-0-	-3678	-0-	8385	3	1767	9	Y	1606	1606	1			-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

01	13659	X	11505	-0-	-2154	-0-	9458	3	2047	9	Y	1861	1861	1			-0-
02	9923	X	9923	-0-	-0-	-0-	8164	3	1759	9	Y	1599	1599	1			-0-
03	13578	X	10547	-0-	-3031	-0-	8653	3	1894	9	Y	1722	1722	1			-0-
04	13140	X	9473	-0-	-3667	-0-	7775	3	1698	9	Y	1544	1544	1			-0-
05	12276	X	8823	-0-	-3453	-0-	7184	3	1639	9	Y	1490	1490	1			-0-
06	11130	X	8182	-0-	-2948	-0-	6718	3	1464	9	Y	1331	1331	1			-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

01	11700	X	10134	-0-	-1566	-0-	8114	3	2020	9	Y	1836	1836	1			-0-
02	8535	X	8535	-0-	-0-	-0-	6819	3	1716	9	Y	1560	1560	1			-0-
03	11346	X	8764	-0-	-2582	-0-	7093	3	1671	9	Y	1519	1519	1			-0-
04	10980	X	8163	-0-	-2817	-0-	6542	3	1621	9	Y	1474	1474	1			-0-
05	11067	X	7698	-0-	-3369	-0-	6108	3	1590	9	Y	1445	1445	1			-0-
06	9810	X	7226	-0-	-2584	-0-	5770	3	1456	9	Y	1324	1324	1			-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

01	15810	X	11423	-0-	-4387	-0-	9074	3	2349	9	Y	2135	2135	1			-0-
02	9834	X	9834	-0-	-0-	-0-	7812	3	2022	9	Y	1838	1838	1			-0-
03	15221	X	9519	-0-	-5702	-0-	7454	3	2065	9	Y	1877	1877	1			-0-
04	14670	X	8617	-0-	-6053	-0-	6755	3	1862	9	Y	1693	1693	1			-0-
05	13082	X	8297	-0-	-4785	-0-	6588	3	1709	9	Y	1554	1554	1			-0-
06	11040	X	5966	-0-	-5074	-0-	4755	3	1211	9	Y	1101	1101	1			-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

01	11158	X	8345	-0-	-2813	-0-	7492	3	853	9	Y	775	775	1			-0-
02	7764	X	7764	-0-	-0-	-0-	7013	3	751	9	Y	683	683	1			-0-
03	10726	X	8758	-0-	-1968	-0-	7937	3	821	9	Y	746	746	1			-0-
04	10380	X	8425	-0-	-1955	-0-	7653	3	772	9	Y	702	702	1			-0-
05	10106	X	8502	-0-	-1604	-0-	7719	3	783	9	Y	712	712	1			-0-
06	8490	X	8081	-0-	-409	-0-	7359	3	722	9	Y	656	656	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8250	X	7345	-0-	-905	-0-	6426	3	919	9	Y	835	835	1			-0-
02	6546	X	6546	-0-	-0-	-0-	5757	3	789	9	Y	717	717	1			-0-
03	8122	X	7151	-0-	-971	-0-	6252	3	899	9	Y	817	817	1			-0-
04	7230	X	6521	-0-	-709	-0-	5712	3	809	9	Y	735	735	1			-0-
05	7440	X	6291	-0-	-1149	-0-	5613	3	678	9	Y	616	616	1			-0-
06	7110	X	5876	-0-	-1234	-0-	5282	3	594	9	Y	540	540	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12064	X	11027	-0-	-1037	-0-	9904	3	1123	9	Y	1021	1021	1			-0-
02	8710	X	8710	-0-	-0-	-0-	7862	3	848	9	Y	771	771	1			-0-
03	11904	X	9380	-0-	-2524	-0-	8460	3	920	9	Y	836	836	1			-0-
04	11520	X	9192	-0-	-2328	-0-	8319	3	873	9	Y	794	794	1			-0-
05	11036	X	9345	-0-	-1691	-0-	8466	3	879	9	Y	799	799	1			-0-
06	10680	X	8734	-0-	-1946	-0-	7878	3	856	9	Y	778	778	1			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8732	X	6015	-0-	-2717	-0-	4654	3	1361	9	Y	1237	1237	1			-0-
02	3673	X	3673	-0-	-0-	-0-	2824	3	849	9	Y	772	772	1			-0-
03	8649	X	4405	-0-	-4244	-0-	3408	3	997	9	Y	906	906	1			-0-
04	7320	X	7320	-0-	-0-	-0-	5972	3	1348	9	Y	1225	1225	1			-0-
05	7502	X	7131	-0-	-371	-0-	5819	3	1312	9	Y	1193	1193	1			-0-
*06	6670	X	6670	-0-	-0-	-0-	5418	3	1252	9	Y	1138	1138	1			-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8320	X	8001	-0-	-319	-0-	6279	3	1722	9	Y	1565	1565	1			-0-
02	6686	X	6686	-0-	-0-	-0-	5245	3	1441	9	Y	1310	1310	1			-0-
03	7967	X	6633	-0-	-1334	-0-	5150	3	1483	9	Y	1348	1348	1			-0-
04	7740	X	5707	-0-	-2033	-0-	4430	3	1277	9	Y	1161	1161	1			-0-
05	7998	X	5646	-0-	-2352	-0-	4394	3	1252	9	Y	1138	1138	1			-0-
06	7740	X	5865	-0-	-1875	-0-	4596	3	1269	9	Y	1154	1154	1			-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12848	X	7498	-0-	-5350	-0-	6874	3	624	9	Y	567	567	1			-0-
02	6770	X	6770	-0-	-0-	-0-	6206	3	564	9	Y	513	513	1			-0-
03	12555	X	7291	-0-	-5264	-0-	6708	3	583	9	Y	530	530	1			-0-
04	9720	X	7035	-0-	-2685	-0-	6472	3	563	9	Y	512	512	1			-0-
05	10044	X	7237	-0-	-2807	-0-	6658	3	579	9	Y	526	526	1			-0-
06	7260	X	7021	-0-	-239	-0-	6421	3	600	9	Y	545	545	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10087	X	9009	-0-	-1078	-0-	8181	3	828	9	Y	753	753	1			-0-
02	7916	X	7916	-0-	-0-	-0-	7190	3	726	9	Y	660	660	1			-0-
03	9920	X	8500	-0-	-1420	-0-	7724	3	776	9	Y	705	705	1			-0-
04	9300	X	8070	-0-	-1230	-0-	7340	3	730	9	Y	664	664	1			-0-
05	9300	X	8112	-0-	-1188	-0-	7383	3	729	9	Y	663	663	1			-0-
06	8730	X	7678	-0-	-1052	-0-	6992	3	686	9	Y	624	624	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	16331	X	15390	-0-	-941	-0-	11840	3	3550	9	Y	3227	3227	1	-0-
02	12435	X	12435	-0-	-0-	-0-	9579	3	2856	9	Y	2596	2596	1	-0-
03	16151	X	13595	-0-	-2556	-0-	10483	3	3112	9	Y	2829	2829	1	-0-
04	15630	X	12453	-0-	-3177	-0-	9563	3	2890	9	Y	2627	2627	1	-0-
05	15376	X	12240	-0-	-3136	-0-	9373	3	2867	9	Y	2606	2606	1	-0-
06	14880	X	11065	-0-	-3815	-0-	8461	3	2604	9	Y	2367	2367	1	-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	18662	X	13218	-0-	-5444	-0-	9815	3	3403	9	Y	3094	3094	1	-0-
02	7941	X	7941	-0-	-0-	-0-	5762	3	2179	9	Y	1981	1981	1	-0-
03	16585	X	7419	-0-	-9166	-0-	5384	3	2035	9	Y	1850	1850	1	-0-
04	15810	X	3078	-0-	-12732	-0-	2241	3	837	9	Y	761	761	1	-0-
05	15314	X	30	-0-	-15284	-0-	27	3	3	9	Y	3	3	1	-0-
06	12780	X	-0-	-0-	-12780	-0-					Y	-0-			-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	14886	X	14343	-0-	-543	-0-	12808	3	1535	9	Y	1395	1395	1	-0-
02	13112	X	13112	-0-	-0-	-0-	11701	3	1411	9	Y	1283	1283	1	-0-
03	14477	X	14061	-0-	-416	-0-	12550	3	1511	9	Y	1374	1374	1	-0-
04	14010	X	10488	-0-	-3522	-0-	9491	3	997	9	Y	906	906	1	-0-
05	14477	X	10531	-0-	-3946	-0-	9539	3	992	9	Y	902	902	1	-0-
06	14010	X	9746	-0-	-4264	-0-	8811	3	935	9	Y	850	850	1	-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	18449	X	15576	-0-	-2873	-0-	14393	3	1183	9	Y	1075	1075	1	-0-
02	14122	X	14122	-0-	-0-	-0-	13120	3	1002	9	Y	911	911	1	-0-
03	17794	X	13999	-0-	-3795	-0-	13021	3	978	9	Y	889	889	1	-0-
04	15750	X	13592	-0-	-2158	-0-	12656	3	936	9	Y	851	851	1	-0-
05	15624	X	11512	-0-	-4112	-0-	10678	3	834	9	Y	758	758	1	-0-
06	15120	X	11238	-0-	-3882	-0-	10399	3	839	9	Y	763	763	1	-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	15283	X	10467	-0-	-4816	-0-	44	1	9290	3	Y	1030	1030	1	-0-
							1133	9							
02	9594	X	9594	-0-	-0-	-0-	8652	3	942	9	Y	856	856	1	-0-
03	15252	X	9219	-0-	-6033	-0-	8277	3	942	9	Y	856	856	1	-0-
04	11490	X	9366	-0-	-2124	-0-	8425	3	941	9	Y	855	855	1	-0-
05	11098	X	8380	-0-	-2718	-0-	7523	3	857	9	Y	779	779	1	-0-
06	10290	X	8433	-0-	-1857	-0-	7648	3	785	9	Y	714	714	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13454	X	9025	-0-	-4429	-0-	39 871	1 9	8115	3	Y	792	792	1			-0-
02	6511	X	6511	-0-	-0-	-0-	5840	3	671	9	Y	610	610	1			-0-
03	12896	X	7570	-0-	-5326	-0-	6807	3	763	9	Y	694	694	1			-0-
04	12480	X	6913	-0-	-5567	-0-	6201	3	712	9	Y	647	647	1			-0-
05	12896	X	8884	-0-	-4012	-0-	8034	3	850	9	Y	773	773	1			-0-
06	8730	X	8215	-0-	-515	-0-	7423	3	792	9	Y	720	720	1			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13037	X	12488	-0-	-549	-0-	10458	3	2030	9	Y	1845	1845	1			-0-
02	16020	X	16020	-0-	-0-	-0-	13895	3	2125	9	Y	1932	1932	1			-0-
03	16763	X	16763	-0-	-0-	-0-	14372	3	2391	9	Y	2174	2174	1			-0-
04	14616	X	14616	-0-	-0-	-0-	12522	3	2094	9	Y	1904	1904	1			-0-
05	12896	X	12646	-0-	-250	-0-	10619	3	2027	9	Y	1843	1843	1			-0-
06	12480	X	11545	-0-	-935	-0-	9664	3	1881	9	Y	1710	1710	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7804	X	7804	-0-	-0-	-0-	30 1405	1 9	6369	3	Y	1277	1277	1			-0-
02	7943	X	7943	-0-	-0-	-0-	6636	3	1307	9	Y	1188	1188	1			-0-
03	8204	X	8204	-0-	-0-	-0-	7229	3	975	9	Y	886	886	1			-0-
04	7617	X	7617	-0-	-0-	-0-	6720	3	897	9	Y	815	815	1			-0-
05	8804	X	7686	-0-	-1118	-0-	6761	3	925	9	Y	841	841	1			-0-
06	8520	X	7551	-0-	-969	-0-	6610	3	941	9	Y	855	855	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11687	X	9586	-0-	-2101	-0-	7290	3	2296	9	Y	2087	2087	1			-0-
02	7106	X	7106	-0-	-0-	-0-	5302	3	1804	9	Y	1640	1640	1			-0-
03	10044	X	7539	-0-	-2505	-0-	5650	3	1889	9	Y	1717	1717	1			-0-
04	9270	X	6954	-0-	-2316	-0-	5243	3	1711	9	Y	1555	1555	1			-0-
05	9579	X	6882	-0-	-2697	-0-	5175	3	1707	9	Y	1552	1552	1			-0-
06	9270	X	6082	-0-	-3188	-0-	4543	3	1539	9	Y	1399	1399	1			-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9926	X	9926	-0-	-0-	-0-	7907	3	2019	9	Y	1835	1835	1			-0-
02	10072	X	10072	-0-	-0-	-0-	8060	3	2012	9	Y	1829	1829	1			-0-
03	11532	X	10080	-0-	-1452	-0-	8026	3	2054	9	Y	1867	1867	1			-0-
04	10980	X	9109	-0-	-1871	-0-	7235	3	1874	9	Y	1704	1704	1			-0-
05	11160	X	8431	-0-	-2729	-0-	6693	3	1738	9	Y	1580	1580	1			-0-
06	10800	X	8392	-0-	-2408	-0-	6612	3	1780	9	Y	1618	1618	1			-0-

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22042	X	19970	-0-	-2072	-0-	16021	3	3949	9	Y	3590	3590	1			-0-
02	17093	X	17093	-0-	-0-	-0-	13757	3	3336	9	Y	3033	3033	1			-0-
03	21607	X	20784	-0-	-823	-0-	16452	3	4332	9	Y	3938	3938	1			-0-
04	20910	X	18772	-0-	-2138	-0-	14696	3	4076	9	Y	3705	3705	1			-0-
05	21607	X	10310	-0-	-11297	-0-	8485	3	1825	9	Y	1659	1659	1			-0-
*06	20216	X	20216	-0-	-0-	-0-	629 3242	1 9	16345	3	Y	2947	2947	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9826	X	9213	-0-	-613	-0-	7504	3	1709	9	Y	1554	1554	1			-0-
02	7550	X	7550	-0-	-0-	-0-	6145	3	1405	9	Y	1277	1277	1			-0-
03	9517	X	8351	-0-	-1166	-0-	6791	3	1560	9	Y	1418	1418	1			-0-
04	9210	X	8075	-0-	-1135	-0-	6704	3	1371	9	Y	1246	1246	1			-0-
05	9517	X	8607	-0-	-910	-0-	7178	3	1429	9	Y	1299	1299	1			-0-
06	8910	X	7913	-0-	-997	-0-	6590	3	1323	9	Y	1203	1203	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

01	22785	X	15552	-0-	-7233	-0-	81	1	12434	3	Y	2761	2761	1			-0-
							3037	9									
02	21147	X	21147	-0-	-0-	-0-	120	1	17333	3	Y	3358	3358	1			-0-
							3694	9									
03	22785	X	21843	-0-	-942	-0-	131	1	17838	3	Y	3522	3522	1			-0-
							3874	9									
04	20889	X	20889	-0-	-0-	-0-	138	1	16911	3	Y	3491	3491	1			-0-
							3840	9									
05	23405	X	10050	-0-	-13355	-0-	26	1	8423	3	Y	1455	1455	1			-0-
							1601	9									
*06	25344	X	25344	-0-	-0-	-0-	932	1	20992	3	Y	3109	3109	1			-0-
							3420	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

01	7711	X	7215	-0-	-496	-0-	5894	3	1321	9	Y	1201	1201	1			-0-
02	6105	X	6105	-0-	-0-	-0-	4979	3	1126	9	Y	1024	1024	1			-0-
03	7502	X	6418	-0-	-1084	-0-	5234	3	1184	9	Y	1076	1076	1			-0-
04	7260	X	6006	-0-	-1254	-0-	4897	3	1109	9	Y	1008	1008	1			-0-
05	7502	X	5705	-0-	-1797	-0-	4618	3	1087	9	Y	988	988	1			-0-
06	6990	X	5447	-0-	-1543	-0-	4462	3	985	9	Y	895	895	1			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

01	11974	X	550	-0-	-11424	-0-	362	3	188	9	Y	171	171	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-					-0-
04	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-
05	3379	X	71	-0-	-3308	-0-	65	3	6	9	Y	5	5	1			-0-
*06	4171	X	4171	-0-	-0-	-0-	121	1	3141	3	Y	826	826	1			-0-
							909	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

01	17608	X	12738	-0-	-4870	-0-	64	1	10017	3	Y	2415	2415	1			-0-
							2657	9									
02	4746	X	4746	-0-	-0-	-0-	24	1	3489	3	Y	1121	1121	1			-0-
							1233	9									
03	15221	X	5099	-0-	-10122	-0-	27	1	3731	3	Y	1219	1219	1			-0-
							1341	9									
04	14730	X	1449	-0-	-13281	-0-	8	1	1002	3	Y	399	399	1			-0-
							439	9									
05	15221	X	5595	-0-	-9626	-0-	14	1	4415	3	Y	1060	1060	1			-0-
							1166	9									
06	12330	X	6271	-0-	-6059	-0-	206	1	4649	3	Y	1287	1287	1			-0-
							1416	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14733	X	3463	-0-	-11270	-0-	2629	3	834	9	Y	758	758	1			-0-
02	3639	X	3639	-0-	-0-	-0-	2650	3	989	9	Y	899	899	1			-0-
03	14353	X	-0-	-0-	-14353	-0-					Y	-0-					-0-
04	8340	X	-0-	-0-	-8340	-0-					Y	-0-					-0-
05	4030	X	64	-0-	-3966	-0-	56	3	8	9	Y	7	7	1			-0-
06	3900	X	-0-	-0-	-3900	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7812	X	5973	-0-	-1839	-0-	4706	3	1267	9	Y	1152	1152	1			-0-
02	6248	X	6248	-0-	-0-	-0-	4993	3	1255	9	Y	1141	1141	1			-0-
03	8277	X	6451	-0-	-1826	-0-	5166	3	1285	9	Y	1168	1168	1			-0-
04	8010	X	5198	-0-	-2812	-0-	4139	3	1059	9	Y	963	963	1			-0-
05	7657	X	4070	-0-	-3587	-0-	3214	3	856	9	Y	778	778	1			-0-
06	6690	X	3073	-0-	-3617	-0-	2389	3	684	9	Y	622	622	1			-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5476	X	-0-	-0-	-5476	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11408	X	4955	-0-	-6453	-0-	3533	3	1422	9	Y	1293	1293	1			-0-
02	5204	X	5204	-0-	-0-	-0-	3753	3	1451	9	Y	1319	1319	1			-0-
03	10540	X	5467	-0-	-5073	-0-	3958	3	1509	9	Y	1372	1372	1			-0-
04	9270	X	5105	-0-	-4165	-0-	3666	3	1439	9	Y	1308	1308	1			-0-
05	8618	X	5682	-0-	-2936	-0-	4068	3	1614	9	Y	1467	1467	1			-0-
*06	5809	X	5809	-0-	-0-	-0-	4142	3	1667	9	Y	1515	1515	1			-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	3516	-0-	-5319	-0-	2679	3	837	9	N	761	761	1			-0-
02	7392	X	867	-0-	-6525	-0-	590	3	277	9	N	252	252	1			-0-
03	8184	X	1939	-0-	-6245	-0-	1577	3	362	9	N	329	329	1			-0-
04	5100	X	318	-0-	-4782	-0-	221	3	97	9	N	88	88	1			-0-
05	4619	X	672	-0-	-3947	-0-	510	3	162	9	N	147	147	1			-0-
06	3390	X	428	-0-	-2962	-0-	343	3	85	9	N	77	77	1			-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	8721	-0-	-3741	-0-	5866	3	2855	9	Y	2595	2595	1			-0-
02	6254	X	6254	-0-	-0-	-0-	4275	3	1979	9	Y	1799	1799	1			-0-
03	15190	X	11038	-0-	-4152	-0-	7728	3	3310	9	Y	3009	3009	1			-0-
04	14700	X	9644	-0-	-5056	-0-	6652	3	2992	9	Y	2720	2720	1			-0-
05	13671	X	9438	-0-	-4233	-0-	6504	3	2934	9	Y	2667	2667	1			-0-
06	10680	X	9191	-0-	-1489	-0-	6265	3	2926	9	Y	2660	2660	1			-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9439	X	5695	-0-	-3744	-0-	3871	3	1824	9	Y	1658	1658	1			-0-
02	3276	X	3276	-0-	-0-	-0-	2222	3	1054	9	Y	958	958	1			-0-
03	7502	X	3381	-0-	-4121	-0-	2258	3	1123	9	Y	1021	1021	1			-0-
04	6210	X	2485	-0-	-3725	-0-	1643	3	842	9	Y	765	765	1			-0-
05	6417	X	2850	-0-	-3567	-0-	1966	3	884	9	Y	804	804	1			-0-
06	5520	X	1477	-0-	-4043	-0-	936	3	541	9	Y	492	492	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11782	X	10595	-0-	-1187	-0-	7387	3	3208	9	Y	2916	2916	1			-0-
02	9485	X	9485	-0-	-0-	-0-	6966	3	2519	9	Y	2290	2290	1			-0-
03	11625	X	8610	-0-	-3015	-0-	6234	3	2376	9	Y	2160	2160	1			-0-
04	11250	X	11151	-0-	-99	-0-	8172	3	2979	9	Y	2708	2708	1			-0-
05	10602	X	9484	-0-	-1118	-0-	6904	3	2580	9	Y	2345	2345	1			-0-
06	10260	X	8986	-0-	-1274	-0-	6629	3	2357	9	Y	2143	2143	1			-0-

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12908	X	2693	-0-	-10215	-0-	1772	3	921	9	Y	837	837	1			-0-
02	2587	X	2587	-0-	-0-	-0-	1663	3	924	9	Y	840	840	1			-0-
03	4712	X	-0-	-0-	-4712	-0-					Y	-0-					-0-
04	2610	X	-0-	-0-	-2610	-0-					Y	-0-					-0-
05	2852	X	-0-	-0-	-2852	-0-					Y	-0-					-0-
06	2760	X	-0-	-0-	-2760	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27409	X	27409	-0-	-0-	-0-	20814	3	6595	9	Y	5995	5995	1			-0-
02	24133	X	24133	-0-	-0-	-0-	18312	3	5821	9	Y	5292	5292	1			-0-
03	27183	X	27183	-0-	-0-	-0-	20316	3	6867	9	Y	6243	6243	1			-0-
04	25770	X	23790	-0-	-1980	-0-	17698	3	6092	9	Y	5538	5538	1			-0-
05	26629	X	23802	-0-	-2827	-0-	17815	3	5987	9	Y	5443	5443	1			-0-
06	25770	X	25457	-0-	-313	-0-	19228	3	6229	9	Y	5663	5663	1			-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13757	X	9575	-0-	-4182	-0-	6847	3	2728	9	Y	2480	2480	1			-0-
02	7806	X	7806	-0-	-0-	-0-	5532	3	2274	9	Y	2067	2067	1			-0-
03	13702	X	9430	-0-	-4272	-0-	6711	3	2719	9	Y	2472	2472	1			-0-
04	13260	X	10663	-0-	-2597	-0-	7552	3	3111	9	Y	2828	2828	1			-0-
05	13113	X	7464	-0-	-5649	-0-	5362	3	2102	9	Y	1911	1911	1			-0-
06	9270	X	6700	-0-	-2570	-0-	4567	3	2133	9	Y	1939	1939	1			-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10468	X	-0-	-0-	-10468	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
04	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13020	X	5889	-0-	-7131	-0-	52 1304	1 9	4533	3	Y	1185	1185	1			-0-
02	5643	X	5643	-0-	-0-	-0-	45 1098	1 9	4500	3	Y	998	998	1			-0-
03	10013	X	6832	-0-	-3181	-0-	53 1247	1 9	5532	3	Y	1134	1134	1			-0-
04	9690	X	8644	-0-	-1046	-0-	73 1689	1 9	6882	3	Y	1535	1535	1			-0-
05	8897	X	2237	-0-	-6660	-0-	18 410	1 9	1809	3	Y	373	373	1			-0-
06	6600	X	-0-	-0-	-6600	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17445	X	16773	-0-	-672	-0-	12741	3	4032	9	Y	3665	3665	1			-0-
02	14559	X	14559	-0-	-0-	-0-	10977	3	3582	9	Y	3256	3256	1			-0-
03	17422	X	10382	-0-	-7040	-0-	7859	3	2523	9	Y	2294	2294	1			-0-
04	16230	X	5191	-0-	-11039	-0-	3677	3	1514	9	Y	1376	1376	1			-0-
05	16771	X	75	-0-	-16696	-0-	63	3	12	9	Y	11	11	1			-0-
06	16230	X	-0-	-0-	-16230	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

01	19263	X	14991	-0-	-4272	-0-	11023	3	3968	9	Y	3607	3607	1			-0-
02	8846	X	8846	-0-	-0-	-0-	5998	3	2848	9	Y	2589	2589	1			-0-
03	19189	X	12427	-0-	-6762	-0-	9037	3	3390	9	Y	3082	3082	1			-0-
04	18270	X	17983	-0-	-287	-0-	13802	3	4181	9	Y	3801	3801	1			-0-
05	15311	X	15311	-0-	-0-	-0-	11639	3	3672	9	Y	3338	3338	1			-0-
06	14520	X	13638	-0-	-882	-0-	10021	3	3617	9	Y	3288	3288	1			-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

01	16901	X	13774	-0-	-3127	-0-	10542	3	3232	9	Y	2938	2938	1			-0-
02	10583	X	10583	-0-	-0-	-0-	8106	3	2477	9	Y	2252	2252	1			-0-
03	16151	X	9456	-0-	-6695	-0-	7137	3	2319	9	Y	2108	2108	1			-0-
04	15630	X	5778	-0-	-9852	-0-	4306	3	1472	9	Y	1338	1338	1			-0-
05	13857	X	1291	-0-	-12566	-0-	885	3	406	9	Y	369	369	1			-0-
06	13320	X	427	-0-	-12893	-0-	256	3	171	9	Y	155	155	1			-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

01	26621	X	22757	-0-	-3864	-0-	19763	3	2994	9	Y	2722	2722	1			-0-
02	18830	X	18830	-0-	-0-	-0-	16458	3	2372	9	Y	2156	2156	1			-0-
03	26102	X	19278	-0-	-6824	-0-	16825	3	2453	9	Y	2230	2230	1			-0-
04	25260	X	16781	-0-	-8479	-0-	14688	3	2093	9	Y	1903	1903	1			-0-
05	24180	X	13874	-0-	-10306	-0-	12146	3	1728	9	Y	1571	1571	1			-0-
06	22020	X	14018	-0-	-8002	-0-	12289	3	1729	9	Y	1572	1572	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

01	28002	X	26043	-0-	-1959	-0-	21509	3	4534	9	Y	4122	4122	1			-0-
02	22481	X	22481	-0-	-0-	-0-	18643	3	3838	9	Y	3489	3489	1			-0-
03	27435	X	23492	-0-	-3943	-0-	19509	3	3983	9	Y	3621	3621	1			-0-
04	26550	X	21702	-0-	-4848	-0-	18017	3	3685	9	Y	3350	3350	1			-0-
05	27435	X	21235	-0-	-6200	-0-	17662	3	3573	9	Y	3248	3248	1			-0-
06	25200	X	19676	-0-	-5524	-0-	16388	3	3288	9	Y	2989	2989	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

01	9052	X	7744	-0-	-1308	-0-	69	1	6025	3	Y	1500	1500	1			-0-
							1650	9									
02	5077	X	5077	-0-	-0-	-0-	40	1	3956	3	Y	983	983	1			-0-
							1081	9									
03	9566	X	9566	-0-	-0-	-0-	74	1	7723	3	Y	1608	1608	1			-0-
							1769	9									
04	7500	X	6086	-0-	-1414	-0-	49	1	4672	3	Y	1241	1241	1			-0-
							1365	9									
05	19140	X	19140	-0-	-0-	-0-	155	1	15492	3	Y	3175	3175	1			-0-
							3493	9									
*06	26260	X	26260	-0-	-0-	-0-	190	1	21455	3	Y	4195	4195	1			-0-
							4615	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20593	X	20593	-0-	-0-	-0-	15991	3	4602	9	Y	4184	4184	1			-0-
02	18244	X	18244	-0-	-0-	-0-	13830	3	4414	9	Y	4013	4013	1			-0-
03	15926	X	15926	-0-	-0-	-0-	12241	3	3685	9	Y	3350	3350	1			-0-
04	15690	X	13549	-0-	-2141	-0-	10302	3	3247	9	Y	2952	2952	1			-0-
05	16213	X	13032	-0-	-3181	-0-	9948	3	3084	9	Y	2804	2804	1			-0-
06	15690	X	12266	-0-	-3424	-0-	9359	3	2907	9	Y	2643	2643	1			-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

01	12307	X	9356	-0-	-2951	-0-	84	1	7354	3	Y	1744	1744	1			-0-
							1918	9									
02	12348	X	12348	-0-	-0-	-0-	98	1	9760	3	Y	2264	2264	1			-0-
							2490	9									
03	9579	X	8531	-0-	-1048	-0-	64	1	6720	3	Y	1588	1588	1			-0-
							1747	9									
04	9270	X	6271	-0-	-2999	-0-	52	1	4944	3	Y	1159	1159	1			-0-
							1275	9									
05	13671	X	1131	-0-	-12540	-0-	8	1	787	3	Y	305	305	1			-0-
							336	9									
06	13230	X	-0-	-0-	-13230	-0-					Y	-0-					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

01	34999	X	31220	-0-	-3779	-0-	27258	3	3962	9	Y	3602	3602	1			-0-
02	26564	X	26564	-0-	-0-	-0-	23330	3	3234	9	Y	2940	2940	1			-0-
03	34534	X	27894	-0-	-6640	-0-	24518	3	3376	9	Y	3069	3069	1			-0-
04	33420	X	25635	-0-	-7785	-0-	22577	3	3058	9	Y	2780	2780	1			-0-
05	33015	X	25426	-0-	-7589	-0-	22423	3	3003	9	Y	2730	2730	1			-0-
06	30210	X	23075	-0-	-7135	-0-	20401	3	2674	9	Y	2431	2431	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

01	12970	X	2749	-0-	-10221	-0-	1727	3	1022	9	Y	929	929	1			-0-
02	2251	X	2251	-0-	-0-	-0-	1450	3	801	9	Y	728	728	1			-0-
03	12710	X	5555	-0-	-7155	-0-	3857	3	1698	9	Y	1544	1544	1			-0-
04	12300	X	6309	-0-	-5991	-0-	4432	3	1877	9	Y	1706	1706	1			-0-
05	10617	X	10617	-0-	-0-	-0-	7725	3	2892	9	Y	2629	2629	1			-0-
*06	9952	X	9952	-0-	-0-	-0-	7227	3	2725	9	Y	2477	2477	1			-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

01	18987	X	15720	-0-	-3267	-0-	13916	3	1804	9	Y	1640	1640	1			-0-
02	13280	X	13280	-0-	-0-	-0-	11688	3	1592	9	Y	1447	1447	1			-0-
03	18600	X	14218	-0-	-4382	-0-	12528	3	1690	9	Y	1536	1536	1			-0-
04	17370	X	13071	-0-	-4299	-0-	11535	3	1536	9	Y	1396	1396	1			-0-
05	16833	X	13186	-0-	-3647	-0-	11628	3	1558	9	Y	1416	1416	1			-0-
06	15210	X	13395	-0-	-1815	-0-	11882	3	1513	9	Y	1375	1375	1			-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

01	14825	X	12231	-0-	-2594	-0-	9129	3	3102	9	Y	2820	2820	1			-0-
02	10933	X	10933	-0-	-0-	-0-	8162	3	2771	9	Y	2519	2519	1			-0-
03	14787	X	11462	-0-	-3325	-0-	8548	3	2914	9	Y	2649	2649	1			-0-
04	13320	X	8860	-0-	-4460	-0-	6682	3	2178	9	Y	1980	1980	1			-0-
05	12927	X	6878	-0-	-6049	-0-	5129	3	1749	9	Y	1590	1590	1			-0-
06	11850	X	9125	-0-	-2725	-0-	6971	3	2154	9	Y	1958	1958	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9869	X	2643	-0-	-7226	-0-	1683	3	960	9	Y	873	873	1			-0-
02	1700	X	1700	-0-	-0-	-0-	1022	3	678	9	Y	616	616	1			-0-
03	3596	X	712	-0-	-2884	-0-	418	3	294	9	Y	267	267	1			-0-
04	2700	X	2624	-0-	-76	-0-	1668	3	956	9	Y	869	869	1			-0-
05	2790	X	1597	-0-	-1193	-0-	1002	3	595	9	Y	541	541	1			-0-
06	2550	X	1785	-0-	-765	-0-	1156	3	629	9	Y	572	572	1			-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31147	X	23026	-0-	-8121	-0-	19565	3	3461	9	Y	3146	3146	1			-0-
02	20154	X	20154	-0-	-0-	-0-	17162	3	2992	9	Y	2720	2720	1			-0-
03	28613	X	20447	-0-	-8166	-0-	17432	3	3015	9	Y	2741	2741	1			-0-
04	27690	X	18350	-0-	-9340	-0-	15614	3	2736	9	Y	2487	2487	1			-0-
05	25885	X	21370	-0-	-4515	-0-	18300	3	3070	9	Y	2791	2791	1			-0-
06	22290	X	18627	-0-	-3663	-0-	15826	3	2801	9	Y	2546	2546	1			-0-

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38567	X	24284	-0-	-14283	-0-	20223	3	4061	9	Y	3692	3692	1			-0-
02	19731	X	19731	-0-	-0-	-0-	16307	3	3424	9	Y	3113	3113	1			-0-
03	36363	X	21168	-0-	-15195	-0-	17452	3	3716	9	Y	3378	3378	1			-0-
04	32610	X	21793	-0-	-10817	-0-	18299	3	3494	9	Y	3176	3176	1			-0-
05	31186	X	23239	-0-	-7947	-0-	19919	3	3320	9	Y	3018	3018	1			-0-
06	23490	X	20996	-0-	-2494	-0-	17920	3	3076	9	Y	2796	2796	1			-0-

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30307	X	22933	-0-	-7374	-0-	19228	3	3705	9	Y	3368	3368	1			-0-
02	20005	X	20005	-0-	-0-	-0-	16984	3	3021	9	Y	2746	2746	1			-0-
03	28210	X	20147	-0-	-8063	-0-	17245	3	2902	9	Y	2638	2638	1			-0-
04	27300	X	19914	-0-	-7386	-0-	17141	3	2773	9	Y	2521	2521	1			-0-
05	24831	X	18197	-0-	-6634	-0-	15634	3	2563	9	Y	2330	2330	1			-0-
06	22200	X	16379	-0-	-5821	-0-	13964	3	2415	9	Y	2195	2195	1			-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17856	X	13236	-0-	-4620	-0-	9378	3	3858	9	Y	3507	3507	1			-0-
02	10372	X	10372	-0-	-0-	-0-	7233	3	3139	9	Y	2854	2854	1			-0-
03	18042	X	11820	-0-	-6222	-0-	8233	3	3587	9	Y	3261	3261	1			-0-
04	17460	X	12018	-0-	-5442	-0-	8708	3	3310	9	Y	3009	3009	1			-0-
05	18042	X	10465	-0-	-7577	-0-	7572	3	2893	9	Y	2630	2630	1			-0-
06	12810	X	8209	-0-	-4601	-0-	5935	3	2274	9	Y	2067	2067	1			-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28292	X	22123	-0-	-6169	-0-	19457	3	2666	9	Y	2424	2424	1			-0-
02	18845	X	18845	-0-	-0-	-0-	16503	3	2342	9	Y	2129	2129	1			-0-
03	25792	X	19193	-0-	-6599	-0-	16721	3	2472	9	Y	2247	2247	1			-0-
04	24960	X	16883	-0-	-8077	-0-	14739	3	2144	9	Y	1949	1949	1			-0-
05	24552	X	14503	-0-	-10049	-0-	12632	3	1871	9	Y	1701	1701	1			-0-
06	21420	X	16387	-0-	-5033	-0-	14449	3	1938	9	Y	1762	1762	1			-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28851	X	23094	-0-	-5757	-0-	20276	3	2818	9	Y	2562	2562	1			-0-
02	19407	X	19407	-0-	-0-	-0-	17039	3	2368	9	Y	2153	2153	1			-0-
03	27342	X	20120	-0-	-7222	-0-	17670	3	2450	9	Y	2227	2227	1			-0-
04	26280	X	17823	-0-	-8457	-0-	15633	3	2190	9	Y	1991	1991	1			-0-
05	25885	X	17674	-0-	-8211	-0-	15525	3	2149	9	Y	1954	1954	1			-0-
06	22350	X	22195	-0-	-155	-0-	19788	3	2407	9	Y	2188	2188	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29197	X	23468	-0-	-5729	-0-	19834	3	3634	9	Y	3304	3304	1			-0-
02	20194	X	20194	-0-	-0-	-0-	17201	3	2993	9	Y	2721	2721	1			-0-
03	27683	X	21189	-0-	-6494	-0-	18087	3	3102	9	Y	2820	2820	1			-0-
04	26790	X	19349	-0-	-7441	-0-	16551	3	2798	9	Y	2544	2544	1			-0-
05	25234	X	18152	-0-	-7082	-0-	15433	3	2719	9	Y	2472	2472	1			-0-
06	22710	X	14819	-0-	-7891	-0-	12617	3	2202	9	Y	2002	2002	1			-0-

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32299	X	10322	-0-	-21977	-0-	8417	3	1905	9	Y	1732	1732	1			-0-
02	7803	X	7803	-0-	-0-	-0-	6333	3	1470	9	Y	1336	1336	1			-0-
03	28613	X	7378	-0-	-21235	-0-	5925	3	1453	9	Y	1321	1321	1			-0-
04	17790	X	6181	-0-	-11609	-0-	4924	3	1257	9	Y	1143	1143	1			-0-
05	12524	X	7144	-0-	-5380	-0-	5768	3	1376	9	Y	1251	1251	1			-0-
06	9990	X	6114	-0-	-3876	-0-	4951	3	1163	9	Y	1057	1057	1			-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49941	X	34363	-0-	-15578	-0-	30533	3	3830	9	Y	3482	3482	1			-0-
02	28320	X	28320	-0-	-0-	-0-	25174	3	3146	9	Y	2860	2860	1			-0-
03	48856	X	24956	-0-	-23900	-0-	22065	3	2891	9	Y	2628	2628	1			-0-
04	41940	X	19964	-0-	-21976	-0-	17507	3	2457	9	Y	2234	2234	1			-0-
05	37882	X	22116	-0-	-15766	-0-	19487	3	2629	9	Y	2390	2390	1			-0-
06	33240	X	26018	-0-	-7222	-0-	23194	3	2824	9	Y	2567	2567	1			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44704	X	33069	-0-	-11635	-0-	29751	3	3318	9	Y	3016	3016	1			-0-
02	28458	X	28458	-0-	-0-	-0-	25647	3	2811	9	Y	2555	2555	1			-0-
03	41075	X	30394	-0-	-10681	-0-	27466	3	2928	9	Y	2662	2662	1			-0-
04	39750	X	26047	-0-	-13703	-0-	23489	3	2558	9	Y	2325	2325	1			-0-
05	37386	X	26196	-0-	-11190	-0-	23655	3	2541	9	Y	2310	2310	1			-0-
06	32010	X	24980	-0-	-7030	-0-	22542	3	2438	9	Y	2216	2216	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30955	X	25155	-0-	-5800	-0-	22440	3	2715	9	Y	2468	2468	1			-0-
02	20842	X	20842	-0-	-0-	-0-	18587	3	2255	9	Y	2050	2050	1			-0-
03	29140	X	24438	-0-	-4702	-0-	21912	3	2526	9	Y	2296	2296	1			-0-
04	27540	X	23726	-0-	-3814	-0-	21330	3	2396	9	Y	2178	2178	1			-0-
05	27249	X	23711	-0-	-3538	-0-	21413	3	2298	9	Y	2089	2089	1			-0-
06	24330	X	23253	-0-	-1077	-0-	21090	3	2163	9	Y	1966	1966	1			-0-

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31231	X	25122	-0-	-6109	-0-	22293	3	2829	9	Y	2572	2572	1			-0-
02	20300	X	20300	-0-	-0-	-0-	18046	3	2254	9	Y	2049	2049	1			-0-
03	29481	X	20384	-0-	-9097	-0-	18186	3	2198	9	Y	1998	1998	1			-0-
04	28440	X	16850	-0-	-11590	-0-	15042	3	1808	9	Y	1644	1644	1			-0-
05	27528	X	21693	-0-	-5835	-0-	19569	3	2124	9	Y	1931	1931	1			-0-
06	24300	X	22414	-0-	-1886	-0-	20424	3	1990	9	Y	1809	1809	1			-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22526	X	18141	-0-	-4385	-0-	15173	3	2968	9	Y	2698	2698	1			-0-
02	14720	X	14720	-0-	-0-	-0-	12253	3	2467	9	Y	2243	2243	1			-0-
03	21266	X	16586	-0-	-4680	-0-	13855	3	2731	9	Y	2483	2483	1			-0-
04	20580	X	13485	-0-	-7095	-0-	11117	3	2368	9	Y	2153	2152	1	1	8	-0-
05	19375	X	13655	-0-	-5720	-0-	11303	3	2352	9	Y	2138	2138	1			-0-
06	17550	X	11872	-0-	-5678	-0-	9826	3	2046	9	Y	1860	1860	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29693	X	23224	-0-	-6469	-0-	21384	3	1840	9	Y	1673	1673	1			-0-
02	19913	X	19913	-0-	-0-	-0-	17978	3	1935	9	Y	1759	1759	1			-0-
03	28086	X	20562	-0-	-7524	-0-	18377	3	2185	9	Y	1986	1986	1			-0-
04	26310	X	18144	-0-	-8166	-0-	16216	3	1928	9	Y	1753	1753	1			-0-
05	25234	X	13570	-0-	-11664	-0-	12133	3	1437	9	Y	1306	1306	1			-0-
06	22470	X	18796	-0-	-3674	-0-	17083	3	1713	9	Y	1557	1557	1			-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19599	X	19599	-0-	-0-	-0-	15017	3	4582	9	Y	4165	4165	1			-0-
02	15841	X	15841	-0-	-0-	-0-	11782	3	4059	9	Y	3690	3690	1			-0-
03	21322	X	21322	-0-	-0-	-0-	16207	3	5115	9	Y	4650	4650	1			-0-
04	21442	X	21442	-0-	-0-	-0-	15887	3	5555	9	Y	5050	5050	1			-0-
05	19401	X	19401	-0-	-0-	-0-	16246	3	3155	9	Y	2868	2868	1			-0-
*06	18446	X	18446	-0-	-0-	-0-	14782	3	3664	9	Y	3331	3331	1			-0-

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33666	X	25251	-0-	-8415	-0-	20721	3	4530	9	Y	4118	4118	1			-0-
02	18625	X	18625	-0-	-0-	-0-	15304	3	3321	9	Y	3019	3019	1			-0-
03	33666	X	18884	-0-	-14782	-0-	15442	3	3442	9	Y	3129	3129	1			-0-
04	26820	X	17294	-0-	-9526	-0-	14282	3	3012	9	Y	2738	2738	1			-0-
05	25265	X	23863	-0-	-1402	-0-	20277	3	3586	9	Y	3260	3260	1			-0-
06	24450	X	23209	-0-	-1241	-0-	19989	3	3220	9	Y	2927	2927	1			-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38370	X	21983	-0-	-16387	-0-	18336	3	3647	9	Y	3315	3310	1	5	8	-0-
02	16267	X	16267	-0-	-0-	-0-	13635	3	2632	9	Y	2393	2393	1			-0-
03	37541	X	14962	-0-	-22579	-0-	12546	3	2416	9	Y	2196	2196	1			-0-
04	29100	X	11877	-0-	-17223	-0-	9913	3	1964	9	Y	1785	1785	1			-0-
05	24769	X	7382	-0-	-17387	-0-	6157	3	1225	9	Y	1114	1114	1			-0-
06	21270	X	4444	-0-	-16826	-0-	3640	3	804	9	Y	731	731	1			-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32550	X	15383	-0-	-17167	-0-	13025	3	2358	9	Y	2144	2144	1			-0-
02	15705	X	15705	-0-	-0-	-0-	13285	3	2420	9	Y	2200	2200	1			-0-
03	32550	X	14616	-0-	-17934	-0-	12342	3	2274	9	Y	2067	2067	1			-0-
04	24450	X	11876	-0-	-12574	-0-	10015	3	1861	9	Y	1692	1692	1			-0-
05	21204	X	12105	-0-	-9099	-0-	10239	3	1866	9	Y	1696	1696	1			-0-
06	16830	X	10464	-0-	-6366	-0-	8822	3	1642	9	Y	1493	1493	1			-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22533	X	21084	-0-	-1449	-0-	17311	3	3773	9	Y	3430	3430	1			-0-
02	17828	X	17828	-0-	-0-	-0-	14691	3	3137	9	Y	2852	2852	1			-0-
03	20522	X	18666	-0-	-1856	-0-	15420	3	3246	9	Y	2951	2951	1			-0-
04	19860	X	14130	-0-	-5730	-0-	11675	3	2455	9	Y	2232	2232	1			-0-
05	20522	X	17780	-0-	-2742	-0-	14743	3	3037	9	Y	2761	2761	1			-0-
06	19860	X	15510	-0-	-4350	-0-	12934	3	2576	9	Y	2342	2342	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24793	X	24360	-0-	-433	-0-	18423	3	5937	9	Y	5397	5397	1			-0-
02	20132	X	20132	-0-	-0-	-0-	15200	3	4932	9	Y	4484	4484	1			-0-
03	23157	X	20424	-0-	-2733	-0-	15401	3	5023	9	Y	4566	4566	1			-0-
04	22410	X	18755	-0-	-3655	-0-	14225	3	4530	9	Y	4118	4118	1			-0-
05	23157	X	16935	-0-	-6222	-0-	12730	3	4205	9	Y	3823	3823	1			-0-
06	22410	X	14823	-0-	-7587	-0-	11206	3	3617	9	Y	3288	3288	1			-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24008	X	20933	-0-	-3075	-0-	17290	3	3643	9	Y	3312	3312	1			-0-
02	17119	X	17119	-0-	-0-	-0-	14142	3	2977	9	Y	2706	2706	1			-0-
03	22351	X	18473	-0-	-3878	-0-	14426	3	4047	9	Y	3679	3679	1			-0-
04	21630	X	16295	-0-	-5335	-0-	12882	3	3413	9	Y	3103	3103	1			-0-
05	22351	X	21730	-0-	-621	-0-	17614	3	4116	9	Y	3742	3742	1			-0-
06	20250	X	19804	-0-	-446	-0-	16033	3	3771	9	Y	3428	3428	1			-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14663	X	7481	-0-	-7182	-0-	5586	3	1895	9	Y	1723	1723	1			-0-
02	3983	X	3983	-0-	-0-	-0-	2936	3	1047	9	Y	952	952	1			-0-
03	12400	X	-0-	-0-	-12400	-0-					Y	-0-					-0-
04	9660	X	-0-	-0-	-9660	-0-					Y	-0-					-0-
05	8308	X	-0-	-0-	-8308	-0-					Y	-0-					-0-
06	7230	X	-0-	-0-	-7230	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15856	X	14852	-0-	-1004	-0-	11164	3	3688	9	Y	3353	3351	1	2	8	-0-
02	12617	X	12617	-0-	-0-	-0-	9533	3	3084	9	Y	2804	2804	1			-0-
03	13454	X	13024	-0-	-430	-0-	9871	3	3153	9	Y	2866	2866	1			-0-
04	13020	X	11476	-0-	-1544	-0-	8722	3	2754	9	Y	2504	2504	1			-0-
05	13454	X	10011	-0-	-3443	-0-	7660	3	2351	9	Y	2137	2137	1			-0-
06	13020	X	6523	-0-	-6497	-0-	5416	3	1107	9	Y	1006	1006	1			-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38812	X	24875	-0-	-13937	-0-	21810	3	3065	9	Y	2786	2786	1			-0-
02	21131	X	21131	-0-	-0-	-0-	18569	3	2562	9	Y	2329	2329	1			-0-
03	37386	X	20912	-0-	-16474	-0-	18358	3	2554	9	Y	2322	2320	1	2	8	-0-
04	32550	X	18151	-0-	-14399	-0-	16024	3	2127	9	Y	1934	1934	1			-0-
05	28985	X	16603	-0-	-12382	-0-	14646	3	1957	9	Y	1779	1779	1			-0-
06	24060	X	13187	-0-	-10873	-0-	11551	3	1636	9	Y	1487	1487	1			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28027	X	18014	-0-	-10013	-0-	13770	3	4244	9	Y	3858	3858	1			-0-
02	15483	X	15483	-0-	-0-	-0-	11904	3	3579	9	Y	3254	3254	1			-0-
03	26288	X	14977	-0-	-11311	-0-	11482	3	3495	9	Y	3177	3177	1			-0-
04	23010	X	14779	-0-	-8231	-0-	11363	3	3416	9	Y	3105	3105	1			-0-
05	20894	X	19946	-0-	-948	-0-	15995	3	3951	9	Y	3592	3592	1			-0-
*06	19301	X	19301	-0-	-0-	-0-	15892	3	3409	9	Y	3099	3099	1			-0-

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53296	X	38728	-0-	-14568	-0-	34624	3	4104	9	Y	3731	3731	1			-0-
02	33636	X	33636	-0-	-0-	-0-	30148	3	3488	9	Y	3171	3171	1			-0-
03	52173	X	34734	-0-	-17439	-0-	31118	3	3616	9	Y	3287	3287	1			-0-
04	48330	X	29885	-0-	-18445	-0-	26703	3	3182	9	Y	2893	2893	1			-0-
05	44175	X	28557	-0-	-15618	-0-	25586	3	2971	9	Y	2701	2701	1			-0-
06	37470	X	28517	-0-	-8953	-0-	25761	3	2756	9	Y	2505	2505	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34317	X	23315	-0-	-11002	-0-	18409	3	4906	9	Y	4460	4460	1			-0-
02	19331	X	19331	-0-	-0-	-0-	15214	3	4117	9	Y	3743	3743	1			-0-
03	34317	X	18567	-0-	-15750	-0-	14467	3	4100	9	Y	3727	3727	1			-0-
04	30360	X	17502	-0-	-12858	-0-	13635	3	3867	9	Y	3515	3515	1			-0-
05	26722	X	15170	-0-	-11552	-0-	11745	3	3425	9	Y	3114	3114	1			-0-
06	22560	X	12945	-0-	-9615	-0-	10024	3	2921	9	Y	2655	2655	1			-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32973	X	20278	-0-	-12695	-0-	16420	3	3858	9	Y	3507	3507	1			-0-
02	17102	X	17102	-0-	-0-	-0-	13943	3	3159	9	Y	2872	2872	1			-0-
03	27528	X	17294	-0-	-10234	-0-	14185	3	3109	9	Y	2826	2826	1			-0-
04	24480	X	14974	-0-	-9506	-0-	12305	3	2669	9	Y	2426	2426	1			-0-
05	25296	X	11619	-0-	-13677	-0-	9643	3	1976	9	Y	1796	1796	1			-0-
06	19620	X	12096	-0-	-7524	-0-	10328	3	1768	9	Y	1607	1607	1			-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23220	X	18991	-0-	-4229	-0-	15331	3	3660	9	Y	3327	3327	1			-0-
02	15776	X	15776	-0-	-0-	-0-	12701	3	3075	9	Y	2795	2795	1			-0-
03	21979	X	16340	-0-	-5639	-0-	13175	3	3165	9	Y	2877	2877	1			-0-
04	19110	X	14780	-0-	-4330	-0-	11945	3	2835	9	Y	2577	2577	1			-0-
05	19747	X	15945	-0-	-3802	-0-	13034	3	2911	9	Y	2646	2645	1	1	8	-0-
*06	22851	X	22851	-0-	-0-	-0-	19171	3	3680	9	Y	3345	3345	1			-0-

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28095	X	21429	-0-	-6666	-0-	16820	3	4609	9	Y	4190	4190	1			-0-
02	16178	X	16178	-0-	-0-	-0-	12720	3	3458	9	Y	3144	3144	1			-0-
03	26784	X	14942	-0-	-11842	-0-	11795	3	3147	9	Y	2861	2861	1			-0-
04	25920	X	11986	-0-	-13934	-0-	9477	3	2509	9	Y	2281	2281	1			-0-
05	24433	X	24433	-0-	-0-	-0-	19875	3	4558	9	Y	4144	4144	1			-0-
*06	26527	X	26527	-0-	-0-	-0-	22088	3	4439	9	Y	4035	4035	1			-0-

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21466	X	17710	-0-	-3756	-0-	14545	3	3165	9	Y	2877	2877	1			-0-
02	14788	X	14788	-0-	-0-	-0-	12177	3	2611	9	Y	2374	2374	1			-0-
03	20181	X	15331	-0-	-4850	-0-	12654	3	2677	9	Y	2434	2434	1			-0-
04	19530	X	13956	-0-	-5574	-0-	11502	3	2454	9	Y	2231	2231	1			-0-
05	19375	X	13435	-0-	-5940	-0-	11074	3	2361	9	Y	2146	2146	1			-0-
06	17130	X	10844	-0-	-6286	-0-	8930	3	1914	9	Y	1740	1740	1			-0-

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28419	X	17070	-0-	-11349	-0-	13352	3	3718	9	Y	3380	3380	1			-0-
02	13554	X	13554	-0-	-0-	-0-	10651	3	2903	9	Y	2639	2639	1			-0-
03	27528	X	14190	-0-	-13338	-0-	11224	3	2966	9	Y	2696	2696	1			-0-
04	22830	X	11759	-0-	-11071	-0-	9199	3	2560	9	Y	2327	2327	1			-0-
05	18848	X	10534	-0-	-8314	-0-	8344	3	2190	9	Y	1991	1991	1			-0-
06	16530	X	9325	-0-	-7205	-0-	7221	3	2104	9	Y	1913	1913	1			-0-

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25465	X	20606	-0-	-4859	-0-	15737	3	4869	9	Y	4426	4426	1			-0-
02	17404	X	17404	-0-	-0-	-0-	13359	3	4045	9	Y	3677	3672	1	5	8	-0-
03	23839	X	17520	-0-	-6319	-0-	13332	3	4188	9	Y	3807	3807	1			-0-
04	23070	X	15409	-0-	-7661	-0-	11728	3	3681	9	Y	3346	3346	1			-0-
05	23436	X	18097	-0-	-5339	-0-	14054	3	4043	9	Y	3675	3675	1			-0-
06	19950	X	16774	-0-	-3176	-0-	13203	3	3571	9	Y	3246	3246	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31863	X	19383	-0-	-12480	-0-	15408	3	3975	9	Y	3614	3614	1			-0-
02	15514	X	15514	-0-	-0-	-0-	12510	3	3004	9	Y	2731	2731	1			-0-
03	30907	X	14664	-0-	-16243	-0-	11725	3	2939	9	Y	2672	2672	1			-0-
04	29910	X	11540	-0-	-18370	-0-	9175	3	2365	9	Y	2150	2150	1			-0-
05	24707	X	6868	-0-	-17839	-0-	5502	3	1366	9	Y	1242	1242	1			-0-
06	18750	X	1074	-0-	-17676	-0-	919	3	155	9	Y	141	141	1			-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

01	27617	X	23388	-0-	-4229	-0-	18019	3	5369	9	Y	4881	4881	1			-0-
02	19355	X	19355	-0-	-0-	-0-	15158	3	4197	9	Y	3815	3815	1			-0-
03	26288	X	19658	-0-	-6630	-0-	15706	3	3952	9	Y	3593	3593	1			-0-
04	25440	X	17434	-0-	-8006	-0-	14076	3	3358	9	Y	3053	3053	1			-0-
05	25048	X	17191	-0-	-7857	-0-	14111	3	3080	9	Y	2800	2800	1			-0-
06	22620	X	15399	-0-	-7221	-0-	12667	3	2732	9	Y	2484	2484	1			-0-

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

01	27805	X	26555	-0-	-1250	-0-	20928	3	5627	9	Y	5115	5115	1			-0-
02	22646	X	22646	-0-	-0-	-0-	17862	3	4784	9	Y	4349	4349	1			-0-
03	26257	X	24460	-0-	-1797	-0-	19078	3	5382	9	Y	4893	4893	1			-0-
04	25410	X	22722	-0-	-2688	-0-	17758	3	4964	9	Y	4513	4513	1			-0-
05	26257	X	21800	-0-	-4457	-0-	17104	3	4696	9	Y	4269	4269	1			-0-
06	25410	X	18347	-0-	-7063	-0-	14467	3	3880	9	Y	3527	3527	1			-0-

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

01	24759	X	19272	-0-	-5487	-0-	15047	3	4225	9	Y	3841	3841	1			-0-
02	15365	X	15365	-0-	-0-	-0-	12015	3	3350	9	Y	3045	3045	1			-0-
03	23560	X	14896	-0-	-8664	-0-	11666	3	3230	9	Y	2936	2936	1			-0-
04	22800	X	12334	-0-	-10466	-0-	9721	3	2613	9	Y	2375	2375	1			-0-
05	20646	X	15133	-0-	-5513	-0-	12216	3	2917	9	Y	2652	2652	1			-0-
06	18660	X	13664	-0-	-4996	-0-	11090	3	2574	9	Y	2340	2340	1			-0-

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

01	24323	X	18738	-0-	-5585	-0-	15027	3	3711	9	Y	3374	3374	1			-0-
02	15389	X	15389	-0-	-0-	-0-	12371	3	3018	9	Y	2744	2744	1			-0-
03	23808	X	15652	-0-	-8156	-0-	12590	3	3062	9	Y	2784	2784	1			-0-
04	21780	X	13919	-0-	-7861	-0-	11188	3	2731	9	Y	2483	2483	1			-0-
05	21866	X	21866	-0-	-0-	-0-	18097	3	3769	9	Y	3426	3426	1			-0-
*06	23120	X	23120	-0-	-0-	-0-	19581	3	3539	9	Y	3217	3217	1			-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

01	58063	X	19455	-0-	-38608	-0-	14350	3	5105	9	Y	4641	4641	1			-0-
02	26488	X	16532	-0-	-9956	-0-	12169	3	4363	9	Y	3966	3966	1			-0-
03	26288	X	22952	-0-	-3336	-0-	17464	3	5488	9	Y	4989	4989	1			-0-
04	22800	X	10797	-0-	-12003	-0-	7926	3	2871	9	Y	2610	2610	1			-0-
05	21111	X	19289	-0-	-1822	-0-	14749	3	4540	9	Y	4127	4127	1			-0-
06	22200	X	17741	-0-	-4459	-0-	13403	3	4338	9	Y	3944	3944	1			-0-

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

01	63891	X	129	-0-	-63762	-0-	94	3	35	9	Y	32	32	1			-0-
02	17556	X	31	-0-	-17525	-0-	20	3	11	9	Y	10	10	1			-0-
03	12617	X	-0-	-0-	-12617	-0-					Y	-0-					-0-
04	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 01/05/2016 TOTAL DEPTH 12646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

01	54374	X	42033	-0-	-12341	-0-	32727	3	9306	9	Y	8460	8460	1			-0-
02	47124	X	27721	-0-	-19403	-0-	21767	3	5954	9	Y	5413	5413	1			-0-
03	48980	X	24337	-0-	-24643	-0-	19264	3	5073	9	Y	4612	4612	1			-0-
04	47714	X	47714	-0-	-0-	-0-	39055	3	8659	9	Y	7872	7872	1			-0-
05	47244	X	32682	-0-	-14562	-0-	26555	3	6127	9	Y	5570	5570	1			-0-
06	40680	X	18586	-0-	-22094	-0-	14824	3	3762	9	Y	3420	3420	1			-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

01	55490	X	8778	-0-	-46712	-0-	6257	3	2521	9	Y	2292	2292	1			-0-
02	12572	X	8352	-0-	-4220	-0-	5678	3	2674	9	Y	2431	2431	1			-0-
03	13919	X	10556	-0-	-3363	-0-	7455	3	3101	9	Y	2819	2819	1			-0-
04	13470	X	8361	-0-	-5109	-0-	5895	3	2466	9	Y	2242	2242	1			-0-
05	11749	X	7852	-0-	-3897	-0-	5583	3	2269	9	Y	2063	2063	1			-0-
06	10230	X	6598	-0-	-3632	-0-	4477	3	2121	9	Y	1928	1928	1			-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 01/31/2016 TOTAL DEPTH 12556 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 01/08/2016 TOTAL DEPTH 12541 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 36H RRCID -> 281175 COMPL. DATE 02/17/2016 TOTAL DEPTH 12547 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 01/30/2016 TOTAL DEPTH 12625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

01	48529	X	48529	-0-	-0-	-0-	37138	3	11391	9	Y	10355	10355	1			-0-
02	40598	X	40598	-0-	-0-	-0-	31340	3	9258	9	Y	8416	8416	1			-0-
03	41094	X	41094	-0-	-0-	-0-	31247	3	9847	9	Y	8952	8952	1			-0-
04	37560	X	34773	-0-	-2787	-0-	26415	3	8358	9	Y	7598	7598	1			-0-
05	41724	X	41724	-0-	-0-	-0-	32546	3	9178	9	Y	8344	8344	1			-0-
06	37560	X	35488	-0-	-2072	-0-	27685	3	7803	9	Y	7094	7094	1			-0-

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	64294	X	28989	-0-	-35305	-0-	20854	3	8135	9	Y	7395	7395	1		-0-
02	43241	X	43241	-0-	-0-	-0-	32971	3	10270	9	Y	9336	9336	1		-0-
03	45566	X	45566	-0-	-0-	-0-	34916	3	10650	9	Y	9682	9682	1		-0-
04	36655	X	36655	-0-	-0-	-0-	28194	3	8461	9	Y	7692	7692	1		-0-
05	47864	X	34860	-0-	-13004	-0-	27361	3	7499	9	Y	6817	6817	1		-0-
06	46320	X	32945	-0-	-13375	-0-	25851	3	7094	9	Y	6449	6449	1		-0-

SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

01	4455	X	4455	-0-	-0-	-0-	920	1	3302	2	Y	212	181	1		70
							233	9								
02	4240	X	4240	-0-	-0-	-0-	979	1	3045	2	Y	196	150	1		116
							216	9								
03	5099	X	5099	-0-	-0-	-0-	1231	1	3558	2	Y	282	260	1		138
							310	9								
04	5002	X	5002	-0-	-0-	-0-	1269	1	3479	2	Y	231	278	1		91
							254	9								
05	3782	X	2844	-0-	-938	-0-	613	1	2120	2	Y	101	100	1		92
							111	9								
06	3660	X	2403	-0-	-1257	-0-	282	1	2065	2	Y	51	74	1	5 8	64
							56	9								

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

01	15903	X	14866	-0-	-1037	-0-	1630	1	12828	2	Y	371	424	1		166
							408	9								
02	14364	X	12029	-0-	-2335	-0-	1742	1	9906	2	Y	346	288	1		224
							381	9								
03	18434	X	18434	-0-	-0-	-0-	2001	1	15938	2	Y	450	440	1		234
							495	9								
04	15913	X	15913	-0-	-0-	-0-	2040	1	13470	2	Y	366	453	1		147
							403	9								
05	15903	X	15285	-0-	-618	-0-	1997	1	12929	2	Y	326	246	1	2 8	225
							359	9								
*06	18969	X	18969	-0-	-0-	-0-	1883	1	16752	2	Y	304	285	1		244
							334	9								

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

01	11377	X	1135	-0-	-10242	-0-	850	1	66	2	Y	199	212	1		84
							219	9								
02	10276	X	70	-0-	-10206	-0-	54	1	4	2	Y	11	54	1		41
							12	9								
03	11377	X	-0-	-0-	-11377	-0-					Y	-0-	41	1		-0-
04	4770	X	528	-0-	-4242	-0-	119	1	385	2	Y	22	16	1		6
							24	9								
05	4121	X	4121	-0-	-0-	-0-	1159	1	2752	2	Y	191	103	1		94
							210	9								
*06	6468	X	6468	-0-	-0-	-0-	1658	1	4509	2	Y	274	198	1		170
							301	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27993	X	20316	-0-	-7677	-0-	2202	1	17563	2	Y	501	526	1			205
							551	9									
02	22008	X	18945	-0-	-3063	-0-	2143	1	16337	2	Y	423	353	1			275
							465	9									
03	21979	X	21124	-0-	-855	-0-	2244	1	18326	2	Y	504	508	1			271
							554	9									
04	21270	X	18274	-0-	-2996	-0-	2192	1	15651	2	Y	392	500	1			163
							431	9									
05	20987	X	15410	-0-	-5577	-0-	1839	1	13244	2	Y	297	240	1			220
							327	9									
06	20430	X	12773	-0-	-7657	-0-	1775	1	10679	2	Y	290	274	1			236
							319	9									

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9827	X	8464	-0-	-1363	-0-	1413	1	6693	2	Y	325	318	1			123
							358	9									
02	8876	X	7674	-0-	-1202	-0-	1575	1	5752	2	Y	315	248	1			190
							347	9									
03	9827	X	8116	-0-	-1711	-0-	1789	1	5878	2	Y	408	392	1			206
							449	9									
04	8670	X	5115	-0-	-3555	-0-	1348	1	3497	2	Y	245	342	1			109
							270	9									
05	8494	X	6928	-0-	-1566	-0-	1584	1	5058	2	Y	260	194	1			175
							286	9									
06	8220	X	6151	-0-	-2069	-0-	1187	1	4749	2	Y	195	201	1			169
							215	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11842	X	8359	-0-	-3483	-0-	415	1	7427	2	Y	470	429	1	5	8	181
							517	9									
02	10696	X	6720	-0-	-3976	-0-	345	1	5928	2	Y	406	425	1	2	8	160
							447	9									
03	9548	X	6641	-0-	-2907	-0-	448	1	5775	2	Y	380	339	1			201
							418	9									
04	9240	X	7159	-0-	-2081	-0-	509	1	6169	2	Y	437	496	1			142
							481	9									
05	9548	X	6661	-0-	-2887	-0-	476	1	5770	2	Y	377	360	1			159
							415	9									
06	8100	X	7001	-0-	-1099	-0-	526	1	6040	2	Y	395	379	1	1	8	174
							435	9									

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20832	X	18641	-0-	-2191	-0-	937	1	16767	2	Y	852	805	1			340
							937	9									
02	18816	X	17514	-0-	-1302	-0-	915	1	15707	2	Y	811	837	1			314
							892	9									
03	21731	X	17086	-0-	-4645	-0-	962	1	15226	2	Y	816	707	1			423
							898	9									
04	21030	X	17493	-0-	-3537	-0-	871	1	15798	2	Y	749	908	1			264
							824	9									
05	21731	X	17242	-0-	-4489	-0-	934	1	15493	2	Y	741	694	1			311
							815	9									
06	18780	X	16002	-0-	-2778	-0-	843	1	14464	2	Y	632	644	1			299
							695	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	641	X	641	-0-	-0-	-0-	32	1	583	2	Y	24	23	1		8
							26	9								
02	540	X	540	-0-	-0-	-0-	28	1	484	2	Y	25	25	1		8
							28	9								
03	589	X	487	-0-	-102	-0-	463	2	24	9	Y	22	19	1		11
04	630	X	473	-0-	-157	-0-	449	2	24	9	Y	22	26	1		7
05	651	X	425	-0-	-226	-0-	394	2	31	9	Y	28	25	1		10
06	630	X	285	-0-	-345	-0-	267	2	18	9	Y	16	18	1		8

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	93	X	-0-	-0-	-93	-0-					Y	-0-				-0-
02	T. A.		5	-0-	5	5	5	2			Y	-0-				-0-
03	T. A.		133	-0-	133	138	125	2	8	9	Y	7	5	1		2
04	T. A.		114	-0-	114	252	101	2	13	9	Y	12	11	1		3
05	356	X	104	-0-	-252	-0-	95	2	9	9	Y	8	8	1		3
06	120	N	61	-0-	-59	-0-	42	2	19	9	Y	17	14	1		6

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	17701	X	10175	-0-	-7526	-0-	591	1	9185	2	Y	363	372	1		99
							399	9								
02	15988	X	8530	-0-	-7458	-0-	515	1	7657	2	Y	325	335	1		89
							358	9								
03	11997	X	10595	-0-	-1402	-0-	664	1	9550	2	Y	346	328	1		107
							381	9								
04	11280	X	9956	-0-	-1324	-0-	633	1	8948	2	Y	341	337	1		111
							375	9								
05	10571	X	8228	-0-	-2343	-0-	517	1	7374	2	Y	306	290	1		127
							337	9								
06	10260	X	9123	-0-	-1137	-0-	635	1	8191	2	Y	270	287	1		110
							297	9								

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	16647	X	14380	-0-	-2267	-0-	839	1	13036	2	Y	459	461	1		125
							505	9								
02	15036	X	12628	-0-	-2408	-0-	768	1	11418	2	Y	402	414	1		113
							442	9								
03	16647	X	14221	-0-	-2426	-0-	892	1	12844	2	Y	441	414	1		140
							485	9								
04	13920	X	10103	-0-	-3817	-0-	642	1	9078	2	Y	348	364	1		124
							383	9								
05	14384	X	13192	-0-	-1192	-0-	836	1	11915	2	Y	401	361	1		164
							441	9								
06	13920	X	11752	-0-	-2168	-0-	820	1	10572	2	Y	327	352	1		139
							360	9								

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	8683	X	8683	-0-	-0-	-0-	499	1	7751	2	Y	394	401	1		105
							433	9								
02	8764	X	5715	-0-	-3049	-0-	337	1	5011	2	Y	334	348	1		91
							367	9								
03	9703	X	7462	-0-	-2241	-0-	459	1	6611	2	Y	356	337	1		110
							392	9								
04	9390	X	8114	-0-	-1276	-0-	511	1	7219	2	Y	349	346	1		113
							384	9								
05	8990	X	8033	-0-	-957	-0-	501	1	7141	2	Y	355	325	1		143
							391	9								
06	8400	X	6936	-0-	-1464	-0-	477	1	6143	2	Y	287	311	1		119
							316	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12214	X	9577	-0-	-2637	-0-	546 673	1 9	8358	2	Y	612	590	1			202
02	8848	X	8371	-0-	-477	-0-	500 550	1 9	7321	2	Y	500	576	1			126
03	9796	X	7423	-0-	-2373	-0-	456 534	1 9	6433	2	Y	485	426	1	2	8	183
04	9480	X	8011	-0-	-1469	-0-	502 541	1 9	6968	2	Y	492	546	1			129
05	9796	X	7770	-0-	-2026	-0-	483 524	1 9	6763	2	Y	476	485	1			120
06	9270	X	7998	-0-	-1272	-0-	550 488	1 9	6960	2	Y	444	422	1	4	8	138

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15066	X	11025	-0-	-4041	-0-	643 398	1 9	9984	2	Y	362	374	1			101
02	13608	X	11721	-0-	-1887	-0-	714 393	1 9	10614	2	Y	357	360	1			98
03	15066	X	13203	-0-	-1863	-0-	830 420	1 9	11953	2	Y	382	359	1			121
04	14280	X	13299	-0-	-981	-0-	853 396	1 9	12050	2	Y	360	360	1			121
05	14756	X	13623	-0-	-1133	-0-	867 395	1 9	12361	2	Y	359	332	1			148
06	12780	X	10892	-0-	-1888	-0-	761 318	1 9	9813	2	Y	289	314	1			123

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13826	X	11432	-0-	-2394	-0-	664 457	1 9	10311	2	Y	415	417	1	9	8	112
02	11872	X	9829	-0-	-2043	-0-	593 422	1 9	8814	2	Y	384	390	1			106
03	12214	X	10844	-0-	-1370	-0-	676 432	1 9	9736	2	Y	393	372	1	1	8	126
04	12038	X	12038	-0-	-0-	-0-	768 425	1 9	10845	2	Y	386	382	1	1	8	129
05	12214	X	11372	-0-	-842	-0-	718 414	1 9	10240	2	Y	376	348	1	1	8	156
06	11070	X	9627	-0-	-1443	-0-	668 344	1 9	8615	2	Y	313	334	1	4	8	131

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13671	X	10517	-0-	-3154	-0-	608 605	1 9	9304	2	Y	550	517	1			177
02	11424	X	8765	-0-	-2659	-0-	527 515	1 9	7723	2	Y	468	528	1			117
03	10540	X	9735	-0-	-805	-0-	612 501	1 9	8622	2	Y	455	399	1			173
04	10200	X	9256	-0-	-944	-0-	588 498	1 9	8170	2	Y	453	507	1			119
05	10509	X	8911	-0-	-1598	-0-	562 493	1 9	7856	2	Y	448	456	1			111
06	10170	X	6883	-0-	-3287	-0-	472 437	1 9	5974	2	Y	397	384	1			124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20956	X	17111	-0-		-3845	-0-		1009	1	15431	2	Y	610	564	1			194
									671	9									
02	16464	X	15094	-0-		-1370	-0-		929	1	13598	2	Y	515	580	1			129
									567	9									
03	18228	X	14492	-0-		-3736	-0-		923	1	13007	2	Y	511	446	1			194
									562	9									
04	17280	X	15658	-0-		-1622	-0-		1014	1	14091	2	Y	503	563	1			134
									553	9									
05	17422	X	15477	-0-		-1945	-0-		996	1	13925	2	Y	505	512	1			127
									556	9									
06	16560	X	13863	-0-		-2697	-0-		979	1	12380	2	Y	458	440	1			145
									504	9									

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34193	X	21093	-0-		-13100	-0-		117	1	20089	2	Y	806	742	1	5	8	206
									887	9									
02	25648	X	21534	-0-		-4114	-0-		113	1	20527	2	Y	813	885	1	2	8	132
									894	9									
03	27807	X	24296	-0-		-3511	-0-		123	1	23195	2	Y	889	778	1			243
									978	9									
04	23910	X	21312	-0-		-2598	-0-		121	1	20353	2	Y	762	881	1			124
									838	9									
05	23839	X	20698	-0-		-3141	-0-		122	1	19773	2	Y	730	653	1			201
									803	9									
06	23520	X	19222	-0-		-4298	-0-		113	1	18376	2	Y	666	645	1	4	8	218
									733	9									

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31558	X	21274	-0-		-10284	-0-		116	1	20271	2	Y	806	748	1			203
									887	9									
02	23716	X	18608	-0-		-5108	-0-		103	1	17753	2	Y	684	775	1			112
									752	9									
03	26102	X	19460	-0-		-6642	-0-		107	1	18525	2	Y	753	661	1			204
									828	9									
04	23490	X	17282	-0-		-6208	-0-		106	1	16436	2	Y	673	772	1			105
									740	9									
05	23033	X	18992	-0-		-4041	-0-		115	1	18100	2	Y	706	623	1			188
									777	9									
06	20580	X	17660	-0-		-2920	-0-		107	1	16861	2	Y	629	614	1			203
									692	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5090	X	5090	-0-	-0-	-0-	219	1	4466	3	N	368	352	0			64
							405	9									
*08	5245	X	5245	-0-	-0-	-0-	205	1	4665	3	N	341	368	0			37
							375	9									
*09	4564	X	4564	-0-	-0-	-0-	105	1	4082	3	N	343	351	0			29
							377	9									
*10	12369	X	4218	-0-	-8151	-0-	96	1	3788	3	N	304	309	0			24
							334	9									
*11	8070	X	1254	-0-	-6816	-0-	31	1	1101	3	N	111	124	0			11
							122	9									
*12	8339	X	5636	-0-	-2703	-0-	145	1	5125	3	N	333	309	0			35
							366	9									
*01	5239	X	5018	-0-	-221	-0-	122	1	4427	3	N	426	415	0			46
							469	9									
*02	4696	X	4696	-0-	-0-	-0-	108	1	4184	3	N	367	335	0			78
							404	9									
03	5928	X	5928	-0-	-0-	-0-	161	1	5372	3	N	359	356	0			81
							395	9									
*04	4932	X	4932	-0-	-0-	-0-	146	1	4424	3	N	329	334	0			76
							362	9									
*05	4650	X	4570	-0-	-80	-0-	149	1	4055	3	N	333	316	0			93
							366	9									
06	5820	X	4336	-0-	-1484	-0-	215	1	3825	3	N	269	283	0			79
							296	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5301	X	4921	-0-	-380	-0-	142	1	4487	3	N	265	376	1			318
							292	9									
*08	6665	X	2634	-0-	-4031	-0-	66	1	2372	3	N	178	194	1			302
							196	9									
*09	6450	X	3394	-0-	-3056	-0-	86	1	3022	3	N	260	190	1			372
							286	9									
*10	6665	X	4088	-0-	-2577	-0-	102	1	3707	3	N	254	192	1			434
							279	9									
*11	4410	X	3721	-0-	-689	-0-	85	1	3381	3	N	232	384	1			282
							255	9									
*12	4557	X	3879	-0-	-678	-0-	107	1	3484	3	N	262	192	1			352
							288	9									
*01	4619	X	3558	-0-	-1061	-0-	113	1	3166	3	N	254	381	1			225
							279	9									
*02	4172	X	3421	-0-	-751	-0-	116	1	3089	3	N	196	189	1			232
							216	9									
*03	4619	X	3195	-0-	-1424	-0-	128	1	2799	3	N	244	192	1			284
							268	9									
*04	4440	X	3182	-0-	-1258	-0-	123	1	2808	3	N	228	192	1			320
							251	9									
*05	4588	X	2992	-0-	-1596	-0-	130	1	2631	3	N	210	382	1			148
							231	9									
06	4200	X	2185	-0-	-2015	-0-	83	1	1919	3	N	166	189	1			125
							183	9									

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

*07	1315	N	1315	-0-	-0-	-0-	156	1	1159	3	N	-0-					-0-
*08	1364	N	653	-0-	-711	-0-	57	1	596	2	N	-0-					-0-
*09	983	N	983	-0-	-0-	-0-	58	1	925	2	N	-0-					-0-
*10	2635	X	598	-0-	-2037	-0-	109	1	489	2	N	-0-					-0-
11	2550	X	850	-0-	-1700	-0-	216	1	634	2	N	-0-					-0-
12	2635	X	942	-0-	-1693	-0-	233	1	709	2	N	-0-					-0-
01	1218	X	1218	-0-	-0-	-0-	134	1	1084	2	N	-0-					-0-
02	924	X	749	-0-	-175	-0-	120	1	629	2	N	-0-					-0-
03	930	X	655	-0-	-275	-0-	133	1	522	2	N	-0-					-0-
04	1170	N	894	-0-	-276	-0-	173	1	721	2	N	-0-					-0-
05	837	N	653	-0-	-184	-0-	133	1	520	2	N	-0-					-0-
*06	630	N	465	-0-	-165	-0-	96	1	369	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7520	X	7520	-0-	-0-	-0-	153	1	7133	3	N	213	191	1			367
							234	9									
*08	7886	X	7886	-0-	-0-	-0-	138	1	7516	3	N	211	378	1			200
							232	9									
*09	6344	X	6344	-0-	-0-	-0-	109	1	5989	3	N	224					424
							246	9									
*10	7976	X	7976	-0-	-0-	-0-	122	1	7600	3	N	231	378	1			277
							254	9									
*11	6150	X	2414	-0-	-3736	-0-	38	1	2273	3	N	94					371
							103	9									
*12	8802	X	8802	-0-	-0-	-0-	163	1	8376	3	N	239	191	1			419
							263	9									
*01	8153	X	8153	-0-	-0-	-0-	147	1	7791	3	N	195	193	1			421
							215	9									
*02	6489	X	6489	-0-	-0-	-0-	121	1	6149	3	N	199	192	1			428
							219	9									
*03	7479	X	7479	-0-	-0-	-0-	169	1	7094	3	N	196	190	1			434
							216	9									
*04	6150	X	4960	-0-	-1190	-0-	121	1	4684	3	N	141	190	1			385
							155	9									
*05	6355	X	3678	-0-	-2677	-0-	94	1	3338	3	N	224	188	1			421
							246	9									
06	6150	X	3222	-0-	-2928	-0-	80	1	2927	3	N	195	186	1			430
							215	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

*08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16027	X	6826	-0-	-9201	-0-	294	1	5993	3	N	490	467	0			86
							539	9									
*08	6734	X	6734	-0-	-0-	-0-	261	1	5953	3	N	473	507	0			52
							520	9									
*09	5970	X	5616	-0-	-354	-0-	128	1	4979	3	N	463	476	0			39
							509	9									
*10	6399	X	6399	-0-	-0-	-0-	146	1	5790	3	N	421	426	0			34
							463	9									
*11	6054	X	6054	-0-	-0-	-0-	154	1	5432	3	N	425	415	0			44
							468	9									
*12	6169	X	1170	-0-	-4999	-0-	30	1	1064	3	N	69	106	0			7
							76	9									
01	6169	X	-0-	-0-	-6169	-0-					N	-0-	7	0			-0-
02	5572	X	-0-	-0-	-5572	-0-					N	-0-					-0-
03	5735	X	-0-	-0-	-5735	-0-					N	-0-					-0-
*04	5040	X	-0-	-0-	-5040	-0-					N	-0-					-0-
*05	2454	X	2454	-0-	-0-	-0-	78	1	2137	3	N	217	156	0			61
							239	9									
*06	7875	X	7875	-0-	-0-	-0-	394	1	7004	3	N	434	367	0			128
							477	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

*07	7483	X	7483	-0-	-0-	-0-	877	1	6592	2	N	13	27	0			2
							14	9									
*08	8711	X	6019	-0-	-2692	-0-	675	1	5310	2	N	14	14	0			2
							19	3	15	9							
*09	8430	X	2014	-0-	-6416	-0-	213	1	1747	2	N	42	40	0			4
							8	3	46	9							
*10	8971	X	8971	-0-	-0-	-0-	1044	1	7638	2	N	215	202	0			17
							52	3	237	9							
*11	7320	X	6694	-0-	-626	-0-	746	1	5754	2	N	146	148	0			15
							33	3	161	9							
*12	6381	X	6381	-0-	-0-	-0-	607	1	5617	2	N	108	112	0			11
							38	3	119	9							
*01	8401	X	6902	-0-	-1499	-0-	647	1	6091	2	N	119	117	0			13
							33	3	131	9							
*02	7588	X	5674	-0-	-1914	-0-	650	1	4938	2	N	64	63	0			14
							16	3	70	9							
*03	8401	X	6719	-0-	-1682	-0-	749	1	5859	2	N	86	80	0			20
							16	3	95	9							
*04	6570	X	6068	-0-	-502	-0-	739	1	5204	2	N	97	94	0			23
							18	3	107	9							
05	6231	X	5116	-0-	-1115	-0-	616	1	4400	2	N	79	80	0			22
							13	3	87	9							
*06	6638	X	6638	-0-	-0-	-0-	782	1	5753	2	N	81	79	0			24
							14	3	89	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					209
*02	T. A.		8	-0-	8	8	8	3			N	-0-					209
03	T. A.		14	-0-	14	22	14	3			N	-0-					209
*04	14B2 EXT		12	-0-	12	34	12	3			N	-0-					209
*05	320	X	286	-0-	-34	-0-	10	1	276	3	N	-0-					209
*06	157	X	157	-0-	-0-	-0-	8	1	149	3	N	-0-					209

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2449	X	2113	-0-	-336	-0-	91	1	1854	3	N	153	146	0			188
							168	9									
*08	2449	X	2018	-0-	-431	-0-	76	1	1727	3	N	195	151	0	27	1	205
							215	9									
*09	1804	X	1804	-0-	-0-	-0-	42	1	1631	3	N	119	125	0			199
							131	9									
*10	4836	X	1728	-0-	-3108	-0-	40	1	1569	3	N	108	109	0			198
							119	9									
*11	2310	X	1850	-0-	-460	-0-	48	1	1684	3	N	107	105	0			200
							118	9									
*12	2077	X	1798	-0-	-279	-0-	47	1	1646	3	N	95	96	0			199
							105	9									
*01	2015	X	1137	-0-	-878	-0-	28	1	1010	3	N	90	90	0			199
							99	9									
*02	2082	X	2082	-0-	-0-	-0-	47	1	1825	3	N	191	160	0			230
							210	9									
*03	3122	X	3122	-0-	-0-	-0-	82	1	2735	3	N	277	255	0			252
							305	9									
*04	2469	X	2469	-0-	-0-	-0-	71	1	2132	3	N	242	248	0			246
							266	9									
*05	2339	X	2339	-0-	-0-	-0-	76	1	2079	3	N	167	177	0	189	1	47
							184	9									
06	3060	X	2017	-0-	-1043	-0-	102	1	1817	3	N	89	110	0			26
							98	9									

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13956	X	13956	-0-	-0-	-0-	281	1	13042	3	N	575	759	1			286
							633	9									
*08	11088	X	11088	-0-	-0-	-0-	189	1	10257	3	N	584	600	1			270
							642	9									
*09	9176	X	9176	-0-	-0-	-0-	154	1	8451	3	N	519	380	1			409
							571	9									
*10	20212	X	7563	-0-	-12649	-0-	112	1	6982	3	N	426	379	1			456
							469	9									
*11	13200	X	13060	-0-	-140	-0-	207	1	12202	3	N	592	768	1			280
							651	9									
*12	13640	X	9349	-0-	-4291	-0-	168	1	8671	3	N	464	381	1			363
							510	9									
*01	11222	X	5681	-0-	-5541	-0-	99	1	5256	3	N	296	191	1			468
							326	9									
*02	12320	X	4058	-0-	-8262	-0-	74	1	3742	3	N	220	192	1			496
							242	9									
*03	13640	X	3267	-0-	-10373	-0-	71	1	2980	3	N	196	381	1			311
							216	9									
*04	13200	X	4586	-0-	-8614	-0-	108	1	4201	3	N	252	191	1			372
							277	9									
*05	15514	X	15514	-0-	-0-	-0-	402	1	14340	3	N	702	570	1			504
							772	9									
*06	10560	X	10560	-0-	-0-	-0-	267	1	9719	3	N	522	562	1			464
							574	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3844	X	-0-	-0-	-3844	-0-					N	-0-					368
08	3627	X	-0-	-0-	-3627	-0-					N	-0-					368
09	1230	X	183	-0-	-1047	-0-	3	1	180	3	N	-0-					368
*10	1052	X	1052	-0-	-0-	-0-	16	1	1004	3	N	29					397
							32	9									
*11	647	X	647	-0-	-0-	-0-	10	1	614	3	N	21					418
							23	9									
*12	6067	X	6067	-0-	-0-	-0-	112	1	5773	3	N	165	190	1			393
							182	9									
*01	19737	X	19737	-0-	-0-	-0-	357	1	18933	3	N	406	383	1			416
							447	9									
*02	10046	X	10046	-0-	-0-	-0-	189	1	9565	3	N	265	190	1			491
							292	9									
*03	7449	X	7449	-0-	-0-	-0-	168	1	7043	3	N	216	380	1			327
							238	9									
*04	4172	X	4172	-0-	-0-	-0-	101	1	3933	3	N	125					452
							138	9									
*05	3844	X	-0-	-0-	-3844	-0-					N	190	190	1			452
06	3720	X	7	-0-	-3713	-0-	7	3			N	-0-					452

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8277	X	7738	-0-	-539	-0-	156	1	7248	3	N	304	275	0			62
							334	9									
*08	7758	X	7758	-0-	-0-	-0-	136	1	7405	3	N	197	228	0			31
							217	9									
*09	6570	X	5852	-0-	-718	-0-	100	1	5469	3	N	257	257	0			31
							283	9									
*10	7646	X	7646	-0-	-0-	-0-	116	1	7218	3	N	284	283	0			32
							312	9									
*11	6780	X	4386	-0-	-2394	-0-	68	1	3997	3	N	292	285	0			39
							321	9									
*12	8363	X	8363	-0-	-0-	-0-	153	1	7862	3	N	316	313	0			42
							348	9									
*01	8794	X	8794	-0-	-0-	-0-	156	1	8288	3	N	318	316	0			44
							350	9									
*02	6975	X	6975	-0-	-0-	-0-	129	1	6547	3	N	272	249	0			67
							299	9									
*03	7006	X	5345	-0-	-1661	-0-	118	1	4960	3	N	243	246	0			64
							267	9									
*04	6780	X	5720	-0-	-1060	-0-	137	1	5323	3	N	236	236	0			64
							260	9									
*05	7006	X	5812	-0-	-1194	-0-	153	1	5477	3	N	165	174	0			55
							182	9									
06	6780	X	4989	-0-	-1791	-0-	105	1	3814	3	N	973	733	0			295
							1070	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14384	X	11796	-0-	-2588	-0-	1349	1	10136	2	N	283	191	1			286
							311	9									
*08	22258	X	10091	-0-	-12167	-0-	1109	1	8718	2	N	240	380	1			146
							264	9									
*09	21540	X	11856	-0-	-9684	-0-	1252	1	10256	2	N	316	189	1			273
							348	9									
*10	22258	X	10616	-0-	-11642	-0-	1239	1	9070	2	N	279	191	1			361
							307	9									
*11	12240	X	10396	-0-	-1844	-0-	1161	1	8952	2	N	257	381	1			237
							283	9									
*12	11780	X	8060	-0-	-3720	-0-	758	1	7020	2	N	256	197	1			296
							282	9									
*01	11780	X	8423	-0-	-3357	-0-	778	1	7331	2	N	285	379	1			202
							314	9									
*02	10640	X	7656	-0-	-2984	-0-	862	1	6550	2	N	222	189	1			235
							244	9									
*03	10664	X	9487	-0-	-1177	-0-	1043	1	8166	2	N	253	190	1			298
							278	9									
*04	10320	X	8205	-0-	-2115	-0-	1014	1	7146	2	N	41	189	1			150
							45	9									
05	8712	X	8712	-0-	-0-	-0-	1012	1	7236	2	N	422	191	1			381
							464	9									
06	8970	X	8866	-0-	-104	-0-	1032	1	7600	2	N	213	357	1			237
							234	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

*09	6660	X	5605	-0-	-1055	-0-	5137	2	468	9	N	425	425	0			-0-
10	7192	X	6550	-0-	-642	-0-	5932	2	618	9	N	562	562	0			-0-
11	6960	X	6252	-0-	-708	-0-	5766	2	486	9	N	442	442	0			-0-
*12	7502	X	5064	-0-	-2438	-0-	4996	2	68	9	N	62	62	0			-0-
*01	7502	X	6951	-0-	-551	-0-	6714	2	237	9	N	215	215	0			-0-
02	6776	X	4681	-0-	-2095	-0-	4311	2	370	9	N	336	336	0			-0-
03	6541	X	4895	-0-	-1646	-0-	4720	2	175	9	N	159	159	0			-0-
04	6240	X	5006	-0-	-1234	-0-	4752	2	254	9	N	231	231	0			-0-
05	5673	X	5228	-0-	-445	-0-	4885	2	343	9	N	312	312	0			-0-
06	5490	X	5452	-0-	-38	-0-	5452	2			N	-0-					-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

*07	7482	X	7482	-0-	-0-	-0-	219	1	6899	3	N	331	379	1			434
							364	9									
*08	7812	X	6829	-0-	-983	-0-	176	1	6357	3	N	269	186	1			517
							296	9									
*09	7560	X	5161	-0-	-2399	-0-	134	1	4720	3	N	279	377	1			419
							307	9									
*10	7812	X	6745	-0-	-1067	-0-	172	1	6252	3	N	292	380	1			331
							321	9									
*11	7560	X	6583	-0-	-977	-0-	153	1	6123	3	N	279	191	1			419
							307	9									
*12	6913	X	6622	-0-	-291	-0-	189	1	6139	3	N	267	191	1			495
							294	9									
*01	7626	X	6609	-0-	-1017	-0-	216	1	6049	3	N	313	374	1			434
							344	9									
*02	7056	X	5488	-0-	-1568	-0-	188	1	5014	3	N	260	380	1			314
							286	9									
*03	7812	X	5901	-0-	-1911	-0-	243	1	5325	3	N	303	189	1			428
							333	9									
*04	7560	X	5639	-0-	-1921	-0-	225	1	5127	3	N	261	190	1			499
							287	9									
*05	7812	X	5445	-0-	-2367	-0-	253	1	5119	3	N	66	191	1			374
							73	9									
06	6750	X	6048	-0-	-702	-0-	232	1	5339	3	N	434	378	1			430
							477	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10447	X	8186	-0-	-2261	-0-	363	1	7394	3	N	390	355	0			68
							429	9									
08	7905	X	112	-0-	-7793	-0-	5	1	104	3	N	3	71	0			-0-
							3	9									
09	6570	X	-0-	-0-	-6570	-0-					N	-0-					-0-
10	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
11	7650	X	120	-0-	-7530	-0-	3	1	106	3	N	10	9	0			1
							11	9									
*12	7905	X	-0-	-0-	-7905	-0-					N	-0-	1	0			-0-
01	124	X	15	-0-	-109	-0-	15	3			N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
*04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
*05	15	X	-0-	-0-	-15	-0-					N	-0-					-0-
06	15	X	-0-	-0-	-15	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

*07	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					318
*06	4	X	4	-0-	-0-	-0-	4	3			N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

*07	24955	X	14002	-0-	-10953	-0-	1587	1	11927	2	N	440	383	0			77
							4	3	484	9							
*08	17639	X	17639	-0-	-0-	-0-	1915	1	15048	2	N	489	512	0			54
							138	3	538	9							
*09	15571	X	15571	-0-	-0-	-0-	1623	1	13289	2	N	494	507	0			41
							116	3	543	9							
*10	15363	X	15363	-0-	-0-	-0-	1780	1	13022	2	N	401	410	0			32
							120	3	441	9							
*11	16454	X	16454	-0-	-0-	-0-	1827	1	14085	2	N	402	393	0			41
							100	3	442	9							
*12	13958	X	13958	-0-	-0-	-0-	1315	1	12167	2	N	313	321	0			33
							132	3	344	9							
*01	12806	X	12806	-0-	-0-	-0-	1177	1	11080	2	N	383	374	0			42
							128	3	421	9							
*02	12400	X	12400	-0-	-0-	-0-	1383	1	10499	2	N	376	338	0			80
							104	3	414	9							
03	12979	X	12979	-0-	-0-	-0-	1423	1	11136	2	N	315	324	0			71
							73	3	347	9							
*04	13703	X	13703	-0-	-0-	-0-	1647	1	11597	2	N	336	329	0			78
							89	3	370	9							
05	12648	X	12426	-0-	-222	-0-	1475	1	10528	2	N	307	299	0			86
							85	3	338	9							
*06	13946	X	13946	-0-	-0-	-0-	1628	1	11984	2	N	254	265	0			75
							55	3	279	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22072	X	10114	-0-	-11958	-0-	421	1	8565	3	N	1025	954	1			316
							1128	9									
*08	9579	X	9579	-0-	-0-	-0-	361	1	8226	3	N	902	783	1			435
							992	9									
*09	7930	X	7930	-0-	-0-	-0-	176	1	6846	3	N	825	947	1			313
							908	9									
*10	8060	X	2704	-0-	-5356	-0-	60	1	2377	3	N	243	378	1			178
							267	9									
*11	12514	X	12514	-0-	-0-	-0-	313	1	11032	3	N	1063	941	1			300
							1169	9									
*12	10754	X	10754	-0-	-0-	-0-	269	1	9496	3	N	899	761	1			438
							989	9									
*01	9520	X	9520	-0-	-0-	-0-	237	1	8575	3	N	644	759	1			323
							708	9									
*02	9610	X	9610	-0-	-0-	-0-	216	1	8364	3	N	936	747	1			512
							1030	9									
*03	10316	X	10316	-0-	-0-	-0-	276	1	9202	3	N	762	758	1			516
							838	9									
*04	8878	X	8878	-0-	-0-	-0-	260	1	7858	3	N	691	755	1			452
							760	9									
*05	8533	X	8533	-0-	-0-	-0-	282	1	7702	3	N	499	559	1			392
							549	9									
*06	7941	X	7941	-0-	-0-	-0-	374	1	6652	3	N	832	751	1			473
							915	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4123	X	3584	-0-	-539	-0-	166	1	3390	3	N	25	204	1			139
							28	9									
*08	3542	X	3542	-0-	-0-	-0-	147	1	3341	3	N	49					188
							54	9									
*09	3093	X	3093	-0-	-0-	-0-	76	1	2960	3	N	52					240
							57	9									
*10	7688	X	3457	-0-	-4231	-0-	84	1	3309	3	N	58	190	1			108
							64	9									
*11	3570	X	3466	-0-	-104	-0-	94	1	3318	3	N	49					157
							54	9									
*12	3761	X	3761	-0-	-0-	-0-	102	1	3593	3	N	60					217
							66	9									
*01	3596	X	3361	-0-	-235	-0-	89	1	3215	3	N	52					269
							57	9									
*02	3331	X	3331	-0-	-0-	-0-	83	1	3198	3	N	45	186	1			128
							50	9									
*03	3711	X	3711	-0-	-0-	-0-	107	1	3558	3	N	42					170
							46	9									
*04	3060	X	2902	-0-	-158	-0-	91	1	2764	3	N	43					213
							47	9									
*05	3193	X	3118	-0-	-75	-0-	109	1	2975	3	N	31					244
							34	9									
06	3630	X	2809	-0-	-821	-0-	147	1	2618	3	N	40					284
							44	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1658	X	1658	-0-	-0-	-0-	182	1	1476	2	N	-0-					-0-
02	1288	X	1014	-0-	-274	-0-	162	1	852	2	N	-0-					-0-
03	1240	X	755	-0-	-485	-0-	153	1	602	2	N	-0-					-0-
04	1590	N	1135	-0-	-455	-0-	220	1	915	2	N	-0-					-0-
05	1116	N	906	-0-	-210	-0-	185	1	721	2	N	-0-					-0-
06	720	N	377	-0-	-343	-0-	78	1	299	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13764	X	9471	-0-	-4293	-0-	273	1	8595	3	N	548	520	0			96
							603	9									
*08	3968	X	2765	-0-	-1203	-0-	70	1	2541	3	N	140	221	0			15
							154	9									
*09	8229	X	8229	-0-	-0-	-0-	211	1	7455	3	N	512	484	0			43
							563	9									
*10	3968	X	3747	-0-	-221	-0-	95	1	3447	3	N	186	214	0			15
							205	9									
*11	10661	X	10661	-0-	-0-	-0-	241	1	9627	3	N	721	662	0			74
							793	9									
*12	9682	X	9682	-0-	-0-	-0-	263	1	255	2	N	578	592	0			60
							8528	3	636	9							
*01	8819	X	8819	-0-	-0-	-0-	277	1	7758	3	N	713	696	0			77
							784	9									
*02	7780	X	7780	-0-	-0-	-0-	256	1	6830	3	N	631	596	0			112
							694	9									
03	7409	X	7409	-0-	-0-	-0-	287	1	178	2	N	584	567	0			129
							6302	3	642	9							
*04	7244	X	7244	-0-	-0-	-0-	280	1	6367	3	N	543	546	0			126
							597	9									
*05	7366	X	7366	-0-	-0-	-0-	318	1	6430	3	N	562	530	0			158
							618	9									
*06	5813	X	5813	-0-	-0-	-0-	223	1	5141	3	N	408	446	0			120
							449	9									

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

*07	15066	X	-0-	-0-	-15066	-0-					N	-0-	7	0			38
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
10	T. A.		136	-0-	136	136	3	1	120	3	N	12	11	0			39
							13	9									
11	T. A.		-0-	-0-	-0-	136					N	-0-	1	0			38
12	T. A.		-0-	-0-	-0-	136					N	-0-					38
01	136	X	-0-	-0-	-136	-0-					N	-0-					38
02	0	X	-0-	-0-	-0-	-0-					N	-0-					38
03	124	X	-0-	-0-	-124	-0-					N	-0-					38
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					38
*05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					38
*06	1	X	1	-0-	-0-	-0-	1	3			N	-0-					38

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10457	X	10457	-0-	-0-	-0-	213	1	9904	3	N	309	293	0			54
							340	9									
*08	9517	X	8429	-0-	-1088	-0-	147	1	7992	3	N	264	289	0			29
							290	9									
*09	8670	X	7047	-0-	-1623	-0-	121	1	6608	3	N	289	294	0			24
							318	9									
*10	9548	X	9223	-0-	-325	-0-	141	1	8777	3	N	277	279	0			22
							305	9									
*11	9240	X	9235	-0-	-5	-0-	149	1	8782	3	N	276	270	0			28
							304	9									
*12	9997	X	9997	-0-	-0-	-0-	186	1	9585	3	N	205	212	0			21
							226	9									
*01	10933	X	10933	-0-	-0-	-0-	197	1	10426	3	N	282	272	0			31
							310	9									
*02	8852	X	8852	-0-	-0-	-0-	166	1	8396	3	N	264	239	0			56
							290	9									
03	9548	X	9105	-0-	-443	-0-	208	1	8746	3	N	137	162	0			31
							151	9									
*04	9240	X	8675	-0-	-565	-0-	214	1	8287	3	N	158	152	0			37
							174	9									
*05	9548	X	7997	-0-	-1551	-0-	211	1	7535	3	N	228	201	0			64
							251	9									
06	9240	X	7692	-0-	-1548	-0-	200	1	7271	3	N	201	206	0			59
							221	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11687	X	7326	-0-	-4361	-0-	823	1	6186	2	N	284	274	0			50
							5	3	312	9							
*08	9145	X	6256	-0-	-2889	-0-	659	1	5175	2	N	296	313	0			33
							96	3	326	9							
*09	8850	X	7383	-0-	-1467	-0-	752	1	6156	2	N	346	350	0			29
							94	3	381	9							
*10	9145	X	7187	-0-	-1958	-0-	816	1	5963	2	N	280	287	0			22
							100	3	308	9							
*11	7544	X	7544	-0-	-0-	-0-	740	1	5688	2	N	769	712	0			79
							270	3	846	9							
*12	7130	X	6580	-0-	-550	-0-	605	1	5584	2	N	242	296	0			25
							125	3	266	9							
*01	7130	X	6248	-0-	-882	-0-	561	1	5278	2	N	274	269	0			30
							108	3	301	9							
*02	6496	X	5744	-0-	-752	-0-	634	1	4813	2	N	205	191	0			44
							71	3	226	9							
03	7192	X	5852	-0-	-1340	-0-	638	1	4993	2	N	155	164	0			35
							50	3	171	9							
*04	8850	X	6119	-0-	-2731	-0-	734	1	5166	2	N	152	152	0			35
							52	3	167	9							
05	9145	X	6129	-0-	-3016	-0-	733	1	5234	2	N	115	118	0			32
							35	3	127	9							
06	8850	X	6580	-0-	-2270	-0-	765	1	5627	2	N	135	127	0			40
							39	3	149	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	12462	X	7429	-0-	-5033	-0-	835	1	6274	2	N	288	276	0		50
							3	3	317	9						
*08	7688	X	6344	-0-	-1344	-0-	677	1	5318	2	N	249	272	0		27
							75	3	274	9						
*09	7440	X	6751	-0-	-689	-0-	693	1	5670	2	N	285	288	0		24
							74	3	314	9						
*10	7688	X	7121	-0-	-567	-0-	807	1	5900	2	N	287	288	0		23
							98	3	316	9						
*11	7440	X	7180	-0-	-260	-0-	776	1	5982	2	N	292	285	0		30
							101	3	321	9						
*12	6541	X	6153	-0-	-388	-0-	569	1	5254	2	N	208	216	0		22
							101	3	229	9						
*01	6768	X	6768	-0-	-0-	-0-	610	1	5741	2	N	280	272	0		30
							109	3	308	9						
*02	6468	X	5837	-0-	-631	-0-	639	1	4845	2	N	246	224	0		52
							82	3	271	9						
*03	7161	X	7045	-0-	-116	-0-	759	1	5935	2	N	249	245	0		56
							77	3	274	9						
*04	6930	X	6426	-0-	-504	-0-	758	1	5335	2	N	236	237	0		55
							73	3	260	9						
05	6417	X	6328	-0-	-89	-0-	741	1	5289	2	N	214	209	0		60
							63	3	235	9						
06	6660	X	6115	-0-	-545	-0-	707	1	5198	2	N	150	166	0		44
							45	3	165	9						

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	1736	X	849	-0-	-887	-0-	26	1	540	3	N	257	244	0		45
							283	9								
*08	1488	X	902	-0-	-586	-0-	22	1	497	3	N	348	355	0		38
							383	9								
*09	1421	X	1421	-0-	-0-	-0-	26	1	1024	3	N	337	347	0		28
							371	9								
*10	1767	X	1719	-0-	-48	-0-	34	1	1330	3	N	323	325	0		26
							355	9								
*11	1660	X	1660	-0-	-0-	-0-	36	1	1250	3	N	340	331	0		35
							374	9								
*12	1718	X	1718	-0-	-0-	-0-	40	1	1415	3	N	239	249	0		25
							263	9								
*01	1913	X	1913	-0-	-0-	-0-	41	1	1501	3	N	337	325	0		37
							371	9								
*02	1786	X	1786	-0-	-0-	-0-	35	1	1369	3	N	347	310	0		74
							382	9								
*03	1904	X	1904	-0-	-0-	-0-	44	1	1479	3	N	346	342	0		78
							381	9								
*04	1725	X	1725	-0-	-0-	-0-	44	1	1316	3	N	332	333	0		77
							365	9								
*05	1767	X	1691	-0-	-76	-0-	47	1	1290	3	N	322	309	0		90
							354	9								
06	1860	X	1471	-0-	-389	-0-	63	1	1113	3	N	268	279	0		79
							295	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9331	X	8801	-0-	-530	-0-	368	1	7489	3	N	858	824	0			150
							944	9									
*08	8605	X	8605	-0-	-0-	-0-	327	1	7464	3	N	740	809	0			81
							814	9									
*09	7600	X	7600	-0-	-0-	-0-	167	1	6520	3	N	830	841	0			70
							913	9									
*10	7564	X	1980	-0-	-5584	-0-	44	1	1739	3	N	179	235	0			14
							197	9									
*11	8860	X	8860	-0-	-0-	-0-	200	1	7042	3	N	1471	1334	0			151
							1618	9									
*12	8056	X	8056	-0-	-0-	-0-	199	1	7026	3	N	755	827	0			79
							831	9									
*01	7775	X	7775	-0-	-0-	-0-	184	1	6661	3	N	845	832	0			92
							930	9									
*02	7780	X	7780	-0-	-0-	-0-	170	1	6598	3	N	920	816	0			196
							1012	9									
*03	8203	X	8203	-0-	-0-	-0-	217	1	7221	3	N	695	734	0			157
							765	9									
*04	7320	X	6994	-0-	-326	-0-	202	1	6100	3	N	629	640	0			146
							692	9									
*05	7564	X	6926	-0-	-638	-0-	223	1	6096	3	N	552	543	0			155
							607	9									
*06	7320	X	6370	-0-	-950	-0-	316	1	5616	3	N	398	436	0			117
							438	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

*07	10106	X	9653	-0-	-453	-0-	9598	2	55	9	N	50	185	1			78
*08	9486	X	8082	-0-	-1404	-0-	8047	2	35	9	N	32					110
*09	9370	X	9370	-0-	-0-	-0-	9307	2	63	9	N	57					167
*10	9486	X	9221	-0-	-265	-0-	9168	2	53	9	N	48					215
*11	9720	X	7976	-0-	-1744	-0-	7952	2	24	9	N	22	124	1			113
*12	9672	X	6464	-0-	-3208	-0-	6429	2	35	9	N	32					145
*01	9672	X	7543	-0-	-2129	-0-	7485	2	58	9	N	53					198
*02	8736	X	6187	-0-	-2549	-0-	6187	2			N	-0-					198
*03	9207	X	1763	-0-	-7444	-0-	1763	2			N	-0-					198
*04	12088	X	12088	-0-	-0-	-0-	12030	2	58	9	N	53	123	1			128
05	7533	X	4299	-0-	-3234	-0-	4293	2	6	9	N	5					133
*06	8021	X	8021	-0-	-0-	-0-	7942	2	79	9	N	72					205

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

01	9832	X	9832	-0-	-0-	-0-	9140	2	692	9	N	629	567	1			395
02	8138	X	8138	-0-	-0-	-0-	7502	2	636	9	N	578	760	1			213
03	8810	X	8810	-0-	-0-	-0-	8133	2	677	9	N	615	550	1			278
*04	6671	X	6671	-0-	-0-	-0-	6162	2	509	9	N	463	575	1			166
05	4557	X	48	-0-	-4509	-0-	48	2			N	-0-					166
06	4410	X	145	-0-	-4265	-0-	145	2			N	-0-					166

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6563	X	6563	-0-	-0-	-0-	181	1	5716	3	N	605	728	0			106
							666	9									
*08	3205	X	3205	-0-	-0-	-0-	75	1	2731	3	N	363	429	0			40
							399	9									
*09	2355	X	2355	-0-	-0-	-0-	53	1	1861	3	N	401	407	0			34
							441	9									
*10	6262	X	2214	-0-	-4048	-0-	50	1	1826	3	N	307	316	0			25
							338	9									
*11	13350	X	2190	-0-	-11160	-0-	45	1	1815	3	N	300	294	0			31
							330	9									
*12	6262	X	431	-0-	-5831	-0-	12	1	385	3	N	31	59	0			3
							34	9									
*01	3069	X	388	-0-	-2681	-0-	12	1	334	3	N	38	37	0			4
							42	9									
*02	2408	X	38	-0-	-2370	-0-	1	1	36	3	N	1	5	0			-0-
							1	9									
*03	2480	X	20	-0-	-2460	-0-	1	1	13	3	N	5	4	0			1
							6	9									
*04	2400	X	80	-0-	-2320	-0-	3	1	57	3	N	18	15	0			4
							20	9									
*05	496	X	62	-0-	-434	-0-	2	1	48	3	N	11	12	0			3
							12	9									
06	180	X	-0-	-0-	-180	-0-					N	-0-	3	0			-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

*07	21290	X	21290	-0-	-0-	-0-	613	1	19328	3	N	1226	1162	0			433
							1349	9									
*08	19747	X	19747	-0-	-0-	-0-	499	1	18061	3	N	1079	1175	0			337
							1187	9									
*09	16596	X	16596	-0-	-0-	-0-	423	1	14918	3	N	1141	1164	0			314
							1255	9									
*10	18920	X	18920	-0-	-0-	-0-	475	1	17272	3	N	1066	1076	0			304
							1173	9									
*11	18150	X	17305	-0-	-845	-0-	393	1	15712	3	N	1091	1064	0			331
							1200	9									
*12	18755	X	17109	-0-	-1646	-0-	470	1	427	2	N	868	891	0			308
							15257	3	955	9							
*01	18755	X	18037	-0-	-718	-0-	567	1	15900	3	N	1427	1362	0			373
							1570	9									
*02	16940	X	14361	-0-	-2579	-0-	476	1	12685	3	N	1091	1047	0			417
							1200	9									
*03	18755	X	10290	-0-	-8465	-0-	413	1	9055	3	N	747	777	0			387
							822	9									
*04	18150	X	12555	-0-	-5595	-0-	496	1	11289	3	N	700	706	0			381
							770	9									
*05	18755	X	6791	-0-	-11964	-0-	294	1	5958	3	N	490	515	0			356
							539	9									
*06	17580	X	2174	-0-	-15406	-0-	90	1	2066	3	N	16	367	0			5
							18	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8515	X	8515	-0-	-0-	-0-	388	1	7897	3	N	209	215	0			37
							230	9									
*08	6694	X	6694	-0-	-0-	-0-	272	1	6201	3	N	201	216	0			22
							221	9									
*09	4511	X	4511	-0-	-0-	-0-	107	1	4172	3	N	211	215	0			18
							232	9									
*10	9114	X	4280	-0-	-4834	-0-	102	1	4046	3	N	120	128	0			10
							132	9									
*11	8820	X	4444	-0-	-4376	-0-	117	1	4121	3	N	187	178	0			19
							206	9									
*12	6758	X	4289	-0-	-2469	-0-	111	1	3935	3	N	221	217	0			23
							243	9									
*01	6758	X	4252	-0-	-2506	-0-	105	1	3802	3	N	314	303	0			34
							345	9									
*02	3668	X	3449	-0-	-219	-0-	80	1	3105	3	N	240	223	0			51
							264	9									
03	3875	X	3215	-0-	-660	-0-	87	1	2894	3	N	213	216	0			48
							234	9									
*04	3720	X	1880	-0-	-1840	-0-	55	1	1651	3	N	158	169	0			37
							174	9									
*05	3503	X	6	-0-	-3497	-0-	6	3			N	-0-	37	0			-0-
06	3240	X	26	-0-	-3214	-0-	1	1	25	3	N	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14084	X	14084	-0-	-0-	-0-	401	1	12634	3	N	954	803	0			167
							1049	9									
*08	11984	X	11984	-0-	-0-	-0-	300	1	10862	3	N	747	832	0			82
							822	9									
*09	8623	X	8623	-0-	-0-	-0-	217	1	7674	3	N	665	691	0			56
							732	9									
*10	13268	X	12689	-0-	-579	-0-	316	1	11480	3	N	812	803	0			65
							893	9									
*11	12840	X	11094	-0-	-1746	-0-	252	1	10081	3	N	692	686	0			71
							761	9									
*12	13268	X	10234	-0-	-3034	-0-	286	1	9292	3	N	596	605	0			62
							656	9									
*01	13981	X	9357	-0-	-4624	-0-	298	1	8342	3	N	652	643	0			71
							717	9									
*02	12628	X	11842	-0-	-786	-0-	392	1	10434	3	N	924	798	0			197
							1016	9									
03	13981	X	9548	-0-	-4433	-0-	384	1	8426	3	N	671	716	0			152
							738	9									
*04	12690	X	10939	-0-	-1751	-0-	432	1	9837	3	N	609	619	0			142
							670	9									
*05	14973	X	9679	-0-	-5294	-0-	433	1	8752	3	N	449	465	0			126
							494	9									
06	14490	X	9706	-0-	-4784	-0-	385	1	8878	3	N	403	410	0			119
							443	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	10354	X	6442	-0-	-3912	-0-	667	1	5010	2	N	687	646	0		120
							9	3	756	9						
*08	7030	X	7030	-0-	-0-	-0-	691	1	5421	2	N	675	721	0		74
							175	3	743	9						
*09	6125	X	6125	-0-	-0-	-0-	576	1	4707	2	N	639	659	0		54
							139	3	703	9						
*10	4960	X	4779	-0-	-181	-0-	475	1	3464	2	N	609	614	0		49
							170	3	670	9						
*11	6660	X	6660	-0-	-0-	-0-	651	1	5004	2	N	723	698	0		74
							210	3	795	9						
*12	5975	X	5975	-0-	-0-	-0-	486	1	4467	2	N	674	678	0		70
							281	3	741	9						
*01	6691	X	6691	-0-	-0-	-0-	519	1	4867	2	N	1010	970	0		110
							194	3	1111	9						
*02	6189	X	6189	-0-	-0-	-0-	558	1	4218	2	N	1051	937	0		224
							257	3	1156	9						
*03	6449	X	6449	-0-	-0-	-0-	600	1	4672	2	N	856	886	0		194
							235	3	942	9						
*04	5709	X	5709	-0-	-0-	-0-	605	1	4240	2	N	623	672	0		145
							179	3	685	9						
05	4967	X	4967	-0-	-0-	-0-	520	1	3698	2	N	548	539	0		154
							146	3	603	9						
*06	5314	X	5314	-0-	-0-	-0-	558	1	4094	2	N	482	494	0		142
							132	3	530	9						

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

*09	13080	X	11126	-0-	-1954	-0-	10970	2	156	9	N	142	142	0		-0-
10	13516	X	17	-0-	-13499	-0-	13	2	4	9	N	4	4	0		-0-
11	8880	X	8391	-0-	-489	-0-	7838	2	553	9	N	503	503	0		-0-
*12	9789	X	9789	-0-	-0-	-0-	9653	2	136	9	N	124	124	0		-0-
*01	10956	X	10956	-0-	-0-	-0-	10568	2	388	9	N	353	353	0		-0-
02	7840	X	2894	-0-	-4946	-0-	2634	2	260	9	N	236	236	0		-0-
03	12240	X	12240	-0-	-0-	-0-	11788	2	452	9	N	411	411	0		-0-
04	9604	X	9604	-0-	-0-	-0-	9257	2	347	9	N	315	315	0		-0-
05	9796	X	8918	-0-	-878	-0-	8448	2	470	9	N	427	427	0		-0-
06	11850	X	8563	-0-	-3287	-0-	8563	2			N	-0-				-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

*07	10534	X	10534	-0-	-0-	-0-	215	1	9985	3	N	304	288	0		53
							334	9								
*08	8876	X	8876	-0-	-0-	-0-	154	1	8384	3	N	307	326	0		34
							338	9								
*09	7674	X	7674	-0-	-0-	-0-	131	1	7201	3	N	311	319	0		26
							342	9								
*10	9481	X	9481	-0-	-0-	-0-	145	1	9031	3	N	277	281	0		22
							305	9								
*11	9500	X	9500	-0-	-0-	-0-	153	1	9055	3	N	265	260	0		27
							292	9								
*12	9709	X	9709	-0-	-0-	-0-	181	1	9310	3	N	198	204	0		21
							218	9								
*01	10592	X	10592	-0-	-0-	-0-	190	1	10076	3	N	296	285	0		32
							326	9								
*02	7921	X	7921	-0-	-0-	-0-	148	1	7485	3	N	262	238	0		56
							288	9								
*03	8186	X	8186	-0-	-0-	-0-	185	1	7759	3	N	220	226	0		50
							242	9								
*04	5550	X	5343	-0-	-207	-0-	130	1	5040	3	N	157	170	0		37
							173	9								
*05	5735	X	3134	-0-	-2601	-0-	82	1	2923	3	N	117	121	0		33
							129	9								
*06	9519	X	9519	-0-	-0-	-0-	248	1	9025	3	N	224	191	0		66
							246	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5797	X	5434	-0-	-363	-0-	154	1	4866	3	N	376	360	0			66
							414	9									
*08	5765	X	5765	-0-	-0-	-0-	141	1	5109	3	N	468	483	0			51
							515	9									
*09	4560	X	2369	-0-	-2191	-0-	59	1	2068	3	N	220	253	0			18
							242	9									
*10	4712	X	3093	-0-	-1619	-0-	68	1	2479	3	N	496	474	0			40
							546	9									
*11	7657	X	7657	-0-	-0-	-0-	169	1	6743	3	N	677	647	0			70
							745	9									
*12	8965	X	8965	-0-	-0-	-0-	243	1	296	2	N	476	497	0			49
							7902	3	524	9							
*01	6052	X	6052	-0-	-0-	-0-	189	1	5304	3	N	508	502	0			55
							559	9									
*02	6640	X	6640	-0-	-0-	-0-	221	1	5877	3	N	493	463	0			85
							542	9									
*03	5862	X	5862	-0-	-0-	-0-	228	1	131	2	N	448	434	0			99
							5010	3	493	9							
*04	5508	X	5508	-0-	-0-	-0-	213	1	4842	3	N	412	415	0			96
							453	9									
*05	5421	X	5421	-0-	-0-	-0-	235	1	4756	3	N	391	377	0			110
							430	9									
*06	4560	X	3644	-0-	-916	-0-	138	1	3186	3	N	291	315	0			86
							320	9									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

*07	3162	X	1874	-0-	-1288	-0-	182	1	1692	2	N	-0-					-0-
08	3162	X	2191	-0-	-971	-0-	192	1	1999	2	N	-0-					-0-
09	1800	X	1797	-0-	-3	-0-	105	1	1692	2	N	-0-					-0-
10	7750	X	1276	-0-	-6474	-0-	233	1	1043	2	N	-0-					-0-
11	7500	X	1611	-0-	-5889	-0-	410	1	1201	2	N	-0-					-0-
12	7750	X	1448	-0-	-6302	-0-	358	1	1090	2	N	-0-					-0-
01	2201	X	1554	-0-	-647	-0-	171	1	1383	2	N	-0-					-0-
02	1680	X	1303	-0-	-377	-0-	208	1	1095	2	N	-0-					-0-
03	1674	X	1128	-0-	-546	-0-	229	1	899	2	N	-0-					-0-
04	1811	X	1811	-0-	-0-	-0-	351	1	1460	2	N	-0-					-0-
05	1550	X	1048	-0-	-502	-0-	214	1	834	2	N	-0-					-0-
*06	1644	X	1644	-0-	-0-	-0-	341	1	1303	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3069	X	2968	-0-	-101	-0-	59	1	2725	3	N	167	187	1			335
							184	9									
*08	2901	X	2901	-0-	-0-	-0-	49	1	2685	3	N	152	186	1			301
							167	9									
*09	2206	X	2206	-0-	-0-	-0-	36	1	1995	3	N	159					460
							175	9									
*10	2273	N	2273	-0-	-0-	-0-	35	1	2153	3	N	77	190	1			347
							85	9									
*11	2405	N	2405	-0-	-0-	-0-	38	1	2226	3	N	128	191	1			284
							141	9									
*12	2915	N	2915	-0-	-0-	-0-	53	1	2711	3	N	137					421
							151	9									
*01	3100	N	3107	-0-	7	7	54	1	2873	3	N	164	189	1			396
							180	9									
*02	2543	N	2536	-0-	-7	-0-	46	1	2354	3	N	124	193	1			327
							136	9									
*03	2658	N	2658	-0-	-0-	-0-	58	1	2451	3	N	135	191	1			271
							149	9									
*04	2434	N	2434	-0-	-0-	-0-	58	1	2233	3	N	130					401
							143	9									
*05	3100	N	4001	-0-	901	901	105	1	3764	3	N	120	189	1			332
							132	9									
*06	3000	N	5026	-0-	2026	2927	131	1	4771	3	N	113	189	1			256
							124	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22196	X	16377	-0-	-5819	-0-	1859	1	13972	2	N	491	426	0			86
							6	3	540	9							
*08	22196	X	16971	-0-	-5225	-0-	1848	1	14526	2	N	425	464	0			47
							129	3	468	9							
*09	21480	X	10867	-0-	-10613	-0-	1140	1	9332	2	N	291	314	0			24
							75	3	320	9							
*10	21607	X	16497	-0-	-5110	-0-	1902	1	13906	2	N	485	470	0			39
							155	3	534	9							
*11	15840	X	14186	-0-	-1654	-0-	1558	1	12007	2	N	439	433	0			45
							138	3	483	9							
*12	16368	X	13231	-0-	-3137	-0-	1256	1	11624	2	N	222	244	0			23
							107	3	244	9							
*01	16368	X	12454	-0-	-3914	-0-	1155	1	10875	2	N	284	276	0			31
							112	3	312	9							
*02	13832	X	10185	-0-	-3647	-0-	1144	1	8686	2	N	255	232	0			54
							74	3	281	9							
03	15314	X	11571	-0-	-3743	-0-	1274	1	9968	2	N	239	239	0			54
							66	3	263	9							
*04	13800	X	12562	-0-	-1238	-0-	1518	1	10686	2	N	265	257	0			62
							66	3	292	9							
05	12834	X	12001	-0-	-833	-0-	1440	1	10288	2	N	209	212	0			59
							43	3	230	9							
06	10950	X	10857	-0-	-93	-0-	1263	1	9295	2	N	218	213	0			64
							59	3	240	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		1046	-0-	1046	1046	71	1	530	2	N	329	259	0			70
							83	3	362	9							
03	T. A.		481	-0-	481	1527	42	1	329	2	N	84	135	0			19
							18	3	92	9							
*04	T. A.		871	-0-	871	2398	88	1	615	2	N	134	122	0			31
							21	3	147	9							
*05	3825	X	1427	-0-	-2398	-0-	145	1	1031	2	N	190	168	0			53
							42	3	209	9							
*06	2067	X	2067	-0-	-0-	-0-	228	1	1673	2	N	129	144	0			38
							24	3	142	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19623	X	11127	-0-	-8496	-0-	471	1	9586	3	N	973	934	0			170
							1070	9									
*08	17121	X	17121	-0-	-0-	-0-	647	1	14754	3	N	1564	1562	0			172
							1720	9									
*09	13111	X	13111	-0-	-0-	-0-	289	1	11264	3	N	1416	1469	0			119
							1558	9									
*10	15849	X	15849	-0-	-0-	-0-	354	1	14006	3	N	1354	1364	0			109
							1489	9									
*11	15306	X	15306	-0-	-0-	-0-	376	1	13252	3	N	1525	1477	0			157
							1678	9									
*12	14800	X	14800	-0-	-0-	-0-	374	1	13204	3	N	1111	1152	0			116
							1222	9									
*01	14010	X	14010	-0-	-0-	-0-	334	1	12108	3	N	1425	1386	0			155
							1568	9									
*02	13855	X	13855	-0-	-0-	-0-	310	1	12006	3	N	1399	1256	0			298
							1539	9									
*03	15219	X	15219	-0-	-0-	-0-	403	1	13433	3	N	1257	1271	0			284
							1383	9									
*04	14419	X	14419	-0-	-0-	-0-	415	1	12531	3	N	1339	1312	0			311
							1473	9									
*05	14588	X	14588	-0-	-0-	-0-	466	1	12728	3	N	1267	1223	0			355
							1394	9									
*06	13153	X	13153	-0-	-0-	-0-	645	1	11472	3	N	942	1020	0			277
							1036	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*07	14415	X	11993	-0-	-2422	-0-	501	1	10201	3	N	1174	1100	0	205
							1291	9							
*08	12726	X	12726	-0-	-0-	-0-	480	1	10940	3	N	1187	1262	0	130
							1306	9							
*09	11211	X	11211	-0-	-0-	-0-	248	1	9673	3	N	1173	1205	0	98
							1290	9							
*10	13189	X	13189	-0-	-0-	-0-	294	1	11651	3	N	1131	1138	0	91
							1244	9							
*11	12158	X	12158	-0-	-0-	-0-	299	1	10537	3	N	1202	1169	0	124
							1322	9							
*12	12339	X	12339	-0-	-0-	-0-	312	1	11013	3	N	922	950	0	96
							1014	9							
*01	11254	X	11254	-0-	-0-	-0-	266	1	9626	3	N	1238	1200	0	134
							1362	9							
*02	9189	X	9189	-0-	-0-	-0-	203	1	7853	3	N	1030	945	0	219
							1133	9							
03	10338	X	10338	-0-	-0-	-0-	272	1	9070	3	N	905	919	0	205
							996	9							
*04	11117	X	11117	-0-	-0-	-0-	313	1	9475	3	N	1208	1132	0	281
							1329	9							
*05	10339	X	10339	-0-	-0-	-0-	324	1	8841	3	N	1067	1049	0	299
							1174	9							
*06	10280	X	10280	-0-	-0-	-0-	499	1	8876	3	N	823	880	0	242
							905	9							

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*07	16616	X	4376	-0-	-12240	-0-	481	1	3613	2	N	251	319	0	44
							6	3	276	9					
*08	4588	X	2344	-0-	-2244	-0-	242	1	1899	2	N	137	166	0	15
							52	3	151	9					
*09	7667	X	7667	-0-	-0-	-0-	779	1	6368	2	N	361	346	0	30
							123	3	397	9					
*10	6228	X	6228	-0-	-0-	-0-	700	1	5112	2	N	263	272	0	21
							127	3	289	9					
*11	5471	X	5471	-0-	-0-	-0-	580	1	4463	2	N	278	270	0	29
							122	3	306	9					
*12	4795	X	4795	-0-	-0-	-0-	444	1	4106	2	N	149	162	0	16
							81	3	164	9					
*01	4982	X	4982	-0-	-0-	-0-	441	1	4152	2	N	297	281	0	32
							62	3	327	9					
*02	5075	X	5075	-0-	-0-	-0-	556	1	4218	2	N	210	197	0	45
							70	3	231	9					
03	5338	X	5338	-0-	-0-	-0-	573	1	4481	2	N	197	197	0	45
							67	3	217	9					
*04	5478	X	5478	-0-	-0-	-0-	651	1	4583	2	N	171	176	0	40
							56	3	188	9					
05	5385	X	5385	-0-	-0-	-0-	636	1	4537	2	N	152	149	0	43
							45	3	167	9					
*06	4632	X	4632	-0-	-0-	-0-	548	1	4036	2	N	34	67	0	10
							11	3	37	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21633	X	21633	-0-	-0-	-0-	628	1	19810	3	N	1086	1006	0			190
							1195	9									
*08	19790	X	19790	-0-	-0-	-0-	501	1	18120	3	N	1063	1136	0			117
							1169	9									
*09	16458	X	16458	-0-	-0-	-0-	420	1	14832	3	N	1096	1121	0			92
							1206	9									
*10	20228	X	20228	-0-	-0-	-0-	507	1	18431	3	N	1173	1171	0			94
							1290	9									
*11	18000	X	17194	-0-	-806	-0-	390	1	15619	3	N	1077	1060	0			111
							1185	9									
*12	18600	X	15464	-0-	-3136	-0-	425	1	436	2	N	738	773	0			76
							13791	3	812	9							
*01	18600	X	16220	-0-	-2380	-0-	516	1	14462	3	N	1129	1082	0			123
							1242	9									
*02	17716	X	17716	-0-	-0-	-0-	601	1	15998	3	N	1015	961	0			177
							1117	9									
*03	18600	X	14512	-0-	-4088	-0-	593	1	12994	3	N	841	828	0			190
							925	9									
*04	18728	X	18728	-0-	-0-	-0-	750	1	17090	3	N	807	809	0			188
							888	9									
*05	18600	X	18064	-0-	-536	-0-	807	1	16318	3	N	854	802	0			240
							939	9									
06	18000	X	17248	-0-	-752	-0-	684	1	15758	3	N	733	757	0			216
							806	9									

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22351	X	14601	-0-	-7750	-0-	624	1	12708	3	N	1154	1096	0			202
							1269	9									
*08	14849	X	14480	-0-	-369	-0-	545	1	12424	3	N	1374	1425	0			151
							1511	9									
*09	14672	X	14672	-0-	-0-	-0-	323	1	12575	3	N	1613	1629	0			135
							1774	9									
*10	15323	X	15323	-0-	-0-	-0-	345	1	13658	3	N	1200	1239	0			96
							1320	9									
*11	14519	X	14519	-0-	-0-	-0-	366	1	12904	3	N	1135	1114	0			117
							1249	9									
*12	14849	X	14605	-0-	-244	-0-	375	1	13229	3	N	910	932	0			95
							1001	9									
*01	14849	X	14825	-0-	-24	-0-	367	1	13290	3	N	1062	1042	0			115
							1168	9									
*02	13655	X	13655	-0-	-0-	-0-	318	1	12328	3	N	917	837	0			195
							1009	9									
03	13733	X	13277	-0-	-456	-0-	363	1	12102	3	N	738	766	0			167
							812	9									
*04	14055	X	14055	-0-	-0-	-0-	431	1	13016	3	N	553	591	0			129
							608	9									
*05	13805	X	13805	-0-	-0-	-0-	453	1	12372	3	N	891	770	0			250
							980	9									
06	13020	X	12423	-0-	-597	-0-	617	1	10972	3	N	758	785	0			223
							834	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8185	X	8185	-0-	-0-	-0-	7973	2	212	9	N	193	189	1			275
*08	8929	X	8929	-0-	-0-	-0-	8687	2	242	9	N	220	188	1			307
*09	8220	X	7670	-0-	-550	-0-	7484	2	186	9	N	169	187	1			289
*10	8494	X	8037	-0-	-457	-0-	7775	2	262	9	N	238	187	1			340
*11	8220	X	6626	-0-	-1594	-0-	6420	2	206	9	N	187	191	1			336
*12	8494	X	7200	-0-	-1294	-0-	6969	2	231	9	N	210	194	1			352
*01	8494	X	7436	-0-	-1058	-0-	7226	2	210	9	N	191	191	1			352
*02	7252	X	6440	-0-	-812	-0-	6245	2	195	9	N	177	193	1			336
*03	8029	X	5825	-0-	-2204	-0-	5631	2	194	9	N	176	192	1			320
*04	7797	X	7797	-0-	-0-	-0-	7562	2	235	9	N	214	189	1			345
05	7440	X	6916	-0-	-524	-0-	6748	2	168	9	N	153	182	1			316
06	7200	X	6588	-0-	-612	-0-	6414	2	174	9	N	158	185	1			289

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

*07	9672	X	5950	-0-	-3722	-0-	674	1	5066	2	N	190	181	0			33
							1	3	209	9							
*08	5549	X	5227	-0-	-322	-0-	569	1	4473	2	N	130	149	0			14
							42	3	143	9							
*09	5370	X	4235	-0-	-1135	-0-	443	1	3624	2	N	110	115	0			9
							47	3	121	9							
*10	5549	X	5174	-0-	-375	-0-	600	1	4391	2	N	120	119	0			10
							51	3	132	9							
*11	5848	X	5848	-0-	-0-	-0-	643	1	4955	2	N	176	168	0			18
							56	3	194	9							
*12	5313	X	5313	-0-	-0-	-0-	495	1	4578	2	N	149	151	0			16
							76	3	164	9							
*01	5354	X	5354	-0-	-0-	-0-	486	1	4569	2	N	201	195	0			22
							78	3	221	9							
*02	5012	X	4510	-0-	-502	-0-	496	1	3764	2	N	174	159	0			37
							59	3	191	9							
*03	5549	X	4554	-0-	-995	-0-	492	1	3847	2	N	153	155	0			35
							47	3	168	9							
*04	5370	X	4881	-0-	-489	-0-	583	1	4105	2	N	138	141	0			32
							41	3	152	9							
05	5084	X	4729	-0-	-355	-0-	554	1	3955	2	N	161	148	0			45
							43	3	177	9							
*06	5138	X	5138	-0-	-0-	-0-	592	1	4355	2	N	139	143	0			41
							38	3	153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15319	X	15319	-0-	-0-	-0-	1656	1	12447	2	N	1105	308	0	597	1	506
							1216	9									
*08	14167	X	12815	-0-	-1352	-0-	1351	1	10627	2	N	761	171	0	771	1	325
							837	9									
*09	13710	X	11917	-0-	-1793	-0-	1223	1	10017	2	N	614	36	0	570	1	333
							2	3	675	9							
*10	14167	X	11152	-0-	-3015	-0-	1265	1	9256	2	N	574	2	0	569	1	336
							631	9									
*11	13710	X	12558	-0-	-1152	-0-	1374	1	10597	2	N	534	382	1			488
							587	9									
*12	14167	X	9639	-0-	-4528	-0-	889	1	8234	2	N	469	12	0	565	1	380
							516	9									
*01	14167	X	7342	-0-	-6825	-0-	644	1	6073	2	N	565	166	0	380	1	399
							3	3	622	9							
*02	12796	X	10495	-0-	-2301	-0-	1152	1	8751	2	N	538	40	0	567	1	330
							592	9									
03	12865	X	6469	-0-	-6396	-0-	688	1	5383	2	N	356	21	0	378	1	287
							6	3	392	9							
*04	12450	X	8876	-0-	-3574	-0-	1027	1	7234	2	N	559	63	0	378	1	405
							615	9									
05	11563	X	10288	-0-	-1275	-0-	1176	1	8409	2	N	639	134	0	567	1	343
							703	9									
06	11190	X	8198	-0-	-2992	-0-	884	1	6507	2	N	719	319	0	373	1	370
							16	3	791	9							

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	63278	X	63278	-0-	-0-	-0-	7260	1	54558	2	N	1315	1253	0			230
							13	3	1447	9							
*08	66684	X	66684	-0-	-0-	-0-	7329	1	57606	2	N	1244	1337	0			137
							381	3	1368	9							
*09	62909	X	62909	-0-	-0-	-0-	6667	1	54588	2	N	1209	1245	0			101
							324	3	1330	9							
*10	63302	X	61638	-0-	-1664	-0-	7236	1	52929	2	N	1016	1036	0			81
							355	3	1118	9							
*11	61260	X	56018	-0-	-5242	-0-	6266	1	48306	2	N	978	958	0			101
							370	3	1076	9							
*12	63302	X	51205	-0-	-12097	-0-	4873	1	45083	2	N	757	779	0			79
							416	3	833	9							
*01	63302	X	47528	-0-	-15774	-0-	4429	1	41701	2	N	929	907	0			101
							376	3	1022	9							
*02	55720	X	45771	-0-	-9949	-0-	5179	1	39313	2	N	886	798	0			189
							304	3	975	9							
03	57660	X	48997	-0-	-8663	-0-	5422	1	42421	2	N	799	807	0			181
							275	3	879	9							
*04	54840	X	42626	-0-	-12214	-0-	5173	1	36432	2	N	777	777	0			181
							166	3	855	9							
05	50375	X	43365	-0-	-7010	-0-	5202	1	37163	2	N	773	737	0			217
							150	3	850	9							
06	48750	X	42462	-0-	-6288	-0-	4980	1	36657	2	N	636	666	0			187
							125	3	700	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18238	X	18238	-0-	-0-	-0-	529	1	16684	3	N	932	888	0			163
							1025	9									
*08	16978	X	16978	-0-	-0-	-0-	431	1	15578	3	N	881	947	0			97
							969	9									
*09	16140	X	13927	-0-	-2213	-0-	357	1	12595	3	N	886	909	0			74
							975	9									
*10	16678	X	12199	-0-	-4479	-0-	308	1	11210	3	N	619	643	0			50
							681	9									
*11	16140	X	15662	-0-	-478	-0-	359	1	14360	3	N	857	819	0			88
							943	9									
*12	16678	X	14804	-0-	-1874	-0-	420	1	13645	3	N	672	690	0			70
							739	9									
*01	16554	X	14107	-0-	-2447	-0-	453	1	12684	3	N	882	856	0			96
							970	9									
*02	15064	X	12882	-0-	-2182	-0-	440	1	11714	3	N	662	617	0			141
							728	9									
03	16678	X	12006	-0-	-4672	-0-	497	1	10893	3	N	560	574	0			127
							616	9									
*04	16140	X	12271	-0-	-3869	-0-	490	1	11151	3	N	573	567	0			133
							630	9									
*05	16678	X	12272	-0-	-4406	-0-	547	1	11058	3	N	606	569	0			170
							667	9									
06	16140	X	9259	-0-	-6881	-0-	371	1	8548	3	N	309	388	0			91
							340	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

*07	12276	X	-0-	-0-	-12276	-0-					N	-0-					-0-
*08	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
*09	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
*10	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
*08	372	X	1	-0-	-371	-0-	1	3			N	-0-					-0-
*09	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
*12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
*01	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
*02	12435	X	12435	-0-	-0-	-0-	401	1	10685	3	N	1226	1059	0			167
							1349	9									
03	13249	X	13249	-0-	-0-	-0-	505	1	30	2	N	1485	1316	0			336
							11080	3	1634	9							
*04	9911	X	9911	-0-	-0-	-0-	373	1	8489	3	N	954	1068	0			222
							1049	9									
*05	9362	X	8693	-0-	-669	-0-	371	1	7502	3	N	745	758	0			209
							820	9									
06	9060	X	4600	-0-	-4460	-0-	176	1	4051	3	N	339	448	0			100
							373	9									

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

*07	39187	X	39187	-0-	-0-	-0-	4336	1	32586	2	N	2036	1948	0			356
							25	3	2240	9							
*08	38697	X	38697	-0-	-0-	-0-	4067	1	31937	2	N	1967	2107	0			216
							529	3	2164	9							
*09	37410	X	35221	-0-	-2189	-0-	3578	1	29288	2	N	1865	1925	0			156
							303	3	2052	9							
*10	38657	X	34111	-0-	-4546	-0-	3850	1	28151	2	N	1617	1643	0			130
							331	3	1779	9							
*11	37410	X	31511	-0-	-5899	-0-	3377	1	26026	2	N	1624	1587	0			167
							322	3	1786	9							
*12	36890	X	22427	-0-	-14463	-0-	2075	1	19197	2	N	864	941	0			90
							205	3	950	9							
*01	36890	X	27203	-0-	-9687	-0-	2450	1	23064	2	N	1308	1256	0			142
							250	3	1439	9							
*02	30968	X	19544	-0-	-11424	-0-	2120	1	16088	2	N	1053	971	0			224
							178	3	1158	9							
*03	32626	X	32626	-0-	-0-	-0-	3490	1	27298	2	N	1425	1327	0			322
							270	3	1568	9							
*04	30630	X	20016	-0-	-10614	-0-	2344	1	16495	2	N	918	1027	0			213
							167	3	1010	9							
05	21731	X	-0-	-0-	-21731	-0-					N	-0-	213	0			-0-
06	30900	X	-0-	-0-	-30900	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6654	X	6654	-0-	-0-	-0-	296	1	6032	3	N	296	262	0			52
							326	9									
*08	6882	X	1087	-0-	-5795	-0-	44	1	1001	3	N	38	86	0			4
							42	9									
09	6660	X	2	-0-	-6658	-0-	2	3			N	-0-	4	0			-0-
10	6882	X	125	-0-	-6757	-0-	1	1	41	3	N	75	69	0			6
							83	9									
*11	6210	X	-0-	-0-	-6210	-0-					N	-0-	6	0			-0-
12	6417	X	-0-	-0-	-6417	-0-					N	-0-					-0-
*01	13534	X	13534	-0-	-0-	-0-	340	1	12337	3	N	779	694	0			85
							857	9									
*02	15289	X	15289	-0-	-0-	-0-	364	1	14103	3	N	747	673	0			159
							822	9									
03	13412	X	13412	-0-	-0-	-0-	373	1	12423	3	N	560	592	0			127
							616	9									
*04	11066	X	11066	-0-	-0-	-0-	338	1	10219	3	N	463	482	0			108
							509	9									
*05	10504	X	10504	-0-	-0-	-0-	354	1	9675	3	N	432	419	0			121
							475	9									
*06	9131	X	9131	-0-	-0-	-0-	466	1	8287	3	N	344	364	0			101
							378	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26722	X	22585	-0-	-4137	-0-	650	1	20494	3	N	1310	1266	0			336
							1441	9									
*08	20274	X	14884	-0-	-5390	-0-	369	1	13348	3	N	1061	1174	0			223
							1167	9									
*09	25266	X	25266	-0-	-0-	-0-	635	1	22436	3	N	1995	1944	0			274
							2195	9									
*10	22190	X	22190	-0-	-0-	-0-	549	1	19965	3	N	1524	1569	0			229
							1676	9									
*11	20017	X	20017	-0-	-0-	-0-	448	1	17918	3	N	1501	1469	0			261
							1651	9									
*12	20274	X	19238	-0-	-1036	-0-	535	1	21	2	N	1179	1210	0			230
							17385	3	1297	9							
*01	22445	X	22445	-0-	-0-	-0-	710	1	19902	3	N	1666	1608	0			288
							1833	9									
*02	19510	X	19510	-0-	-0-	-0-	649	1	17295	3	N	1424	1347	0			365
							1566	9									
*03	20274	X	17824	-0-	-2450	-0-	710	1	126	2	N	1285	1254	0			396
							15574	3	1414	9							
*04	19620	X	17883	-0-	-1737	-0-	695	1	15837	3	N	1228	1232	0			392
							1351	9									
*05	20274	X	17835	-0-	-2439	-0-	778	1	15746	3	N	1192	1143	0			441
							1311	9									
06	19620	X	15032	-0-	-4588	-0-	584	1	13457	3	N	901	970	0			372
							991	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	28024	X	18824	-0-	-9200	-0-	535	1	16862	3	N	1297	1282	0			342
							1427	9									
*08	22571	X	22571	-0-	-0-	-0-	562	1	20341	3	N	1516	1576	0			282
							1668	9									
*09	23238	X	23238	-0-	-0-	-0-	604	1	21307	3	N	1206	1272	0			216
							1327	9									
*10	22043	X	22043	-0-	-0-	-0-	553	1	20095	3	N	1268	1267	0			217
							1395	9									
*11	20622	X	20622	-0-	-0-	-0-	469	1	18753	3	N	1273	1244	0			246
							1400	9									
*12	20274	X	20016	-0-	-258	-0-	547	1	491	2	N	1099	1116	0			229
							17769	3	1209	9							
*01	22785	X	22785	-0-	-0-	-0-	727	1	20386	3	N	1520	1469	0			280
							1672	9									
*02	20253	X	20253	-0-	-0-	-0-	680	1	18110	3	N	1330	1255	0			355
							1463	9									
*03	20274	X	19019	-0-	-1255	-0-	760	1	217	2	N	1253	1211	0			397
							16664	3	1378	9							
*04	19620	X	19272	-0-	-348	-0-	758	1	17264	3	N	1136	1154	0			379
							1250	9									
*05	20274	X	19180	-0-	-1094	-0-	846	1	17107	3	N	1115	1066	0			428
							1227	9									
06	19620	X	16210	-0-	-3410	-0-	637	1	14676	3	N	815	888	0			355
							897	9									

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14973	X	14973	-0-	-0-	-0-	383	1	12074	3	N	2287	2159	0			400
							2516	9									
*08	11315	X	10068	-0-	-1247	-0-	223	1	8063	3	N	1620	1842	0			178
							1782	9									
*09	12946	X	12946	-0-	-0-	-0-	290	1	10229	3	N	2206	2199	0			185
							2427	9									
*10	14669	X	14669	-0-	-0-	-0-	326	1	11850	3	N	2266	2269	0			182
							2493	9									
*11	15930	X	13800	-0-	-2130	-0-	274	1	10953	3	N	2339	2280	0			241
							2573	9									
*12	14725	X	12155	-0-	-2570	-0-	308	1	10002	3	N	1677	1743	0			175
							1845	9									
*01	15686	X	7437	-0-	-8249	-0-	216	1	6067	3	N	1049	1110	0			114
							1154	9									
*02	14168	X	13624	-0-	-544	-0-	409	1	10902	3	N	2103	1769	0			448
							2313	9									
*03	15686	X	13147	-0-	-2539	-0-	460	1	107	2	N	2272	2209	0			511
							10081	3	2499	9							
*04	15150	X	12151	-0-	-2999	-0-	428	1	9754	3	N	1790	1885	0			416
							1969	9									
*05	17019	X	11518	-0-	-5501	-0-	453	1	9166	3	N	1726	1658	0			484
							1899	9									
06	16470	X	2146	-0-	-14324	-0-	75	1	1717	3	N	322	711	0			95
							354	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	32785	X	32785	-0-	-0-	-0-	888	1	27990	3	N	3552	3376	0			621
							3907	9									
*08	23336	X	23336	-0-	-0-	-0-	552	1	19973	3	N	2555	2895	0			281
							2811	9									
*09	12180	X	12180	-0-	-0-	-0-	287	1	10138	3	N	1595	1742	0			134
							1755	9									
*10	27311	X	19144	-0-	-8167	-0-	456	1	16562	3	N	1933	1912	0			155
							2126	9									
*11	26430	X	13344	-0-	-13086	-0-	285	1	11391	3	N	1516	1515	0			156
							1668	9									
*12	27311	X	11418	-0-	-15893	-0-	300	1	301	2	N	985	1039	0			102
							9733	3	1084	9							
*01	22723	X	10140	-0-	-12583	-0-	310	1	8699	3	N	1028	1018	0			112
							1131	9									
*02	19180	X	7668	-0-	-11512	-0-	245	1	6536	3	N	806	777	0			141
							887	9									
*03	21235	X	6819	-0-	-14416	-0-	260	1	64	2	N	721	700	0			162
							5702	3	793	9							
*04	15270	X	6129	-0-	-9141	-0-	232	1	5273	3	N	567	597	0			132
							624	9									
*05	13175	X	5788	-0-	-7387	-0-	251	1	5079	3	N	416	431	0			117
							458	9									
06	9330	X	3254	-0-	-6076	-0-	125	1	2890	3	N	217	270	0			64
							239	9									

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17546	X	14748	-0-	-2798	-0-	420	1	13233	3	N	995	925	0			174
							1095	9									
*08	12769	X	12769	-0-	-0-	-0-	317	1	11460	3	N	902	977	0			99
							992	9									
*09	10350	X	7755	-0-	-2595	-0-	199	1	7035	3	N	474	533	0			40
							521	9									
*10	12855	X	12855	-0-	-0-	-0-	319	1	11591	3	N	859	830	0			69
							945	9									
*11	11553	X	11553	-0-	-0-	-0-	259	1	10344	3	N	864	844	0			89
							950	9									
*12	11023	X	11023	-0-	-0-	-0-	310	1	10053	3	N	600	626	0			63
							660	9									
*01	10695	X	9974	-0-	-721	-0-	317	1	8891	3	N	696	683	0			76
							766	9									
*02	11025	X	11025	-0-	-0-	-0-	372	1	9908	3	N	677	609	0			144
							745	9									
*03	10695	X	10277	-0-	-418	-0-	414	1	9081	3	N	711	694	0			161
							782	9									
*04	10350	X	8585	-0-	-1765	-0-	334	1	7604	3	N	588	612	0			137
							647	9									
*05	10891	X	10891	-0-	-0-	-0-	476	1	9623	3	N	720	655	0			202
							792	9									
06	10350	X	9069	-0-	-1281	-0-	356	1	8206	3	N	461	527	0			136
							507	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12462	X	11967	-0-	-495	-0-	345	1	10882	3	N	673	610	0			118
							740	9									
*08	10881	X	5870	-0-	-5011	-0-	146	1	5296	3	N	389	464	0			43
							428	9									
*09	5886	X	5886	-0-	-0-	-0-	150	1	5307	3	N	390	400	0			33
							429	9									
*10	11222	X	-0-	-0-	-11222	-0-					N	-0-	33	0			-0-
*11	36517	X	36517	-0-	-0-	-0-	819	1	32762	3	N	2669	2394	0			275
							2936	9									
*12	25352	X	25352	-0-	-0-	-0-	689	1	387	2	N	1720	1817	0			178
							22384	3	1892	9							
*01	16556	X	16556	-0-	-0-	-0-	510	1	14279	3	N	1606	1610	0			174
							1767	9									
*02	17836	X	10387	-0-	-7449	-0-	322	1	8581	3	N	1349	1280	0			243
							1484	9									
03	19747	X	10772	-0-	-8975	-0-	409	1	106	2	N	1180	1157	0			266
							8959	3	1298	9							
*04	19110	X	1533	-0-	-17577	-0-	58	1	1330	3	N	132	367	0			31
							145	9									
*05	19747	X	2315	-0-	-17432	-0-	98	1	1984	3	N	212	183	0			60
							233	9									
06	12600	X	4747	-0-	-7853	-0-	182	1	4188	3	N	343	302	0			101
							377	9									

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

01	113925	X	61932	-0-	-51993	-0-	61932	2			N	-0-					-0-
02	83664	X	51582	-0-	-32082	-0-	51582	2			N	-0-					-0-
03	92628	X	54399	-0-	-38229	-0-	54399	2			N	-0-					-0-
04	67140	X	48316	-0-	-18824	-0-	48316	2			N	-0-					-0-
05	64852	X	55501	-0-	-9351	-0-	55501	2			N	-0-					-0-
06	59940	X	49621	-0-	-10319	-0-	49621	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

*07	14871	X	14871	-0-	-0-	-0-	426	1	13434	3	N	919	860	0			161
							1011	9									
*08	19654	X	11096	-0-	-8558	-0-	277	1	10019	3	N	727	808	0			80
							800	9									
*09	19020	X	9640	-0-	-9380	-0-	254	1	8961	3	N	386	434	0			32
							425	9									
*10	19654	X	15086	-0-	-4568	-0-	402	1	14605	3	N	72	98	0			6
							79	9									
*11	13500	X	11862	-0-	-1638	-0-	287	1	11499	3	N	69	68	0			7
							76	9									
*12	13950	X	9140	-0-	-4810	-0-	272	1	8836	3	N	29	33	0			3
							32	9									
*01	17143	X	8290	-0-	-8853	-0-	264	1	7397	3	N	572	513	0			62
							629	9									
*02	15484	X	11575	-0-	-3909	-0-	380	1	10131	3	N	967	823	0			206
							1064	9									
*03	17143	X	7892	-0-	-9251	-0-	302	1	6624	3	N	878	885	0			199
							966	9									
*04	14010	X	7120	-0-	-6890	-0-	263	1	5987	3	N	791	806	0			184
							870	9									
*05	14601	X	5342	-0-	-9259	-0-	211	1	4272	3	N	781	746	0			219
							859	9									
06	14130	X	5974	-0-	-8156	-0-	223	1	5135	3	N	560	614	0			165
							616	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	23632	X	23632	-0-	-0-	-0-	623	1	22525	3	N	440	392	0			53
							484	9									
*09	15420	X	12498	-0-	-2922	-0-	329	1	11608	3	N	510	515	0			48
							561	9									
*10	15934	X	12613	-0-	-3321	-0-	327	1	11871	3	N	377	390	0			35
							415	9									
*11	15420	X	10968	-0-	-4452	-0-	259	1	10345	3	N	331	327	0			39
							364	9									
*12	15934	X	13474	-0-	-2460	-0-	393	1	12769	3	N	284	288	0			35
							312	9									
*01	15934	X	10516	-0-	-5418	-0-	354	1	9931	3	N	210	217	0			28
							231	9									
*02	13552	X	10817	-0-	-2735	-0-	379	1	10106	3	N	302	261	0			69
							332	9									
*03	15903	X	8441	-0-	-7462	-0-	355	1	7790	3	N	269	272	0			66
							296	9									
*04	15420	X	11033	-0-	-4387	-0-	453	1	10315	3	N	241	246	0			61
							265	9									
*05	15934	X	10581	-0-	-5353	-0-	486	1	9831	3	N	240	229	0			72
							264	9									
06	15420	X	8556	-0-	-6864	-0-	348	1	8015	3	N	175	191	0			56
							193	9									

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

*07	29140	X	26216	-0-	-2924	-0-	751	1	23694	3	N	1610	1515	0			282
							1771	9									
*08	39861	X	39861	-0-	-0-	-0-	1013	1	36672	3	N	1978	2043	0			217
							2176	9									
*09	33137	X	33137	-0-	-0-	-0-	857	1	30254	3	N	1842	1905	0			154
							2026	9									
*10	33890	X	33890	-0-	-0-	-0-	863	1	31348	3	N	1526	1558	0			122
							1679	9									
*11	32007	X	32007	-0-	-0-	-0-	739	1	29557	3	N	1555	1517	0			160
							1711	9									
*12	31007	X	31007	-0-	-0-	-0-	885	1	28749	3	N	1248	1278	0			130
							1373	9									
*01	28446	X	28446	-0-	-0-	-0-	921	1	25825	3	N	1545	1507	0			168
							1700	9									
*02	24184	X	24184	-0-	-0-	-0-	824	1	21938	3	N	1293	1186	0			275
							1422	9									
*03	19623	X	19004	-0-	-619	-0-	783	1	17181	3	N	945	1006	0			214
							1040	9									
*04	27157	X	27157	-0-	-0-	-0-	1096	1	24972	3	N	990	974	0			230
							1089	9									
*05	24441	X	24441	-0-	-0-	-0-	1103	1	22313	3	N	932	901	0			261
							1025	9									
06	18990	X	17432	-0-	-1558	-0-	699	1	16098	3	N	577	668	0			170
							635	9									

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

01	128650	X	78650	-0-	-50000	-0-	78650	2			N	-0-					-0-
02	96152	X	61879	-0-	-34273	-0-	61879	2			N	-0-					-0-
03	106454	X	66371	-0-	-40083	-0-	66371	2			N	-0-					-0-
04	90420	X	57307	-0-	-33113	-0-	57307	2			N	-0-					-0-
05	87048	X	35037	-0-	-52011	-0-	35037	2			N	-0-					-0-
06	76110	X	30659	-0-	-45451	-0-	30659	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29884	X	25269	-0-	-4615	-0-	730	1	23025	3	N	1376	1294	0			241
							1514	9									
*08	23655	X	23655	-0-	-0-	-0-	598	1	21641	3	N	1287	1387	0			141
							1416	9									
*09	23412	X	23412	-0-	-0-	-0-	600	1	21174	3	N	1489	1505	0			125
							1638	9									
*10	23810	X	23810	-0-	-0-	-0-	601	1	21833	3	N	1251	1276	0			100
							1376	9									
*11	23489	X	23489	-0-	-0-	-0-	538	1	21518	3	N	1303	1269	0			134
							1433	9									
*12	22905	X	22905	-0-	-0-	-0-	650	1	21103	3	N	1047	1072	0			109
							1152	9									
*01	21049	X	20319	-0-	-730	-0-	654	1	18325	3	N	1218	1195	0			132
							1340	9									
*02	19059	X	19059	-0-	-0-	-0-	637	1	16957	3	N	1332	1180	0			284
							1465	9									
*03	21049	X	14835	-0-	-6214	-0-	603	1	13228	3	N	913	990	0			207
							1004	9									
*04	20370	X	19638	-0-	-732	-0-	771	1	17557	3	N	1191	1121	0			277
							1310	9									
*05	21049	X	18420	-0-	-2629	-0-	819	1	16565	3	N	942	955	0			264
							1036	9									
*06	20370	X	15696	-0-	-4674	-0-	626	1	14414	3	N	596	685	0			175
							656	9									

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21049	X	20822	-0-	-227	-0-	594	1	18734	3	N	1358	1270	0			243
							1494	9									
*08	15476	X	15476	-0-	-0-	-0-	386	1	13955	3	N	1032	1162	0			113
							1135	9									
*09	14820	X	9849	-0-	-4971	-0-	248	1	8742	3	N	781	829	0			65
							859	9									
*10	15314	X	14456	-0-	-858	-0-	359	1	13038	3	N	963	951	0			77
							1059	9									
*11	17570	X	17570	-0-	-0-	-0-	393	1	15726	3	N	1319	1260	0			136
							1451	9									
*12	15314	X	15256	-0-	-58	-0-	400	1	654	2	N	1092	1115	0			113
							13001	3	1201	9							
*01	15314	X	13785	-0-	-1529	-0-	430	1	12042	3	N	1194	1177	0			130
							1313	9									
*02	13832	X	10127	-0-	-3705	-0-	325	1	8660	3	N	1038	983	0			185
							1142	9									
*03	15314	X	11748	-0-	-3566	-0-	460	1	126	2	N	976	942	0			219
							10088	3	1074	9							
*04	14820	X	12640	-0-	-2180	-0-	488	1	11123	3	N	935	937	0			217
							1029	9									
*05	15314	X	13637	-0-	-1677	-0-	591	1	11966	3	N	982	924	0			275
							1080	9									
06	12330	X	10131	-0-	-2199	-0-	393	1	9060	3	N	616	710	0			181
							678	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	57195	X	38186	-0-	-19009	-0-	4357	1	32744	2	N	980	948	0			171
							7	3	1078	9							
*08	38502	X	35731	-0-	-2771	-0-	3915	1	30770	2	N	765	852	0			84
							204	3	842	9							
*09	37260	X	35291	-0-	-1969	-0-	3710	1	30374	2	N	921	928	0			77
							194	3	1013	9							
*10	38502	X	33939	-0-	-4563	-0-	3950	1	28896	2	N	804	817	0			64
							209	3	884	9							
*11	37260	X	30741	-0-	-6519	-0-	3409	1	26283	2	N	774	758	0			80
							198	3	851	9							
*12	34596	X	5090	-0-	-29506	-0-	480	1	4440	2	N	115	183	0			12
							43	3	127	9							
*01	34596	X	31881	-0-	-2715	-0-	2922	1	27506	2	N	1068	964	0			116
							278	3	1175	9							
*02	31248	X	18639	-0-	-12609	-0-	2057	1	15606	2	N	734	694	0			156
							169	3	807	9							
*03	31744	X	20401	-0-	-11343	-0-	2199	1	17198	2	N	744	732	0			168
							186	3	818	9							
*04	30090	X	20094	-0-	-9996	-0-	2372	1	16692	2	N	762	753	0			177
							192	3	838	9							
05	20522	X	14639	-0-	-5883	-0-	1711	1	12211	2	N	531	559	0			149
							133	3	584	9							
*06	21986	X	21986	-0-	-0-	-0-	2530	1	18611	2	N	625	590	0			184
							157	3	688	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	39091	X	33292	-0-	-5799	-0-	968	1	30512	3	N	1647	1553	0			288
							1812	9									
*08	31599	X	31599	-0-	-0-	-0-	805	1	29112	3	N	1529	1649	0			168
							1682	9									
*09	27386	X	27386	-0-	-0-	-0-	707	1	24965	3	N	1558	1595	0			131
							1714	9									
*10	29507	X	29507	-0-	-0-	-0-	750	1	27248	3	N	1372	1393	0			110
							1509	9									
*11	28759	X	28759	-0-	-0-	-0-	662	1	26466	3	N	1483	1440	0			153
							1631	9									
*12	27900	X	25897	-0-	-2003	-0-	735	1	23876	3	N	1169	1200	0			122
							1286	9									
*01	27900	X	26665	-0-	-1235	-0-	854	1	23931	3	N	1709	1645	0			186
							1880	9									
*02	25200	X	23750	-0-	-1450	-0-	799	1	21284	3	N	1515	1378	0			323
							1667	9									
*03	27900	X	17405	-0-	-10495	-0-	709	1	15549	3	N	1043	1130	0			236
							1147	9									
*04	27000	X	24088	-0-	-2912	-0-	954	1	21718	3	N	1287	1224	0			299
							1416	9									
*05	27900	X	22262	-0-	-5638	-0-	995	1	20126	3	N	1037	1045	0			291
							1141	9									
*06	27000	X	17344	-0-	-9656	-0-	701	1	16162	3	N	437	599	0			129
							481	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2201	X	-0-	-0-	-2201	-0-					N	-0-	38	0			-0-
*08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	683	X	683	-0-	-0-	-0-	21	1	563	3	N	90	71	0			19
							99	9									
*03	2712	X	2712	-0-	-0-	-0-	95	1	2072	3	N	495	402	0			112
							545	9									
*04	0	X	-0-	-0-	-0-	-0-					N	-0-	112	0			-0-
*05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
*06	2640	X	215	-0-	-2425	-0-	8	1	189	3	N	16	11	0			5
							18	9									

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

*07	19003	X	14176	-0-	-4827	-0-	412	1	12994	3	N	700	829	0			146
							770	9									
*08	16523	X	9436	-0-	-7087	-0-	241	1	8705	3	N	445	542	0			49
							490	9									
*09	11940	X	18	-0-	-11922	-0-	18	3			N	-0-	49	0			-0-
*10	15545	X	15545	-0-	-0-	-0-	386	1	14045	3	N	1013	932	0			81
							1114	9									
*11	15990	X	15452	-0-	-538	-0-	348	1	13923	3	N	1074	1044	0			111
							1181	9									
*12	14265	X	14265	-0-	-0-	-0-	387	1	359	2	N	861	883	0			89
							12572	3	947	9							
*01	16523	X	15552	-0-	-971	-0-	486	1	13628	3	N	1307	1254	0			142
							1438	9									
*02	14924	X	7179	-0-	-7745	-0-	227	1	6054	3	N	816	844	0			114
							898	9									
03	16523	X	10865	-0-	-5658	-0-	433	1	11	2	N	849	771	0			192
							9487	3	934	9							
*04	15990	X	12676	-0-	-3314	-0-	484	1	11015	3	N	1070	1013	0			249
							1177	9									
*05	16461	X	13020	-0-	-3441	-0-	561	1	11349	3	N	1009	975	0			283
							1110	9									
*06	10804	X	10804	-0-	-0-	-0-	417	1	9598	3	N	717	789	0			211
							789	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27497	X	15765	-0-	-11732	-0-	450	1	14202	3	N	1012	1010	0			184
							1113	9									
*08	15038	X	15038	-0-	-0-	-0-	377	1	13632	3	N	935	1016	0			103
							1029	9									
*09	14370	X	7950	-0-	-6420	-0-	203	1	7172	3	N	523	582	0			44
							575	9									
*10	16296	X	16296	-0-	-0-	-0-	411	1	14951	3	N	849	825	0			68
							934	9									
*11	14878	X	14878	-0-	-0-	-0-	336	1	13438	3	N	1004	969	0			103
							1104	9									
*12	15382	X	15382	-0-	-0-	-0-	422	1	445	2	N	742	768	0			77
							13699	3	816	9							
*01	15627	X	15627	-0-	-0-	-0-	503	1	14089	3	N	941	916	0			102
							1035	9									
*02	13412	X	12175	-0-	-1237	-0-	409	1	10901	3	N	786	748	0			140
							865	9									
*03	14849	X	14097	-0-	-752	-0-	562	1	402	2	N	740	716	0			164
							12319	3	814	9							
*04	14392	X	14392	-0-	-0-	-0-	573	1	13061	3	N	689	693	0			160
							758	9									
*05	14849	X	14203	-0-	-646	-0-	636	1	12862	3	N	641	621	0			180
							705	9									
06	14370	X	12622	-0-	-1748	-0-	511	1	11768	3	N	312	400	0			92
							343	9									

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24242	X	17434	-0-	-6808	-0-	747	1	15216	3	N	1337	1254	0			250
							1471	9									
*08	17161	X	17161	-0-	-0-	-0-	661	1	15084	3	N	1287	1380	0			157
							1416	9									
*09	14670	X	12583	-0-	-2087	-0-	287	1	11164	3	N	1029	1084	0			102
							1132	9									
*10	20298	X	20298	-0-	-0-	-0-	463	1	18310	3	N	1386	1361	0			127
							1525	9									
*11	16925	X	16925	-0-	-0-	-0-	427	1	15046	3	N	1320	1295	0			152
							1452	9									
*12	17901	X	17901	-0-	-0-	-0-	460	1	16250	3	N	1083	1106	0			129
							1191	9									
*01	18608	X	18608	-0-	-0-	-0-	468	1	16964	3	N	1069	1066	0			132
							1176	9									
*02	13692	X	11081	-0-	-2611	-0-	260	1	10081	3	N	673	646	0			159
							740	9									
03	17235	X	17235	-0-	-0-	-0-	470	1	15656	3	N	1008	923	0			244
							1109	9									
*04	15387	X	15387	-0-	-0-	-0-	451	1	13629	3	N	1188	1140	0			292
							1307	9									
*05	14880	X	14485	-0-	-395	-0-	465	1	12680	3	N	1218	1152	0			358
							1340	9									
*06	14670	X	12669	-0-	-2001	-0-	617	1	10984	3	N	971	1027	0			302
							1068	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18569	X	16812	-0-	-1757	-0-	485	1	15281	3	N	951	929	0			173
							1046	9									
*08	13576	X	13576	-0-	-0-	-0-	347	1	12558	3	N	610	716	0			67
							671	9									
*09	12120	X	5740	-0-	-6380	-0-	145	1	5136	3	N	417	449	0			35
							459	9									
*10	16466	X	16466	-0-	-0-	-0-	411	1	14954	3	N	1001	956	0			80
							1101	9									
*11	14448	X	14448	-0-	-0-	-0-	325	1	13003	3	N	1018	993	0			105
							1120	9									
*12	13004	X	13004	-0-	-0-	-0-	357	1	244	2	N	743	771	0			77
							11586	3	817	9							
*01	13827	X	13827	-0-	-0-	-0-	439	1	12298	3	N	991	960	0			108
							1090	9									
*02	11312	X	10002	-0-	-1310	-0-	328	1	8746	3	N	844	801	0			151
							928	9									
*03	12524	X	11194	-0-	-1330	-0-	445	1	111	2	N	803	774	0			180
							9755	3	883	9							
*04	12120	X	10966	-0-	-1154	-0-	427	1	9714	3	N	750	756	0			174
							825	9									
*05	12524	X	10877	-0-	-1647	-0-	475	1	9602	3	N	727	697	0			204
							800	9									
*06	12120	X	8831	-0-	-3289	-0-	343	1	7914	3	N	522	572	0			154
							574	9									

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	33635	X	23620	-0-	-10015	-0-	1005	1	20474	3	N	1946	1836	0			340
							2141	9									
*08	23656	X	23656	-0-	-0-	-0-	909	1	20739	3	N	1825	1965	0			200
							2008	9									
*09	20349	X	20349	-0-	-0-	-0-	459	1	17900	3	N	1809	1857	0			152
							1990	9									
*10	22219	X	22219	-0-	-0-	-0-	504	1	19945	3	N	1609	1632	0			129
							1770	9									
*11	20767	X	20767	-0-	-0-	-0-	525	1	18480	3	N	1602	1566	0			165
							1762	9									
*12	22421	X	22421	-0-	-0-	-0-	575	1	20297	3	N	1408	1426	0			147
							1549	9									
*01	20305	X	19982	-0-	-323	-0-	484	1	17545	3	N	1775	1729	0			193
							1953	9									
*02	18937	X	18937	-0-	-0-	-0-	431	1	16690	3	N	1651	1492	0			352
							1816	9									
03	19812	X	19812	-0-	-0-	-0-	531	1	17696	3	N	1441	1467	0			326
							1585	9									
*04	18000	X	15963	-0-	-2037	-0-	465	1	14043	3	N	1323	1341	0			308
							1455	9									
*05	18600	X	16933	-0-	-1667	-0-	545	1	14877	3	N	1374	1296	0			386
							1511	9									
06	19410	X	16773	-0-	-2637	-0-	827	1	14713	3	N	1121	1177	0			330
							1233	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21235	X	18633	-0-		-2602	-0-	524	1	16521	3	N	1444	1365	0			253
								1588	9									
*08	21900	X	21900	-0-		-0-	-0-	540	1	19535	3	N	1659	1730	0			182
								1825	9									
*09	17254	X	17254	-0-		-0-	-0-	430	1	15164	3	N	1509	1564	0			127
								1660	9									
*10	19634	X	19634	-0-		-0-	-0-	489	1	17758	3	N	1261	1287	0			101
								1387	9									
*11	16798	X	16798	-0-		-0-	-0-	378	1	15103	3	N	1197	1175	0			123
								1317	9									
*12	19362	X	19362	-0-		-0-	-0-	524	1	617	2	N	1106	1115	0			114
								17004	3	1217	9							
*01	17167	X	17167	-0-		-0-	-0-	545	1	15262	3	N	1236	1216	0			134
								1360	9									
*02	15386	X	15386	-0-		-0-	-0-	507	1	13516	3	N	1239	1133	0			240
								1363	9									
*03	15996	X	12732	-0-		-3264	-0-	508	1	11145	3	N	981	999	0			222
								1079	9									
*04	15659	X	15659	-0-		-0-	-0-	606	1	13799	3	N	1140	1097	0			265
								1254	9									
*05	16235	X	16235	-0-		-0-	-0-	700	1	14160	3	N	1250	1164	0			351
								1375	9									
06	15480	X	13289	-0-		-2191	-0-	510	1	11752	3	N	934	1010	0			275
								1027	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27311	X	21771	-0-		-5540	-0-	584	1	18417	3	N	2518	2404	0			446
								2770	9									
*08	23594	X	23594	-0-		-0-	-0-	584	1	21129	3	N	1710	1968	0			188
								1881	9									
*09	20985	X	20985	-0-		-0-	-0-	525	1	18518	3	N	1765	1805	0			148
								1942	9									
*10	18759	X	18759	-0-		-0-	-0-	463	1	16810	3	N	1351	1391	0			108
								1486	9									
*11	15448	X	15448	-0-		-0-	-0-	343	1	13718	3	N	1261	1239	0			130
								1387	9									
*12	19672	X	19672	-0-		-0-	-0-	526	1	666	2	N	1269	1268	0			131
								17084	3	1396	9							
*01	17619	X	17619	-0-		-0-	-0-	551	1	15442	3	N	1478	1449	0			160
								1626	9									
*02	13664	X	8269	-0-		-5395	-0-	257	1	6846	3	N	1060	1083	0			137
								1166	9									
03	15459	X	15459	-0-		-0-	-0-	608	1	133	2	N	1261	1114	0			284
								13331	3	1387	9							
*04	14929	X	14929	-0-		-0-	-0-	575	1	13102	3	N	1138	1157	0			265
								1252	9									
*05	15128	X	14791	-0-		-337	-0-	638	1	12915	3	N	1125	1074	0			316
								1238	9									
06	14640	X	11821	-0-		-2819	-0-	456	1	10497	3	N	789	873	0			232
								868	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23467	X	17777	-0-	-5690	-0-	513	1	16172	3	N	993	1033	0			193
							1092	9									
*08	20274	X	15564	-0-	-4710	-0-	397	1	14352	3	N	741	853	0			81
							815	9									
*09	13402	X	13402	-0-	-0-	-0-	338	1	11923	3	N	1037	1031	0			87
							1141	9									
*10	18088	X	18088	-0-	-0-	-0-	452	1	16414	3	N	1111	1109	0			89
							1222	9									
*11	16140	X	13158	-0-	-2982	-0-	296	1	11855	3	N	915	910	0			94
							1007	9									
*12	16678	X	16118	-0-	-560	-0-	441	1	426	2	N	857	862	0			89
							14308	3	943	9							
*01	19995	X	16834	-0-	-3161	-0-	536	1	15029	3	N	1154	1118	0			125
							1269	9									
*02	18060	X	11783	-0-	-6277	-0-	389	1	10358	3	N	942	900	0			167
							1036	9									
03	19995	X	13402	-0-	-6593	-0-	540	1	53	2	N	889	855	0			201
							11831	3	978	9							
*04	18060	X	13712	-0-	-4348	-0-	539	1	12280	3	N	812	824	0			189
							893	9									
*05	18662	X	13052	-0-	-5610	-0-	575	1	11626	3	N	774	746	0			217
							851	9									
06	14400	X	10974	-0-	-3426	-0-	431	1	9934	3	N	554	608	0			163
							609	9									

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20367	X	16165	-0-	-4202	-0-	723	1	14720	3	N	656	628	0			115
							722	9									
*08	13454	X	11321	-0-	-2133	-0-	454	1	10352	3	N	468	532	0			51
							515	9									
*09	14843	X	14843	-0-	-0-	-0-	353	1	13736	3	N	685	679	0			57
							754	9									
*10	16154	X	16154	-0-	-0-	-0-	382	1	15112	3	N	600	609	0			48
							660	9									
*11	16625	X	16625	-0-	-0-	-0-	440	1	15475	3	N	645	627	0			66
							710	9									
*12	15279	X	15279	-0-	-0-	-0-	408	1	14387	3	N	440	460	0			46
							484	9									
*01	13977	X	13977	-0-	-0-	-0-	357	1	12956	3	N	604	584	0			66
							664	9									
*02	13615	X	13615	-0-	-0-	-0-	327	1	12670	3	N	562	508	0			120
							618	9									
03	14701	X	14701	-0-	-0-	-0-	411	1	13700	3	N	536	535	0			121
							590	9									
*04	13169	X	13169	-0-	-0-	-0-	404	1	12222	3	N	494	500	0			115
							543	9									
*05	13144	X	12408	-0-	-736	-0-	420	1	11475	3	N	466	450	0			131
							513	9									
06	13020	X	11859	-0-	-1161	-0-	608	1	10811	3	N	400	413	0			118
							440	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10075	X	7430	-0-	-2645	-0-	189	1	5963	3	N	1162	1079	0			203
							1278	9									
*08	7626	X	6868	-0-	-758	-0-	154	1	5571	3	N	1039	1128	0			114
							1143	9									
*09	4050	X	2683	-0-	-1367	-0-	61	1	2150	3	N	429	507	0			36
							472	9									
*10	8489	X	8489	-0-	-0-	-0-	200	1	7268	3	N	928	890	0			74
							1021	9									
*11	8118	X	8118	-0-	-0-	-0-	161	1	6440	3	N	1379	1311	0			142
							1517	9									
*12	7223	X	6261	-0-	-962	-0-	167	1	172	2	N	455	550	0			47
							5421	3	501	9							
*01	9207	X	6226	-0-	-2981	-0-	190	1	5317	3	N	654	630	0			71
							719	9									
*02	8316	X	4652	-0-	-3664	-0-	159	1	4239	3	N	231	253	0			49
							254	9									
*03	9207	X	5945	-0-	-3262	-0-	210	1	44	2	N	990	815	0			224
							4602	3	1089	9							
*04	8880	X	5592	-0-	-3288	-0-	202	1	4607	3	N	712	770	0			166
							783	9									
*05	7161	X	5101	-0-	-2060	-0-	204	1	4126	3	N	701	670	0			197
							771	9									
06	5850	X	4734	-0-	-1116	-0-	175	1	4024	3	N	486	540	0			143
							535	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20987	X	13309	-0-	-7678	-0-	589	1	11996	3	N	658	633	0			115
							724	9									
*08	17329	X	3123	-0-	-14206	-0-	131	1	2985	3	N	6	120	0			1
							7	9									
*09	6600	X	5531	-0-	-1069	-0-	138	1	5378	3	N	14	14	0			1
							15	9									
*10	19716	X	12517	-0-	-7199	-0-	279	1	11051	3	N	1079	994	0			86
							1187	9									
*11	18840	X	5333	-0-	-13507	-0-	133	1	4675	3	N	477	514	0			49
							525	9									
*12	12834	X	10176	-0-	-2658	-0-	249	1	8790	3	N	1034	975	0			108
							1137	9									
*01	11005	X	17	-0-	-10988	-0-	15	3	2	9	N	2	110	0			-0-
*02	17123	X	17123	-0-	-0-	-0-	383	1	14819	3	N	1746	1374	0			372
							1921	9									
03	19551	X	19551	-0-	-0-	-0-	518	1	17265	3	N	1607	1615	0			364
							1768	9									
*04	9289	X	9289	-0-	-0-	-0-	271	1	8202	3	N	742	933	0			173
							816	9									
*05	19473	X	19473	-0-	-0-	-0-	629	1	17159	3	N	1532	1275	0			430
							1685	9									
06	19080	X	14774	-0-	-4306	-0-	727	1	12930	3	N	1015	1146	0			299
							1117	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27683	X	20595	-0-	-7088	-0-	914	1	18605	3	N	978	948	0			171
							1076	9									
*08	18507	X	14517	-0-	-3990	-0-	580	1	13215	3	N	656	755	0			72
							722	9									
*09	17910	X	17893	-0-	-17	-0-	429	1	16708	3	N	687	701	0			58
							756	9									
*10	19430	X	19430	-0-	-0-	-0-	467	1	18487	3	N	433	456	0			35
							476	9									
*11	17910	X	16718	-0-	-1192	-0-	449	1	15801	3	N	425	416	0			44
							468	9									
*12	18507	X	15303	-0-	-3204	-0-	412	1	14539	3	N	320	331	0			33
							352	9									
*01	17639	X	13704	-0-	-3935	-0-	356	1	12920	3	N	389	380	0			42
							428	9									
*02	15932	X	13439	-0-	-2493	-0-	326	1	12628	3	N	441	389	0			94
							485	9									
03	17639	X	14404	-0-	-3235	-0-	406	1	13530	3	N	425	423	0			96
							468	9									
*04	14100	X	11763	-0-	-2337	-0-	362	1	10948	3	N	412	412	0			96
							453	9									
*05	12958	X	11841	-0-	-1117	-0-	401	1	10943	3	N	452	421	0			127
							497	9									
06	14130	X	9939	-0-	-4191	-0-	511	1	9091	3	N	306	343	0			90
							337	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

*07	12028	X	16	-0-	-12012	-0-	12	3	4	9	N	4	37	0			1
*08	9765	X	-0-	-0-	-9765	-0-					N	-0-	1	0			-0-
*09	3570	X	-0-	-0-	-3570	-0-					N	-0-					-0-
*10	341	X	68	-0-	-273	-0-	2	1	66	3	N	-0-					-0-
*11	3210	X	46	-0-	-3164	-0-	1	1	45	3	N	-0-					-0-
*12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*01	908	X	908	-0-	-0-	-0-	30	1	844	3	N	31	28	0			3
							34	9									
*02	1781	X	1781	-0-	-0-	-0-	64	1	1699	3	N	16	16	0			3
							18	9									
03	2058	X	2058	-0-	-0-	-0-	89	1	1952	3	N	15	15	0			3
							17	9									
*04	420	X	94	-0-	-326	-0-	4	1	83	3	N	6	8	0			1
							7	9									
*05	2263	X	58	-0-	-2205	-0-	2	1	37	3	N	17	13	0			5
							19	9									
06	2190	X	729	-0-	-1461	-0-	30	1	699	3	N	-0-	5	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5673	X	5259	-0-	-414	-0-	149	1	4710	3	N	364	349	0			64
							400	9									
*08	4736	X	4736	-0-	-0-	-0-	117	1	4233	3	N	351	376	0			39
							386	9									
*09	4020	X	2124	-0-	-1896	-0-	52	1	1849	3	N	203	225	0			17
							223	9									
*10	4495	X	-0-	-0-	-4495	-0-					N	-0-	17	0			-0-
*11	4350	X	-0-	-0-	-4350	-0-					N	-0-					-0-
*12	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-
*01	4495	X	-0-	-0-	-4495	-0-					N	-0-					-0-
*02	2240	X	1163	-0-	-1077	-0-	36	1	955	3	N	156	129	0			27
							172	9									
03	3288	X	3288	-0-	-0-	-0-	124	1	2722	3	N	402	338	0			91
							442	9									
*04	4899	X	4899	-0-	-0-	-0-	185	1	4212	3	N	456	441	0			106
							502	9									
*05	4202	X	4202	-0-	-0-	-0-	179	1	3620	3	N	366	369	0			103
							403	9									
*06	4079	X	4079	-0-	-0-	-0-	155	1	3572	3	N	320	329	0			94
							352	9									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	42222	X	30121	-0-	-12101	-0-	1345	1	27402	3	N	1249	1183	0			218
							1374	9									
*08	32762	X	32762	-0-	-0-	-0-	1326	1	30226	3	N	1100	1197	0			121
							1210	9									
*09	29675	X	29675	-0-	-0-	-0-	705	1	27484	3	N	1351	1359	0			113
							1486	9									
*10	31955	X	31955	-0-	-0-	-0-	754	1	29840	3	N	1237	1251	0			99
							1361	9									
*11	28500	X	28500	-0-	-0-	-0-	750	1	26411	3	N	1217	1191	0			125
							1339	9									
*12	29202	X	29202	-0-	-0-	-0-	778	1	27475	3	N	863	898	0			90
							949	9									
*01	27869	X	27811	-0-	-58	-0-	722	1	26167	3	N	838	837	0			91
							922	9									
*02	25707	X	25707	-0-	-0-	-0-	632	1	24479	3	N	542	518	0			115
							596	9									
03	27869	X	27459	-0-	-410	-0-	792	1	26414	3	N	230	293	0			52
							253	9									
*04	23970	X	23150	-0-	-820	-0-	731	1	22107	3	N	284	270	0			66
							312	9									
*05	24769	X	22908	-0-	-1861	-0-	791	1	21591	3	N	478	410	0			134
							526	9									
06	26940	X	19762	-0-	-7178	-0-	1031	1	18343	3	N	353	383	0			104
							388	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9021	X	6135	-0-	-2886	-0-	267	1	5438	3	N	391	368	0			68
							430	9									
*08	6014	X	3306	-0-	-2708	-0-	126	1	2866	3	N	285	322	0			31
							314	9									
*09	5382	X	5382	-0-	-0-	-0-	126	1	4896	3	N	327	331	0			27
							360	9									
*10	6473	X	6473	-0-	-0-	-0-	151	1	5975	3	N	315	317	0			25
							347	9									
*11	5997	X	5997	-0-	-0-	-0-	156	1	5491	3	N	318	310	0			33
							350	9									
*12	6092	X	6092	-0-	-0-	-0-	160	1	5656	3	N	251	258	0			26
							276	9									
*01	5797	X	5464	-0-	-333	-0-	137	1	4968	3	N	326	317	0			35
							359	9									
*02	5420	X	5420	-0-	-0-	-0-	129	1	4994	3	N	270	248	0			57
							297	9									
*03	5964	X	5964	-0-	-0-	-0-	165	1	5513	3	N	260	258	0			59
							286	9									
*04	5010	X	4934	-0-	-76	-0-	149	1	4515	3	N	245	247	0			57
							270	9									
*05	5239	X	4632	-0-	-607	-0-	154	1	4210	3	N	244	233	0			68
							268	9									
06	5820	X	4641	-0-	-1179	-0-	236	1	4196	3	N	190	202	0			56
							209	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	50220	X	30344	-0-	-19876	-0-	857	1	27021	3	N	2242	2149	0			392
							2466	9									
*08	57487	X	57487	-0-	-0-	-0-	1437	1	52005	3	N	3677	3665	0			404
							4045	9									
*09	52802	X	52802	-0-	-0-	-0-	1339	1	47291	3	N	3793	3879	0			318
							4172	9									
*10	54740	X	54740	-0-	-0-	-0-	1375	1	49979	3	N	3078	3149	0			247
							3386	9									
*11	43975	X	43975	-0-	-0-	-0-	1005	1	40192	3	N	2525	2512	0			260
							2778	9									
*12	44078	X	44078	-0-	-0-	-0-	1218	1	1322	2	N	1798	1872	0			186
							39560	3	1978	9							
*01	42547	X	42547	-0-	-0-	-0-	1382	1	38719	3	N	2224	2169	0			241
							2446	9									
*02	42698	X	42698	-0-	-0-	-0-	1462	1	38949	3	N	2079	1948	0			372
							2287	9									
*03	42776	X	42776	-0-	-0-	-0-	1755	1	634	2	N	1723	1712	0			383
							38492	3	1895	9							
*04	38093	X	38093	-0-	-0-	-0-	1533	1	34913	3	N	1497	1532	0			348
							1647	9									
*05	35851	X	35851	-0-	-0-	-0-	1614	1	32655	3	N	1438	1383	0			403
							1582	9									
06	29310	X	27275	-0-	-2035	-0-	1088	1	25076	3	N	1010	1116	0			297
							1111	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	38936	X	31495	-0-	-7441	-0-	910	1	28690	3	N	1723	1628	0			301
							1895	9									
*08	33747	X	33747	-0-	-0-	-0-	857	1	31008	3	N	1711	1824	0			188
							1882	9									
*09	29640	X	29640	-0-	-0-	-0-	764	1	26977	3	N	1726	1769	0			145
							1899	9									
*10	32037	X	32037	-0-	-0-	-0-	815	1	29606	3	N	1469	1496	0			118
							1616	9									
*11	28751	X	28751	-0-	-0-	-0-	662	1	26491	3	N	1453	1421	0			150
							1598	9									
*12	29959	X	29959	-0-	-0-	-0-	829	1	890	2	N	1194	1220	0			124
							26927	3	1313	9							
*01	29357	X	27782	-0-	-1575	-0-	903	1	25305	3	N	1431	1400	0			155
							1574	9									
*02	26516	X	19562	-0-	-6954	-0-	659	1	17553	3	N	1227	1163	0			219
							1350	9									
*03	29357	X	22004	-0-	-7353	-0-	897	1	192	2	N	1139	1102	0			256
							19662	3	1253	9							
*04	28410	X	22312	-0-	-6098	-0-	890	1	20277	3	N	1041	1055	0			242
							1145	9									
*05	29357	X	22181	-0-	-7176	-0-	991	1	20050	3	N	1036	987	0			291
							1140	9									
06	23970	X	16660	-0-	-7310	-0-	664	1	15305	3	N	628	734	0			185
							691	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	37665	X	13501	-0-	-24164	-0-	349	1	10992	3	N	1964	2008	0			344
							2160	9									
*08	20832	X	20409	-0-	-423	-0-	455	1	16472	3	N	3165	3161	0			348
							3482	9									
*09	18961	X	18961	-0-	-0-	-0-	428	1	15105	3	N	3116	3203	0			261
							3428	9									
*10	18473	X	18473	-0-	-0-	-0-	419	1	15227	3	N	2570	2625	0			206
							2827	9									
*11	22560	X	5645	-0-	-16915	-0-	119	1	4769	3	N	688	823	0			71
							757	9									
*12	22187	X	22187	-0-	-0-	-0-	575	1	18666	3	N	2678	2469	0			280
							2946	9									
*01	21483	X	11247	-0-	-10236	-0-	328	1	9186	3	N	1575	1684	0			171
							1733	9									
*02	19404	X	8616	-0-	-10788	-0-	259	1	6908	3	N	1317	1208	0			280
							1449	9									
*03	25048	X	12759	-0-	-12289	-0-	453	1	75	2	N	2093	1903	0			470
							9929	3	2302	9							
*04	24240	X	11729	-0-	-12511	-0-	424	1	9646	3	N	1508	1627	0			351
							1659	9									
*05	25048	X	7844	-0-	-17204	-0-	302	1	6103	3	N	1308	1292	0			367
							1439	9									
06	12480	X	6744	-0-	-5736	-0-	252	1	5811	3	N	619	804	0			182
							681	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	48980	X	32516	-0-	-16464	-0-	1420	1	28925	3	N	1974	1873	0			354
							2171	9									
*08	32649	X	32649	-0-	-0-	-0-	1279	1	29162	3	N	2007	2132	0			229
							2208	9									
*09	27630	X	27287	-0-	-343	-0-	630	1	24561	3	N	1905	1965	0			169
							2096	9									
*10	30553	X	30553	-0-	-0-	-0-	712	1	28192	3	N	1499	1539	0			129
							1649	9									
*11	28200	X	27043	-0-	-1157	-0-	697	1	24554	3	N	1629	1581	0			177
							1792	9									
*12	29140	X	26660	-0-	-2480	-0-	693	1	24450	3	N	1379	1403	0			153
							1517	9									
*01	29140	X	27266	-0-	-1874	-0-	681	1	24708	3	N	1706	1665	0			194
							1877	9									
*02	24836	X	21466	-0-	-3370	-0-	506	1	19590	3	N	1245	1165	0			274
							1370	9									
*03	27497	X	21523	-0-	-5974	-0-	590	1	19687	3	N	1133	1142	0			265
							1246	9									
*04	28177	X	28177	-0-	-0-	-0-	853	1	25776	3	N	1407	1336	0			336
							1548	9									
*05	24468	X	24468	-0-	-0-	-0-	818	1	22312	3	N	1216	1202	0			350
							1338	9									
06	21090	X	20459	-0-	-631	-0-	1035	1	18415	3	N	917	988	0			279
							1009	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27683	X	22236	-0-	-5447	-0-	621	1	19587	3	N	1844	1761	0			325
							2028	9									
*08	21821	X	21821	-0-	-0-	-0-	554	1	20042	3	N	1114	1317	0			122
							1225	9									
*09	20715	X	20715	-0-	-0-	-0-	515	1	18180	3	N	1836	1804	0			154
							2020	9									
*10	21059	X	21059	-0-	-0-	-0-	521	1	18933	3	N	1459	1496	0			117
							1605	9									
*11	18240	X	16986	-0-	-1254	-0-	381	1	15233	3	N	1247	1236	0			128
							1372	9									
*12	22290	X	22290	-0-	-0-	-0-	601	1	656	2	N	1361	1348	0			141
							19536	3	1497	9							
*01	20953	X	20953	-0-	-0-	-0-	660	1	18492	3	N	1637	1600	0			178
							1801	9									
*02	17024	X	8651	-0-	-8373	-0-	284	1	7551	3	N	742	762	0			158
							816	9									
*03	19435	X	19435	-0-	-0-	-0-	769	1	125	2	N	1520	1337	0			341
							16869	3	1672	9							
*04	18240	X	17681	-0-	-559	-0-	674	1	15350	3	N	1506	1497	0			350
							1657	9									
*05	18848	X	17032	-0-	-1816	-0-	739	1	14951	3	N	1220	1228	0			342
							1342	9									
06	18240	X	12838	-0-	-5402	-0-	498	1	11465	3	N	795	903	0			234
							875	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24242	X	17976	-0-	-6266	-0-	447	1	14085	3	N	3131	2787	0			548
							3444	9									
*08	16616	X	15452	-0-	-1164	-0-	338	1	12240	3	N	2613	2874	0			287
							2874	9									
*09	10860	X	10193	-0-	-667	-0-	224	1	7895	3	N	1885	2014	0			158
							2074	9									
*10	17670	X	11627	-0-	-6043	-0-	259	1	9429	3	N	1763	1780	0			141
							1939	9									
*11	17100	X	13125	-0-	-3975	-0-	258	1	10309	3	N	2325	2227	0			239
							2558	9									
*12	17670	X	11350	-0-	-6320	-0-	280	1	9082	3	N	1807	1857	0			189
							1988	9									
*01	14663	X	10970	-0-	-3693	-0-	299	1	8384	3	N	2079	2042	0			226
							2287	9									
*02	13384	X	6659	-0-	-6725	-0-	195	1	5190	3	N	1158	1137	0			247
							1274	9									
03	14818	X	8307	-0-	-6511	-0-	289	1	6333	3	N	1532	1432	0			347
							1685	9									
*04	14340	X	8888	-0-	-5452	-0-	306	1	6978	3	N	1458	1466	0			339
							1604	9									
*05	12462	X	8867	-0-	-3595	-0-	339	1	6866	3	N	1511	1426	0			424
							1662	9									
06	8100	X	7745	-0-	-355	-0-	270	1	6212	3	N	1148	1234	0			338
							1263	9									

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	45322	X	27220	-0-	-18102	-0-	3071	1	23076	2	N	975	971	0			171
							1073	9									
*08	32922	X	27407	-0-	-5515	-0-	2942	1	23121	2	N	1081	1133	0			119
							155	3	1189	9							
*09	31860	X	28248	-0-	-3612	-0-	2921	1	23911	2	N	1078	1107	0			90
							230	3	1186	9							
*10	32922	X	26077	-0-	-6845	-0-	2989	1	21858	2	N	899	917	0			72
							241	3	989	9							
*11	31860	X	15028	-0-	-16832	-0-	1612	1	12416	2	N	725	722	0			75
							202	3	798	9							
*12	27528	X	20130	-0-	-7398	-0-	1868	1	17273	2	N	658	664	0			69
							265	3	724	9							
*01	27528	X	9495	-0-	-18033	-0-	859	1	8081	2	N	394	420	0			43
							122	3	433	9							
*02	24864	X	16238	-0-	-8626	-0-	1783	1	13532	2	N	688	584	0			147
							166	3	757	9							
*03	24242	X	23291	-0-	-951	-0-	2525	1	19749	2	N	747	725	0			169
							195	3	822	9							
*04	18720	X	18484	-0-	-236	-0-	2195	1	15449	2	N	612	639	0			142
							167	3	673	9							
05	19344	X	12491	-0-	-6853	-0-	1468	1	10477	2	N	397	428	0			111
							109	3	437	9							
06	22050	X	21221	-0-	-829	-0-	2471	1	18178	2	N	416	405	0			122
							114	3	458	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46531	X	39791	-0-	-6740	-0-	4487	1	33715	2	N	1435	1377	0			251
							10	3	1579	9							
*08	41695	X	39603	-0-	-2092	-0-	4263	1	33499	2	N	1387	1486	0			152
							315	3	1526	9							
*09	40350	X	35858	-0-	-4492	-0-	3720	1	30455	2	N	1312	1354	0			110
							240	3	1443	9							
*10	41695	X	34291	-0-	-7404	-0-	3944	1	28848	2	N	1131	1150	0			91
							255	3	1244	9							
*11	40350	X	31342	-0-	-9008	-0-	3444	1	26549	2	N	1011	998	0			104
							237	3	1112	9							
*12	38161	X	26792	-0-	-11369	-0-	2516	1	23279	2	N	700	731	0			73
							227	3	770	9							
*01	38161	X	24733	-0-	-13428	-0-	2259	1	21267	2	N	888	865	0			96
							230	3	977	9							
*02	31640	X	18129	-0-	-13511	-0-	2007	1	15235	2	N	675	627	0			144
							144	3	743	9							
03	31992	X	28314	-0-	-3678	-0-	3083	1	24113	2	N	834	789	0			189
							201	3	917	9							
*04	30630	X	28093	-0-	-2537	-0-	3373	1	23749	2	N	736	754	0			171
							161	3	810	9							
05	26528	X	26528	-0-	-0-	-0-	3157	1	22547	2	N	621	618	0			174
							141	3	683	9							
*06	26790	X	24344	-0-	-2446	-0-	2817	1	20724	2	N	599	597	0			176
							144	3	659	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27125	X	23207	-0-	-3918	-0-	670	1	21112	3	N	1295	1358	0			245
							1425	9									
*08	23777	X	18194	-0-	-5583	-0-	462	1	16717	3	N	923	1067	0			101
							1015	9									
*09	16650	X	15165	-0-	-1485	-0-	390	1	13752	3	N	930	953	0			78
							1023	9									
*10	21886	X	19846	-0-	-2040	-0-	497	1	18049	3	N	1182	1165	0			95
							1300	9									
*11	23010	X	17720	-0-	-5290	-0-	406	1	16226	3	N	989	982	0			102
							1088	9									
*12	21886	X	19177	-0-	-2709	-0-	524	1	349	2	N	1177	1157	0			122
							17009	3	1295	9							
*01	22010	X	19756	-0-	-2254	-0-	627	1	17577	3	N	1411	1380	0			153
							1552	9									
*02	19880	X	14868	-0-	-5012	-0-	493	1	13130	3	N	1132	1087	0			198
							1245	9									
03	22072	X	15766	-0-	-6306	-0-	627	1	223	2	N	1062	1023	0			237
							13748	3	1168	9							
*04	21360	X	17019	-0-	-4341	-0-	665	1	15143	3	N	1101	1082	0			256
							1211	9									
*05	22072	X	15149	-0-	-6923	-0-	663	1	13423	3	N	966	951	0			271
							1063	9									
06	18180	X	12923	-0-	-5257	-0-	507	1	11676	3	N	673	746	0			198
							740	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13173	X	13173	-0-	-0-	-0-	344	1	10836	3	N	1812	1621	0			317
							1993	9									
*08	T. A.		17404	-0-	17404	17404	394	1	14265	3	N	2495	2538	0			274
							2745	9									
*09	T. A.		14362	-0-	14362	31766	328	1	11578	3	N	2233	2320	0			187
							2456	9									
*10	T. A.		12332	-0-	12332	44098	282	1	10246	3	N	1640	1696	0			131
							1804	9									
*11	48534	X	4436	-0-	-44098	-0-	91	1	3642	3	N	639	704	0			66
							703	9									
*12	16802	X	12017	-0-	-4785	-0-	305	1	9902	3	N	1645	1539	0			172
							1810	9									
*01	16802	X	11395	-0-	-5407	-0-	325	1	9114	3	N	1778	1757	0			193
							1956	9									
*02	14756	X	10871	-0-	-3885	-0-	327	1	8711	3	N	1666	1504	0			355
							1833	9									
*03	13485	X	10498	-0-	-2987	-0-	373	1	35	2	N	1733	1696	0			392
							8184	3	1906	9							
*04	13050	X	3159	-0-	-9891	-0-	117	1	2659	3	N	348	659	0			81
							383	9									
*05	14278	X	14278	-0-	-0-	-0-	562	1	11367	3	N	2135	1617	0			599
							2349	9									
06	13140	X	3392	-0-	-9748	-0-	123	1	2842	3	N	388	873	0			114
							427	9									

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19685	X	13423	-0-	-6262	-0-	277	1	12879	3	N	243	230	0			43
							267	9									
*08	15797	X	15797	-0-	-0-	-0-	280	1	15252	3	N	241	257	0			27
							265	9									
*09	12870	X	10116	-0-	-2754	-0-	177	1	9731	3	N	189	200	0			16
							208	9									
*10	15068	X	15068	-0-	-0-	-0-	234	1	14567	3	N	243	240	0			19
							267	9									
*11	15269	X	15269	-0-	-0-	-0-	250	1	14774	3	N	223	219	0			23
							245	9									
*12	14472	X	14472	-0-	-0-	-0-	272	1	14009	3	N	174	179	0			18
							191	9									
*01	15965	X	15965	-0-	-0-	-0-	291	1	15431	3	N	221	215	0			24
							243	9									
*02	12505	X	12505	-0-	-0-	-0-	238	1	12044	3	N	203	184	0			43
							223	9									
03	13729	X	13729	-0-	-0-	-0-	314	1	13210	3	N	186	187	0			42
							205	9									
*04	13374	X	13374	-0-	-0-	-0-	331	1	12848	3	N	177	178	0			41
							195	9									
*05	13299	X	12159	-0-	-1140	-0-	327	1	11652	3	N	164	159	0			46
							180	9									
06	12870	X	10881	-0-	-1989	-0-	287	1	10459	3	N	123	133	0			36
							135	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35123	X	11317	-0-	-23806	-0-	280	1	8835	3	N	2002	1970	0			350
							2202	9									
*08	T. A.		22227	-0-	22227	22227	486	1	17582	3	N	3781	3716	0			415
							4159	9									
*09	T. A.		18846	-0-	18846	41073	421	1	14871	3	N	3231	3375	0			271
							3554	9									
*10	T. A.		11036	-0-	11036	52109	249	1	9050	3	N	1579	1723	0			127
							1737	9									
*11	58303	X	6194	-0-	-52109	-0-	123	1	4926	3	N	1041	1061	0			107
							1145	9									
*12	21754	X	21754	-0-	-0-	-0-	542	1	17617	3	N	3268	3034	0			341
							3595	9									
*01	21297	X	13428	-0-	-7869	-0-	371	1	10399	3	N	2416	2495	0			262
							2658	9									
*02	19068	X	7858	-0-	-11210	-0-	224	1	5972	3	N	1511	1451	0			322
							1662	9									
*03	24242	X	12652	-0-	-11590	-0-	440	1	97	2	N	2251	2068	0			505
							9639	3	2476	9							
*04	23460	X	11804	-0-	-11656	-0-	417	1	9502	3	N	1714	1820	0			399
							1885	9									
*05	24242	X	7835	-0-	-16407	-0-	328	1	6646	3	N	783	962	0			220
							861	9									
06	12420	X	6420	-0-	-6000	-0-	224	1	5154	3	N	947	888	0			279
							1042	9									

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24459	X	18046	-0-	-6413	-0-	487	1	15356	3	N	2003	1863	0			350
							2203	9									
*08	20572	X	20572	-0-	-0-	-0-	486	1	17581	3	N	2277	2377	0			250
							2505	9									
*09	18786	X	18786	-0-	-0-	-0-	428	1	15096	3	N	2965	2966	0			249
							3262	9									
*10	22125	X	22125	-0-	-0-	-0-	495	1	17994	3	N	3305	3289	0			265
							3636	9									
*11	22533	X	22533	-0-	-0-	-0-	438	1	17539	3	N	4142	3981	0			426
							4556	9									
*12	20336	X	18132	-0-	-2204	-0-	457	1	478	2	N	2142	2346	0			222
							14841	3	2356	9							
*01	20336	X	17096	-0-	-3240	-0-	520	1	14566	3	N	1827	1851	0			198
							2010	9									
*02	18368	X	14594	-0-	-3774	-0-	420	1	11197	3	N	2706	2435	0			469
							2977	9									
03	20336	X	16870	-0-	-3466	-0-	611	1	123	2	N	2490	2399	0			560
							13397	3	2739	9							
*04	19680	X	15927	-0-	-3753	-0-	557	1	12689	3	N	2437	2430	0			567
							2681	9									
*05	20336	X	17659	-0-	-2677	-0-	680	1	13756	3	N	2930	2675	0			822
							3223	9									
06	17550	X	2548	-0-	-15002	-0-	95	1	2192	3	N	237	989	0			70
							261	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46810	X	19963	-0-	-26847	-0-	852	1	17343	3	N	1607	1508	0			281
							1768	9									
*08	27974	X	27974	-0-	-0-	-0-	1091	1	24867	3	N	1833	1913	0			201
							2016	9									
*09	19827	X	19827	-0-	-0-	-0-	455	1	17746	3	N	1478	1555	0			124
							1626	9									
*10	22588	X	22588	-0-	-0-	-0-	518	1	20497	3	N	1430	1439	0			115
							1573	9									
*11	18631	X	18631	-0-	-0-	-0-	469	1	16505	3	N	1506	1466	0			155
							1657	9									
*12	16957	X	13330	-0-	-3627	-0-	344	1	12141	3	N	768	843	0			80
							845	9									
*01	16957	X	15662	-0-	-1295	-0-	376	1	13627	3	N	1508	1424	0			164
							1659	9									
*02	15316	X	15099	-0-	-217	-0-	344	1	13313	3	N	1311	1196	0			279
							1442	9									
03	16957	X	15542	-0-	-1415	-0-	415	1	13833	3	N	1176	1189	0			266
							1294	9									
*04	15660	X	13021	-0-	-2639	-0-	379	1	11454	3	N	1080	1095	0			251
							1188	9									
*05	14694	X	13976	-0-	-718	-0-	455	1	12430	3	N	992	965	0			278
							1091	9									
06	15240	X	13095	-0-	-2145	-0-	654	1	11630	3	N	737	798	0			217
							811	9									

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23932	X	17742	-0-	-6190	-0-	494	1	15562	3	N	1533	1450	0			268
							1686	9									
*08	21080	X	9059	-0-	-12021	-0-	219	1	7912	3	N	844	1019	0			93
							928	9									
*09	10613	X	10613	-0-	-0-	-0-	260	1	9176	3	N	1070	1073	0			90
							1177	9									
*10	16833	X	10184	-0-	-6649	-0-	247	1	8992	3	N	859	880	0			69
							945	9									
*11	16290	X	9268	-0-	-7022	-0-	204	1	8143	3	N	837	820	0			86
							921	9									
*12	16833	X	2938	-0-	-13895	-0-	80	1	2597	3	N	237	298	0			25
							261	9									
*01	12462	X	4071	-0-	-8391	-0-	124	1	3485	3	N	420	399	0			46
							462	9									
*02	11256	X	9551	-0-	-1705	-0-	304	1	8105	3	N	1038	892	0			192
							1142	9									
03	11191	X	9738	-0-	-1453	-0-	384	1	8430	3	N	840	842	0			190
							924	9									
*04	10530	X	7970	-0-	-2560	-0-	306	1	6964	3	N	636	678	0			148
							700	9									
*05	12028	X	8471	-0-	-3557	-0-	359	1	7258	3	N	776	706	0			218
							854	9									
*06	11640	X	1379	-0-	-10261	-0-	52	1	1207	3	N	109	295	0			32
							120	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8354	X	8354	-0-	-0-	-0-	233	1	7352	3	N	699	763	0			122
							769	9									
*08	8685	X	8685	-0-	-0-	-0-	211	1	7643	3	N	755	794	0			83
							831	9									
*09	13888	X	13888	-0-	-0-	-0-	340	1	11997	3	N	1410	1375	0			118
							1551	9									
*10	11844	X	11844	-0-	-0-	-0-	289	1	10492	3	N	966	1007	0			77
							1063	9									
*11	17970	X	8231	-0-	-9739	-0-	181	1	7238	3	N	738	739	0			76
							812	9									
*12	16399	X	14716	-0-	-1683	-0-	387	1	601	2	N	1039	1008	0			107
							12585	3	1143	9							
*01	16399	X	11620	-0-	-4779	-0-	361	1	10111	3	N	1044	1038	0			113
							1148	9									
*02	14812	X	4676	-0-	-10136	-0-	152	1	4056	3	N	425	448	0			90
							468	9									
*03	16895	X	6700	-0-	-10195	-0-	264	1	5799	3	N	579	538	0			131
							637	9									
*04	16350	X	5206	-0-	-11144	-0-	202	1	4596	3	N	371	416	0			86
							408	9									
*05	16895	X	4551	-0-	-12344	-0-	197	1	3982	3	N	338	329	0			95
							372	9									
06	6540	X	1355	-0-	-5185	-0-	53	1	1210	3	N	84	154	0			25
							92	9									

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35061	X	26072	-0-	-8989	-0-	708	1	22331	3	N	2757	2422	0			482
							3033	9									
*08	27373	X	16963	-0-	-10410	-0-	401	1	14520	3	N	1856	2134	0			204
							2042	9									
*09	14150	X	14150	-0-	-0-	-0-	337	1	11888	3	N	1750	1807	0			147
							1925	9									
*10	24955	X	18954	-0-	-6001	-0-	447	1	16227	3	N	2073	2054	0			166
							2280	9									
*11	24150	X	12903	-0-	-11247	-0-	274	1	10965	3	N	1513	1523	0			156
							1664	9									
*12	24955	X	11775	-0-	-13180	-0-	313	1	38	2	N	1138	1175	0			119
							10172	3	1252	9							
*01	20646	X	10247	-0-	-10399	-0-	316	1	8856	3	N	977	990	0			106
							1075	9									
*02	18648	X	10323	-0-	-8325	-0-	317	1	8434	3	N	1429	1241	0			294
							1572	9									
03	20646	X	12669	-0-	-7977	-0-	472	1	65	2	N	1615	1544	0			365
							10355	3	1777	9							
*04	14490	X	11340	-0-	-3150	-0-	421	1	9579	3	N	1218	1300	0			283
							1340	9									
*05	13423	X	11111	-0-	-2312	-0-	459	1	9279	3	N	1248	1181	0			350
							1373	9									
*06	12510	X	1564	-0-	-10946	-0-	59	1	1362	3	N	130	442	0			38
							143	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	39835	X	17341	-0-	-22494	-0-	1918	1	14413	2	N	914	852	0			160
							5	3	1005	9							
*08	21877	X	21877	-0-	-0-	-0-	2349	1	18457	2	N	808	879	0			89
							182	3	889	9							
*09	17619	X	17619	-0-	-0-	-0-	1812	1	14831	2	N	763	788	0			64
							137	3	839	9							
*10	21671	X	21671	-0-	-0-	-0-	2481	1	18143	2	N	801	801	0			64
							166	3	881	9							
*11	26462	X	26462	-0-	-0-	-0-	2912	1	22449	2	N	836	814	0			86
							181	3	920	9							
*12	29112	X	29112	-0-	-0-	-0-	2744	1	25388	2	N	703	716	0			73
							207	3	773	9							
*01	18011	X	18011	-0-	-0-	-0-	1655	1	15586	2	N	600	608	0			65
							110	3	660	9							
*02	15960	X	7969	-0-	-7991	-0-	886	1	6725	2	N	295	297	0			63
							33	3	325	9							
03	17670	X	12026	-0-	-5644	-0-	1310	1	10251	2	N	358	340	0			81
							71	3	394	9							
*04	17100	X	8620	-0-	-8480	-0-	1050	1	7394	2	N	133	183	0			31
							30	3	146	9							
*05	17670	X	17163	-0-	-507	-0-	2056	1	14686	2	N	324	264	0			91
							65	3	356	9							
*06	12069	X	12069	-0-	-0-	-0-	1410	1	10372	2	N	211	240	0			62
							55	3	232	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35340	X	22856	-0-	-12484	-0-	998	1	20321	3	N	1397	1333	0			244
							1537	9									
*08	20925	X	20904	-0-	-21	-0-	820	1	18694	3	N	1264	1369	0			139
							1390	9									
*09	20250	X	18226	-0-	-2024	-0-	421	1	16412	3	N	1266	1299	0			106
							1393	9									
*10	20925	X	19199	-0-	-1726	-0-	443	1	17547	3	N	1099	1117	0			88
							1209	9									
*11	20250	X	18493	-0-	-1757	-0-	475	1	16723	3	N	1177	1144	0			121
							1295	9									
*12	20925	X	16145	-0-	-4780	-0-	423	1	14934	3	N	716	762	0			75
							788	9									
*01	20801	X	17684	-0-	-3117	-0-	442	1	16015	3	N	1115	1069	0			121
							1227	9									
*02	17312	X	17312	-0-	-0-	-0-	406	1	15727	3	N	1072	965	0			228
							1179	9									
*03	18339	X	18339	-0-	-0-	-0-	503	1	16767	3	N	972	980	0			220
							1069	9									
*04	15663	X	15663	-0-	-0-	-0-	470	1	14195	3	N	907	916	0			211
							998	9									
*05	16802	X	15114	-0-	-1688	-0-	499	1	13626	3	N	899	858	0			252
							989	9									
*06	17970	X	12526	-0-	-5444	-0-	625	1	11117	3	N	713	755	0			210
							784	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	61349	X	38009	-0-	-23340	-0-	1682	1	34264	3	Y	1875	2038	0			328
							2063	9									
*08	43636	X	43636	-0-	-0-	-0-	1765	1	40252	3	Y	1472	1638	0			162
							1619	9									
*09	35614	X	35614	-0-	-0-	-0-	854	1	33289	3	Y	1337	1387	0			112
							1471	9									
*10	38130	X	37385	-0-	-745	-0-	892	1	35298	3	Y	1086	1111	0			87
							1195	9									
*11	36900	X	31922	-0-	-4978	-0-	853	1	30017	3	Y	956	945	0			98
							1052	9									
*12	38130	X	23753	-0-	-14377	-0-	623	1	22009	3	Y	1019	1011	0			106
							1121	9									
*01	38130	X	26416	-0-	-11714	-0-	683	1	24756	3	Y	888	898	0			96
							977	9									
*02	30912	X	24759	-0-	-6153	-0-	603	1	23354	3	Y	729	670	0			155
							802	9									
03	34224	X	26543	-0-	-7681	-0-	750	1	25021	3	Y	702	698	0			159
							772	9									
*04	27150	X	21423	-0-	-5727	-0-	665	1	20105	3	Y	594	615	0			138
							653	9									
*05	23870	X	22925	-0-	-945	-0-	785	1	21435	3	Y	641	599	0			180
							705	9									
06	26040	X	18539	-0-	-7501	-0-	960	1	17075	3	Y	458	503	0			135
							504	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	33108	X	21601	-0-	-11507	-0-	922	1	18769	3	N	1736	1651	0			304
							1910	9									
*08	22505	X	22505	-0-	-0-	-0-	865	1	19731	3	N	1735	1848	0			191
							1909	9									
*09	18480	X	15763	-0-	-2717	-0-	358	1	13967	3	N	1307	1388	0			110
							1438	9									
*10	20786	X	20786	-0-	-0-	-0-	471	1	18630	3	N	1532	1519	0			123
							1685	9									
*11	20208	X	20208	-0-	-0-	-0-	507	1	17858	3	N	1675	1626	0			172
							1843	9									
*12	19096	X	14521	-0-	-4575	-0-	373	1	13163	3	N	895	974	0			93
							985	9									
*01	19096	X	18404	-0-	-692	-0-	446	1	16187	3	N	1610	1528	0			175
							1771	9									
*02	17690	X	17690	-0-	-0-	-0-	404	1	15637	3	N	1499	1355	0			319
							1649	9									
03	19132	X	19132	-0-	-0-	-0-	512	1	17085	3	N	1395	1399	0			315
							1535	9									
*04	16980	X	16069	-0-	-911	-0-	470	1	14217	3	N	1256	1279	0			292
							1382	9									
*05	17205	X	15372	-0-	-1833	-0-	499	1	13627	3	N	1133	1107	0			318
							1246	9									
*06	18480	X	13060	-0-	-5420	-0-	646	1	11488	3	N	842	912	0			248
							926	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	60078	X	38509	-0-	-21569	-0-	1696	1	34535	3	Y	2071	2225	0			362
							2278	9									
*08	42532	X	41616	-0-	-916	-0-	1677	1	38234	3	Y	1550	1742	0			170
							1705	9									
*09	40110	X	33591	-0-	-6519	-0-	801	1	31200	3	Y	1445	1494	0			121
							1590	9									
*10	42532	X	37016	-0-	-5516	-0-	880	1	34814	3	Y	1202	1227	0			96
							1322	9									
*11	41160	X	30935	-0-	-10225	-0-	821	1	28920	3	Y	1085	1069	0			112
							1194	9									
*12	42532	X	21686	-0-	-20846	-0-	570	1	20129	3	Y	897	915	0			94
							987	9									
*01	42377	X	26526	-0-	-15851	-0-	682	1	24743	3	Y	1001	986	0			109
							1101	9									
*02	30576	X	23004	-0-	-7572	-0-	557	1	21541	3	Y	824	757	0			176
							906	9									
03	33852	X	26451	-0-	-7401	-0-	744	1	24793	3	Y	831	819	0			188
							914	9									
*04	26310	X	20007	-0-	-6303	-0-	618	1	18674	3	Y	650	687	0			151
							715	9									
*05	22196	X	20834	-0-	-1362	-0-	710	1	19385	3	Y	672	634	0			189
							739	9									
06	25950	X	17916	-0-	-8034	-0-	923	1	16423	3	Y	518	554	0			153
							570	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	43562	X	43562	-0-	-0-	-0-	1937	1	39455	3	Y	1973	2207	0			345
							2170	9									
*08	46128	X	43421	-0-	-2707	-0-	1758	1	40077	3	Y	1442	1629	0			158
							1586	9									
*09	43860	X	36839	-0-	-7021	-0-	885	1	34496	3	Y	1325	1372	0			111
							1458	9									
*10	46128	X	36428	-0-	-9700	-0-	870	1	34428	3	Y	1027	1056	0			82
							1130	9									
*11	44640	X	33071	-0-	-11569	-0-	884	1	31117	3	Y	973	955	0			100
							1070	9									
*12	46128	X	22627	-0-	-23501	-0-	598	1	21108	3	Y	837	850	0			87
							921	9									
*01	44268	X	26129	-0-	-18139	-0-	666	1	24159	3	Y	1185	1143	0			129
							1304	9									
*02	30240	X	21923	-0-	-8317	-0-	533	1	20622	3	Y	698	678	0			149
							768	9									
03	33325	X	25287	-0-	-8038	-0-	713	1	23781	3	Y	721	707	0			163
							793	9									
*04	28140	X	19531	-0-	-8609	-0-	605	1	18289	3	Y	579	607	0			135
							637	9									
*05	21524	X	21524	-0-	-0-	-0-	736	1	20099	3	Y	626	585	0			176
							689	9									
06	24810	X	18759	-0-	-6051	-0-	966	1	17188	3	Y	550	564	0			162
							605	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	40176	X	20365	-0-	-19811	-0-	2276	1	17106	2	Y	889	830	0			156
							5	3	978	9							
*08	19473	X	19473	-0-	-0-	-0-	2108	1	16571	2	Y	605	694	0			67
							128	3	666	9							
*09	19994	X	19994	-0-	-0-	-0-	2084	1	17061	2	Y	669	680	0			56
							113	3	736	9							
*10	19374	X	19374	-0-	-0-	-0-	2234	1	16343	2	Y	615	622	0			49
							120	3	677	9							
*11	17430	X	16213	-0-	-1217	-0-	1781	1	13734	2	Y	535	529	0			55
							109	3	589	9							
*12	18011	X	13333	-0-	-4678	-0-	1256	1	11620	2	Y	332	352	0			35
							92	3	365	9							
*01	18011	X	15184	-0-	-2827	-0-	1399	1	13179	2	Y	476	459	0			52
							82	3	524	9							
*02	18116	X	11643	-0-	-6473	-0-	1311	1	9955	2	Y	313	298	0			67
							33	3	344	9							
03	19189	X	17839	-0-	-1350	-0-	1961	1	15343	2	Y	416	389	0			94
							77	3	458	9							
*04	18294	X	18294	-0-	-0-	-0-	2200	1	15490	2	Y	459	446	0			107
							99	3	505	9							
*05	14444	X	14444	-0-	-0-	-0-	1717	1	12266	2	Y	358	364	0			101
							67	3	394	9							
06	16890	X	12968	-0-	-3922	-0-	1503	1	11059	2	Y	302	314	0			89
							74	3	332	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	45198	X	42100	-0-	-3098	-0-	1884	1	38361	3	Y	1686	1830	0			295
							1855	9									
*08	41788	X	40359	-0-	-1429	-0-	1620	1	36949	3	Y	1627	1743	0			179
							1790	9									
*09	37410	X	33047	-0-	-4363	-0-	787	1	30674	3	Y	1442	1500	0			121
							1586	9									
*10	41788	X	32602	-0-	-9186	-0-	771	1	30524	3	Y	1188	1214	0			95
							1307	9									
*11	40440	X	29834	-0-	-10606	-0-	790	1	27832	3	Y	1102	1084	0			113
							1212	9									
*12	41788	X	21227	-0-	-20561	-0-	558	1	19699	3	Y	882	903	0			92
							970	9									
*01	41106	X	27806	-0-	-13300	-0-	713	1	25857	3	Y	1124	1094	0			122
							1236	9									
*02	28894	X	28894	-0-	-0-	-0-	697	1	26977	3	Y	1109	995	0			236
							1220	9									
03	29822	X	24831	-0-	-4991	-0-	696	1	23211	3	Y	840	886	0			190
							924	9									
*04	27712	X	27712	-0-	-0-	-0-	852	1	25759	3	Y	1001	958	0			233
							1101	9									
*05	27900	X	21346	-0-	-6554	-0-	725	1	19783	3	Y	762	781	0			214
							838	9									
06	27000	X	16144	-0-	-10856	-0-	828	1	14729	3	Y	534	591	0			157
							587	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	81189	X	29885	-0-	-51304	-0-	3441	1	25862	2	Y	525	497	0			92
							4	3	578	9							
*08	28001	X	28001	-0-	-0-	-0-	3064	1	24082	2	Y	652	672	0			72
							138	3	717	9							
*09	26239	X	26239	-0-	-0-	-0-	2785	1	22808	2	Y	509	538	0			43
							86	3	560	9							
*10	24864	X	24864	-0-	-0-	-0-	2925	1	21403	2	Y	414	424	0			33
							81	3	455	9							
*11	21869	X	21869	-0-	-0-	-0-	2456	1	18943	2	Y	361	357	0			37
							73	3	397	9							
*12	21032	X	21032	-0-	-0-	-0-	2013	1	18630	2	Y	283	290	0			30
							78	3	311	9							
*01	21499	X	21499	-0-	-0-	-0-	2011	1	18945	2	Y	427	411	0			46
							73	3	470	9							
*02	24388	X	13870	-0-	-10518	-0-	1576	1	11972	2	Y	267	256	0			57
							28	3	294	9							
03	24769	X	19069	-0-	-5700	-0-	2118	1	16576	2	Y	292	283	0			66
							54	3	321	9							
*04	21630	X	18638	-0-	-2992	-0-	2275	1	16021	2	Y	260	266	0			60
							56	3	286	9							
*05	26163	X	26163	-0-	-0-	-0-	3161	1	22587	2	Y	322	292	0			90
							61	3	354	9							
*06	18030	X	16478	-0-	-1552	-0-	1941	1	14285	2	Y	187	222	0			55
							46	3	206	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	61318	X	20608	-0-	-40710	-0-	2348	1	17645	2	Y	556	512	0			97
							3	3	612	9							
*08	22738	X	22738	-0-	-0-	-0-	2484	1	19528	2	Y	554	590	0			61
							117	3	609	9							
*09	21558	X	21558	-0-	-0-	-0-	2269	1	18580	2	Y	559	573	0			47
							94	3	615	9							
*10	21979	X	19494	-0-	-2485	-0-	2273	1	16628	2	Y	458	468	0			37
							89	3	504	9							
*11	21270	X	20322	-0-	-948	-0-	2264	1	17461	2	Y	458	448	0			47
							93	3	504	9							
*12	21979	X	19011	-0-	-2968	-0-	1810	1	16753	2	Y	325	338	0			34
							90	3	358	9							
*01	21979	X	21486	-0-	-493	-0-	2003	1	18872	2	Y	481	463	0			52
							82	3	529	9							
*02	19992	X	13786	-0-	-6206	-0-	1556	1	11817	2	Y	343	322	0			73
							36	3	377	9							
03	20739	X	19288	-0-	-1451	-0-	2129	1	16659	2	Y	389	374	0			88
							72	3	428	9							
*04	20985	X	20985	-0-	-0-	-0-	2556	1	18000	2	Y	326	338	0			76
							70	3	359	9							
*05	18662	X	18454	-0-	-208	-0-	2222	1	15877	2	Y	275	274	0			77
							52	3	303	9							
06	18240	X	13081	-0-	-5159	-0-	1533	1	11284	2	Y	196	215	0			58
							48	3	216	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46190	X	34239	-0-	-11951	-0-	1016	1	32054	3	N	1063	1006	0			186
							1169	9									
*08	32676	X	32676	-0-	-0-	-0-	850	1	30758	3	N	971	1050	0			107
							1068	9									
*09	30540	X	26198	-0-	-4342	-0-	693	1	24463	3	N	947	975	0			79
							1042	9									
*10	31558	X	30924	-0-	-634	-0-	801	1	29123	3	N	909	915	0			73
							1000	9									
*11	30540	X	29557	-0-	-983	-0-	695	1	27792	3	N	973	946	0			100
							1070	9									
*12	31558	X	27693	-0-	-3865	-0-	802	1	26058	3	N	757	778	0			79
							833	9									
*01	31558	X	24425	-0-	-7133	-0-	809	1	22672	3	N	858	844	0			93
							944	9									
*02	28504	X	23528	-0-	-4976	-0-	818	1	21784	3	N	842	756	0			179
							926	9									
03	31558	X	22242	-0-	-9316	-0-	934	1	20480	3	N	753	762	0			170
							828	9									
*04	30540	X	20613	-0-	-9927	-0-	837	1	19066	3	N	645	665	0			150
							710	9									
*05	31558	X	19328	-0-	-12230	-0-	879	1	17778	3	N	610	589	0			171
							671	9									
06	28950	X	15703	-0-	-13247	-0-	634	1	14601	3	N	425	471	0			125
							468	9									

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

*07	85436	X	66708	-0-	-18728	-0-	63908	2	2800	9	N	2545	2476	0			445
*08	65565	X	57878	-0-	-7687	-0-	55523	2	2355	9	N	2141	2351	0			235
*09	63450	X	51150	-0-	-12300	-0-	48904	2	2246	9	N	2042	2106	0			171
*10	65565	X	43744	-0-	-21821	-0-	41911	2	1833	9	N	1666	1703	0			134
*11	63450	X	40824	-0-	-22626	-0-	39016	2	1808	9	N	1644	1609	0			169
*12	65565	X	36619	-0-	-28946	-0-	35136	2	1483	9	N	1348	1376	0			141
*01	57908	X	36557	-0-	-21351	-0-	34668	2	1889	9	N	1717	1672	0			186
*02	47628	X	28252	-0-	-19376	-0-	26569	2	1683	9	N	1530	1390	0			326
*03	43741	X	27530	-0-	-16211	-0-	25944	2	1586	9	N	1442	1442	0			326
*04	40830	X	17904	-0-	-22926	-0-	17057	2	847	9	N	770	917	0			179
*05	36611	X	-0-	-0-	-36611	-0-					N	-0-	179	0			-0-
06	35370	X	-0-	-0-	-35370	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17701	X	12152	-0-	-5549	-0-	326	1	10282	3	N	1404	1408	0			246
							1544	9									
*08	19220	X	-0-	-0-	-19220	-0-					N	44	285	0			5
*09	18600	X	2173	-0-	-16427	-0-	50	1	1771	3	N	320	298	0			27
							352	9									
*10	19220	X	91	-0-	-19129	-0-	2	1	78	3	N	10	36	0			1
							11	9									
*11	13170	X	10981	-0-	-2189	-0-	233	1	9308	3	N	1309	1175	0			135
							1440	9									
*12	13609	X	7293	-0-	-6316	-0-	195	1	6324	3	N	704	765	0			74
							774	9									
*01	7845	X	7845	-0-	-0-	-0-	231	1	6471	3	N	1039	1000	0			113
							1143	9									
*02	11900	X	-0-	-0-	-11900	-0-					N	-0-	113	0			-0-
03	13175	X	-0-	-0-	-13175	-0-					N	-0-					-0-
*04	13851	X	13851	-0-	-0-	-0-	523	1	11906	3	N	1293	992	0			301
							1422	9									
*05	8587	X	7187	-0-	-1400	-0-	294	1	5947	3	N	860	920	0			241
							946	9									
*06	4050	X	2579	-0-	-1471	-0-	92	1	2124	3	N	330	474	0			97
							363	9									

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	40331	X	18786	-0-	-21545	-0-	2164	1	16260	2	Y	327	311	0			57
							2	3	360	9							
*08	22330	X	22330	-0-	-0-	-0-	2442	1	19193	2	Y	530	529	0			58
							112	3	583	9							
*09	24750	X	24750	-0-	-0-	-0-	2624	1	21488	2	Y	503	519	0			42
							85	3	553	9							
*10	22469	X	22469	-0-	-0-	-0-	2648	1	19371	2	Y	347	361	0			28
							68	3	382	9							
*11	20070	X	15231	-0-	-4839	-0-	1691	1	13035	2	Y	387	375	0			40
							79	3	426	9							
*12	20739	X	13601	-0-	-7138	-0-	1279	1	11838	2	Y	352	355	0			37
							97	3	387	9							
*01	20739	X	11689	-0-	-9050	-0-	1087	1	10241	2	Y	284	290	0			31
							49	3	312	9							
*02	22988	X	10808	-0-	-12180	-0-	1217	1	9239	2	Y	292	261	0			62
							31	3	321	9							
03	22413	X	13482	-0-	-8931	-0-	1488	1	11646	2	Y	271	272	0			61
							50	3	298	9							
*04	15000	X	8699	-0-	-6301	-0-	1061	1	7475	2	Y	124	156	0			29
							27	3	136	9							
*05	13299	X	10619	-0-	-2680	-0-	1281	1	9155	2	Y	142	131	0			40
							27	3	156	9							
*06	14050	X	14050	-0-	-0-	-0-	1653	1	12168	2	Y	170	160	0			50
							42	3	187	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	89466	X	53276	-0-	-36190	-0-	2374	1	48347	3	N	2323	2251	0			406
							2555	9									
*08	50672	X	50672	-0-	-0-	-0-	2029	1	46257	3	N	2169	2337	0			238
							2386	9									
*09	40331	X	40331	-0-	-0-	-0-	963	1	37510	3	N	1689	1785	0			142
							1858	9									
*10	50437	X	40271	-0-	-10166	-0-	956	1	37812	3	N	1366	1398	0			110
							1503	9									
*11	48810	X	34381	-0-	-14429	-0-	906	1	31893	3	N	1438	1400	0			148
							1582	9									
*12	50437	X	35104	-0-	-15333	-0-	936	1	33055	3	N	1012	1054	0			106
							1113	9									
*01	50437	X	32611	-0-	-17826	-0-	834	1	30247	3	N	1391	1346	0			151
							1530	9									
*02	32872	X	29621	-0-	-3251	-0-	718	1	27783	3	N	1018	952	0			217
							1120	9									
03	36394	X	30533	-0-	-5861	-0-	860	1	28663	3	N	918	927	0			208
							1010	9									
*04	28950	X	25235	-0-	-3715	-0-	777	1	23487	3	N	883	886	0			205
							971	9									
*05	29326	X	24159	-0-	-5167	-0-	822	1	22431	3	N	824	798	0			231
							906	9									
*06	29940	X	20987	-0-	-8953	-0-	1074	1	19118	3	N	723	741	0			213
							795	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23901	X	7436	-0-	-16465	-0-	207	1	6533	3	N	633	691	0			111
							696	9									
*08	37665	X	947	-0-	-36718	-0-	23	1	827	3	N	88	189	0			10
							97	9									
*09	36450	X	2281	-0-	-34169	-0-	55	1	1955	3	N	246	235	0			21
							271	9									
*10	37665	X	-0-	-0-	-37665	-0-					N	-0-	21	0			-0-
*11	10320	X	-0-	-0-	-10320	-0-					N	-0-					-0-
*12	8246	X	40	-0-	-8206	-0-	1	1	36	3	N	3	3	0			-0-
							3	9									
*01	3100	X	90	-0-	-3010	-0-	3	1	77	3	N	9	8	0			1
							10	9									
*02	4033	X	4033	-0-	-0-	-0-	125	1	3330	3	N	525	414	0			112
							578	9									
03	12477	X	12477	-0-	-0-	-0-	461	1	10111	3	N	1732	1452	0			392
							1905	9									
*04	60	X	-0-	-0-	-60	-0-					N	-0-	392	0			-0-
*05	7192	X	828	-0-	-6364	-0-	35	1	712	3	N	74	53	0			21
							81	9									
06	12150	X	4988	-0-	-7162	-0-	186	1	4283	3	N	472	354	0			139
							519	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	62961	X	35491	-0-	-27470	-0-	1580	1	32181	3	N	1573	1512	0			275
							1730	9									
*08	36561	X	36561	-0-	-0-	-0-	1470	1	33512	3	N	1435	1552	0			158
							1579	9									
*09	30506	X	30506	-0-	-0-	-0-	724	1	28211	3	N	1428	1466	0			120
							1571	9									
*10	33077	X	30418	-0-	-2659	-0-	721	1	28528	3	N	1063	1098	0			85
							1169	9									
*11	32010	X	26013	-0-	-5997	-0-	688	1	24211	3	N	1013	994	0			104
							1114	9									
*12	33077	X	25005	-0-	-8072	-0-	665	1	23473	3	N	788	810	0			82
							867	9									
*01	33077	X	23385	-0-	-9692	-0-	599	1	21729	3	N	961	939	0			104
							1057	9									
*02	24780	X	21311	-0-	-3469	-0-	514	1	19877	3	N	836	762	0			178
							920	9									
03	27435	X	21789	-0-	-5646	-0-	611	1	20386	3	N	720	735	0			163
							792	9									
*04	21900	X	18079	-0-	-3821	-0-	556	1	16808	3	N	650	662	0			151
							715	9									
*05	20801	X	17728	-0-	-3073	-0-	602	1	16431	3	N	632	606	0			177
							695	9									
06	21360	X	15472	-0-	-5888	-0-	794	1	14131	3	N	497	528	0			146
							547	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27435	X	1065	-0-	-26370	-0-	28	1	897	3	N	127	105	0			22
							140	9									
*08	19778	X	-0-	-0-	-19778	-0-					N	73	87	0			8
*09	5790	X	1017	-0-	-4773	-0-	21	1	751	3	N	223	212	0			19
							245	9									
*10	1209	X	-0-	-0-	-1209	-0-					N	-0-	19	0			-0-
*11	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
*12	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
*01	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
*02	1820	X	-0-	-0-	-1820	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	73129	X	63353	-0-	-9776	-0-	6839	1	51388	2	N	4613	4441	0			807
							52	3	5074	9							
*08	64170	X	61838	-0-	-2332	-0-	6339	1	49748	2	N	4142	4494	0			455
							1195	3	4556	9							
*09	62100	X	57183	-0-	-4917	-0-	5686	1	46522	2	N	3832	3966	0			321
							760	3	4215	9							
*10	64170	X	56311	-0-	-7859	-0-	6274	1	45866	2	N	3061	3137	0			245
							804	3	3367	9							
*11	62100	X	48392	-0-	-13708	-0-	5115	1	39416	2	N	3005	2941	0			309
							555	3	3306	9							
*12	58280	X	41796	-0-	-16484	-0-	3771	1	34840	2	N	2267	2339	0			237
							691	3	2494	9							
*01	58280	X	39912	-0-	-18368	-0-	3479	1	32715	2	N	2843	2771	0			309
							591	3	3127	9							
*02	49756	X	33503	-0-	-16253	-0-	3536	1	26818	2	N	2447	2235	0			521
							457	3	2692	9							
*03	51894	X	36553	-0-	-15341	-0-	3820	1	29860	2	N	2212	2233	0			500
							440	3	2433	9							
*04	46920	X	32173	-0-	-14747	-0-	3682	1	25896	2	N	1970	2012	0			458
							428	3	2167	9							
05	39928	X	31332	-0-	-8596	-0-	3553	1	25340	2	N	1858	1795	0			521
							395	3	2044	9							
06	35700	X	23552	-0-	-12148	-0-	2588	1	19012	2	N	1479	1565	0			435
							325	3	1627	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	102827	X	48557	-0-	-54270	-0-	2176	1	44316	3	N	1877	1820	0			328
							2065	9									
*08	46965	X	41501	-0-	-5464	-0-	1669	1	38066	3	N	1605	1757	0			176
							1766	9									
*09	45450	X	34776	-0-	-10674	-0-	829	1	32295	3	N	1502	1552	0			126
							1652	9									
*10	46965	X	33773	-0-	-13192	-0-	798	1	31579	3	N	1269	1293	0			102
							1396	9									
*11	45450	X	30809	-0-	-14641	-0-	814	1	28656	3	N	1217	1194	0			125
							1339	9									
*12	46841	X	28187	-0-	-18654	-0-	751	1	26521	3	N	832	870	0			87
							915	9									
*01	41540	X	30492	-0-	-11048	-0-	783	1	28405	3	N	1185	1143	0			129
							1304	9									
*02	34862	X	34862	-0-	-0-	-0-	850	1	32917	3	N	995	912	0			212
							1095	9									
*03	35070	X	35070	-0-	-0-	-0-	993	1	33109	3	N	880	893	0			199
							968	9									
*04	29111	X	29111	-0-	-0-	-0-	903	1	27306	3	N	820	828	0			191
							902	9									
*05	33604	X	28369	-0-	-5235	-0-	972	1	26533	3	N	785	756	0			220
							864	9									
06	34380	X	24354	-0-	-10026	-0-	1260	1	22413	3	N	619	657	0			182
							681	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*07	91016	X	54931	-0-	-36085	-0-	6063	1	45563	2	N	2988	2868	0	523
							18	3	3287	9					
*08	57567	X	49148	-0-	-8419	-0-	5147	1	40420	2	N	2683	2911	0	295
							630	3	2951	9					
*09	55710	X	42578	-0-	-13132	-0-	4250	1	34776	2	N	2723	2790	0	228
							557	3	2995	9					
*10	57567	X	39499	-0-	-18068	-0-	4397	1	32149	2	N	2271	2317	0	182
							455	3	2498	9					
*11	55710	X	34374	-0-	-21336	-0-	3630	1	27969	2	N	2166	2125	0	223
							392	3	2383	9					
*12	46934	X	30757	-0-	-16177	-0-	2773	1	25621	2	N	1691	1737	0	177
							503	3	1860	9					
*01	46934	X	30210	-0-	-16724	-0-	2631	1	24745	2	N	2193	2132	0	238
							422	3	2412	9					
*02	37072	X	25677	-0-	-11395	-0-	2713	1	20579	2	N	1877	1715	0	400
							320	3	2065	9					
03	36611	X	27388	-0-	-9223	-0-	2855	1	22313	2	N	1730	1739	0	391
							317	3	1903	9					
*04	33330	X	24432	-0-	-8898	-0-	2797	1	19673	2	N	1510	1550	0	351
							301	3	1661	9					
05	29388	X	25438	-0-	-3950	-0-	2862	1	20412	2	N	1674	1555	0	470
							323	3	1841	9					
06	27360	X	23189	-0-	-4171	-0-	2579	1	18953	2	N	1270	1366	0	374
							260	3	1397	9					

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*07	77872	X	76741	-0-	-1131	-0-	8497	1	63851	2	N	3952	3822	0	691
							46	3	4347	9					
*08	78101	X	78101	-0-	-0-	-0-	8168	1	64109	2	N	3989	4242	0	438
							1436	3	4388	9					
*09	74550	X	69867	-0-	-4683	-0-	7103	1	58133	2	N	3541	3682	0	297
							736	3	3895	9					
*10	77035	X	64874	-0-	-12161	-0-	7353	1	53773	2	N	2914	2977	0	234
							543	3	3205	9					
*11	74550	X	56066	-0-	-18484	-0-	6024	1	46432	2	N	2821	2765	0	290
							507	3	3103	9					
*12	73718	X	49130	-0-	-24588	-0-	4501	1	41608	2	N	2117	2186	0	221
							692	3	2329	9					
*01	73718	X	46057	-0-	-27661	-0-	4097	1	38543	2	N	2564	2507	0	278
							597	3	2820	9					
*02	61152	X	39077	-0-	-22075	-0-	4214	1	31974	2	N	2293	2083	0	488
							367	3	2522	9					
03	60450	X	42002	-0-	-18448	-0-	4469	1	34953	2	N	2038	2065	0	461
							338	3	2242	9					
*04	54630	X	37500	-0-	-17130	-0-	4370	1	30751	2	N	1849	1880	0	430
							345	3	2034	9					
05	47151	X	36900	-0-	-10251	-0-	4247	1	30306	2	N	1824	1742	0	512
							341	3	2006	9					
06	41640	X	34329	-0-	-7311	-0-	3869	1	28450	2	N	1545	1602	0	455
							310	3	1700	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23033	X	-0-	-0-	-23033	-0-					Y	-0-					-0-
*08	18817	X	-0-	-0-	-18817	-0-					Y	69	61	0			8
*09	13890	X	1032	-0-	-12858	-0-	22	1	779	3	Y	210	200	0			18
							231	9									
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-	18	0			-0-
*11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
*12	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
*01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
*02	1781	X	1781	-0-	-0-	-0-	60	1	1607	3	Y	104	82	0			22
							114	9									
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	22	0			-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	4661	X	4661	-0-	-0-	-0-	210	1	4252	3	Y	181	130	0			51
							199	9									
*06	3705	X	3705	-0-	-0-	-0-	147	1	3387	3	Y	155	160	0			46
							171	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	75082	X	37561	-0-	-37521	-0-	1652	1	33636	3	Y	2066	2024	0			361
							2273	9									
*08	45078	X	45078	-0-	-0-	-0-	1796	1	40960	3	Y	2111	2240	0			232
							2322	9									
*09	35376	X	35376	-0-	-0-	-0-	835	1	32543	3	Y	1816	1896	0			152
							1998	9									
*10	34224	X	30264	-0-	-3960	-0-	706	1	27942	3	Y	1469	1503	0			118
							1616	9									
*11	33120	X	30939	-0-	-2181	-0-	815	1	28710	3	Y	1285	1271	0			132
							1414	9									
*12	34224	X	30239	-0-	-3985	-0-	804	1	28370	3	Y	968	999	0			101
							1065	9									
*01	34224	X	26036	-0-	-8188	-0-	663	1	24034	3	Y	1217	1186	0			132
							1339	9									
*02	29036	X	25772	-0-	-3264	-0-	616	1	23843	3	Y	1194	1072	0			254
							1313	9									
03	27714	X	25273	-0-	-2441	-0-	707	1	23558	3	Y	916	963	0			207
							1008	9									
*04	26370	X	22630	-0-	-3740	-0-	693	1	20938	3	Y	908	904	0			211
							999	9									
*05	25606	X	20294	-0-	-5312	-0-	687	1	18756	3	Y	774	768	0			217
							851	9									
06	24780	X	16669	-0-	-8111	-0-	851	1	15146	3	Y	611	648	0			180
							672	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	66030	X	40419	-0-	-25611	-0-	1754	1	35717	3	Y	2680	2564	0			469
							2948	9									
*08	46733	X	46733	-0-	-0-	-0-	1846	1	42093	3	Y	2540	2730	0			279
							2794	9									
*09	37712	X	37712	-0-	-0-	-0-	883	1	34388	3	Y	2219	2312	0			186
							2441	9									
*10	39719	X	39719	-0-	-0-	-0-	932	1	36887	3	Y	1727	1775	0			138
							1900	9									
*11	34380	X	32392	-0-	-1988	-0-	849	1	29876	3	Y	1515	1497	0			156
							1667	9									
*12	35526	X	30871	-0-	-4655	-0-	816	1	28808	3	Y	1134	1172	0			118
							1247	9									
*01	35526	X	27010	-0-	-8516	-0-	682	1	24734	3	Y	1449	1410	0			157
							1594	9									
*02	30492	X	29361	-0-	-1131	-0-	703	1	27227	3	Y	1301	1181	0			277
							1431	9									
03	33759	X	28373	-0-	-5386	-0-	790	1	26342	3	Y	1128	1150	0			255
							1241	9									
*04	27630	X	24789	-0-	-2841	-0-	758	1	22896	3	Y	1032	1047	0			240
							1135	9									
*05	28396	X	23638	-0-	-4758	-0-	799	1	21803	3	Y	942	918	0			264
							1036	9									
06	27810	X	18657	-0-	-9153	-0-	950	1	16898	3	Y	735	783	0			216
							809	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	89094	X	48330	-0-	-40764	-0-	2101	1	42783	3	Y	3133	3017	0			548
							3446	9									
*08	49200	X	49200	-0-	-0-	-0-	1946	1	44364	3	Y	2627	2886	0			289
							2890	9									
*09	44760	X	40030	-0-	-4730	-0-	934	1	36404	3	Y	2447	2531	0			205
							2692	9									
*10	46252	X	42250	-0-	-4002	-0-	989	1	39120	3	Y	1946	1995	0			156
							2141	9									
*11	44760	X	34765	-0-	-9995	-0-	907	1	31924	3	Y	1758	1733	0			181
							1934	9									
*12	46252	X	32467	-0-	-13785	-0-	856	1	30202	3	Y	1281	1328	0			134
							1409	9									
*01	46252	X	28958	-0-	-17294	-0-	725	1	26280	3	Y	1775	1716	0			193
							1953	9									
*02	30996	X	26382	-0-	-4614	-0-	624	1	24162	3	Y	1451	1335	0			309
							1596	9									
03	34317	X	30720	-0-	-3597	-0-	847	1	28227	3	Y	1496	1467	0			338
							1646	9									
*04	29670	X	23571	-0-	-6099	-0-	718	1	21702	3	Y	1046	1141	0			243
							1151	9									
*05	27528	X	23268	-0-	-4260	-0-	777	1	21216	3	Y	1159	1077	0			325
							1275	9									
*06	30120	X	18357	-0-	-11763	-0-	926	1	16471	3	Y	873	941	0			257
							960	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	64170	X	34285	-0-	-29885	-0-	1505	1	30649	3	Y	1937	1880	0			339
							2131	9									
*08	36553	X	36553	-0-	-0-	-0-	1450	1	33073	3	Y	1845	1981	0			203
							2030	9									
*09	33990	X	25940	-0-	-8050	-0-	608	1	23681	3	Y	1501	1578	0			126
							1651	9									
*10	35123	X	26330	-0-	-8793	-0-	618	1	24454	3	Y	1144	1178	0			92
							1258	9									
*11	33990	X	23792	-0-	-10198	-0-	620	1	21845	3	Y	1206	1174	0			124
							1327	9									
*12	35123	X	20471	-0-	-14652	-0-	539	1	19044	3	Y	807	847	0			84
							888	9									
*01	35123	X	17092	-0-	-18031	-0-	428	1	15528	3	Y	1033	1005	0			112
							1136	9									
*02	21784	X	18607	-0-	-3177	-0-	444	1	17203	3	Y	873	799	0			186
							960	9									
03	24118	X	18818	-0-	-5300	-0-	522	1	17407	3	Y	808	811	0			183
							889	9									
*04	20310	X	16338	-0-	-3972	-0-	497	1	15018	3	Y	748	757	0			174
							823	9									
*05	18011	X	16609	-0-	-1402	-0-	560	1	15291	3	Y	689	670	0			193
							758	9									
06	18450	X	13682	-0-	-4768	-0-	696	1	12391	3	Y	541	575	0			159
							595	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	73098	X	39915	-0-	-33183	-0-	1733	1	35303	3	Y	2617	2512	0			458
							2879	9									
*08	41242	X	41242	-0-	-0-	-0-	1627	1	37099	3	Y	2287	2494	0			251
							2516	9									
*09	37456	X	37456	-0-	-0-	-0-	880	1	34292	3	Y	2076	2153	0			174
							2284	9									
*10	40537	X	40537	-0-	-0-	-0-	951	1	37639	3	Y	1770	1802	0			142
							1947	9									
*11	31950	X	31950	-0-	-0-	-0-	837	1	29455	3	Y	1507	1494	0			155
							1658	9									
*12	30098	X	30098	-0-	-0-	-0-	797	1	28149	3	Y	1047	1093	0			109
							1152	9									
*01	28137	X	28137	-0-	-0-	-0-	708	1	25663	3	Y	1605	1540	0			174
							1766	9									
*02	30296	X	25704	-0-	-4592	-0-	613	1	23720	3	Y	1246	1155	0			265
							1371	9									
03	33542	X	23710	-0-	-9832	-0-	655	1	21839	3	Y	1105	1120	0			250
							1216	9									
*04	27240	X	22449	-0-	-4791	-0-	680	1	20555	3	Y	1104	1097	0			257
							1214	9									
*05	25482	X	21454	-0-	-4028	-0-	719	1	19623	3	Y	1011	984	0			284
							1112	9									
06	24060	X	17300	-0-	-6760	-0-	874	1	15558	3	Y	789	841	0			232
							868	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8690	X	8690	-0-	-0-	-0-		235	1	7406	3	Y	954	855	0			167
								1049	9									
*08	25978	X	637	-0-	-25341	-0-		15	1	544	3	Y	71	230	0			8
								78	9									
*09	25140	X	1189	-0-	-23951	-0-		28	1	978	3	Y	166	160	0			14
								183	9									
*10	25978	X	1625	-0-	-24353	-0-		39	1	1418	3	Y	153	155	0			12
								168	9									
*11	9450	X	-0-	-0-	-9450	-0-						Y	-0-	12	0			-0-
*12	9765	X	-0-	-0-	-9765	-0-						Y	-0-					-0-
*01	1829	X	-0-	-0-	-1829	-0-						Y	-0-					-0-
*02	1652	X	-0-	-0-	-1652	-0-						Y	-0-					-0-
03	1829	X	-0-	-0-	-1829	-0-						Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23777	X	12855	-0-	-10922	-0-		335	1	10560	3	Y	1782	1668	0			312
								1960	9									
*08	24366	X	1691	-0-	-22675	-0-		39	1	1411	3	Y	219	507	0			24
								241	9									
*09	23580	X	10581	-0-	-12999	-0-		245	1	8660	3	Y	1524	1420	0			128
								1676	9									
*10	24366	X	6767	-0-	-17599	-0-		155	1	5634	3	Y	889	946	0			71
								978	9									
*11	14040	X	10976	-0-	-3064	-0-		226	1	9027	3	Y	1566	1476	0			161
								1723	9									
*12	14508	X	8968	-0-	-5540	-0-		234	1	7587	3	Y	1043	1095	0			109
								1147	9									
*01	11780	X	-0-	-0-	-11780	-0-						Y	-0-	109	0			-0-
*02	11816	X	-0-	-0-	-11816	-0-						Y	-0-					-0-
03	13082	X	-0-	-0-	-13082	-0-						Y	-0-					-0-
*04	12660	X	-0-	-0-	-12660	-0-						Y	-0-					-0-
*05	10478	X	-0-	-0-	-10478	-0-						Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	36053	X	27022	-0-	-9031	-0-		1161	1	23649	3	N	2011	1922	0			352
								2212	9									
*08	28470	X	28470	-0-	-0-	-0-		1104	1	25177	3	N	1990	2123	0			219
								2189	9									
*09	24406	X	24406	-0-	-0-	-0-		557	1	21684	3	N	1968	2022	0			165
								2165	9									
*10	26102	X	26102	-0-	-0-	-0-		596	1	23571	3	N	1759	1783	0			141
								1935	9									
*11	24385	X	24385	-0-	-0-	-0-		618	1	21754	3	N	1830	1783	0			188
								2013	9									
*12	23684	X	23013	-0-	-671	-0-		596	1	21033	3	N	1258	1315	0			131
								1384	9									
*01	23684	X	22625	-0-	-1059	-0-		552	1	20027	3	N	1860	1789	0			202
								2046	9									
*02	21688	X	21688	-0-	-0-	-0-		501	1	19399	3	N	1625	1481	0			346
								1788	9									
*03	23388	X	23388	-0-	-0-	-0-		633	1	21115	3	N	1491	1500	0			337
								1640	9									
*04	20400	X	20021	-0-	-379	-0-		593	1	17928	3	N	1364	1384	0			317
								1500	9									
*05	21080	X	19853	-0-	-1227	-0-		649	1	17723	3	N	1346	1285	0			378
								1481	9									
*06	22920	X	17495	-0-	-5425	-0-		866	1	15411	3	N	1107	1159	0			326
								1218	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	46717	X	39690	-0-	-7027	-0-	1131	1	35665	3	N	2631	2526	0			460
							2894	9									
*08	46717	X	32705	-0-	-14012	-0-	816	1	29528	3	N	2146	2370	0			236
							2361	9									
*09	24364	X	24364	-0-	-0-	-0-	624	1	22034	3	N	1551	1657	0			130
							1706	9									
*10	38223	X	22982	-0-	-15241	-0-	579	1	21052	3	N	1228	1260	0			98
							1351	9									
*11	41730	X	18843	-0-	-22887	-0-	429	1	17154	3	N	1145	1125	0			118
							1260	9									
*12	38223	X	13933	-0-	-24290	-0-	383	1	454	2	N	593	650	0			61
							12444	3	652	9							
*01	31434	X	9754	-0-	-21680	-0-	313	1	8784	3	N	597	593	0			65
							657	9									
*02	26012	X	6329	-0-	-19683	-0-	208	1	5532	3	N	535	515	0			85
							589	9									
*03	25451	X	7632	-0-	-17819	-0-	291	1	253	2	N	652	595	0			142
							6371	3	717	9							
*04	21630	X	8490	-0-	-13140	-0-	328	1	7478	3	N	622	619	0			145
							684	9									
*05	16213	X	9008	-0-	-7205	-0-	392	1	7938	3	N	616	588	0			173
							678	9									
06	7740	X	6174	-0-	-1566	-0-	240	1	5525	3	N	372	435	0			110
							409	9									

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	95356	X	24584	-0-	-70772	-0-	703	1	22158	3	N	1566	1488	0			274
							1723	9									
*08	23902	X	23902	-0-	-0-	-0-	602	1	21769	3	N	1392	1513	0			153
							1531	9									
*09	19724	X	19724	-0-	-0-	-0-	502	1	17717	3	N	1368	1406	0			115
							1505	9									
*10	23591	X	14409	-0-	-9182	-0-	361	1	13133	3	N	832	880	0			67
							915	9									
*11	23940	X	11876	-0-	-12064	-0-	270	1	10819	3	N	715	708	0			74
							787	9									
*12	23591	X	18243	-0-	-5348	-0-	516	1	16753	3	N	885	867	0			92
							974	9									
*01	23250	X	12856	-0-	-10394	-0-	410	1	11500	3	N	860	859	0			93
							946	9									
*02	21000	X	8179	-0-	-12821	-0-	274	1	7311	3	N	540	542	0			91
							594	9									
*03	21235	X	11316	-0-	-9919	-0-	457	1	10023	3	N	760	679	0			172
							836	9									
*04	20550	X	11012	-0-	-9538	-0-	429	1	9765	3	N	744	743	0			173
							818	9									
*05	21235	X	5001	-0-	-16234	-0-	218	1	4401	3	N	347	423	0			97
							382	9									
06	11040	X	5105	-0-	-5935	-0-	200	1	4619	3	N	260	281	0			76
							286	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	82398	X	66045	-0-	-16353	-0-	2804	1	57116	3	Y	5568	5502	0			974
							6125	9									
*08	82398	X	56115	-0-	-26283	-0-	2137	1	48720	3	Y	4780	5229	0			525
							5258	9									
*09	79740	X	44435	-0-	-35305	-0-	992	1	38641	3	Y	4365	4524	0			366
							4802	9									
*10	82398	X	39830	-0-	-42568	-0-	895	1	35433	3	Y	3184	3295	0			255
							3502	9									
*11	73830	X	30749	-0-	-43081	-0-	760	1	26776	3	Y	2921	2875	0			301
							3213	9									
*12	65813	X	27455	-0-	-38358	-0-	698	1	24648	3	Y	1917	2018	0			200
							2109	9									
*01	57040	X	23331	-0-	-33709	-0-	590	1	21377	3	Y	1240	1305	0			135
							1364	9									
*02	29904	X	22071	-0-	-7833	-0-	528	1	20422	3	Y	1019	937	0			217
							1121	9									
03	33108	X	19330	-0-	-13778	-0-	541	1	18031	3	Y	689	750	0			156
							758	9									
*04	26430	X	18477	-0-	-7953	-0-	545	1	16487	3	Y	1314	1164	0			306
							1445	9									
*05	23343	X	17670	-0-	-5673	-0-	574	1	15657	3	Y	1308	1247	0			367
							1439	9									
06	20670	X	11412	-0-	-9258	-0-	555	1	9878	3	Y	890	995	0			262
							979	9									

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	69471	X	50832	-0-	-18639	-0-	2114	1	43062	3	Y	5142	5084	0			899
							5656	9									
*08	69471	X	45437	-0-	-24034	-0-	1716	1	39141	3	Y	4164	4606	0			457
							4580	9									
*09	67230	X	33536	-0-	-33694	-0-	746	1	29050	3	Y	3400	3572	0			285
							3740	9									
*10	69471	X	34035	-0-	-35436	-0-	765	1	30257	3	Y	2739	2804	0			220
							3013	9									
*11	67230	X	28053	-0-	-39177	-0-	700	1	24657	3	Y	2451	2419	0			252
							2696	9									
*12	69471	X	21889	-0-	-47582	-0-	564	1	19909	3	Y	1287	1405	0			134
							1416	9									
*01	46159	X	20239	-0-	-25920	-0-	512	1	18554	3	Y	1066	1084	0			116
							1173	9									
*02	25872	X	19215	-0-	-6657	-0-	459	1	17748	3	Y	916	837	0			195
							1008	9									
03	28644	X	18364	-0-	-10280	-0-	515	1	17183	3	Y	605	663	0			137
							666	9									
*04	24120	X	20039	-0-	-4081	-0-	590	1	17837	3	Y	1465	1261	0			341
							1612	9									
*05	20655	X	20655	-0-	-0-	-0-	671	1	18303	3	Y	1528	1440	0			429
							1681	9									
06	18000	X	11337	-0-	-6663	-0-	554	1	9853	3	Y	845	1025	0			249
							930	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	75857	X	38383	-0-	-37474	-0-	1619	1	32973	3	Y	3446	3449	0			603
							3791	9									
*08	75857	X	31021	-0-	-44836	-0-	1184	1	27007	3	Y	2573	2893	0			283
							2830	9									
*09	73410	X	20990	-0-	-52420	-0-	470	1	18296	3	Y	2022	2135	0			170
							2224	9									
*10	21892	X	21892	-0-	-0-	-0-	494	1	19561	3	Y	1670	1706	0			134
							1837	9									
*11	54600	X	19417	-0-	-35183	-0-	488	1	17174	3	Y	1595	1565	0			164
							1755	9									
*12	31558	X	19660	-0-	-11898	-0-	509	1	17964	3	Y	1079	1130	0			113
							1187	9									
*01	31558	X	15096	-0-	-16462	-0-	385	1	13974	3	Y	670	710	0			73
							737	9									
*02	18032	X	14609	-0-	-3423	-0-	351	1	13570	3	Y	625	565	0			133
							688	9									
03	19964	X	12952	-0-	-7012	-0-	365	1	12173	3	Y	376	424	0			85
							414	9									
*04	16680	X	14638	-0-	-2042	-0-	434	1	13131	3	Y	975	833	0			227
							1073	9									
*05	16740	X	9201	-0-	-7539	-0-	304	1	8286	3	Y	555	626	0			156
							611	9									
06	13680	X	6997	-0-	-6683	-0-	344	1	6118	3	Y	486	499	0			143
							535	9									

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	79453	X	63481	-0-	-15972	-0-	2630	1	53572	3	Y	6617	6416	0			1157
							7279	9									
*08	79453	X	56201	-0-	-23252	-0-	2119	1	48326	3	Y	5233	5815	0			575
							5756	9									
*09	76890	X	43572	-0-	-33318	-0-	958	1	37327	3	Y	4806	4978	0			403
							5287	9									
*10	79453	X	43765	-0-	-35688	-0-	974	1	38549	3	Y	3856	3950	0			309
							4242	9									
*11	74340	X	36763	-0-	-37577	-0-	915	1	32233	3	Y	3286	3257	0			338
							3615	9									
*12	63333	X	29409	-0-	-33924	-0-	761	1	26875	3	Y	1612	1782	0			168
							1773	9									
*01	57102	X	25213	-0-	-31889	-0-	642	1	23272	3	Y	1181	1221	0			128
							1299	9									
*02	32900	X	26320	-0-	-6580	-0-	627	1	24257	3	Y	1305	1155	0			278
							1436	9									
03	36425	X	23310	-0-	-13115	-0-	650	1	21678	3	Y	893	969	0			202
							982	9									
*04	31620	X	24185	-0-	-7435	-0-	707	1	21382	3	Y	1905	1664	0			443
							2096	9									
*05	25482	X	24499	-0-	-983	-0-	791	1	21587	3	Y	1928	1830	0			541
							2121	9									
*06	24660	X	12324	-0-	-12336	-0-	599	1	10651	3	Y	976	1230	0			287
							1074	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	96224	X	26233	-0-	-69991	-0-	721	1	22731	3	N	2528	2435	0			442
							2781	9									
*08	96224	X	25478	-0-	-70746	-0-	618	1	22375	3	N	2259	2453	0			248
							2485	9									
*09	20249	X	20249	-0-	-0-	-0-	494	1	17432	3	N	2112	2183	0			177
							2323	9									
*10	25854	X	20367	-0-	-5487	-0-	492	1	17881	3	N	1813	1845	0			145
							1994	9									
*11	30240	X	19091	-0-	-11149	-0-	414	1	16574	3	N	1912	1860	0			197
							2103	9									
*12	25854	X	19345	-0-	-6509	-0-	504	1	631	2	N	1662	1687	0			172
							16382	3	1828	9							
*01	24025	X	17886	-0-	-6139	-0-	537	1	15042	3	N	2097	2041	0			228
							2307	9									
*02	21140	X	11095	-0-	-10045	-0-	367	1	9787	3	N	855	974	0			109
							941	9									
*03	22320	X	12508	-0-	-9812	-0-	486	1	10659	3	N	1239	1081	0			267
							1363	9									
*04	21600	X	11958	-0-	-9642	-0-	454	1	10350	3	N	1049	1072	0			244
							1154	9									
*05	22072	X	16462	-0-	-5610	-0-	706	1	14286	3	N	1336	1205	0			375
							1470	9									
06	13560	X	12709	-0-	-851	-0-	487	1	11228	3	N	904	1013	0			266
							994	9									

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	80817	X	44021	-0-	-36796	-0-	1852	1	37727	3	Y	4038	4035	0			706
							4442	9									
*08	80817	X	39696	-0-	-41121	-0-	1524	1	34756	3	Y	3105	3470	0			341
							3416	9									
*09	78210	X	26586	-0-	-51624	-0-	598	1	23287	3	Y	2455	2590	0			206
							2701	9									
*10	80817	X	23828	-0-	-56989	-0-	540	1	21377	3	Y	1737	1804	0			139
							1911	9									
*11	59010	X	18782	-0-	-40228	-0-	472	1	16621	3	Y	1535	1516	0			158
							1689	9									
*12	43865	X	16407	-0-	-27458	-0-	424	1	14982	3	Y	910	973	0			95
							1001	9									
*01	40424	X	14702	-0-	-25722	-0-	373	1	13525	3	Y	731	747	0			79
							804	9									
*02	17780	X	8640	-0-	-9140	-0-	208	1	8038	3	Y	358	361	0			76
							394	9									
03	19685	X	7764	-0-	-11921	-0-	223	1	7438	3	Y	94	149	0			21
							103	9									
*04	16140	X	5157	-0-	-10983	-0-	154	1	4666	3	Y	306	256	0			71
							337	9									
*05	13981	X	7712	-0-	-6269	-0-	253	1	6896	3	Y	512	439	0			144
							563	9									
06	9990	X	4871	-0-	-5119	-0-	241	1	4290	3	Y	309	362	0			91
							340	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	103323	X	87884	-0-	-15439	-0-	2397	1	75583	3	N	9004	8597	0			1575
							9904	9									
*08	112377	X	112377	-0-	-0-	-0-	2733	1	98908	3	N	9760	10263	0			1072
							10736	9									
*09	99990	X	85416	-0-	-14574	-0-	2133	1	75310	3	N	7248	7712	0			608
							7973	9									
*10	103323	X	79830	-0-	-23493	-0-	1993	1	72419	3	N	4925	5138	0			395
							5418	9									
*11	99990	X	56086	-0-	-43904	-0-	1263	1	50513	3	N	3918	3910	0			403
							4310	9									
*12	103323	X	45623	-0-	-57700	-0-	1239	1	1208	2	N	2652	2781	0			274
							40259	3	2917	9							
*01	103323	X	37953	-0-	-65370	-0-	1200	1	33638	3	N	2832	2799	0			307
							3115	9									
*02	91000	X	23831	-0-	-67169	-0-	777	1	20693	3	N	2146	2067	0			386
							2361	9									
*03	88784	X	24132	-0-	-64652	-0-	964	1	149	2	N	1716	1716	0			386
							21131	3	1888	9							
*04	64320	X	22836	-0-	-41484	-0-	893	1	20334	3	N	1463	1509	0			340
							1609	9									
*05	53010	X	21310	-0-	-31700	-0-	931	1	18838	3	N	1401	1348	0			393
							1541	9									
06	29100	X	9586	-0-	-19514	-0-	376	1	8654	3	N	505	749	0			149
							556	9									

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	116808	X	86942	-0-	-29866	-0-	2407	1	75893	3	N	7856	7425	0			1374
							8642	9									
*08	116808	X	68403	-0-	-48405	-0-	1666	1	60278	3	N	5872	6601	0			645
							6459	9									
*09	113040	X	50014	-0-	-63026	-0-	1246	1	43981	3	N	4352	4632	0			365
							4787	9									
*10	116808	X	48660	-0-	-68148	-0-	1215	1	44160	3	N	2986	3112	0			239
							3285	9									
*11	79770	X	34991	-0-	-44779	-0-	792	1	31672	3	N	2297	2300	0			236
							2527	9									
*12	82429	X	29025	-0-	-53404	-0-	791	1	784	2	N	1604	1674	0			166
							25686	3	1764	9							
*01	66836	X	23734	-0-	-43102	-0-	756	1	21189	3	N	1626	1615	0			177
							1789	9									
*02	53396	X	17565	-0-	-35831	-0-	582	1	15501	3	N	1347	1283	0			241
							1482	9									
*03	54002	X	17297	-0-	-36705	-0-	693	1	213	2	N	1087	1083	0			245
							15195	3	1196	9							
*04	40050	X	18211	-0-	-21839	-0-	718	1	16351	3	N	1038	1041	0			242
							1142	9									
*05	33635	X	14831	-0-	-18804	-0-	658	1	13307	3	N	787	808	0			221
							866	9									
06	21480	X	7950	-0-	-13530	-0-	314	1	7232	3	N	367	480	0			108
							404	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	131564	X	84876	-0-	-46688	-0-	2309	1	72823	3	N	8858	8271	0			1549
							9744	9									
*08	131564	X	75932	-0-	-55632	-0-	1820	1	65862	3	N	7500	8225	0			824
							8250	9									
*09	127320	X	57399	-0-	-69921	-0-	1395	1	49248	3	N	6142	6451	0			515
							6756	9									
*10	131564	X	56355	-0-	-75209	-0-	1376	1	50009	3	N	4518	4671	0			362
							4970	9									
*11	78450	X	42689	-0-	-35761	-0-	945	1	37809	3	N	3577	3571	0			368
							3935	9									
*12	81065	X	37073	-0-	-43992	-0-	991	1	990	2	N	2634	2729	0			273
							32195	3	2897	9							
*01	73563	X	34863	-0-	-38700	-0-	1074	1	30108	3	N	3346	3256	0			363
							3681	9									
*02	60676	X	25866	-0-	-34810	-0-	824	1	21948	3	N	2813	2674	0			502
							3094	9									
*03	62000	X	26348	-0-	-35652	-0-	1025	1	178	2	N	2423	2380	0			545
							22480	3	2665	9							
*04	48180	X	26040	-0-	-22140	-0-	996	1	22680	3	N	2149	2194	0			500
							2364	9									
*05	42563	X	24611	-0-	-17952	-0-	1054	1	21331	3	N	2024	1956	0			568
							2226	9									
06	31500	X	12555	-0-	-18945	-0-	485	1	11172	3	N	816	1144	0			240
							898	9									

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		51979	-0-	51979	68813	1402	1	44217	3	Y	5782	4935	0			1011
							6360	9									
*08	DELQ PR		108163	-0-	108163	176976	2562	1	92700	3	Y	11728	11451	0			1288
							12901	9									
*09	259114	X	82138	-0-	-176976	-0-	1996	1	70477	3	Y	8786	9337	0			737
							9665	9									
*10	143034	X	67271	-0-	-75763	-0-	1605	1	58343	3	Y	6657	6860	0			534
							7323	9									
*11	138420	X	84978	-0-	-53442	-0-	1841	1	73662	3	Y	8614	8261	0			887
							9475	9									
*12	143034	X	72061	-0-	-70973	-0-	1963	1	63758	3	Y	5764	6049	0			602
							6340	9									
*01	82832	X	32427	-0-	-50405	-0-	985	1	27600	3	Y	3493	3716	0			379
							3842	9									
*02	74816	X	52325	-0-	-22491	-0-	1714	1	45641	3	Y	4518	3935	0			962
							4970	9									
*03	67828	X	37079	-0-	-30749	-0-	1434	1	958	2	Y	2956	3274	0			644
							31435	3	3252	9							
*04	65640	X	39521	-0-	-26119	-0-	1535	1	34969	3	Y	2743	2749	0			638
							3017	9									
*05	64263	X	36563	-0-	-27700	-0-	1585	1	32070	3	Y	2644	2540	0			742
							2908	9									
06	54510	X	19603	-0-	-34907	-0-	746	1	17194	3	Y	1512	1809	0			445
							1663	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		53623	-0-	53623	71751	1466	1	46240	3	Y	5379	4673	0			941
							5917	9									
*08	DELQ PR		105896	-0-	105896	177647	2512	1	90889	3	Y	11359	11052	0			1248
							12495	9									
*09	259140	X	81493	-0-	-177647	-0-	1949	1	68813	3	Y	9755	10185	0			818
							10731	9									
*10	146661	X	56816	-0-	-89845	-0-	1359	1	49390	3	Y	5515	5891	0			442
							6067	9									
*11	141930	X	76254	-0-	-65676	-0-	1645	1	65819	3	Y	7991	7611	0			822
							8790	9									
*12	146661	X	79030	-0-	-67631	-0-	2152	1	69894	3	Y	6349	6508	0			663
							6984	9									
*01	82119	X	39575	-0-	-42544	-0-	1205	1	33764	3	Y	4187	4395	0			455
							4606	9									
*02	74172	X	51386	-0-	-22786	-0-	1673	1	44553	3	Y	4691	4147	0			999
							5160	9									
*03	70556	X	36636	-0-	-33920	-0-	1405	1	958	2	Y	3141	3454	0			686
							30818	3	3455	9							
*04	68280	X	34920	-0-	-33360	-0-	1350	1	30745	3	Y	2568	2657	0			597
							2825	9									
*05	70556	X	32847	-0-	-37709	-0-	1417	1	28659	3	Y	2519	2409	0			707
							2771	9									
06	53550	X	28039	-0-	-25511	-0-	1066	1	24575	3	Y	2180	2245	0			642
							2398	9									

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		38008	-0-	38008	53882	1013	1	31934	3	Y	4601	3950	0			805
							5061	9									
*08	DELQ PR		110320	-0-	110320	164202	2586	1	93579	3	Y	12868	12259	0			1414
							14155	9									
*09	242665	X	78463	-0-	-164202	-0-	1897	1	66987	3	Y	8708	9392	0			730
							9579	9									
*10	140213	X	55997	-0-	-84216	-0-	1358	1	49337	3	Y	4820	5164	0			386
							5302	9									
*11	135690	X	109216	-0-	-26474	-0-	2382	1	95277	3	Y	10506	9811	0			1081
							11557	9									
*12	140213	X	96367	-0-	-43846	-0-	2663	1	86508	3	Y	6542	6940	0			683
							7196	9									
*01	79887	X	40721	-0-	-39166	-0-	1242	1	34801	3	Y	4253	4474	0			462
							4678	9									
*02	102872	X	52077	-0-	-50795	-0-	1704	1	45395	3	Y	4525	4023	0			964
							4978	9									
*03	113925	X	52042	-0-	-61883	-0-	2025	1	958	2	Y	4223	4256	0			931
							44414	3	4645	9							
*04	110250	X	35691	-0-	-74559	-0-	1379	1	31418	3	Y	2631	2950	0			612
							2894	9									
*05	86118	X	28919	-0-	-57199	-0-	1259	1	25475	3	Y	1986	2041	0			557
							2185	9									
06	54270	X	23723	-0-	-30547	-0-	951	1	21926	3	Y	769	1100	0			226
							846	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		13299	-0-	13299	13299	504	1	11490	3	N	1186	1056	0			130
							1305	9									
*09	DELQ PR		113007	-0-	113007	126306	2828	1	110179	3	N	-0-	130	0			-0-
*10	DELQ PR		118553	-0-	118553	244859	2625	1	103860	3	N	10971	10091	0			880
							12068	9									
*11	330613	X	85754	-0-	-244859	-0-	2140	1	75360	3	N	7504	7612	0			772
							8254	9									
*12	120652	X	64681	-0-	-55971	-0-	1638	1	57829	3	N	4740	5017	0			495
							5214	9									
*01	120652	X	39150	-0-	-81502	-0-	942	1	34154	3	N	3685	3780	0			400
							4054	9									
*02	41388	X	41388	-0-	-0-	-0-	957	1	37039	3	N	3084	2827	0			657
							3392	9									
03	106609	X	37942	-0-	-68667	-0-	1028	1	34267	3	N	2406	2519	0			544
							2647	9									
*04	72330	X	26438	-0-	-45892	-0-	777	1	23481	3	N	1982	2065	0			461
							2180	9									
*05	53847	X	24656	-0-	-29191	-0-	803	1	21911	3	N	1765	1731	0			495
							1942	9									
06	38910	X	15659	-0-	-23251	-0-	777	1	13822	3	N	964	1175	0			284
							1060	9									

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		20343	-0-	20343	20343	778	1	17733	3	N	1665	1482	0			183
							1832	9									
*09	0		113481	-0-	113481	133824	2840	1	110641	3	N	-0-	183	0			-0-
*10	DELQ PR		139225	-0-	139225	273049	3123	1	123570	3	N	11393	10480	0			913
							12532	9									
*11	378946	X	105897	-0-	-273049	-0-	2691	1	94741	3	N	7695	7816	0			792
							8465	9									
*12	207855	X	75348	-0-	-132507	-0-	1947	1	68722	3	N	4254	4602	0			444
							4679	9									
*01	207855	X	45674	-0-	-162181	-0-	1121	1	40660	3	N	3539	3599	0			384
							3893	9									
*02	187740	X	52052	-0-	-135688	-0-	1216	1	47082	3	N	3413	3070	0			727
							3754	9									
*03	125147	X	48152	-0-	-76995	-0-	1318	1	43955	3	N	2617	2752	0			592
							2879	9									
*04	89310	X	37287	-0-	-52023	-0-	1117	1	33768	3	N	2184	2268	0			508
							2402	9									
*05	62868	X	33385	-0-	-29483	-0-	1107	1	30206	3	N	1884	1863	0			529
							2072	9									
06	48870	X	29257	-0-	-19613	-0-	1470	1	26163	3	N	1476	1570	0			435
							1624	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		63077	-0-	63077	130075	1732	1	54601	3	N	6131	5645	0			1072
							6744	9									
*08	183166	X	53091	-0-	-130075	-0-	1281	1	46353	3	N	4961	5488	0			545
							5457	9									
*09	82980	X	37573	-0-	-45407	-0-	915	1	32307	3	N	3955	4168	0			332
							4351	9									
*10	85746	X	38424	-0-	-47322	-0-	932	1	33880	3	N	3284	3353	0			263
							3612	9									
*11	82980	X	27528	-0-	-55452	-0-	608	1	24324	3	N	2360	2380	0			243
							2596	9									
*12	85746	X	23510	-0-	-62236	-0-	644	1	20902	3	N	1785	1842	0			186
							1964	9									
*01	51305	X	24793	-0-	-26512	-0-	748	1	20972	3	N	2794	2677	0			303
							3073	9									
*02	39368	X	16035	-0-	-23333	-0-	520	1	13847	3	N	1516	1496	0			323
							1668	9									
03	41974	X	16072	-0-	-25902	-0-	632	1	13850	3	N	1445	1441	0			327
							1590	9									
*04	31110	X	9498	-0-	-21612	-0-	362	1	8253	3	N	803	943	0			187
							883	9									
*05	26939	X	3697	-0-	-23242	-0-	155	1	3136	3	N	369	452	0			104
							406	9									
*06	19560	X	9541	-0-	-10019	-0-	367	1	8448	3	N	660	570	0			194
							726	9									

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		20633	-0-	20633	20633	776	1	17687	3	N	1973	1756	0			217
							2170	9									
*09	0		120105	-0-	120105	140738	3005	1	117100	3	N	-0-	217	0			-0-
*10	0		137310	-0-	137310	278048	3065	1	121284	3	N	11783	10838	0			945
							12961	9									
*11	382211	X	104163	-0-	-278048	-0-	2635	1	92776	3	N	7956	8082	0			819
							8752	9									
*12	179862	X	83823	-0-	-96039	-0-	2164	1	76402	3	N	4779	5099	0			499
							5257	9									
*01	179862	X	54350	-0-	-125512	-0-	1335	1	48399	3	N	4196	4239	0			456
							4616	9									
*02	162456	X	51027	-0-	-111429	-0-	1189	1	46024	3	N	3467	3185	0			738
							3814	9									
03	179862	X	50327	-0-	-129535	-0-	1375	1	45831	3	N	2837	2933	0			642
							3121	9									
*04	87900	X	40164	-0-	-47736	-0-	1201	1	36300	3	N	2421	2500	0			563
							2663	9									
*05	69967	X	40013	-0-	-29954	-0-	1327	1	36218	3	N	2244	2177	0			630
							2468	9									
*06	49320	X	34347	-0-	-14973	-0-	1730	1	30789	3	N	1662	1803	0			489
							1828	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	431732	X	95728	-0-	-336004	-0-	2642	1	83311	3	N	8886	8623	0			1554
							9775	9									
*08	102765	X	82857	-0-	-19908	-0-	2002	1	72441	3	N	7649	8363	0			840
							8414	9									
*09	99450	X	78888	-0-	-20562	-0-	1922	1	67854	3	N	8284	8429	0			695
							9112	9									
*10	102765	X	70855	-0-	-31910	-0-	1720	1	62521	3	N	6013	6226	0			482
							6614	9									
*11	99450	X	55647	-0-	-43803	-0-	1223	1	48915	3	N	5008	4975	0			515
							5509	9									
*12	102765	X	43495	-0-	-59270	-0-	1159	1	1179	2	N	3204	3387	0			332
							37633	3	3524	9							
*01	39598	X	39598	-0-	-0-	-0-	1216	1	34083	3	N	3908	3816	0			424
							4299	9									
*02	83608	X	29355	-0-	-54253	-0-	931	1	24796	3	N	3298	3131	0			591
							3628	9									
*03	77903	X	28834	-0-	-49069	-0-	1103	1	500	2	N	2763	2741	0			613
							24192	3	3039	9							
*04	63420	X	27555	-0-	-35865	-0-	1046	1	23832	3	N	2434	2481	0			566
							2677	9									
*05	50003	X	26111	-0-	-23892	-0-	1113	1	22516	3	N	2256	2189	0			633
							2482	9									
06	35700	X	21439	-0-	-14261	-0-	819	1	18869	3	N	1592	1756	0			469
							1751	9									

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		58629	-0-	58629	119622	1587	1	50056	3	N	6351	6129	0			1111
							6986	9									
*08	175088	X	55466	-0-	-119622	-0-	1330	1	48120	3	N	5469	5979	0			601
							6016	9									
*09	88560	X	39450	-0-	-49110	-0-	954	1	33672	3	N	4385	4618	0			368
							4824	9									
*10	91512	X	33841	-0-	-57671	-0-	796	1	28920	3	N	3750	3817	0			301
							4125	9									
*11	88560	X	26078	-0-	-62482	-0-	565	1	22598	3	N	2650	2678	0			273
							2915	9									
*12	91512	X	19210	-0-	-72302	-0-	515	1	16742	3	N	1775	1863	0			185
							1953	9									
*01	91512	X	18465	-0-	-73047	-0-	554	1	15538	3	N	2157	2108	0			234
							2373	9									
*02	41076	X	15305	-0-	-25771	-0-	482	1	12829	3	N	1813	1661	0			386
							1994	9									
*03	36363	X	12855	-0-	-23508	-0-	493	1	10808	3	N	1413	1479	0			320
							1554	9									
*04	29130	X	13945	-0-	-15185	-0-	518	1	11807	3	N	1473	1450	0			343
							1620	9									
*05	21700	X	15967	-0-	-5733	-0-	665	1	13450	3	N	1684	1554	0			473
							1852	9									
06	18600	X	14101	-0-	-4499	-0-	537	1	12372	3	N	1084	1238	0			319
							1192	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		28300	-0-		28300	28300	688	1	25006	3	N	2369	2179	0			190
								2606	9									
*11	DELQ PR		195070	-0-		195070	223370	4324	1	172979	3	N	16152	14680	0			1662
								17767	9									
*12	371911	X	148541	-0-		-223370	-0-	4099	1	133135	3	N	10279	10868	0			1073
								11307	9									
*01	251689	X	112063	-0-		-139626	-0-	3492	1	97860	3	N	9737	9753	0			1057
								10711	9									
*02	227332	X	65594	-0-		-161738	-0-	2155	1	57402	3	N	5488	5376	0			1169
								6037	9									
*03	251689	X	63334	-0-		-188355	-0-	2378	1	2325	2	N	5890	5775	0			1284
								52152	3	6479	9							
*04	219870	X	68921	-0-		-150949	-0-	2664	1	60670	3	N	5079	5182	0			1181
								5587	9									
*05	171461	X	56637	-0-		-114824	-0-	2484	1	50257	3	N	3542	3729	0			994
								3896	9									
06	80130	X	41714	-0-		-38416	-0-	1633	1	37622	3	N	2235	2571	0			658
								2459	9									

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		14235	-0-		14235	14235	328	1	11926	3	N	1801	1657	0			144
								1981	9									
*11	DELQ PR		133633	-0-		133633	147868	2795	1	111810	3	N	17298	15662	0			1780
								19028	9									
*12	244154	X	96286	-0-		-147868	-0-	2543	1	82591	3	N	10138	10859	0			1059
								11152	9									
*01	122915	X	73092	-0-		-49823	-0-	2149	1	60216	3	N	9752	9752	0			1059
								10727	9									
*02	111020	X	43936	-0-		-67084	-0-	1362	1	36287	3	N	5715	5557	0			1217
								6287	9									
*03	122915	X	38545	-0-		-84370	-0-	1361	1	1357	2	N	5448	5484	0			1181
								29834	3	5993	9							
*04	118950	X	44048	-0-		-74902	-0-	1617	1	36832	3	N	5090	5087	0			1184
								5599	9									
*05	108190	X	36280	-0-		-71910	-0-	1499	1	30337	3	N	4040	4090	0			1134
								4444	9									
06	53310	X	24598	-0-		-28712	-0-	916	1	21115	3	N	2334	2781	0			687
								2567	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		46684	-0-	46684	94011	1260	1	39745	3	N	5163	4737	0			903
							5679	9									
*08	143882	X	49871	-0-	-94011	-0-	1189	1	43031	3	N	5137	5476	0			564
							5651	9									
*09	70950	X	33898	-0-	-37052	-0-	809	1	28564	3	N	4114	4333	0			345
							4525	9									
*10	73315	X	30677	-0-	-42638	-0-	718	1	26105	3	N	3504	3568	0			281
							3854	9									
*11	70950	X	26244	-0-	-44706	-0-	545	1	21813	3	N	3533	3450	0			364
							3886	9									
*12	73315	X	22102	-0-	-51213	-0-	557	1	18094	3	N	3137	3173	0			328
							3451	9									
*01	73315	X	7042	-0-	-66273	-0-	200	1	5602	3	N	1127	1333	0			122
							1240	9									
*02	66220	X	26257	-0-	-39963	-0-	828	1	22064	3	N	3059	2530	0			651
							3365	9									
03	33170	X	18507	-0-	-14663	-0-	687	1	15075	3	N	2495	2582	0			564
							2745	9									
*04	29160	X	17025	-0-	-12135	-0-	620	1	14111	3	N	2085	2164	0			485
							2294	9									
*05	32984	X	20870	-0-	-12114	-0-	858	1	17351	3	N	2419	2225	0			679
							2661	9									
06	31920	X	7042	-0-	-24878	-0-	260	1	5993	3	N	717	1185	0			211
							789	9									

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		22507	-0-	22507	22507	537	1	19528	3	N	2220	2042	0			178
							2442	9									
*11	186363	X	163856	-0-	-22507	-0-	3586	1	143461	3	N	15281	13886	0			1573
							16809	9									
*12	197904	X	127808	-0-	-70096	-0-	3508	1	113936	3	N	9422	10011	0			984
							10364	9									
*01	197904	X	100523	-0-	-97381	-0-	3106	1	87034	3	N	9439	9398	0			1025
							10383	9									
*02	178752	X	64777	-0-	-113975	-0-	2113	1	56274	3	N	5809	5597	0			1237
							6390	9									
*03	197904	X	20411	-0-	-177493	-0-	703	1	1890	2	N	2181	2967	0			451
							15419	3	2399	9							
*04	67487	X	67487	-0-	-0-	-0-	2604	1	59309	3	N	5067	4339	0			1179
							5574	9									
*05	58633	X	58633	-0-	-0-	-0-	2555	1	51685	3	N	3994	4052	0			1121
							4393	9									
06	98610	X	42760	-0-	-55850	-0-	1663	1	38327	3	N	2518	2898	0			741
							2770	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	416993	X	80736	-0-	-336257	-0-	2301	1	72557	3	N	5344	5197	0			935
							5878	9									
*08	128433	X	71511	-0-	-56922	-0-	1788	1	64708	3	N	4559	4993	0			501
							5015	9									
*09	124290	X	69990	-0-	-54300	-0-	1781	1	62882	3	N	4843	4938	0			406
							5327	9									
*10	128433	X	72793	-0-	-55640	-0-	1838	1	66797	3	N	3780	3883	0			303
							4158	9									
*11	124290	X	56148	-0-	-68142	-0-	1286	1	51452	3	N	3100	3084	0			319
							3410	9									
*12	128433	X	47877	-0-	-80556	-0-	1321	1	1292	2	N	2151	2247	0			223
							42898	3	2366	9							
*01	128433	X	39279	-0-	-89154	-0-	1267	1	35502	3	N	2282	2257	0			248
							2510	9									
*02	116004	X	29357	-0-	-86647	-0-	990	1	26358	3	N	1826	1748	0			326
							2009	9									
*03	128433	X	27507	-0-	-100926	-0-	1111	1	425	2	N	1465	1466	0			325
							24359	3	1612	9							
*04	124290	X	29452	-0-	-94838	-0-	1175	1	26762	3	N	1377	1382	0			320
							1515	9									
*05	128433	X	26862	-0-	-101571	-0-	1202	1	24315	3	N	1223	1200	0			343
							1345	9									
*06	18171	X	18171	-0-	-0-	-0-	722	1	16634	3	N	741	866	0			218
							815	9									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	453318	X	98285	-0-	-355033	-0-	2773	1	87435	3	N	7343	7107	0			1284
							8077	9									
*08	142941	X	84880	-0-	-58061	-0-	2100	1	75969	3	N	6192	6796	0			680
							6811	9									
*09	138330	X	79704	-0-	-58626	-0-	2005	1	70787	3	N	6284	6437	0			527
							6912	9									
*10	142941	X	77903	-0-	-65038	-0-	1953	1	70978	3	N	4520	4685	0			362
							4972	9									
*11	138330	X	63568	-0-	-74762	-0-	1447	1	57891	3	N	3845	3811	0			396
							4230	9									
*12	142941	X	54694	-0-	-88247	-0-	1503	1	1470	2	N	2631	2754	0			273
							48827	3	2894	9							
*01	142941	X	46385	-0-	-96556	-0-	1484	1	41593	3	N	3007	2953	0			327
							3308	9									
*02	129108	X	34365	-0-	-94743	-0-	1149	1	30599	3	N	2379	2279	0			427
							2617	9									
*03	142941	X	35007	-0-	-107934	-0-	1403	1	612	2	N	2024	2002	0			449
							30766	3	2226	9							
*04	138330	X	32784	-0-	-105546	-0-	1298	1	29568	3	N	1744	1787	0			406
							1918	9									
*05	142941	X	29254	-0-	-113687	-0-	1298	1	26260	3	N	1542	1515	0			433
							1696	9									
06	138330	X	23429	-0-	-114901	-0-	924	1	21292	3	N	1103	1211	0			325
							1213	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	424210	X	92551	-0-	-331659	-0-	2623	1	82701	3	N	6570	6317	0			1149
							7227	9									
*08	140368	X	84157	-0-	-56211	-0-	2089	1	75602	3	N	5878	6381	0			646
							6466	9									
*09	135840	X	82673	-0-	-53167	-0-	2087	1	73690	3	N	6269	6389	0			526
							6896	9									
*10	140368	X	81478	-0-	-58890	-0-	2051	1	74542	3	N	4441	4611	0			356
							4885	9									
*11	135840	X	65026	-0-	-70814	-0-	1486	1	59458	3	N	3711	3685	0			382
							4082	9									
*12	140368	X	56647	-0-	-83721	-0-	1561	1	1531	2	N	2593	2706	0			269
							50703	3	2852	9							
*01	140368	X	49027	-0-	-91341	-0-	1578	1	44236	3	N	2921	2873	0			317
							3213	9									
*02	126784	X	36132	-0-	-90652	-0-	1213	1	32301	3	N	2380	2256	0			441
							2618	9									
*03	140368	X	37226	-0-	-103142	-0-	1499	1	640	2	N	2022	2015	0			448
							32863	3	2224	9							
*04	135840	X	35208	-0-	-100632	-0-	1398	1	31831	3	N	1799	1829	0			418
							1979	9									
*05	140368	X	33089	-0-	-107279	-0-	1471	1	29770	3	N	1680	1627	0			471
							1848	9									
06	135840	X	26412	-0-	-109428	-0-	1047	1	24131	3	N	1122	1263	0			330
							1234	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

*07	218732	X	60631	-0-	-158101	-0-	1655	1	52176	3	N	6182	5763	0			1081
							6800	9									
*08	98394	X	70684	-0-	-27710	-0-	1708	1	61794	3	N	6529	6893	0			717
							7182	9									
*09	95220	X	75143	-0-	-20077	-0-	1839	1	64933	3	N	7610	7689	0			638
							8371	9									
*10	98394	X	73797	-0-	-24597	-0-	1796	1	65278	3	N	6112	6260	0			490
							6723	9									
*11	95220	X	59286	-0-	-35934	-0-	1304	1	52167	3	N	5286	5232	0			544
							5815	9									
*12	98394	X	50251	-0-	-48143	-0-	1341	1	1297	2	N	3674	3837	0			381
							43572	3	4041	9							
*01	98394	X	40919	-0-	-57475	-0-	1257	1	35227	3	N	4032	3975	0			438
							4435	9									
*02	88872	X	31810	-0-	-57062	-0-	1012	1	26964	3	N	3485	3276	0			647
							3834	9									
*03	98394	X	31419	-0-	-66975	-0-	1202	1	583	2	N	2977	2965	0			659
							26359	3	3275	9							
*04	95220	X	30674	-0-	-64546	-0-	1166	1	26547	3	N	2692	2725	0			626
							2961	9									
*05	98394	X	29192	-0-	-69202	-0-	1246	1	25201	3	N	2495	2421	0			700
							2745	9									
*06	95220	X	22765	-0-	-72455	-0-	871	1	20061	3	N	1666	1876	0			490
							1833	9									

31 OPERATING LLC 953535
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

01	1953	N	1929	-0-	-24	-0-	1929	2			N	-0-					-0-
02	2800	N	2924	-0-	124	124	2924	2			N	-0-					-0-
03	1767	N	1495	-0-	-272	-0-	1495	2			N	-0-					-0-
04	1860	N	1502	-0-	-358	-0-	1502	2			N	-0-					-0-
05	2914	X	1741	-0-	-1173	-0-	1741	2			N	-0-					-0-
06	2820	X	1800	-0-	-1020	-0-	1800	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
31 OPERATING LLC //CONT.// 953535
HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3096	N	3096	-0-	-0-	-0-	3096	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
04	2070	N	312	-0-	-1758	-0-	312	2			N	-0-					-0-
05	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
*06	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

01	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	620	N	130	-0-	-490	-0-	130	2			N	-0-					-0-
*06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

01	3627	#	2712	-0-	-915	-0-	2706	2	6	9	N	5					90
02	3276	#	1883	-0-	-1393	-0-	1874	2	9	9	N	8					98
03	3627	#	2953	-0-	-674	-0-	2931	2	22	9	N	20					118
04	2908	R	2908	-0-	-0-	-0-	2884	2	24	9	N	22					140
05	2945	#	1792	-0-	-1153	-0-	1789	2	3	9	N	3					143
06	2850	#	-0-	-0-	-2850	-0-					N	2					145

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

01	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	450	N	206	-0-	-244	-0-	206	2			N	-0-					-0-
05	558	N	259	-0-	-299	-0-	259	2			N	-0-					-0-
*06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0-	-0-	356	2	315	9	Y	286	266	1			32
02	620	N	620	-0-	-0-	-0-	316	2	304	9	Y	276	268	1			40
03	297	N	297	-0-	-0-	-0-	35	2	262	9	Y	238	263	1			15
04	505	N	505	-0-	-0-	-0-	64	2	441	9	Y	401	326	1			90
05	522	N	522	-0-	-0-	-0-	129	2	393	9	Y	357	419	1			28
*06	527	N	527	-0-	-0-	-0-	105	2	422	9	Y	384	359	1			53

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11718	#	-0-	-0-	-11718	-0-					N	-0-					24
02	3164		1171	-0-	-1993	-0-	1153	2	18	9	N	16					40
03	527	#	-0-	-0-	-527	-0-					N	-0-					40
04	510	#	-0-	-0-	-510	-0-					N	-0-					40
05	1302	#	-0-	-0-	-1302	-0-					N	-0-					40
06	1260	#	-0-	-0-	-1260	-0-					N	-0-					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11957	X	11957	-0-	-0-	-0-	11769	2	188	9	N	171	181	1			102
02	10976	X	10976	-0-	-0-	-0-	10824	2	152	9	N	138	175	1	1	8	64
03	12210	X	12210	-0-	-0-	-0-	12049	2	161	9	N	146					210
04	948	X	948	-0-	-0-	-0-	32	1	912	2	N	4	184	1			30
							4	9									
05	31	X	3	-0-	-28	-0-	3	2			N	-0-					30
*06	14650	X	14650	-0-	-0-	-0-	14347	2	303	9	N	275	193	1			112

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2870	-0-	-13	-0-	2802	3	68	9	N	62					85
02	2604	X	2533	-0-	-71	-0-	2533	3			N	-0-					85
03	2883	X	2125	-0-	-758	-0-	2106	3	19	9	N	17					102
04	3076	X	3076	-0-	-0-	-0-	3046	3	30	9	N	27	104	1			25
05	2894	X	2894	-0-	-0-	-0-	2887	3	7	9	N	6					31
06	2790	X	2728	-0-	-62	-0-	2709	3	19	9	N	17					48

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1067	-0-	-979	-0-	1067	2			N	-0-					62
02	952	N	945	-0-	-7	-0-	945	2			N	-0-					62
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					62
04	833	N	833	-0-	-0-	-0-	820	2	13	9	N	12					74
*05	1140	N	1140	-0-	-0-	-0-	1052	2	88	9	N	80					154
*06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					154

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0-	-0-	29	1	426	3	N	12					151
							13	9									
02	379	N	379	-0-	-0-	-0-	15	1	354	3	N	9					160
							10	9									
03	403	N	397	-0-	-6	-0-	19	1	364	3	N	13	155	1			18
							14	9									
04	436	N	436	-0-	-0-	-0-	4	1	422	3	N	9					27
							10	9									
05	444	N	444	-0-	-0-	-0-	15	1	419	3	N	9					36
							10	9									
06	390	N	357	-0-	-33	-0-	30	1	318	3	N	8					44
							9	9									

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	#	2158	-0-	-136	-0-	2158	2			N	-0-					37
02	3254	R	3254	-0-	-0-	-0-	3254	2			N	-0-					37
03	4360	R	4360	-0-	-0-	-0-	4330	2	30	9	N	27					64
04	2430	R	2430	-0-	-0-	-0-	2430	2			N	-0-					64
*05	3080	R	3080	-0-	-0-	-0-	3052	2	28	9	N	25					89
06	3480	#	765	-0-	-2715	-0-	765	2			N	-0-					89

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

01	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					43
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					43
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					43

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

01	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-
05	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	T. A.	-0-	-0-	-0-		-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

01	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

01	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-
05	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	PRTL PLG	-0-	-0-	-0-		-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	17887		2276	-0-	-15611	-0-	958	2	1318	9	Y	1198	1262	1			89
*02	16156		1872	-0-	-14284	-0-	857	2	1015	9	Y	923	918	1			94
03	17887		3170	-0-	-14717	-0-	2613	2	557	9	Y	506	544	1			56
04	2310	#	1160	-0-	-1150	-0-	426	2	734	9	Y	667	669	1			54
05	2387	#	1474	-0-	-913	-0-	663	2	811	9	Y	737	701	1			90
*06	3060	#	933	-0-	-2127	-0-	364	2	569	9	Y	517	540	1			67

TELFERNER, EAST (5000) 88733 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 281531 COMPL. DATE 10/14/2016 TOTAL DEPTH 6350 PERF. 5032 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	7750		44092	-0-	36342	126956	44092	2			Y	-0-					-0-
*02	7000		39499	-0-	32499	159455	39499	2			Y	-0-					-0-
03	47585		23815	-0-	-23770	135685	23815	2			Y	-0-					-0-
04	46050		36907	-0-	-9143	126542	36907	2			Y	-0-					-0-
05	47585		25181	-0-	-22404	104138	25181	2			Y	-0-					-0-
*06	46050		11267	-0-	-34783	69355	11267	2			Y	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	2					49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					46
02	0	#	-0-	-0-	-0-	-0-					N	-0-					46
03	0	#	-0-	-0-	-0-	-0-					N	-0-					46
04	0	#	-0-	-0-	-0-	-0-					N	-0-					46
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

01	8122 #	7506	-0-	-616	-0-	7408	2	98	9	N	89	189	1			110
02	5501 R	5501	-0-	-0-	-0-	5387	2	114	9	N	104					214
03	5673 R	5673	-0-	-0-	-0-	5548	2	125	9	N	114	179	1			149
04	4921 R	4921	-0-	-0-	-0-	4816	2	105	9	N	95					244
05	3226 R	3226	-0-	-0-	-0-	3193	2	33	9	N	30	186	1			88
06	7260 #	4053	-0-	-3207	-0-	3950	2	103	9	N	94					182

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 8400) 89052 875 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
J. G. RISER WELL #: 2 RRCID -> 274174 COMPL. DATE 07/29/2013 TOTAL DEPTH 10091 PERF. 8444 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/27/2016 - P/A 10/27/16

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

01	1805 X	1805	-0-	-0-	-0-	1805	2			N	-0-					71
02	868 X	853	-0-	-15	-0-	853	2			N	-0-					71
03	961 X	860	-0-	-101	-0-	860	2			N	-0-					71
04	1740 X	746	-0-	-994	-0-	746	2			N	-0-					71
05	1798 X	208	-0-	-1590	-0-	208	2			N	-0-					71
06	1740 X	1081	-0-	-659	-0-	1081	2			N	-0-					71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	#	5878	-0-	-3856	-0-	5857	2	21	9	N	19					138
02	7455	R	7455	-0-	-0-	-0-	7443	2	12	9	N	11					149
03	6820	#	5923	-0-	-897	-0-	5853	2	70	9	N	64	163	1			50
04	6600	#	5593	-0-	-1007	-0-	5574	2	19	9	N	17					67
05	8246	#	-0-	-0-	-8246	-0-					N	19					86
06	7980	#	-0-	-0-	-7980	-0-					N	-0-					86

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

01	1333 #	-0-	-0-	-1333	-0-					N	-0-					290
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					290
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					290
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					290
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					290
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					290

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
*06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

01	1674 X	1670	-0-	-4	B	-0-	62	1	1608 3	N	-0-					4
02	1512 X	1463	-0-	-49	B	-0-	56	1	1407 3	N	-0-					4
03	1674 X	1631	-0-	-43	B	-0-	62	1	1569 3	N	-0-					4
04	1620 X	1364	-0-	-256	B	-0-	60	1	1304 3	N	-0-					4
05	1674 X	1496	-0-	-178	B	-0-	62	1	1434 3	N	-0-					4
*06	1620 X	1424	-0-	-196	B	-0-	60	1	1364 3	N	-0-					4

WHITE OAK OPERATING COMPANY LLC 916954
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

01	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
02	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					-0-
03	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
04	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-
05	3984	X	3984	-0-	-0-	-0-	3984	2			N	-0-					-0-
*06	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

01	2139	N	1919	-0-	-220	-0-	1919	2			N	-0-					-0-
02	2100	N	1970	-0-	-130	-0-	1970	2			N	-0-					-0-
03	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
04	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
05	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
06	2250	N	1997	-0-	-253	-0-	1997	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

01	775	N	481	-0-	-294	-0-	9	1	472	3	Y	-0-					76
02	809	N	809	-0-	-0-	-0-	2	1	803	3	Y	4					80
							4	9									
03	669	N	669	-0-	-0-	-0-	1	1	647	3	Y	19	77	1			22
							21	9									
04	637	N	637	-0-	-0-	-0-	2	1	635	3	Y	-0-					22
05	923	N	923	-0-	-0-	-0-	2	1	921	3	Y	-0-					22
*06	665	N	665	-0-	-0-	-0-	1	1	639	3	Y	23					45
							25	9									

THE RAPTURE (WILCOX) //CONT.// 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	X	7695	-0-	-2070	-0-	633	1	7000	3	Y	56	186	1			43
							62	9									
02	49244	X	49244	-0-	-0-	-0-	581	1	48342	3	Y	292	180	1			155
							321	9									
03	66438	X	66438	-0-	-0-	-0-	645	1	65283	3	Y	464	460	1			159
							510	9									
04	61511	X	61511	-0-	-0-	-0-	624	1	60495	3	Y	356	195	1			320
							392	9									
05	72148	X	72148	-0-	-0-	-0-	645	1	71086	3	Y	379	361	1			338
							417	9									
*06	69736	X	69736	-0-	-0-	-0-	625	1	68716	3	Y	359	365	1			332
							395	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

01	372	N	303	-0-	-69	-0-	6	1	297	3	Y	-0-	1	1			-0-
02	605	N	605	-0-	-0-	-0-	2	1	603	3	Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	1	1	494	3	Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	1	1	521	3	Y	-0-					-0-
05	561	N	561	-0-	-0-	-0-	1	1	560	3	Y	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	1	1	460	3	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
B.P. PRODUCTIONS INC. 040797
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	91	-0-	-0-	-95	B	-3430	52	2	39	9	N	35	109	1			25
02	168	X	81	-0-	-0-	-87	B	-3430	55	2	26	9	N	24					49
03	93	X	-0-	-0-	-0-	-93	B	-3430					N	10					59
*04	90	X	143	-0-	-0-	53	B	-3377	118	1	25	9	N	23					82
05	93	X	91	-0-	-0-	-2	B	-3377	69	2	22	9	N	20					102
06	90	X	73	-0-	-0-	-17	B	-3377	65	2	8	9	N	7					109

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	16	-0-	-0-	-46	B	-510	8	2	8	9	N	7	50	1			11
02	56	X	25	-0-	-0-	-31	B	-510	10	2	15	9	N	14					25
03	31	X	-0-	-0-	-0-	-31	B	-510					N	5					30
*04	30	X	21	-0-	-0-	-9	B	-510	12	1	9	9	N	8					38
05	31	X	17	-0-	-0-	-14	B	-510	6	2	11	9	N	10					48
06	30	X	21	-0-	-0-	-9	B	-510	13	2	8	9	N	7					55

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					100
02	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					100
03	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					100
04	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					100
05	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					100
06	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					100

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	-0-	-0-	-0-	-3689	B	-0-					N	-0-					124
02	2744	X	-0-	-0-	-0-	-2744	B	-0-					N	-0-					124
03	3038	X	-0-	-0-	-0-	-3038	B	-0-					N	-0-					124
04	1710	X	-0-	-0-	-0-	-1710	B	-0-					N	-0-					124
05	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					124
06	0	X	-0-	-0-	-0-	-0-	B	-0-					N	-0-					124

THEIS, SOUTH (WILCOX 9925) 89275 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
COLLIER G. U. WELL #: 10 RRCID -> 249540 COMPL. DATE 03/26/2009 TOTAL DEPTH 9850 PERF. 9816 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
02	56	N	5	-0-	-51	-0-	5	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2017 - P/A 05/18/17

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JTB OIL COMPANY, INC. 448043
HOTZ, VAL WELL #: 1 RRCID -> 158280 COMPL. DATE 02/14/1996 TOTAL DEPTH 9200 PERF. 4850 - 4858

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2017 - PLUGGED 04/06/17

THOMASTON (YEGUA 4900) 89509 750 ASSOCIATED CAPACITY CNTY: DE WITT
JTB OIL COMPANY, INC. 448043
HOTZ, VAL GAS UNIT #1 WELL #: 3 RRCID -> 124421 COMPL. DATE 04/08/1987 TOTAL DEPTH 9220 PERF. 4924 - 4931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/30/2017 - PLUGGED 03/30/17

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

01	3658 X	3183	-0-	-475	-0-	3183	3			N	-0-					-0-
02	3304 X	2717	-0-	-587	-0-	2717	3			N	-0-					-0-
03	3658 X	2903	-0-	-755	-0-	2903	3			N	-0-					-0-
04	3196 X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
05	3286 X	3045	-0-	-241	-0-	3045	3			N	-0-					-0-
06	3090 X	2363	-0-	-727	-0-	2363	3			N	-0-					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

01	6448 X	6069	-0-	-379	-0-	6069	3			N	-0-					-0-
02	5916 X	5916	-0-	-0-	-0-	5916	3			N	-0-					-0-
03	7943 X	7943	-0-	-0-	-0-	7943	3			N	-0-					-0-
04	5880 X	5813	-0-	-67	-0-	5813	3			N	-0-					-0-
05	6448 X	6029	-0-	-419	-0-	6029	3			N	-0-					-0-
06	6240 X	5014	-0-	-1226	-0-	5014	3			N	-0-					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

01	8109 X	8109	-0-	-0-	-0-	8109	3			N	-0-					-0-
02	7224 X	6573	-0-	-651	-0-	6573	3			N	-0-					-0-
03	8091 X	6889	-0-	-1202	-0-	6889	3			N	-0-					-0-
04	7860 X	6627	-0-	-1233	-0-	6627	3			N	-0-					-0-
05	8122 X	6866	-0-	-1256	-0-	6866	3			N	-0-					-0-
06	7860 X	7043	-0-	-817	-0-	7043	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1792	-0-	-68	-0-	1792	3			N	-0-					-0-
02	1680	X	1302	-0-	-378	-0-	1302	3			N	-0-					-0-
03	1674	X	1310	-0-	-364	-0-	1310	3			N	-0-					-0-
04	1740	X	1333	-0-	-407	-0-	1333	3			N	-0-					-0-
05	1798	X	1349	-0-	-449	-0-	1349	3			N	-0-					-0-
06	1740	X	1275	-0-	-465	-0-	1275	3			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	3987	-0-	-1531	-0-	3987	3			N	-0-					-0-
02	4984	X	3286	-0-	-1698	-0-	3286	3			N	-0-					-0-
03	5737	X	5737	-0-	-0-	-0-	5737	3			N	-0-					-0-
04	4200	X	3621	-0-	-579	-0-	3621	3			N	-0-					-0-
05	4278	X	4225	-0-	-53	-0-	4225	3			N	-0-					-0-
06	5550	X	3652	-0-	-1898	-0-	3652	3			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	1412	-0-	-1068	-0-	1412	3			N	-0-					-0-
02	1848	X	1518	-0-	-330	-0-	1518	3			N	-0-					-0-
03	2046	X	1749	-0-	-297	-0-	1749	3			N	-0-					-0-
04	1980	X	1511	-0-	-469	-0-	1511	3			N	-0-					-0-
05	1674	X	1310	-0-	-364	-0-	1310	3			N	-0-					-0-
06	1680	X	1417	-0-	-263	-0-	1417	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5454	-0-	-498	-0-	5454	3			N	-0-					-0-
02	5152	X	4746	-0-	-406	-0-	4746	3			N	-0-					-0-
03	5611	X	5211	-0-	-400	-0-	5211	3			N	-0-					-0-
04	5430	X	5156	-0-	-274	-0-	5156	3			N	-0-					-0-
05	5580	X	5159	-0-	-421	-0-	5159	3			N	-0-					-0-
06	5280	X	5145	-0-	-135	-0-	5145	3			N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4865	X	4865	-0-	-0-	-0-	4865	3			N	-0-					-0-
02	4368	X	4037	-0-	-331	-0-	4037	3			N	-0-					-0-
03	4938	X	4938	-0-	-0-	-0-	4938	3			N	-0-					-0-
04	5378	X	5378	-0-	-0-	-0-	5378	3			N	-0-					-0-
05	4836	X	4746	-0-	-90	-0-	4746	3			N	-0-					-0-
06	4680	X	4389	-0-	-291	-0-	4389	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5116	X	5116	-0-	-0-	-0-	5116	3			N	-0-					-0-
02	5264	X	2813	-0-	-2451	-0-	2813	3			N	-0-					-0-
03	5828	X	3395	-0-	-2433	-0-	3395	3			N	-0-					-0-
04	5640	X	4131	-0-	-1509	-0-	4131	3			N	-0-					-0-
05	5115	X	3759	-0-	-1356	-0-	3759	3			N	-0-					-0-
06	4950	X	3010	-0-	-1940	-0-	3010	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
02	3136	X	2493	-0-	-643	-0-	2493	3			N	-0-					-0-
03	3131	X	2909	-0-	-222	-0-	2909	3			N	-0-					-0-
04	3390	X	3028	-0-	-362	-0-	3028	3			N	-0-					-0-
05	3503	X	3059	-0-	-444	-0-	3059	3			N	-0-					-0-
06	3390	X	2777	-0-	-613	-0-	2777	3			N	-0-					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

01	3162	X	2868	-0-	-294	-0-	2868	3			N	-0-					-0-
02	2856	X	2430	-0-	-426	-0-	2430	3			N	-0-					-0-
03	2976	X	2645	-0-	-331	-0-	2645	3			N	-0-					-0-
04	2791	X	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-
05	2883	X	2742	-0-	-141	-0-	2742	3			N	-0-					-0-
06	2790	X	2640	-0-	-150	-0-	2640	3			N	-0-					-0-

SINOR RANCH G. U. WELL #: 2 RRCID -> 237240 COMPL. DATE 05/09/2008 TOTAL DEPTH 13440 PERF.13168 - 14722

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

01	3875	X	3058	-0-	-817	-0-	3058	3			N	-0-					-0-
02	3304	X	2693	-0-	-611	-0-	2693	3			N	-0-					-0-
03	3658	X	2194	-0-	-1464	-0-	2194	3			N	-0-					-0-
04	3180	X	2638	-0-	-542	-0-	2638	3			N	-0-					-0-
05	3286	X	2534	-0-	-752	-0-	2534	3			N	-0-					-0-
06	2970	X	2190	-0-	-780	-0-	2190	3			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

01	4898	X	4171	-0-	-727	-0-	4171	3			N	-0-					-0-
02	4424	X	3619	-0-	-805	-0-	3619	3			N	-0-					-0-
03	4898	X	3856	-0-	-1042	-0-	3856	3			N	-0-					-0-
04	4230	X	4004	-0-	-226	-0-	4004	3			N	-0-					-0-
05	4278	X	4059	-0-	-219	-0-	4059	3			N	-0-					-0-
06	4050	X	3502	-0-	-548	-0-	3502	3			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

01	5828	X	4748	-0-	-1080	-0-	426	1	4322	3	N	-0-					-0-
02	5264	X	3918	-0-	-1346	-0-	376	1	3542	3	N	-0-					-0-
03	5642	X	4528	-0-	-1114	-0-	421	1	4107	3	N	-0-					-0-
04	4969	X	4969	-0-	-0-	-0-	397	1	4572	3	N	-0-					-0-
05	5165	X	5165	-0-	-0-	-0-	388	1	4777	3	N	-0-					-0-
06	4590	X	4343	-0-	-247	-0-	398	1	3945	3	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

01	7099	X	5985	-0-	-1114	B	-0-	725	1	5226	2	N	31				203
								34	9								
02	5806	X	5806	-0-	-0-	B	-0-	700	1	5080	2	N	24	176	1		51
								26	9								
03	6492	X	6492	-0-	-0-	B	-0-	775	1	5677	2	N	36				87
								40	9								
04	6019	X	6019	-0-	-0-	B	-0-	750	1	5227	2	N	38				125
								42	9								
05	6417	X	5787	-0-	-630	B	-0-	750	1	5008	2	N	26				151
								29	9								
06	6270	X	5771	-0-	-499	B	-0-	750	1	4967	2	N	49	176	1		24
								54	9								

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

01	12865	X	5	-0-	-12860	B	-0-	5	2			N	-0-				157
02	11620	X	-0-	-0-	-11620	B	-0-					N	-0-				157
03	11067	X	-0-	-0-	-11067	B	-0-					N	-0-				157
04	10140	X	72	-0-	-10068	B	-0-	50	1	22	2	N	-0-				157
05	9610	X	-0-	-0-	-9610	B	-0-					N	-0-				157
06	5	X	-0-	-0-	-5	B	-0-					N	8	141	1		24

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				-0-

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (QUEEN CITY) 90504 332 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J.-PVOG WELL #: P 6 RRCID -> 191198 COMPL. DATE 07/01/2015 TOTAL DEPTH 6550 PERF. 5930 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		1390	-0-	1390	1390	65	1	1325	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	11	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (REAGAN -A-) 90506 250 NON-ASSOCIATED 49B CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 146999 COMPL. DATE 09/21/1993 TOTAL DEPTH 10120 PERF. 9480 - 9867

01		0	122	-0-	122	122	5	1	108	3	Y	8	18	1			13
							9	9									
02	P&A-COND		-0-	-0-	-0-	122					Y	-0-	13	1			-0-
03		0	-0-	-0-	-0-	122					Y	-0-					-0-
04		0	-0-	-0-	-0-	122					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2017 - P/A 01/18/17

TOM LYNE, N. (REAGAN -B-) 90506 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 119993 COMPL. DATE 01/19/1986 TOTAL DEPTH 10120 PERF.10006 - 10026

01		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2017 - P/A 01/18/2017

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 12 RRCID -> 049721 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9340 - 9412

01	496	N	34	-0-	-462	-0-	2	1	32	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2017 - P/A 02/01/17

LYNE, T.J. WELL #: 20UT RRCID -> 151659 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. 9352 - 9436

01		0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYNE, T. J. WELL #: 24 RRCID -> 160545 COMPL. DATE 05/11/1996 TOTAL DEPTH 10700 PERF. 9364 - 9494

01		0	70	-0-	70	70	3	1	67	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY //CONT.// 386310
LYNE, T. J. WELL #: 18 RRCID -> 178507 COMPL. DATE 06/07/2000 TOTAL DEPTH 11100 PERF. 9340 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	2	1	28	3	Y	6	32	1			20
							7	9									
02	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
03	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

01	12222	X	12222	-0-	-0-	-0-	582	1	11521	2	Y	108	190	1			201
							119	9									
02	11704	X	11704	-0-	-0-	-0-	572	1	11035	2	Y	88	175	1			114
							97	9									
03	11957	X	11957	-0-	-0-	-0-	590	1	11264	2	Y	94					208
							103	9									
04	12480	X	11782	-0-	-698	-0-	611	1	11059	2	Y	102					310
							112	9									
05	12958	X	11877	-0-	-1081	-0-	568	1	11222	2	Y	79	186	1			203
							87	9									
06	12540	X	12509	-0-	-31	-0-	577	1	11833	2	Y	90					293
							99	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

01	368	N	368	-0-	-0-	-0-	18	1	350	2	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	17	1	321	2	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	17	1	300	2	N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	15	1	301	2	N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	14	1	287	2	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 20LT RRCID -> 151437 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. N/A

01	0		45	-0-	45	45	2	1	43	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/26/2017 - P/A 01/26/17

LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

01	4318	X	4318	-0-	-0-	-0-	196	1	3987	3	Y	123	119	1			76
							135	9									
02	4525	X	4525	-0-	-0-	-0-	663	1	3642	3	Y	200	140	1			136
							220	9									
03	4300	X	4300	-0-	-0-	-0-	528	1	3551	3	Y	201	171	1			166
							221	9									
04	4480	X	4480	-0-	-0-	-0-	414	1	3846	3	Y	200	180	1			186
							220	9									
05	5944	X	5944	-0-	-0-	-0-	1623	1	4131	3	Y	173	163	1			196
							190	9									
06	4860	X	4417	-0-	-443	-0-	770	1	3476	3	Y	155	169	1			182
							171	9									

TOM LYNE, N. (WILCOX 10,000) //CONT.// 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

01	5527 X	5527	-0-	-0-	-0-	257	1	5231	3	Y	35	21	1			14
						39	9									
02	5625 X	5625	-0-	-0-	-0-	862	1	4741	3	Y	20	17	1			17
						22	9									
03	5208 X	4966	-0-	-242	-0-	643	1	4323	3	Y	-0-	17	1			-0-
04	5368 X	5368	-0-	-0-	-0-	520	1	4831	3	Y	15	7	1			8
						17	9									
05	7150 X	7150	-0-	-0-	-0-	2007	1	5111	3	Y	29	17	1			20
						32	9									
06	6030 X	6027	-0-	-3	-0-	1089	1	4907	3	Y	28	23	1			25
						31	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. F. LAMBERT WELL #: 50 RRCID -> 241971 COMPL. DATE 10/06/2008 TOTAL DEPTH 5905 PERF. 5649 - 5656

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

01	5332	X	-0-	-0-	-5332	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) //CONT.// 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

01	30163		-0-	-0-	-30163	-0-					N	-0-					-0-
02	27244		-0-	-0-	-27244	-0-					N	-0-					-0-
03	30163		-0-	-0-	-30163	-0-					N	-0-					-0-
*04	29190		-0-	-0-	-29190	-0-					N	-0-					-0-
*05	30163		-0-	-0-	-30163	-0-					N	-0-					-0-
06	29190		-0-	-0-	-29190	-0-					N	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (3560) //CONT.// 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	16	-0-	-46	-0-	16	1			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	27	-0-	-66	-0-	27	1			N	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	1			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

01	SHUT IN	623	-0-	623	623	623	1			N	-0-					-0-
02	SHUT IN	50	-0-	50	673	50	1			N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	673					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	673					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	673					N	-0-					-0-
*06	SHUT IN	-0-	-0-	-0-	673					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 21 RRCID -> 149301 COMPL. DATE 04/05/1994 TOTAL DEPTH 5640 PERF. 4192 - 4195

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/05/2017 - P/A 07/05/17

COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4600) 90534 375 ASSOCIATED SALVAGE CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -A- WELL #: A 9 RRCID -> 208132 COMPL. DATE 02/05/2005 TOTAL DEPTH 5911 PERF. 4510 - 4513

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2017 - PLUGGED 06/08/17

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

01	248	X	16	-0-	-232	-0-	16	1			N	-0-					-0-
02	224	X	6	-0-	-218	-0-	6	1			N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
*04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*05	31	X	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*06	30	X	15	-0-	-15	-0-	15	1			N	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	X	554	-0-	-0-	-0-	192	1	67	2	N	-0-					-0-
							295	3									
02	780	X	780	-0-	-0-	-0-	463	1	20	2	N	-0-					-0-
							297	3									
03	623	X	623	-0-	-0-	-0-	408	1	7	2	N	-0-					-0-
							208	3									
*04	1128	X	1128	-0-	-0-	-0-	709	1	2	2	N	-0-					-0-
							417	3									
*05	1117	X	1117	-0-	-0-	-0-	780	1	3	2	N	-0-					-0-
							334	3									
*06	874	X	874	-0-	-0-	-0-	713	1	161	3	N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 17 RRCID -> 261775 COMPL. DATE 04/15/2011 TOTAL DEPTH 5868 PERF. 4900 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2017 - P/A 05/17/17

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	X	212	-0-	-0-	-0-	74	1	26	2	N	-0-					-0-
							112	3									
02	211	X	211	-0-	-0-	-0-	125	1	6	2	N	-0-					-0-
							80	3									
03	186	X	141	-0-	-45	-0-	92	1	2	2	N	-0-					-0-
							47	3									
*04	210	X	115	-0-	-95	-0-	72	1	43	3	N	-0-					-0-
*05	291	X	291	-0-	-0-	-0-	203	1	1	2	N	-0-					-0-
							87	3									
*06	278	X	278	-0-	-0-	-0-	227	1	51	3	N	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1740	X	1740	-0-	-0-	-0-	605	1	210	2	N	-0-					-0-
							925	3									
02	1540	X	1138	-0-	-402	-0-	676	1	29	2	N	-0-					-0-
							433	3									
03	1705	X	766	-0-	-939	-0-	501	1	9	2	N	-0-					-0-
							256	3									
*04	1650	N	1052	-0-	-598	-0-	661	1	2	2	N	-0-					-0-
							389	3									
*05	1271	N	1071	-0-	-200	-0-	747	1	3	2	N	-0-					-0-
							321	3									
*06	1842	N	1842	-0-	-0-	-0-	1503	1	339	3	N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	815	-0-	-3835	-0-	815	1			N	-0-					-0-
02	4200	X	326	-0-	-3874	-0-	326	1			N	-0-					-0-
03	2697	X	-0-	-0-	-2697	-0-					N	-0-					-0-
*04	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-
*05	961	X	866	-0-	-95	-0-	866	1			N	-0-					-0-
*06	780	X	572	-0-	-208	-0-	572	1			N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 25 RRCID -> 176367 COMPL. DATE 01/26/2000 TOTAL DEPTH 5908 PERF. 4974 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/10/2017 - P/A 07/10/17

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 8 RRCID -> 252459 COMPL. DATE 07/27/2009 TOTAL DEPTH 5925 PERF. 4973 - 4992

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 05/19/2017

MRS. FANNIE V. W. HEARD WELL #: 35 RRCID -> 280661 COMPL. DATE 12/16/2015 TOTAL DEPTH 5925 PERF. 5005 - 5015

01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

01	3417	X	3417	-0-	-0-	-0-	1188	1	412	2	N	-0-					-0-
							1817	3									
02	3416	X	954	-0-	-2462	-0-	566	1	24	2	N	-0-					-0-
							364	3									
03	3782	X	533	-0-	-3249	-0-	349	1	7	2	N	-0-					-0-
							177	3									
*04	3300	X	690	-0-	-2610	-0-	434	1	1	2	N	-0-					-0-
							255	3									
*05	3414	X	3414	-0-	-0-	-0-	2383	1	9	2	N	-0-					-0-
							1022	3									
*06	4132	X	4132	-0-	-0-	-0-	3371	1	2	2	N	-0-					-0-
							759	3									

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT	IN	-0-	-0-	-0-	5					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	5					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	5					N	-0-					-0-
*04	T.	A.	-0-	-0-	-0-	5					N	-0-					-0-
*05	T.	A.	-0-	-0-	-0-	5					N	-0-					-0-
*06	T.	A.	-0-	-0-	-0-	5					N	-0-					-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	30	-0-	-559	-0-	30	1			N	-0-					-0-
02	392	#	6	-0-	-386	-0-	6	1			N	-0-					-0-
03	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
*04	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
*05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
*06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

TOM OCONNOR (5275) 90534 575 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR "A" WELL #: 37 RRCID -> 261129 COMPL. DATE 05/24/2011 TOTAL DEPTH 5921 PERF. 5220 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 12 RRCID -> 004496 COMPL. DATE 04/14/1960 TOTAL DEPTH 5354 PERF. 5262 - 5270

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/2017

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) //CONT.// 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1		-0-	-0-	-1	-0-					N	-0-					-0-
02	1		-0-	-0-	-1	-0-					N	-0-					-0-
03	1		-0-	-0-	-1	-0-					N	-0-					-0-
*04	1		-0-	-0-	-1	-0-					N	-0-					-0-
*05	1		-0-	-0-	-1	-0-					N	-0-					-0-
*06	1		-0-	-0-	-1	-0-					N	-0-					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 10/15/2015 TOTAL DEPTH 7922 PERF. 5536 - 5542

01	7006		-0-	-0-	-7006	-0-					N	-0-					-0-
02	6328		-0-	-0-	-6328	-0-					N	-0-					-0-
03	7006		-0-	-0-	-7006	-0-					N	-0-					-0-
*04	6780		-0-	-0-	-6780	-0-					N	-0-					-0-
*05	7006		-0-	-0-	-7006	-0-					N	-0-					-0-
*06	6780		-0-	-0-	-6780	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

01	17484	187	-0-	-17297	-0-	187	1				N	-0-					-0-
02	15792	43	-0-	-15749	-0-	43	1				N	-0-					-0-
03	17484	-0-	-0-	-17484	-0-						N	-0-					-0-
*04	16920	-0-	-0-	-16920	-0-						N	-0-					-0-
*05	17484	154	-0-	-17330	-0-	154	1				N	-0-					-0-
*06	16920	83	-0-	-16837	-0-	83	1				N	-0-					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY CLAIRE BAUER ET VIR WELL #: 13 RRCID -> 280480 COMPL. DATE 04/28/2016 TOTAL DEPTH 6765 PERF. 6246 - 6250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	540	-0-	-0-	-540	-0-				N	-0-	60	0	-0-
02	0	-0-	-0-	-0-	-0-				N	-0-			-0-

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TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 210 RRCID -> 281363 COMPL. DATE 04/13/2016 TOTAL DEPTH 8311 PERF. 6377 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 01/27/2017 - WORK OVER TO LSE#02880

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

01	527	N	527	-0-	-0-	-0-	183	1	63	2	N	-0-					-0-
							281	3									
02	631	N	631	-0-	-0-	-0-	375	1	16	2	N	-0-					-0-
							240	3									
03	682	N	637	-0-	-45	-0-	417	1	8	2	N	-0-					-0-
							212	3									
*04	1149	N	1149	-0-	-0-	-0-	721	1	2	2	N	-0-					-0-
							426	3									
*05	1195	N	1195	-0-	-0-	-0-	834	1	3	2	N	-0-					-0-
							358	3									
*06	892	N	892	-0-	-0-	-0-	728	1	164	3	N	-0-					-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1802	-0-	-337	-0-	93 1 127 9		1582 2		N	115	192 1				130
02	1736	N	1386	-0-	-350	-0-	84 1 75 9		1227 2		N	68					198
03	1680	N	1680	-0-	-0-	-0-	93 1 77 9		1510 2		N	70	175 1				93
04	1740	N	1726	-0-	-14	-0-	90 1 66 9		1570 2		N	60					153
05	1730	N	1730	-0-	-0-	-0-	93 1 52 9		1585 2		N	47					200
*06	1713	N	1713	-0-	-0-	-0-	90 1 77 9		1546 2		N	70	180 1				90

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46163		46163	-0-	-0-	-0-	45320 2		843 9		N	766	730 1				324
02	42570		42570	-0-	-0-	-0-	41814 2		756 9		N	687	745 1				266
03	45634	R	45634	-0-	-0-	-0-	44827 2		807 9		N	734	725 1				275
04	47056	R	47056	-0-	-0-	-0-	46321 2		735 9		N	668	731 1				212
05	47120	#	44730	-0-	-2390	-0-	44008 2		722 9		N	656	730 1				138
06	45600	#	31865	-0-	-13735	-0-	31378 2		487 9		N	443	365 1				216

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16566	X	16566	-0-	-0-	-0-	16477	2	89	9	N	81	181	1			60
02	14056	X	13563	-0-	-493	-0-	13510	2	53	9	N	48					108
03	15500	X	13420	-0-	-2080	-0-	13348	2	72	9	N	65					173
04	15150	X	11894	-0-	-3256	-0-	11853	2	41	9	N	37					210
05	15655	X	9493	-0-	-6162	-0-	9450	2	43	9	N	39					249
06	15150	X	9191	-0-	-5959	-0-	9122	2	69	9	N	63	179	1			133

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					30
02	0	#	-0-	-0-	-0-	-0-					N	-0-					30
03	0	#	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

01	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
06	0	W	-0-	-0-	-0-	7831					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

01	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
06	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

01	2480	X	1972	-0-	-508	-0-	1972	2			N	-0-					-0-
02	2464	X	1931	-0-	-533	-0-	1931	2			N	-0-					-0-
03	2728	X	1772	-0-	-956	-0-	1772	2			N	-0-					-0-
04	2640	X	1759	-0-	-881	-0-	1759	2			N	-0-					-0-
05	2139	X	1837	-0-	-302	-0-	1837	2			N	-0-					-0-
06	2070	X	1685	-0-	-385	-0-	1685	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

01	1166	X	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
02	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
03	806	X	718	-0-	-88	-0-	718	2			N	-0-					-0-
04	1140	X	600	-0-	-540	-0-	600	2			N	-0-					-0-
05	1178	X	576	-0-	-602	-0-	576	2			N	-0-					-0-
06	1140	X	547	-0-	-593	-0-	547	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C	COND	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	9	-0-	-2	-0-	9	2			N		-0-				74
02	8	N	-0-	-0-	-8	-0-					N		-0-				74
03	15	N	15	-0-	-0-	-0-	15	2			N		-0-				74
04	9	N	-0-	-0-	-9	-0-					N		-0-				74
05	0	N	-0-	-0-	-0-	-0-					N		-0-				74
06	15	N	-0-	-0-	-15	-0-					N		-0-				74

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C	COND	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	X	595	-0-	-0-	-0-	81	1	514	2	N		-0-				35
02	544	X	544	-0-	-0-	-0-	64	1	480	2	N		-0-				35
03	588	X	588	-0-	-0-	-0-	30	1	558	2	N		-0-				35
04	595	X	595	-0-	-0-	-0-	17	1	578	2	N		-0-				35
05	633	X	633	-0-	-0-	-0-	49	1	584	2	N		-0-				35
*06	623	X	623	-0-	-0-	-0-	22	1	601	2	N		-0-				35

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C	COND	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	531	-0-	-27	-0-	73	1	458	2	N		-0-				34
02	537	N	537	-0-	-0-	-0-	64	1	473	2	N		-0-				34
03	635	N	635	-0-	-0-	-0-	32	1	603	2	N		-0-				34
04	630	N	630	-0-	-0-	-0-	18	1	612	2	N		-0-				34
05	658	N	658	-0-	-0-	-0-	51	1	607	2	N		-0-				34
06	600	N	581	-0-	-19	-0-	21	1	560	2	N		-0-				34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
*06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	532	-0-	-971	-0-	532	2			N	-0-					-0-
02	924	N	493	-0-	-431	-0-	493	2			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
02	532	N	368	-0-	-164	-0-	368	2			N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1903	N	532	-0-	-1371	-0-	532	2			N	-0-					-0-
02	924	N	493	-0-	-431	-0-	493	2			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
*06	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0-	-0-	17	1	104	2	N	-0-					63
02	112	N	79	-0-	-33	-0-	9	1	70	2	N	-0-					63
03	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					63
04	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					63
05	133	N	133	-0-	-0-	-0-	10	1	123	2	N	-0-					63
06	90	N	57	-0-	-33	-0-	2	1	55	2	N	-0-					63

MUTCHLER-ROTH UNIT WELL #: 2 RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016 - PLUGGED 02/03/16

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1231	N	1231	-0-	-0-	-0-	279	1	952	2	N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	252	1	827	2	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	279	1	928	2	N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	270	1	934	2	N	-0-					-0-
*05	1290	N	1290	-0-	-0-	-0-	279	1	1011	2	N	-0-					-0-
06	1170	N	523	-0-	-647	-0-	112	1	411	2	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5324	X	5324	-0-	-0-	-0-	2852	1	2471	3	N	1	1	8			-0-
							1	9									
02	5361	X	5361	-0-	-0-	-0-	3185	1	2176	3	N	-0-					-0-
03	5441	X	5441	-0-	-0-	-0-	3065	1	2375	3	N	1	1	8			-0-
							1	9									
04	5160	X	4743	-0-	-417	-0-	2702	1	2041	3	N	-0-					-0-
05	5921	X	4317	-0-	-1604	-0-	2498	1	1819	3	N	-0-					-0-
*06	6338	X	6338	-0-	-0-	-0-	4472	1	1863	3	N	3	3	8			-0-
							3	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

01	266	N	266	-0-	-0-	-0-	126	1	110	3	N	27	1	8			113
							30	9									
02	181	N	181	-0-	-0-	-0-	101	1	69	3	N	10					123
							11	9									
03	211	N	211	-0-	-0-	-0-	107	1	83	3	N	19					142
							21	9									
04	270	N	149	-0-	-121	-0-	77	1	59	3	N	12					154
							13	9									
05	390	N	390	-0-	-0-	-0-	223	1	163	3	N	4					158
							4	9									
*06	628	N	628	-0-	-0-	-0-	439	1	183	3	N	5	51	1			112
							6	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

01	11563	X	5756	-0-	-5807	-0-	3080	1	2669	3	N	6	1	8			80
							7	9									
02	5880	X	5283	-0-	-597	-0-	3136	1	2144	3	N	3					83
							3	9									
03	6510	X	6233	-0-	-277	-0-	3508	1	2718	3	N	6					89
							7	9									
04	6300	X	6248	-0-	-52	-0-	3559	1	2689	3	N	-0-					89
05	5859	X	5419	-0-	-440	-0-	3136	1	2283	3	N	-0-					89
*06	7661	X	7661	-0-	-0-	-0-	5403	1	2252	3	N	5					94
							6	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	191					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	191					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 191																	
03	14B2 EXT		-0-	-0-	-0- B	191					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	191					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	191					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	191					N	-0-					-0-

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	638	R	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
02	665	R	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	#	452	-0-	-168 B	-168	452	2			N	-0-					-0-
04	630	#	484	-0-	-146 B	-314	484	2			N	-0-					-0-
05	744	#	537	-0-	-207 B	-521	537	2			N	-0-					-0-
06	720	#	348	-0-	-372 B	-893	348	2			N	-0-					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	807	N	807	-0-	-0-	-0-	697	2	110	3	N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	505	2	68	3	N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	641	2	34	3	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	731	2	21	3	N	-0-					-0-
05	1001	N	1001	-0-	-0-	-0-	924	2	77	3	N	-0-					-0-
*06	987	N	987	-0-	-0-	-0-	952	2	35	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

01	992	N	855	-0-	-137	-0-	457	1	397	3	N	1	1	8			130
							1	9									
02	896	N	688	-0-	-208	-0-	408	1	280	3	N	-0-					130
03	930	N	733	-0-	-197	-0-	411	1	319	3	N	3	3	8			130
							3	9									
04	840	N	707	-0-	-133	-0-	399	1	302	3	N	5	5	8			130
							6	9									
05	775	N	767	-0-	-8	-0-	444	1	323	3	N	-0-					130
06	720	N	604	-0-	-116	-0-	425	1	177	3	N	2	130	1	2	8	-0-
							2	9									

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

01	1488	#	594	-0-	-894	-0-	594	2			N	-0-					42
02	1008	#	843	-0-	-165	-0-	843	2			N	-0-					42
03	1116	#	876	-0-	-240	-0-	876	2			N	-0-					42
04	1080	#	731	-0-	-349	-0-	731	2			N	-0-					42
05	1023	#	284	-0-	-739	-0-	284	2			N	-0-					42
06	900	#	51	-0-	-849	-0-	51	2			N	-0-					42

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	2114	N	2114	-0-	-0-	-0-	104	1	2010	2	N	-0-					1
05	3100	N	3560	-0-	460	460	174	1	3386	2	N	-0-					1
*06	3000	N	5678	-0-	2678	3138	256	1	5422	2	N	-0-					1

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		30	-0-	30	30	1	1	29	2	N	-0-					-0-
06	T. A.		-0-	-0-	-0-	30					N	-0-					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	148	-0-	-2146	-0-	8	1	140	2	N	-0-	5	1			12
02	2772	X	7	-0-	-2765	-0-	1	1	6	2	N	-0-	1	1			11
03	3069	X	1519	-0-	-1550	-0-	77	1	1438	2	N	4	2	1			13
							4	9									
04	3366	X	3366	-0-	-0-	-0-	165	1	3197	2	N	4					17
							4	9									
05	1474	X	1474	-0-	-0-	-0-	72	1	1393	2	N	8	4	1			21
							9	9									
06	1470	X	1305	-0-	-165	-0-	59	1	1243	2	N	3	4	1			20
							3	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12 B	-0-	8	1	83	2	Y	19			128
							21	9							
02	252	N	80	-0-	-172 B	-0-	9	1	71	2	Y	-0-			128
03	279	N	94	-0-	-185 B	-0-	8	1	83	2	Y	3			131
							3	9							
04	120	N	92	-0-	-28 B	-0-	8	1	76	2	Y	7			138
							8	9							
05	93	N	89	-0-	-4 B	-0-	8	1	79	2	Y	2			140
							2	9							
*06	90	N	68	-0-	-22 B	-0-	7	1	61	2	Y	-0-			140

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

01	4805 #	6732	-0-	1927 B	-11085	361	1	6263	2	N	98	58	1		126
						108	9								
02	5152	7008	-0-	1856 B	-9229	359	1	6574	2	N	68	62	1		132
						75	9								
03	5704	7254	-0-	1550 B	-7679	365	1	6793	2	N	87	123	1		96
						96	9								
04	5520	7298	-0-	1778 B	-5901	356	1	6884	2	N	53				149
						58	9								
05	5704	6468	-0-	764 B	-5137	312	1	6061	2	N	86	57	1		178
						95	9								
06	5520	5673	-0-	153 B	-4984	254	1	5367	2	N	47	57	1		168
						52	9								

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

01	1054	N	849	-0-	-205	-0-	46 13	1 9	790	2	Y	12	7	1			25
02	1568	N	1318	-0-	-250	-0-	68 9	1 9	1241	2	Y	8	8	1			25
03	1386	N	1386	-0-	-0-	-0-	70 12	1 9	1304	2	Y	11	15	1			21
04	1346	N	1346	-0-	-0-	-0-	66 7	1 9	1273	2	Y	6					27
05	2545	N	2545	-0-	-0-	-0-	124 12	1 9	2409	2	Y	11	7	1			31
*06	1670	N	1670	-0-	-0-	-0-	75 7	1 9	1588	2	Y	6	7	1			30

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

01	155	N	-0-	-0-	-155	-0-					Y	-0-					5
02	168	N	101	-0-	-67	-0-	5	1	96	2	Y	-0-					5
03	186	N	73	-0-	-113	-0-	4	1	69	2	Y	-0-					5
04	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					5
05	124	N	-0-	-0-	-124	-0-					Y	-0-					5
06	60	N	15	-0-	-45	-0-	1	1	14	2	Y	-0-					5

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

01	9641	X	4602	-0-	-5039	-0-	470 13	1 9	4119	2	N	12	7	1			25
02	7196	X	4927	-0-	-2269	-0-	481 9	1 9	4437	2	N	8	8	1			25
03	7727	X	7727	-0-	-0-	-0-	684 12	1 9	7031	2	N	11	15	1			21
04	7739	X	7739	-0-	-0-	-0-	694 7	1 9	7038	2	N	6					27
05	8077	X	8077	-0-	-0-	-0-	698 12	1 9	7367	2	N	11	7	1			31
*06	7499	X	7499	-0-	-0-	-0-	676 7	1 9	6816	2	N	6	7	1			30

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

01	2728 X	2110	-0-	-618	-0-	114	1	1983	2	N	12	7	1			25
						13	9									
02	2996 X	2626	-0-	-370	-0-	136	1	2481	2	N	8	8	1			25
						9	9									
03	3317 X	1784	-0-	-1533	-0-	90	1	1682	2	N	11	15	1			21
						12	9									
04	3210 X	440	-0-	-2770	-0-	21	1	412	2	N	6					27
						7	9									
05	2914 X	2294	-0-	-620	-0-	112	1	2170	2	N	11	7	1			31
						12	9									
06	2820 X	463	-0-	-2357	-0-	21	1	435	2	N	6	7	1			30
						7	9									

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					128
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PLUGGED AND ABANDONED_____ 08/08/2011

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	280	N	-0-	-0-	-280	-0-					N	-0-					2
03	465	N	-0-	-0-	-465	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	168	N	168	-0-	-0-	-0-	8	1	160	2	N	-0-					2
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					2

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

01	6944	X	5824	-0-	-1120	-0-	209	1	5547	2	N	62	37	1			91
							68	9									
02	7812	X	5158	-0-	-2654	-0-	186	1	4926	2	N	42	39	1			94
							46	9									
03	8649	X	6331	-0-	-2318	-0-	206	1	6064	2	N	55	77	1			72
							61	9									
04	8370	X	5725	-0-	-2645	-0-	185	1	5504	2	N	33					105
							36	9									
05	5828	X	5547	-0-	-281	-0-	175	1	5313	2	N	54	36	1			123
							59	9									
06	6120	X	5301	-0-	-819	-0-	151	1	5117	2	N	30	36	1			117
							33	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	3916	-0-	-1943	-0-	399	1	3504	2	N	12	7	1			20
							13	9									
02	4200	X	3586	-0-	-614	-0-	350	1	3226	2	N	9	8	1			21
							10	9									
03	4650	X	3995	-0-	-655	-0-	353	1	3630	2	N	11	15	1			17
							12	9									
04	4234	X	4234	-0-	-0-	-0-	379	1	3848	2	N	6					23
							7	9									
05	4185	X	3885	-0-	-300	-0-	335	1	3538	2	N	11	7	1			27
							12	9									
06	3870	X	3590	-0-	-280	-0-	323	1	3261	2	N	5	7	1			25
							6	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					9
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					9

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

01	14B2 EXT	246	-0-	246	246	25	1	221	2	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	246					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	246					N	-0-					-0-
04	246	X	-0-	-0-	-246	-0-					N	-0-					-0-
05	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	X	-0-	-0-	-240	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	516174					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
03	31	N	16	-0-	-15	-0-	1 3	1 9	12	2	Y	3					65
04	147	N	147	-0-	-0-	-0-	13 7	1 9	127	2	Y	6					71
05	0	N	-0-	-0-	-0-	-0-					Y	2					73
*06	30	N	-0-	-0-	-30	-0-					Y	-0-					73

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

01	5518	X	5102	-0-	-416	-0-	521 13	1 9	4568	2	N	12	7	1			25
02	4900	X	4327	-0-	-573	-0-	422 9	1 9	3896	2	N	8	8	1			25
03	4867	X	4786	-0-	-81	-0-	423 12	1 9	4351	2	N	11	15	1			21
04	4950	X	3528	-0-	-1422	-0-	316 7	1 9	3205	2	N	6					27
05	5115	X	4998	-0-	-117	-0-	432 12	1 9	4554	2	N	11	7	1			31
06	4950	X	3013	-0-	-1937	-0-	271 7	1 9	2735	2	N	6	7	1			30

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

01	7006	X	4695	-0-	-2311	-0-	479 13	1 9	4203	2	N	12	7	1			25
02	6328	X	5444	-0-	-884	-0-	531 9	1 9	4904	2	N	8	8	1			25
03	6394	X	6394	-0-	-0-	-0-	566 12	1 9	5816	2	N	11	15	1			21
04	6145	X	6145	-0-	-0-	-0-	551 7	1 9	5587	2	N	6					27
05	6440	X	6440	-0-	-0-	-0-	557 12	1 9	5871	2	N	11	7	1			31
06	6180	X	5941	-0-	-239	-0-	535 7	1 9	5399	2	N	6	7	1			30

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

01		0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1		3
02	T. A.			334	-0-	334	334	33	1	301	2	Y	-0-				3
03	T. A.			-0-	-0-	-0-	334					Y	-0-				3
04	T. A.			-0-	-0-	-0-	334					Y	-0-				3
05	T. A.			45	-0-	45	379	4	1	41	2	Y	-0-				3
*06		379	X	-0-	-0-	-379	-0-					Y	-0-				3

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

01	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

01		155	N	-0-	-0-	-155	-0-					N	13	4	1		15
02		168	N	-0-	-0-	-168	-0-					N	9	7	1		17
03		189	N	189	-0-	-0-	-0-	9	1	168	2	N	11	15	1		13
								12	9								
04		68	N	68	-0-	-0-	-0-	3	1	57	2	N	7				20
								8	9								
05		0	N	-0-	-0-	-0-	-0-					N	10	7	1		23
06		180	N	-0-	-0-	-180	-0-					N	6	7	1		22

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

01	T. A.			-0-	-0-	-0-	-0-					Y	-0-				-0-
02	T. A.			-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
*06	14B2	EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

01	457	N	457	-0-	-0-	-0-	24	1	420	2	N	12	7	1			25
							13	9									
02	532	N	338	-0-	-194	-0-	17	1	312	2	N	8	8	1			25
							9	9									
03	248	N	188	-0-	-60	-0-	9	1	167	2	N	11	15	1			21
							12	9									
04	450	N	101	-0-	-349	-0-	5	1	89	2	N	6					27
							7	9									
05	372	N	-0-	-0-	-372	-0-					N	11	7	1			31
06	180	N	-0-	-0-	-180	-0-					N	6	7	1			30

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

01	942	N	942	-0-	-0-	-0-	51	1	891	2	Y	-0-					-0-
02	1064	N	940	-0-	-124	-0-	49	1	891	2	Y	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	54	1	1003	2	Y	-0-					-0-
04	1050	N	1050	-0-	-0-	-0-	52	1	998	2	Y	-0-					-0-
05	1054	N	881	-0-	-173	-0-	43	1	838	2	Y	-0-					-0-
06	1020	N	824	-0-	-196	-0-	37	1	787	2	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

01	1368	N	1368	-0-	-0-	-0-	139	1	1215	2	Y	13	7	1			22
							14	9									
02	1113	N	1113	-0-	-0-	-0-	108	1	996	2	Y	8	8	1			22
							9	9									
03	1367	N	1367	-0-	-0-	-0-	120	1	1235	2	Y	11	15	1			18
							12	9									
04	1320	N	1208	-0-	-112	-0-	108	1	1092	2	Y	7					25
							8	9									
05	1320	N	1320	-0-	-0-	-0-	113	1	1196	2	Y	10	7	1			28
							11	9									
06	1320	N	1275	-0-	-45	-0-	114	1	1154	2	Y	6	7	1			27
							7	9									

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

01	31	N	-0-	-0-	-31	-0-					Y	-0-					6
02	196	N	-0-	-0-	-196	-0-					Y	-0-					6
03	217	N	-0-	-0-	-217	-0-					Y	-0-					6
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	588	N	-0-	-0-	-588	-0-					N	-0-					4
03	341	N	-0-	-0-	-341	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	834	N	834	-0-	-0-	-0-	41	1	793	2	N	-0-					4
*06	54	N	54	-0-	-0-	-0-	2	1	52	2	N	-0-					4

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

01	7962	X	7962	-0-	-0-	B	-0-	433 13	1 9	7516	2	N	12	7	1			18
02	8652	X	8479	-0-	-173	B	-0-	439 10	1 9	8030	2	N	9	8	1			19
03	9579	X	9179	-0-	-400	B	-0-	468 11	1 9	8700	2	N	10	15	1			14
04	9270	X	8456	-0-	-814	B	-0-	415 8	1 9	8033	2	N	7					21
05	9393	X	8341	-0-	-1052	B	-0-	408 12	1 9	7921	2	N	11	7	1			25
06	9090	X	7279	-0-	-1811	B	-0-	328 6	1 9	6945	2	N	5	7	1			23

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

01	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

01	T. A.	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

01	1178	N	48	-0-	-1130	-0-	3	1	45	2	N	-0-					-0-
02	1008	N	112	-0-	-896	-0-	8	1	104	2	N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	6	1	53	2	N	-0-					-0-
05	124	N	80	-0-	-44	-0-	7	1	73	2	N	-0-					-0-
*06	104	N	104	-0-	-0-	-0-	7	1	97	2	N	-0-					-0-

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

01	12710		7976	-0-	-4734	-0-	683	1	7198	2	N	86					86
							95	9									
02	11480		7015	-0-	-4465	-0-	669	1	6346	2	N	-0-					86
03	12710		8058	-0-	-4652	-0-	669	1	7338	2	N	46	85	1			47
							51	9									
04	7615	R	7615	-0-	-0-	-0-	674	1	6883	2	N	53					100
							58	9									
05	7967	#	6896	-0-	-1071	-0-	657	1	6239	2	N	-0-					100
06	7800	#	6408	-0-	-1392	-0-	629	1	5676	2	N	94					194
							103	9									

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

01	25513		13645	-0-	-11868	-0-	981	1	12664	2	N	-0-					-0-
02	23044		13662	-0-	-9382	-0-	996	1	12666	2	N	-0-					-0-
03	25513		17592	-0-	-7921	-0-	1380	1	16212	2	N	-0-					-0-
04	24690		13211	-0-	-11479	-0-	1346	1	11865	2	N	-0-					-0-
05	15128	#	13875	-0-	-1253	-0-	1274	1	12601	2	N	-0-					-0-
*06	17751	R	17751	-0-	-0-	-0-	1248	1	16503	2	N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, NORTH (6400) 93743 575 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 250674 COMPL. DATE 02/14/2014 TOTAL DEPTH 6810 PERF. 6378 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 24 RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					117

PLUGGED AND ABANDONED_____ 02/05/2016 - PLUGGED 02/05/16

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GULF COAST ACQUISITIONS CO. L.C. 337752
APPLING FARMS WELL #: 1 RRCID -> 230800 COMPL. DATE 09/26/2012 TOTAL DEPTH 12504 PERF. 3690 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/23/2017 - P/A 02/23/17

WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

01	5394	X	5393	-0-	-1	-0-	274	1	4944	3	Y	159	138	1						49
							175	9												
02	5212	X	5212	-0-	-0-	-0-	255	1	4795	3	Y	147	147	1						49
							162	9												
03	5702	X	5702	-0-	-0-	-0-	327	1	5213	3	Y	147	176	1						20
							162	9												
04	5405	X	5405	-0-	-0-	-0-	295	1	4956	3	Y	140	117	1						43
							154	9												
05	5611	X	5611	-0-	-0-	-0-	318	1	5129	3	Y	149	145	1						47
							164	9												
*06	5009	X	5009	-0-	-0-	-0-	318	1	4563	3	Y	116	136	1						27
							128	9												

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	5175	-0-	-64	-0-	262	1	4714	3	Y	181	165	1			55
							199	9									
02	5082	X	5082	-0-	-0-	-0-	246	1	4650	3	Y	169	168	1			56
							186	9									
03	5736	X	5736	-0-	-0-	-0-	328	1	5223	3	Y	168	201	1			23
							185	9									
04	5622	X	5622	-0-	-0-	-0-	306	1	5140	3	Y	160	134	1			49
							176	9									
05	5738	X	5738	-0-	-0-	-0-	324	1	5226	3	Y	171	166	1			54
							188	9									
*06	5509	X	5509	-0-	-0-	-0-	348	1	4999	3	Y	147	167	1			34
							162	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	4509	-0-	-48	-0-	231	1	4156	3	Y	111	103	1			34
							122	9									
02	4389	X	4389	-0-	-0-	-0-	216	1	4064	3	Y	99	100	1			33
							109	9									
03	4853	X	4853	-0-	-0-	-0-	279	1	4450	3	Y	113	131	1			15
							124	9									
04	4442	X	4442	-0-	-0-	-0-	244	1	4101	3	Y	88	76	1			27
							97	9									
05	4867	X	4804	-0-	-63	-0-	274	1	4420	3	Y	100	95	1			32
							110	9									
06	4710	X	4671	-0-	-39	-0-	298	1	4271	3	Y	93	103	1			22
							102	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1445	N	1445	-0-	-0-	-0-	72	1	1296	3	Y	70	64	1			21
							77	9									
02	1413	N	1413	-0-	-0-	-0-	68	1	1272	3	Y	66	65	1			22
							73	9									
03	1590	N	1590	-0-	-0-	-0-	90	1	1428	3	Y	65	78	1			9
							72	9									
04	1563	N	1563	-0-	-0-	-0-	84	1	1411	3	Y	62	52	1			19
							68	9									
05	1607	N	1607	-0-	-0-	-0-	90	1	1444	3	Y	66	64	1			21
							73	9									
*06	1545	N	1545	-0-	-0-	-0-	97	1	1386	3	Y	56	64	1			13
							62	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2874	-0-	-226	-0-	136	1	2445	3	Y	266	243	1			81
							293	9									
02	3031	X	3031	-0-	-0-	-0-	139	1	2618	3	Y	249	247	1			83
							274	9									
03	3347	X	3347	-0-	-0-	-0-	182	1	2894	3	Y	246	296	1			33
							271	9									
04	3268	X	3268	-0-	-0-	-0-	169	1	2838	3	Y	237	197	1			73
							261	9									
05	3327	X	3327	-0-	-0-	-0-	178	1	2874	3	Y	250	244	1			79
							275	9									
*06	3182	X	3182	-0-	-0-	-0-	192	1	2750	3	Y	218	246	1			51
							240	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3656	-0-	-157	-0-	185	1	3341	3	Y	118	107	1			36
							130	9									
02	3592	X	3592	-0-	-0-	-0-	175	1	3296	3	Y	110	109	1			37
							121	9									
03	3868	X	3868	-0-	-0-	-0-	222	1	3526	3	Y	109	131	1			15
							120	9									
04	3668	X	3668	-0-	-0-	-0-	199	1	3355	3	Y	104	87	1			32
							114	9									
05	3718	X	3718	-0-	-0-	-0-	210	1	3386	3	Y	111	108	1			35
							122	9									
06	3540	X	3372	-0-	-168	-0-	213	1	3054	3	Y	95	108	1			22
							105	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7643	X	7643	-0-	-0-	-0-	914	1	6579	3	N	136	188	1			108
							150	9									
02	5412	X	5412	-0-	-0-	-0-	766	1	4528	3	N	107					215
							118	9									
03	6851	X	1792	-0-	-5059	-0-	612	1	1114	3	N	60	190	1			85
							66	9									
04	6630	X	4204	-0-	-2426	-0-	672	1	3469	3	N	57					142
							63	9									
05	6851	X	2469	-0-	-4382	-0-	662	1	1762	3	N	41					183
							45	9									
06	6630	X	1631	-0-	-4999	-0-	486	1	1132	3	N	12					195
							13	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
*06	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	548	-0-	-630	-0-	548	2			N	-0-					141
02	700	N	507	-0-	-193	-0-	507	2			N	-0-					141
03	847	N	847	-0-	-0-	-0-	847	2			N	-0-					141
04	540	N	115	-0-	-425	-0-	113	2	2	9	N	2					143
05	1285	N	1285	-0-	-0-	-0-	91	1	1194	2	N	-0-					143
*06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					143

APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 187890 COMPL. DATE 11/14/2001 TOTAL DEPTH 8604 PERF. 8368 - 8434

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/31/2017 - PLUGGED 03/31/17

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

01	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					68
02	3976	X	2705	-0-	-1271	-0-	2705	2			N	-0-					68
03	4402	X	3782	-0-	-620	-0-	3782	2			N	-0-					68
04	4260	X	3442	-0-	-818	-0-	3388	2	54	9	N	49					117
05	3503	X	3489	-0-	-14	-0-	3367	2	122	9	N	111					228
06	3390	X	3110	-0-	-280	-0-	3110	2			N	-0-					228

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

01	1488	X	695	-0-	-793	-0-	695	2			N	-0-					17
02	5762	X	5762	-0-	-0-	-0-	5762	2			N	-0-					17
03	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					17
04	3755	X	3755	-0-	-0-	-0-	3753	2	2	9	N	2					19
*05	2853	X	2853	-0-	-0-	-0-	2817	2	36	9	N	33					52
06	1440	X	1158	-0-	-282	-0-	1158	2			N	-0-					52

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

01	5930	X	5930	-0-	-0-	B	-0-	5893	3	37	9	N	34	181	1			81
02	4797	X	4797	-0-	-0-	B	-0-	4741	3	56	9	N	51					132
03	5866	X	5866	-0-	-0-	B	-0-	5811	3	55	9	N	50	179	1			3
04	5508	X	5508	-0-	-0-	B	-0-	5465	3	43	9	N	39	2	8			40
05	5491	X	5491	-0-	-0-	B	-0-	5414	3	77	9	N	70	2	8			108
*06	4703	X	4703	-0-	-0-	B	-0-	4625	3	78	9	N	71	3	8			176

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1616	N	1616	-0-	-0-	-0-	465	1	1151	2	N	-0-					105
02	1316	N	862	-0-	-454	-0-	225	1	637	2	N	-0-					105
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					105
04	1410	N	-0-	-0-	-1410	-0-					N	-0-	105	1			-0-
05	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1308	-0-	-180	-0-	1274	3	34	9	N	31					248
02	1428	N	1120	-0-	-308	-0-	1088	3	32	9	N	29					277
03	1364	N	1209	-0-	-155	-0-	1180	3	29	9	N	26					303
04	1260	N	1195	-0-	-65	-0-	1167	3	28	9	N	25					328
05	1285	N	1285	-0-	-0-	-0-	1255	3	30	9	N	27					355
*06	1208	N	1208	-0-	-0-	-0-	1177	3	31	9	N	28					383

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4550	X	4550	-0-	-0-	-0-	4481	3	69	9	N	63	3	8			184
02	4452	X	3955	-0-	-497	-0-	3903	3	52	9	N	47	179	1			52
03	4929	X	4285	-0-	-644	-0-	4234	3	51	9	N	46					98
04	4770	X	2880	-0-	-1890	-0-	2796	3	84	9	N	76	3	8			171
05	4557	X	4274	-0-	-283	-0-	4274	3			N	-0-					171
*06	4410	X	3936	-0-	-474	-0-	3868	3	68	9	N	62	179	1	2	8	52

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7163	X	7163	-0-	-0-	-0-	6994	3	169	9	N	154	182	1			65
02	6272	X	3472	-0-	-2800	-0-	3411	3	61	9	N	55					120
03	6944	X	6400	-0-	-544	-0-	6134	3	266	9	N	242	181	1			181
04	6720	X	4302	-0-	-2418	-0-	4171	3	131	9	N	119	174	1	2	8	124
05	6944	X	6810	-0-	-134	-0-	6583	3	227	9	N	206	176	1			154
*06	6720	X	5340	-0-	-1380	-0-	5210	3	130	9	N	118	175	1	1	8	96

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	4445	-0-	-1197	-0-	4333	3	112	9	N	102	15	8			203
02	5096	X	3783	-0-	-1313	-0-	3683	3	100	9	N	91	184	1			110
03	5022	X	4110	-0-	-912	-0-	4015	3	95	9	N	86					196
04	4710	X	4031	-0-	-679	-0-	3939	3	92	9	N	84	179	1	16	8	85
05	4557	X	4186	-0-	-371	-0-	4085	3	101	9	N	92	14	8			163
*06	4290	X	3954	-0-	-336	-0-	3860	3	94	9	N	85	12	8			236

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	7046	-0-	-642	-0-	6923	3	123	9	N	112	182	1	3	8	118
02	6944	X	6334	-0-	-610	-0-	6224	3	110	9	N	100					218
03	7688	X	6959	-0-	-729	-0-	6846	3	113	9	N	103	184	1			137
04	7290	X	6684	-0-	-606	-0-	6583	3	101	9	N	92	181	1	5	8	43
05	7192	X	7031	-0-	-161	-0-	6903	3	128	9	N	116	4	8			155
*06	6810	X	6699	-0-	-111	-0-	6594	3	105	9	N	95	181	1	2	8	67

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF. 10402 - 10413

01	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF. 10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	6810	-0-	-1467	-0-	6746	3	64	9	N	58	175	1	2	8	72
02	5820	X	5820	-0-	-0-	-0-	5690	3	130	9	N	118					190
03	5155	X	5155	-0-	-0-	-0-	5091	3	64	9	N	58	174	1			74
04	4736	X	4736	-0-	-0-	-0-	4609	3	127	9	N	115	3	8			186
05	5463	X	5463	-0-	-0-	-0-	5418	3	45	9	N	41					227
*06	6600	X	4708	-0-	-1892	-0-	4673	3	35	9	N	32	181	1	2	8	76

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF. 10812 - 10831

01	930	N	855	-0-	-75	-0-	852	3	3	9	N	3					148
02	812	N	613	-0-	-199	-0-	605	3	8	9	N	7					155
03	899	N	800	-0-	-99	-0-	791	3	9	9	N	8					163
04	840	N	722	-0-	-118	-0-	704	3	18	9	N	16					179
05	1383	N	1383	-0-	-0-	-0-	1376	3	7	9	N	6	166	1			19
*06	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					19

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6031	X	6031	-0-	-0-	-0-	310	1	5633	2	N	80	191	1			312
							88	9									
02	3298	X	3298	-0-	-0-	-0-	280	1	2988	2	N	27					339
							30	9									
03	6053	X	6053	-0-	-0-	-0-	310	1	5635	2	N	98	186	1			251
							108	9									
04	5820	X	5820	-0-	-0-	-0-	300	1	5454	2	N	60					311
							66	9									
05	5095	X	5095	-0-	-0-	-0-	300	1	4741	2	N	49	186	1			174
							54	9									
*06	4405	X	4405	-0-	-0-	-0-	260	1	4060	2	N	77					251
							85	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	4356	-0-	-2898	-0-	330	1	3909	2	Y	106	181	1			501
							117	9									
02	6552	X	5203	-0-	-1349	-0-	375	1	4624	2	Y	185	365	1			321
							204	9									
03	15345	X	15345	-0-	-0-	-0-	465	1	14362	2	Y	471	362	1			430
							518	9									
04	10378	X	10378	-0-	-0-	-0-	450	1	9662	2	Y	242	183	1			489
							266	9									
05	6079	X	6079	-0-	-0-	-0-	375	1	5508	2	Y	178	186	1			481
							196	9									
06	7470	X	3937	-0-	-3533	-0-	400	1	3465	2	Y	65	188	1			358
							72	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13454	X	13252	-0-	-202	-0-	13045	2	207	9	N	188	186	1			214
02	11060	X	10994	-0-	-66	-0-	10767	2	227	9	N	206	190	1			230
03	12245	X	11267	-0-	-978	-0-	11047	2	220	9	N	200	178	1			252
04	12810	X	10623	-0-	-2187	-0-	10469	2	154	9	N	140	168	1			224
05	13237	X	11206	-0-	-2031	-0-	11015	2	191	9	N	174	178	1			220
06	12810	X	10930	-0-	-1880	-0-	10761	2	169	9	N	154	185	1			189

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	X	7862	-0-	-4228	-0-	620	1	7174	2	N	62	186	1			110
							68	9									
02	10920	X	7978	-0-	-2942	-0-	540	1	7353	2	N	77					187
							85	9									
03	21663	X	21663	-0-	-0-	-0-	620	1	20600	2	N	403	375	1			215
							443	9									
04	21609	X	21609	-0-	-0-	-0-	600	1	20579	2	N	391	444	1			162
							430	9									
05	19045	X	19045	-0-	-0-	-0-	620	1	18074	2	N	319	364	1			117
							351	9									
*06	15986	X	15986	-0-	-0-	-0-	15694	2	292	9	N	265	182	1			200

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10972	X	10972	-0-	-0-	-0-	620	1	10192	2	N	145					309
							160	9									
02	8657	X	8657	-0-	-0-	-0-	560	1	7962	2	N	123	178	1			254
							135	9									
03	8339	X	7460	-0-	-879	-0-	620	1	6738	2	N	93	177	1			170
							102	9									
04	10620	X	4789	-0-	-5831	-0-	460	1	4259	2	N	64					234
							70	9									
05	10974	X	3312	-0-	-7662	-0-	260	1	3027	2	N	23					257
							25	9									
06	10620	X	8268	-0-	-2352	-0-	580	1	7601	2	N	79					336
							87	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5401	-0-	-1047	-0-	310	1	5052	2	N	35					225
							39	9									
02	5488	X	5262	-0-	-226	-0-	280	1	4940	2	N	38	181	1			82
							42	9									
03	6183	X	6183	-0-	-0-	-0-	310	1	5807	2	N	60					142
							66	9									
04	5550	X	5314	-0-	-236	-0-	300	1	4941	2	N	66					208
							73	9									
05	5828	X	5643	-0-	-185	-0-	310	1	5283	2	N	45					253
							50	9									
*06	5981	X	5981	-0-	-0-	-0-	300	1	5628	2	N	48	183	1			118
							53	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	2206	-0-	-6288	-0-	210	1	1977	2	N	17					281
							19	9									
02	7196	X	1970	-0-	-5226	-0-	225	1	1735	2	N	9	183	1			107
							10	9									
03	7564	X	884	-0-	-6680	-0-	105	1	773	2	N	5					112
							6	9									
04	5940	X	599	-0-	-5341	-0-	60	1	530	2	N	8					120
							9	9									
05	2790	X	455	-0-	-2335	-0-	60	1	395	2	N	-0-					120
06	2130	X	33	-0-	-2097	-0-	20	1	13	2	N	-0-					120

VANGUARD OPERATING, LLC 881585
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	788	-0-	-297	-0-	788	3			Y	-0-					-0-
02	DLQ G-10		683	-0-	683	683	683	3			Y	-0-					-0-
03	DLQ G-10		695	-0-	695	1378	695	3			Y	-0-					-0-
04	DLQ G-10		554	-0-	554	1932	554	3			Y	-0-					-0-
05	DLQ G-10		511	-0-	511	2443	511	3			Y	-0-					-0-
*06	2600	N	689	-0-	-1911	532	689	3			Y	-0-					-0-

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4026	X	4026	-0-	-0-	-0-	4001	3	25	9	N	23					190
02	3299	X	3299	-0-	-0-	-0-	3277	3	22	9	N	20	168	1			42
03	4340	X	3345	-0-	-995	-0-	3345	3			N	-0-					42
04	4200	X	2974	-0-	-1226	-0-	2973	3	1	9	N	1					43
05	4340	X	3040	-0-	-1300	-0-	3040	3			N	-0-					43
06	3900	X	3508	-0-	-392	-0-	3508	3			N	-0-					43

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2526	-0-	-264	-0-	2526	3			Y	-0-					169
02	DLQ G-10		2209	-0-	2209	2209	2203	3	6	9	Y	5					174
03	DLQ G-10		2550	-0-	2550	4759	2489	3	61	9	Y	55	180	1			49
04	DLQ G-10		2366	-0-	2366	7125	2366	3			Y	-0-					49
05	DLQ G-10		2381	-0-	2381	9506	2379	3	2	9	Y	2					51
*06	2800	N	2303	-0-	-497	9009	2271	3	32	9	Y	29					80

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

01	4433	X	2975	-0-	-1458	-0-	2975	3			N	-0-					140
02	3500	X	1833	-0-	-1667	-0-	1833	3			N	-0-					140
03	3875	X	2665	-0-	-1210	-0-	2665	3			N	-0-					140
04	3000	X	2656	-0-	-344	-0-	2656	3			N	-0-					140
05	3100	X	2975	-0-	-125	-0-	2975	3			N	-0-					140
*06	2880	X	1362	-0-	-1518	-0-	1348	3	14	9	N	13	2	8			151

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

01	3968	X	3493	-0-	-475	-0-	3493	3			N	-0-					40
02	4032	X	2942	-0-	-1090	-0-	2942	3			N	-0-					40
03	3968	X	-0-	-0-	-3968	-0-					N	-0-					40
04	3780	X	3061	-0-	-719	-0-	2863	3	198	9	N	180	179	1			41
05	3503	X	3153	-0-	-350	-0-	3153	3			N	-0-					41
06	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					41

K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

01	15124	X	15124	-0-	-0-	-0-	2879	1	11933	2	N	284	359	1			505
							312	9									
02	13655	X	13655	-0-	-0-	-0-	2731	1	10678	2	N	224	358	1			371
							246	9									
03	12958	X	11557	-0-	-1401	-0-	2668	1	8619	2	N	245	185	1			431
							270	9									
04	12540	X	6296	-0-	-6244	-0-	1509	1	4680	2	N	97					528
							107	9									
05	12958	X	7642	-0-	-5316	-0-	1700	1	5741	2	N	183	355	1			356
							201	9									
06	12540	X	4626	-0-	-7914	-0-	1551	1	2970	2	N	95					451
							105	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1659	-0-	-232	B	-0-	1635	2	24	9	N	22	191	1			144
02	1739	N	1739	-0-	-0-	B	-0-	1724	2	15	9	N	14					158
03	2106	N	2106	-0-	-0-	B	-0-	2051	2	55	9	N	50					208
04	1831	N	1831	-0-	-0-	B	-0-	1809	2	22	9	N	20	187	1			41
05	1922	N	1516	-0-	-406	B	-0-	1516	2			N	-0-					41
06	2040	N	1890	-0-	-150	B	-0-	1890	2			N	-0-					41

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-61					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-61					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-61					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-61					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-61					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6449	X	-0-	-0-	-6449	-0-					N	-0-					195
02	2436	X	-0-	-0-	-2436	-0-					N	-0-					195
03	2294	X	-0-	-0-	-2294	-0-					N	-0-					195
04	720	X	-0-	-0-	-720	-0-					N	-0-					195
05	0	X	-0-	-0-	-0-	-0-					N	-0-					195
06	0	X	-0-	-0-	-0-	-0-					N	-0-					195

PPC OPERATING COMPANY LLC 631462
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	-0-	-0-	-1612	-0-					N	-0-					79
02	1456	X	-0-	-0-	-1456	-0-					N	-0-					79
03	2	X	-0-	-0-	-2	-0-					N	-0-					79
04	0	X	-0-	-0-	-0-	-0-					N	-0-					79
05	0	X	-0-	-0-	-0-	-0-					N	42					121
06	0	X	-0-	-0-	-0-	-0-					N	-0-					121

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

VIPER S.W.D., LLC 886209
GOFF UNIT WELL #: 2 RRCID -> 188633 COMPL. DATE 02/15/2002 TOTAL DEPTH 4487 PERF. 3637 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/28/2017 - P/A 02/28/17

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2362	-0-	-366	-0-	2251	2	111 9		N	101					259
02	2712	N	2712	-0-	-0-	-0-	2607	2	105 9		N	95	189	1			165
03	2455	N	2455	-0-	-0-	-0-	2353	2	102 9		N	93	178	1			80
04	2280	N	1926	-0-	-354	-0-	1827	2	99 9		N	90					170
05	3100	N	3157	-0-	57	57	3038	2	119 9		N	108	188	1			90
*06	2561	N	2504	-0-	-57	-0-	2392	2	112 9		N	102					192

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF. 10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3326	-0-	226	226	3294	2	32 9		N	29					97
02	2254	N	2028	-0-	-226	-0-	1991	2	37 9		N	34					131
03	2236	N	2236	-0-	-0-	-0-	2192	2	44 9		N	40	148	1			23
04	2670	X	2324	-0-	-346	-0-	2312	2	12 9		N	11					34
05	2759	X	2221	-0-	-538	-0-	2203	2	18 9		N	16					50
06	2670	X	2101	-0-	-569	-0-	2084	2	17 9		N	15					65

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					74
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-	74	1			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

01	5218	X	5218	-0-	-0-	-0-	4983	2	235	9	Y	214	142	1			180
02	4592	X	3846	-0-	-746	-0-	3772	2	74	9	Y	67					247
03	4495	X	4252	-0-	-243	-0-	4177	2	75	9	Y	68	186	1			129
04	5040	X	4007	-0-	-1033	-0-	3941	2	66	9	Y	60					189
05	5208	X	3499	-0-	-1709	-0-	3443	2	56	9	Y	51	187	1			53
06	5040	X	4527	-0-	-513	-0-	4454	2	73	9	Y	66					119

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

01	3131	X	1957	-0-	-1174	-0-	1884	2	73	9	Y	66	44	1			82
02	2740	X	2740	-0-	-0-	-0-	2644	2	96	9	Y	87	60	1			109
03	2697	X	2171	-0-	-526	-0-	2152	2	19	9	Y	17					126
04	2460	X	1826	-0-	-634	-0-	1805	2	21	9	Y	19					145
05	3038	X	2639	-0-	-399	-0-	2583	2	56	9	Y	51					196
06	2940	X	1985	-0-	-955	-0-	1942	2	43	9	Y	39	178	1			57

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

01	3441	X	3014	-0-	-427	-0-	2953	2	61	9	N	55					279
02	3024	X	2771	-0-	-253	-0-	2740	2	31	9	N	28					307
03	3348	X	2980	-0-	-368	-0-	2934	2	46	9	N	42					349
04	3150	X	2861	-0-	-289	-0-	2836	2	25	9	N	23	297	1			75
05	3069	X	2980	-0-	-89	-0-	2914	2	66	9	N	60					135
06	2970	X	2766	-0-	-204	-0-	2712	2	54	9	N	49					184

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

01	286	N	286	-0-	-0-	-0-	31	1	245	2	N	9					204
							10	9									
02	313	N	313	-0-	-0-	-0-	28	1	220	2	N	59					263
							65	9									
03	279	N	233	-0-	-46	-0-	29	1	192	2	N	11					274
							12	9									
04	270	N	228	-0-	-42	-0-	30	1	187	2	N	10	191	1			93
							11	9									
05	341	N	261	-0-	-80	-0-	31	1	220	2	N	9					102
							10	9									
06	240	N	201	-0-	-39	-0-	30	1	163	2	N	7					109
							8	9									

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

01	1333	X	1039	-0-	-294	-0-	254	1	785	2	N	-0-					15
02	1289	X	1289	-0-	-0-	-0-	211	1	869	2	N	190	180	1			25
							209	9									
03	1310	X	1310	-0-	-0-	-0-	137	1	1066	2	N	97					122
							107	9									
04	1208	X	1208	-0-	-0-	-0-	127	1	1049	2	N	29					151
							32	9									
05	1209	X	1193	-0-	-16	-0-	137	1	1056	2	N	-0-					151
06	1380	X	1225	-0-	-155	-0-	120	1	1022	2	N	75					226
							83	9									

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	41	1			17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	4824	-0-	-1562	-0-	4723	2	101	9	N	92					223
02	5544	X	4370	-0-	-1174	-0-	4186	2	184	9	N	167					390
03	5952	X	5303	-0-	-649	-0-	5186	2	117	9	N	106	185	1			311
04	5340	X	4821	-0-	-519	-0-	4712	2	109	9	N	99	188	1			222
05	6827	X	6827	-0-	-0-	-0-	6708	2	119	9	N	108	194	1			136
06	5130	X	4730	-0-	-400	-0-	4625	2	105	9	N	95					231

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

01	6758	#	-0-	-0-	-6758	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8520	#	NO RPT	-0-	-8520	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1161	R	1161	-0-	-0-	-0-	1160	2	1	9	N	1					60
02	975	R	975	-0-	-0-	-0-	962	2	13	9	N	12					72
03	951	R	951	-0-	-0-	-0-	934	2	17	9	N	15					87
04	1110	#	710	-0-	-400	-0-	699	2	11	9	N	10					97
05	1147	#	879	-0-	-268	-0-	829	2	50	9	N	45					142
06	1110	#	758	-0-	-352	-0-	743	2	15	9	N	14					156

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

01	7730		-0-	-0-	-7730	-0-					N	-0-					-0-
02	7420		-0-	-0-	-7420	-0-					N	-0-					-0-
03	7120		-0-	-0-	-7120	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	6740		6740	-0-	-0-	-0-	6740	2			N	-0-					-0-
06	6300		NO RPT	-0-	-6300	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/04/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

01	417	X	417	-0-	-0-	-0-	241	1	176	9	N	160	140	1			28
02	417	X	417	-0-	-0-	-0-	241	1	176	9	N	160					188
03	417	X	417	-0-	-0-	-0-	241	1	176	9	N	160	199	1			149
04	390	X	307	-0-	-83	-0-	241	1	66	9	N	60	114	1			95
05	403	X	274	-0-	-129	-0-	241	1	33	9	N	30					125
06	450	X	297	-0-	-153	-0-	241	1	56	9	N	51	159	1			17

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

01	527	N	496	-0-	-31	-0-	280	1	216	9	N	196	359	1			49
02	476	N	440	-0-	-36	-0-	250	1	190	9	N	173					222
03	527	N	518	-0-	-9	-0-	300	1	218	9	N	198	359	1			61
04	480	N	455	-0-	-25	-0-	240	1	215	9	N	195	171	1			85
05	496	N	492	-0-	-4	-0-	280	1	212	9	N	193	179	1			99
06	510	N	364	-0-	-146	-0-	220	1	144	9	N	131	183	1			47

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	362	-0-	-41	-0-	30	1	332	2	N	-0-					-0-
02	336	N	331	-0-	-5	-0-	27	1	304	2	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	28	1	346	2	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	30	1	357	2	N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	60	1	525	2	N	-0-					-0-
*06	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					-0-

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

01	7588	X	7588	-0-	-0-	-0-	501	1	7030	2	Y	52					262
							57	9									
02	7458	X	7458	-0-	-0-	-0-	542	1	6846	2	Y	64	172	1			154
							70	9									
03	8040	X	8040	-0-	-0-	-0-	666	1	7321	2	Y	48					202
							53	9									
04	7929	X	7929	-0-	-0-	-0-	603	1	7287	2	Y	35	174	1			63
							39	9									
05	8358	X	8358	-0-	-0-	-0-	636	1	7671	2	Y	46					109
							51	9									
06	7980	X	7764	-0-	-216	-0-	626	1	7097	2	Y	37					146
							41	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

01	3350	R	3350	-0-	-0-	-0-	220	1	3096	2	Y	31					115
							34	9									
02	1981	R	1981	-0-	-0-	-0-	144	1	1820	2	Y	15					130
							17	9									
03	1747	R	1747	-0-	-0-	-0-	144	1	1581	2	Y	20					150
							22	9									
04	3240	#	2547	-0-	-693	-0-	193	1	2336	2	Y	16					166
							18	9									
05	3348	#	2512	-0-	-836	-0-	190	1	2297	2	Y	23					189
							25	9									
06	3240	#	2292	-0-	-948	-0-	184	1	2091	2	Y	15	168	1			36
							17	9									

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					100
02	102	R	102	-0-	-0-	-0-	102	2			N	-0-					100
03	93	#	-0-	-0-	-93	-0-					N	-0-					100
04	90	#	-0-	-0-	-90	-0-					N	-0-					100
05	93	#	-0-	-0-	-93	-0-					N	-0-					100
06	120	#	-0-	-0-	-120	-0-					N	-0-					100

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*06	48	N	48	-0-	-0-	-0-	47	1	1	9	N	1					67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					141
02	0	X	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (WILCOX 10550) 95853 805 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOFFORD, C. J. 935452
CHILTON-KELLY WELL #: 1 RRCID -> 111348 COMPL. DATE 02/05/1984 TOTAL DEPTH 11050 PERF.10530 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2017 - P/A 06/09/17

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

01	14B2	EXT	514	-0-	514	4585	502	2	12	9	Y	11					30
02	4654	X	69	-0-	-4585	-0-	55	2	14	9	Y	13					43
03	66	X	66	-0-	-0-	-0-	55	2	11	9	Y	10					53
04	81	N	81	-0-	-0-	-0-	75	2	6	9	Y	5					58
*05	134	N	134	-0-	-0-	-0-	70	2	64	9	Y	58					116
*06	127	N	127	-0-	-0-	-0-	70	2	57	9	Y	52					168

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

01	403	#	325	-0-	-78	-0-	31	1	294	2	N	-0-					-0-
02	310	R	310	-0-	-0-	-0-	28	1	282	2	N	-0-					-0-
03	372	#	319	-0-	-53	-0-	29	1	290	2	N	-0-					-0-
04	360	#	308	-0-	-52	-0-	30	1	278	2	N	-0-					-0-
05	429	R	429	-0-	-0-	-0-	31	1	398	2	N	-0-					-0-
06	330	#	307	-0-	-23	-0-	30	1	277	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WINRIGHT OIL COMPANY, LLC 932472
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68
02	84	N	71	-0-	-13	-0-	71	2			N	-0-					68
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					68
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					68
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					68
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248	-0-					N	-0-					73
02	224	N	-0-	-0-	-224	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					73
*06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					73

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 390 RRCID -> 141106 COMPL. DATE 02/29/1992 TOTAL DEPTH 5852 PERF. 4601 - 4606

01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 7600) 96545 347 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
J.H. DRUMMOND WELL #: 3M RRCID -> 281307 COMPL. DATE 01/10/2016 TOTAL DEPTH 8007 PERF. 7495 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085		414	-0-	-671	-0-	414	2			N	-0-					-0-
02	980		305	-0-	-675	-0-	305	2			N	-0-					-0-
03	262	R	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	390	N	310	-0-	-80	-0-	310	2			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
*06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH -A- WELL #: 44 RRCID -> 087621 COMPL. DATE 06/08/2005 TOTAL DEPTH 5562 PERF. 5029 - 5096

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	0	A NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/31/2017 - PLUGGED 05/31/17

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 486 RRCID -> 142732 COMPL. DATE 08/11/1992 TOTAL DEPTH 6231 PERF. 4962 - 4968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 484 RRCID -> 207955 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4982 - 5056

01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 07/26/2017 - P/A 07/26/17

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

01	0	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIDIAN OIL PRODUCTION INC. 561133
WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 404 RRCID -> 137602 COMPL. DATE 11/29/1990 TOTAL DEPTH 6302 PERF. 6033 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/15/2017 - PLUGGED 06/15/17

WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

01	PRTL	PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	49007					N	NO RPT					-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT2 WELL #: 1 RRCID -> 079660 COMPL. DATE 11/28/1984 TOTAL DEPTH 9339 PERF. 3515 - 3520

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/24/2017 - PLUGGED 05/24/17

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 501 RRCID -> 145768 COMPL. DATE 12/03/1992 TOTAL DEPTH 6350 PERF. 3404 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 115 RRCID -> 155493 COMPL. DATE 06/23/1995 TOTAL DEPTH 5104 PERF. 3526 - 3531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 9 RRCID -> 103565 COMPL. DATE 12/28/1982 TOTAL DEPTH 6233 PERF. 5480 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 02/22/2001 TOTAL DEPTH 6553 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 394 RRCID -> 200547 COMPL. DATE 12/01/2003 TOTAL DEPTH 5854 PERF. 5641 - 5671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 11/23/2003 TOTAL DEPTH 5807 PERF. 5700 - 5744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 03/07/2004 TOTAL DEPTH 6499 PERF. 5685 - 5720

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 136 RRCID -> 206871 COMPL. DATE 12/15/2003 TOTAL DEPTH 5765 PERF. 5734 - 5764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

01	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (41-A & 98-A CONS.) 96545 691 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 26 RRCID -> 232763 COMPL. DATE 11/02/2007 TOTAL DEPTH 6346 PERF. 5786 - 5792

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

01	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	2114	-0-	-2815	-0-	258	1	948	2	N	825	541	1			342
							908	9									
02	4284	X	1769	-0-	-2515	-0-	179	1	1153	2	N	397	538	1			201
							437	9									
03	2139	X	1882	-0-	-257	-0-	116	1	1304	2	N	420	533	1			88
							462	9									
04	2040	X	1817	-0-	-223	-0-	132	1	1230	2	N	414	341	1			161
							455	9									
05	2108	X	808	-0-	-1300	-0-	41	1	350	2	N	379	182	1			358
							417	9									
06	2040	X	672	-0-	-1368	-0-	36	1	322	2	N	285	537	1			106
							314	9									

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	422	-0-	-43	-0-	69	1	254	2	N	90					112
							99	9									
02	787	X	787	-0-	-0-	-0-	24	1	155	2	N	553	538	1			127
							608	9									
03	711	X	711	-0-	-0-	-0-	20	1	223	2	N	425	355	1			197
							468	9									
04	533	X	533	-0-	-0-	-0-	26	1	240	2	N	243	357	1			83
							267	9									
05	868	X	314	-0-	-554	-0-	29	1	250	2	N	32					115
							35	9									
06	840	X	344	-0-	-496	-0-	25	1	223	2	N	87	178	1			24
							96	9									

MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	738					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	738					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	738					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	738					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	738					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	738					N	-0-					-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	731	-0-	-1563	-0-	731	2			N	-0-					-0-
02	2072	X	755	-0-	-1317	-0-	755	2			N	-0-					-0-
03	1674	X	767	-0-	-907	-0-	767	2			N	-0-					-0-
04	1320	X	918	-0-	-402	-0-	918	2			N	-0-					-0-
05	1483	X	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06	810	X	-0-	-0-	-810	-0-					N	-0-					-0-

PINTAIL OIL & GAS, LLC 665697
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	31					Y	-0-					-0-
02	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	1026	-0-	-0-	-0-	989	1	37	9	Y	34					65
02	1014	N	1014	-0-	-0-	-0-	1001	1	13	9	Y	12					77
03	1125	N	1125	-0-	-0-	-0-	1116	1	9	9	Y	8					85
04	990	N	27	-0-	-963	-0-	27	1			Y	-0-	60	1			25
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					25
06	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697
HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4341	X	4341	-0-	-0-	-0-	200	1	4141	2	N	-0-					214
02	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					214
03	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					214
04	3900	X	3673	-0-	-227	-0-	3673	2			N	-0-					214
05	5475	X	5475	-0-	-0-	-0-	5475	2			N	-0-					214
06	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161

NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH-BURES WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

01	6665	X	804	-0-	-5861	-0-	457	1	347	2	N	-0-					160
02	6020	X	2432	-0-	-3588	-0-	2432	2			N	-0-					160
03	14306	X	14306	-0-	-0-	-0-	14264	2	42	9	N	38	180	1			18
04	13202	X	13202	-0-	-0-	-0-	13163	2	39	9	N	35					53
05	13358	X	13358	-0-	-0-	-0-	13318	2	40	9	N	36					89
06	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					89

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

01	14B2 EXT	NO RPT	-0-	-0-	23929						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	23929						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	23929						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	23929						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	23929						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	23929						N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 12/05/2013 TOTAL DEPTH 8709 PERF. 7656 - 7676

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					117
02	0	#	-0-	-0-	-0-	-0-					N	-0-					117
03	0	#	-0-	-0-	-0-	-0-					N	-0-					117
04	0	#	-0-	-0-	-0-	-0-					N	-0-					117
05	0	#	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	#	2797	-0-	-644	-0-	594	1	2203	2	N	-0-					80
02	3192		1375	-0-	-1817	-0-	598	1	777	2	N	-0-					80
03	3534		108	-0-	-3426	-0-	48	1	60	2	N	-0-					80
04	3420		367	-0-	-3053	-0-	170	1	197	2	N	-0-					80
05	3534		2386	-0-	-1148	-0-	660	1	1726	2	N	-0-					80
06	2700	#	2534	-0-	-166	-0-	690	1	1844	2	N	-0-					80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, J.L. ET AL WELL #: 2 RRCID -> 139305 COMPL. DATE 07/17/1991 TOTAL DEPTH 6910 PERF. 3118 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/27/2017 - PLUGGED 03/27/17

KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 7 RRCID -> 282275 COMPL. DATE 02/08/2017 TOTAL DEPTH 3700 PERF. 3386 - 3394

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		4359	-0-	4359	4359	240	1	4119	2	N	-0-					-0-
*04	5527	X	1168	-0-	-4359	-0-	96	1	1072	2	N	-0-					-0-
*05	7316	X	1263	-0-	-6053	-0-	145	1	1118	2	N	-0-					-0-
06	7080	X	731	-0-	-6349	-0-	60	1	671	2	N	-0-					-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

01	4094	R	4094	-0-	-0-	-0-	240	1	3854	2	N	-0-					-0-
02	5740		5258	-0-	-482	-0-	324	1	4934	2	N	-0-					-0-
03	6355		3660	-0-	-2695	-0-	174	1	3486	2	N	-0-					-0-
04	5070	#	1648	-0-	-3422	-0-	156	1	1492	2	N	-0-					-0-
05	5828	#	1621	-0-	-4207	-0-	174	1	1447	2	N	-0-					-0-
06	5640	#	954	-0-	-4686	-0-	90	1	864	2	N	-0-					-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (3400) 98626 482 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 5 RRCID -> 280156 COMPL. DATE 06/30/2015 TOTAL DEPTH 3750 PERF. 3624 - 3626

01	7874	#	6249	-0-	-1625	-0-	390	1	5859	2	N	-0-					-0-
02	5040		3786	-0-	-1254	-0-	234	1	3552	2	N	-0-					-0-
03	5580		4203	-0-	-1377	-0-	210	1	3993	2	N	-0-					-0-
04	5400		2497	-0-	-2903	-0-	200	1	2297	2	N	-0-					-0-
05	5580		2639	-0-	-2941	-0-	300	1	2339	2	N	-0-					-0-
*06	5463		5463	-0-	-0-	-0-	450	1	5013	2	N	-0-					-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	#	2819	-0-	-312	-0-	216	1	2603	2	N	-0-					-0-
02	3332	#	910	-0-	-2422	-0-	140	1	770	2	N	-0-					-0-
03	3689	#	1376	-0-	-2313	-0-	434	1	942	2	N	-0-					-0-
04	3570	#	1737	-0-	-1833	-0-	377	1	1360	2	N	-0-					-0-
05	2821	#	2118	-0-	-703	-0-	224	1	1894	2	N	-0-					-0-
06	2730	#	1805	-0-	-925	-0-	210	1	1595	2	N	-0-					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	#	4338	-0-	-157	-0-	270 44	1 9	4024	2	N	40					452
02	5600		4248	-0-	-1352	-0-	260 41	1 9	3947	2	N	37					489
03	6200		5032	-0-	-1168	-0-	279 55	1 9	4698	2	N	50					539
04	6000		3622	-0-	-2378	-0-	312 53	1 9	3257	2	N	48					587
05	6200		2630	-0-	-3570	-0-	300 47	1 9	2283	2	N	43					630
06	4860	#	3656	-0-	-1204	-0-	300 20	1 9	3336	2	N	18					648

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2056	-0-	-1044	325	165	1	1503	2	Y	108	87	2			37
							269	3	119	9							
02	2100	N	1775	-0-	-325	-0-	138	1	1329	2	Y	83	98	2			22
							217	3	91	9							
03	1967	N	1967	-0-	-0-	-0-	175	1	1431	2	Y	93	99	2			16
							259	3	102	9							
04	1889	N	1889	-0-	-0-	-0-	158	1	1390	2	Y	87	69	2			34
							245	3	96	9							
05	1948	N	1948	-0-	-0-	-0-	169	1	1434	2	Y	83	89	2			28
							254	3	91	9							
*06	1923	N	1923	-0-	-0-	-0-	174	1	1538	2	Y	88	77	2			39
							114	3	97	9							

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7110	X	7110	-0-	-0-	-0-	595	1	5344	2	Y	107	86	2			36
							1053	3	118	9							
02	6598	X	6598	-0-	-0-	-0-	533	1	5056	2	Y	88	101	2			23
							912	3	97	9							
03	7270	X	7270	-0-	-0-	-0-	671	1	5401	2	Y	99	105	2			17
							1089	3	109	9							
04	7195	X	7195	-0-	-0-	-0-	623	1	5399	2	Y	94	74	2			37
							1070	3	103	9							
05	7264	X	7264	-0-	-0-	-0-	652	1	5429	2	Y	88	96	2			29
							1086	3	97	9							
*06	6274	X	6274	-0-	-0-	-0-	590	1	5203	2	Y	82	81	2			30
							391	3	90	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8886	X	8886	-0-	-0-	-0-	743	1	6705	2	Y	132	108	2			45
							1293	3	145	9							
02	8096	X	8096	-0-	-0-	-0-	654	1	6226	2	Y	106	123	2			28
							1099	3	117	9							
03	8493	X	8493	-0-	-0-	-0-	784	1	6337	2	Y	113	122	2			19
							1248	3	124	9							
04	8343	X	8343	-0-	-0-	-0-	722	1	6287	2	Y	108	85	2			42
							1215	3	119	9							
*05	8370	X	8309	-0-	-61	-0-	746	1	6259	2	Y	99	108	2			33
							1195	3	109	9							
06	8100	X	7920	-0-	-180	-0-	745	1	6571	2	Y	103	92	2			44
							491	3	113	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	64	-0-	-29	-0-	2	1	23	2	Y	33	33	2			-0-
							3	3	36	9							
02	84	N	40	-0-	-44	-0-	1	1	15	2	Y	20	20	2			-0-
							2	3	22	9							
03	62	N	23	-0-	-39	-0-	1	1	8	2	Y	12	12	2			-0-
							1	3	13	9							
04	60	N	40	-0-	-20	-0-	2	1	16	2	Y	18	18	2			-0-
							2	3	20	9							
05	31	N	16	-0-	-15	-0-	1	1	6	2	Y	7	7	2			-0-
							1	3	8	9							
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	948	-0-	-75	-0-	81	1	728	2	Y	-0-					-0-
							139	3									
02	868	N	841	-0-	-27	-0-	69	1	657	2	Y	-0-					-0-
							115	3									
03	1075	N	1075	-0-	-0-	-0-	101	1	815	2	Y	-0-					-0-
							159	3									
04	987	N	987	-0-	-0-	-0-	87	1	756	2	Y	-0-					-0-
							144	3									
05	984	N	984	-0-	-0-	-0-	87	1	754	2	Y	-0-					-0-
							143	3									
06	930	N	919	-0-	-11	-0-	88	1	773	2	Y	-0-					-0-
							58	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

01	14B2 EXT		2	-0-	2	218	2	2			Y	-0-					-0-
02	14B2 EXT		3	-0-	3	221	3	2			Y	-0-					-0-
03	14B2 EXT		3	-0-	3	224	2	2	1	3	Y	-0-					-0-
04	14B2 EXT		3	-0-	3	227	2	2	1	3	Y	-0-					-0-
05	14B2 EXT		3	-0-	3	230	2	2	1	3	Y	-0-					-0-
*06	232	X	2	-0-	-230	-0-	2	2			Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

01	1488	X	1279	-0-	-209	-0-	1279	3			N	-0-					18
02	1288	X	1144	-0-	-144	-0-	1144	3			N	-0-					18
03	1395	X	1025	-0-	-370	-0-	1025	3			N	-0-					18
04	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					18
05	1333	X	300	-0-	-1033	-0-	300	3			N	-0-					18
06	1230	X	-0-	-0-	-1230	-0-					N	-0-					18

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

01	4123	X	2991	-0-	-1132	-0-	1075	1	1846	2	Y	64	56	1			56
							70	9									
02	3657	X	3657	-0-	-0-	-0-	1060	1	2552	2	Y	41	58	1			39
							45	9									
03	3689	X	3164	-0-	-525	-0-	998	1	2113	2	Y	48	58	1			29
							53	9									
04	3330	X	149	-0-	-3181	-0-	145	1	4	9	Y	4					33
05	2976	X	-0-	-0-	-2976	-0-					Y	-0-					33
*06	12352	X	12352	-0-	-0-	-0-	1226	1	11042	2	Y	76	63	1			46
							84	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6325	X	6325	-0-	-0-	-0-	946	1	5307	2	N	65	56	1			58
							72	9									
02	5488	X	4959	-0-	-529	-0-	850	1	4065	2	N	40	58	1			40
							44	9									
03	6076	X	5576	-0-	-500	-0-	950	1	4573	2	N	48	58	1			30
							53	9									
04	5880	X	411	-0-	-5469	-0-	133	1	272	2	N	5					35
							6	9									
05	6076	X	-0-	-0-	-6076	-0-					N	-0-					35
06	5880	X	2863	-0-	-3017	-0-	278	1	2501	2	N	76	63	1			48
							84	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

01	4712	X	3510	-0-	-1202	-0-	333	1	3107	2	N	64	56	1			58
							70	9									
02	3500	X	2050	-0-	-1450	-0-	227	1	1778	2	N	41	58	1			41
							45	9									
03	3689	X	2124	-0-	-1565	-0-	246	1	1825	2	N	48	58	1			31
							53	9									
04	3570	X	462	-0-	-3108	-0-	108	1	350	2	N	4					35
							4	9									
05	3503	X	-0-	-0-	-3503	-0-					N	-0-					35
*06	7786	X	7786	-0-	-0-	-0-	770	1	6933	2	N	75	62	1			48
							83	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

01	2356		2191	-0-	-165	B	7240	118	1	1672	2	N	177	144	2		60
								206	3	195	9						
02	2234		1953	-0-	-281	B	6959	107	1	1523	2	N	141	164	2		37
								168	3	155	9						
03/01 BALANCING DATE STATUS -> 6959																	
03	3100	N	2113	-0-	-987	B	5972	120	1	1632	2	N	155	166	2		26
								190	3	171	9						
04	3000	N	2027	-0-	-973	B	4999	120	1	1572	2	N	145	114	2		57
								175	3	160	9						
05	3100	N	1985	-0-	-1115	B	3884	117	1	1571	2	N	131	144	2		44
								153	3	144	9						
*06	3000	N	1716	-0-	-1284	B	2600	101	1	1434	2	N	78	88	2		34
								95	3	86	9						

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED PRORATED CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0- B	-0-	3	1	80	3	N	-0-					42
02	64	N	64	-0-	-0- B	-0-	2	1	62	3	N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	4	1	101	3	N	-0-					42
04	90	N	74	-0-	-16 B	-0-	3	1	71	3	N	-0-					42
05	109	N	109	-0-	-0- B	-0-	4	1	105	3	N	-0-					42
06	90	N	38	-0-	-52 B	-0-	1	1	37	3	N	-0-					42

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

01	9534		4964	-0-	-4570 B	104212	310	1	4325	2	N	299	524	1			125
							329	9									
02	7041	N	4958	-0-	-2083 B	102129	280	1	4402	2	N	251	176	1			200
							276	9									
03/01 BALANCING DATE STATUS -> 102129																	
03	0	N	5138	-0-	5138 B	107267	310	1	4520	2	N	280	358	1			122
							308	9									
04	5141	N	4443	-0-	-698 B	106569	300	1	3868	2	N	250	181	1			191
							275	9									
05	3127	N	3784	-0-	657 B	107226	310	1	3236	2	N	216					407
							238	9									
*06	8130	N	3443	-0-	-4687 B	102539	300	1	2948	2	N	177	346	1			238
							195	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

01	28847		26081	-0-	-2766 B	272654	24680	2	1401	9	N	1274	1272	1			215
02	23020		24882	-0-	1862 B	274516	23432	2	1450	9	N	1318	1274	1			259
03/01 BALANCING DATE STATUS -> 274516																	
03	0		25744	-0-	25744 B	300260	24328	2	1416	9	N	1287	1450	1			96
04	16809		24315	-0-	7506 B	307766	22939	2	1376	9	N	1251	1046	1			301
05	10222		23452	-0-	13230 B	320996	22053	2	1399	9	N	1272	1101	1			472
06	26580		-0-	-0-	-26580 B	294416					N	1	356	1			117

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

01	28765		526	-0-	-28239 B	-14998	281	2	245	9	N	223					339
02	27281		7299	-0-	-19982 B	-34980	170	1	6198	2	N	846	703	1			482
							931	9									
03/01 BALANCING DATE STATUS -> -34980																	
03	0		19988	-0-	19988 B	-14992	310	1	18448	2	N	1118	1235	1			365
							1230	9									
04	19920		21236	-0-	1316 B	-13676	290	1	19690	2	N	1142	1078	1			429
							1256	9									
05	12115		24542	-0-	12427 B	-1249	310	1	22833	2	N	1272	1093	1			608
							1399	9									
06	19350	N	20025	-0-	675 B	-574	290	1	18643	2	N	993	1161	1			440
							1092	9									

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1515	N	1515	-0-	-0-	-0-	88	1	1412	2	N	14					89
							15	9									
02	2505	N	2505	-0-	-0-	-0-	179	1	2319	2	N	6					95
							7	9									
03	2871	N	2871	-0-	-0-	-0-	220	1	2647	2	N	4					99
							4	9									
04	1470	N	359	-0-	-1111	-0-	48	1	311	2	N	-0-					99
*05	569	N	569	-0-	-0-	-0-	69	1	493	2	N	6					105
							7	9									
*06	1078	N	1078	-0-	-0-	-0-	86	1	986	2	N	5					110
							6	9									

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

01	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF. 13505 - 13696

01	2460	N	2460	-0-	-0-	-0-	204	1	1871	2	Y	-0-					-0-
							385	3									
02	2044	N	1981	-0-	-63	-0-	161	1	1531	2	Y	-0-					-0-
							289	3									
03	2270	N	2270	-0-	-0-	-0-	184	1	1727	2	Y	-0-					-0-
							359	3									
04	2289	N	2289	-0-	-0-	-0-	192	1	1737	2	Y	-0-					-0-
							360	3									
05	2311	N	2311	-0-	-0-	-0-	181	1	1766	2	Y	-0-					-0-
							364	3									
*06	2219	N	2219	-0-	-0-	-0-	185	1	1893	2	Y	-0-					-0-
							141	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	4891	-0-	-2456	-0-	404	1	3700	2	Y	25	21	2			8
							759	3	28	9							
02	6328	X	4967	-0-	-1361	-0-	401	1	3821	2	Y	23	25	2			6
							720	3	25	9							
03	7006	X	5174	-0-	-1832	-0-	418	1	3916	2	Y	23	25	2			4
							815	3	25	9							
04	6780	X	4112	-0-	-2668	-0-	343	1	3105	2	Y	18	15	2			7
							644	3	20	9							
05	5983	X	4650	-0-	-1333	-0-	363	1	3535	2	Y	21	21	2			7
							729	3	23	9							
06	5310	X	4905	-0-	-405	-0-	406	1	4164	2	Y	23	19	2			11
							310	3	25	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

01	4786	X	4786	-0-	-0-	-0-	395	1	3620	2	Y	30	25	2			10
							738	3	33	9							
02	4396	X	4368	-0-	-28	-0-	352	1	3354	2	Y	26	29	2			7
							633	3	29	9							
03	4867	X	4840	-0-	-27	-0-	390	1	3657	2	Y	28	30	2			5
							762	3	31	9							
04	4710	X	4523	-0-	-187	-0-	377	1	3410	2	Y	25	20	2			10
							708	3	28	9							
05	4867	X	4757	-0-	-110	-0-	371	1	3607	2	Y	30	30	2			10
							746	3	33	9							
06	4680	X	4640	-0-	-40	-0-	383	1	3929	2	Y	32	28	2			14
							293	3	35	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

01	1335	N	1335	-0-	-0-	-0-	111	1	1017	2	Y	-0-					-0-
							207	3									
02	1182	N	1182	-0-	-0-	-0-	96	1	915	2	Y	-0-					-0-
							171	3									
03	1296	N	1296	-0-	-0-	-0-	105	1	987	2	Y	-0-					-0-
							204	3									
04	1333	N	1333	-0-	-0-	-0-	112	1	1007	2	Y	-0-					-0-
							214	3									
05	1317	N	1317	-0-	-0-	-0-	103	1	1002	2	Y	-0-					-0-
							212	3									
*06	1273	N	1273	-0-	-0-	-0-	106	1	1086	2	Y	-0-					-0-
							81	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	7209	-0-	-1626	-0-	607	1	5406	2	Y	61	48	2			21
							1129	3	67	9							
02	7588	X	6660	-0-	-928	-0-	541	1	5087	2	Y	51	59	2			13
							976	3	56	9							
03	8401	X	6360	-0-	-2041	-0-	591	1	4701	2	Y	50	55	2			8
							1013	3	55	9							
04	8130	X	6552	-0-	-1578	-0-	571	1	4889	2	Y	51	39	2			20
							1036	3	56	9							
05	7530	X	7530	-0-	-0-	-0-	679	1	5595	2	Y	53	55	2			18
							1198	3	58	9							
06	7140	X	4924	-0-	-2216	-0-	466	1	4105	2	Y	37	49	2			6
							312	3	41	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	5507	-0-	-2925	-0-	324	1	4314	2	Y	7	6	2			2
							861	3	8	9							
02	8270	X	8270	-0-	-0-	-0-	492	1	6561	2	Y	9	9	2			2
							1207	3	10	9							
03	7626	X	5680	-0-	-1946	-0-	349	1	4423	2	Y	7	8	2			1
							900	3	8	9							
04	7575	X	7575	-0-	-0-	-0-	487	1	5886	2	Y	8	6	2			3
							1193	3	9	9							
05	9145	X	6835	-0-	-2310	-0-	434	1	5317	2	Y	7	8	2			2
							1076	3	8	9							
06	8850	X	8139	-0-	-711	-0-	506	1	7107	2	Y	10	7	2			5
							515	3	11	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	6203	-0-	-1485	-0-	364	1	4815	2	Y	30	24	2			10
							991	3	33	9							
02	6944	X	4595	-0-	-2349	-0-	272	1	3615	2	Y	20	25	2			5
							686	3	22	9							
03	6541	X	6332	-0-	-209	-0-	388	1	4884	2	Y	29	29	2			5
							1028	3	32	9							
04	6330	X	4589	-0-	-1741	-0-	294	1	3531	2	Y	20	17	2			8
							742	3	22	9							
05	6951	X	6951	-0-	-0-	-0-	441	1	5373	2	Y	3	10	2			1
							1134	3	3	9							
06	6120	X	4585	-0-	-1535	-0-	285	1	4006	2	Y	2	3	2			-0-
							292	3	2	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8804	X	8106	-0-	-698	-0-	670	1	6123	2	Y	32	25	2			11
							1278	3	35	9							
02	8456	X	7872	-0-	-584	-0-	637	1	6045	2	Y	27	31	2			7
							1160	3	30	9							
03	9362	X	8713	-0-	-649	-0-	704	1	6606	2	Y	31	33	2			5
							1369	3	34	9							
04	9060	X	7977	-0-	-1083	-0-	666	1	6034	2	Y	28	22	2			11
							1246	3	31	9							
05	8711	X	8402	-0-	-309	-0-	657	1	6401	2	Y	27	29	2			9
							1314	3	30	9							
*06	8448	X	8448	-0-	-0-	-0-	699	1	7170	2	Y	41	32	2			18
							534	3	45	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	4465	-0-	-5548	-0-	370	1	3326	2	Y	100	81	2			34
							659	3	110	9							
02	5768	X	4556	-0-	-1212	-0-	365	1	3463	2	Y	91	101	2			24
							628	3	100	9							
03	6386	X	5948	-0-	-438	-0-	545	1	4381	2	Y	121	124	2			21
							889	3	133	9							
04	6180	X	5575	-0-	-605	-0-	479	1	4149	2	Y	109	87	2			43
							827	3	120	9							
05	5053	X	4225	-0-	-828	-0-	376	1	3053	2	Y	77	94	2			26
							711	3	85	9							
06	5760	X	4786	-0-	-974	-0-	447	1	3933	2	Y	94	71	2			49
							303	3	103	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	8056	-0-	-4	-0-	663	1	6065	2	Y	66	52	2			23
							1255	3	73	9							
02	7277	X	7277	-0-	-0-	-0-	586	1	5583	2	Y	53	62	2			14
							1050	3	58	9							
03	8124	X	8124	-0-	-0-	-0-	654	1	6131	2	Y	60	64	2			10
							1273	3	66	9							
04	7468	X	7468	-0-	-0-	-0-	621	1	5624	2	Y	54	43	2			21
							1164	3	59	9							
05	7688	X	7530	-0-	-158	-0-	587	1	5713	2	Y	50	54	2			17
							1175	3	55	9							
*06	7784	X	7784	-0-	-0-	-0-	642	1	6590	2	Y	55	46	2			26
							491	3	61	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6616	X	6616	-0-	-0-	-0-	553	1	4934	2	Y	104	83	2			36
							1015	3	114	9							
02	5585	X	5585	-0-	-0-	-0-	451	1	4248	2	Y	77	93	2			20
							801	3	85	9							
03	5890	X	5735	-0-	-155	-0-	529	1	4221	2	Y	83	89	2			14
							894	3	91	9							
04	5700	X	5256	-0-	-444	-0-	455	1	3906	2	Y	73	58	2			29
							815	3	80	9							
05	6405	X	6405	-0-	-0-	-0-	574	1	4745	2	Y	81	83	2			27
							997	3	89	9							
*06	5813	X	5813	-0-	-0-	-0-	547	1	4818	2	Y	74	76	2			25
							367	3	81	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4097	X	4097	-0-	-0-	-0-	348	1	3121	2	Y	-0-	10	2			4
							628	3									
02	4032	X	3706	-0-	-326	-0-	303	1	2864	2	Y	10	11	2			3
							528	3	11	9							
03	4464	X	4060	-0-	-404	-0-	379	1	3041	2	Y	11	12	2			2
							628	3	12	9							
04	4320	X	3631	-0-	-689	-0-	318	1	2744	2	Y	10	8	2			4
							558	3	11	9							
05	4278	X	3628	-0-	-650	-0-	329	1	2733	2	Y	8	9	2			3
							557	3	9	9							
06	3960	X	3347	-0-	-613	-0-	318	1	2807	2	Y	9	8	2			4
							212	3	10	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4295	X	4295	-0-	-0-	-0-	253	1	3347	2	Y	6	6	2			1
							688	3	7	9							
02	3977	X	3977	-0-	-0-	-0-	236	1	3139	2	Y	6	6	2			1
							595	3	7	9							
03	4391	X	4391	-0-	-0-	-0-	270	1	3399	2	Y	7	7	2			1
							714	3	8	9							
04	4108	X	4108	-0-	-0-	-0-	264	1	3172	2	Y	6	5	2			2
							665	3	7	9							
05	3968	X	2516	-0-	-1452	-0-	160	1	1944	2	Y	3	4	2			1
							409	3	3	9							
*06	4927	X	4927	-0-	-0-	-0-	306	1	4299	2	Y	7	3	2			5
							314	3	8	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4381	-0-	-207	-0-	357	1	3197	2	Y	168	137	2			57
							642	3	185	9							
02	4084	X	4084	-0-	-0-	-0-	323	1	3047	2	Y	139	160	2			36
							561	3	153	9							
03	4525	X	4525	-0-	-0-	-0-	408	1	3269	2	Y	158	167	2			27
							674	3	174	9							
04	4336	X	4336	-0-	-0-	-0-	367	1	3165	2	Y	147	116	2			58
							642	3	162	9							
05	4298	X	4298	-0-	-0-	-0-	378	1	3136	2	Y	133	146	2			45
							638	3	146	9							
*06	4014	X	4014	-0-	-0-	-0-	369	1	3251	2	Y	135	124	2			56
							245	3	149	9							

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	624	-0-	-27	-0-	37	1	490	2	Y	-0-					-0-
							97	3									
02	550	N	550	-0-	-0-	-0-	33	1	437	2	Y	-0-					-0-
							80	3									
03	465	N	456	-0-	-9	-0-	28	1	356	2	Y	-0-					-0-
							72	3									
04	450	N	15	-0-	-435	-0-	1	1	12	2	Y	-0-					-0-
							2	3									
05	3100	N	3520	-0-	420	420	217	1	2932	2	Y	88	88	2			-0-
							274	3	97	9							
*06	3000	N	3413	-0-	413	833	210	1	2975	2	Y	29	29	2			-0-
							196	3	32	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	6020	-0-		2920	2920	480	1	4517	2	Y	341	341	2			-0-
								648	3	375	9							
02	2800	N	5166	-0-		2366	5286	378	1	3748	2	Y	505	505	2			-0-
								484	3	556	9							
03	3100	N	45	-0-		-3055	2231	2	1	20	2	Y	18	18	2			-0-
								3	3	20	9							
04	2231	X	-0-	-0-		-2231	-0-					Y	-0-					-0-
05	1488	X	99	-0-		-1389	-0-	9	1	80	2	Y	-0-					-0-
								10	3									
06	1440	X	-0-	-0-		-1440	-0-					Y	1	1	8			-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3548	X	3548	-0-		-0-	-0-	293	1	2683	2	Y	23	19	2			8
								547	3	25	9							
02	3002	X	3002	-0-		-0-	-0-	242	1	2309	2	Y	16	20	2			4
								433	3	18	9							
03	3262	X	3262	-0-		-0-	-0-	263	1	2579	2	Y	19	20	2			3
								399	3	21	9							
04	2711	X	2711	-0-		-0-	-0-	226	1	2143	2	Y	15	12	2			6
								325	3	17	9							
05	2854	X	2854	-0-		-0-	-0-	223	1	2290	2	Y	14	15	2			5
								326	3	15	9							
*06	3064	X	3064	-0-		-0-	-0-	253	1	2606	2	Y	19	14	2			10
								184	3	21	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3969	X	3969	-0-		-0-	-0-	331	1	2949	2	Y	71	57	2			24
								611	3	78	9							
02	3676	X	3676	-0-		-0-	-0-	296	1	2785	2	Y	59	68	2			15
								530	3	65	9							
03	4030	X	3604	-0-		-426	-0-	332	1	2642	2	Y	60	65	2			10
								564	3	66	9							
04	3900	X	3240	-0-		-660	-0-	280	1	2399	2	Y	51	41	2			20
								505	3	56	9							
05	4030	X	3843	-0-		-187	-0-	344	1	2835	2	Y	56	57	2			19
								602	3	62	9							
06	3900	X	1711	-0-		-2189	-0-	160	1	1407	2	Y	34	52	2			1
								107	3	37	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	6719	-0-	-380	-0-	555	1	5073	2	Y	29	24	2			10
							1059	3	32	9							
02	6337	X	6337	-0-	-0-	-0-	512	1	4865	2	Y	24	28	2			6
							934	3	26	9							
03	6968	X	6968	-0-	-0-	-0-	563	1	5248	2	Y	28	29	2			5
							1126	3	31	9							
04	6505	X	6505	-0-	-0-	-0-	543	1	4887	2	Y	25	20	2			10
							1047	3	28	9							
05	7394	X	7394	-0-	-0-	-0-	578	1	5590	2	Y	26	27	2			9
							1197	3	29	9							
*06	6365	X	6365	-0-	-0-	-0-	529	1	5429	2	Y	-0-					9
							407	3									

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	11724	-0-	8624	11496	665	1	9401	2	Y	405	405	2			-0-
							1212	3	446	9							
02	2800	N	9958	-0-	7158	18654	571	1	8084	2	Y	334	334	2			-0-
							936	3	367	9							
03	28736	X	10082	-0-	-18654	-0-	597	1	8098	2	Y	358	358	2			-0-
							993	3	394	9							
04	9476	X	9476	-0-	-0-	-0-	587	1	7626	2	Y	330	330	2			-0-
							900	3	363	9							
05	9580	X	9580	-0-	-0-	-0-	586	1	7818	2	Y	322	322	2			-0-
							822	3	354	9							
*06	8866	X	8866	-0-	-0-	-0-	532	1	7518	2	Y	286	286	2			-0-
							501	3	315	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	852	-0-	-1597	-0-	50	1	665	2	Y	4	6	2			1
							133	3	4	9							
02	3052	X	1837	-0-	-1215	-0-	109	1	1454	2	Y	5	5	2			1
							268	3	6	9							
03	3598	X	3598	-0-	-0-	-0-	221	1	2795	2	Y	12	11	2			2
							569	3	13	9							
04	2640	X	2626	-0-	-14	-0-	169	1	2035	2	Y	8	7	2			3
							413	3	9	9							
05	2728	X	694	-0-	-2034	-0-	44	1	534	2	Y	7	8	2			2
							108	3	8	9							
06	3480	X	1224	-0-	-2256	-0-	75	1	1058	2	Y	13	6	2			9
							77	3	14	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	4232	-0-	-1286	-0-	359	1	3208	2	Y	14	12	2			5
							650	3	15	9							
02	5346	X	5346	-0-	-0-	-0-	437	1	4126	2	Y	15	16	2			4
							766	3	17	9							
03	4154	X	3711	-0-	-443	-0-	347	1	2775	2	Y	11	13	2			2
							577	3	12	9							
04	5633	X	5633	-0-	-0-	-0-	493	1	4251	2	Y	16	12	2			6
							871	3	18	9							
05	4154	X	3498	-0-	-656	-0-	317	1	2629	2	Y	10	13	2			3
							541	3	11	9							
*06	4462	X	4462	-0-	-0-	-0-	424	1	3741	2	Y	13	9	2			7
							283	3	14	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10974	X	9518	-0-	-1456	-0-	783	1	7167	2	Y	89	74	2			30
							1470	3	98	9							
02	11256	X	9499	-0-	-1757	-0-	764	1	7275	2	Y	79	88	2			21
							1373	3	87	9							
03	12462	X	10723	-0-	-1739	-0-	862	1	8078	2	Y	90	96	2			15
							1684	3	99	9							
04	12060	X	9411	-0-	-2649	-0-	782	1	7074	2	Y	77	62	2			30
							1470	3	85	9							
05	10788	X	10562	-0-	-226	-0-	822	1	8000	2	Y	79	83	2			26
							1653	3	87	9							
06	10380	X	9573	-0-	-807	-0-	789	1	8093	2	Y	80	71	2			35
							603	3	88	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2068	-0-	-443	-0-	170	1	1557	2	Y	15	13	2			5
							324	3	17	9							
02	2240	N	1809	-0-	-431	-0-	146	1	1385	2	Y	12	14	2			3
							265	3	13	9							
03	2696	N	2696	-0-	-0-	-0-	217	1	2029	2	Y	19	19	2			3
							429	3	21	9							
04	2467	N	2467	-0-	-0-	-0-	205	1	1860	2	Y	16	13	2			6
							384	3	18	9							
05	2673	N	2673	-0-	-0-	-0-	209	1	2033	2	Y	13	15	2			4
							417	3	14	9							
06	2400	N	2311	-0-	-89	-0-	191	1	1960	2	Y	13	12	2			5
							146	3	14	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2921	X	2921	-0-	-0-	-0-	242	1	2178	2	Y	72	56	2			25
							422	3	79	9							
02	2722	X	2722	-0-	-0-	-0-	218	1	2071	2	Y	60	69	2			16
							367	3	66	9							
03	3062	X	3062	-0-	-0-	-0-	280	1	2259	2	Y	69	73	2			12
							447	3	76	9							
04	2986	X	2986	-0-	-0-	-0-	256	1	2226	2	Y	65	51	2			26
							432	3	72	9							
05	2892	X	2892	-0-	-0-	-0-	257	1	2152	2	Y	57	64	2			19
							420	3	63	9							
06	2640	X	2120	-0-	-520	-0-	197	1	1741	2	Y	47	54	2			12
							130	3	52	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	3658	X	3449	-0-		-209		-0-	199	1	2645	2	Y	61	49	2			21
									538	3	67	9							
02	2831	X	2831	-0-		-0-		-0-	166	1	2202	2	Y	45	54	2			12
									413	3	50	9							
03	4118	X	4118	-0-		-0-		-0-	249	1	3143	2	Y	66	67	2			11
									653	3	73	9							
04	3886	X	3886	-0-		-0-		-0-	246	1	2960	2	Y	61	48	2			24
									613	3	67	9							
05	4520	X	4520	-0-		-0-		-0-	283	1	3454	2	Y	60	64	2			20
									717	3	66	9							
*06	3973	X	3973	-0-		-0-		-0-	243	1	3417	2	Y	58	56	2			22
									249	3	64	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	6921	X	6921	-0-		-0-		-0-	581	1	5282	2	Y	79	64	2			27
									971	3	87	9							
02	6360	X	6360	-0-		-0-		-0-	515	1	4943	2	Y	65	75	2			17
									830	3	72	9							
03	7072	X	7072	-0-		-0-		-0-	655	1	5341	2	Y	73	78	2			12
									996	3	80	9							
04	7029	X	7029	-0-		-0-		-0-	611	1	5362	2	Y	71	55	2			28
									978	3	78	9							
05	6923	X	6923	-0-		-0-		-0-	623	1	5306	2	Y	63	70	2			21
									925	3	69	9							
*06	6649	X	6649	-0-		-0-		-0-	627	1	5540	2	Y	67	59	2			29
									408	3	74	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	3209	X	3209	-0-		-0-		-0-	271	1	2416	2	Y	24	19	2			8
									496	3	26	9							
02	2673	X	2673	-0-		-0-		-0-	217	1	2050	2	Y	18	21	2			5
									386	3	20	9							
03	2881	X	2881	-0-		-0-		-0-	268	1	2140	2	Y	19	21	2			3
									452	3	21	9							
04	3063	X	3063	-0-		-0-		-0-	267	1	2294	2	Y	21	16	2			8
									479	3	23	9							
05	2969	X	2969	-0-		-0-		-0-	268	1	2215	2	Y	18	20	2			6
									466	3	20	9							
*06	2950	X	2950	-0-		-0-		-0-	279	1	2462	2	Y	20	17	2			9
									187	3	22	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	3100	N	3218	-0-		118		766	267	1	2458	2	Y	-0-					-0-
									493	3									
02	2800	N	2649	-0-		-151		615	215	1	2056	2	Y	-0-					-0-
									378	3									
03	3084	X	2469	-0-		-615		-0-	200	1	1886	2	Y	-0-					-0-
									383	3									
04	2531	X	2531	-0-		-0-		-0-	212	1	1923	2	Y	-0-					-0-
									396	3									
05	2559	X	2559	-0-		-0-		-0-	201	1	1957	2	Y	-0-					-0-
									401	3									
*06	2033	X	2033	-0-		-0-		-0-	168	1	1722	2	Y	14	9	2			5
									128	3	15	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

01	3007	X	459	-0-	-2548	-0-	183	1	261	2	Y	14					42
							15	9									
02	1680	X	484	-0-	-1196	-0-	243	1	229	2	Y	11					53
							12	9									
03	1308	X	1308	-0-	-0-	-0-	564	1	729	2	Y	14	40	1			27
							15	9									
04	2238	X	2238	-0-	-0-	-0-	546	1	1670	2	Y	20					47
							22	9									
05	1054	X	437	-0-	-617	-0-	69	1	365	2	Y	3					50
							3	9									
06	1260	X	-0-	-0-	-1260	-0-					Y	-0-					50

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

01	6634	X	1253	-0-	-5381	-0-	1166	2	87	9	Y	79	118	1			82
02	4592	X	2506	-0-	-2086	-0-	2422	2	84	9	Y	76	87	1			71
03	6203	X	6203	-0-	-0-	-0-	6060	2	143	9	Y	130	109	1			92
04	5834	X	5834	-0-	-0-	-0-	5692	2	142	9	Y	129	99	1			122
05	3709	X	3709	-0-	-0-	-0-	3562	2	147	9	Y	134	188	1			68
06	6000	X	3157	-0-	-2843	-0-	3084	2	73	9	Y	66					134

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

01	744	N	169	-0-	-575	-0-	61	1	87	2	Y	19					64
							21	9									
02	1484	X	94	-0-	-1390	-0-	38	1	35	2	Y	19					83
							21	9									
03	1643	X	126	-0-	-1517	-0-	44	1	57	2	Y	23	63	1			43
							25	9									
04	197	X	197	-0-	-0-	-0-	42	1	130	2	Y	23					66
							25	9									
05	155	X	27	-0-	-128	-0-	3	1	17	2	Y	6					72
							7	9									
06	150	X	-0-	-0-	-150	-0-					Y	-0-					72

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	1477	-0-	-1778	-0-	1432	2	45	9	Y	41	61	1			43
02	2492	X	1816	-0-	-676	-0-	1772	2	44	9	Y	40	27	1			56
03	2759	X	1563	-0-	-1196	-0-	1515	2	48	9	Y	44	69	1			31
04	3300	X	1471	-0-	-1829	-0-	1423	2	48	9	Y	44	33	1			42
05	3410	X	2047	-0-	-1363	-0-	1993	2	54	9	Y	49	66	1			25
06	1950	X	1924	-0-	-26	-0-	1896	2	28	9	Y	25					50

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	3035	-0-	-1925	-0-	2897	2	138	9	Y	125	184	1			130
02	3892	X	3815	-0-	-77	-0-	3702	2	113	9	Y	103	65	1			168
03	3782	X	3578	-0-	-204	-0-	3516	2	62	9	Y	56	183	1			41
04	6000	X	3380	-0-	-2620	-0-	3303	2	77	9	Y	70	45	1			66
05	6200	X	4276	-0-	-1924	-0-	4190	2	86	9	Y	78	104	1			40
06	4080	X	3198	-0-	-882	-0-	3147	2	51	9	Y	46					86

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	526	-0-	-311	-0-	516	2	10	9	Y	9	14	1			10
02	713	N	713	-0-	-0-	-0-	706	2	7	9	Y	6	11	1			5
03	485	N	485	-0-	-0-	-0-	476	2	9	9	Y	8	7	1			6
04	510	N	456	-0-	-54	-0-	446	2	10	9	Y	9	7	1			8
05	875	N	875	-0-	-0-	-0-	865	2	10	9	Y	9	12	1			5
*06	741	N	741	-0-	-0-	-0-	737	2	4	9	Y	4					9

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	2668	-0-	-2571	-0-	1093	1	1560	2	Y	14					41
							15	9									
02	4732	X	1935	-0-	-2797	-0-	991	1	930	2	Y	13					54
							14	9									
03	3751	X	1845	-0-	-1906	-0-	797	1	1030	2	Y	16	41	1			29
							18	9									
04	3153	X	3153	-0-	-0-	-0-	771	1	2362	2	Y	18					47
							20	9									
05	3069	X	631	-0-	-2438	-0-	100	1	527	2	Y	4					51
							4	9									
06	2580	X	-0-	-0-	-2580	-0-					Y	-0-					51

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1248	-0-	-1294	-0-	508	1	725	2	Y	14					42
							15	9									
02	1988	X	940	-0-	-1048	-0-	477	1	448	2	Y	14					56
							15	9									
03	2201	X	1008	-0-	-1193	-0-	432	1	558	2	Y	16	42	1			30
							18	9									
04	1707	X	1707	-0-	-0-	-0-	418	1	1279	2	Y	9					39
							10	9									
05	1457	X	355	-0-	-1102	-0-	56	1	296	2	Y	3					42
							3	9									
06	1200	X	-0-	-0-	-1200	-0-					Y	-0-					42

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	11074	-0-	7974	18521	520 243	1 9	10311	2	N	221	181	1			184
02	2800	N	11225	-0-	8425	26946	500 228	1 9	10497	2	N	207	344	1			47
03	28075	X	1129	-0-	-26946	-0-	100 34	1 9	995	2	N	31					78
04	300	X	-0-	-0-	-300	-0-					N	-0-					78
05	310	X	-0-	-0-	-310	-0-					N	-0-					78
06	300	X	-0-	-0-	-300	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25017	X	18860	-0-	-6157	-0-	840 13	1 9	18007	2	N	12					36
02	18241	X	18241	-0-	-0-	-0-	784 15	1 9	17442	2	N	14					50
03	19704	X	19704	-0-	-0-	-0-	868 13	1 9	18823	2	N	12					62
04	21149	X	21149	-0-	-0-	-0-	840 9	1 9	20300	2	N	8					70
*05	21365	X	21365	-0-	-0-	-0-	868 2	1 9	20495	2	N	2					72
06	19530	X	13025	-0-	-6505	-0-	868 3	1 9	12154	2	N	3					75

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					124
02	308	N	-0-	-0-	-308	-0-					N	9					133
03	589	N	-0-	-0-	-589	-0-					N	-0-	102	1			31
04	480	N	-0-	-0-	-480	-0-					N	2					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33

GOLSCH-EDWARDS GAS UNIT WELL #: 2 RRCID -> 089367 COMPL. DATE 07/07/1980 TOTAL DEPTH 14810 PERF.13460 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1012	N	1012	-0-	-0-	-0-	45 6	1 9	961	3	N	5					66
02	2660	X	911	-0-	-1749	-0-	42 17	1 9	852	3	N	15					81
03	3796	X	3796	-0-	-0-	-0-	250	1	3546	3	N	-0-					81
04	0		-0-	-0-	-0-	-0-					N	10	91	1			-0-
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-
06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/27/2017 - PLUGGED 04/27/17

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3664	-0-	-552	-0-	343	1	3321	3	N	-0-					-0-
02	3360	X	2254	-0-	-1106	-0-	255	1	1999	3	N	-0-					-0-
03	3534	X	1957	-0-	-1577	-0-	289	1	1668	3	N	-0-					-0-
04	3540	X	2908	-0-	-632	-0-	310	1	2598	3	N	-0-					-0-
05	3658	X	1077	-0-	-2581	-0-	261	1	816	3	N	-0-					-0-
06	3540	X	-0-	-0-	-3540	-0-					N	89					89

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2938	-0-	-317	-0-	132	1	2806	3	N	-0-					28
02	3752	X	2451	-0-	-1301	-0-	114	1	2337	3	N	-0-					28
03	4154	X	737	-0-	-3417	-0-	49	1	688	3	N	-0-					28
04	4020	X	3131	-0-	-889	-0-	168	1	2963	3	N	-0-					28
05	3689	X	894	-0-	-2795	-0-	49	1	845	3	N	-0-					28
06	2850	X	-0-	-0-	-2850	-0-					N	-0-					28

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	2324	-0-	-156	-0-	218	1	2106	3	N	-0-					58
02	1932	X	1697	-0-	-235	-0-	192	1	1505	3	N	-0-					58
03	2232	X	1611	-0-	-621	-0-	238	1	1373	3	N	-0-					58
04	2421	X	2421	-0-	-0-	-0-	258	1	2163	3	N	-0-					58
*05	2325	X	510	-0-	-1815	-0-	116	1	362	3	N	29					87
							32	9									
06	2250	X	-0-	-0-	-2250	-0-					N	-0-					87

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1225	-0-	-573	-0-	55	1	1170	3	N	-0-					28
02	909	N	909	-0-	-0-	-0-	42	1	867	3	N	-0-					28
03	1116	N	656	-0-	-460	-0-	41	1	584	3	N	28					56
							31	9									
04	1200	N	1131	-0-	-69	-0-	61	1	1070	3	N	-0-					56
05	992	N	317	-0-	-675	-0-	17	1	300	3	N	-0-					56
06	630	N	-0-	-0-	-630	-0-					N	-0-					56

MAREK, ADOLPH GAS UNIT WELL #: 2 RRCID -> 110426 COMPL. DATE 04/01/1984 TOTAL DEPTH 14086 PERF.13930 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/05/2017 - P/A 01/05/17

HATHAWAY-EDWARDS GU 5 WELL #: 5 RRCID -> 112263 COMPL. DATE 06/26/1984 TOTAL DEPTH 14790 PERF.13439 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1581	-0-	-0-	-0-	71	1	1510	3	N	-0-					38
02	2800	N	3441	-0-	641	641	160	1	3281	3	N	-0-					38
03	641	N	-0-	-0-	-641	-0-					N	-0-	38	1			-0-

PLUGGED AND ABANDONED_____ 03/16/2017 - PLUGGED 03/16/17

HATHAWAY EDWARDS GAS UNIT WELL #: 6 RRCID -> 153106 COMPL. DATE 10/21/1994 TOTAL DEPTH 14745 PERF.14498 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180	N	180	-0-	-0-	-0-	7	1	144	3	N	26	184	1			-0-
							29	9									
02	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
03	54	N	-0-	-0-	-54	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2017 - PLUGGED 03/28/17

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	598	-0-	-270	-0-	27	1	571	3	N	-0-					154
02	784	X	591	-0-	-193	-0-	27	1	544	3	N	18					172
							20	9									
03	806	X	115	-0-	-691	-0-	8	1	107	3	N	-0-	147	1			25
04	746	X	746	-0-	-0-	-0-	40	1	706	3	N	-0-					25
05	713	X	224	-0-	-489	-0-	12	1	212	3	N	-0-					25
06	630	X	-0-	-0-	-630	-0-					N	-0-					25

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6069	X	6069	-0-	-0-	-0-	273	1	5796	3	N	-0-					28
02	4760	X	4354	-0-	-406	-0-	203	1	4151	3	N	-0-					28
03	5332	X	2344	-0-	-2988	-0-	154	1	2190	3	N	-0-					28
04	5880	X	5205	-0-	-675	-0-	280	1	4925	3	N	-0-					28
05	6076	X	1035	-0-	-5041	-0-	57	1	978	3	N	-0-					28
06	5880	X	-0-	-0-	-5880	-0-					N	41					69

MERTZ GAS UNIT #2 WELL #: 3 RRCID -> 227718 COMPL. DATE N/A TOTAL DEPTH 13692 PERF.13518 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A-COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/14/2016 - P/A 11/14/16

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2803	-0-	-855	-0-	87	1	2716	3	Y	-0-					9
02	3531	X	3531	-0-	-0-	-0-	122	1	3409	3	Y	-0-					9
03	3406	X	3406	-0-	-0-	-0-	134	1	3178	3	Y	85					94
							94	9									
04	3210	X	3166	-0-	-44	-0-	136	1	3030	3	Y	-0-					94
05	3906	X	3430	-0-	-476	-0-	137	1	3252	3	Y	37	113	1			18
							41	9									
06	3780	X	3640	-0-	-140	-0-	139	1	3501	3	Y	-0-					18

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2689	X	2689	-0-	-0-	-0-	83	1	2602	3	Y	4					32
							4	9									
02	2355	X	2355	-0-	-0-	-0-	81	1	2268	3	Y	5					37
							6	9									
03	2822	X	2822	-0-	-0-	-0-	113	1	2673	3	Y	33					70
							36	9									
04	2610	X	2524	-0-	-86	-0-	108	1	2408	3	Y	7					77
							8	9									
05	3410	X	3410	-0-	-0-	-0-	137	1	3238	3	Y	32					109
							35	9									
*06	2785	X	2785	-0-	-0-	-0-	106	1	2678	3	Y	1					110
							1	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3649	-0-	-877	-0-	111	1	3492	3	N	42					141
							46	9									
02	4088	X	2903	-0-	-1185	-0-	101	1	2802	3	N	-0-					141
03	4340	X	3343	-0-	-997	-0-	136	1	3207	3	N	-0-					141
04	3983	X	3983	-0-	-0-	-0-	171	1	3812	3	N	-0-					141
05	4623	X	4623	-0-	-0-	-0-	187	1	4436	3	N	-0-					141
*06	3983	X	3983	-0-	-0-	-0-	152	1	3831	3	N	-0-					141

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8803	X	8803	-0-	-0-	-0-	272	1	8521	3	Y	9					24
							10	9									
02	8833	X	8833	-0-	-0-	-0-	306	1	8527	3	Y	-0-					24
03	8404	X	8404	-0-	-0-	-0-	339	1	8019	3	Y	42					66
							46	9									
04	8520	X	8418	-0-	-102	-0-	361	1	8057	3	Y	-0-					66
05	10247	X	10247	-0-	-0-	-0-	414	1	9816	3	Y	15	64	1			17
							17	9									
06	9450	X	8521	-0-	-929	-0-	324	1	8189	3	Y	7					24
							8	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	X	9547	-0-	-218	-0-	295	1	9252	3	Y	-0-					46
02	8899	X	8899	-0-	-0-	-0-	309	1	8590	3	Y	-0-					46
03	8971	X	8971	-0-	-0-	-0-	364	1	8607	3	Y	-0-					46
04	9240	X	7087	-0-	-2153	-0-	304	1	6783	3	Y	-0-					46
05	9858	X	9584	-0-	-274	-0-	387	1	9155	3	Y	38	66	1			18
							42	9									
06	9540	X	8381	-0-	-1159	-0-	319	1	8062	3	Y	-0-					18

MERTZ GAS UNIT NO 2 WELL #: 5 RRCID -> 236904 COMPL. DATE 05/04/2008 TOTAL DEPTH 13830 PERF.13558 - 15312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/23/2017 - P/A 01/23/17

MERTZ GAS UNIT NO 2 WELL #: 7 RRCID -> 244343 COMPL. DATE 11/07/2008 TOTAL DEPTH 13708 PERF.14148 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1606	-0-	-564	-0-	49	1	1547	3	Y	9					24
							10	9									
02	1960	X	1374	-0-	-586	-0-	48	1	1326	3	Y	-0-					24
03	1736	X	571	-0-	-1165	-0-	22	1	514	3	Y	32					56
							35	9									
04	0		-0-	-0-	-0-	-0-					Y	-0-					56
05	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	56	1			-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2017 - PLUGGED 04/10/17

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1933	-0-	-361	-0-	59	1	1864	3	Y	9					25
							10	9									
02	2183	X	2183	-0-	-0-	-0-	76	1	2107	3	Y	-0-					25
03	2015	X	1506	-0-	-509	-0-	60	1	1407	3	Y	35					60
							39	9									
04	2368	X	2368	-0-	-0-	-0-	102	1	2266	3	Y	-0-					60
05	2418	X	2273	-0-	-145	-0-	92	1	2168	3	Y	12	58	1			14
							13	9									
06	2340	X	2036	-0-	-304	-0-	77	1	1951	3	Y	7					21
							8	9									

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	534	-0-	-334	-0-	525	2	9	9	N	8					84
02	844	N	844	-0-	-0-	-0-	832	2	12	9	N	11					95
03	872	N	872	-0-	-0-	-0-	869	2	3	9	N	3					98
*04	510	N	467	-0-	-43	-0-	466	2	1	9	N	1					99
*05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					99
*06	750	N	750	-0-	-0-	-0-	158	1	592	2	N	-0-					99

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1118	N	1118	-0-	-0-	-0-	1107	2	11	9	N	10					77
02	855	N	855	-0-	-0-	-0-	847	2	8	9	N	7					84
03	868	N	670	-0-	-198	-0-	667	2	3	9	N	3					87
*04	1080	N	460	-0-	-620	-0-	448	2	12	9	N	11					98
*05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					98
*06	1052	N	1052	-0-	-0-	-0-	221	1	831	2	N	-0-					98

SULPHUR RIVER EXPLORATION, INC. 828880
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1018	-0-	-749	-0-	60	1	955	2	Y	3	3	1			-0-
							3	9									
02	1596	X	837	-0-	-759	-0-	60	1	774	2	Y	3	3	1			-0-
							3	9									
03	1457	X	1252	-0-	-205	-0-	130	1	1119	2	Y	3	3	1			-0-
							3	9									
04	1020	X	914	-0-	-106	-0-	100	1	811	2	Y	3	3	1			-0-
							3	9									
05	1054	X	929	-0-	-125	-0-	66	1	860	2	Y	3					3
							3	9									
06	990	X	661	-0-	-329	-0-	81	1	579	2	Y	1	4	1			-0-
							1	9									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2222	X	2222	-0-	-0-	-0-	130	1	2081	2	N	10					47
							11	9									
02	2411	X	2411	-0-	-0-	-0-	172	1	2229	2	N	9					56
							10	9									
03	2635	X	1787	-0-	-848	-0-	142	1	1643	2	N	2					58
							2	9									
04	2160	X	1436	-0-	-724	-0-	117	1	1316	2	N	3					61
							3	9									
05	2232	X	2119	-0-	-113	-0-	144	1	1967	2	N	7					68
							8	9									
06	2580	X	1906	-0-	-674	-0-	86	1	1817	2	N	3					71
							3	9									

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2181	X	2181	-0-	-0-	-0-	127	1	2037	2	N	15					60
							17	9									
02	2739	X	2739	-0-	-0-	-0-	195	1	2522	2	N	20					80
							22	9									
03	2729	X	2729	-0-	-0-	-0-	421	1	2294	2	N	13	68	1			25
							14	9									
04	3210	X	3210	-0-	-0-	-0-	548	1	2638	2	N	22					47
							24	9									
*05	2476	X	2476	-0-	-0-	-0-	471	1	1994	2	N	10					57
							11	9									
*06	3092	X	3092	-0-	-0-	-0-	461	1	2620	2	N	10					67
							11	9									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	604	-0-	-171	-0-	35	1	567	2	N	2					92
							2	9									
02	770	X	770	-0-	-0-	-0-	55	1	713	2	N	2					94
							2	9									
03	775	X	630	-0-	-145	-0-	67	1	562	2	N	1					95
							1	9									
04	780	X	667	-0-	-113	-0-	36	1	627	2	N	4					99
							4	9									
05	806	X	753	-0-	-53	-0-	64	1	682	2	N	6					105
							7	9									
*06	1064	X	1064	-0-	-0-	-0-	27	1	1031	2	N	5					110
							6	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	82	-0-	82	82	65	2	17	9	N	15					42

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	826	-0-	-166	-0-	48	1	776	2	Y	2					2
							2	9									
02	1293	X	1293	-0-	-0-	-0-	92	1	1197	2	Y	4					6
							4	9									
03	930	X	706	-0-	-224	-0-	56	1	648	2	Y	2	8	1			-0-
							2	9									
04	3023	X	3023	-0-	-0-	-0-	322	1	2684	2	Y	15					15
							17	9									
*05	5822	X	5822	-0-	-0-	-0-	713	1	5076	2	Y	30	45	1			-0-
							33	9									
*06	3464	X	3464	-0-	-0-	-0-	439	1	3011	2	Y	13					13
							14	9									

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8495	X	8495	-0-	-0-	-0-	496	1	7940	2	Y	54					82
							59	9									
02	7525	X	7525	-0-	-0-	-0-	534	1	6918	2	Y	66					148
							73	9									
03	9982	X	8013	-0-	-1969	-0-	1383	1	6566	2	Y	58	161	1			45
							64	9									
04	9660	X	6753	-0-	-2907	-0-	810	1	5887	2	Y	51	64	1			32
							56	9									
05	8494	X	6487	-0-	-2007	-0-	748	1	5682	2	Y	52	55	1			29
							57	9									
06	8220	X	5661	-0-	-2559	-0-	839	1	4786	2	Y	33					62
							36	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	5800	X	5800	-0-	-0-	-0-	1249	1	4506	2	Y	41	41	1			-0-
							45	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7008	X	7008	-0-	-0-	-0-	411	1	6582	2	Y	14					17
							15	9									
02	5302	X	5302	-0-	-0-	-0-	377	1	4889	2	Y	33	25	1			25
							36	9									
03	8742	X	7654	-0-	-1088	-0-	1092	1	6541	2	Y	19	44	1			-0-
							21	9									
04	8460	X	6503	-0-	-1957	-0-	796	1	5685	2	Y	20					20
							22	9									
05	8029	X	7309	-0-	-720	-0-	794	1	6496	2	Y	17					37
							19	9									
*06	7674	X	7674	-0-	-0-	-0-	801	1	6843	2	Y	27	64	1			-0-
							30	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	827	-0-	-661	-0-	49	1	777	2	Y	1					1
							1	9									
02	1344	X	1054	-0-	-290	-0-	75	1	976	2	Y	3					4
							3	9									
03	1178	X	1065	-0-	-113	-0-	115	1	946	2	Y	4	8	1			-0-
							4	9									
04	1140	X	1034	-0-	-106	-0-	83	1	948	2	Y	3	3	1			-0-
							3	9									
05	1054	X	1050	-0-	-4	-0-	79	1	970	2	Y	1	1	1			-0-
							1	9									
06	1140	X	982	-0-	-158	-0-	35	1	947	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	6539	-0-	-1459	-0-	382	1	6126	2	Y	28					48
							31	9									
02	7224	X	5578	-0-	-1646	-0-	397	1	5140	2	Y	37					85
							41	9									
03	6665	X	4473	-0-	-2192	-0-	441	1	4017	2	Y	14	47	1			52
							15	9									
04	6960	X	5220	-0-	-1740	-0-	422	1	4773	2	Y	23					75
							25	9									
05	7192	X	6008	-0-	-1184	-0-	405	1	5590	2	Y	12	30	1			57
							13	9									
06	6330	X	5511	-0-	-819	-0-	307	1	5185	2	Y	17					74
							19	9									

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	1742	-0-	-3311	-0-	102	1	1638	2	Y	2	2	1			-0-
							2	9									
02	4564	X	1413	-0-	-3151	-0-	101	1	1310	2	Y	2	2	1			-0-
							2	9									
03	4123	X	1630	-0-	-2493	-0-	170	1	1458	2	Y	2	2	1			-0-
							2	9									
04	1680	X	1296	-0-	-384	-0-	195	1	1099	2	Y	2	2	1			-0-
							2	9									
*05	1827	X	1827	-0-	-0-	-0-	131	1	1694	2	Y	2					2
							2	9									
06	1680	X	1124	-0-	-556	-0-	78	1	1046	2	Y	-0-	2	1			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1200	-0-	-567	-0-	70	1	1128	2	Y	2					2
							2	9									
02	1596	X	928	-0-	-668	-0-	66	1	859	2	Y	3					5
							3	9									
03	1481	X	1481	-0-	-0-	-0-	110	1	1368	2	Y	3	8	1			-0-
							3	9									
04	1890	X	831	-0-	-1059	-0-	70	1	758	2	Y	3	3	1			-0-
							3	9									
05	1953	X	1091	-0-	-862	-0-	75	1	1014	2	Y	2	2	1			-0-
							2	9									
*06	1556	X	1556	-0-	-0-	-0-	89	1	1463	2	Y	4					4
							4	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3094	-0-	-1339	-0-	182	1	2911	2	Y	1					35
							1	9									
02	3556	X	3174	-0-	-382	-0-	227	1	2944	2	Y	3					38
							3	9									
03	2852	X	2628	-0-	-224	-0-	228	1	2400	2	Y	-0-	38	1			-0-
04	3000	X	1675	-0-	-1325	-0-	117	1	1556	2	Y	2					2
							2	9									
05	3100	X	2755	-0-	-345	-0-	225	1	2516	2	Y	13	15	1			-0-
							14	9									
06	3390	X	2301	-0-	-1089	-0-	184	1	2115	2	Y	2					2
							2	9									

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	X	633	-0-	-0-	-0-	37	1	593	2	Y	3	1	8			21
							3	9									
02	812	X	535	-0-	-277	-0-	38	1	494	2	Y	3					24
							3	9									
03	899	X	535	-0-	-364	-0-	34	1	501	2	Y	-0-	24	1			-0-
04	612	X	612	-0-	-0-	-0-	38	1	573	2	Y	1					1
							1	9									
*05	755	X	755	-0-	-0-	-0-	45	1	710	2	Y	-0-	1	1			-0-
06	600	X	516	-0-	-84	-0-	64	1	452	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9120	X	9120	-0-	-0-	-0-	533	1	8532	2	Y	50					50
							55	9									
02	7419	X	7419	-0-	-0-	-0-	528	1	6838	2	Y	48					98
							53	9									
03	8305	X	8305	-0-	-0-	-0-	815	1	7417	2	Y	66	144	1			20
							73	9									
04	9570	X	7435	-0-	-2135	-0-	619	1	6757	2	Y	54					74
							59	9									
05	9889	X	7464	-0-	-2425	-0-	694	1	6706	2	Y	58	116	1			16
							64	9									
06	8820	X	8400	-0-	-420	-0-	862	1	7477	2	Y	55					71
							61	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5173	X	5173	-0-	-0-	-0-	303	1	4845	2	Y	23					34
							25	9									
02	3584	X	2962	-0-	-622	-0-	211	1	2732	2	Y	17					51
							19	9									
03	6266	X	6266	-0-	-0-	-0-	935	1	5286	2	Y	41	80	1			12
							45	9									
04	5760	X	3236	-0-	-2524	-0-	524	1	2698	2	Y	13					25
							14	9									
05	5859	X	3388	-0-	-2471	-0-	575	1	2801	2	Y	11	22	1			14
							12	9									
06	5010	X	1687	-0-	-3323	-0-	308	1	1373	2	Y	5					19
							6	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6618	X	6618	-0-	-0-	-0-	387	1	6194	2	N	34					64
							37	9									
02	5383	X	5383	-0-	-0-	-0-	383	1	4966	2	N	31					95
							34	9									
03	6567	X	6567	-0-	-0-	-0-	884	1	5638	2	N	41	99	1			37
							45	9									
04	6390	X	6388	-0-	-2	-0-	775	1	5567	2	N	42					79
							46	9									
*05	6775	X	6775	-0-	-0-	-0-	761	1	5977	2	N	34	81	1			32
							37	9									
06	6390	X	6044	-0-	-346	-0-	714	1	5299	2	N	28					60
							31	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1					1
							1	9									
02	33	N	33	-0-	-0-	-0-	2	1	30	2	Y	1					2
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	80	N	80	-0-	-0-	-0-	6	1	73	2	Y	1	1	1			-0-
							1	9									
*05	58	N	58	-0-	-0-	-0-	4	1	53	2	Y	1	1	1			-0-
							1	9									
*06	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

01	775	N	691	-0-	-84	-0-	59	1	570	2	N	-0-					-0-
							62	3									
02	700	N	569	-0-	-131	-0-	47	1	476	2	N	-0-					-0-
							46	3									
03	939	N	939	-0-	-0-	-0-	88	1	775	2	N	-0-					-0-
							76	3									
04	1074	N	1074	-0-	-0-	-0-	94	1	895	2	N	-0-					-0-
							85	3									
05	959	N	959	-0-	-0-	-0-	87	1	808	2	N	-0-					-0-
							64	3									
06	750	N	716	-0-	-34	-0-	68	1	607	2	N	-0-					-0-
							41	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

01	682	N	590	-0-	-92	-0-	49	1	486	2	Y	-0-					-0-
							55	3									
02	588	N	479	-0-	-109	-0-	39	1	400	2	Y	-0-					-0-
							40	3									
03	558	N	488	-0-	-70	-0-	40	1	406	2	Y	-0-					-0-
							42	3									
04	724	N	724	-0-	-0-	-0-	61	1	604	2	Y	-0-					-0-
							59	3									
05	755	N	755	-0-	-0-	-0-	59	1	644	2	Y	-0-					-0-
							52	3									
*06	704	N	704	-0-	-0-	-0-	59	1	605	2	Y	-0-					-0-
							40	3									

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		149	-0-	149	763	9	1	140	2	N	-0-					-0-
02	908	N	145	-0-	-763	-0-	11	1	134	2	N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	18	1	142	2	N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	19	1	165	2	N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	17	1	149	2	N	-0-					-0-
*06	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
PETERSON UNIT WELL #: 2 RRCID -> 263361 COMPL. DATE 10/03/2011 TOTAL DEPTH 7708 PERF. 7544 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-	15	6			-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/31/2016 - PLUGGED 10/31/16

FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	X	-0-	-0-	-13	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2861	R	2861	-0-	-0-	-0-	165	1	2650	2	Y	42					70
							46	9									
02	1968	N	1968	-0-	-0-	-0-	137	1	1769	2	Y	56	42	1			84
							62	9									
03	89	N	89	-0-	-0-	-0-	9	1	79	2	Y	1	66	1			19
							1	9									
04	2760	N	-0-	-0-	-2760	-0-					Y	-0-					19
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
*06	439	N	439	-0-	-0-	-0-	439	1			Y	-0-	19	1			-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: 3 RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016 - PLUGGED 01/19/16

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					165
02	8	N	2	-0-	-6	-0-	2	2			N	-0-					165
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-	12	1			153
04	4	N	3	-0-	-1	-0-	1	2	2	3	N	-0-					153
05	2	N	1	-0-	-1	-0-	1	2			N	-0-					153
06	1	N	-0-	-0-	-1	-0-					N	-0-					153

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17391	X	16829	-0-	-562	-0-	1482	1	15347	2	N	-0-					-0-
02	16296	X	15563	-0-	-733	-0-	1393	1	14170	2	N	-0-					-0-
03	18042	X	17059	-0-	-983	-0-	1384	1	15675	2	N	-0-					-0-
04	17460	X	556	-0-	-16904	-0-	43	1	513	2	N	-0-					-0-
05	17236	X	-0-	-0-	-17236	-0-					N	-0-					-0-
06	16680	X	-0-	-0-	-16680	-0-					N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	3220	-0-	-4	-0-	282	1	2938	2	N	-0-					-0-
02	3116	X	3116	-0-	-0-	-0-	277	1	2839	2	N	-0-					-0-
03	3609	X	3609	-0-	-0-	-0-	314	1	3295	2	N	-0-					-0-
04	3120	X	133	-0-	-2987	-0-	11	1	122	2	N	-0-					-0-
05	3441	X	-0-	-0-	-3441	-0-					N	-0-					-0-
06	3480	X	-0-	-0-	-3480	-0-					N	-0-					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16963	X	16963	-0-	-0-	-0-	1493	1	15470	2	N	-0-					-0-
02	15362	X	15362	-0-	-0-	-0-	1376	1	13986	2	N	-0-					-0-
03	17608	X	16284	-0-	-1324	-0-	1321	1	14963	2	N	-0-					-0-
04	17040	X	511	-0-	-16529	-0-	40	1	471	2	N	-0-					-0-
05	17608	X	-0-	-0-	-17608	-0-					N	-0-					-0-
06	16470	X	-0-	-0-	-16470	-0-					N	-0-					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	71	-0-	-146	-0-	6	1	65	2	N	-0-					-0-
02	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
03	465	X	156	-0-	-309	-0-	12	1	144	2	N	-0-					-0-
04	450	X	-0-	-0-	-450	-0-					N	-0-					-0-
05	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
06	150	X	-0-	-0-	-150	-0-					N	-0-					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19840	X	16115	-0-	-3725	-0-	1416	1	14699	2	N	-0-					-0-
02	17108	X	13347	-0-	-3761	-0-	1193	1	12154	2	N	-0-					-0-
03	18264	X	18264	-0-	-0-	-0-	1480	1	16784	2	N	-0-					-0-
04	16920	X	616	-0-	-16304	-0-	65	1	551	2	N	-0-					-0-
05	16120	X	-0-	-0-	-16120	-0-					N	-0-					-0-
06	17670	X	-0-	-0-	-17670	-0-					N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	386	-0-	-606	-0-	34	1	352	2	N	-0-					-0-
02	1008	N	777	-0-	-231	-0-	70	1	707	2	N	-0-					-0-
03	1922	N	950	-0-	-972	-0-	77	1	873	2	N	-0-					-0-
04	360	N	31	-0-	-329	-0-	3	1	28	2	N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

01	13564	X	13564	-0-	-0-	-0-	13564	2			N	-0-					-0-
02	12264	X	11677	-0-	-587	-0-	11677	2			N	-0-					-0-
03	13578	X	13233	-0-	-345	-0-	13233	2			N	-0-					-0-
04	13140	X	468	-0-	-12672	-0-	468	2			N	-0-					-0-
05	13578	X	-0-	-0-	-13578	-0-					N	-0-					-0-
06	13140	X	-0-	-0-	-13140	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

01	18401	X	18401	-0-	-0-	-0-	18401	2			N	-0-					57
02	22689	X	22689	-0-	-0-	-0-	22689	2			N	-0-					57
03	19375	X	17257	-0-	-2118	-0-	17257	2			N	-0-					57
04	21960	X	456	-0-	-21504	-0-	436	2	20	9	N	18					75
05	25110	X	-0-	-0-	-25110	-0-					N	-0-					75
06	24300	X	-0-	-0-	-24300	-0-					N	-0-					75

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

01	6696	X	6577	-0-	-119	-0-	6577	2			N	-0-					48
02	7998	X	7998	-0-	-0-	-0-	7998	2			N	-0-					48
03	5584	X	5584	-0-	-0-	-0-	5584	2			N	-0-					48
04	6360	X	203	-0-	-6157	-0-	203	2			N	-0-					48
05	8866	X	-0-	-0-	-8866	-0-					N	-0-					48
06	8580	X	-0-	-0-	-8580	-0-					N	-0-					48

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12059	X	9568	-0-	-2491	-0-	9568	2			N	-0-					21
02	12886	X	12886	-0-	-0-	-0-	12886	2			N	-0-					21
03	11501	X	8927	-0-	-2574	-0-	8927	2			N	-0-					21
04	12180	X	285	-0-	-11895	-0-	285	2			N	-0-					21
05	14260	X	-0-	-0-	-14260	-0-					N	-0-					21
06	13800	X	-0-	-0-	-13800	-0-					N	-0-					21

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	-0-	-0-	-0-	89					N	-0-					100
*08	0	Z	-0-	-0-	-0-	89					N	-0-					100
*09	0	Z	-0-	-0-	-0-	89					N	-0-					100
*10	0	Z	-0-	-0-	-0-	89					N	-0-					100
*11	0	Z	-0-	-0-	-0-	89					N	-0-					100
*12	0	Z	-0-	-0-	-0-	89					N	-0-					100
*01	0	Z	-0-	-0-	-0-	89					N	-0-					100
*02	0	Z	-0-	-0-	-0-	89					N	-0-					100
*03	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100
*04	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100
*05	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2953	X	2953	-0-	-0-	-0-	417	1	2536	2	N	-0-					5
02	2833	X	2833	-0-	-0-	-0-	411	1	2422	2	N	-0-					5
03	3296	X	3296	-0-	-0-	-0-	632	1	2664	2	N	-0-					5
04	1560	X	164	-0-	-1396	-0-	67	1	97	2	N	-0-					5
05	1612	X	-0-	-0-	-1612	-0-					N	-0-					5
06	1560	X	-0-	-0-	-1560	-0-					N	-0-					5

PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13448	X	13448	-0-	-0-	-0-	13440	3	8	9	N	7					130
02	12675	X	12675	-0-	-0-	-0-	12675	3			N	-0-					130
03	14115	X	14115	-0-	-0-	-0-	14115	3			N	-0-					130
04	13260	X	13167	-0-	-93	-0-	13167	3			N	-0-					130
05	14043	X	13804	-0-	-239	-0-	13804	3			N	-0-					130
06	13650	X	13265	-0-	-385	-0-	13265	3			N	-0-					130

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19034	X	-0-	-0-	-19034	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	#	951	-0-	-134	-0-	931	2	20	9	N	18					148
02	989	R	989	-0-	-0-	-0-	966	2	23	9	N	21					169
03	1085	#	838	-0-	-247	-0-	760	2	53	3	N	23	28	1			164
							25	9									
04	930	#	484	-0-	-446	-0-	452	2	22	3	N	9					173
							10	9									
05	1085	#	689	-0-	-396	-0-	654	2	6	3	N	26	27	1			172
							29	9									
06	1050	#	499	-0-	-551	-0-	454	2	28	3	N	15					187
							17	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED PRORATED CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	#	856	-0-	-43	-0-	843	2	13	9	N	12					37
02	0		1486	-0-	1486 B	1486	1462	2	24	9	N	22					59
03/01 BALANCING DATE STATUS -> 1486																	
03	2521	N	1035	-0-	-1486 B	-0-	1029	2	6	9	N	5					64
04	840	N	53	-0-	-787 B	-0-	53	2			N	-0-					64
05	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					64
06	990	N	-0-	-0-	-990 B	-0-					N	-0-					64

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	4669	-0-	4669	12834	4614	2	55	9	N	50					162
02	0	W	12159	-0-	12159 B	24993	12093	2	66	9	N	60					222
03/01 BALANCING DATE STATUS -> 24993																	
03	0	W	3707	-0-	3707 B	28700	3677	2	30	9	N	27	191	1			58
04	0	W	156	-0-	156 B	28856	153	2	3	9	N	3					61
05	101	N	-0-	-0-	-101 B	28755					N	-0-					61
06	1885		-0-	-0-	-1885 B	26870					N	-0-					61

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1940	-0-	-1160	10119	1903	2	37	9	Y	34					277
02	DLQ G-10		1883	-0-	1883	12002	1844	2	39	9	Y	35					312
03	3000	N	904	-0-	-2096	9906	830	2	57	3	Y	15	221	1			106
							17	9									
04	3000	N	288	-0-	-2712	7194	272	2	14	3	Y	2					108
							2	9									
05	3100	N	308	-0-	-2792	4402	305	2	3	3	Y	-0-	40	1			68
*06	3000	N	211	-0-	-2789	1613	178	2	11	3	Y	20					88
							22	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
02	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					11
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11
*06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					11

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WADI PETROLEUM, INC. 889600
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF. 10118 - 10130

01	2790	2204	-0-	-586	-0-	312	1	1892	2	N	-0-						46
02	2520	1408	-0-	-1112	-0-	312	1	1096	2	N	-0-						46
03	2259	N 2259	-0-	-0-	-0-	336	1	1823	2	N	91						137
						100	9										
04	2130	N -0-	-0-	-2130	-0-					N	110	191	1				56
05	1604	N 1604	-0-	-0-	-0-	249	1	1355	2	N	-0-						56
06	2190	N 1413	-0-	-777	-0-	230	1	1183	2	N	-0-						56

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

01	4774	X	3712	-0-	-1062	-0-	3625	2	87	9	N	79	2	1			170
02	4172	X	3023	-0-	-1149	-0-	2961	2	62	9	N	56					226
03	4557	X	3877	-0-	-680	-0-	3524	2	244	3	N	99	85	1			240
							109	9									
04	4410	X	3136	-0-	-1274	-0-	2948	2	136	3	N	47	178	1			109
							52	9									
05	3906	X	3093	-0-	-813	-0-	2994	2	27	3	N	65	104	1			70
							72	9									
06	3750	X	55	-0-	-3695	-0-	52	2	3	3	N	-0-					70

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BD OPERATING, LLC 040203
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

01	2976	#	2264	-0-	-712	-0-	432	1	1814	2	N	16	133	1			34
							18	9									
02	2884	#	2567	-0-	-317	-0-	504	1	2046	2	N	15					49
							17	9									
03	3193	#	2841	-0-	-352	-0-	540	1	2284	2	N	15					64
							17	9									
04	3090	#	114	-0-	-2976	-0-	36	1	77	2	N	1					65
							1	9									
05	2852	#	-0-	-0-	-2852	-0-					N	8					73
06	2760	#	-0-	-0-	-2760	-0-					N	-0-					73

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	#	3136	-0-	-336	-0-	580	1	2527	2	N	26					112
							29	9									
02	3136	#	2503	-0-	-633	-0-	520	1	1961	2	N	20					132
							22	9									
03	3472	#	2736	-0-	-736	-0-	600	1	2107	2	N	26					158
							29	9									
04	3030	#	3015	-0-	-15	-0-	560	1	2431	2	N	22					180
							24	9									
05	3131	#	2971	-0-	-160	-0-	600	1	2352	2	N	17	144	1			53
							19	9									
06	3030	#	2716	-0-	-314	-0-	560	1	2128	2	N	25					78
							28	9									

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

01	7598	7598	-0-	-0-	-0-	7446	2	152	9	N	138	180	1			67
02	6446	6446	-0-	-0-	-0-	6324	2	122	9	N	111					178
03	7227	7227	-0-	-0-	-0-	7099	2	128	9	N	116	178	1	1	8	115
04	6987	6987	-0-	-0-	-0-	6862	2	125	9	N	114	180	1			49
05	7299	7299	-0-	-0-	-0-	7169	2	130	9	N	118					167
*06	7239	7239	-0-	-0-	-0-	7111	2	128	9	N	116	177	1			106

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

01	7171	7171	-0-	-0-	-0-	7092	2	79	9	N	72	182	1			42
02	6355	6355	-0-	-0-	-0-	6149	2	206	9	N	187	184	1			45
03	6510	6510	-0-	-0-	-0-	6447	2	63	9	N	57					102
04	6377	6377	-0-	-0-	-0-	6325	2	52	9	N	47					149
05	6726	6726	-0-	-0-	-0-	6669	2	57	9	N	52					201
*06	7107	7107	-0-	-0-	-0-	7044	2	63	9	N	57	186	1			72

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18658	X	18658	-0-	-0- B	-0-	18658	3			N	-0-					-0-
02	39032	X	17749	-0-	-21283 B	-0-	17749	3			N	-0-					-0-
03	43214	X	12889	-0-	-30325 B	-0-	12889	3			N	-0-					-0-
04	39300	X	21092	-0-	-18208 B	-0-	21092	3			N	-0-					-0-
05	35526	X	16530	-0-	-18996 B	-0-	16530	3			N	-0-					-0-
06	19020	X	16021	-0-	-2999 B	-0-	16021	3			N	-0-					-0-

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					8
02	308	N	210	-0-	-98 B	-0-	210	3			N	-0-					8
03	403	N	241	-0-	-162 B	-0-	241	3			N	-0-					8
04	390	N	253	-0-	-137 B	-0-	243	3	10	9	N	9					17
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					17
*06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					17

YORKTOWN, NE. (EDWARDS) //CONT.// 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26880	X	26880	-0-	-0- B	-0-	26880	3			N	-0-					-0-
02	26320	X	19644	-0-	-6676 B	-0-	19644	3			N	-0-					-0-
03	28675	X	18132	-0-	-10543 B	-0-	18132	3			N	-0-					-0-
04	27750	X	16920	-0-	-10830 B	-0-	16920	3			N	-0-					-0-
05	26877	X	22717	-0-	-4160 B	-0-	22717	3			N	-0-					-0-
06	26010	X	12681	-0-	-13329 B	-0-	12681	3			N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: 1 RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/03/2014 - PLUGGED 04/03/14

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

01	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 170980 COMPL. DATE 03/17/1999 TOTAL DEPTH 4300 PERF. 3057 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/04/2017 - P/A 01/04/17

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

01	3069	X	1364	-0-	-1705 B	-0-	591	1	773	2	N	-0-					40
02	3024	X	1742	-0-	-1282 B	-0-	420	1	1320	2	N	2					42
							2	9									
03	3348	X	1694	-0-	-1654 B	-0-	495	1	1181	2	N	16					58
							18	9									
04	3240	X	1802	-0-	-1438 B	-0-	519	1	1283	2	N	-0-					58
*05	2432	X	2432	-0-	-0- B	-0-	589	1	1843	2	N	-0-					58
*06	2827	X	2827	-0-	-0- B	-0-	439	1	2388	2	N	-0-					58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

01	3029	X	3029	-0-	-0-	-0-	434	1	2582	2	Y	12					197
							13	9									
02	3689	X	3689	-0-	-0-	-0-	420	1	3164	2	Y	95	175	1			117
							105	9									
03	3774	X	3774	-0-	-0-	-0-	425	1	3213	2	Y	124	182	1			59
							136	9									
04	4892	X	4892	-0-	-0-	-0-	439	1	4259	2	Y	176					235
							194	9									
*05	3901	X	3901	-0-	-0-	-0-	454	1	3426	2	Y	19	170	1			84
							21	9									
*06	4292	X	4292	-0-	-0-	-0-	458	1	3694	2	Y	127	172	1			39
							140	9									

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

01	806	N	334	-0-	-472	-0-	145	1	189	2	N	-0-					19
02	616	N	376	-0-	-240	-0-	91	1	285	2	N	-0-					19
03	464	N	464	-0-	-0-	-0-	137	1	327	2	N	-0-					19
04	448	N	448	-0-	-0-	-0-	129	1	319	2	N	-0-					19
*05	644	N	644	-0-	-0-	-0-	156	1	488	2	N	-0-					19
*06	901	N	901	-0-	-0-	-0-	140	1	761	2	N	-0-					19

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

01	1736	N	776	-0-	-960	-0-	321	1	420	2	N	32					52
							35	9									
02	1624	N	871	-0-	-753	-0-	201	1	633	2	N	34					86
							37	9									
03	895	N	895	-0-	-0-	-0-	264	1	631	2	N	-0-					86
04	1045	N	1045	-0-	-0-	-0-	278	1	686	2	N	74					160
							81	9									
*05	1590	N	1590	-0-	-0-	-0-	377	1	1179	2	N	31	166	1			25
							34	9									
*06	1811	N	1811	-0-	-0-	-0-	276	1	1500	2	N	32					57
							35	9									

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	935	-0-	-1018	-0-	335	1	599	2	N	1					160
							1	9									
02	1792	X	1177	-0-	-615	-0-	308	1	869	2	N	-0-					160
03	1984	X	787	-0-	-1197	-0-	341	1	446	2	N	-0-					160
04	1920	X	904	-0-	-1016	-0-	330	1	574	2	N	-0-					160
05	1643	X	1086	-0-	-557	-0-	148	1	938	2	N	-0-					160
06	1260	X	514	-0-	-746	-0-	28	1	486	2	N	-0-					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

01	1581	X	811	-0-	-770	-0-	811	2			N	-0-					75
02	1119	N	1119	-0-	-0-	-0-	1091	2	28	9	N	25					100
03	682	N	163	-0-	-519	-0-	163	2			N	-0-					100
04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					100

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

01	4588	#	1435	-0-	-3153	B	-19546	1435	2		N	-0-					-0-
02	4144	#	739	-0-	-3405	B	-22951	739	2		N	-0-					-0-
03	4061	#	-0-	-0-	-4061	B	-27012				N	-0-					-0-
04	3930	#	-0-	-0-	-3930	B	-30942				N	-0-					-0-
05	1984	#	-0-	-0-	-1984	B	-32926				N	-0-					-0-
06	1380	#	NO RPT	-0-	-1380	B	-34306				N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC //CONT.// 622657
SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	2929					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

01	1209	N	1174	-0-	-35	-0-	1174	2			N	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	1412	-0-	-4044	-0-	612	1	800	2	N	-0-					-0-
02	4928	X	1468	-0-	-3460	-0-	354	1	1114	2	N	-0-					-0-
03	4402	X	994	-0-	-3408	-0-	293	1	701	2	N	-0-					-0-
04	3180	X	1169	-0-	-2011	-0-	337	1	832	2	N	-0-					-0-
05	2356	X	1770	-0-	-586	-0-	429	1	1341	2	N	-0-					-0-
*06	2085	X	2085	-0-	-0-	-0-	324	1	1761	2	N	-0-					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

01	2263	X	-0-	-0-	-2263	B	-0-					N	-0-				39
02	1832	X	1832	-0-	-0-	B	-0-	442	1	1390	2	N	-0-				39
03	1625	X	1625	-0-	-0-	B	-0-	480	1	1145	2	N	-0-				39
04	1226	X	1226	-0-	-0-	B	-0-	353	1	873	2	N	-0-				39
*05	488	X	488	-0-	-0-	B	-0-	118	1	370	2	N	-0-				39
*06	2809	X	2809	-0-	-0-	B	-0-	437	1	2372	2	N	-0-				39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

01	4557	X	2051	-0-	-2506	B	-0-	2042	2	9	9	N	8				178
02	4116	X	2643	-0-	-1473	B	-0-	2610	2	33	9	N	30	163	1		45
03	4557	X	3110	-0-	-1447	B	-0-	3082	2	28	9	N	25				70
04	4410	X	3123	-0-	-1287	B	-0-	3097	2	26	9	N	24				94
05	4464	X	3516	-0-	-948	B	-0-	3493	2	23	9	N	21				115
*06	3027	X	3027	-0-	-0-	B	-0-	2991	2	36	9	N	33				148

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

01	1674	X	1670	-0-	-4	B	-0-	230	1	1370	2	N	64				132
								70	9								
02	2289	X	2289	-0-	-0-	B	-0-	260	1	1959	2	N	64	166	1		30
								70	9								
03	2423	X	2423	-0-	-0-	B	-0-	274	1	2073	2	N	69				99
								76	9								
04	2617	X	2617	-0-	-0-	B	-0-	239	1	2316	2	N	56				155
								62	9								
*05	2676	X	2676	-0-	-0-	B	-0-	309	1	2335	2	N	29				184
								32	9								
*06	4009	X	4009	-0-	-0-	B	-0-	435	1	3505	2	N	63	175	1		72
								69	9								

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	1187	-0-	-2254 B	-2003	264	1	910	2	N	12					73
							13	9									
02	3080	X	2114	-0-	-966 B	-2003	343	1	1758	2	N	12					85
							13	9									
03	3410	X	1571	-0-	-1839 B	-2003	298	1	1265	2	N	7					92
							8	9									
04	3240	X	1733	-0-	-1507 B	-2003	256	1	1477	2	N	-0-					92
05	2511	X	1914	-0-	-597 B	-2003	357	1	1537	2	N	18					110
							20	9									
06	2280	X	2145	-0-	-135 B	-2003	254	1	1883	2	N	7					117
							8	9									

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

01	3255	X	17	-0-	-3238 B	-0-	6	1	11	2	N	-0-					101
02	2940	X	-0-	-0-	-2940 B	-0-					N	20					121
03	3255	X	-0-	-0-	-3255 B	-0-					N	66					187
04	1620	X	-0-	-0-	-1620 B	-0-					N	47	172	1			62
*05	1601	X	1601	-0-	-0- B	-0-	193	1	1219	2	N	172					234
							189	9									
*06	5557	X	5557	-0-	-0- B	-0-	302	1	5181	2	N	67	176	1			125
							74	9									

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

01	4557		4337	-0-	-220	-0-	4337	2			N	-0-					-0-
02	5475		5475	-0-	-0-	-0-	5475	2			N	-0-					-0-
03	6619		6619	-0-	-0-	-0-	6619	2			N	-0-					-0-
04	4410		2466	-0-	-1944	-0-	2466	2			N	-0-					-0-
05	4340	#	3189	-0-	-1151	-0-	3189	2			N	-0-					-0-
06	4410		3439	-0-	-971	-0-	3439	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	694	-0-	-453	-0-	22	1	672	2	N	-0-					-0-
02	840	N	385	-0-	-455	-0-	5	1	380	2	N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	34	1	951	2	N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	34	1	1152	2	N	-0-					-0-
*06	1170	N	1170	-0-	-0-	-0-	50	1	1120	2	N	-0-					-0-

YOUGEEN, SOUTH (3800) 99450 664 NON-ASSOCIATED ONE WELL CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 167203 COMPL. DATE 09/25/1997 TOTAL DEPTH 4300 PERF. 3783 - 3786

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2017 - P/A 01/04/17

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

01	2542	N	2379	-0-	-163	B	-818	2307	2	72	9	N	65	187	1		90
02	2324	N	2334	-0-	10	B	-808	2255	2	79	9	N	72				162
03	2759	N	2745	-0-	-14	B	-808	2684	2	61	9	N	55	187	1		30
04	2310	N	2530	-0-	220	B	-588	2461	2	69	9	N	63				93
05	2573	N	2294	-0-	-279	B	-588	2215	2	79	9	N	72				165
06	2670	N	2054	-0-	-616	B	-588	2011	2	43	9	N	39				204

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

01	1240	#	1327	-0-	87	B	-31427	1283	2	44	9	N	40	177	1		20
02	1120	#	987	-0-	-133	B	-31560	987	2			N	-0-				20
03	1240	#	1114	-0-	-126	B	-31686	1114	2			N	-0-				20
04	1290	#	1217	-0-	-73	B	-31759	1217	2			N	-0-				20
05	1333	#	1171	-0-	-162	B	-31921	1171	2			N	-0-				20
06	1290	#	1241	-0-	-49	B	-31970	1241	2			N	-0-				20

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8463	#	7338	-0-	-1125	-0-	60	1	6925	2	N	321	371	1			50
							353	9									
02	7644	#	7113	-0-	-531	-0-	56	1	6758	2	N	272	187	1			135
							299	9									
03	8463	#	8144	-0-	-319	-0-	51	1	7871	2	N	202	187	1			150
							222	9									
04	8029	R	8029	-0-	-0-	-0-	49	1	7675	2	N	277	369	1			58
							305	9									
05	7874	#	7237	-0-	-637	-0-	47	1	6949	2	N	219	186	1			91
							241	9									
06	7890	#	7637	-0-	-253	-0-	51	1	7342	2	N	222	186	1			127
							244	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34