GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELL & KINLEY COMPANY 062783
PETTEY-KAHLA WELL #: 1 RRCID -> 175717 COMPL. DATE N/A TOTAL DEPTH 17185 PERF.12382 - 12132

08	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2			N	-0-			-0-

CCI GULF COAST UPSTREAM LLC 120027
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

08	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

DALLAS PRODUCTION, INC. 197690
DONOVAN HENDERSON WELL #: 1 RRCID -> 272072 COMPL. DATE 07/16/2013 TOTAL DEPTH 7004 PERF. 3208 - 3224

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
HALLIBURTON ENERGY SERVICES, INC 347151
ADAMS, MIKE WELL #: 1 RRCID -> 212574 COMPL. DATE 10/18/2004 TOTAL DEPTH 7491 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 1 RRCID -> 187842 COMPL. DATE 12/21/2001 TOTAL DEPTH 12240 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCO ENERGY CORP. 665422
BOGGS WELL #: 1 RRCID -> 253851 COMPL. DATE 09/18/2007 TOTAL DEPTH 4228 PERF. 596 - 3892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
RIVERSHORE OPERATING LLC 714209
FOSSIL BRUNETTE WELL #: 1 RRCID -> 249220 COMPL. DATE 04/06/2008 TOTAL DEPTH 13527 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
BIG RED UNIT WELL #: 1 RRCID -> 185586 COMPL. DATE 03/01/2001 TOTAL DEPTH 15320 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	28150					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	28150					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	28150					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG BILL SIMPSON UNIT WELL #: 1 RRCID -> 262437 COMPL. DATE 01/16/2008 TOTAL DEPTH 19464 PERF.18884 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LEON
XTO ENERGY INC. 945936
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
DYERSDALE PRODUCTION CO, INC. 237752
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

08	39806 X	39806	-0-	-0-	-0-	39806	3			N	-0-					-0-
09	9291 X	9291	-0-	-0-	-0-	9291	3			N	-0-					-0-
10	41775 X	41775	-0-	-0-	-0-	41775	3			N	-0-					-0-
11	39737 X	39737	-0-	-0-	-0-	39737	3			N	-0-					-0-
12	40637 X	40637	-0-	-0-	-0-	40637	3			N	-0-					-0-
*01	0 W	41001	-0-	41001	41001	41001	3			N	-0-					-0-

ENBRIDGE PIPELINES (E. TX) L.P. 251701
ANDERSON, JOE E. WELL #: 1 RRCID -> 092936 COMPL. DATE N/A TOTAL DEPTH 11784 PERF.11205 - 11460

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) //CONT.// 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681
AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HILCORP ENERGY COMPANY 386310
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
BRG LONE STAR LTD. 090870
SADLER, ANN WARD WELL #: 2 RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

08	259	R	259	-0-	-0-	-0-	259	3			N	-0-				82
09	1709	R	1709	-0-	-0-	-0-	1681	3	28	9	N	25				107
10	2629	R	2629	-0-	-0-	-0-	2586	3	43	9	N	39				146
11	4302	R	4302	-0-	-0-	-0-	4291	3	11	9	N	10				156
12	2601	R	2601	-0-	-0-	-0-	2402	3	199	9	N	181	174	1		163
01	2635	#	1953	-0-	-682	-0-	1879	3	74	9	N	67				230

SADLER, ANN WARD WELL #: 1 RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

08	1224	R	1224	-0-	-0-	-0-	1200	3	24	9	N	22				178
09	1050	#	998	-0-	-52	-0-	976	3	22	9	N	20	176	1		22
10	1085	#	792	-0-	-293	-0-	768	3	24	9	N	22				44
11	1050	#	602	-0-	-448	-0-	602	3			N	-0-				44
12	1085	#	603	-0-	-482	-0-	602	3	1	9	N	1				45
01	1085	#	324	-0-	-761	-0-	324	3			N	-0-				45

ETX ENERGY, LLC 255141
SEALE WARD NO. B-1 WELL #: B 1 RRCID -> 137932 COMPL. DATE 11/25/1990 TOTAL DEPTH 9552 PERF. 9169 - 9176

08	694	R	694	-0-	-0-	-0-	694	3			N	-0-				144
09	679	R	679	-0-	-0-	-0-	679	3			N	-0-				144
10	679	R	679	-0-	-0-	-0-	679	3			N	-0-				144
11	689	R	689	-0-	-0-	-0-	689	3			N	-0-				144
12	703	R	703	-0-	-0-	-0-	703	3			N	-0-				144
01	620	#	125	-0-	-495	-0-	122	3	3	9	N	3				147

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	486	-0-	-10	-0-	36	1	442	2	N	7					70
							8	9									
09	480	#	439	-0-	-41	-0-	35	1	390	2	N	13	59	1			24
							14	9									
10	496	#	464	-0-	-32	-0-	38	1	422	2	N	4					28
							4	9									
11	480	#	430	-0-	-50	-0-	35	1	392	2	N	3					31
							3	9									
12	496	#	465	-0-	-31	-0-	41	1	416	2	N	7					38
							8	9									
01	496	#	452	-0-	-44	-0-	41	1	403	2	N	7					45
							8	9									

MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

PRIME OPERATING COMPANY 677770
KNIGHT, SAM WELL #: 1 RRCID -> 127608 COMPL. DATE 04/12/1988 TOTAL DEPTH 9410 PERF. 9042 - 9094

08		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
09		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
10		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
11		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
12		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
01		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-

SHERMAN-WAKEFIELD WELL #: 2 RRCID -> 128300 COMPL. DATE 01/30/1988 TOTAL DEPTH 11350 PERF. 9128 - 9145

08		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
09		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-

KNIGHT, SAM UNIT B WELL #: 3 RRCID -> 131096 COMPL. DATE 04/15/1989 TOTAL DEPTH 9150 PERF. 8978 - 8986

08		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
09		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-				-0-

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
SKLAR EXPLORATION COMPANY LLC 785940
HILL, V. K. WELL #: 1 RRCID -> 206071 COMPL. DATE 12/04/2004 TOTAL DEPTH 9600 PERF. 9266 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

ALLIGATOR CREEK (BOSSIER) 01750 050 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
DECKER OPERATING CO., L.L.C. 209347
BAIN, R. A. WELL #: 1 RRCID -> 190782 COMPL. DATE 12/08/2001 TOTAL DEPTH 11073 PERF.10815 - 10912

08	0	#	-0-	-0-	-0-	-0-					N	-0-					16
09	0	#	-0-	-0-	-0-	-0-					N	-0-					16
10	0	#	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	459	-0-	459	459	459	2			N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	459					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	459					N	-0-					16

BAIN, CLAY WELL #: 1 RRCID -> 240346 COMPL. DATE 05/21/2008 TOTAL DEPTH 11880 PERF.10800 - 11420

08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					100
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					100
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					100
11	372	N	372	-0-	-0-	-0-	366	2	6	9	N	5					105
12	372	N	-0-	-0-	-372	-0-					N	3					108
01	0	N	-0-	-0-	-0-	-0-					N	1					109

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. 495689
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

08	806	N	667	-0-	-139	-0-	667	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	744	N	692	-0-	-52	-0-	692	2			N	-0-					-0-
11	660	N	503	-0-	-157	-0-	503	2			N	-0-					-0-
12	930	N	270	-0-	-660	-0-	270	2			N	-0-					-0-
01	682	N	418	-0-	-264	-0-	418	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	420	N	306	-0-	-114	-0-	306	2			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
LEHNERTZ-FAULKNER, INC. //CONT.// 495689
BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	120	N	14	-0-	-106	-0-	14	2			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

08	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	245	R	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	253	R	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	149	R	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	248	#	135	-0-	-113	-0-	135	2			N	-0-					-0-
01	248	#	163	-0-	-85	-0-	163	2			N	-0-					-0-

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
AETHON ENERGY OPERATING LLC 008555
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

08	1643	X	1122	-0-	-521	-0-	1122	2			N	-0-					-0-
09	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
10	1643	X	1385	-0-	-258	-0-	1385	2			N	-0-					-0-
11	1549	X	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
12	1643	X	1126	-0-	-517	-0-	46	1	1080	2	N	-0-					-0-
01	1643	X	366	-0-	-1277	-0-	366	2			N	-0-					-0-

TERVITA, LLC 844072
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE N/A TOTAL DEPTH 10353 PERF. 8517 - 10353

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
HIBBARD ENERGY, LP 383757
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

08	1859	N	1859	-0-	-0-	B	-0-	1824	2	35	9	N	32						170
09/01 BALANCING DATE STATUS -> -0-																			
09	1985	N	1985	-0-	-0-	B	-0-	1937	2	48	9	N	44	187	1				27
10	1891	N	1649	-0-	-242	B	-0-	1615	2	34	9	N	31						58
11	1798	N	1511	-0-	-287	B	-0-	1478	2	33	9	N	30						88
12	2046	N	1710	-0-	-336	B	-0-	1658	2	52	9	N	47						135
*01	1846	N	1846	-0-	-0-	B	-0-	1792	2	54	9	N	49	163	1				21

ATHENS, N. (JAMES 9000) //CONT.// 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
THOROUGHBRED PETROLEUM INC. 857115
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
APPROACH OPERATING LLC 028625
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

08	1147	N	532	-0-	-615	-0-	26	1	506	2	N	-0-					-0-
09	420	N	318	-0-	-102	-0-	21	1	297	2	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	29	1	405	2	N	-0-					-0-
11	510	N	331	-0-	-179	-0-	10	1	321	2	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	10	1	321	2	N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

08	4154	X	3740	-0-	-414	-0-	180	1	3560	2	N	-0-					-0-
09	4020	X	3282	-0-	-738	-0-	216	1	3066	2	N	-0-					-0-
10	4154	X	4122	-0-	-32	-0-	277	1	3845	2	N	-0-					-0-
11	3870	X	3730	-0-	-140	-0-	112	1	3618	2	N	-0-					-0-
12	3999	X	3730	-0-	-269	-0-	112	1	3618	2	N	-0-					-0-
01	4123	X	3848	-0-	-275	-0-	3	1	3845	2	N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

08	2852	X	2671	-0-	-181	-0-	128	1	2543	2	N	-0-					-0-
09	2784	X	2784	-0-	-0-	-0-	183	1	2601	2	N	-0-					-0-
10	3189	X	3189	-0-	-0-	-0-	214	1	2975	2	N	-0-					-0-
11	2982	X	2982	-0-	-0-	-0-	89	1	2893	2	N	-0-					-0-
12	2982	X	2982	-0-	-0-	-0-	89	1	2893	2	N	-0-					-0-
*01	3260	X	3260	-0-	-0-	-0-	2	1	3258	3	N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

08	589	N	462	-0-	-127	-0-	22	1	440	2	N	-0-					-0-
09	570	N	470	-0-	-100	-0-	31	1	439	2	N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	41	1	574	2	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	18	1	594	2	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	18	1	594	2	N	-0-					-0-
01	620	N	507	-0-	-113	-0-	507	1			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

08	2046	N	1781	-0-	-265	-0-	86	1	1695	2	N	-0-					-0-
09	1891	N	1891	-0-	-0-	-0-	125	1	1766	2	N	-0-					-0-
10	1953	N	1278	-0-	-675	-0-	86	1	1192	2	N	-0-					-0-
11	1882	N	1882	-0-	-0-	-0-	56	1	1826	2	N	-0-					-0-
12	1953	N	1882	-0-	-71	-0-	56	1	1826	2	N	-0-					-0-
01	1271	N	1148	-0-	-123	-0-	1	1	1147	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
APPROACH OPERATING LLC //CONT.// 028625
TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	912	-0-	-173	-0-	44	1	868	2	N	-0-			-0-
09	1444	N	1444	-0-	-0-	-0-	95	1	1349	2	N	-0-			-0-
10	1385	N	1385	-0-	-0-	-0-	93	1	1292	2	N	-0-			-0-
11	1205	N	1205	-0-	-0-	-0-	36	1	1169	2	N	-0-			-0-
12	1488	N	1205	-0-	-283	-0-	36	1	1169	2	N	-0-			-0-
01	1395	N	589	-0-	-806	-0-	589	2			N	-0-			-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	-0-	52	1	1036	2	N	-0-			-0-
09	1053	N	1053	-0-	-0-	-0-	69	1	984	2	N	-0-			-0-
10	1098	N	1098	-0-	-0-	-0-	74	1	1024	2	N	-0-			-0-
11	1061	N	1061	-0-	-0-	-0-	32	1	1029	2	N	-0-			-0-
12	1085	N	1061	-0-	-24	-0-	32	1	1029	2	N	-0-			-0-
01	1085	N	1009	-0-	-76	-0-	1	1	1008	2	N	-0-			-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	4633	-0-	1533	1533	223	1	4410	2	N	-0-			-0-
09	1533	N	-0-	-0-	-1533	-0-					N	-0-			-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-			-0-
11	2700	X	-0-	-0-	-2700	-0-					N	-0-			-0-
12	2790	X	-0-	-0-	-2790	-0-					N	-0-			-0-
01	2790	X	-0-	-0-	-2790	-0-					N	-0-			-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-			-0-
09	60	N	34	-0-	-26	-0-	2	1	32	2	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-			-0-
11	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-			-0-
12	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-			-0-
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-			-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1295	-0-	-410	-0-	62	1	1233	2	N	-0-			-0-
09	1450	N	1450	-0-	-0-	-0-	95	1	1355	2	N	-0-			-0-
10	1787	N	1787	-0-	-0-	-0-	120	1	1667	2	N	-0-			-0-
11	1433	N	1433	-0-	-0-	-0-	43	1	1390	2	N	-0-			-0-
12	1488	N	1433	-0-	-55	-0-	43	1	1390	2	N	-0-			-0-
01	1798	N	1215	-0-	-583	-0-	1	1	1214	2	N	-0-			-0-

BUFFCO PRODUCTION INC. 106406
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-			45
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-			45
10	620	N	432	-0-	-188	-0-	432	2			N	-0-			45
11	720	N	301	-0-	-419	-0-	301	2			N	-0-			45
12	527	N	323	-0-	-204	-0-	317	2	6	9	N	5			50
01	434	N	398	-0-	-36	-0-	398	2			N	-0-			50

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
BUFFCO PRODUCTION INC. //CONT.// 106406
VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 07/23/2002 TOTAL DEPTH 12633 PERF.12555 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	113	-0-	-259	-0-	112	2	1	9	N	1	1	8			95
09	330	N	25	-0-	-305	-0-	25	2			N	-0-					95
10	341	N	13	-0-	-328	-0-	13	2			N	-0-					95
11	120	N	70	-0-	-50	-0-	64	2	6	9	N	5					100
12	31	N	-0-	-0-	-31	-0-					N	-0-					100
*01	36	N	36	-0-	-0-	-0-	26	2	10	9	N	9					109

CCI GULF COAST UPSTREAM LLC 120027
BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44113	X	41215	-0-	-2898	-0-	41214	2	1	9	N	1	1	8			-0-
09	42690	X	38758	-0-	-3932	-0-	38756	2	2	9	N	2	2	8			-0-
10	44113	X	37300	-0-	-6813	-0-	37300	2			N	-0-					-0-
11	40500	X	30466	-0-	-10034	-0-	30466	2			N	-0-					-0-
12	41230	X	36198	-0-	-5032	-0-	36198	2			N	-0-					-0-
01	41230	X	36241	-0-	-4989	-0-	36241	2			N	-0-					-0-

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0-	-0-	137	1	1493	2	N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	154	1	1414	2	N	-0-					-0-
10	961	N	919	-0-	-42	-0-	132	1	787	2	N	-0-					-0-
11	1590	N	1145	-0-	-445	-0-	109	1	1036	2	N	-0-					-0-
12	1612	N	1113	-0-	-499	-0-	90	1	1023	2	N	-0-					-0-
*01	1117	N	1117	-0-	-0-	-0-	86	1	1031	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	1013	-0-	-413	-0-	1013	2			N	-0-					-0-
09	1380	X	1111	-0-	-269	-0-	1111	2			N	-0-					-0-
10	1426	X	1264	-0-	-162	-0-	1264	2			N	-0-					-0-
11	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
*01	1395	X	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	47	1	516	2	N	-0-					-0-
09	630	N	458	-0-	-172	-0-	45	1	413	2	N	-0-					-0-
10	527	N	268	-0-	-259	-0-	38	1	230	2	N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	52	1	628	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1604	X	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
09	2043	X	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
10	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
11	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
12	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
*01	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2349	-0-	-720	-0-	202	1	2147	2	N	-0-					108
09	2970	X	1819	-0-	-1151	-0-	190	1	1629	2	N	-0-					108
10	3069	X	2586	-0-	-483	-0-	266	1	2320	2	N	-0-	69	1			39
11	2970	X	1784	-0-	-1186	-0-	138	1	1646	2	N	-0-					39
12	2356	X	1714	-0-	-642	-0-	130	1	1584	2	N	-0-					39
01	2573	X	2046	-0-	-527	-0-	155	1	1891	2	N	-0-					39

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

08	2542	X	2208	-0-	-334	-0-	195	1	2013	2	N	-0-					60
09	2460	X	1974	-0-	-486	-0-	211	1	1763	2	N	-0-					60
10	2542	X	1602	-0-	-940	-0-	168	1	1434	2	N	-0-	39	1			21
11	2280	X	2205	-0-	-75	-0-	176	1	2029	2	N	-0-					21
12	2263	X	2148	-0-	-115	-0-	170	1	1978	2	N	-0-					21
*01	2237	X	2237	-0-	-0-	-0-	175	1	2062	2	N	-0-					21

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

08	2325	N	2325	-0-	-0-	-0-	228	1	2097	2	N	-0-					-0-
09	2271	N	2271	-0-	-0-	-0-	264	1	2007	2	N	-0-					-0-
10	2209	N	2209	-0-	-0-	-0-	253	1	1956	2	N	-0-					-0-
11	2250	N	2151	-0-	-99	-0-	193	1	1958	2	N	-0-					-0-
12	2356	N	2192	-0-	-164	-0-	195	1	1997	2	N	-0-					-0-
01	2201	N	2054	-0-	-147	-0-	181	1	1873	2	N	-0-					-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

08	1426	N	1345	-0-	-81	-0-	89	1	1256	2	N	-0-					-0-
09	1350	N	1299	-0-	-51	-0-	110	1	1189	2	N	-0-					-0-
10	1378	N	1378	-0-	-0-	-0-	114	1	1264	2	N	-0-					-0-
11	1290	N	1178	-0-	-112	-0-	68	1	1110	2	N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	82	1	1374	2	N	-0-					-0-
01	1364	N	1039	-0-	-325	-0-	58	1	981	2	N	-0-					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

08	8510	X	8510	-0-	-0-	-0-	748	1	7762	2	N	-0-					115
09	12365	X	12365	-0-	-0-	-0-	1312	1	11053	2	N	-0-					115
10	11959	X	11959	-0-	-0-	-0-	1250	1	10709	2	N	-0-	74	1			41
11	3466	X	3466	-0-	-0-	-0-	275	1	3191	2	N	-0-					41
12	4232	X	4232	-0-	-0-	-0-	332	1	3900	2	N	-0-					41
*01	5461	X	5461	-0-	-0-	-0-	424	1	5037	2	N	-0-					41

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

08	48453	X	36426	-0-	-12027	-0-	36425	2	1	9	N	1	1	8			-0-
09	46890	X	26241	-0-	-20649	-0-	26240	2	1	9	N	1	1	8			-0-
10	50641	X	50641	-0-	-0-	-0-	50641	2			N	-0-					-0-
11	45030	X	24039	-0-	-20991	-0-	24039	2			N	-0-					-0-
12	50802	X	50802	-0-	-0-	-0-	50802	2			N	-0-					-0-
01	48453	X	46929	-0-	-1524	-0-	46929	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
09	1350	N	970	-0-	-380	-0-	970	2			N	-0-					-0-
10	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
11	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	443	-0-	-146	-0-	443	2			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3020	X	3020	-0-	-0-	-0-	309	1	2711	2	N	-0-					-0-
09	2580	X	2342	-0-	-238	-0-	282	1	2059	2	N	1	1	8			-0-
							1	9									
10	2755	X	2755	-0-	-0-	-0-	327	1	2428	2	N	-0-					-0-
11	2631	X	2631	-0-	-0-	-0-	247	1	2384	2	N	-0-					-0-
12	2680	X	2680	-0-	-0-	-0-	249	1	2431	2	N	-0-					-0-
01	2666	X	2026	-0-	-640	-0-	187	1	1839	2	N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2582	-0-	-53	-0-	260	1	2322	2	N	-0-					-0-
09	2670	N	2552	-0-	-118	-0-	303	1	2249	2	N	-0-					-0-
10	3100	N	8822	-0-	5722	5722	1033	1	7789	2	N	-0-					-0-
11	3000	N	5695	-0-	2695	8417	526	1	5169	2	N	-0-					-0-
12	3100	N	5933	-0-	2833	11250	542	1	5391	2	N	-0-					-0-
*01	16831	X	5581	-0-	-11250	-0-	505	1	5076	2	N	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	7	-0-	-24	-0-	1	1	6	2	N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5957	X	5957	-0-	-0-	-0-	604	1	5352	2	N	1	1	8			-0-
							1	9									
09	5650	X	5650	-0-	-0-	-0-	674	1	4974	2	N	2	2	8			-0-
							2	9									
10	5823	X	5823	-0-	-0-	-0-	686	1	5137	2	N	-0-					-0-
11	5842	X	5842	-0-	-0-	-0-	543	1	5299	2	N	-0-					-0-
12	5506	X	5506	-0-	-0-	-0-	507	1	4999	2	N	-0-					-0-
01	5456	X	5221	-0-	-235	-0-	476	1	4745	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4270	X	4270	-0-	-0-	-0-	442	1 9	3827	2	N	1	1	8			-0-
09	3958	X	3958	-0-	-0-	-0-	480	1	3478	2	N	-0-					-0-
10	5543	X	5543	-0-	-0-	-0-	665	1	4878	2	N	-0-					-0-
11	5146	X	5146	-0-	-0-	-0-	490	1	4656	2	N	-0-					-0-
12	3999	X	3864	-0-	-135	-0-	364	1	3500	2	N	-0-					-0-
*01	4065	X	4065	-0-	-0-	-0-	380	1	3685	2	N	-0-					-0-

BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40889	X	37895	-0-	-2994	-0-	37894	2	1	9	N	1	1	8			-0-
09	39570	X	34187	-0-	-5383	-0-	34185	2	2	9	N	2	2	8			-0-
10	40889	X	34137	-0-	-6752	-0-	34137	2			N	-0-					-0-
11	38610	X	38272	-0-	-338	-0-	38272	2			N	-0-					-0-
12	46255	X	46255	-0-	-0-	-0-	46255	2			N	-0-					-0-
*01	42824	X	42824	-0-	-0-	-0-	42824	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5401	X	5401	-0-	-0-	-0-	564	1	4837	2	N	-0-					8
09	5130	X	5072	-0-	-58	-0-	621	1	4451	2	N	-0-					8
10	5350	X	5350	-0-	-0-	-0-	646	1 9	4703	2	N	1	1	8			8
11	5142	X	5142	-0-	-0-	-0-	494	1	4648	2	N	-0-					8
12	6065	X	6065	-0-	-0-	-0-	577	1	5488	2	N	-0-					8
01	5301	X	4473	-0-	-828	-0-	422	1	4051	2	N	-0-					8

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	952	-0-	-1032	-0-	952	2			N	-0-					-0-
09	1050	N	875	-0-	-175	-0-	875	2			N	-0-					-0-
10	1116	N	967	-0-	-149	-0-	967	2			N	-0-					-0-
11	930	N	519	-0-	-411	-0-	519	2			N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
*01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-

COVEY PARK OPERATING LLC 182847
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23560	X	2898	-0-	-20662	-0-	2897	2	1	9	N	1	1	8			-0-
09	19620	X	3316	-0-	-16304	-0-	3316	2			N	-0-					-0-
10	20274	X	3482	-0-	-16792	-0-	3482	2			N	-0-					-0-
11	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
12	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-
*01	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					-0-

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2586	-0-	-142	-0-	2586	2			N	-0-					-0-
09	2610	N	2502	-0-	-108	-0-	2502	2			N	-0-					-0-
10	2666	N	2632	-0-	-34	-0-	2632	2			N	-0-					-0-
11	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
12	2573	N	2568	-0-	-5	-0-	2568	2			N	-0-					-0-
01	2635	N	2429	-0-	-206	-0-	2429	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10819	X	10170	-0-	-649	-0-	10169	2	1	9	N	1	1	8			-0-
09	10380	X	9775	-0-	-605	-0-	9775	2			N	-0-					-0-
10	10509	X	9918	-0-	-591	-0-	9917	2	1	9	N	1	1	8			-0-
11	10170	X	9237	-0-	-933	-0-	9237	2			N	-0-					-0-
12	10168	X	9592	-0-	-576	-0-	9591	2	1	9	N	1	1	8			-0-
01	10168	X	9553	-0-	-615	-0-	9552	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

08	8339	X	7778	-0-	-561	-0-	7778	2			N	-0-					-0-
09	8070	X	7855	-0-	-215	-0-	7855	2			N	-0-					-0-
10	8339	X	7968	-0-	-371	-0-	7968	2			N	-0-					-0-
11	7680	X	7415	-0-	-265	-0-	7415	2			N	-0-					-0-
12	8122	X	7688	-0-	-434	-0-	7688	2			N	-0-					-0-
01	8122	X	7576	-0-	-546	-0-	7576	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

08	15958	X	15958	-0-	-0-	-0-	15958	2			N	-0-					-0-
09	13771	X	13771	-0-	-0-	-0-	13771	2			N	-0-					-0-
10	14375	X	14375	-0-	-0-	-0-	14374	2	1	9	N	1	1	8			-0-
11	14025	X	14025	-0-	-0-	-0-	14025	2			N	-0-					-0-
12	14102	X	14102	-0-	-0-	-0-	14102	2			N	-0-					-0-
*01	12579	X	12579	-0-	-0-	-0-	12578	2	1	9	N	1	1	8			-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

08	1333	X	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
09	1290	X	1072	-0-	-218	-0-	1072	2			N	-0-					-0-
10	1333	X	1121	-0-	-212	-0-	1121	2			N	-0-					-0-
11	1290	X	1061	-0-	-229	-0-	1061	2			N	-0-					-0-
12	1116	N	1066	-0-	-50	-0-	1066	2			N	-0-					-0-
01	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

08	24484	X	24484	-0-	-0-	-0-	24483	2	1	9	N	1	1	8			-0-
09	23499	X	23499	-0-	-0-	-0-	23499	2			N	-0-					-0-
10	23652	X	23652	-0-	-0-	-0-	23652	2			N	-0-					-0-
11	22443	X	22443	-0-	-0-	-0-	22443	2			N	-0-					-0-
12	20130	X	20130	-0-	-0-	-0-	20130	2			N	-0-					-0-
*01	21570	X	21570	-0-	-0-	-0-	21569	2	1	9	N	1	1	8			-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

08	44826	X	43843	-0-	-983	-0-	43842	2	1	9	N	1	1	8			-0-
09	43380	X	41613	-0-	-1767	-0-	41613	2			N	-0-					-0-
10	51108	X	51108	-0-	-0-	-0-	51107	2	1	9	N	1	1	8			-0-
11	55250	X	55250	-0-	-0-	-0-	55250	2			N	-0-					-0-
12	54197	X	54197	-0-	-0-	-0-	54196	2	1	9	N	1	1	8			-0-
01	51119	X	51110	-0-	-9	-0-	51109	2	1	9	N	1	1	8			-0-

MCCULLOUGH "B" WELL #: 2 RRCID -> 251352 COMPL. DATE 08/31/2008 TOTAL DEPTH 16750 PERF.14671 - 15737

08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	155	N	38	-0-	-117	-0-	38	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28086	X	27019	-0-	-1067	-0-	27019	2			N	-0-					-0-
09	26190	X	25022	-0-	-1168	-0-	25022	2			N	-0-					-0-
10	26381	X	25687	-0-	-694	-0-	25687	2			N	-0-					-0-
11	26160	X	24587	-0-	-1573	-0-	24587	2			N	-0-					-0-
12	27032	X	24313	-0-	-2719	-0-	24313	2			N	-0-					-0-
01	27032	X	23533	-0-	-3499	-0-	23533	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155124	X	149238	-0-	-5886	-0-	149236	2	2	9	N	2	2	8			-0-
09	149490	X	141233	-0-	-8257	-0-	141232	2	1	9	N	1	1	8			-0-
10	153202	X	94656	-0-	-58546	-0-	94655	2	1	9	N	1	1	8			-0-
11	146310	X	29734	-0-	-116576	-0-	29731	2	3	9	N	3	3	8			-0-
12	151187	X	64743	-0-	-86444	-0-	64742	2	1	9	N	1	1	8			-0-
01	149234	X	78448	-0-	-70786	-0-	78447	2	1	9	N	1	1	8			-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1397	-0-	-153	-0-	1397	2			N	-0-					-0-
09	1440	N	946	-0-	-494	-0-	946	2			N	-0-					-0-
10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
11	1350	N	996	-0-	-354	-0-	996	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1674	N	1156	-0-	-518	-0-	1156	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33790	X	25985	-0-	-7805	-0-	25984	2	1	9	N	1	1	8			-0-
09	33120	X	25881	-0-	-7239	-0-	25881	2			N	-0-					-0-
10	34224	X	27549	-0-	-6675	-0-	27549	2			N	-0-					-0-
11	33120	X	25218	-0-	-7902	-0-	25218	2			N	-0-					-0-
12	30845	X	29717	-0-	-1128	-0-	29717	2			N	-0-					-0-
01	27559	X	27100	-0-	-459	-0-	27100	2			N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591852	X	513255	-0-	-78597	-0-	513242	2	13	9	N	12	12	8			-0-
09	572760	X	428775	-0-	-143985	-0-	428773	2	2	9	N	2	2	8			-0-
10	591852	X	483847	-0-	-108005	-0-	483844	2	3	9	N	3	3	8			-0-
11	543870	X	511017	-0-	-32853	-0-	511014	2	3	9	N	3	3	8			-0-
12	536827	X	496715	-0-	-40112	-0-	496708	2	7	9	N	6	6	8			-0-
01	513267	X	447335	-0-	-65932	-0-	447329	2	6	9	N	5	5	8			-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17515	X	16093	-0-	-1422	-0-	16091	2	2	9	N	2	2	8			-0-
09	16950	X	12701	-0-	-4249	-0-	12701	2			N	-0-					-0-
10	14725	X	13238	-0-	-1487	-0-	13238	2			N	-0-					-0-
11	15570	X	13512	-0-	-2058	-0-	13512	2			N	-0-					-0-
12	16089	X	5440	-0-	-10649	-0-	5440	2			N	-0-					-0-
01	16089	X	8621	-0-	-7468	-0-	8621	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55778	X	55778	-0-	-0-	-0-	55777	2	1	9	N	1	1	8			-0-
09	53135	X	53135	-0-	-0-	-0-	53135	2			N	-0-					-0-
10	54481	X	54481	-0-	-0-	-0-	54481	2			N	-0-					-0-
11	52264	X	52264	-0-	-0-	-0-	52264	2			N	-0-					-0-
12	53783	X	53783	-0-	-0-	-0-	53783	2			N	-0-					-0-
*01	52899	X	52899	-0-	-0-	-0-	52899	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18383	X	15227	-0-	-3156	-0-	15227	2			N	-0-					-0-
09	7560	X	-0-	-0-	-7560	-0-					N	-0-					-0-
10	6386	X	-0-	-0-	-6386	-0-					N	-0-					-0-
11	14730	X	-0-	-0-	-14730	-0-					N	-0-					-0-
12	15221	X	-0-	-0-	-15221	-0-					N	-0-					-0-
01	15221	X	-0-	-0-	-15221	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36518	X	30165	-0-	-6353	-0-	30164	2	1	9	N	1	1	8			-0-
09	35340	X	28889	-0-	-6451	-0-	28889	2			N	-0-					-0-
10	34441	X	29063	-0-	-5378	-0-	29063	2			N	-0-					-0-
11	32820	X	28368	-0-	-4452	-0-	28368	2			N	-0-					-0-
12	31279	X	28463	-0-	-2816	-0-	28463	2			N	-0-					-0-
01	30163	X	19910	-0-	-10253	-0-	19910	2			N	-0-					-0-

ENCANA OIL & GAS(USA) INC. 251691
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTSON OIL COMPANY 278563
MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2267	-0-	-213	-0-	66	1	2201	2	N	-0-					-0-
09	2597	X	2597	-0-	-0-	-0-	160	1	2437	2	N	-0-					-0-
10	3501	X	3501	-0-	-0-	-0-	137	1	3364	2	N	-0-					-0-
11	2280	X	2021	-0-	-259	-0-	29	1	1992	2	N	-0-					-0-
12	2480	N	2008	-0-	-472	-0-	282	1	1726	2	N	-0-					-0-
01	2480	X	1991	-0-	-489	-0-	298	1	1693	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2066	N	2066	-0-	-0-	-0-	190	1	1876	2	N	-0-					22
09	1979	N	1979	-0-	-0-	-0-	218	1	1761	2	N	-0-					22
10	2003	N	2003	-0-	-0-	-0-	217	1	1786	2	N	-0-					22
11	2010	N	1960	-0-	-50	-0-	164	1	1796	2	N	-0-					22
12	2151	N	2151	-0-	-0-	-0-	178	1	1973	2	N	-0-					22
*01	2150	N	2150	-0-	-0-	-0-	176	1	1974	2	N	-0-					22

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1051	-0-	-96	-0-	28	1	1023	2	N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	59	1	937	2	N	-0-					-0-
10	1209	N	1097	-0-	-112	-0-	40	1	1057	2	N	-0-					-0-
11	1020	N	966	-0-	-54	-0-	12	1	954	2	N	-0-					-0-
12	1023	N	1004	-0-	-19	-0-	139	1	865	2	N	-0-					-0-
01	1085	N	845	-0-	-240	-0-	125	1	720	2	N	-0-					-0-

BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1094	-0-	-208	-0-	108	1	986	2	N	-0-					85
09	1015	N	1015	-0-	-0-	-0-	118	1	897	2	N	-0-					85
10	1240	N	993	-0-	-247	-0-	114	1	879	2	N	-0-					85
11	1050	N	815	-0-	-235	-0-	73	1	742	2	N	-0-					85
12	1054	N	933	-0-	-121	-0-	83	1	850	2	N	-0-					85
01	992	N	896	-0-	-96	-0-	79	1	817	2	N	-0-					85

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1656	-0-	-204	-0-	49	1	1607	2	N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	92	1	1387	2	N	-0-					-0-
10	1686	N	1686	-0-	-0-	-0-	67	1	1619	2	N	-0-					-0-
11	1590	N	990	-0-	-600	-0-	15	1	975	2	N	-0-					-0-
12	1519	N	1491	-0-	-28	-0-	210	1	1281	2	N	-0-					-0-
01	1674	N	1448	-0-	-226	-0-	218	1	1230	2	N	-0-					-0-

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2477	-0-	-468	-0-	222	1	2255	2	N	-0-					77
09	2730	X	2426	-0-	-304	-0-	262	1	2164	2	N	-0-					77
10	2821	X	2271	-0-	-550	-0-	241	1	2030	2	N	-0-					77
11	2400	N	1972	-0-	-428	-0-	160	1	1812	2	N	-0-					77
12	2511	N	1892	-0-	-619	-0-	152	1	1740	2	N	-0-					77
01	2263	N	1731	-0-	-532	-0-	137	1	1594	2	N	-0-					77

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	144	-0-	-259	-0-	4	1	140	2	N	-0-					35
09	390	X	333	-0-	-57	-0-	17	1	316	2	N	-0-					35
10	496	X	308	-0-	-188	-0-	15	1	293	2	N	-0-					35
11	480	X	207	-0-	-273	-0-	4	1	203	2	N	-0-					35
12	496	X	333	-0-	-163	-0-	7	1	326	2	N	-0-					35
01	341	X	190	-0-	-151	-0-	4	1	186	2	N	-0-					35

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	25	1	200	2	N	-0-					95
09	73	N	73	-0-	-0-	-0-	9	1	64	2	N	-0-					95
10	292	N	292	-0-	-0-	-0-	37	1	255	2	N	-0-					95
11	210	N	181	-0-	-29	-0-	18	1	163	2	N	-0-					95
12	466	N	466	-0-	-0-	-0-	46	1	420	2	N	-0-					95
*01	338	N	338	-0-	-0-	-0-	33	1	305	2	N	-0-					95

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	148	-0-	-69	-0-	9	1	139	2	N	-0-			45
09	152	N	152	-0-	-0-	-0-	12	1	140	2	N	-0-			45
10	248	N	147	-0-	-101	-0-	12	1	135	2	N	-0-			45
11	214	N	214	-0-	-0-	-0-	12	1	202	2	N	-0-			45
12	195	N	195	-0-	-0-	-0-	10	1	185	2	N	-0-			45
*01	179	N	179	-0-	-0-	-0-	9	1	170	2	N	-0-			45

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	920	-0-	-196	-0-	47	1	873	2	N	-0-			50
09	503	N	503	-0-	-0-	-0-	35	1	468	2	N	-0-			50
10	1116	N	572	-0-	-544	-0-	39	1	533	2	N	-0-			50
11	900	N	451	-0-	-449	-0-	19	1	432	2	N	-0-			50
12	800	N	800	-0-	-0-	-0-	33	1	767	2	N	-0-			50
*01	804	N	804	-0-	-0-	-0-	33	1	771	2	N	-0-			50

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3001	X	3001	-0-	-0-	-0-	188	1	2813	2	N	-0-			100
09	2858	X	2858	-0-	-0-	-0-	233	1	2625	2	N	-0-			100
10	3002	N	3002	-0-	-0-	-0-	240	1	2762	2	N	-0-			100
11	2824	N	2824	-0-	-0-	-0-	153	1	2671	2	N	-0-			100
12	2827	N	2827	-0-	-0-	-0-	148	1	2640	2	N	35			135
							39	9							
*01	2298	N	2298	-0-	-0-	-0-	118	1	2152	2	N	25			160
							28	9							

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2728	N	2417	-0-	-311	-0-	258	1	2159	2	N	-0-			107
09	2426	N	2426	-0-	-0-	-0-	302	1	2124	2	N	-0-			107
10	2697	N	2655	-0-	-42	-0-	326	1	2329	2	N	-0-			107
11	2455	N	2455	-0-	-0-	-0-	241	1	2214	2	N	-0-			107
12	2511	N	2056	-0-	-455	-0-	200	1	1856	2	N	-0-			107
01	2666	N	2270	-0-	-396	-0-	219	1	2051	2	N	-0-			107

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1637	-0-	-223	-0-	83	1	1554	2	N	-0-			62
09	1696	N	1696	-0-	-0-	-0-	119	1	1577	2	N	-0-			62
10	1860	N	1733	-0-	-127	-0-	118	1	1615	2	N	-0-			62
11	2093	N	2093	-0-	-0-	-0-	88	1	2005	2	N	-0-			62
12	1979	N	1979	-0-	-0-	-0-	81	1	1898	2	N	-0-			62
*01	2227	N	2227	-0-	-0-	-0-	90	1	2137	2	N	-0-			62

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	2	1	1177	2	N	-0-					27
09	1572	N	1572	-0-	-0-	-0-	34	1	1538	2	N	-0-					27
10	1331	N	1331	-0-	-0-	-0-	27	1	1304	2	N	-0-					27
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					27
12	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					27
*01	1342	N	1342	-0-	-0-	-0-	1317	2	25	9	N	23					50

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	608	-0-	-12	-0-	15	1	593	2	N	-0-					76
09	579	N	579	-0-	-0-	-0-	26	1	553	2	N	-0-					76
10	690	N	690	-0-	-0-	-0-	29	1	661	2	N	-0-					76
11	600	N	599	-0-	-1	-0-	10	1	589	2	N	-0-					76
12	600	N	600	-0-	-0-	-0-	9	1	591	2	N	-0-					76
01	682	N	608	-0-	-74	-0-	8	1	600	2	N	-0-					76

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	2	1	482	2	N	-0-					25
09	418	N	418	-0-	-0-	-0-	10	1	408	2	N	-0-					25
10	506	N	506	-0-	-0-	-0-	12	1	494	2	N	-0-					25
11	480	N	339	-0-	-141	-0-	339	2			N	-0-					25
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					25
01	496	N	492	-0-	-4	-0-	492	2			N	-0-					25

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2067	N	2067	-0-	-0-	-0-	114	1	1953	2	N	-0-					68
09	2211	N	2211	-0-	-0-	-0-	163	1	2048	2	N	-0-					68
10	1662	N	1662	-0-	-0-	-0-	120	1	1542	2	N	-0-					68
11	3000	N	4453	-0-	1453	1453	205	1	4248	2	N	-0-					68
12	3100	N	2541	-0-	-559	894	116	1	2425	2	N	-0-					68
*01	3100	N	2526	-0-	-574	320	111	1	2415	2	N	-0-					68

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2867	-0-	-233	58	221	1	2646	2	N	-0-					60
09	2863	N	2805	-0-	-58	-0-	269	1	2536	2	N	-0-					60
10	1386	X	1386	-0-	-0-	-0-	131	1	1255	2	N	-0-					60
11	1290	X	1056	-0-	-234	-0-	73	1	983	2	N	-0-					60
12	1333	X	681	-0-	-652	-0-	46	1	635	2	N	-0-					60
*01	2148	X	2148	-0-	-0-	-0-	144	1	2004	2	N	-0-					60

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	8	1	676	2	N	-0-					50
09	631	N	631	-0-	-0-	-0-	20	1	611	2	N	-0-					50
10	651	N	541	-0-	-110	-0-	16	1	525	2	N	-0-					50
11	663	N	663	-0-	-0-	-0-	3	1	660	2	N	-0-					50
12	651	N	586	-0-	-65	-0-	4	1	582	2	N	-0-					50
*01	615	N	615	-0-	-0-	-0-	1	1	614	2	N	-0-					50

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0-	-0-	150	1	1837	2	N	-0-					65
09	2077	N	2077	-0-	-0-	-0-	195	1	1882	2	N	-0-					65
10	1983	N	1983	-0-	-0-	-0-	183	1	1800	2	N	-0-					65
11	1800	N	981	-0-	-819	-0-	67	1	914	2	N	-0-					65
12	1860	N	1781	-0-	-79	-0-	196	1	1585	2	N	-0-					65
*01	1935	N	1935	-0-	-0-	-0-	211	1	1724	2	N	-0-					65

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 06/21/2004 TOTAL DEPTH 11470 PERF.11025 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1751	N	1751	-0-	-0-	-0-	93	1	1658	2	N	-0-					85
09	2301	N	2301	-0-	-0-	-0-	163	1	2096	2	N	38					123
							42	9									
10	1786	N	1786	-0-	-0-	-0-	126	1	1660	2	N	-0-					123
11	1867	N	1867	-0-	-0-	-0-	83	1	1784	2	N	-0-					123
12	2163	N	2163	-0-	-0-	-0-	94	1	2069	2	N	-0-					123
*01	1983	N	1983	-0-	-0-	-0-	84	1	1899	2	N	-0-					123

HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					22
09	978	N	978	-0-	-0-	-0-	12	1	966	2	N	-0-					22
10	1108	N	1108	-0-	-0-	-0-	12	1	1096	2	N	-0-					22
11	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					22
12	1065	N	1065	-0-	-0-	-0-	1045	2	20	9	N	18					40
01	1116	N	1047	-0-	-69	-0-	999	2	48	9	N	44					84

PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2319	-0-	-409	-0-	152	1	2167	2	N	-0-					-0-
09	2352	N	2352	-0-	-0-	-0-	101	1	2251	2	N	-0-					-0-
10	2480	N	1520	-0-	-960	-0-	58	1	1462	2	N	-0-					-0-
11	2250	N	1909	-0-	-341	-0-	43	1	1866	2	N	-0-					-0-
12	2418	N	1538	-0-	-880	-0-	36	1	1502	2	N	-0-					-0-
*01	2248	N	2248	-0-	-0-	-0-	103	1	2145	2	N	-0-					-0-

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/28/2004 TOTAL DEPTH 11380 PERF.11094 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2160	-0-	-816	-0-	173	1	1987	2	N	-0-					50
09	2430	X	895	-0-	-1535	-0-	88	1	807	2	N	-0-					50
10	1984	X	894	-0-	-1090	-0-	87	1	807	2	N	-0-					50
11	2100	X	633	-0-	-1467	-0-	45	1	588	2	N	-0-					50
12	930	N	581	-0-	-349	-0-	41	1	540	2	N	-0-					50
*01	1468	N	1468	-0-	-0-	-0-	102	1	1366	2	N	-0-					50

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1813	X	1813	-0-	-0-	-0-	6	1	1807	2	N	-0-					27
09	1929	N	1929	-0-	-0-	-0-	45	1	1884	2	N	-0-					27
10	2666	N	2666	-0-	-0-	-0-	57	1	2609	2	N	-0-					27
11	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					27
12	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					27
*01	1798	N	1798	-0-	-0-	-0-	1789	2	9	9	N	8					35

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1777	-0-	-1323	-0-	184	1	1593	2	N	-0-					115
09	3000	X	1820	-0-	-1180	-0-	221	1	1599	2	N	-0-					115
10	3107	X	3107	-0-	-0-	-0-	372	1	2735	2	N	-0-					115
11	2815	X	2815	-0-	-0-	-0-	267	1	2548	2	N	-0-					115
12	2986	X	2986	-0-	-0-	-0-	281	1	2705	2	N	-0-					115
01	3100	N	3117	-0-	17	17	291	1	2826	2	N	-0-					115

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1235	-0-	-67	-0-	102	1	1133	2	N	-0-					124
09	1395	N	1395	-0-	-0-	-0-	141	1	1254	2	N	-0-					124
10	1457	N	1394	-0-	-63	-0-	139	1	1255	2	N	-0-					124
11	1344	N	1344	-0-	-0-	-0-	100	1	1244	2	N	-0-					124
12	1457	N	1244	-0-	-213	-0-	91	1	1153	2	N	-0-					124
01	1395	N	1231	-0-	-164	-0-	89	1	1142	2	N	-0-					124

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1197	-0-	-12	-0-	32	1	1165	2	N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	63	1	990	2	N	-0-					-0-
10	1147	N	1085	-0-	-62	-0-	40	1	1045	2	N	-0-					-0-
11	1170	N	1077	-0-	-93	-0-	13	1	1064	2	N	-0-					-0-
12	1085	N	1053	-0-	-32	-0-	146	1	907	2	N	-0-					-0-
*01	1194	N	1194	-0-	-0-	-0-	177	1	1017	2	N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2330	-0-	-491	-0-	219	1	2111	2	N	-0-					73
09	2730	X	2534	-0-	-196	-0-	285	1	2249	2	N	-0-					73
10	2817	N	2817	-0-	-0-	-0-	312	1	2505	2	N	-0-					73
11	2760	X	2746	-0-	-14	-0-	236	1	2510	2	N	-0-					73
12	2781	X	2781	-0-	-0-	-0-	236	1	2545	2	N	-0-					73
01	2821	X	1942	-0-	-879	-0-	163	1	1779	2	N	-0-					73

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1998	-0-	-79	-0-	192	1	1806	2	N	-0-					30
09	1847	N	1847	-0-	-0-	-0-	211	1	1636	2	N	-0-					30
10	1984	N	1952	-0-	-32	-0-	219	1	1733	2	N	-0-					30
11	1920	N	1794	-0-	-126	-0-	157	1	1637	2	N	-0-					30
12	1922	N	1910	-0-	-12	-0-	165	1	1745	2	N	-0-					30
01	1953	N	1757	-0-	-196	-0-	151	1	1606	2	N	-0-					30

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2047	N	2047	-0-	-0-	-0-	71	1	1976	2	N	-0-					20
09	1423	N	1423	-0-	-0-	-0-	77	1	1346	2	N	-0-					20
10	1077	N	1077	-0-	-0-	-0-	56	1	1021	2	N	-0-					20
11	390	N	390	-0-	-0-	-0-	10	1	380	2	N	-0-					20
12	1474	N	1474	-0-	-0-	-0-	36	1	1410	2	N	25					45
							28	9									
*01	1086	N	1086	-0-	-0-	-0-	25	1	1020	2	N	37					82
							41	9									

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2946	-0-	-154	5184	351	1	2595	2	N	-0-					60
09	3000	N	2589	-0-	-411	4773	354	1	2235	2	N	-0-					60
10	3100	N	2934	-0-	-166	4607	395	1	2528	2	N	10					70
							11	9									
11	3000	N	2727	-0-	-273	4334	303	1	2424	2	N	-0-					70
12	3100	N	2668	-0-	-432	3902	294	1	2374	2	N	-0-					70
*01	3100	N	2611	-0-	-489	3413	285	1	2326	2	N	-0-					70

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	584	-0-	-67	-0-	19	1	565	2	N	-0-			75
09	495	N	495	-0-	-0-	-0-	26	1	469	2	N	-0-			75
10	558	N	442	-0-	-116	-0-	22	1	420	2	N	-0-			75
11	750	N	750	-0-	-0-	-0-	17	1	733	2	N	-0-			75
12	1160	N	1160	-0-	-0-	-0-	26	1	1134	2	N	-0-			75
*01	807	N	807	-0-	-0-	-0-	17	1	790	2	N	-0-			75

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1652	N	1652	-0-	-0-	-0-	62	1	1590	2	N	-0-			12
09	1649	N	1649	-0-	-0-	-0-	94	1	1555	2	N	-0-			12
10	1650	N	1650	-0-	-0-	-0-	91	1	1559	2	N	-0-			12
11	1589	N	1589	-0-	-0-	-0-	46	1	1543	2	N	-0-			12
12	1761	N	1761	-0-	-0-	-0-	52	1	1709	2	N	-0-			12
*01	1675	N	1675	-0-	-0-	-0-	45	1	1630	2	N	-0-			12

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	79	1	974	2	N	-0-			55
09	931	N	931	-0-	-0-	-0-	87	1	844	2	N	-0-			55
10	1104	N	1104	-0-	-0-	-0-	97	1	957	2	N	45			100
							50	9							
11	1946	N	1946	-0-	-0-	-0-	128	1	1796	2	N	20			120
							22	9							
12	961	N	753	-0-	-208	-0-	49	1	704	2	N	-0-			120
01	1116	N	788	-0-	-328	-0-	51	1	737	2	N	-0-			120

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2480	X	2293	-0-	-187	-0-	86	1	2207	2	N	-0-			10
09	2400	X	2254	-0-	-146	-0-	128	1	2126	2	N	-0-			10
10	2356	X	2205	-0-	-151	-0-	121	1	2062	2	N	20			30
							22	9							
11	2460	X	2140	-0-	-320	-0-	61	1	2066	2	N	12			42
							13	9							
12	2356	X	2189	-0-	-167	-0-	61	1	2128	2	N	-0-			42
01	2325	X	1941	-0-	-384	-0-	52	1	1889	2	N	-0-			42

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	127	1	1369	2	N	-0-			54
09	1442	N	1442	-0-	-0-	-0-	149	1	1293	2	N	-0-			54
10	1604	N	1604	-0-	-0-	-0-	163	1	1441	2	N	-0-			54
11	1523	N	1523	-0-	-0-	-0-	117	1	1406	2	N	-0-			54
12	2022	N	2022	-0-	-0-	-0-	153	1	1869	2	N	-0-			54
*01	1763	N	1763	-0-	-0-	-0-	132	1	1631	2	N	-0-			54

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	70	1	699	2	N	-0-			90
09	786	N	786	-0-	-0-	-0-	86	1	700	2	N	-0-			90
10	762	N	762	-0-	-0-	-0-	82	1	680	2	N	-0-			90
11	778	N	778	-0-	-0-	-0-	65	1	713	2	N	-0-			90
12	749	N	749	-0-	-0-	-0-	62	1	687	2	N	-0-			90
*01	653	N	653	-0-	-0-	-0-	53	1	600	2	N	-0-			90

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4696	X	4696	-0-	-0-	-0-	473	1	4223	2	N	-0-					35
09	4852	X	4852	-0-	-0-	-0-	615	1	4237	2	N	-0-					35
10	4483	X	4483	-0-	-0-	-0-	561	1	3922	2	N	-0-					35
11	4851	X	4851	-0-	-0-	-0-	488	1	4363	2	N	-0-					35
12	4627	X	4627	-0-	-0-	-0-	461	1	4166	2	N	-0-					35
*01	4218	X	4218	-0-	-0-	-0-	417	1	3801	2	N	-0-					35

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1953	-0-	-0-	-0-	195	1	1758	2	N	-0-					10
09	1387	N	1387	-0-	-0-	-0-	163	1	1224	2	N	-0-					10
10	1598	N	1598	-0-	-0-	-0-	186	1	1412	2	N	-0-					10
11	1890	N	1652	-0-	-238	-0-	151	1	1501	2	N	-0-					10
12	2071	N	2071	-0-	-0-	-0-	188	1	1883	2	N	-0-					10
*01	1752	N	1752	-0-	-0-	-0-	157	1	1595	2	N	-0-					10

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	10349	-0-	-625	-0-	556	1	9793	2	N	-0-					-0-
09	10620	X	10171	-0-	-449	-0-	313	1	9858	2	N	-0-					-0-
10	10881	X	10160	-0-	-721	-0-	262	1	9898	2	N	-0-					-0-
11	10530	X	9067	-0-	-1463	-0-	90	1	8977	2	N	-0-					-0-
12	10881	X	9179	-0-	-1702	-0-	102	1	9077	2	N	-0-					-0-
01	10509	X	9209	-0-	-1300	-0-	308	1	8901	2	N	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	6942	-0-	-281	-0-	685	1	6224	2	N	30	130	1			20
							33	9									
09	6990	X	6803	-0-	-187	-0-	797	1	6006	2	N	-0-					20
10	7223	X	6816	-0-	-407	-0-	788	1	6028	2	N	-0-					20
11	6990	X	6927	-0-	-63	-0-	627	1	6287	2	N	12					32
							13	9									
12	7223	X	6993	-0-	-230	-0-	628	1	6365	2	N	-0-					32
01	7037	X	5959	-0-	-1078	-0-	530	1	5429	2	N	-0-					32

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3741	X	3741	-0-	-0-	-0-	241	1	3500	2	N	-0-					-0-
09	2950	X	2950	-0-	-0-	-0-	349	1	2601	2	N	-0-					-0-
10	3210	X	3210	-0-	-0-	-0-	329	1	2881	2	N	-0-					-0-
11	2957	X	2957	-0-	-0-	-0-	244	1	2713	2	N	-0-					-0-
12	2263	X	1700	-0-	-563	-0-	93	1	1607	2	N	-0-					-0-
01	2263	X	600	-0-	-1663	-0-	40	1	560	2	N	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2968	-0-	-8	-0-	274	1	2694	2	N	-0-					46
09	3056	X	3056	-0-	-0-	-0-	338	1	2718	2	N	-0-					46
10	3132	X	3132	-0-	-0-	-0-	342	1	2790	2	N	-0-					46
11	3023	X	3023	-0-	-0-	-0-	254	1	2769	2	N	-0-					46
12	3575	X	3575	-0-	-0-	-0-	296	1	3260	2	N	17					63
							19	9									
*01	3400	X	3400	-0-	-0-	-0-	280	1	3120	2	N	-0-					63

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2283	N	2283	-0-	-0-	-0-	194	1	2089	2	N	-0-			27
09	2524	N	2524	-0-	-0-	-0-	261	1	2260	2	N	3			30
							3	9							
10	2618	N	2618	-0-	-0-	-0-	267	1	2351	2	N	-0-			30
11	2478	N	2478	-0-	-0-	-0-	190	1	2288	2	N	-0-			30
12	2246	N	2246	-0-	-0-	-0-	170	1	2070	2	N	5			35
							6	9							
*01	2281	N	2281	-0-	-0-	-0-	171	1	2110	2	N	-0-			35

PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

08	2449	N	1959	-0-	-490	-0-	113	1	1846	2	N	-0-			55
09	2185	N	2185	-0-	-0-	-0-	124	1	2061	2	N	-0-			55
10	2325	N	1882	-0-	-443	-0-	104	1	1778	2	N	-0-			55
11	2046	N	2046	-0-	-0-	-0-	59	1	1987	2	N	-0-			55
12	2263	N	1795	-0-	-468	-0-	50	1	1745	2	N	-0-			55
01	1891	N	1239	-0-	-652	-0-	34	1	1205	2	N	-0-			55

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

08	512	N	512	-0-	-0-	-0-	53	1	459	2	N	-0-			-0-
09	544	N	544	-0-	-0-	-0-	66	1	478	2	N	-0-			-0-
10	530	N	530	-0-	-0-	-0-	63	1	467	2	N	-0-			-0-
11	510	N	502	-0-	-8	-0-	47	1	455	2	N	-0-			-0-
12	558	N	415	-0-	-143	-0-	39	1	376	2	N	-0-			-0-
*01	532	N	532	-0-	-0-	-0-	49	1	483	2	N	-0-			-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

08	2356	N	1620	-0-	-736	-0-	168	1	1452	2	N	-0-			45
09	2212	N	2212	-0-	-0-	-0-	270	1	1942	2	N	-0-			45
10	1550	N	1503	-0-	-47	-0-	181	1	1322	2	N	-0-			45
11	2586	N	2586	-0-	-0-	-0-	248	1	2338	2	N	-0-			45
12	2294	N	2270	-0-	-24	-0-	215	1	2055	2	N	-0-			45
*01	2379	N	2379	-0-	-0-	-0-	223	1	2156	2	N	-0-			45

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

08	1395	N	1378	-0-	-17	-0-	148	1	1230	2	N	-0-			50
09	1423	N	1423	-0-	-0-	-0-	179	1	1244	2	N	-0-			50
10	1333	N	1299	-0-	-34	-0-	161	1	1138	2	N	-0-			50
11	1320	N	1127	-0-	-193	-0-	112	1	1015	2	N	-0-			50
12	1457	N	1183	-0-	-274	-0-	116	1	1067	2	N	-0-			50
01	1302	N	1302	-0-	-0-	-0-	127	1	1175	2	N	-0-			50

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

08	1271	N	1184	-0-	-87	-0-	107	1	1077	2	N	-0-			142
09	1186	N	1186	-0-	-0-	-0-	129	1	1057	2	N	-0-			142
10	1333	N	1229	-0-	-104	-0-	131	1	1098	2	N	-0-			142
11	1221	N	1221	-0-	-0-	-0-	100	1	1121	2	N	-0-			142
12	1240	N	1029	-0-	-211	-0-	83	1	946	2	N	-0-			142
01	1240	N	1043	-0-	-197	-0-	83	1	960	2	N	-0-			142

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	8931	-0-	-555	-0-	425	1	8506	2	N	-0-					-0-
09	9180	X	9030	-0-	-150	-0-	221	1	8809	2	N	-0-					-0-
10	9486	X	8517	-0-	-969	-0-	166	1	8351	2	N	-0-					-0-
11	9150	X	7256	-0-	-1894	-0-	25	1	7231	2	N	-0-					-0-
12	9455	X	8856	-0-	-599	-0-	41	1	8815	2	N	-0-					-0-
01	9331	X	8553	-0-	-778	-0-	232	1	8321	2	N	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130	N	2130	-0-	-0-	-0-	1935	1	195	2	N	-0-					63
09	2079	N	2079	-0-	-0-	-0-	694	1	1355	2	N	27					90
							30	9									
10	2031	N	2031	-0-	-0-	-0-	207	1	1818	2	N	5					95
							6	9									
11	2070	N	1976	-0-	-94	-0-	152	1	1824	2	N	-0-					95
12	2139	N	1617	-0-	-522	-0-	123	1	1494	2	N	-0-					95
01	2046	N	1605	-0-	-441	-0-	120	1	1485	2	N	-0-					95

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21485	X	4393	-0-	-17092	-0-	98	1	4277	2	N	16	176	1			15
							18	9									
09	5168	X	5168	-0-	-0-	-0-	214	1	4887	2	N	61					76
							67	9									
10	4168	X	4168	-0-	-0-	-0-	167	1	3967	2	N	31					107
							34	9									
11	3000	X	2462	-0-	-538	-0-	33	1	2428	2	N	1					108
							1	9									
12	3100	X	1969	-0-	-1131	-0-	24	1	1945	2	N	-0-					108
01	3100	X	1838	-0-	-1262	-0-	21	1	1817	2	N	-0-					108

LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	9075	-0-	-938	-0-	81	1	8994	2	N	-0-					-0-
09	8940	X	8374	-0-	-566	-0-	8374	2			N	-0-					-0-
10	9052	X	8668	-0-	-384	-0-	8668	2			N	-0-					-0-
11	9090	X	8390	-0-	-700	-0-	8390	2			N	-0-					-0-
12	9083	X	8546	-0-	-537	-0-	8546	2			N	-0-					-0-
01	9083	X	7871	-0-	-1212	-0-	7871	2			N	-0-					-0-

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2701	N	2701	-0-	-0-	-0-	50	1	2610	2	N	37					140
							41	9									
09	2797	N	2797	-0-	-0-	-0-	102	1	2543	2	N	138	188	1			90
							152	9									
10	2887	N	2887	-0-	-0-	-0-	103	1	2694	2	N	82					172
							90	9									
11	2610	N	2544	-0-	-66	-0-	24	1	2443	2	N	70					242
							77	9									
12	2883	N	2495	-0-	-388	-0-	21	1	2390	2	N	76	186	1			132
							84	9									
01	2883	N	2487	-0-	-396	-0-	18	1	2317	2	N	138					270
							152	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

08	6138	X	5275	-0-	-863	-0-	573	1	4702	2	N	-0-					42
09	5610	X	5063	-0-	-547	-0-	640	1	4423	2	N	-0-					42
10	5735	X	5389	-0-	-346	-0-	673	1	4716	2	N	-0-					42
11	5610	X	5058	-0-	-552	-0-	507	1	4551	2	N	-0-					42
12	5394	X	5181	-0-	-213	-0-	515	1	4666	2	N	-0-					42
01	5394	X	5020	-0-	-374	-0-	495	1	4525	2	N	-0-					42

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

08	2917	N	2917	-0-	-0-	-0-	322	1	2595	2	Y	-0-					8
09	2925	N	2925	-0-	-0-	-0-	375	1	2550	2	Y	-0-					8
10	3032	N	3032	-0-	-0-	-0-	384	1	2648	2	Y	-0-					8
11	2864	N	2864	-0-	-0-	-0-	293	1	2571	2	Y	-0-					8
12	2573	N	2362	-0-	-211	-0-	239	1	2123	2	Y	-0-					8
01	2573	N	2289	-0-	-284	-0-	230	1	2059	2	Y	-0-					8

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

08	1240	N	1170	-0-	-70	-0-	145	1	1025	2	N	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	141	1	859	2	N	-0-					-0-
10	1240	N	938	-0-	-302	-0-	131	1	807	2	N	-0-					-0-
11	1140	N	1109	-0-	-31	-0-	128	1	981	2	N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	136	1	1052	2	N	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	132	1	1024	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

08	10633	X	9780	-0-	-853	-0-	568	1	9212	2	N	-0-					-0-
09	10290	X	9546	-0-	-744	-0-	337	1	9209	2	N	-0-					-0-
10	10230	X	9922	-0-	-308	-0-	301	1	9621	2	N	-0-					-0-
11	9810	X	9296	-0-	-514	-0-	134	1	9162	2	N	-0-					-0-
12	9858	X	9556	-0-	-302	-0-	149	1	9407	2	N	-0-					-0-
01	9920	X	9295	-0-	-625	-0-	352	1	8943	2	N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

08	3503	X	3265	-0-	-238	-0-	342	1	2923	2	N	-0-					-0-
09	3390	X	3251	-0-	-139	-0-	399	1	2852	2	N	-0-					-0-
10	3472	X	3279	-0-	-193	-0-	397	1	2882	2	N	-0-					-0-
11	3529	X	3529	-0-	-0-	-0-	340	1	3189	2	N	-0-					-0-
12	3494	X	3494	-0-	-0-	-0-	334	1	3160	2	N	-0-					-0-
*01	3525	X	3525	-0-	-0-	-0-	334	1	3191	2	N	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

08	1743	N	1743	-0-	-0-	-0-	190	1	1553	2	N	-0-					7
09	1392	N	1392	-0-	-0-	-0-	176	1	1216	2	N	-0-					7
10	1271	N	1262	-0-	-9	-0-	158	1	1104	2	N	-0-					7
11	1680	N	1434	-0-	-246	-0-	144	1	1290	2	N	-0-					7
12	1426	N	489	-0-	-937	-0-	49	1	440	2	N	-0-					7
*01	1662	N	1662	-0-	-0-	-0-	164	1	1498	2	N	-0-					7

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3750	X	3750	-0-	-0-	-0-	367	1	3383	2	N	-0-			155
09	4434	X	4434	-0-	-0-	-0-	515	1	3919	2	N	-0-			155
10	4412	X	4412	-0-	-0-	-0-	505	1	3907	2	N	-0-			155
11	4061	X	4061	-0-	-0-	-0-	364	1	3697	2	N	-0-			155
12	4546	X	4546	-0-	-0-	-0-	403	1	4143	2	N	-0-			155
*01	4374	X	4374	-0-	-0-	-0-	384	1	3990	2	N	-0-			155

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3720	X	3633	-0-	-87	-0-	403	1	3230	2	N	-0-			-0-
09	3600	X	3282	-0-	-318	-0-	422	1	2860	2	N	-0-			-0-
10	3720	X	3399	-0-	-321	-0-	432	1	2967	2	N	-0-			-0-
11	3570	X	3481	-0-	-89	-0-	357	1	3124	2	N	-0-			-0-
12	3653	X	3653	-0-	-0-	-0-	372	1	3281	2	N	-0-			-0-
01	3627	X	3013	-0-	-614	-0-	304	1	2709	2	N	-0-			-0-

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2986	X	2986	-0-	-0-	-0-	318	1	2668	2	N	-0-			-0-
09	3225	X	3225	-0-	-0-	-0-	402	1	2823	2	N	-0-			-0-
10	3100	N	3224	-0-	124	124	396	1	2828	2	N	-0-			-0-
11	3238	X	3114	-0-	-124	-0-	306	1	2808	2	N	-0-			-0-
12	3133	X	3133	-0-	-0-	-0-	305	1	2828	2	N	-0-			-0-
*01	3121	X	3121	-0-	-0-	-0-	301	1	2820	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1949	X	1949	-0-	-0-	-0-	208	1	1741	2	N	-0-			-0-
09	1943	X	1943	-0-	-0-	-0-	246	1	1697	2	N	-0-			-0-
10	1892	N	1892	-0-	-0-	-0-	237	1	1655	2	N	-0-			-0-
11	1918	N	1918	-0-	-0-	-0-	193	1	1725	2	N	-0-			-0-
12	1841	N	1841	-0-	-0-	-0-	184	1	1657	2	N	-0-			-0-
*01	1941	N	1941	-0-	-0-	-0-	192	1	1749	2	N	-0-			-0-

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14105	X	13537	-0-	-568	-0-	1045	1	12492	2	N	-0-			-0-
09	13650	X	12875	-0-	-775	-0-	707	1	12168	2	N	-0-			-0-
10	14105	X	13040	-0-	-1065	-0-	652	1	12388	2	N	-0-			-0-
11	13380	X	12055	-0-	-1325	-0-	416	1	11639	2	N	-0-			-0-
12	13547	X	12745	-0-	-802	-0-	454	1	12291	2	N	-0-			-0-
01	13547	X	11436	-0-	-2111	-0-	657	1	10779	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	832	-0-	-346	-0-	91	1	741	2	N	-0-			-0-
09	809	N	809	-0-	-0-	-0-	103	1	706	2	N	-0-			-0-
10	744	N	460	-0-	-284	-0-	58	1	402	2	N	-0-			-0-
11	810	N	754	-0-	-56	-0-	76	1	678	2	N	-0-			-0-
12	837	N	563	-0-	-274	-0-	56	1	507	2	N	-0-			-0-
*01	992	N	992	-0-	-0-	-0-	99	1	893	2	N	-0-			-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4593	X	4593	-0-	-0-	-0-	456	1	4137	2	N	-0-			35
09	4532	X	4532	-0-	-0-	-0-	532	1	4000	2	N	-0-			35
10	4216	X	4139	-0-	-77	-0-	479	1	3660	2	N	-0-			35
11	4080	X	3660	-0-	-420	-0-	333	1	3327	2	N	-0-			35
12	4520	X	4520	-0-	-0-	-0-	396	1	4124	2	N	-0-			35
01	4216	X	4167	-0-	-49	-0-	371	1	3796	2	N	-0-			35

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

08	1033	N	1033	-0-	-0-	-0-	113	1	920	2	N	-0-			-0-
09	1254	N	1254	-0-	-0-	-0-	160	1	1094	2	N	-0-			-0-
10	1246	N	1246	-0-	-0-	-0-	157	1	1089	2	N	-0-			-0-
11	990	N	902	-0-	-88	-0-	92	1	810	2	N	-0-			-0-
12	1302	N	783	-0-	-519	-0-	79	1	704	2	N	-0-			-0-
01	1240	N	977	-0-	-263	-0-	97	1	880	2	N	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

08	2449	X	2029	-0-	-420	-0-	195	1	1834	2	N	-0-			35
09	2040	X	1843	-0-	-197	-0-	210	1	1633	2	N	-0-			35
10	2108	X	2036	-0-	-72	-0-	229	1	1807	2	N	-0-			35
11	2010	X	1967	-0-	-43	-0-	173	1	1794	2	N	-0-			35
12	2046	N	2046	-0-	-0-	-0-	178	1	1868	2	N	-0-			35
01	2046	N	2017	-0-	-29	-0-	173	1	1844	2	N	-0-			35

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

08	2852	X	2737	-0-	-115	-0-	224	1	2513	2	N	-0-			-0-
09	2760	X	2404	-0-	-356	-0-	241	1	2163	2	N	-0-			-0-
10	2976	X	2694	-0-	-282	-0-	266	1	2428	2	N	-0-			-0-
11	2940	X	2535	-0-	-405	-0-	186	1	2349	2	N	-0-			-0-
12	2976	X	2836	-0-	-140	-0-	205	1	2631	2	N	-0-			-0-
*01	2771	X	2771	-0-	-0-	-0-	198	1	2573	2	N	-0-			-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	114	N	114	-0-	-0-	-0-	104	1	10	2	N	-0-			-0-
10	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	124	N	19	-0-	-105	-0-	2	1	17	2	N	-0-			-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-			-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

08	837	N	623	-0-	-214	-0-	68	1	555	2	N	-0-			-0-
09	747	N	747	-0-	-0-	-0-	94	1	653	2	N	-0-			-0-
10	620	N	586	-0-	-34	-0-	73	1	513	2	N	-0-			-0-
11	869	N	869	-0-	-0-	-0-	87	1	782	2	N	-0-			-0-
12	775	N	191	-0-	-584	-0-	18	1	173	2	N	-0-			-0-
*01	901	N	901	-0-	-0-	-0-	89	1	812	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
FORTSON OIL COMPANY //CONT.// 278563
PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	-0-	-0-	-263	-0-					N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	137	1	106	2	N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	21	1	182	2	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	66	1	110	2	N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	32	1	391	2	N	-0-					-0-

LAW UNIT WELL #: 13 RRCID -> 241444 COMPL. DATE 06/13/2008 TOTAL DEPTH 12750 PERF.11925 - 12535

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

08	8457	X	8457	-0-	-0-	-0-	940	1	7517	2	N	-0-					-0-
09	7063	X	7063	-0-	-0-	-0-	911	1	6152	2	N	-0-					-0-
10	8768	X	8768	-0-	-0-	-0-	1117	1	7651	2	N	-0-					-0-
11	7746	X	7746	-0-	-0-	-0-	797	1	6949	2	N	-0-					-0-
12	7956	X	7956	-0-	-0-	-0-	812	1	7144	2	N	-0-					-0-
*01	7802	X	7802	-0-	-0-	-0-	789	1	7013	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

08	2294	N	2231	-0-	-63	-0-	183	1	2048	2	N	-0-					-0-
09	2455	N	2455	-0-	-0-	-0-	246	1	2209	2	N	-0-					-0-
10	2650	N	2650	-0-	-0-	-0-	261	1	2389	2	N	-0-					-0-
11	2376	N	2376	-0-	-0-	-0-	174	1	2202	2	N	-0-					-0-
12	2407	N	2407	-0-	-0-	-0-	174	1	2233	2	N	-0-					-0-
*01	2510	N	2510	-0-	-0-	-0-	179	1	2331	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

08	3100	N	2227	-0-	-873	1713	239	1	1988	2	N	-0-					-0-
09	3000	N	1747	-0-	-1253	460	219	1	1528	2	N	-0-					-0-
10	2573	X	1690	-0-	-883	-0-	209	1	1481	2	N	-0-					-0-
11	2490	X	1478	-0-	-1012	-0-	147	1	1331	2	N	-0-					-0-
12	2573	X	1476	-0-	-1097	-0-	145	1	1331	2	N	-0-					-0-
01	2232	X	1734	-0-	-498	-0-	169	1	1565	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

08	8552	X	8552	-0-	-0-	-0-	8552	3			N	-0-	1	5			-0-
09	10698	X	10698	-0-	-0-	-0-	10698	3			N	-0-					-0-
10	14727	X	14727	-0-	-0-	-0-	14725	3	2	9	N	2	2	1			-0-
11	8384	X	8384	-0-	-0-	-0-	8377	3	7	9	N	6	5	1			1
12	7564	X	3692	-0-	-3872	-0-	3691	3	1	9	N	1	1	1			1
01	7564	X	2850	-0-	-4714	-0-	2850	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6451	X	6451	-0-	-0-	-0-	6451	3			N	-0-		1	5		-0-
09	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
10	3627	X	2397	-0-	-1230	-0-	2397	3			N	-0-					-0-
11	3510	X	1804	-0-	-1706	-0-	1803	3	1	9	N	1		1	1		-0-
12	3627	X	1487	-0-	-2140	-0-	1486	3	1	9	N	1					1
01	3627	X	1908	-0-	-1719	-0-	1908	3			N	-0-					1

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-		1	5		-0-
09	1020	N	944	-0-	-76	-0-	944	3			N	-0-					-0-
10	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
11	1800	N	1202	-0-	-598	-0-	1201	3	1	9	N	1					1
12	961	N	908	-0-	-53	-0-	908	3			N	-0-					1
01	2108	N	1787	-0-	-321	-0-	1787	3			N	-0-					1

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3127	-0-	-655	-0-	3127	3			N	-0-					-0-
09	3630	X	3386	-0-	-244	-0-	3386	3			N	-0-					-0-
10	3720	X	3551	-0-	-169	-0-	3551	3			N	-0-					-0-
11	3450	X	3168	-0-	-282	-0-	3168	3			N	-0-					-0-
12	3503	X	2396	-0-	-1107	-0-	2396	3			N	-0-					-0-
01	3565	X	2530	-0-	-1035	-0-	2530	3			N	-0-					-0-

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					-0-
09	3495	X	3495	-0-	-0-	-0-	3495	3			N	-0-					-0-
10	3418	X	3418	-0-	-0-	-0-	3418	3			N	-0-					-0-
11	3270	X	3188	-0-	-82	-0-	3188	3			N	-0-					-0-
12	3379	X	3113	-0-	-266	-0-	3113	3			N	-0-					-0-
01	3379	X	3287	-0-	-92	-0-	3287	3			N	-0-					-0-

MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	171	3	1	9	N	1					1
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-		1	1		-0-
01	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1739	-0-	-183	-0-	1739	3			N	-0-		1	5		-0-
09	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	1798	N	1741	-0-	-57	-0-	1741	3			N	-0-					-0-
11	1834	N	1834	-0-	-0-	-0-	1833	3	1	9	N	1		1	1		-0-
12	1798	N	1692	-0-	-106	-0-	1691	3	1	9	N	1					1
*01	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					1

REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1967	-0-	-234	-0-	1967	3			N	-0-		1	5		-0-
09	1980	N	1826	-0-	-154	-0-	1826	3			N	-0-					-0-
10	2046	N	1881	-0-	-165	-0-	1881	3			N	-0-					-0-
11	2212	N	2212	-0-	-0-	-0-	2210	3	2	9	N	2		1	1		1
12	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-		1	1		-0-
*01	2344	N	2344	-0-	-0-	-0-	2343	3	1	9	N	1					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
09	1680	N	1523	-0-	-157	-0-	1523	3			N	-0-					-0-
10	2077	N	1558	-0-	-519	-0-	1558	3			N	-0-					-0-
11	1890	N	1234	-0-	-656	-0-	1234	3			N	-0-					-0-
12	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
*01	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-

INGRAM, G. H. A-281 WELL #: 1R RRCID -> 184715 COMPL. DATE 01/06/2001 TOTAL DEPTH 17790 PERF.14438 - 14595

08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	390	N	231	-0-	-159	-0-	231	3			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
01	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

08	3229	X	3229	-0-	-0-	-0-	3229	3			N	-0-	1	5			-0-
09	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
10	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-					-0-
11	2851	X	2851	-0-	-0-	-0-	2848	3	3	9	N	3	2	1			1
12	2666	X	2655	-0-	-11	-0-	2654	3	1	9	N	1	1	1			1
01	2666	X	2562	-0-	-104	-0-	2562	3			N	-0-					1

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

08	5209	X	5209	-0-	-0-	-0-	5209	3			N	-0-	1	5			-0-
09	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
10	3565	X	3108	-0-	-457	-0-	3108	3			N	-0-					-0-
11	3450	X	2963	-0-	-487	-0-	2960	3	3	9	N	3	2	1			1
12	3565	X	3548	-0-	-17	-0-	3547	3	1	9	N	1	1	1			1
01	3565	X	3455	-0-	-110	-0-	3455	3			N	-0-					1

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

*02	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
*03	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					-0-
*04	3398	X	3398	-0-	-0-	-0-	3398	3			N	-0-					-0-
*05	3193	X	3116	-0-	-77	-0-	3116	3			N	-0-					-0-
*06	3090	X	3048	-0-	-42	-0-	3048	3			N	-0-					-0-
*07	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
*08	3503	X	3438	-0-	-65	-0-	3438	3			N	-0-					-0-
*09	3390	X	3282	-0-	-108	-0-	3282	3			N	-0-					-0-
*10	3472	X	2967	-0-	-505	-0-	2967	3			N	-0-					-0-
*11	3360	X	2597	-0-	-763	-0-	2597	3			N	-0-					-0-
*12	3472	X	2652	-0-	-820	-0-	2652	3			N	-0-					-0-
*01	3441	X	2592	-0-	-849	-0-	2592	3			N	-0-					-0-

POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

08	2077	X	997	-0-	-1080	-0-	997	3			N	-0-	1	5			-0-
09	2010	X	1262	-0-	-748	-0-	1262	3			N	-0-					-0-
10	2077	X	984	-0-	-1093	-0-	984	3			N	-0-					-0-
11	2010	X	985	-0-	-1025	-0-	984	3	1	9	N	1					1
12	1302	N	853	-0-	-449	-0-	851	1	2	3	N	-0-					1
*01	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	2776	-0-	-1998	-0-	2776	3			N	-0-	1	5			-0-
09	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-
10	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-
11	4560	X	-0-	-0-	-4560	-0-					N	-0-					-0-
12	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
01	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

08	7192	X	6238	-0-	-954	-0-	6238	3			N	-0-	1	5			-0-
09	6900	X	6830	-0-	-70	-0-	6830	3			N	-0-					-0-
10	7130	X	6916	-0-	-214	-0-	6916	3			N	-0-					-0-
11	6900	X	6688	-0-	-212	-0-	6682	3	6	9	N	5	4	1			1
12	7068	X	6930	-0-	-138	-0-	6927	3	3	9	N	3	3	1			1
01	7068	X	6536	-0-	-532	-0-	6536	3			N	-0-					1

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	954	3	1	9	N	1					1
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					1
*01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					1

SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

08	1023	N	976	-0-	-47	-0-	976	3			N	-0-	1	5			-0-
09	990	N	906	-0-	-84	-0-	906	3			N	-0-					-0-
10	1023	N	912	-0-	-111	-0-	912	3			N	-0-					-0-
11	930	N	833	-0-	-97	-0-	832	3	1	9	N	1					1
12	930	N	844	-0-	-86	-0-	844	3			N	-0-					1
01	899	N	823	-0-	-76	-0-	823	3			N	-0-					1

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

08	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-	1	5			-0-
09	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
10	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	801	3	1	9	N	1					1
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					1
*01	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					1

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

08	6314	X	6314	-0-	-0-	-0-	6314	3			N	-0-	1	5			-0-
09	6035	X	6035	-0-	-0-	-0-	6035	3			N	-0-					-0-
10	6231	X	5943	-0-	-288	-0-	5943	3			N	-0-					-0-
11	6030	X	5746	-0-	-284	-0-	5742	3	4	9	N	4	3	1			1
12	6231	X	5058	-0-	-1173	-0-	5056	3	2	9	N	2	2	1			1
01	6231	X	2946	-0-	-3285	-0-	2946	3			N	-0-					1

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

08	602	N	602	-0-	-0-	-0-	602	3			N	-0-	1	5			-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	682	N	469	-0-	-213	-0-	469	3			N	-0-					-0-
11	570	N	386	-0-	-184	-0-	386	3			N	-0-					-0-
12	558	N	401	-0-	-157	-0-	401	3			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5566	-0-	-169	-0-	5566	3			N	-0-					-0-
09	5520	X	5322	-0-	-198	-0-	5322	3			N	-0-					-0-
10	5673	X	4983	-0-	-690	-0-	4983	3			N	-0-					-0-
11	5971	X	5971	-0-	-0-	-0-	5971	3			N	-0-					-0-
12	5580	X	3905	-0-	-1675	-0-	3905	3			N	-0-					-0-
01	5580	X	3793	-0-	-1787	-0-	3793	3			N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4648	-0-	-219	-0-	4648	3			N	-0-			1	5	-0-
09	4834	X	4834	-0-	-0-	-0-	4834	3			N	-0-					-0-
10	4945	X	4945	-0-	-0-	-0-	4945	3			N	-0-					-0-
11	4733	X	4733	-0-	-0-	-0-	4729	3	4	9	N	4	3	1			1
12	4867	X	4822	-0-	-45	-0-	4820	3	2	9	N	2	2	1			1
01	4867	X	4811	-0-	-56	-0-	4811	3			N	-0-					1

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	131	-0-	-923	-0-	131	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					1
12	1054	N	265	-0-	-789	-0-	265	3			N	-0-	1	1			-0-
01	992	N	695	-0-	-297	-0-	695	3			N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-			1	5	-0-
09	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
10	2139	X	1764	-0-	-375	-0-	1764	3			N	-0-					-0-
11	2639	X	2639	-0-	-0-	-0-	2636	3	3	9	N	3	2	1			1
12	2495	X	2495	-0-	-0-	-0-	2495	3			N	-0-					1
01	2139	X	319	-0-	-1820	-0-	319	3			N	-0-					1

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4476	X	4476	-0-	-0-	-0-	4476	3			Y	-0-			1	5	-0-
09	4095	X	4095	-0-	-0-	-0-	4095	3			Y	-0-					-0-
10	4125	X	4125	-0-	-0-	-0-	4125	3			Y	-0-					-0-
11	3930	X	3929	-0-	-1	-0-	3926	3	3	9	Y	3	2	1			1
12	4337	X	4337	-0-	-0-	-0-	4335	3	2	9	Y	2	2	1			1
01	4061	X	3913	-0-	-148	-0-	3913	3			Y	-0-					1

MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2874	N	2874	-0-	-0-	-0-	2874	3			N	-0-			1	5	-0-
09	2729	N	2729	-0-	-0-	-0-	2729	3			N	-0-					-0-
10	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
11	2663	N	2663	-0-	-0-	-0-	2660	3	3	9	N	3	2	1			1
12	2645	N	2645	-0-	-0-	-0-	2644	3	1	9	N	1	1	1			1
01	2480	N	2455	-0-	-25	-0-	2455	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2695	-0-	-250	-0-	2695	3			N	-0-	1	5			-0-
09	2850	X	2688	-0-	-162	-0-	2688	3			N	-0-					-0-
10	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
11	2610	N	1632	-0-	-978	-0-	1631	3	1	9	N	1					1
12	2790	N	919	-0-	-1871	-0-	919	3			N	-0-					1
01	2356	N	1316	-0-	-1040	-0-	1316	3			N	-0-					1

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5134	-0-	-322	-0-	5134	3			N	-0-					-0-
09	5280	X	4924	-0-	-356	-0-	4924	3			N	-0-					-0-
10	5270	X	5078	-0-	-192	-0-	5078	3			N	-0-					-0-
11	4980	X	4813	-0-	-167	-0-	4813	3			N	-0-					-0-
12	5146	X	3134	-0-	-2012	-0-	3134	3			N	-0-					-0-
01	5146	X	151	-0-	-4995	-0-	151	3			N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4941	X	4941	-0-	-0-	-0-	4941	3			N	-0-	1	5			-0-
09	5006	X	5006	-0-	-0-	-0-	5006	3			N	-0-					-0-
10	4652	X	4652	-0-	-0-	-0-	4652	3			N	-0-					-0-
11	4853	X	4853	-0-	-0-	-0-	4849	3	4	9	N	4	3	1			1
12	4989	X	4989	-0-	-0-	-0-	4987	3	2	9	N	2	2	1			1
*01	4602	X	4602	-0-	-0-	-0-	4602	3			N	-0-					1

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2184	-0-	-203	-0-	2184	3			N	-0-					-0-
09	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
10	2444	N	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
11	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
12	2108	N	2050	-0-	-58	-0-	2050	3			N	-0-					-0-
01	2449	N	1847	-0-	-602	-0-	1847	3			N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1182	-0-	-1546	-0-	1182	3			N	-0-					-0-
09	2640	X	1136	-0-	-1504	-0-	1136	3			N	-0-					-0-
10	4048	X	4048	-0-	-0-	-0-	4048	3			N	-0-					-0-
11	3000	N	3923	-0-	923	923	3923	3			N	-0-					-0-
12	3100	N	3259	-0-	159	1082	3259	3			N	-0-					-0-
*01	3924	X	2842	-0-	-1082	-0-	2842	3			N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	629	-0-	-146	-0-	629	3			N	-0-					-0-
09	960	N	632	-0-	-328	-0-	632	3			N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
11	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	992	N	801	-0-	-191	-0-	801	3			N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2521	X	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
09	2361	X	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
10	3056	X	3056	-0-	-0-	-0-	3056	3			N	-0-					-0-
11	3338	X	3338	-0-	-0-	-0-	3338	3			N	-0-					-0-
12	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
*01	2116	X	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2924	-0-	-114	-0-	2924	3			N	-0-	1	5			-0-
09	2940	X	2263	-0-	-677	-0-	2263	3			N	-0-					-0-
10	3038	X	2924	-0-	-114	-0-	2924	3			N	-0-					-0-
11	2940	X	1765	-0-	-1175	-0-	1763	3	2	9	N	2	1	1			1
12	3038	X	662	-0-	-2376	-0-	661	3	1	9	N	1	1	1			1
01	2914	X	2130	-0-	-784	-0-	2130	3			N	-0-					1

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2993	-0-	-1099	-0-	2993	3			N	-0-					174
09	4380	X	4380	-0-	-0-	-0-	4380	3			N	-0-					174
10	3937	X	3855	-0-	-82	-0-	3855	3			N	-0-					174
11	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					174
12	4526	X	3475	-0-	-1051	-0-	3475	3			N	-0-					174
01	4526	X	3674	-0-	-852	-0-	3674	3			N	-0-					174

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5762	-0-	-159	-0-	5762	3			N	-0-	1	5			-0-
09	5700	X	5605	-0-	-95	-0-	5605	3			N	-0-					-0-
10	5859	X	5737	-0-	-122	-0-	5737	3			N	-0-					-0-
11	5670	X	5410	-0-	-260	-0-	5406	3	4	9	N	4	3	1			1
12	5859	X	5416	-0-	-443	-0-	5414	3	2	9	N	2	2	1			1
01	5797	X	4272	-0-	-1525	-0-	4272	3			N	-0-					1

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
09	2615	X	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
10	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
11	2856	N	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
12	2201	N	1993	-0-	-208	-0-	1993	3			N	-0-					-0-
*01	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3898	-0-	-132	-0-	3898	3			N	-0-	1	5			-0-
09	5160	X	5160	-0-	-0-	-0-	5160	3			N	-0-					-0-
10	4926	X	4926	-0-	-0-	-0-	4926	3			N	-0-					-0-
11	4082	X	4082	-0-	-0-	-0-	4079	3	3	9	N	3	2	1			1
12	4030	X	2536	-0-	-1494	-0-	2535	3	1	9	N	1	1	1			1
01	4030	X	2873	-0-	-1157	-0-	2873	3			N	-0-					1

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2789	X	2789	-0-	-0-	-0-	2789	3			Y	-0-	1	5			-0-
09	2479	X	2479	-0-	-0-	-0-	2479	3			Y	-0-					-0-
10	2418	X	2114	-0-	-304	-0-	2114	3			Y	-0-					-0-
11	2436	N	2436	-0-	-0-	-0-	2434	3	2	9	Y	2	1	1			1
12	2715	N	2715	-0-	-0-	-0-	2714	3	1	9	Y	1	1	1			1
*01	3035	N	3035	-0-	-0-	-0-	3035	3			Y	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1970	N	1970	-0-	-0-	-0-	1970	3			Y	-0-	1	5			-0-
09	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					-0-
10	1736	N	1648	-0-	-88	-0-	1648	3			Y	-0-					-0-
11	1918	N	1918	-0-	-0-	-0-	1916	3	2	9	Y	2	1	1			1
12	1736	N	1584	-0-	-152	-0-	1584	3			Y	-0-	1	1			-0-
*01	2176	N	2176	-0-	-0-	-0-	2175	3	1	9	Y	1					1

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3922	-0-	-449	-0-	3922	3			N	-0-	1	5			-0-
09	4230	X	4113	-0-	-117	-0-	4113	3			N	-0-					-0-
10	4371	X	4047	-0-	-324	-0-	4047	3			N	-0-					-0-
11	4230	X	3838	-0-	-392	-0-	3835	3	3	9	N	3	2	1			1
12	4247	X	3742	-0-	-505	-0-	3741	3	1	9	N	1	1	1			1
01	4247	X	3799	-0-	-448	-0-	3799	3			N	-0-					1

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2812	-0-	-939	-0-	2812	3			N	-0-					-0-
09	3630	X	2690	-0-	-940	-0-	2690	3			N	-0-					-0-
10	3503	X	3352	-0-	-151	-0-	3352	3			N	-0-					-0-
11	3390	X	2737	-0-	-653	-0-	2737	3			N	-0-					-0-
12	2821	X	2543	-0-	-278	-0-	2543	3			N	-0-					-0-
*01	3719	X	3719	-0-	-0-	-0-	3719	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4175	-0-	-661	-0-	4175	3			N	-0-	1	5			-0-
09	5220	X	3227	-0-	-1993	-0-	3227	3			N	-0-					-0-
10	5394	X	4056	-0-	-1338	-0-	4056	3			N	-0-					-0-
11	5220	X	2702	-0-	-2518	-0-	2699	3	3	9	N	3	2	1			1
12	4185	X	3984	-0-	-201	-0-	3983	3	1	9	N	1	1	1			1
*01	4387	X	4387	-0-	-0-	-0-	4387	3			N	-0-					1

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5339	X	5339	-0-	-0-	-0-	5339	3			N	-0-	1	5			-0-
09	5120	X	5120	-0-	-0-	-0-	5120	3			N	-0-					-0-
10	4805	X	4396	-0-	-409	-0-	4396	3			N	-0-					-0-
11	4872	X	4872	-0-	-0-	-0-	4868	3	4	9	N	4	3	1			1
12	5038	X	5038	-0-	-0-	-0-	5036	3	2	9	N	2	2	1			1
01	4805	X	4613	-0-	-192	-0-	4613	3			N	-0-					1

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-	1	5			-0-
09	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					-0-
10	3667	X	3667	-0-	-0-	-0-	3667	3			N	-0-					-0-
11	2184	X	2184	-0-	-0-	-0-	2182	3	2	9	N	2	1	1			1
12	3534	X	3534	-0-	-0-	-0-	3533	3	1	9	N	1	1	1			1
*01	5416	X	5416	-0-	-0-	-0-	5416	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1783	-0-	-325	-0-	1783	3			Y	-0-	1	5			137
09	2145	N	2145	-0-	-0-	-0-	2145	3			Y	-0-					137
10	2253	N	2253	-0-	-0-	-0-	2253	3			Y	-0-					137
11	2114	N	2114	-0-	-0-	-0-	2112	3	2	9	Y	2	1	1			138
12	2232	N	2131	-0-	-101	-0-	2131	3			Y	-0-					138
01	2263	N	2097	-0-	-166	-0-	2097	3			Y	-0-					138

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					-0-
09	4718	X	4718	-0-	-0-	-0-	4718	3			N	-0-					-0-
10	4735	X	4735	-0-	-0-	-0-	4735	3			N	-0-					-0-
11	4952	X	4952	-0-	-0-	-0-	4952	3			N	-0-					-0-
12	4832	X	4832	-0-	-0-	-0-	4832	3			N	-0-					-0-
*01	4738	X	4738	-0-	-0-	-0-	4738	3			N	-0-					-0-

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3839	-0-	-811	-0-	3839	3			N	-0-	1	5			-0-
09	5177	X	5177	-0-	-0-	-0-	5177	3			N	-0-					-0-
10	4650	X	4370	-0-	-280	-0-	4370	3			N	-0-					-0-
11	4500	X	3732	-0-	-768	-0-	3729	3	3	9	N	3	2	1			1
12	4650	X	3215	-0-	-1435	-0-	3214	3	1	9	N	1	1	1			1
01	4650	X	3318	-0-	-1332	-0-	3318	3			N	-0-					1

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	886	-0-	-75	-0-	886	3			N	-0-					-0-
09	870	N	770	-0-	-100	-0-	770	3			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	870	N	838	-0-	-32	-0-	837	3	1	9	N	1					1
12	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-	1	1			-0-
*01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3347	-0-	-559	-0-	3347	3			N	-0-	1	5			-0-
09	3780	X	1733	-0-	-2047	-0-	1733	3			N	-0-					-0-
10	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
11	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-
12	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
01	3348	X	2029	-0-	-1319	-0-	2028	3	1	9	N	1					1

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2706	N	2706	-0-	-0-	-0-	2706	3			N	-0-	1	5			-0-
09	2580	N	2531	-0-	-49	-0-	2531	3			N	-0-					-0-
10	2728	N	2226	-0-	-502	-0-	2226	3			N	-0-					-0-
11	2610	N	2465	-0-	-145	-0-	2463	3	2	9	N	2	1	1			1
12	2604	N	2392	-0-	-212	-0-	2392	3			N	-0-					1
*01	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					1

REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-	1	5			-0-
09	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
10	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
11	2484	N	2484	-0-	-0-	-0-	2482	3	2	9	N	2	1	1			1
12	2511	N	2445	-0-	-66	-0-	2445	3			N	-0-					1
*01	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-	1	5			-0-
09	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
10	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
11	2610	N	2302	-0-	-308	-0-	2300	3	2	9	N	2	1	1			1
12	2418	N	2277	-0-	-141	-0-	2277	3			N	-0-					1
01	2418	N	2215	-0-	-203	-0-	2215	3			N	-0-					1

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7678	-0-	-320	-0-	7678	3			N	-0-					-0-
09	7740	X	7303	-0-	-437	-0-	7303	3			N	-0-					-0-
10	7905	X	7747	-0-	-158	-0-	7747	3			N	-0-					-0-
11	7500	X	7486	-0-	-14	-0-	7486	3			N	-0-					-0-
12	7750	X	7663	-0-	-87	-0-	7663	3			N	-0-					-0-
01	7750	X	7692	-0-	-58	-0-	7692	3			N	-0-					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	378	-0-	-1947	-0-	378	3			N	-0-	1	5			-0-
09	2250	N	301	-0-	-1949	-0-	301	3			N	-0-					-0-
10	2638	N	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
11	3000	N	8799	-0-	5799	5799	8796	3	3	9	N	3	2	1			1
12	3100	N	5743	-0-	2643	8442	5742	3	1	9	N	1	1	1			1
*01	3100	N	3642	-0-	542	8984	3642	3			N	-0-					1

LINN OPERATING, INC. 501545
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1408	-0-	-18	-0-	64	1	1344	2	Y	-0-					-0-
09	1374	N	1374	-0-	-0-	-0-	64	1	1310	2	Y	-0-					-0-
10	1395	N	1385	-0-	-10	-0-	65	1	1320	2	Y	-0-					-0-
11	1350	N	1230	-0-	-120	-0-	56	1	1174	2	Y	-0-					-0-
12	1426	N	1369	-0-	-57	-0-	65	1	1304	2	Y	-0-					-0-
01	1395	N	1349	-0-	-46	-0-	64	1	1285	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	972	-0-	-144	-0-	44	1	928	2	Y	-0-					-0-
09	957	N	957	-0-	-0-	-0-	44	1	913	2	Y	-0-					-0-
10	961	N	944	-0-	-17	-0-	44	1	900	2	Y	-0-					-0-
11	930	N	792	-0-	-138	-0-	36	1	756	2	Y	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	66	1	1321	2	Y	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	51	1	1018	2	Y	-0-					-0-

ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	877	-0-	-22	-0-	40	1	837	2	Y	-0-					-0-
09	810	N	783	-0-	-27	-0-	36	1	747	2	Y	-0-					-0-
10	975	N	975	-0-	-0-	-0-	46	1	929	2	Y	-0-					-0-
11	928	N	928	-0-	-0-	-0-	42	1	886	2	Y	-0-					-0-
12	870	N	870	-0-	-0-	-0-	42	1	828	2	Y	-0-					-0-
01	961	N	795	-0-	-166	-0-	38	1	757	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	730	-0-	-169	-0-	33	1	697	2	Y	-0-					-0-
09	900	N	518	-0-	-382	-0-	24	1	494	2	Y	-0-					-0-
10	806	N	617	-0-	-189	-0-	29	1	588	2	Y	-0-					-0-
11	720	N	673	-0-	-47	-0-	31	1	642	2	Y	-0-					-0-
12	668	N	668	-0-	-0-	-0-	32	1	636	2	Y	-0-					-0-
*01	624	N	624	-0-	-0-	-0-	30	1	594	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130	N	2130	-0-	-0-	-0-	97	1	2033	2	Y	-0-					-0-
09	2753	X	2753	-0-	-0-	-0-	127	1	2626	2	Y	-0-					-0-
10	2636	X	2636	-0-	-0-	-0-	124	1	2512	2	Y	-0-					-0-
11	2177	X	2177	-0-	-0-	-0-	99	1	2078	2	Y	-0-					-0-
12	2632	X	2632	-0-	-0-	-0-	126	1	2506	2	Y	-0-					-0-
*01	2564	X	2564	-0-	-0-	-0-	122	1	2442	2	Y	-0-					-0-

WHALEY, T. W. WELL #: 1 RRCID -> 102840 COMPL. DATE 09/05/1982 TOTAL DEPTH 13200 PERF.11055 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0-	-0-	63	1	1314	2	Y	-0-					-0-
09	1440	N	1404	-0-	-36	-0-	65	1	1339	2	Y	-0-					-0-
10	1477	N	1477	-0-	-0-	-0-	69	1	1408	2	Y	-0-					-0-
11	1381	N	1381	-0-	-0-	-0-	63	1	1318	2	Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	73	1	1464	2	Y	-0-					-0-
01	1488	N	1287	-0-	-201	-0-	61	1	1226	2	Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0-	-0-	84	1	1749	2	Y	-0-					-0-
09	1740	N	1733	-0-	-7	-0-	80	1	1653	2	Y	-0-					-0-
10	1986	N	1986	-0-	-0-	-0-	93	1	1893	2	Y	-0-					-0-
11	2007	N	2007	-0-	-0-	-0-	91	1	1916	2	Y	-0-					-0-
12	1862	N	1862	-0-	-0-	-0-	89	1	1773	2	Y	-0-					-0-
01	1860	N	1709	-0-	-151	-0-	82	1	1627	2	Y	-0-					-0-

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1741	N	1741	-0-	-0-	-0-	79	1	1662	2	Y	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	78	1	1601	2	Y	-0-					-0-
10	1866	N	1866	-0-	-0-	-0-	88	1	1778	2	Y	-0-					-0-
11	2000	N	2000	-0-	-0-	-0-	91	1	1909	2	Y	-0-					-0-
12	1679	N	1679	-0-	-0-	-0-	80	1	1599	2	Y	-0-					-0-
*01	945	N	945	-0-	-0-	-0-	45	1	900	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6697	X	6697	-0-	-0-	-0-	305	1	6392	2	Y	-0-					-0-
09	5970	X	4915	-0-	-1055	-0-	227	1	4688	2	Y	-0-					-0-
10	1472	X	1472	-0-	-0-	-0-	69	1	1403	2	Y	-0-					-0-
11	6480	X	6012	-0-	-468	-0-	273	1	5739	2	Y	-0-					-0-
12	6696	X	2574	-0-	-4122	-0-	123	1	2451	2	Y	-0-					-0-
01	6696	X	3404	-0-	-3292	-0-	163	1	3241	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4472	X	4472	-0-	-0-	-0-	204	1	4260	2	Y	7	6	1			1
							8	9									
09	4490	X	4490	-0-	-0-	-0-	207	1	4283	2	Y	-0-					1
10	4030	X	3955	-0-	-75	-0-	186	1	3769	2	Y	-0-					1
11	4042	X	4042	-0-	-0-	-0-	184	1	3858	2	Y	-0-					1
12	4734	X	4734	-0-	-0-	-0-	226	1	4508	2	Y	-0-	1	1			-0-
*01	4089	X	4089	-0-	-0-	-0-	195	1	3894	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	55	1	1159	2	Y	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	55	1	1138	2	Y	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	59	1	1199	2	Y	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	56	1	1169	2	Y	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	60	1	1192	2	Y	-0-					-0-
01	1209	N	1188	-0-	-21	-0-	57	1	1131	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	862	-0-	-1215	-0-	39	1	823	2	Y	-0-					-0-
09	1710	X	1118	-0-	-592	-0-	53	1	1065	2	Y	-0-					-0-
10	1521	N	1521	-0-	-0-	-0-	71	1	1450	2	Y	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	66	1	1391	2	Y	-0-					-0-
12	1147	N	419	-0-	-728	-0-	20	1	399	2	Y	-0-					-0-
01	1519	N	186	-0-	-1333	-0-	12	1	174	2	Y	-0-					-0-

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	65	1	710	2	Y	-0-					-0-
09	660	N	651	-0-	-9	-0-	57	1	594	2	Y	-0-					-0-
10	756	N	756	-0-	-0-	-0-	35	1	721	2	Y	-0-					-0-
11	720	N	538	-0-	-182	-0-	31	1	507	2	Y	-0-					-0-
12	905	N	905	-0-	-0-	-0-	47	1	858	2	Y	-0-					-0-
01	744	N	633	-0-	-111	-0-	36	1	597	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	51	1	1077	2	Y	-0-					-0-
09	3000	N	3348	-0-	348	348	155	1	3193	2	Y	-0-					-0-
10	3100	N	2902	-0-	-198	150	136	1	2766	2	Y	-0-					-0-
11	2678	N	2528	-0-	-150	-0-	115	1	2413	2	Y	-0-					-0-
12	2525	X	2525	-0-	-0-	-0-	121	1	2404	2	Y	-0-					-0-
*01	2277	X	2277	-0-	-0-	-0-	109	1	2168	2	Y	-0-					-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1831	-0-	-1269	-0-	82	1	1718	2	Y	28	26	1			2
							31	9									
09	3000	X	1214	-0-	-1786	-0-	56	1	1157	2	Y	1					3
							1	9									
10	3007	X	1508	-0-	-1499	-0-	71	1	1437	2	Y	-0-					3
11	1770	X	1439	-0-	-331	-0-	65	1	1374	2	Y	-0-					3
12	1829	X	1475	-0-	-354	-0-	70	1	1405	2	Y	-0-	3	1			-0-
01	1519	N	1215	-0-	-304	-0-	58	1	1157	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5517	-0-	-373	-0-	251	1	5262	2	Y	4	24	1			3
							4	9									
09	5700	X	4350	-0-	-1350	-0-	201	1	4147	2	Y	2					5
							2	9									
10	5859	X	5827	-0-	-32	-0-	273	1	5551	2	Y	3					8
							3	9									
11	5670	X	5667	-0-	-3	-0-	258	1	5407	2	Y	2					10
							2	9									
12	5617	X	5617	-0-	-0-	-0-	268	1	5345	2	Y	4	10	1			4
							4	9									
01	5828	X	5377	-0-	-451	-0-	256	1	5114	2	Y	6					10
							7	9									

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

08	1488	N	1193	-0-	-295	-0-	54	1	1139	2	Y	-0-					-0-
09	1350	N	1087	-0-	-263	-0-	50	1	1037	2	Y	-0-					-0-
10	1302	N	1095	-0-	-207	-0-	51	1	1044	2	Y	-0-					-0-
11	1140	N	1096	-0-	-44	-0-	50	1	1046	2	Y	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	55	1	1101	2	Y	-0-					-0-
*01	1174	N	1174	-0-	-0-	-0-	56	1	1118	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

08	1045	N	1045	-0-	-0-	-0-	48	1	997	2	Y	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	47	1	963	2	Y	-0-					-0-
10	1023	N	951	-0-	-72	-0-	45	1	906	2	Y	-0-					-0-
11	1020	N	897	-0-	-123	-0-	41	1	856	2	Y	-0-					-0-
12	1054	N	980	-0-	-74	-0-	47	1	933	2	Y	-0-					-0-
01	961	N	864	-0-	-97	-0-	43	1	821	2	Y	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

08	3884	X	3884	-0-	-0-	-0-	177	1	3703	2	Y	4	5	1			-0-
							4	9									
09	3697	X	3697	-0-	-0-	-0-	171	1	3526	2	Y	-0-					-0-
10	4022	X	4022	-0-	-0-	-0-	189	1	3833	2	Y	-0-					-0-
11	2970	X	2970	-0-	-0-	-0-	135	1	2835	2	Y	-0-					-0-
12	4371	X	4371	-0-	-0-	-0-	209	1	4160	2	Y	2	2	1			-0-
							2	9									
*01	4168	X	4168	-0-	-0-	-0-	199	1	3969	2	Y	-0-					-0-

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

08	1033	N	1033	-0-	-0-	-0-	47	1	977	2	Y	8	10	1			1
							9	9									
09	1062	N	1062	-0-	-0-	-0-	49	1	1013	2	Y	-0-					1
10	1187	N	1187	-0-	-0-	-0-	56	1	1131	2	Y	-0-					1
11	1238	N	1238	-0-	-0-	-0-	56	1	1182	2	Y	-0-					1
12	1168	N	1168	-0-	-0-	-0-	56	1	1112	2	Y	-0-	1	1			-0-
01	1085	N	1001	-0-	-84	-0-	50	1	951	2	Y	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2591	N	2591	-0-	-0-	-0-	118	1	2473	2	Y	-0-					-0-
09	2400	N	2388	-0-	-12	-0-	110	1	2278	2	Y	-0-					-0-
10	2407	N	2407	-0-	-0-	-0-	113	1	2291	2	Y	3					3
							3	9									
11	2400	N	2293	-0-	-107	-0-	104	1	2188	2	Y	1					4
							1	9									
12	2480	N	2299	-0-	-181	-0-	110	1	2189	2	Y	-0-	4	1			-0-
01	2418	N	2291	-0-	-127	-0-	109	1	2182	2	Y	-0-					-0-

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2524	-0-	-49	-0-	115	1	2409	2	Y	-0-					-0-
09	2520	N	2420	-0-	-100	-0-	112	1	2308	2	Y	-0-					-0-
10	2542	N	2492	-0-	-50	-0-	117	1	2375	2	Y	-0-					-0-
11	2459	N	2459	-0-	-0-	-0-	112	1	2347	2	Y	-0-					-0-
12	2511	N	2472	-0-	-39	-0-	118	1	2354	2	Y	-0-					-0-
01	2480	N	2323	-0-	-157	-0-	111	1	2212	2	Y	-0-					-0-

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2475	-0-	-1307	-0-	113	1	2362	2	Y	-0-					-0-
09	3660	X	2118	-0-	-1542	-0-	98	1	2020	2	Y	-0-					-0-
10	2945	X	1762	-0-	-1183	-0-	83	1	1679	2	Y	-0-					-0-
11	2640	X	2172	-0-	-468	-0-	99	1	2073	2	Y	-0-					-0-
12	2480	X	2200	-0-	-280	-0-	105	1	2095	2	Y	-0-					-0-
01	2480	X	1842	-0-	-638	-0-	88	1	1754	2	Y	-0-					-0-

WHALEY, T.W. -A- WELL #: 3 RRCID -> 200196 COMPL. DATE 09/22/2003 TOTAL DEPTH 13119 PERF.10677 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3112	-0-	-608	-0-	142	1	2968	2	Y	2	3	1			-0-
							2	9									
09	3600	X	2971	-0-	-629	-0-	137	1	2834	2	Y	-0-					-0-
10	3503	X	3037	-0-	-466	-0-	142	1	2895	2	Y	-0-					-0-
11	3330	X	2932	-0-	-398	-0-	133	1	2799	2	Y	-0-					-0-
12	3162	X	2947	-0-	-215	-0-	141	1	2806	2	Y	-0-					-0-
01	3100	X	2830	-0-	-270	-0-	135	1	2695	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4185	-0-	-93	-0-	191	1	3994	2	Y	-0-					-0-
09	4140	X	4013	-0-	-127	-0-	185	1	3828	2	Y	-0-					-0-
10	4278	X	4088	-0-	-190	-0-	192	1	3895	2	Y	1					1
							1	9									
11	4140	X	3998	-0-	-142	-0-	182	1	3816	2	Y	-0-					1
12	4185	X	4024	-0-	-161	-0-	192	1	3832	2	Y	-0-	1	1			-0-
01	4185	X	4129	-0-	-56	-0-	197	1	3929	2	Y	3					3
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2633	N	2633	-0-	-0-	-0-	120	1	2511	2	Y	2	2	1			1
							2	9									
09	2465	N	2465	-0-	-0-	-0-	114	1	2351	2	Y	-0-					1
10	2703	N	2703	-0-	-0-	-0-	127	1	2576	2	Y	-0-					1
11	2780	N	2780	-0-	-0-	-0-	126	1	2654	2	Y	-0-					1
12	2768	N	2768	-0-	-0-	-0-	132	1	2636	2	Y	-0-	1	1			-0-
*01	2531	N	2531	-0-	-0-	-0-	123	1	2408	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1748	-0-	-19	-0-	80	1	1668	2	Y	-0-					-0-
09	1710	N	1675	-0-	-35	-0-	77	1	1598	2	Y	-0-					-0-
10	1736	N	1732	-0-	-4	-0-	81	1	1651	2	Y	-0-					-0-
11	1680	N	1675	-0-	-5	-0-	76	1	1599	2	Y	-0-					-0-
12	1736	N	1723	-0-	-13	-0-	82	1	1641	2	Y	-0-					-0-
01	1736	N	1678	-0-	-58	-0-	80	1	1598	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3918	X	3918	-0-	-0-	-0-	171	1	3583	2	Y	149	214	1			27
							164	9									
09	3095	X	3095	-0-	-0-	-0-	142	1	2940	2	Y	12					39
							13	9									
10	3410	X	2976	-0-	-434	-0-	139	1	2818	2	Y	17					56
							19	9									
11	3300	X	2870	-0-	-430	-0-	127	1	2657	2	Y	78					134
							86	9									
12	3410	X	2909	-0-	-501	-0-	138	1	2751	2	Y	18	123	1			29
							20	9									
01	3410	X	2648	-0-	-762	-0-	125	1	2489	2	Y	31					60
							34	9									

MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2590	-0-	-510	328	118	1	2472	2	Y	-0-					-0-
09	3000	N	2745	-0-	-255	73	127	1	2618	2	Y	-0-					-0-
10	4511	X	4438	-0-	-73	-0-	208	1	4230	2	Y	-0-					-0-
11	3796	X	3796	-0-	-0-	-0-	173	1	3623	2	Y	-0-					-0-
12	3823	X	3823	-0-	-0-	-0-	183	1	3640	2	Y	-0-					-0-
*01	3458	X	3458	-0-	-0-	-0-	165	1	3293	2	Y	-0-					-0-

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2094	N	2094	-0-	-0-	-0-	95	1	1999	2	Y	-0-					-0-
09	2010	N	1981	-0-	-29	-0-	92	1	1889	2	Y	-0-					-0-
10	2048	N	2048	-0-	-0-	-0-	96	1	1952	2	Y	-0-					-0-
11	2051	N	2051	-0-	-0-	-0-	93	1	1958	2	Y	-0-					-0-
12	2106	N	2106	-0-	-0-	-0-	101	1	2005	2	Y	-0-					-0-
*01	2106	N	2106	-0-	-0-	-0-	101	1	2005	2	Y	-0-					-0-

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2469	-0-	-445	-0-	113	1	2356	2	Y	-0-					-0-
09	2790	N	1786	-0-	-1004	-0-	83	1	1703	2	Y	-0-					-0-
10	3004	N	3004	-0-	-0-	-0-	141	1	2863	2	Y	-0-					-0-
11	2773	N	2773	-0-	-0-	-0-	126	1	2647	2	Y	-0-					-0-
12	2582	N	2582	-0-	-0-	-0-	123	1	2459	2	Y	-0-					-0-
01	3007	N	2698	-0-	-309	-0-	129	1	2569	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2000	N	2000	-0-	-0-	-0-	91	1	1909	2	Y	-0-			-0-
09	1890	N	1868	-0-	-22	-0-	86	1	1782	2	Y	-0-			-0-
10	1955	N	1955	-0-	-0-	-0-	92	1	1863	2	Y	-0-			-0-
11	1920	N	1833	-0-	-87	-0-	83	1	1750	2	Y	-0-			-0-
12	1925	N	1925	-0-	-0-	-0-	92	1	1833	2	Y	-0-			-0-
01	1953	N	1898	-0-	-55	-0-	91	1	1807	2	Y	-0-			-0-

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	35	1	723	2	Y	-0-			-0-
09	742	N	742	-0-	-0-	-0-	34	1	708	2	Y	-0-			-0-
10	737	N	737	-0-	-0-	-0-	35	1	702	2	Y	-0-			-0-
11	720	N	706	-0-	-14	-0-	32	1	674	2	Y	-0-			-0-
12	775	N	730	-0-	-45	-0-	35	1	695	2	Y	-0-			-0-
*01	842	N	842	-0-	-0-	-0-	40	1	802	2	Y	-0-			-0-

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	1212	-0-	-865	-0-	55	1	1157	2	Y	-0-			-0-
09	1290	N	1156	-0-	-134	-0-	53	1	1103	2	Y	-0-			-0-
10	1186	N	1186	-0-	-0-	-0-	56	1	1130	2	Y	-0-			-0-
11	1170	N	1092	-0-	-78	-0-	50	1	1042	2	Y	-0-			-0-
12	1209	N	1081	-0-	-128	-0-	52	1	1029	2	Y	-0-			-0-
01	1178	N	1029	-0-	-149	-0-	49	1	980	2	Y	-0-			-0-

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2252	N	2252	-0-	-0-	-0-	103	1	2149	2	Y	-0-			-0-
09	2160	N	2145	-0-	-15	-0-	99	1	2046	2	Y	-0-			-0-
10	2232	N	2046	-0-	-186	-0-	96	1	1950	2	Y	-0-			-0-
11	2160	N	1977	-0-	-183	-0-	90	1	1887	2	Y	-0-			-0-
12	2261	N	2261	-0-	-0-	-0-	108	1	2153	2	Y	-0-			-0-
*01	2195	N	2195	-0-	-0-	-0-	105	1	2090	2	Y	-0-			-0-

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2563	N	2238	-0-	-325	-0-	132	1	2106	2	Y	-0-			-0-
09	2018	N	2018	-0-	-0-	-0-	122	1	1896	2	Y	-0-			-0-
10	2263	N	2236	-0-	-27	-0-	134	1	2102	2	Y	-0-			-0-
11	2200	N	2200	-0-	-0-	-0-	129	1	2071	2	Y	-0-			-0-
12	2077	N	1853	-0-	-224	-0-	118	1	1735	2	Y	-0-			-0-
01	2232	N	2089	-0-	-143	-0-	127	1	1962	2	Y	-0-			-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3596	X	2732	-0-	-864	-0-	125	1	2607	2	Y	-0-			-0-
09	3480	X	2541	-0-	-939	-0-	117	1	2424	2	Y	-0-			-0-
10	3069	X	2589	-0-	-480	-0-	121	1	2468	2	Y	-0-			-0-
11	2790	X	2498	-0-	-292	-0-	114	1	2384	2	Y	-0-			-0-
12	2883	X	2418	-0-	-465	-0-	115	1	2303	2	Y	-0-			-0-
01	2728	X	2338	-0-	-390	-0-	112	1	2226	2	Y	-0-			-0-

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3729	X	3729	-0-	-0-	-0-	169	1	3532	2	N	25	190	1			49
							28	9									
09	3349	X	3349	-0-	-0-	-0-	155	1	3194	2	N	-0-					49
10	3740	X	3740	-0-	-0-	-0-	174	1	3541	2	N	23					72
							25	9									
11	3455	X	3455	-0-	-0-	-0-	156	1	3271	2	N	25					97
							28	9									
12	3069	X	3048	-0-	-21	-0-	144	1	2879	2	N	23					120
							25	9									
*01	4006	X	4006	-0-	-0-	-0-	189	1	3776	2	N	37					157
							41	9									

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	7276	-0-	4176	5743	328	1	6862	2	Y	78	86	1			10
							86	9									
09	3000	N	5688	-0-	2688	8431	262	1	5415	2	Y	10					20
							11	9									
10	13719	X	5288	-0-	-8431	-0-	248	1	5032	2	Y	7					27
							8	9									
11	4670	X	4670	-0-	-0-	-0-	212	1	4440	2	Y	16					43
							18	9									
12	4544	X	4544	-0-	-0-	-0-	217	1	4323	2	Y	4	38	1			9
							4	9									
*01	4192	X	4192	-0-	-0-	-0-	200	1	3986	2	Y	5					14
							6	9									

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	7781	-0-	-93	-0-	355	1	7420	2	N	5					84
							6	9									
09	7643	X	7643	-0-	-0-	-0-	353	1	7289	2	N	1					85
							1	9									
10	7874	X	7364	-0-	-510	-0-	345	1	7012	2	N	6					91
							7	9									
11	7620	X	7238	-0-	-382	-0-	329	1	6903	2	N	5					96
							6	9									
12	7874	X	7263	-0-	-611	-0-	347	1	6915	2	N	1					97
							1	9									
01	7874	X	5948	-0-	-1926	-0-	284	1	5662	2	N	2					99
							2	9									

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	20	1	407	2	Y	-0-					-0-
10	449	N	449	-0-	-0-	-0-	21	1	428	2	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	20	1	418	2	Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	21	1	412	2	Y	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	7	1	139	2	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
10	93	N	67	-0-	-26	-0-	3	1	64	2	N	-0-					-0-
11	150	N	37	-0-	-113	-0-	2	1	35	2	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	3100	N	10538	-0-	7438	7438	503	1	10035	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LUMINANT MINING COMPANY LLC 512777
PARKER, G. B. & SONS WELL #: 2 RRCID -> 205563 COMPL. DATE 10/20/2004 TOTAL DEPTH 11270 PERF.10121 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
12	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 03/22/2007 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
09	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
10	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
11	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					-0-
12	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
01	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

O'BENCO, INC. 617512
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	464	-0-	-94	-0-	464	2			N	-0-					-0-
09	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-
10	496	N	400	-0-	-96	-0-	400	2			N	-0-					-0-
11	450	N	369	-0-	-81	-0-	369	2			N	-0-					-0-
12	434	N	289	-0-	-145	-0-	289	2			N	-0-					-0-
01	403	N	297	-0-	-106	-0-	297	2			N	-0-					-0-

TXU WELL #: 2 RRCID -> 230248 COMPL. DATE 05/17/2006 TOTAL DEPTH 10595 PERF. 9480 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/24/2016 - P/A 08/24/16

TXU WELL #: 1 RRCID -> 230253 COMPL. DATE 04/22/2006 TOTAL DEPTH 11125 PERF. 9768 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					15
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					15
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					15
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					15
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					15
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					15

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2199	-0-	-684	-0-	2199	2			N	-0-					125
09	2790	X	1839	-0-	-951	-0-	1838	2	1	9	N	1	1	8			125
10	2666	X	1480	-0-	-1186	-0-	1480	2			N	-0-					125
11	2130	X	1868	-0-	-262	-0-	1868	2			N	-0-					125
12	2201	X	1675	-0-	-526	-0-	1675	2			N	-0-					125
01	2201	X	1976	-0-	-225	-0-	1976	2			N	-0-					125

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5781	-0-	-233	-0-	5780	2	1	9	N	1	1	8			37
09	5760	X	5571	-0-	-189	-0-	5569	2	2	9	N	2	2	8			37
10	5952	X	5402	-0-	-550	-0-	5402	2			N	-0-					37
11	5760	X	4953	-0-	-807	-0-	4953	2			N	-0-					37
12	5797	X	5292	-0-	-505	-0-	5292	2			N	-0-					37
01	5766	X	5401	-0-	-365	-0-	5401	2			N	-0-					37

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	824	2	1	9	N	1	1	8			65
09	1020	N	708	-0-	-312	-0-	708	2			N	-0-					65
10	930	N	164	-0-	-766	-0-	164	2			N	-0-					65
11	849	N	849	-0-	-0-	-0-	849	2			N	-0-					65
12	744	N	6	-0-	-738	-0-	6	2			N	-0-					65
*01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					65

TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	1	1	8			-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4806	-0-	-216	-0-	4804	2	2	9	N	2	2	8			103
09	4770	X	4632	-0-	-138	-0-	4629	2	3	9	N	3	3	8			103
10	4929	X	4580	-0-	-349	-0-	4580	2			N	-0-					103
11	4710	X	4217	-0-	-493	-0-	4217	2			N	-0-					103
12	4805	X	4638	-0-	-167	-0-	4638	2			N	-0-					103
01	4805	X	4570	-0-	-235	-0-	4570	2			N	-0-					103

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2528	-0-	-107	-0-	2528	2			N	-0-					28
09	2220	X	2186	-0-	-34	-0-	2185	2	1	9	N	1	1	8			28
10	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					28
11	2460	X	2095	-0-	-365	-0-	2095	2			N	-0-					28
12	2542	X	65	-0-	-2477	-0-	65	2			N	-0-					28
*01	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					28

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	754	-0-	-2005	-0-	754	2			N	-0-					-0-
09	2670	X	840	-0-	-1830	-0-	840	2			N	-0-					-0-
10	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
12	868	N	808	-0-	-60	-0-	807	2	1	9	N	1	1	8			-0-
01	1395	N	890	-0-	-505	-0-	890	2			N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

08	6200	X	4733	-0-	-1467	-0-	4732	2	1	9	N	1	1	8			22
09	4920	X	4516	-0-	-404	-0-	4516	2			N	-0-					22
10	6169	X	5640	-0-	-529	-0-	5640	2			N	-0-					22
11	6873	X	6873	-0-	-0-	-0-	6873	2			N	-0-					22
12	6730	X	6730	-0-	-0-	-0-	6730	2			N	-0-					22
*01	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					22

DEVON FEE 2 GAS UNIT WELL #: 1 RRCID -> 243482 COMPL. DATE 07/20/2008 TOTAL DEPTH 12150 PERF.10096 - 11986

08	3100	X	458	-0-	-2642	-0-	457	2	1	9	N	1	1	8			37
09	3000	X	125	-0-	-2875	-0-	125	2			N	-0-					37
10	2511	X	17	-0-	-2494	-0-	17	2			N	-0-					37
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					37
12	992	X	15	-0-	-977	-0-	15	2			N	-0-					37
01	465	X	32	-0-	-433	-0-	32	2			N	-0-					37

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

08	2790	X	2428	-0-	-362	-0-	2427	2	1	9	N	1	1	8			57
09	2724	X	2724	-0-	-0-	-0-	2722	2	2	9	N	2	2	8			57
10	3162	X	1645	-0-	-1517	-0-	1645	2			N	-0-					57
11	3060	X	1037	-0-	-2023	-0-	1037	2			N	-0-					57
12	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					57
*01	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

08	4539	X	4539	-0-	-0-	-0-	4538	2	1	9	N	1	1	8			20
09	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					20
10	4960	X	3801	-0-	-1159	-0-	3801	2			N	-0-					20
11	4800	X	3566	-0-	-1234	-0-	3566	2			N	-0-					20
12	4960	X	2086	-0-	-2874	-0-	2086	2			N	-0-					20
01	4526	X	3786	-0-	-740	-0-	3786	2			N	-0-					20

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	933	-0-	-493	-0-	932	2	1	9	N	1	1	8			42
09	1830	N	503	-0-	-1327	-0-	503	2			N	-0-					42
10	1271	N	583	-0-	-688	-0-	583	2			N	-0-					42
11	900	N	526	-0-	-374	-0-	526	2			N	-0-					42
12	644	N	644	-0-	-0-	-0-	644	2			N	-0-					42
*01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					42

TXU 3 GAS UNIT WELL #: 1 RRCID -> 245675 COMPL. DATE 06/17/2006 TOTAL DEPTH 10775 PERF. 9932 - 10290

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2016 - P/A 09/01/16

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

08	4061	X	3724	-0-	-337	-0-	3723	2	1	9	N	1	1	8			-0-
09	3690	X	3659	-0-	-31	-0-	3659	2			N	-0-					-0-
10	3813	X	3434	-0-	-379	-0-	3434	2			N	-0-					-0-
11	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
12	3782	X	3312	-0-	-470	-0-	3312	2			N	-0-					-0-
*01	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					33
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					33
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					33
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					33
12	217	N	172	-0-	-45	-0-	172	2			N	-0-					33
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					33

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

08	115196	X	96642	-0-	-18554	-0-	96640	2	2	9	N	2	2	8			148
09	107070	X	89405	-0-	-17665	-0-	89403	2	2	9	N	2	2	8			148
10	107167	X	87269	-0-	-19898	-0-	87269	2			N	-0-					148
11	98880	X	84865	-0-	-14015	-0-	84865	2			N	-0-					148
12	100161	X	85100	-0-	-15061	-0-	85100	2			N	-0-					148
01	96627	X	81803	-0-	-14824	-0-	81803	2			N	-0-					148

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

08	3084	X	3084	-0-	-0-	-0-	3083	2	1	9	N	1	1	8			43
09	2910	X	2809	-0-	-101	-0-	2807	2	2	9	N	2	2	8			43
10	3007	X	2507	-0-	-500	-0-	2507	2			N	-0-					43
11	2970	X	2406	-0-	-564	-0-	2406	2			N	-0-					43
12	3069	X	2661	-0-	-408	-0-	2661	2			N	-0-					43
01	3069	X	2512	-0-	-557	-0-	2512	2			N	-0-					43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

08	3224	X	3000	-0-	-224	-0-	3000	2			N	-0-					242
09	3120	X	2751	-0-	-369	-0-	2751	2			N	-0-					242
10	3224	X	2601	-0-	-623	-0-	2601	2			N	-0-					242
11	4742	X	4742	-0-	-0-	-0-	4742	2			N	-0-					242
12	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					242
*01	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					242

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1977	-0-	-38	-0-	1977	2			N	-0-					7
09	1959	N	1959	-0-	-0-	-0-	1958	2	1	9	N	1	1	8			7
10	2015	N	1532	-0-	-483	-0-	1532	2			N	-0-					7
11	1920	N	1916	-0-	-4	-0-	1916	2			N	-0-					7
12	2015	N	1764	-0-	-251	-0-	1764	2			N	-0-					7
*01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					7

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

08	3472	X	2361	-0-	-1111	-0-	2355	2	6	9	N	5	5	8			-0-
09	3360	X	2774	-0-	-586	-0-	2774	2			N	-0-					-0-
10	2883	X	2697	-0-	-186	-0-	2697	2			N	-0-					-0-
11	2280	X	830	-0-	-1450	-0-	830	2			N	-0-					-0-
12	3792	X	3792	-0-	-0-	-0-	3792	2			N	-0-					-0-
01	2852	X	1257	-0-	-1595	-0-	1257	2			N	-0-					-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

08	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1	1	8			10
09	1107	N	1107	-0-	-0-	-0-	1106	2	1	9	N	1	1	8			10
10	1054	N	881	-0-	-173	-0-	881	2			N	-0-					10
11	990	N	485	-0-	-505	-0-	485	2			N	-0-					10
12	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					10
*01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					10

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 07/24/2010 TOTAL DEPTH 13012 PERF.12346 - 12386

08	8339	X	6659	-0-	-1680	-0-	6658	2	1	9	N	1	1	8			57
09	7530	X	6999	-0-	-531	-0-	6998	2	1	9	N	1	1	8			57
10	7347	X	6510	-0-	-837	-0-	6510	2			N	-0-					57
11	6900	X	5428	-0-	-1472	-0-	5428	2			N	-0-					57
12	7223	X	5546	-0-	-1677	-0-	5546	2			N	-0-					57
01	7223	X	4988	-0-	-2235	-0-	4988	2			N	-0-					57

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

08	961	N	693	-0-	-268	-0-	692	2	1	9	N	1	1	8			95
09	990	N	738	-0-	-252	-0-	737	2	1	9	N	1	1	8			95
10	837	N	548	-0-	-289	-0-	548	2			N	-0-					95
11	660	N	303	-0-	-357	-0-	303	2			N	-0-					95
12	775	N	671	-0-	-104	-0-	671	2			N	-0-					95
*01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					95

LUMINANT GAS UNIT WELL #: 1 RRCID -> 259803 COMPL. DATE 07/14/2010 TOTAL DEPTH 12439 PERF.11357 - 11862

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 06/13/2016 - PLUGGED 06/13/16

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2632	-0-	-716	-0-	2631	2	1	9	N	1	1	8			53
09	3240	X	2759	-0-	-481	-0-	2758	2	1	9	N	1	1	8			53
10	3286	X	2946	-0-	-340	-0-	2946	2			N	-0-					53
11	3180	X	1723	-0-	-1457	-0-	1723	2			N	-0-					53
12	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					53
*01	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					53

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78151	X	64090	-0-	-14061	-0-	64089	2	1	9	N	1	1	8			103
09	74670	X	58207	-0-	-16463	-0-	58205	2	2	9	N	2	2	8			103
10	72106	X	53506	-0-	-18600	-0-	53506	2			N	-0-					103
11	69510	X	50596	-0-	-18914	-0-	50596	2			N	-0-					103
12	69781	X	58363	-0-	-11418	-0-	58363	2			N	-0-					103
01	64077	X	52833	-0-	-11244	-0-	52833	2			N	-0-					103

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167865	X	148773	-0-	-19092	-0-	148771	2	2	9	N	2	2	8			185
09	156240	X	141546	-0-	-14694	-0-	141542	2	4	9	N	4	4	8			185
10	161448	X	142153	-0-	-19295	-0-	142153	2			N	-0-					185
11	149700	X	130945	-0-	-18755	-0-	130945	2			N	-0-					185
12	149110	X	136125	-0-	-12985	-0-	136125	2			N	-0-					185
01	148769	X	128504	-0-	-20265	-0-	128504	2			N	-0-					185

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188046	X	164845	-0-	-23201	-0-	164844	2	1	9	N	1	1	8			48
09	176310	X	157382	-0-	-18928	-0-	157379	2	3	9	N	3	3	8			48
10	178250	X	157290	-0-	-20960	-0-	157290	2			N	-0-					48
11	166980	X	148739	-0-	-18241	-0-	148739	2			N	-0-					48
12	167400	X	154171	-0-	-13229	-0-	154171	2			N	-0-					48
01	164858	X	147168	-0-	-17690	-0-	147168	2			N	-0-					48

SCRUGGS WELL #: 1 RRCID -> 262382 COMPL. DATE 06/02/2011 TOTAL DEPTH 12100 PERF. 9627 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3151	-0-	-166	-0-	3149	2	2	9	N	2	2	8			10
09	3150	X	3067	-0-	-83	-0-	3067	2			N	-0-					10
10	3255	X	3063	-0-	-192	-0-	3063	2			N	-0-					10
11	3090	X	2939	-0-	-151	-0-	2939	2			N	-0-					10
12	3193	X	3014	-0-	-179	-0-	3014	2			N	-0-					10
01	3162	X	2911	-0-	-251	-0-	2911	2			N	-0-					10

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180110	X	145215	-0-	-34895	-0-	145214	2	1	9	N	1	1	8			160
09	164610	X	149127	-0-	-15483	-0-	149125	2	2	9	N	2	2	8			160
10	166005	X	144950	-0-	-21055	-0-	144950	2			N	-0-					160
11	160650	X	141010	-0-	-19640	-0-	141010	2			N	-0-					160
12	154101	X	134774	-0-	-19327	-0-	134774	2			N	-0-					160
01	154101	X	134090	-0-	-20011	-0-	134090	2			N	-0-					160

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
O'BENCO, INC. //CONT.// 617512
KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2486	-0-	-459	-0-	2486	2			N	-0-					-0-
09	2790	X	2530	-0-	-260	-0-	2530	2			N	-0-					-0-
10	2790	X	2631	-0-	-159	-0-	2631	2			N	-0-					-0-
11	2550	X	2460	-0-	-90	-0-	2460	2			N	-0-					-0-
12	2604	X	2109	-0-	-495	-0-	2109	2			N	-0-					-0-
01	2635	X	2325	-0-	-310	-0-	2325	2			N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1456	-0-	-125	-0-	1456	2			N	-0-					6
09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					6
10	1705	N	1392	-0-	-313	-0-	1392	2			N	-0-					6
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					6
12	1364	N	1232	-0-	-132	-0-	1232	2			N	-0-					6
*01	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

08	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SND OPERATING, L.L.C. 797127
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259532	X	250523	-0-	-9009	-0-	250523	2			N	-0-					-0-
09	250230	X	241617	-0-	-8613	-0-	241617	2			N	-0-					-0-
10	256525	X	254530	-0-	-1995	-0-	254530	2			N	-0-					-0-
11	245762	X	245762	-0-	-0-	-0-	245762	2			N	-0-					-0-
12	250511	X	247410	-0-	-3101	-0-	247410	2			N	-0-					-0-
01	254541	X	245585	-0-	-8956	-0-	245585	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC 835976
HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16616	X	16503	-0-	-113	-0-	302	1	16201	2	N	-0-					-0-
09	16080	X	15392	-0-	-688	-0-	315	1	15077	2	N	-0-					-0-
10	16616	X	15951	-0-	-665	-0-	467	1	15484	2	N	-0-					-0-
11	15960	X	15159	-0-	-801	-0-	400	1	14759	2	N	-0-					-0-
12	16492	X	14358	-0-	-2134	-0-	405	1	13953	2	N	-0-					-0-
01	16492	X	14845	-0-	-1647	-0-	433	1	14412	2	N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	2			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	630	N	443	-0-	-187	-0-	443	2			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
01	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MILSTEAD WELL #: 1 RRCID -> 212894 COMPL. DATE 04/19/2005 TOTAL DEPTH 13387 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	644	-0-	-2208	-0-	11	1	633	2	Y	-0-					28
09	2760	X	273	-0-	-2487	-0-	5	1	268	2	Y	-0-					28
10	2852	X	559	-0-	-2293	-0-	9	1	550	2	Y	-0-					28
11	2370	X	422	-0-	-1948	-0-	6	1	416	2	Y	-0-					28
12	2449	X	371	-0-	-2078	-0-	6	1	365	2	Y	-0-					28
01	558	N	229	-0-	-329	-0-	3	1	226	2	Y	-0-					28

VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2896	X	2896	-0-	-0-	-0-	48	1	2846	2	Y	2	2	8			25
							2	9									
09	2789	X	2789	-0-	-0-	-0-	47	1	2742	2	Y	-0-					25
10	2976	X	2163	-0-	-813	-0-	34	1	2129	2	Y	-0-					25
11	2880	X	2663	-0-	-217	-0-	38	1	2625	2	Y	-0-					25
12	2976	X	2572	-0-	-404	-0-	38	1	2534	2	Y	-0-					25
01	2883	X	2164	-0-	-719	-0-	27	1	2137	2	Y	-0-					25

WILDHORSE RESOURCES MNGT CO, LLC 923453
BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3051	-0-	-297	-0-	222	1	2829	2	Y	-0-					-0-
09	3180	X	2934	-0-	-246	-0-	246	1	2688	2	Y	-0-					-0-
10	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
*11	2214	X	2214	-0-	-0-	-0-	143	1	2071	2	Y	-0-					-0-
12	3038	X	2241	-0-	-797	-0-	195	1	2046	2	Y	-0-					-0-
01	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3373	-0-	273	858	245	1	3128	2	Y	-0-					-0-
09	3000	N	3176	-0-	176	1034	266	1	2910	2	Y	-0-					-0-
10	1034	N	-0-	-0-	-1034	-0-					Y	-0-					-0-
*11	2060	N	2060	-0-	-0-	-0-	133	1	1927	2	Y	-0-					-0-
12	3100	X	2091	-0-	-1009	-0-	182	1	1909	2	Y	-0-					-0-
01	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	1776	-0-	-2750	-0-	129	1	1647	2	Y	-0-					-0-
09	4470	X	1435	-0-	-3035	-0-	120	1	1315	2	Y	-0-					-0-
10	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
*12	4102	X	4102	-0-	-0-	-0-	356	1	3746	2	Y	-0-					-0-
01	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5986	-0-	2886	6246	436	1	5550	2	Y	-0-					-0-
09	3000	N	4345	-0-	1345	7591	364	1	3981	2	Y	-0-					-0-
10	3100	N	-0-	-0-	-3100	4491					Y	-0-					-0-
*11	3000	N	2247	-0-	-753	3738	145	1	2102	2	Y	-0-					-0-
*12	5796	X	2058	-0-	-3738	-0-	179	1	1879	2	Y	-0-					-0-
01	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5816	X	5816	-0-	-0-	-0-	423	1	5393	2	Y	-0-					-0-
09	5190	X	3085	-0-	-2105	-0-	259	1	2826	2	Y	-0-					-0-
10	4991	X	-0-	-0-	-4991	-0-					Y	-0-					-0-
*11	3513	X	3513	-0-	-0-	-0-	227	1	3286	2	Y	-0-					-0-
12	5363	X	3406	-0-	-1957	-0-	296	1	3110	2	Y	-0-					-0-
01	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	X	1623	-0-	-0-	-0-	118	1	1505	2	Y	-0-					-0-
09	1800	X	1455	-0-	-345	-0-	122	1	1333	2	Y	-0-					-0-
10	1612	X	-0-	-0-	-1612	-0-					Y	-0-					-0-
*11	1429	X	1429	-0-	-0-	-0-	92	1	1337	2	Y	-0-					-0-
12	1674	X	1524	-0-	-150	-0-	132	1	1392	2	Y	-0-					-0-
01	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3937	-0-	-0-	-0-	286	1	3651	2	Y	-0-					-0-
09	3159	X	3159	-0-	-0-	-0-	265	1	2894	2	Y	-0-					-0-
10	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
*11	1724	X	1724	-0-	-0-	-0-	111	1	1613	2	Y	-0-					-0-
12	1085	X	902	-0-	-183	-0-	78	1	824	2	Y	-0-					-0-
01	1085	X	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 32 RRCID -> 235832 COMPL. DATE 01/26/2008 TOTAL DEPTH 13320 PERF.11268 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	21	1	219	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1569	-0-	-632	-0-	114	1	1455	2	Y	-0-					-0-
09	2040	X	1310	-0-	-730	-0-	110	1	1200	2	Y	-0-					-0-
10	1767	X	-0-	-0-	-1767	-0-					Y	-0-					-0-
*11	1134	X	1134	-0-	-0-	-0-	73	1	1061	2	Y	-0-					-0-
12	1612	X	1129	-0-	-483	-0-	98	1	1031	2	Y	-0-					-0-
01	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6014	X	5217	-0-	-797	-0-	380	1	4837	2	Y	-0-			-0-
09	5580	X	5539	-0-	-41	-0-	464	1	5075	2	Y	-0-			-0-
10	5704	X	-0-	-0-	-5704	-0-					Y	-0-			-0-
*11	5110	X	5110	-0-	-0-	-0-	330	1	4780	2	Y	-0-			-0-
*12	5245	X	5245	-0-	-0-	-0-	456	1	4789	2	Y	-0-			-0-
01	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	X	88	-0-	-315	-0-	6	1	82	2	Y	-0-			-0-
09	390	X	-0-	-0-	-390	-0-					Y	-0-			-0-
10	279	X	-0-	-0-	-279	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1524	X	1524	-0-	-0-	-0-	111	1	1413	2	Y	-0-			-0-
09	2521	X	2521	-0-	-0-	-0-	211	1	2310	2	Y	-0-			-0-
10	1116	X	-0-	-0-	-1116	-0-					Y	-0-			-0-
*11	1508	X	1508	-0-	-0-	-0-	97	1	1411	2	Y	-0-			-0-
12	3658	X	802	-0-	-2856	-0-	70	1	732	2	Y	-0-			-0-
01	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	1415	-0-	-1685	627	103	1	1312	2	Y	-0-			-0-
09	1961	N	1334	-0-	-627	-0-	112	1	1222	2	Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	1163	N	1163	-0-	-0-	-0-	75	1	1088	2	Y	-0-			-0-
*12	1372	N	1372	-0-	-0-	-0-	119	1	1253	2	Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6097	X	6097	-0-	-0-	-0-	444	1	5653	2	Y	-0-			-0-
09	5640	X	5640	-0-	-0-	-0-	473	1	5167	2	Y	-0-			-0-
10	5208	X	-0-	-0-	-5208	-0-					Y	-0-			-0-
*11	5080	X	5080	-0-	-0-	-0-	328	1	4752	2	Y	-0-			-0-
*12	5222	X	5222	-0-	-0-	-0-	454	1	4768	2	Y	-0-			-0-
01	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5887	X	5887	-0-	-0-	-0-	428	1	5459	2	Y	-0-			-0-
09	3990	X	3871	-0-	-119	-0-	324	1	3547	2	Y	-0-			-0-
10	4123	X	-0-	-0-	-4123	-0-					Y	-0-			-0-
*11	4333	X	4333	-0-	-0-	-0-	280	1	4053	2	Y	-0-			-0-
12	4123	X	3974	-0-	-149	-0-	345	1	3629	2	Y	-0-			-0-
01	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	X	74	-0-	-1228	-0-	5	1	69	2	Y	-0-			-0-
09	1260	X	-0-	-0-	-1260	-0-					Y	-0-			-0-
10	1302	X	-0-	-0-	-1302	-0-					Y	-0-			-0-
11	390	X	-0-	-0-	-390	-0-					Y	-0-			-0-
12	93	X	78	-0-	-15	-0-	7	1	71	2	Y	-0-			-0-
01	62	X	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2369	N	2369	-0-	-0-	-0-	172	1	2197	2	Y	-0-			-0-
09	2274	N	2274	-0-	-0-	-0-	191	1	2083	2	Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	2263	N	2263	-0-	-0-	-0-	146	1	2117	2	Y	-0-			-0-
*12	3100	N	4603	-0-	1503	1503	400	1	4203	2	Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	1503					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6262	X	5712	-0-	-550	-0-	416	1	5296	2	Y	-0-			-0-
09	5880	X	3897	-0-	-1983	-0-	327	1	3570	2	Y	-0-			-0-
10	5890	X	-0-	-0-	-5890	-0-					Y	-0-			-0-
*11	5205	X	5205	-0-	-0-	-0-	336	1	4869	2	Y	-0-			-0-
12	5704	X	5673	-0-	-31	-0-	493	1	5180	2	Y	-0-			-0-
01	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3379	X	3273	-0-	-106	-0-	238	1	3035	2	Y	-0-			-0-
09	3270	X	2516	-0-	-754	-0-	211	1	2305	2	Y	-0-			-0-
10	2573	X	-0-	-0-	-2573	-0-					Y	-0-			-0-
*11	3826	X	3826	-0-	-0-	-0-	247	1	3579	2	Y	-0-			-0-
12	3286	X	2992	-0-	-294	-0-	260	1	2732	2	Y	-0-			-0-
01	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT			-0-

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3627	X	3585	-0-	-42	-0-	3585	2			Y	-0-			-0-
09	4317	X	4317	-0-	-0-	-0-	4317	2			Y	-0-			-0-
10	3441	X	-0-	-0-	-3441	-0-					Y	-0-			-0-
*11	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-			-0-
12	3596	X	3538	-0-	-58	-0-	3538	2			Y	-0-			-0-
01	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT			-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4588	X	3299	-0-	-1289	-0-	3299	2			Y	-0-			-0-
09	4800	X	4800	-0-	-0-	-0-	4800	2			Y	-0-			-0-
10	4154	X	-0-	-0-	-4154	-0-					Y	-0-			-0-
*11	5096	X	5096	-0-	-0-	-0-	5096	2			Y	-0-			-0-
*12	5524	X	5524	-0-	-0-	-0-	5524	2			Y	-0-			-0-
01	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3033	X	3033	-0-	-0-	-0-	221	1	2812	2	Y	-0-			-0-
09	2778	X	2778	-0-	-0-	-0-	233	1	2545	2	Y	-0-			-0-
10	2387	X	-0-	-0-	-2387	-0-					Y	-0-			-0-
*11	1891	X	1891	-0-	-0-	-0-	122	1	1769	2	Y	-0-			-0-
12	3038	X	2361	-0-	-677	-0-	205	1	2156	2	Y	-0-			-0-
01	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2714	X	2714	-0-	-0-	-0-	2714	2			Y	-0-			-0-
09	2882	X	2882	-0-	-0-	-0-	2882	2			Y	-0-			-0-
10	868	X	-0-	-0-	-868	-0-					Y	-0-			-0-
*11	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-			-0-
*12	2786	N	2786	-0-	-0-	-0-	2786	2			Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

XTO ENERGY INC. 945936
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-			-0-
09	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-			-0-
10	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-			-0-
11	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-			-0-
12	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-			-0-
*01	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-			-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3038	N	2907	-0-	-131	-0-	2907	2			N	-0-			-0-
09	2910	N	2700	-0-	-210	-0-	2700	2			N	-0-			-0-
10	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-			-0-
11	2820	N	2281	-0-	-539	-0-	2281	2			N	-0-			-0-
12	2790	N	2463	-0-	-327	-0-	2463	2			N	-0-			-0-
*01	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2875	X	2875	-0-	-0-	-0-	2875	2			N	-0-			-0-
09	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-			-0-
10	2821	X	2806	-0-	-15	-0-	2806	2			N	-0-			-0-
11	2785	X	2785	-0-	-0-	-0-	2785	2			N	-0-			-0-
12	2821	N	1862	-0-	-959	-0-	1862	2			N	-0-			-0-
01	2821	N	2532	-0-	-289	-0-	2532	2			N	-0-			-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-			-0-
09	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-			-0-
10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-			-0-
11	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-			-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-			-0-
*01	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
09	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
10	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
11	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
12	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
*01	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-

BAULCH UNIT WELL #: 1 RRCID -> 095962 COMPL. DATE 12/05/2014 TOTAL DEPTH 12950 PERF.10592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	532	X	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	645	X	645	-0-	-0-	-0-	645	2			N	-0-					-0-
11	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-
12	615	X	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*01	662	X	662	-0-	-0-	-0-	662	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	4408	-0-	-2536	-0-	4408	2			N	-0-					-0-
09	6720	X	5621	-0-	-1099	-0-	5621	2			N	-0-					-0-
10	6820	X	6378	-0-	-442	-0-	6378	2			N	-0-					-0-
11	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
12	5797	X	3663	-0-	-2134	-0-	3663	2			N	-0-					-0-
*01	6885	X	6885	-0-	-0-	-0-	6885	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 110072 COMPL. DATE 04/06/2001 TOTAL DEPTH 13524 PERF.10668 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
11	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1842	-0-	-297	-0-	1842	2			N	-0-					-0-
09	2010	X	1724	-0-	-286	-0-	1724	2			N	-0-					-0-
10	2077	X	1808	-0-	-269	-0-	1808	2			N	-0-					-0-
11	1950	X	1737	-0-	-213	-0-	1737	2			N	-0-					-0-
12	2015	X	1776	-0-	-239	-0-	1776	2			N	-0-					-0-
01	1829	X	1779	-0-	-50	-0-	1779	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1275	-0-	-27	-0-	1275	2			N	-0-					-0-
09	1260	N	1135	-0-	-125	-0-	1135	2			N	-0-					-0-
10	1209	N	1085	-0-	-124	-0-	1085	2			N	-0-					-0-
11	1230	N	1055	-0-	-175	-0-	1055	2			N	-0-					-0-
12	1178	N	1085	-0-	-93	-0-	1085	2			N	-0-					-0-
01	1085	N	1072	-0-	-13	-0-	1072	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
09	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
*01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9479	X	9479	-0-	-0-	-0-	9479	2			N	-0-					-0-
09	8397	X	8397	-0-	-0-	-0-	8397	2			N	-0-					-0-
10	8060	X	7560	-0-	-500	-0-	7560	2			N	-0-					-0-
11	7950	X	6252	-0-	-1698	-0-	6252	2			N	-0-					-0-
12	8215	X	3170	-0-	-5045	-0-	3170	2			N	-0-					-0-
01	8215	X	2300	-0-	-5915	-0-	2300	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					-0-
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
11	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
*01	3002	N	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
10	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
12	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
*01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4360	X	4360	-0-	-0-	-0-	4360	2			N	-0-					-0-
09	4080	X	3901	-0-	-179	-0-	3901	2			N	-0-					-0-
10	4061	X	3151	-0-	-910	-0-	3151	2			N	-0-					-0-
11	4080	X	2898	-0-	-1182	-0-	2898	2			N	-0-					-0-
12	4216	X	1905	-0-	-2311	-0-	1905	2			N	-0-					-0-
01	4216	X	3065	-0-	-1151	-0-	3065	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
09	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
10	4973	X	4973	-0-	-0-	-0-	4973	2			N	-0-					-0-
11	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
12	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-
*01	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5888	X	5888	-0-	-0-	-0-	5888	2			N	-0-					-0-
09	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
10	5239	X	2769	-0-	-2470	-0-	2769	2			N	-0-					-0-
11	5280	X	3063	-0-	-2217	-0-	3063	2			N	-0-					-0-
12	5456	X	3166	-0-	-2290	-0-	3166	2			N	-0-					-0-
01	5456	X	3994	-0-	-1462	-0-	3994	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1294	-0-	-1465	-0-	1294	2			N	-0-					-0-
09	2670	X	1672	-0-	-998	-0-	1672	2			N	-0-					-0-
10	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-
11	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
12	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
*01	3100	N	3330	-0-	230	230	3330	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	5616	-0-	-2103	-0-	5616	2			N	-0-					-0-
09	7320	X	4765	-0-	-2555	-0-	4765	2			N	-0-					-0-
10	7564	X	4420	-0-	-3144	-0-	4420	2			N	-0-					-0-
11	6090	X	4254	-0-	-1836	-0-	4254	2			N	-0-					-0-
12	5797	X	3969	-0-	-1828	-0-	3969	2			N	-0-					-0-
01	5611	X	3793	-0-	-1818	-0-	3793	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	4994	-0-	-1175	-0-	4994	2			N	-0-					-0-
09	5970	X	4712	-0-	-1258	-0-	4712	2			N	-0-					-0-
10	6169	X	3785	-0-	-2384	-0-	3785	2			N	-0-					-0-
11	5370	X	3934	-0-	-1436	-0-	3934	2			N	-0-					-0-
12	5011	X	5011	-0-	-0-	-0-	5011	2			N	-0-					-0-
01	4991	X	4595	-0-	-396	-0-	4595	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1530	-0-	-1601	-0-	1530	2			N	-0-					-0-
09	3030	X	2127	-0-	-903	-0-	2127	2			N	-0-					-0-
10	2790	X	2551	-0-	-239	-0-	2551	2			N	-0-					-0-
11	2280	X	1249	-0-	-1031	-0-	1249	2			N	-0-					-0-
12	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
01	2542	X	1378	-0-	-1164	-0-	1378	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					-0-
09	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					-0-
10	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
11	7640	X	7640	-0-	-0-	-0-	7640	2			N	-0-					-0-
12	13383	X	13383	-0-	-0-	-0-	13383	2			N	-0-					-0-
*01	11423	X	11423	-0-	-0-	-0-	11423	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6990	X	6990	-0-	-0-	-0-	6990	2			N	-0-					-0-
09	6270	X	4728	-0-	-1542	-0-	4728	2			N	-0-					-0-
10	6479	X	6319	-0-	-160	-0-	6319	2			N	-0-					-0-
11	6306	X	6306	-0-	-0-	-0-	6306	2			N	-0-					-0-
12	6479	X	6327	-0-	-152	-0-	6327	2			N	-0-					-0-
01	6479	X	5845	-0-	-634	-0-	5845	2			N	-0-					-0-

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2409	-0-	-753	-0-	2409	2			N	-0-					-0-
09	2730	X	2544	-0-	-186	-0-	2544	2			N	-0-					-0-
10	2511	X	2334	-0-	-177	-0-	2334	2			N	-0-					-0-
11	2382	X	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
12	2724	X	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
01	2635	X	2527	-0-	-108	-0-	2527	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	2924	-0-	-2005	-0-	2924	2			N	-0-					-0-
09	4770	X	4452	-0-	-318	-0-	4452	2			N	-0-					-0-
10	4922	X	4922	-0-	-0-	-0-	4922	2			N	-0-					-0-
11	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
12	4588	X	3945	-0-	-643	-0-	3945	2			N	-0-					-0-
01	4929	X	3407	-0-	-1522	-0-	3407	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3031	-0-	-627	-0-	3031	2			N	-0-					-0-
09	3540	X	3478	-0-	-62	-0-	3478	2			N	-0-					-0-
10	3658	X	3587	-0-	-71	-0-	3587	2			N	-0-					-0-
11	3540	X	2399	-0-	-1141	-0-	2399	2			N	-0-					-0-
12	3658	X	3621	-0-	-37	-0-	3621	2			N	-0-					-0-
*01	3966	X	3966	-0-	-0-	-0-	3966	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
10	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
11	1050	N	768	-0-	-282	-0-	768	2			N	-0-					-0-
12	1209	N	1072	-0-	-137	-0-	1072	2			N	-0-					-0-
01	1147	N	996	-0-	-151	-0-	996	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	792	-0-	-262	-0-	792	2			N	-0-					-0-
09	1020	N	857	-0-	-163	-0-	857	2			N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
11	780	N	574	-0-	-206	-0-	574	2			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	945	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10609	X	10609	-0-	-0-	-0-	10609	2			N	-0-					-0-
09	9258	X	9258	-0-	-0-	-0-	9258	2			N	-0-					-0-
10	9067	X	9067	-0-	-0-	-0-	9067	2			N	-0-					-0-
11	8479	X	8479	-0-	-0-	-0-	8479	2			N	-0-					-0-
12	8815	X	8815	-0-	-0-	-0-	8815	2			N	-0-					-0-
*01	8672	X	8672	-0-	-0-	-0-	8672	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5863	-0-	-27	-0-	5863	2			N	-0-					-0-
09	5700	X	4991	-0-	-709	-0-	4991	2			N	-0-					-0-
10	5890	X	5149	-0-	-741	-0-	5149	2			N	-0-					-0-
11	5670	X	4874	-0-	-796	-0-	4874	2			N	-0-					-0-
12	5859	X	5099	-0-	-760	-0-	5099	2			N	-0-					-0-
01	5859	X	4994	-0-	-865	-0-	4994	2			N	-0-					-0-

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2148	-0-	-456	-0-	2148	2			N	-0-					-0-
09	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-
10	2604	X	2434	-0-	-170	-0-	2434	2			N	-0-					-0-
11	2520	X	2125	-0-	-395	-0-	2125	2			N	-0-					-0-
12	2604	X	2171	-0-	-433	-0-	2171	2			N	-0-					-0-
01	2604	X	1781	-0-	-823	-0-	1781	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	150	X	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	155	X	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	150	X	109	-0-	-41	-0-	109	2			N	-0-					-0-
12	155	X	139	-0-	-16	-0-	139	2			N	-0-					-0-
01	155	X	131	-0-	-24	-0-	131	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
09	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-
10	4092	X	3792	-0-	-300	-0-	3792	2			N	-0-					-0-
11	4020	X	3592	-0-	-428	-0-	3592	2			N	-0-					-0-
12	4154	X	3536	-0-	-618	-0-	3536	2			N	-0-					-0-
01	4154	X	3633	-0-	-521	-0-	3633	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4816	X	4816	-0-	-0-	-0-	4816	2			N	-0-					-0-
09	4440	X	3959	-0-	-481	-0-	3959	2			N	-0-					-0-
10	4588	X	3932	-0-	-656	-0-	3932	2			N	-0-					-0-
11	4440	X	3882	-0-	-558	-0-	3882	2			N	-0-					-0-
12	4651	X	4651	-0-	-0-	-0-	4651	2			N	-0-					-0-
*01	5077	X	5077	-0-	-0-	-0-	5077	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5391	X	5391	-0-	-0-	-0-	5391	2			N	-0-					-0-
09	4810	X	4810	-0-	-0-	-0-	4810	2			N	-0-					-0-
10	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					-0-
11	3779	X	3779	-0-	-0-	-0-	3779	2			N	-0-					-0-
12	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
01	3534	X	3067	-0-	-467	-0-	3067	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-
09	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
10	3100	N	3315	-0-	215	215	3315	2			N	-0-					-0-
11	3000	N	3148	-0-	148	363	3148	2			N	-0-					-0-
12	3100	N	3193	-0-	93	456	3193	2			N	-0-					-0-
*01	3486	X	3030	-0-	-456	-0-	3030	2			N	-0-					-0-

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4048	X	1013	-0-	-3035	-0-	1013	2			N	-0-					-0-
09	6090	X	792	-0-	-5298	-0-	792	2			N	-0-					-0-
10	6293	X	64	-0-	-6229	-0-	64	2			N	-0-					-0-
11	6090	X	1962	-0-	-4128	-0-	1962	2			N	-0-					-0-
12	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-
01	1023	X	38	-0-	-985	-0-	38	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1565	-0-	-1039	-0-	1565	2			N	-0-					-0-
09	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
10	1364	N	1179	-0-	-185	-0-	1179	2			N	-0-					-0-
11	1500	N	1485	-0-	-15	-0-	1485	2			N	-0-					-0-
12	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
*01	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	X	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1328	X	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
12	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
*01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6186	X	6186	-0-	-0-	-0-	6186	2			N	-0-					-0-
09	6163	X	6163	-0-	-0-	-0-	6163	2			N	-0-					-0-
10	6575	X	6575	-0-	-0-	-0-	6575	2			N	-0-					-0-
11	6310	X	6310	-0-	-0-	-0-	6310	2			N	-0-					-0-
12	6282	X	6282	-0-	-0-	-0-	6282	2			N	-0-					-0-
*01	5234	X	5234	-0-	-0-	-0-	5234	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-					-0-
09	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
10	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
11	4774	X	4774	-0-	-0-	-0-	4774	2			N	-0-					-0-
12	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					-0-
*01	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8370	X	4752	-0-	-3618	-0-	4752	2			N	-0-					-0-
09	8100	X	4284	-0-	-3816	-0-	4284	2			N	-0-					-0-
10	8370	X	4386	-0-	-3984	-0-	4386	2			N	-0-					-0-
11	6060	X	4103	-0-	-1957	-0-	4103	2			N	-0-					-0-
12	4774	X	3926	-0-	-848	-0-	3926	2			N	-0-					-0-
01	4743	X	4391	-0-	-352	-0-	4391	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7805	X	7805	-0-	-0-	-0-	7805	2			N	-0-					-0-
09	7217	X	7217	-0-	-0-	-0-	7217	2			N	-0-					-0-
10	7502	X	7502	-0-	-0-	-0-	7502	2			N	-0-					-0-
11	7543	X	7543	-0-	-0-	-0-	7543	2			N	-0-					-0-
12	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					-0-
*01	7249	X	7249	-0-	-0-	-0-	7249	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5236	X	5236	-0-	-0-	-0-	5236	2			N	-0-					-0-
09	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-
10	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					-0-
11	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
12	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					-0-
*01	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	3090	-0-	-1622	-0-	3090	2			N	-0-					-0-
09	4560	X	3333	-0-	-1227	-0-	3333	2			N	-0-					-0-
10	4712	X	2940	-0-	-1772	-0-	2940	2			N	-0-					-0-
11	4560	X	3725	-0-	-835	-0-	3725	2			N	-0-					-0-
12	4712	X	4565	-0-	-147	-0-	4565	2			N	-0-					-0-
01	3441	X	3179	-0-	-262	-0-	3179	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
09	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
10	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
11	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
12	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
*01	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
09	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
10	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
11	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
12	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
*01	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3918	-0-	-887	-0-	3918	2			N	-0-					-0-
09	4650	X	3448	-0-	-1202	-0-	3448	2			N	-0-					-0-
10	4433	X	4107	-0-	-326	-0-	4107	2			N	-0-					-0-
11	4290	X	3745	-0-	-545	-0-	3745	2			N	-0-					-0-
12	4185	X	4073	-0-	-112	-0-	4073	2			N	-0-					-0-
01	4092	X	4030	-0-	-62	-0-	4030	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALDWELL WELL #: 1 RRCID -> 186894 COMPL. DATE 10/18/2001 TOTAL DEPTH 14360 PERF.13194 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
10	527	N	368	-0-	-159	-0-	368	2			N	-0-					-0-
11	450	N	330	-0-	-120	-0-	330	2			N	-0-					-0-
12	434	N	277	-0-	-157	-0-	277	2			N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
09	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
10	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	2803	N	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
*01	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
09	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
10	2356	N	1884	-0-	-472	-0-	1884	2			N	-0-					-0-
11	2280	N	1957	-0-	-323	-0-	1957	2			N	-0-					-0-
12	2170	N	2001	-0-	-169	-0-	2001	2			N	-0-					-0-
*01	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2607	-0-	-679	-0-	2607	2			N	-0-					-0-
09	2520	X	2407	-0-	-113	-0-	2407	2			N	-0-					-0-
10	2635	X	1948	-0-	-687	-0-	1948	2			N	-0-					-0-
11	2550	X	2524	-0-	-26	-0-	2524	2			N	-0-					-0-
12	2635	X	2600	-0-	-35	-0-	2600	2			N	-0-					-0-
*01	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	X	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
09	620	X	620	-0-	-0-	-0-	620	2			N	-0-					-0-
10	2325	X	563	-0-	-1762	-0-	563	2			N	-0-					-0-
11	2250	X	488	-0-	-1762	-0-	488	2			N	-0-					-0-
12	2325	X	490	-0-	-1835	-0-	490	2			N	-0-					-0-
01	1922	X	457	-0-	-1465	-0-	457	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
09	3000	N	3239	-0-	239	239	3239	2			N	-0-					-0-
10	3061	N	2822	-0-	-239	-0-	2822	2			N	-0-					-0-
11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
12	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
*01	1926	X	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	5100	-0-	-46	-0-	5100	2			N	-0-					-0-
09	4980	X	4916	-0-	-64	-0-	4916	2			N	-0-					-0-
10	5932	X	5932	-0-	-0-	-0-	5932	2			N	-0-					-0-
11	6632	X	6632	-0-	-0-	-0-	6632	2			N	-0-					-0-
12	5115	X	3422	-0-	-1693	-0-	3422	2			N	-0-					-0-
*01	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7699	X	7699	-0-	-0-	-0-	7699	2			N	-0-					-0-
09	6957	X	6957	-0-	-0-	-0-	6957	2			N	-0-					-0-
10	3689	X	3594	-0-	-95	-0-	3594	2			N	-0-					-0-
11	3570	X	3252	-0-	-318	-0-	3252	2			N	-0-					-0-
12	3689	X	2363	-0-	-1326	-0-	2363	2			N	-0-					-0-
01	3689	X	2457	-0-	-1232	-0-	2457	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
09	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
10	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
11	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
12	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
*01	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4529	X	4529	-0-	-0-	-0-	4529	2			N	-0-					-0-
09	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-
10	4526	X	4413	-0-	-113	-0-	4413	2			N	-0-					-0-
11	4380	X	3550	-0-	-830	-0-	3550	2			N	-0-					-0-
12	4526	X	4349	-0-	-177	-0-	4349	2			N	-0-					-0-
01	4526	X	4016	-0-	-510	-0-	4016	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6612	X	6612	-0-	-0-	-0-	6612	2			N	-0-					-0-
09	5974	X	5974	-0-	-0-	-0-	5974	2			N	-0-					-0-
10	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					-0-
11	6819	X	6819	-0-	-0-	-0-	6819	2			N	-0-					-0-
12	7066	X	7066	-0-	-0-	-0-	7066	2			N	-0-					-0-
01	5239	X	4770	-0-	-469	-0-	4770	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4846	X	4846	-0-	-0-	-0-	4846	2			N	-0-					-0-
09	4501	X	4501	-0-	-0-	-0-	4501	2			N	-0-					-0-
10	4373	X	4373	-0-	-0-	-0-	4373	2			N	-0-					-0-
11	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
12	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
*01	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	1348	-0-	-2713	-0-	1348	2			N	-0-					-0-
09	3930	X	1215	-0-	-2715	-0-	1215	2			N	-0-					-0-
10	4061	X	429	-0-	-3632	-0-	429	2			N	-0-					-0-
11	3930	X	1181	-0-	-2749	-0-	1181	2			N	-0-					-0-
12	4061	X	1039	-0-	-3022	-0-	1039	2			N	-0-					-0-
01	1333	X	967	-0-	-366	-0-	967	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
12	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
*01	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	918	-0-	-322	-0-	918	2			N	-0-					-0-
09	1170	X	607	-0-	-563	-0-	607	2			N	-0-					-0-
10	1209	X	810	-0-	-399	-0-	810	2			N	-0-					-0-
11	900	N	409	-0-	-491	-0-	409	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
01	806	N	601	-0-	-205	-0-	601	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
09	3090	X	2869	-0-	-221	-0-	2869	2			N	-0-					-0-
10	3193	X	2912	-0-	-281	-0-	2912	2			N	-0-					-0-
11	3090	X	2675	-0-	-415	-0-	2675	2			N	-0-					-0-
12	3193	X	3014	-0-	-179	-0-	3014	2			N	-0-					-0-
01	3193	X	2926	-0-	-267	-0-	2926	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	805	-0-	-497	-0-	805	2			N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	780	N	378	-0-	-402	-0-	378	2			N	-0-					-0-
12	1209	N	449	-0-	-760	-0-	449	2			N	-0-					-0-
01	682	N	459	-0-	-223	-0-	459	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3807	X	3807	-0-	-0-	-0-	3807	2			N	-0-					-0-
09	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
10	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
11	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
12	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
*01	1689	X	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
09	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					-0-
10	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
11	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
12	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
*01	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
09	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
10	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
11	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
12	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
*01	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					-0-

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	860	-0-	-442	-0-	860	2			N	-0-					-0-
09	960	X	716	-0-	-244	-0-	716	2			N	-0-					-0-
10	992	X	762	-0-	-230	-0-	762	2			N	-0-					-0-
11	1512	X	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
12	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
*01	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					-0-
09	3540	X	3453	-0-	-87	-0-	3453	2			N	-0-					-0-
10	3658	X	3610	-0-	-48	-0-	3610	2			N	-0-					-0-
11	3540	X	2578	-0-	-962	-0-	2578	2			N	-0-					-0-
12	3658	X	2093	-0-	-1565	-0-	2093	2			N	-0-					-0-
01	3658	X	3604	-0-	-54	-0-	3604	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8062	X	8062	-0-	-0-	-0-	8062	2			N	-0-					-0-
09	8146	X	8146	-0-	-0-	-0-	8146	2			N	-0-					-0-
10	8001	X	8001	-0-	-0-	-0-	8001	2			N	-0-					-0-
11	6962	X	6962	-0-	-0-	-0-	6962	2			N	-0-					-0-
12	7716	X	7716	-0-	-0-	-0-	7716	2			N	-0-					-0-
01	6696	X	6431	-0-	-265	-0-	6431	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
09	3240	X	2987	-0-	-253	-0-	2987	2			N	-0-					-0-
10	3348	X	933	-0-	-2415	-0-	933	2			N	-0-					-0-
11	3240	X	1359	-0-	-1881	-0-	1359	2			N	-0-					-0-
12	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
*01	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
09	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
10	2077	X	2037	-0-	-40	-0-	2037	2			N	-0-					-0-
11	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					-0-
12	5362	X	5362	-0-	-0-	-0-	5362	2			N	-0-					-0-
*01	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4992	X	4992	-0-	-0-	-0-	4992	2			N	-0-					-0-
09	5212	X	5212	-0-	-0-	-0-	5212	2			N	-0-					-0-
10	5038	X	5038	-0-	-0-	-0-	5038	2			N	-0-					-0-
11	4797	X	4797	-0-	-0-	-0-	4797	2			N	-0-					-0-
12	5623	X	5623	-0-	-0-	-0-	5623	2			N	-0-					-0-
*01	5226	X	5226	-0-	-0-	-0-	5226	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1762	X	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
09	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
10	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
12	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
01	1705	X	1334	-0-	-371	-0-	1334	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
09	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	1612	N	1495	-0-	-117	-0-	1495	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1781	-0-	-327	-0-	1781	2			N	-0-					-0-
09	2040	N	838	-0-	-1202	-0-	838	2			N	-0-					-0-
10	2108	N	1238	-0-	-870	-0-	1238	2			N	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
12	3100	N	5577	-0-	2477	2477	5577	2			N	-0-					-0-
*01	3100	N	6046	-0-	2946	5423	6046	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

08	3813	X	3544	-0-	-269	-0-	3544	2			N	-0-					-0-
09	3690	X	2715	-0-	-975	-0-	2715	2			N	-0-					-0-
10	3813	X	3179	-0-	-634	-0-	3179	2			N	-0-					-0-
11	3690	X	2416	-0-	-1274	-0-	2416	2			N	-0-					-0-
12	3534	X	2615	-0-	-919	-0-	2615	2			N	-0-					-0-
01	3534	X	3297	-0-	-237	-0-	3297	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

08	403	X	401	-0-	-2	-0-	401	2			N	-0-					-0-
09	345	X	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	390	X	317	-0-	-73	-0-	317	2			N	-0-					-0-
12	403	X	290	-0-	-113	-0-	290	2			N	-0-					-0-
01	403	X	285	-0-	-118	-0-	285	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

08	9011	X	9011	-0-	-0-	-0-	9011	2			N	-0-					-0-
09	8426	X	8426	-0-	-0-	-0-	8426	2			N	-0-					-0-
10	7856	X	7856	-0-	-0-	-0-	7856	2			N	-0-					-0-
11	7083	X	7083	-0-	-0-	-0-	7083	2			N	-0-					-0-
12	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					-0-
*01	8525	X	8525	-0-	-0-	-0-	8525	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

08	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					-0-
09	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					-0-
10	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
11	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
12	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
*01	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

08	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
09	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
10	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					-0-
11	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					-0-
12	2945	X	2735	-0-	-210	-0-	2735	2			N	-0-					-0-
*01	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

08	7378	X	2465	-0-	-4913	-0-	2465	2			N	-0-					-0-
09	7140	X	2789	-0-	-4351	-0-	2789	2			N	-0-					-0-
10	7378	X	5440	-0-	-1938	-0-	5440	2			N	-0-					-0-
11	6120	X	2664	-0-	-3456	-0-	2664	2			N	-0-					-0-
12	6076	X	3648	-0-	-2428	-0-	3648	2			N	-0-					-0-
*01	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	901	-0-	-649	-0-	901	2			N	-0-					-0-
09	960	X	826	-0-	-134	-0-	826	2			N	-0-					-0-
10	899	X	856	-0-	-43	-0-	856	2			N	-0-					-0-
11	1969	X	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
12	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
*01	1217	X	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4678	X	4678	-0-	-0-	-0-	4678	2			N	-0-					-0-
09	4425	X	4425	-0-	-0-	-0-	4425	2			N	-0-					-0-
10	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					-0-
11	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
12	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					-0-
*01	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3795	-0-	-142	-0-	3795	2			N	-0-					-0-
09	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
10	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
11	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-
12	4887	X	4887	-0-	-0-	-0-	4887	2			N	-0-					-0-
*01	4401	X	4401	-0-	-0-	-0-	4401	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4725	X	4725	-0-	-0-	-0-	4725	2			N	-0-					-0-
09	4440	X	3105	-0-	-1335	-0-	3105	2			N	-0-					-0-
10	4588	X	3206	-0-	-1382	-0-	3206	2			N	-0-					-0-
11	4440	X	3411	-0-	-1029	-0-	3411	2			N	-0-					-0-
12	4588	X	2377	-0-	-2211	-0-	2377	2			N	-0-					-0-
01	4588	X	2219	-0-	-2369	-0-	2219	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
09	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
10	3100	N	4014	-0-	914	914	4014	2			N	-0-					-0-
11	3000	N	2788	-0-	-212	702	2788	2			N	-0-					-0-
12	4139	X	3437	-0-	-702	-0-	3437	2			N	-0-					-0-
*01	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4971	X	4971	-0-	-0-	-0-	4971	2			N	-0-					90
09	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					90
10	3964	X	3964	-0-	-0-	-0-	3962	2	2	9	N	2					92
11	3543	X	3543	-0-	-0-	-0-	3534	2	9	9	N	8					100
12	4412	X	4412	-0-	-0-	-0-	4386	2	26	9	N	24	72	1			52
*01	4486	X	4486	-0-	-0-	-0-	4482	2	4	9	N	4					56

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
09	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
10	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
11	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
12	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
*01	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7041	X	7041	-0-	-0-	-0-	7041	2			N	-0-					-0-
09	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-
10	5283	X	5283	-0-	-0-	-0-	5283	2			N	-0-					-0-
11	5795	X	5795	-0-	-0-	-0-	5795	2			N	-0-					-0-
12	3069	X	1478	-0-	-1591	-0-	1478	2			N	-0-					-0-
01	3069	X	1210	-0-	-1859	-0-	1210	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5904	X	5904	-0-	-0-	-0-	5904	2			N	-0-					-0-
09	5486	X	5486	-0-	-0-	-0-	5486	2			N	-0-					-0-
10	6210	X	6210	-0-	-0-	-0-	6210	2			N	-0-					-0-
11	5537	X	5537	-0-	-0-	-0-	5537	2			N	-0-					-0-
12	5549	X	5477	-0-	-72	-0-	5477	2			N	-0-					-0-
01	5549	X	5515	-0-	-34	-0-	5515	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5891	-0-	-123	-0-	5891	2			N	-0-					-0-
09	5944	X	5944	-0-	-0-	-0-	5944	2			N	-0-					-0-
10	6897	X	6897	-0-	-0-	-0-	6897	2			N	-0-					-0-
11	6414	X	6414	-0-	-0-	-0-	6414	2			N	-0-					-0-
12	6853	X	6853	-0-	-0-	-0-	6853	2			N	-0-					-0-
*01	6206	X	6206	-0-	-0-	-0-	6206	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	1710	-0-	-2506	-0-	1710	2			N	-0-					-0-
09	4080	X	1599	-0-	-2481	-0-	1599	2			N	-0-					-0-
10	2573	X	1584	-0-	-989	-0-	1584	2			N	-0-					-0-
11	1740	X	1404	-0-	-336	-0-	1404	2			N	-0-					-0-
12	1736	X	1427	-0-	-309	-0-	1427	2			N	-0-					-0-
01	1705	X	1333	-0-	-372	-0-	1333	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
09	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
10	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
11	1950	N	1489	-0-	-461	-0-	1489	2			N	-0-					-0-
12	2015	N	1717	-0-	-298	-0-	1717	2			N	-0-					-0-
*01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
09	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
10	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
11	3000	N	3024	-0-	24	24	3024	2			N	-0-					-0-
12	2432	N	2408	-0-	-24	-0-	2408	2			N	-0-					-0-
*01	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2211	X	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
09	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
10	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
11	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
12	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
*01	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
SHIPPER GAS UNIT WELL #: 1 RRCID -> 196047 COMPL. DATE 05/10/2003 TOTAL DEPTH 13108 PERF.10071 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3924	-0-	824	824	3924	2			N	-0-					-0-
09	3000	N	3295	-0-	295	1119	3295	2			N	-0-					-0-
10	4530	X	3411	-0-	-1119	-0-	3411	2			N	-0-					-0-
11	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
12	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
*01	3979	X	3979	-0-	-0-	-0-	3979	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					-0-
09	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
10	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
11	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
12	2604	X	2157	-0-	-447	-0-	2157	2			N	-0-					-0-
01	2604	X	1831	-0-	-773	-0-	1831	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4526	-0-	-0-	-0-	4526	2			N	-0-					-0-
09	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
10	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-
11	6159	X	6159	-0-	-0-	-0-	6159	2			N	-0-					-0-
12	4401	X	4401	-0-	-0-	-0-	4401	2			N	-0-					-0-
*01	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2957	X	2957	-0-	-0-	-0-	2957	2			N	-0-					-0-
09	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
10	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
11	1890	X	1308	-0-	-582	-0-	1308	2			N	-0-					-0-
12	3078	N	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
*01	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
09	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
10	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
11	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
12	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
*01	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
09	3390	X	3304	-0-	-86	-0-	3304	2			N	-0-					-0-
10	3503	X	3218	-0-	-285	-0-	3218	2			N	-0-					-0-
11	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					-0-
12	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
*01	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4512	-0-	-138	-0-	4512	2			N	-0-					25
09	4500	X	3670	-0-	-830	-0-	3670	2			N	-0-					25
10	4030	X	3754	-0-	-276	-0-	3754	2			N	-0-					25
11	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					25
12	4526	X	3935	-0-	-591	-0-	3935	2			N	-0-					25
01	4526	X	3884	-0-	-642	-0-	3884	2			N	-0-					25

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	2414	-0-	-1616	-0-	2414	2			N	-0-					-0-
09	3900	X	3091	-0-	-809	-0-	3091	2			N	-0-					-0-
10	5251	X	5251	-0-	-0-	-0-	5251	2			N	-0-					-0-
11	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-
12	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					-0-
*01	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
12	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
09	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
10	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
11	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
12	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
*01	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2172	-0-	-525	-0-	2172	2			N	-0-					-0-
09	2610	X	2124	-0-	-486	-0-	2124	2			N	-0-					-0-
10	2697	X	2399	-0-	-298	-0-	2399	2			N	-0-					-0-
11	2610	X	2299	-0-	-311	-0-	2299	2			N	-0-					-0-
12	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
*01	3100	N	6132	-0-	3032	3032	6132	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2582	X	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
09	2059	X	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
10	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
11	1740	X	1520	-0-	-220	-0-	1520	2			N	-0-					-0-
12	1798	X	1596	-0-	-202	-0-	1596	2			N	-0-					-0-
01	1798	X	1552	-0-	-246	-0-	1552	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
09	810	N	37	-0-	-773	-0-	37	2			N	-0-					-0-
10	837	N	236	-0-	-601	-0-	236	2			N	-0-					-0-
11	810	N	395	-0-	-415	-0-	395	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BARNETT, CECIL GAS UNIT WELL #: 3 RRCID -> 197952 COMPL. DATE 08/30/2003 TOTAL DEPTH 13442 PERF.10648 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	151	-0-	-66	-0-	151	2			N	-0-					-0-
09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	34	-0-	-121	-0-	34	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
09	2670	N	2237	-0-	-433	-0-	2237	2			N	-0-					-0-
10	3100	N	3437	-0-	337	337	3437	2			N	-0-					-0-
11	3000	N	3331	-0-	331	668	3331	2			N	-0-					-0-
12	3100	N	3207	-0-	107	775	3207	2			N	-0-					-0-
*01	2977	X	2202	-0-	-775	-0-	2202	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1818	-0-	-569	-0-	1818	2			N	-0-					-0-
09	1950	N	1510	-0-	-440	-0-	1510	2			N	-0-					-0-
10	1922	N	1833	-0-	-89	-0-	1833	2			N	-0-					-0-
11	1770	N	909	-0-	-861	-0-	909	2			N	-0-					-0-
12	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
09	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
10	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
09	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
10	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
11	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
12	1488	N	1413	-0-	-75	-0-	1413	2			N	-0-					-0-
*01	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
09	143	X	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
09	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
10	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
11	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
*01	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*01	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1044	-0-	-320	-0-	1044	2			N	-0-					-0-
09	1320	X	1205	-0-	-115	-0-	1205	2			N	-0-					-0-
10	1333	X	1328	-0-	-5	-0-	1328	2			N	-0-					-0-
11	1140	X	1020	-0-	-120	-0-	1020	2			N	-0-					-0-
12	1240	X	1030	-0-	-210	-0-	1030	2			N	-0-					-0-
01	1333	X	1206	-0-	-127	-0-	1206	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5445	-0-	-42	-0-	5445	2			N	-0-					-0-
09	5310	X	5130	-0-	-180	-0-	5130	2			N	-0-					-0-
10	5487	X	5129	-0-	-358	-0-	5129	2			N	-0-					-0-
11	5310	X	5042	-0-	-268	-0-	5042	2			N	-0-					-0-
12	5456	X	5074	-0-	-382	-0-	5074	2			N	-0-					-0-
01	5456	X	4960	-0-	-496	-0-	4960	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 1 RRCID -> 199647 COMPL. DATE 12/06/2003 TOTAL DEPTH 14500 PERF.10327 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
09	1650	N	1574	-0-	-76	-0-	1574	2			N	-0-					-0-
10	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
11	1650	N	1645	-0-	-5	-0-	1645	2			N	-0-					-0-
12	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
*01	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
09	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
10	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
*01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
12	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
01	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	510	-0-	-172	-0-	510	2			N	-0-					-0-
09	660	N	521	-0-	-139	-0-	521	2			N	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2620	X	2620	-0-	-0-	-0-	2620	2			N	-0-					-0-
09	2398	X	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
10	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
11	2550	X	2324	-0-	-226	-0-	2324	2			N	-0-					-0-
12	2635	X	2352	-0-	-283	-0-	2352	2			N	-0-					-0-
01	2635	X	2263	-0-	-372	-0-	2263	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
09	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					-0-
10	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-
11	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					-0-
12	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
*01	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3013	X	2989	-0-	-24	-0-	2989	2			N	-0-					-0-
09	2670	X	2521	-0-	-149	-0-	2521	2			N	-0-					-0-
10	3131	X	2309	-0-	-822	-0-	2309	2			N	-0-					-0-
11	3030	X	1965	-0-	-1065	-0-	1965	2			N	-0-					-0-
12	3131	X	1812	-0-	-1319	-0-	1812	2			N	-0-					-0-
01	2976	X	1874	-0-	-1102	-0-	1874	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1307	-0-	-26	-0-	1307	2			N	-0-					-0-
09	1290	X	1262	-0-	-28	-0-	1262	2			N	-0-					-0-
10	1333	X	1274	-0-	-59	-0-	1274	2			N	-0-					-0-
11	1260	X	1192	-0-	-68	-0-	1192	2			N	-0-					-0-
12	1302	X	1129	-0-	-173	-0-	1129	2			N	-0-					-0-
01	1302	X	1142	-0-	-160	-0-	1142	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1366	-0-	-618	-0-	1366	2			N	-0-					-0-
09	2610	X	1568	-0-	-1042	-0-	1568	2			N	-0-					-0-
10	2697	X	2085	-0-	-612	-0-	2085	2			N	-0-					-0-
11	2610	X	1710	-0-	-900	-0-	1710	2			N	-0-					-0-
12	1612	X	1283	-0-	-329	-0-	1283	2			N	-0-					-0-
01	2077	X	1482	-0-	-595	-0-	1482	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					-0-
09	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
10	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-
11	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
12	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
*01	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
09	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
10	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					-0-
11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
12	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
*01	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

08	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
09	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
10	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
11	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
12	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
*01	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

08	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-
09	5511	X	5511	-0-	-0-	-0-	5511	2			N	-0-					-0-
10	4476	X	4476	-0-	-0-	-0-	4476	2			N	-0-					-0-
11	5138	X	5138	-0-	-0-	-0-	5138	2			N	-0-					-0-
12	4308	X	4308	-0-	-0-	-0-	4308	2			N	-0-					-0-
*01	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

08	1612	X	418	-0-	-1194	-0-	418	2			N	-0-					-0-
09	1560	X	102	-0-	-1458	-0-	102	2			N	-0-					-0-
10	1612	X	492	-0-	-1120	-0-	492	2			N	-0-					-0-
11	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
12	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
*01	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

08	3782	X	3666	-0-	-116	-0-	3666	2			N	-0-					-0-
09	3660	X	3517	-0-	-143	-0-	3517	2			N	-0-					-0-
10	3782	X	3619	-0-	-163	-0-	3619	2			N	-0-					-0-
11	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
12	3782	X	3768	-0-	-14	-0-	3768	2			N	-0-					-0-
01	3658	X	3638	-0-	-20	-0-	3638	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

08	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
*01	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

08	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1011	-0-	-74	-0-	1011	2			N	-0-					-0-
09	900	N	873	-0-	-27	-0-	873	2			N	-0-					-0-
10	1023	N	948	-0-	-75	-0-	948	2			N	-0-					-0-
11	990	N	940	-0-	-50	-0-	940	2			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	961	N	878	-0-	-83	-0-	878	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
09	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					-0-
10	3131	X	2815	-0-	-316	-0-	2815	2			N	-0-					-0-
11	3030	X	2778	-0-	-252	-0-	2778	2			N	-0-					-0-
12	3131	X	2618	-0-	-513	-0-	2618	2			N	-0-					-0-
01	3131	X	1900	-0-	-1231	-0-	1900	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7253	X	7253	-0-	-0-	-0-	7253	2			N	-0-					-0-
09	7310	X	7310	-0-	-0-	-0-	7310	2			N	-0-					-0-
10	7241	X	7241	-0-	-0-	-0-	7241	2			N	-0-					-0-
11	6306	X	6306	-0-	-0-	-0-	6306	2			N	-0-					-0-
12	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					-0-
*01	7365	X	7365	-0-	-0-	-0-	7365	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1828	-0-	-311	-0-	1828	2			N	-0-					-0-
09	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
10	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-
12	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
01	2139	N	1991	-0-	-148	-0-	1991	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-
09	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-
10	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
11	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
12	4076	X	4076	-0-	-0-	-0-	4076	2			N	-0-					-0-
*01	7232	X	7232	-0-	-0-	-0-	7232	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
09	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-
10	1798	X	1570	-0-	-228	-0-	1570	2			N	-0-					-0-
11	1770	X	1652	-0-	-118	-0-	1652	2			N	-0-					-0-
12	1891	X	1578	-0-	-313	-0-	1578	2			N	-0-					-0-
01	1891	X	1753	-0-	-138	-0-	1753	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1139	-0-	-163	-0-	1139	2			N	-0-					-0-
09	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	1110	N	445	-0-	-665	-0-	445	2			N	-0-					-0-
12	1240	N	544	-0-	-696	-0-	544	2			N	-0-					-0-
01	1085	N	497	-0-	-588	-0-	497	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
09	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
10	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
11	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
*01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4443	-0-	-21	-0-	4443	2			N	-0-					-0-
09	4320	X	3424	-0-	-896	-0-	3424	2			N	-0-					-0-
10	4433	X	4177	-0-	-256	-0-	4177	2			N	-0-					-0-
11	4290	X	3558	-0-	-732	-0-	3558	2			N	-0-					-0-
12	4433	X	3684	-0-	-749	-0-	3684	2			N	-0-					-0-
01	4433	X	4260	-0-	-173	-0-	4260	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3730	-0-	-145	-0-	3730	2			N	-0-					-0-
09	3750	X	3228	-0-	-522	-0-	3228	2			N	-0-					-0-
10	3875	X	3797	-0-	-78	-0-	3797	2			N	-0-					-0-
11	3600	X	3583	-0-	-17	-0-	3583	2			N	-0-					-0-
12	3720	X	3714	-0-	-6	-0-	3714	2			N	-0-					-0-
*01	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4560	-0-	-1206	-0-	4560	2			N	-0-					-0-
09	5580	X	3612	-0-	-1968	-0-	3612	2			N	-0-					-0-
10	5766	X	3225	-0-	-2541	-0-	3225	2			N	-0-					-0-
11	5580	X	3063	-0-	-2517	-0-	3063	2			N	-0-					-0-
12	5642	X	3164	-0-	-2478	-0-	3164	2			N	-0-					-0-
01	4557	X	3362	-0-	-1195	-0-	3362	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					-0-
09	3330	X	3279	-0-	-51	-0-	3279	2			N	-0-					-0-
10	3441	X	3377	-0-	-64	-0-	3377	2			N	-0-					-0-
11	3330	X	3195	-0-	-135	-0-	3195	2			N	-0-					-0-
12	3441	X	3253	-0-	-188	-0-	3253	2			N	-0-					-0-
01	3441	X	3112	-0-	-329	-0-	3112	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
11	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
*01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	7130	-0-	-0-	-0-	7130	2			N	-0-					-0-
09	4534	X	4534	-0-	-0-	-0-	4534	2			N	-0-					-0-
10	3891	X	3891	-0-	-0-	-0-	3891	2			N	-0-					-0-
11	3510	X	2947	-0-	-563	-0-	2947	2			N	-0-					-0-
12	3627	X	2798	-0-	-829	-0-	2798	2			N	-0-					-0-
01	3627	X	2678	-0-	-949	-0-	2678	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
09	2574	X	2574	-0-	-0-	-0-	2574	2			N	-0-					-0-
10	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
11	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
12	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
*01	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
*01	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3629	-0-	-370	-0-	3629	2			N	-0-					-0-
09	3870	X	2849	-0-	-1021	-0-	2849	2			N	-0-					-0-
10	3875	X	2632	-0-	-1243	-0-	2632	2			N	-0-					-0-
11	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
12	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					-0-
*01	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
09	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
12	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
*01	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2682	-0-	-46	-0-	2682	2			N	-0-					-0-
09	2640	X	2484	-0-	-156	-0-	2484	2			N	-0-					-0-
10	2666	N	2474	-0-	-192	-0-	2474	2			N	-0-					-0-
11	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
12	2573	N	2555	-0-	-18	-0-	2555	2			N	-0-					-0-
*01	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
09	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
10	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
11	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
12	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
*01	3100	N	3208	-0-	108	108	3208	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					130
09	2278	X	2278	-0-	-0-	-0-	2278	2			N	-0-					130
10	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					130
11	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					130
12	2278	N	2278	-0-	-0-	-0-	2274	2	4	9	N	4	115	1			19
*01	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					19

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	3663	-0-	-1886	-0-	3663	2			N	-0-					-0-
09	4050	X	3532	-0-	-518	-0-	3532	2			N	-0-					-0-
10	4061	X	3567	-0-	-494	-0-	3567	2			N	-0-					-0-
11	3930	X	3283	-0-	-647	-0-	3283	2			N	-0-					-0-
12	3937	X	3318	-0-	-619	-0-	3318	2			N	-0-					-0-
01	3658	X	3156	-0-	-502	-0-	3156	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6065	X	6065	-0-	-0-	-0-	6065	2			N	-0-					-0-
09	6006	X	6006	-0-	-0-	-0-	6006	2			N	-0-					-0-
10	6186	X	6186	-0-	-0-	-0-	6186	2			N	-0-					-0-
11	6032	X	6032	-0-	-0-	-0-	6032	2			N	-0-					-0-
12	6191	X	6191	-0-	-0-	-0-	6191	2			N	-0-					-0-
*01	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1814	-0-	-15	-0-	1814	2			N	-0-					-0-
09	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
10	1829	N	1797	-0-	-32	-0-	1797	2			N	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
12	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
*01	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2664	X	2664	-0-	-0-	-0-	2664	2			N	-0-					-0-
09	2520	X	2401	-0-	-119	-0-	2401	2			N	-0-					-0-
10	2604	X	2403	-0-	-201	-0-	2403	2			N	-0-					-0-
11	2580	X	2209	-0-	-371	-0-	2209	2			N	-0-					-0-
12	2666	X	2190	-0-	-476	-0-	2190	2			N	-0-					-0-
01	2666	X	2216	-0-	-450	-0-	2216	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
09	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-
10	3599	X	3599	-0-	-0-	-0-	3599	2			N	-0-					-0-
11	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
12	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					-0-
*01	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
09	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
10	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
11	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
12	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
*01	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
10	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
09	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
10	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
11	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
12	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
*01	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
11	630	N	519	-0-	-111	-0-	519	2			N	-0-					-0-
12	651	N	522	-0-	-129	-0-	522	2			N	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3978	X	3978	-0-	-0-	-0-	3978	2			N	-0-					-0-
09	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
10	3875	X	3751	-0-	-124	-0-	3751	2			N	-0-					-0-
11	3750	X	3653	-0-	-97	-0-	3653	2			N	-0-					-0-
12	3875	X	3683	-0-	-192	-0-	3683	2			N	-0-					-0-
01	3875	X	3653	-0-	-222	-0-	3653	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					-0-
09	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-
10	4238	X	4238	-0-	-0-	-0-	4238	2			N	-0-					-0-
11	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-
12	4225	X	4225	-0-	-0-	-0-	4225	2			N	-0-					-0-
*01	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
09	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
10	3472	X	3050	-0-	-422	-0-	3050	2			N	-0-					-0-
11	3630	X	2830	-0-	-800	-0-	2830	2			N	-0-					-0-
12	3751	X	3031	-0-	-720	-0-	3031	2			N	-0-					-0-
01	3751	X	2571	-0-	-1180	-0-	2571	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
09	1470	N	1171	-0-	-299	-0-	1171	2			N	-0-					-0-
10	1550	N	1339	-0-	-211	-0-	1339	2			N	-0-					-0-
11	1590	N	1166	-0-	-424	-0-	1166	2			N	-0-					-0-
12	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
*01	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
09	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
10	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
12	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*01	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

08	3286	X	2838	-0-	-448	-0-	2838	2			N	-0-					-0-
09	3210	X	2242	-0-	-968	-0-	2242	2			N	-0-					-0-
10	3317	X	1923	-0-	-1394	-0-	1923	2			N	-0-					-0-
11	3210	X	1812	-0-	-1398	-0-	1812	2			N	-0-					-0-
12	3317	X	1349	-0-	-1968	-0-	1349	2			N	-0-					-0-
01	2852	X	1600	-0-	-1252	-0-	1600	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

08	2356	X	2236	-0-	-120	-0-	2236	2			N	-0-					-0-
09	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
10	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
12	4467	X	4467	-0-	-0-	-0-	4467	2			N	-0-					-0-
*01	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

08	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
09	1710	N	1428	-0-	-282	-0-	1428	2			N	-0-					-0-
10	1767	N	1555	-0-	-212	-0-	1555	2			N	-0-					-0-
11	2010	N	1275	-0-	-735	-0-	1275	2			N	-0-					-0-
12	1488	N	1163	-0-	-325	-0-	1163	2			N	-0-					-0-
01	1550	N	1132	-0-	-418	-0-	1132	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 2 RRCID -> 209596 COMPL. DATE 03/16/2005 TOTAL DEPTH 11306 PERF.10218 - 11135

08	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
09	1587	X	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
10	1963	X	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
11	2100	X	770	-0-	-1330	-0-	770	2			N	-0-					-0-
12	2170	X	869	-0-	-1301	-0-	869	2			N	-0-					-0-
01	2170	X	1021	-0-	-1149	-0-	1021	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

08	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					-0-
09	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
10	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					-0-
11	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
12	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					-0-
*01	4819	X	4819	-0-	-0-	-0-	4819	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

08	3100	N	3443	-0-	343	343	3443	2			N	-0-					-0-
09	3000	N	2961	-0-	-39	304	2961	2			N	-0-					-0-
10	3100	N	2909	-0-	-191	113	2909	2			N	-0-					-0-
11	2524	X	2411	-0-	-113	-0-	2411	2			N	-0-					-0-
12	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
*01	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1626	-0-	-17	-0-	1626	2			N	-0-					-0-
09	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
10	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
11	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
*01	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	600	N	437	-0-	-163	-0-	437	2			N	-0-					-0-
10	620	N	366	-0-	-254	-0-	366	2			N	-0-					-0-
11	600	N	331	-0-	-269	-0-	331	2			N	-0-					-0-
12	465	N	267	-0-	-198	-0-	267	2			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
09	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
10	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
11	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
12	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
*01	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					22
09	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					22
10	5631	X	5631	-0-	-0-	-0-	5620	2	11	9	N	10					32
11	5653	X	5653	-0-	-0-	-0-	5653	2			N	-0-					32
12	2421	X	2421	-0-	-0-	-0-	2388	2	33	9	N	30					62
*01	5461	X	5461	-0-	-0-	-0-	5461	2			N	-0-					62

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
*01	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	982	-0-	-134	-0-	982	2			N	-0-					-0-
09	1080	X	913	-0-	-167	-0-	913	2			N	-0-					-0-
10	1116	X	897	-0-	-219	-0-	897	2			N	-0-					-0-
11	1080	X	844	-0-	-236	-0-	844	2			N	-0-					-0-
12	1085	X	820	-0-	-265	-0-	820	2			N	-0-					-0-
01	992	X	837	-0-	-155	-0-	837	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 06/15/2005 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					-0-
09	4418	X	4418	-0-	-0-	-0-	4418	2			N	-0-					-0-
10	4296	X	4296	-0-	-0-	-0-	4296	2			N	-0-					-0-
11	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
12	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
*01	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2091	-0-	-234	-0-	2091	2			N	-0-					-0-
09	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
10	2232	N	2218	-0-	-14	-0-	2218	2			N	-0-					-0-
11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
12	2356	N	2075	-0-	-281	-0-	2075	2			N	-0-					-0-
*01	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
09	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-
10	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					-0-
11	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
12	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
*01	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2973	N	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
09	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
10	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
11	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
12	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
*01	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3041	-0-	-28	-0-	3041	2			N	-0-					-0-
09	2970	X	2826	-0-	-144	-0-	2826	2			N	-0-					-0-
10	3038	X	2948	-0-	-90	-0-	2948	2			N	-0-					-0-
11	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
12	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
01	2945	N	2913	-0-	-32	-0-	2913	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
09	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
10	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
11	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
12	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
*01	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1851	-0-	-71	-0-	1851	2			N	-0-					-0-
09	1770	N	1768	-0-	-2	-0-	1768	2			N	-0-					-0-
10	1860	N	1678	-0-	-182	-0-	1678	2			N	-0-					-0-
11	1800	N	1659	-0-	-141	-0-	1659	2			N	-0-					-0-
12	1829	N	1615	-0-	-214	-0-	1615	2			N	-0-					-0-
*01	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
09	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
10	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-
11	2242	X	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
12	2015	X	1666	-0-	-349	-0-	1666	2			N	-0-					-0-
01	2015	X	1284	-0-	-731	-0-	1284	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
ZIEGLSCHMID WELL #: 10 RRCID -> 216701 COMPL. DATE 09/27/2005 TOTAL DEPTH 13182 PERF.10480 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
09	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
10	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
11	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
*01	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4709	-0-	1609	1609	4709	2			N	-0-					-0-
09	3000	N	6579	-0-	3579	5188	6579	2			N	-0-					-0-
10	3100	N	6308	-0-	3208	8396	6308	2			N	-0-					-0-
11	14825	X	6429	-0-	-8396	-0-	6429	2			N	-0-					-0-
12	5684	X	5684	-0-	-0-	-0-	5684	2			N	-0-					-0-
*01	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3344	-0-	-531	-0-	3344	2			N	-0-					-0-
09	3540	X	2964	-0-	-576	-0-	2964	2			N	-0-					-0-
10	3596	X	3119	-0-	-477	-0-	3119	2			N	-0-					-0-
11	3240	X	2894	-0-	-346	-0-	2894	2			N	-0-					-0-
12	3348	X	2861	-0-	-487	-0-	2861	2			N	-0-					-0-
01	3348	X	2471	-0-	-877	-0-	2471	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 4 RRCID -> 216769 COMPL. DATE 10/05/2005 TOTAL DEPTH 11475 PERF.10338 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	X	458	-0-	-0-	-0-	458	2			N	-0-					-0-
09	330	X	304	-0-	-26	-0-	304	2			N	-0-					-0-
10	341	X	298	-0-	-43	-0-	298	2			N	-0-					-0-
11	450	X	299	-0-	-151	-0-	299	2			N	-0-					-0-
12	465	X	302	-0-	-163	-0-	302	2			N	-0-					-0-
01	465	X	288	-0-	-177	-0-	288	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	897	-0-	-281	-0-	897	2			N	-0-					-0-
09	1140	N	729	-0-	-411	-0-	729	2			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
11	870	N	584	-0-	-286	-0-	584	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
09	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
10	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
11	2666	N	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
12	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
*01	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 3 RRCID -> 217102 COMPL. DATE 11/11/2005 TOTAL DEPTH 11311 PERF.10146 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
09	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
10	3012	N	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
11	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
12	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
*01	2972	N	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					-0-
09	4353	X	4353	-0-	-0-	-0-	4353	2			N	-0-					-0-
10	3869	X	3869	-0-	-0-	-0-	3869	2			N	-0-					-0-
11	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
12	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
*01	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5060	-0-	-458	-0-	5060	2			N	-0-					-0-
09	5340	X	3770	-0-	-1570	-0-	3770	2			N	-0-					-0-
10	5518	X	3663	-0-	-1855	-0-	3663	2			N	-0-					-0-
11	4890	X	4366	-0-	-524	-0-	4366	2			N	-0-					-0-
12	5053	X	4172	-0-	-881	-0-	4172	2			N	-0-					-0-
01	5053	X	4417	-0-	-636	-0-	4417	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
09	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
10	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
11	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
12	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-
*01	3066	N	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
09	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
10	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
12	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
*01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
09	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
10	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
11	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
12	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
*01	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
09	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	X	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
09	4623	X	4623	-0-	-0-	-0-	4623	2			N	-0-					-0-
10	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					-0-
11	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
12	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
*01	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					-0-
09	3360	X	2520	-0-	-840	-0-	2520	2			N	-0-					-0-
10	3472	X	3146	-0-	-326	-0-	3146	2			N	-0-					-0-
11	3390	X	2923	-0-	-467	-0-	2923	2			N	-0-					-0-
12	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
01	3503	X	3030	-0-	-473	-0-	3030	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
09	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
10	6702	X	6702	-0-	-0-	-0-	6702	2			N	-0-					-0-
11	5004	X	5004	-0-	-0-	-0-	5004	2			N	-0-					-0-
12	7269	X	7269	-0-	-0-	-0-	7269	2			N	-0-					-0-
*01	5382	X	5382	-0-	-0-	-0-	5382	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					-0-
09	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
10	2629	X	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-
11	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
12	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
*01	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1400	-0-	-770	-0-	1400	2			N	-0-					-0-
09	2100	X	1360	-0-	-740	-0-	1360	2			N	-0-					-0-
10	2170	X	1449	-0-	-721	-0-	1449	2			N	-0-					-0-
11	2172	X	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
12	2170	X	1338	-0-	-832	-0-	1338	2			N	-0-					-0-
01	1457	N	1311	-0-	-146	-0-	1311	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
09	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
10	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
11	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
12	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
*01	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
*01	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
10	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
11	720	N	668	-0-	-52	-0-	668	2			N	-0-					-0-
12	775	N	678	-0-	-97	-0-	678	2			N	-0-					-0-
01	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

08	5797	X	5094	-0-	-703	-0-	5094	2			N	-0-					-0-
09	5610	X	4215	-0-	-1395	-0-	4215	2			N	-0-					-0-
10	5797	X	4010	-0-	-1787	-0-	4010	2			N	-0-					-0-
11	5250	X	4341	-0-	-909	-0-	4341	2			N	-0-					-0-
12	5084	X	4401	-0-	-683	-0-	4401	2			N	-0-					-0-
01	5084	X	4021	-0-	-1063	-0-	4021	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

08	4619	X	4379	-0-	-240	-0-	4379	2			N	-0-					-0-
09	4514	X	4514	-0-	-0-	-0-	4514	2			N	-0-					-0-
10	4619	X	4528	-0-	-91	-0-	4528	2			N	-0-					-0-
11	4440	X	4384	-0-	-56	-0-	4384	2			N	-0-					-0-
12	4619	X	4477	-0-	-142	-0-	4477	2			N	-0-					-0-
01	4619	X	4322	-0-	-297	-0-	4322	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

08	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-
09	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
11	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					-0-
12	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					-0-
*01	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

08	3100	N	2620	-0-	-480	3661	2620	2			N	-0-					-0-
09	3000	N	1817	-0-	-1183	2478	1817	2			N	-0-					-0-
10	3693	X	1215	-0-	-2478	-0-	1215	2			N	-0-					-0-
11	794	X	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*01	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

08	2170	X	1235	-0-	-935	-0-	1235	2			N	-0-					-0-
09	2100	X	1080	-0-	-1020	-0-	1080	2			N	-0-					-0-
10	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
11	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
12	2324	X	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
01	2170	N	2133	-0-	-37	-0-	2133	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

08	1953	N	214	-0-	-1739	-0-	214	2			N	-0-					-0-
09	1740	N	1728	-0-	-12	-0-	1728	2			N	-0-					-0-
10	3100	N	3601	-0-	501	501	3601	2			N	-0-					-0-
11	3000	N	4474	-0-	1474	1975	4474	2			N	-0-					-0-
12	3100	N	3236	-0-	136	2111	3236	2			N	-0-					-0-
*01	4553	X	2442	-0-	-2111	-0-	2442	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
09	3000	N	3197	-0-	197	197	3197	2			N	-0-					-0-
10	3100	N	2906	-0-	-194	3	2906	2			N	-0-					-0-
11	2579	N	2576	-0-	-3	-0-	2576	2			N	-0-					-0-
12	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
*01	2021	X	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
09	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
10	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
11	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					-0-
12	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					-0-
*01	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	3495	-0-	-2426	-0-	3495	2			N	-0-					-0-
09	5940	X	3371	-0-	-2569	-0-	3371	2			N	-0-					-0-
10	6138	X	3256	-0-	-2882	-0-	3256	2			N	-0-					-0-
11	5940	X	3842	-0-	-2098	-0-	3842	2			N	-0-					-0-
12	12774	X	12774	-0-	-0-	-0-	12774	2			N	-0-					-0-
*01	7879	X	7879	-0-	-0-	-0-	7879	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1197	-0-	-136	-0-	1197	2			N	-0-					-0-
09	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
10	1395	N	1362	-0-	-33	-0-	1362	2			N	-0-					-0-
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
12	1364	N	1220	-0-	-144	-0-	1220	2			N	-0-					-0-
01	1364	N	891	-0-	-473	-0-	891	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2202	-0-	-92	-0-	2202	2			N	-0-					-0-
09	2190	N	2118	-0-	-72	-0-	2118	2			N	-0-					-0-
10	2232	N	2167	-0-	-65	-0-	2167	2			N	-0-					-0-
11	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
12	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
*01	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1841	-0-	-81	-0-	1841	2			N	-0-					-0-
09	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
10	1984	N	1766	-0-	-218	-0-	1766	2			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
*01	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
09	3000	X	2358	-0-	-642	-0-	2358	2			N	-0-					-0-
10	3100	X	2524	-0-	-576	-0-	2524	2			N	-0-					-0-
11	3000	X	2505	-0-	-495	-0-	2505	2			N	-0-					-0-
12	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
01	2511	X	1803	-0-	-708	-0-	1803	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

08	3441	X	2985	-0-	-456	-0-	2985	2			N	-0-					-0-
09	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-
10	3441	X	3328	-0-	-113	-0-	3328	2			N	-0-					-0-
11	2880	X	2800	-0-	-80	-0-	2800	2			N	-0-					-0-
12	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
01	3441	X	3184	-0-	-257	-0-	3184	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

08	1798	N	1786	-0-	-12	-0-	1786	2			N	-0-					-0-
09	1650	N	1572	-0-	-78	-0-	1572	2			N	-0-					-0-
10	1736	N	1562	-0-	-174	-0-	1562	2			N	-0-					-0-
11	1740	N	1026	-0-	-714	-0-	1026	2			N	-0-					-0-
12	1612	N	1363	-0-	-249	-0-	1363	2			N	-0-					-0-
01	1550	N	1415	-0-	-135	-0-	1415	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

08	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
10	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
11	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
12	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
*01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

08	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
09	3630	X	3295	-0-	-335	-0-	3295	2			N	-0-					-0-
10	3751	X	3293	-0-	-458	-0-	3293	2			N	-0-					-0-
11	3630	X	3548	-0-	-82	-0-	3548	2			N	-0-					-0-
12	3751	X	3725	-0-	-26	-0-	3725	2			N	-0-					-0-
*01	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

08	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
09	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
10	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					-0-
11	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
12	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
*01	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
09	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
10	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
11	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
12	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
*01	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
09	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
11	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
12	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
*01	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
09	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-
10	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
11	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
12	1891	N	1871	-0-	-20	-0-	1871	2			N	-0-					-0-
*01	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3011	N	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
09	2934	N	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
10	3014	N	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
11	2889	N	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
12	2919	N	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
*01	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4277	-0-	-373	-0-	4277	2			N	-0-					-0-
09	6959	X	6959	-0-	-0-	-0-	6959	2			N	-0-					-0-
10	4650	X	3245	-0-	-1405	-0-	3245	2			N	-0-					-0-
11	4140	X	3101	-0-	-1039	-0-	3101	2			N	-0-					-0-
12	4805	X	3397	-0-	-1408	-0-	3397	2			N	-0-					-0-
01	4805	X	2356	-0-	-2449	-0-	2356	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
09	2235	X	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
10	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
11	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
12	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*01	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*01	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	7161	-0-	-0-	-0-	7161	2			N	-0-					-0-
09	6397	X	6397	-0-	-0-	-0-	6397	2			N	-0-					-0-
10	6580	X	6580	-0-	-0-	-0-	6580	2			N	-0-					-0-
11	6276	X	6276	-0-	-0-	-0-	6276	2			N	-0-					-0-
12	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-
*01	6733	X	6733	-0-	-0-	-0-	6733	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
09	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
10	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
11	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
12	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
*01	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2931	-0-	-169	1509	2931	2			N	-0-					-0-
09	4814	X	3305	-0-	-1509	-0-	3305	2			N	-0-					-0-
10	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
11	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
12	3007	X	2988	-0-	-19	-0-	2988	2			N	-0-					-0-
*01	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
09	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
10	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
11	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
12	4229	X	4229	-0-	-0-	-0-	4229	2			N	-0-					-0-
*01	4547	X	4547	-0-	-0-	-0-	4547	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	3585	-0-	-2150	-0-	3585	2			N	-0-					-0-
09	4800	X	2800	-0-	-2000	-0-	2800	2			N	-0-					-0-
10	4619	X	4398	-0-	-221	-0-	4398	2			N	-0-					-0-
11	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
12	4247	X	4242	-0-	-5	-0-	4242	2			N	-0-					-0-
01	4402	X	4375	-0-	-27	-0-	4375	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
09	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					-0-
10	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					-0-
11	4329	X	4329	-0-	-0-	-0-	4329	2			N	-0-					-0-
12	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
*01	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1899	-0-	-23	-0-	1899	2			N	-0-					-0-
09	1860	N	1621	-0-	-239	-0-	1621	2			N	-0-					-0-
10	1891	N	1735	-0-	-156	-0-	1735	2			N	-0-					-0-
11	1830	N	1473	-0-	-357	-0-	1473	2			N	-0-					-0-
12	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
*01	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2277	X	2277	-0-	-0-	-0-	2277	2			N	-0-					-0-
09	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
10	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
11	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
12	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
*01	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-

NORTH AMERICAN COAL GAS UNIT WELL #: 1 RRCID -> 231881 COMPL. DATE 09/29/2007 TOTAL DEPTH 13140 PERF.10444 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
09	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
10	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
11	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
12	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
*01	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14507	X	14507	-0-	-0-	-0-	14507	2			N	-0-					-0-
09	11454	X	11454	-0-	-0-	-0-	11454	2			N	-0-					-0-
10	18806	X	18806	-0-	-0-	-0-	18806	2			N	-0-					-0-
11	16040	X	16040	-0-	-0-	-0-	16040	2			N	-0-					-0-
12	14010	X	14010	-0-	-0-	-0-	14010	2			N	-0-					-0-
*01	14945	X	14945	-0-	-0-	-0-	14945	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2356	-0-	-682	-0-	2356	2			N	-0-					-0-
09	2940	X	2740	-0-	-200	-0-	2740	2			N	-0-					-0-
10	3038	X	2742	-0-	-296	-0-	2742	2			N	-0-					-0-
11	2940	X	2683	-0-	-257	-0-	2683	2			N	-0-					-0-
12	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-
01	2821	X	2726	-0-	-95	-0-	2726	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
09	2520	N	1897	-0-	-623	-0-	1897	2			N	-0-					-0-
10	2728	N	824	-0-	-1904	-0-	824	2			N	-0-					-0-
11	2640	N	1125	-0-	-1515	-0-	1125	2			N	-0-					-0-
12	1953	N	892	-0-	-1061	-0-	892	2			N	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26051	X	26051	-0-	-0-	-0-	26051	2			N	-0-					-0-
09	20731	X	20731	-0-	-0-	-0-	20731	2			N	-0-					-0-
10	12857	X	12857	-0-	-0-	-0-	12857	2			N	-0-					-0-
11	19678	X	19678	-0-	-0-	-0-	19678	2			N	-0-					-0-
12	12741	X	7348	-0-	-5393	-0-	7348	2			N	-0-					-0-
01	12741	X	305	-0-	-12436	-0-	305	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
12	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
*01	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
10	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
12	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
*01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4717	-0-	-1142	-0-	4717	2			N	-0-					-0-
09	5670	X	2338	-0-	-3332	-0-	2338	2			N	-0-					-0-
10	5766	X	2908	-0-	-2858	-0-	2908	2			N	-0-					-0-
11	9959	X	9959	-0-	-0-	-0-	9959	2			N	-0-					-0-
12	9022	X	9022	-0-	-0-	-0-	9022	2			N	-0-					-0-
*01	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
10	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
11	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
12	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
*01	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
12	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
*01	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-
09	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-
10	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
11	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
12	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					-0-
*01	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
*01	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-
09	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					-0-
10	5146	X	4867	-0-	-279	-0-	4867	2			N	-0-					-0-
11	5154	X	5154	-0-	-0-	-0-	5154	2			N	-0-					-0-
12	5239	X	5175	-0-	-64	-0-	5175	2			N	-0-					-0-
01	5239	X	4794	-0-	-445	-0-	4794	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-
09	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
10	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
11	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
12	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
*01	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2420	X	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
09	2602	X	2602	-0-	-0-	-0-	2602	2			N	-0-					-0-
10	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
11	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
12	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
*01	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					-0-
09	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
10	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
11	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-
12	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
*01	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
09	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-
10	11119	X	11119	-0-	-0-	-0-	11119	2			N	-0-					-0-
11	8249	X	8249	-0-	-0-	-0-	8249	2			N	-0-					-0-
12	5286	X	5286	-0-	-0-	-0-	5286	2			N	-0-					-0-
*01	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-
09	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
10	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
11	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
12	2325	X	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
*01	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	1100	-0-	-760	-0-	1100	2			N	-0-					-0-
09	1800	X	1325	-0-	-475	-0-	1325	2			N	-0-					-0-
10	5234	X	5234	-0-	-0-	-0-	5234	2			N	-0-					-0-
11	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
12	1364	X	1159	-0-	-205	-0-	1159	2			N	-0-					-0-
01	1860	X	1417	-0-	-443	-0-	1417	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4040	-0-	-703	-0-	4040	2			N	-0-					-0-
09	4590	X	4350	-0-	-240	-0-	4350	2			N	-0-					-0-
10	4682	X	4682	-0-	-0-	-0-	4682	2			N	-0-					-0-
11	4620	X	4620	-0-	-0-	-0-	4620	2			N	-0-					-0-
12	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
*01	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	2079	-0-	-6136	-0-	2079	2			N	-0-					-0-
09	7950	X	301	-0-	-7649	-0-	301	2			N	-0-					-0-
10	8215	X	508	-0-	-7707	-0-	508	2			N	-0-					-0-
11	7950	X	879	-0-	-7071	-0-	879	2			N	-0-					-0-
12	5208	X	1834	-0-	-3374	-0-	1834	2			N	-0-					-0-
*01	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
09	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
10	2635	N	2535	-0-	-100	-0-	2535	2			N	-0-					-0-
11	2580	N	2512	-0-	-68	-0-	2512	2			N	-0-					-0-
12	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
*01	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1982	-0-	-64	-0-	1982	2			N	-0-					-0-
09	1890	N	1870	-0-	-20	-0-	1870	2			N	-0-					-0-
10	1736	N	1698	-0-	-38	-0-	1698	2			N	-0-					-0-
11	1920	N	1521	-0-	-399	-0-	1521	2			N	-0-					-0-
12	1922	N	1715	-0-	-207	-0-	1715	2			N	-0-					-0-
01	1705	N	1511	-0-	-194	-0-	1511	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

08	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
09	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
10	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
11	2100	X	2097	-0-	-3	-0-	2097	2			N	-0-					-0-
12	2170	X	1081	-0-	-1089	-0-	1081	2			N	-0-					-0-
01	2170	X	763	-0-	-1407	-0-	763	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

*03	7874	X	997	-0-	-6877	-0-	997	2			N	-0-					-0-
*04	7290	X	295	-0-	-6995	-0-	295	2			N	-0-					-0-
*05	4216	X	221	-0-	-3995	-0-	221	2			N	-0-					-0-
*06	1890	X	195	-0-	-1695	-0-	195	2			N	-0-					-0-
*07	1953	X	252	-0-	-1701	-0-	252	2			N	-0-					-0-
*08	930	X	362	-0-	-568	-0-	362	2			N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*11	330	N	202	-0-	-128	-0-	202	2			N	-0-					-0-
*12	434	N	287	-0-	-147	-0-	287	2			N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 02/17/2007 TOTAL DEPTH 13598 PERF.10436 - 11556

08	5146	X	4140	-0-	-1006	-0-	4140	2			N	-0-					-0-
09	4980	X	4598	-0-	-382	-0-	4598	2			N	-0-					-0-
10	5146	X	4721	-0-	-425	-0-	4721	2			N	-0-					-0-
11	4830	X	4352	-0-	-478	-0-	4352	2			N	-0-					-0-
12	4743	X	4275	-0-	-468	-0-	4275	2			N	-0-					-0-
01	4743	X	4424	-0-	-319	-0-	4424	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

08	6209	X	6209	-0-	-0-	-0-	6209	2			N	-0-					-0-
09	5800	X	5800	-0-	-0-	-0-	5800	2			N	-0-					-0-
10	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
11	5921	X	5921	-0-	-0-	-0-	5921	2			N	-0-					-0-
12	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
*01	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*01	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3079	X	3019	-0-	-60	-0-	3019	2			N	-0-					-0-
09	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
10	2842	X	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-
11	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
12	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
*01	2571	X	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
09	3000	N	6276	-0-	3276	3276	6276	2			N	-0-					-0-
10	3100	N	11978	-0-	8878	12154	11978	2			N	-0-					-0-
11	3000	N	9803	-0-	6803	18957	9803	2			N	-0-					-0-
12	28237	X	9280	-0-	-18957	-0-	9280	2			N	-0-					-0-
*01	8195	X	8195	-0-	-0-	-0-	8195	2			N	-0-					-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	577	-0-	-1376	-0-	577	2			N	-0-					-0-
09	1890	X	1484	-0-	-406	-0-	1484	2			N	-0-					-0-
10	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
11	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					-0-
12	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
*01	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 07/18/2008 TOTAL DEPTH 15683 PERF.14832 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3722	-0-	-184	-0-	3722	2			N	-0-					-0-
09	3780	X	3252	-0-	-528	-0-	3252	2			N	-0-					-0-
10	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
11	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
12	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					-0-
*01	3949	X	3949	-0-	-0-	-0-	3949	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

08	3162	X	2311	-0-	-851	-0-	2311	2			N	-0-					-0-
09	3060	X	2489	-0-	-571	-0-	2489	2			N	-0-					-0-
10	3162	X	2783	-0-	-379	-0-	2783	2			N	-0-					-0-
11	2610	X	1818	-0-	-792	-0-	1818	2			N	-0-					-0-
12	2666	X	2348	-0-	-318	-0-	2348	2			N	-0-					-0-
01	2790	X	2531	-0-	-259	-0-	2531	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

08	1909	N	1909	-0-	-0-	-0-	1909	2			N	-0-					-0-
09	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
10	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
*01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

08	5394	X	5059	-0-	-335	-0-	5059	2			N	-0-					-0-
09	5220	X	4926	-0-	-294	-0-	4926	2			N	-0-					-0-
10	5363	X	4526	-0-	-837	-0-	4526	2			N	-0-					-0-
11	5190	X	4407	-0-	-783	-0-	4407	2			N	-0-					-0-
12	5239	X	4700	-0-	-539	-0-	4700	2			N	-0-					-0-
01	5084	X	4915	-0-	-169	-0-	4915	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

08	4216	X	3895	-0-	-321	-0-	3895	2			N	-0-					-0-
09	4080	X	3374	-0-	-706	-0-	3374	2			N	-0-					-0-
10	4216	X	3373	-0-	-843	-0-	3373	2			N	-0-					-0-
11	4634	X	4634	-0-	-0-	-0-	4634	2			N	-0-					-0-
12	4216	X	3477	-0-	-739	-0-	3477	2			N	-0-					-0-
01	3906	X	3128	-0-	-778	-0-	3128	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

08	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

08	2816	N	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
09	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
10	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
11	2340	N	2062	-0-	-278	-0-	2062	2			N	-0-					-0-
12	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
*01	3100	N	6919	-0-	3819	3819	6919	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5314	X	5314	-0-	-0-	-0-	5301	2	13	9	N	12					219
09	5227	X	5227	-0-	-0-	-0-	5224	2	3	9	N	3					222
10	5466	X	5466	-0-	-0-	-0-	5454	2	12	9	N	11	179	1			54
11	5512	X	5512	-0-	-0-	-0-	5501	2	11	9	N	10					64
12	5468	X	5468	-0-	-0-	-0-	5457	2	11	9	N	10					74
*01	5741	X	5741	-0-	-0-	-0-	5729	2	12	9	N	11					85

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	2515	-0-	-1856	-0-	2515	2			N	-0-					-0-
09	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
10	4216	X	-0-	-0-	-4216	-0-					N	-0-					-0-
11	5332	X	5332	-0-	-0-	-0-	5332	2			N	-0-					-0-
12	8622	X	8622	-0-	-0-	-0-	8622	2			N	-0-					-0-
*01	5090	X	5090	-0-	-0-	-0-	5090	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5248	-0-	-239	-0-	5248	2			N	-0-					-0-
09	5310	X	5177	-0-	-133	-0-	5177	2			N	-0-					-0-
10	5301	X	5266	-0-	-35	-0-	5266	2			N	-0-					-0-
11	5130	X	5098	-0-	-32	-0-	5098	2			N	-0-					-0-
12	5363	X	5356	-0-	-7	-0-	5356	2			N	-0-					-0-
01	5363	X	5162	-0-	-201	-0-	5162	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1927	-0-	-305	-0-	1927	2			N	-0-					-0-
09	1890	N	1835	-0-	-55	-0-	1835	2			N	-0-					-0-
10	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
11	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
12	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
*01	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
09	191	X	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12507	X	12507	-0-	-0-	-0-	12507	2			N	-0-					-0-
09	13876	X	13876	-0-	-0-	-0-	13876	2			N	-0-					-0-
10	13733	X	13733	-0-	-0-	-0-	13733	2			N	-0-					-0-
11	13190	X	13190	-0-	-0-	-0-	13190	2			N	-0-					-0-
12	13130	X	13130	-0-	-0-	-0-	13130	2			N	-0-					-0-
*01	13168	X	13168	-0-	-0-	-0-	13168	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
09	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
10	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
11	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
12	2945	X	2876	-0-	-69	-0-	2876	2			N	-0-					-0-
01	2945	X	2932	-0-	-13	-0-	2932	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
09	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					-0-
*01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4883	-0-	-325	-0-	4883	2			N	-0-					-0-
09	4980	X	4894	-0-	-86	-0-	4894	2			N	-0-					-0-
10	5146	X	4966	-0-	-180	-0-	4966	2			N	-0-					-0-
11	4920	X	4774	-0-	-146	-0-	4774	2			N	-0-					-0-
12	5084	X	5013	-0-	-71	-0-	5013	2			N	-0-					-0-
01	5053	X	4796	-0-	-257	-0-	4796	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-
09	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
10	2418	X	2165	-0-	-253	-0-	2165	2			N	-0-					-0-
11	2340	X	910	-0-	-1430	-0-	910	2			N	-0-					-0-
12	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					-0-
*01	5854	X	5854	-0-	-0-	-0-	5854	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	5440	-0-	-2031	-0-	5440	2			N	-0-					-0-
09	7230	X	5422	-0-	-1808	-0-	5422	2			N	-0-					-0-
10	7440	X	6339	-0-	-1101	-0-	6339	2			N	-0-					-0-
11	6900	X	5928	-0-	-972	-0-	5928	2			N	-0-					-0-
12	7295	X	7295	-0-	-0-	-0-	7295	2			N	-0-					-0-
*01	7085	X	7085	-0-	-0-	-0-	7085	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
09	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
*01	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
09	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
10	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					-0-
11	7129	X	7129	-0-	-0-	-0-	7129	2			N	-0-					-0-
12	9052	X	9052	-0-	-0-	-0-	9052	2			N	-0-					-0-
*01	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
09	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
10	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
11	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
12	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
*01	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					-0-
09	6306	X	6306	-0-	-0-	-0-	6306	2			N	-0-					-0-
10	7849	X	7849	-0-	-0-	-0-	7849	2			N	-0-					-0-
11	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-
12	8904	X	8904	-0-	-0-	-0-	8904	2			N	-0-					-0-
*01	7325	X	7325	-0-	-0-	-0-	7325	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7516	X	7516	-0-	-0-	-0-	7516	2			N	-0-					-0-
09	7083	X	7083	-0-	-0-	-0-	7083	2			N	-0-					-0-
10	3100	N	7357	-0-	4257	4257	7357	2			N	-0-					-0-
11	10505	X	6248	-0-	-4257	-0-	6248	2			N	-0-					-0-
12	6001	X	6001	-0-	-0-	-0-	6001	2			N	-0-					-0-
*01	4659	X	4659	-0-	-0-	-0-	4659	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
*01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-
09	3061	X	3061	-0-	-0-	-0-	3061	2			N	-0-					-0-
10	2728	X	2365	-0-	-363	-0-	2365	2			N	-0-					-0-
11	2640	X	2425	-0-	-215	-0-	2425	2			N	-0-					-0-
12	2728	X	2709	-0-	-19	-0-	2709	2			N	-0-					-0-
*01	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	5423	-0-	-2	-0-	5423	2			N	-0-					-0-
09	6501	X	6501	-0-	-0-	-0-	6501	2			N	-0-					-0-
10	6464	X	6464	-0-	-0-	-0-	6464	2			N	-0-					-0-
11	5250	X	4750	-0-	-500	-0-	4750	2			N	-0-					-0-
12	5425	X	4746	-0-	-679	-0-	4746	2			N	-0-					-0-
01	5425	X	4867	-0-	-558	-0-	4867	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8927	X	8927	-0-	-0-	-0-	8927	2			N	-0-					-0-
09	8435	X	8435	-0-	-0-	-0-	8435	2			N	-0-					-0-
10	4650	X	3954	-0-	-696	-0-	3954	2			N	-0-					-0-
11	4500	X	843	-0-	-3657	-0-	843	2			N	-0-					-0-
12	4650	X	98	-0-	-4552	-0-	98	2			N	-0-					-0-
01	4650	X	316	-0-	-4334	-0-	316	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1070	-0-	-77	-0-	1070	2			N	-0-					-0-
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
11	1050	N	995	-0-	-55	-0-	995	2			N	-0-					-0-
12	1147	N	1073	-0-	-74	-0-	1073	2			N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

08	8959	X	5616	-0-	-3343	-0-	5616	2			N	-0-					-0-
09	8130	X	4619	-0-	-3511	-0-	4619	2			N	-0-					-0-
10	7316	X	4774	-0-	-2542	-0-	4774	2			N	-0-					-0-
11	6240	X	4770	-0-	-1470	-0-	4770	2			N	-0-					-0-
12	5611	X	5545	-0-	-66	-0-	5545	2			N	-0-					-0-
01	5611	X	4620	-0-	-991	-0-	4620	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

08	4634	X	4634	-0-	-0-	-0-	4634	2			N	-0-					-0-
09	4410	X	4390	-0-	-20	-0-	4390	2			N	-0-					-0-
10	4557	X	4535	-0-	-22	-0-	4535	2			N	-0-					-0-
11	4410	X	4282	-0-	-128	-0-	4282	2			N	-0-					-0-
12	4557	X	3528	-0-	-1029	-0-	3528	2			N	-0-					-0-
*01	4702	X	4702	-0-	-0-	-0-	4702	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

08	5003	X	5003	-0-	-0-	-0-	5003	2			N	-0-					-0-
09	4739	X	4739	-0-	-0-	-0-	4739	2			N	-0-					-0-
10	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					-0-
11	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-
12	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
01	2697	X	1477	-0-	-1220	-0-	1477	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

08	2976	X	2874	-0-	-102	-0-	2874	2			N	-0-					-0-
09	3000	X	2666	-0-	-334	-0-	2666	2			N	-0-					-0-
10	3100	X	2786	-0-	-314	-0-	2786	2			N	-0-					-0-
11	3000	X	2814	-0-	-186	-0-	2814	2			N	-0-					-0-
12	2976	X	2969	-0-	-7	-0-	2969	2			N	-0-					-0-
01	2883	X	2668	-0-	-215	-0-	2668	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
09	1140	N	1126	-0-	-14	-0-	1126	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*01	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

08	4867	X	4747	-0-	-120	-0-	4747	2			N	-0-					-0-
09	4710	X	3731	-0-	-979	-0-	3731	2			N	-0-					-0-
10	4867	X	4178	-0-	-689	-0-	4178	2			N	-0-					-0-
11	4710	X	4222	-0-	-488	-0-	4222	2			N	-0-					-0-
12	4867	X	4277	-0-	-590	-0-	4277	2			N	-0-					-0-
01	4743	X	3804	-0-	-939	-0-	3804	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					-0-
09	4904	X	4904	-0-	-0-	-0-	4904	2			N	-0-					-0-
10	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					-0-
11	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
12	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					-0-
*01	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
09	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
10	1519	N	985	-0-	-534	-0-	985	2			N	-0-					-0-
11	1470	N	534	-0-	-936	-0-	534	2			N	-0-					-0-
12	1519	N	404	-0-	-1115	-0-	404	2			N	-0-					-0-
01	992	N	439	-0-	-553	-0-	439	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3289	X	3289	-0-	-0-	-0-	3289	2			N	-0-					-0-
09	4092	X	4092	-0-	-0-	-0-	4092	2			N	-0-					-0-
10	3079	N	3079	-0-	-0-	-0-	3079	2			N	-0-					-0-
11	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
12	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
*01	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
09	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					-0-
10	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
11	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-
12	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					-0-
*01	7726	X	7726	-0-	-0-	-0-	7726	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1199	-0-	-971	-0-	1199	2			N	-0-					-0-
09	2100	X	908	-0-	-1192	-0-	908	2			N	-0-					-0-
10	2170	X	1477	-0-	-693	-0-	1477	2			N	-0-					-0-
11	2100	X	1771	-0-	-329	-0-	1771	2			N	-0-					-0-
12	2230	X	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
*01	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17011	X	17011	-0-	-0-	-0-	17011	2			N	-0-					-0-
09	14241	X	14241	-0-	-0-	-0-	14241	2			N	-0-					-0-
10	15996	X	13933	-0-	-2063	-0-	13933	2			N	-0-					-0-
11	15480	X	9245	-0-	-6235	-0-	9245	2			N	-0-					-0-
12	15996	X	10170	-0-	-5826	-0-	10170	2			N	-0-					-0-
01	15996	X	10202	-0-	-5794	-0-	10202	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
09	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
10	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
11	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					-0-
12	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
*01	3977	X	3977	-0-	-0-	-0-	3977	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
09	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
10	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
11	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
12	1922	X	1772	-0-	-150	-0-	1772	2			N	-0-					-0-
01	1922	X	1796	-0-	-126	-0-	1796	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7367	X	7367	-0-	-0-	-0-	7367	2			N	-0-					-0-
09	7029	X	7029	-0-	-0-	-0-	7029	2			N	-0-					-0-
10	6333	X	6333	-0-	-0-	-0-	6333	2			N	-0-					-0-
11	5905	X	5905	-0-	-0-	-0-	5905	2			N	-0-					-0-
12	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					-0-
*01	5601	X	5601	-0-	-0-	-0-	5601	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
09	4288	X	4288	-0-	-0-	-0-	4288	2			N	-0-					-0-
10	4695	X	4695	-0-	-0-	-0-	4695	2			N	-0-					-0-
11	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-
12	4511	X	4511	-0-	-0-	-0-	4511	2			N	-0-					-0-
01	4123	X	3960	-0-	-163	-0-	3960	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68422	X	68422	-0-	-0-	-0-	68422	2			N	-0-					-0-
09	65342	X	65342	-0-	-0-	-0-	65342	2			N	-0-					-0-
10	64605	X	64605	-0-	-0-	-0-	64605	2			N	-0-					-0-
11	63314	X	63314	-0-	-0-	-0-	63314	2			N	-0-					-0-
12	60961	X	60961	-0-	-0-	-0-	60961	2			N	-0-					-0-
*01	63664	X	63664	-0-	-0-	-0-	63664	2			N	-0-					-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
09	1260	N	1217	-0-	-43	-0-	1217	2			N	-0-					-0-
10	1302	N	1271	-0-	-31	-0-	1271	2			N	-0-					-0-
11	1260	N	1244	-0-	-16	-0-	1244	2			N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
*01	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11203	X	11203	-0-	-0-	-0-	11203	2			N	-0-					-0-
09	9158	X	9158	-0-	-0-	-0-	9158	2			N	-0-					-0-
10	7066	X	7066	-0-	-0-	-0-	7066	2			N	-0-					-0-
11	9368	X	9368	-0-	-0-	-0-	9368	2			N	-0-					-0-
12	7368	X	7368	-0-	-0-	-0-	7368	2			N	-0-					-0-
*01	4899	X	4899	-0-	-0-	-0-	4899	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
09	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					-0-
10	4405	X	4405	-0-	-0-	-0-	4405	2			N	-0-					-0-
11	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
12	4371	X	4235	-0-	-136	-0-	4235	2			N	-0-					-0-
01	4371	X	3787	-0-	-584	-0-	3787	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-
09	5160	X	4707	-0-	-453	-0-	4707	2			N	-0-					-0-
10	5580	X	5003	-0-	-577	-0-	5003	2			N	-0-					-0-
11	5400	X	5102	-0-	-298	-0-	5102	2			N	-0-					-0-
12	5580	X	5115	-0-	-465	-0-	5115	2			N	-0-					-0-
*01	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

08	5363	X	4717	-0-	-646	-0-	4717	2			N	-0-					-0-
09	5190	X	3710	-0-	-1480	-0-	3710	2			N	-0-					-0-
10	5270	X	3836	-0-	-1434	-0-	3836	2			N	-0-					-0-
11	4860	X	3474	-0-	-1386	-0-	3474	2			N	-0-					-0-
12	4712	X	3861	-0-	-851	-0-	3861	2			N	-0-					-0-
01	4712	X	3188	-0-	-1524	-0-	3188	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

08	4646	X	4646	-0-	-0-	-0-	4646	2			N	-0-					-0-
09	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
10	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-
11	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
12	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
*01	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

08	3379	X	1975	-0-	-1404	-0-	1975	2			N	-0-					-0-
09	3270	X	1772	-0-	-1498	-0-	1772	2			N	-0-					-0-
10	3286	X	1638	-0-	-1648	-0-	1638	2			N	-0-					-0-
11	2790	X	1353	-0-	-1437	-0-	1353	2			N	-0-					-0-
12	2387	X	1420	-0-	-967	-0-	1420	2			N	-0-					-0-
01	1984	X	767	-0-	-1217	-0-	767	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

08	7750	X	7384	-0-	-366	-0-	7384	2			N	-0-					-0-
09	8135	X	8135	-0-	-0-	-0-	8135	2			N	-0-					-0-
10	7968	X	7968	-0-	-0-	-0-	7968	2			N	-0-					-0-
11	7500	X	7500	-0-	-0-	-0-	7500	2			N	-0-					-0-
12	7750	X	7440	-0-	-310	-0-	7440	2			N	-0-					-0-
01	7750	X	5793	-0-	-1957	-0-	5793	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

08	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
09	3093	X	3093	-0-	-0-	-0-	3093	2			N	-0-					-0-
10	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
11	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
12	2317	X	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
*01	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7619	X	7619	-0-	-0-	-0-	7619	2			N	-0-					-0-
09	6113	X	6113	-0-	-0-	-0-	6113	2			N	-0-					-0-
10	7041	X	7041	-0-	-0-	-0-	7041	2			N	-0-					-0-
11	5697	X	5697	-0-	-0-	-0-	5697	2			N	-0-					-0-
12	6617	X	6617	-0-	-0-	-0-	6617	2			N	-0-					-0-
*01	6280	X	6280	-0-	-0-	-0-	6280	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
09	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
10	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
11	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
12	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
*01	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3660	-0-	560	560	3660	2			N	-0-					-0-
09	3871	X	3311	-0-	-560	-0-	3311	2			N	-0-					-0-
10	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
11	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
12	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
*01	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
10	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
11	120	N	16	-0-	-104	-0-	16	2			N	-0-					-0-
12	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
01	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7599	X	7599	-0-	-0-	-0-	7599	2			N	-0-					-0-
09	8922	X	8922	-0-	-0-	-0-	8922	2			N	-0-					-0-
10	9034	X	9034	-0-	-0-	-0-	9034	2			N	-0-					-0-
11	7671	X	7671	-0-	-0-	-0-	7671	2			N	-0-					-0-
12	9006	X	9006	-0-	-0-	-0-	9006	2			N	-0-					-0-
*01	8067	X	8067	-0-	-0-	-0-	8067	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6621	X	6621	-0-	-0-	-0-	6621	2			N	-0-					-0-
09	5984	X	5984	-0-	-0-	-0-	5984	2			N	-0-					-0-
10	5786	X	5786	-0-	-0-	-0-	5786	2			N	-0-					-0-
11	5866	X	5866	-0-	-0-	-0-	5866	2			N	-0-					-0-
12	5771	X	5771	-0-	-0-	-0-	5771	2			N	-0-					-0-
*01	6580	X	6580	-0-	-0-	-0-	6580	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	8000	-0-	-649	-0-	8000	2			N	-0-					-0-
09	7980	X	6980	-0-	-1000	-0-	6980	2			N	-0-					-0-
10	8246	X	6680	-0-	-1566	-0-	6680	2			N	-0-					-0-
11	7740	X	7476	-0-	-264	-0-	7476	2			N	-0-					-0-
12	7998	X	7132	-0-	-866	-0-	7132	2			N	-0-					-0-
01	7998	X	5237	-0-	-2761	-0-	5237	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5130	X	3202	-0-	-1928	-0-	3202	2			N	-0-					-0-
09	2820	X	2658	-0-	-162	-0-	2658	2			N	-0-					-0-
10	2914	X	2476	-0-	-438	-0-	2476	2			N	-0-					-0-
11	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
12	2914	X	2518	-0-	-396	-0-	2518	2			N	-0-					-0-
*01	3503	X	3503	-0-	-0-	-0-	3503	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
09	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
10	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
11	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
12	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					-0-
*01	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10478	X	6220	-0-	-4258	-0-	6220	2			N	-0-					-0-
*04	9750	X	5670	-0-	-4080	-0-	5670	2			N	-0-					-0-
*05	8773	X	7974	-0-	-799	-0-	7974	2			N	-0-					-0-
*06	8490	X	5670	-0-	-2820	-0-	5670	2			N	-0-					-0-
*07	8401	X	3694	-0-	-4707	-0-	3694	2			N	-0-					-0-
*08	10126	X	10126	-0-	-0-	-0-	10126	2			N	-0-					-0-
*09	9995	X	9995	-0-	-0-	-0-	9995	2			N	-0-					-0-
*10	9261	X	9261	-0-	-0-	-0-	9261	2			N	-0-					-0-
*11	8484	X	8484	-0-	-0-	-0-	8484	2			N	-0-					-0-
*12	8655	X	8655	-0-	-0-	-0-	8655	2			N	-0-					-0-
*01	8787	X	8787	-0-	-0-	-0-	8787	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/07/2009 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					-0-
09	5764	X	5764	-0-	-0-	-0-	5764	2			N	-0-					-0-
10	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
11	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
12	4930	X	4930	-0-	-0-	-0-	4930	2			N	-0-					-0-
*01	5388	X	5388	-0-	-0-	-0-	5388	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7109	X	7109	-0-	-0-	-0-	7109	2			N	-0-					-0-
09	6568	X	6568	-0-	-0-	-0-	6568	2			N	-0-					-0-
10	5611	X	5019	-0-	-592	-0-	5019	2			N	-0-					-0-
11	5430	X	4678	-0-	-752	-0-	4678	2			N	-0-					-0-
12	5611	X	5492	-0-	-119	-0-	5492	2			N	-0-					-0-
01	5611	X	5518	-0-	-93	-0-	5518	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	6967	-0-	-721	-0-	6967	2			N	-0-					-0-
09	7440	X	7190	-0-	-250	-0-	7190	2			N	-0-					-0-
10	7688	X	7160	-0-	-528	-0-	7160	2			N	-0-					-0-
11	7260	X	5842	-0-	-1418	-0-	5842	2			N	-0-					-0-
12	7440	X	6684	-0-	-756	-0-	6684	2			N	-0-					-0-
01	7440	X	6396	-0-	-1044	-0-	6396	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

08	4123	X	3806	-0-	-317	-0-	3806	2			N	-0-					-0-
09	3990	X	2854	-0-	-1136	-0-	2854	2			N	-0-					-0-
10	4092	X	2734	-0-	-1358	-0-	2734	2			N	-0-					-0-
11	3690	X	3332	-0-	-358	-0-	3332	2			N	-0-					-0-
12	3813	X	2853	-0-	-960	-0-	2853	2			N	-0-					-0-
01	3813	X	2615	-0-	-1198	-0-	2615	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

08	3224	X	2719	-0-	-505	-0-	2719	2			N	-0-					-0-
09	3120	X	2572	-0-	-548	-0-	2572	2			N	-0-					-0-
10	3224	X	2697	-0-	-527	-0-	2697	2			N	-0-					-0-
11	3120	X	2714	-0-	-406	-0-	2714	2			N	-0-					-0-
12	2728	X	2519	-0-	-209	-0-	2519	2			N	-0-					-0-
01	2728	X	1739	-0-	-989	-0-	1739	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

08	9993	X	9993	-0-	-0-	-0-	9993	2			N	-0-					-0-
09	9924	X	9924	-0-	-0-	-0-	9924	2			N	-0-					-0-
10	10384	X	10384	-0-	-0-	-0-	10384	2			N	-0-					-0-
11	7680	X	2474	-0-	-5206	-0-	2474	2			N	-0-					-0-
12	7936	X	688	-0-	-7248	-0-	688	2			N	-0-					-0-
01	7936	X	653	-0-	-7283	-0-	653	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

08	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
09	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*01	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

08	4774	X	2695	-0-	-2079	-0-	2695	2			N	-0-					-0-
09	4020	X	2811	-0-	-1209	-0-	2811	2			N	-0-					-0-
10	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
11	2820	X	1400	-0-	-1420	-0-	1400	2			N	-0-					-0-
12	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

08	4357	X	4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
09	3992	X	3992	-0-	-0-	-0-	3992	2			N	-0-					-0-
10	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
11	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
12	4644	X	4644	-0-	-0-	-0-	4644	2			N	-0-					-0-
*01	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

08	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
09	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
10	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
11	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
12	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
*01	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

08	2542	N	2128	-0-	-414	-0-	2128	2			N	-0-					-0-
09	2400	N	1414	-0-	-986	-0-	1414	2			N	-0-					-0-
10	2232	N	1265	-0-	-967	-0-	1265	2			N	-0-					-0-
11	2070	N	1924	-0-	-146	-0-	1924	2			N	-0-					-0-
12	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					-0-
*01	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

08	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-
09	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
10	4989	X	4989	-0-	-0-	-0-	4989	2			N	-0-					-0-
11	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					-0-
12	5181	X	5181	-0-	-0-	-0-	5181	2			N	-0-					-0-
*01	5823	X	5823	-0-	-0-	-0-	5823	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

08	6815	X	6815	-0-	-0-	-0-	6815	2			N	-0-					-0-
09	6768	X	6768	-0-	-0-	-0-	6768	2			N	-0-					-0-
10	6604	X	6604	-0-	-0-	-0-	6604	2			N	-0-					-0-
11	4892	X	4892	-0-	-0-	-0-	4892	2			N	-0-					-0-
12	3782	X	2576	-0-	-1206	-0-	2576	2			N	-0-					-0-
01	3782	X	3285	-0-	-497	-0-	3285	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

08	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-
09	5182	X	5182	-0-	-0-	-0-	5182	2			N	-0-					-0-
10	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
11	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
12	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
*01	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

08	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
09	3000	N	4090	-0-	1090	1090	4090	2			N	-0-					-0-
10	3100	N	3227	-0-	127	1217	3227	2			N	-0-					-0-
11	3000	N	2043	-0-	-957	260	2043	2			N	-0-					-0-
12	2756	X	2496	-0-	-260	-0-	2496	2			N	-0-					-0-
*01	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
09	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
10	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-
11	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
12	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
*01	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7145	X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-
09	6524	X	6524	-0-	-0-	-0-	6524	2			N	-0-					-0-
10	6617	X	6617	-0-	-0-	-0-	6617	2			N	-0-					-0-
11	6304	X	6304	-0-	-0-	-0-	6304	2			N	-0-					-0-
12	6441	X	6441	-0-	-0-	-0-	6441	2			N	-0-					-0-
*01	6284	X	6284	-0-	-0-	-0-	6284	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
09	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-
10	3526	X	3526	-0-	-0-	-0-	3526	2			N	-0-					-0-
11	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					-0-
12	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
*01	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4260	-0-	-235	-0-	4260	2			N	-0-					-0-
09	4350	X	4057	-0-	-293	-0-	4057	2			N	-0-					-0-
10	4495	X	4418	-0-	-77	-0-	4418	2			N	-0-					-0-
11	4283	X	4283	-0-	-0-	-0-	4283	2			N	-0-					-0-
12	4247	X	4177	-0-	-70	-0-	4177	2			N	-0-					-0-
01	4433	X	4276	-0-	-157	-0-	4276	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7139	X	7139	-0-	-0-	-0-	7139	2			N	-0-					-0-
09	7514	X	7514	-0-	-0-	-0-	7514	2			N	-0-					-0-
10	6213	X	6213	-0-	-0-	-0-	6213	2			N	-0-					-0-
11	5123	X	5123	-0-	-0-	-0-	5123	2			N	-0-					-0-
12	5242	X	5242	-0-	-0-	-0-	5242	2			N	-0-					-0-
*01	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	7377	-0-	-280	-0-	7377	2			N	-0-					-0-
09	7410	X	7089	-0-	-321	-0-	7089	2			N	-0-					-0-
10	7626	X	6909	-0-	-717	-0-	6909	2			N	-0-					-0-
11	7260	X	5342	-0-	-1918	-0-	5342	2			N	-0-					-0-
12	7502	X	7478	-0-	-24	-0-	7478	2			N	-0-					-0-
01	7378	X	7083	-0-	-295	-0-	7083	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4860	-0-	-534	-0-	4860	2			N	-0-					-0-
09	5220	X	4395	-0-	-825	-0-	4395	2			N	-0-					-0-
10	5394	X	4294	-0-	-1100	-0-	4294	2			N	-0-					-0-
11	5220	X	4010	-0-	-1210	-0-	4010	2			N	-0-					-0-
12	5394	X	3577	-0-	-1817	-0-	3577	2			N	-0-					-0-
01	4867	X	3924	-0-	-943	-0-	3924	2			N	-0-					-0-

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-
09	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
10	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
12	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
*01	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11626	X	11626	-0-	-0-	-0-	11626	2			N	-0-					-0-
09	12008	X	12008	-0-	-0-	-0-	12008	2			N	-0-					-0-
10	13287	X	13287	-0-	-0-	-0-	13287	2			N	-0-					-0-
11	11813	X	11813	-0-	-0-	-0-	11813	2			N	-0-					-0-
12	11389	X	11389	-0-	-0-	-0-	11389	2			N	-0-					-0-
*01	10694	X	10694	-0-	-0-	-0-	10694	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	6055	-0-	-83	-0-	6055	2			N	-0-					-0-
09	5940	X	5656	-0-	-284	-0-	5656	2			N	-0-					-0-
10	6107	X	5722	-0-	-385	-0-	5722	2			N	-0-					-0-
11	5850	X	4951	-0-	-899	-0-	4951	2			N	-0-					-0-
12	6045	X	5435	-0-	-610	-0-	5435	2			N	-0-					-0-
01	6045	X	5514	-0-	-531	-0-	5514	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	2637	-0-	-1269	-0-	2637	2			N	-0-					-0-
09	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					-0-
10	6263	X	6263	-0-	-0-	-0-	6263	2			N	-0-					-0-
11	3780	X	3444	-0-	-336	-0-	3444	2			N	-0-					-0-
12	5564	X	5564	-0-	-0-	-0-	5564	2			N	-0-					-0-
01	3906	X	2363	-0-	-1543	-0-	2363	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					-0-
09	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-					-0-
10	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					-0-
11	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
12	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-
*01	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					-0-
09	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
10	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
11	2582	X	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
12	2418	X	2184	-0-	-234	-0-	2184	2			N	-0-					-0-
01	2418	X	1462	-0-	-956	-0-	1462	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3250	-0-	-284	-0-	3250	2			N	-0-					-0-
09	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-
10	3534	X	3020	-0-	-514	-0-	3020	2			N	-0-					-0-
11	3420	X	3032	-0-	-388	-0-	3032	2			N	-0-					-0-
12	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
01	3534	X	2909	-0-	-625	-0-	2909	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5823	X	5823	-0-	-0-	-0-	5823	2			N	-0-					-0-
09	5610	X	5023	-0-	-587	-0-	5023	2			N	-0-					-0-
10	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					-0-
11	5665	X	5665	-0-	-0-	-0-	5665	2			N	-0-					-0-
12	5828	X	4679	-0-	-1149	-0-	4679	2			N	-0-					-0-
01	5952	X	5224	-0-	-728	-0-	5224	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 05/14/2010 TOTAL DEPTH 14400 PERF.12490 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2690	-0-	-348	-0-	2690	2			N	-0-					-0-
09	2940	X	1468	-0-	-1472	-0-	1468	2			N	-0-					-0-
10	3038	X	2126	-0-	-912	-0-	2126	2			N	-0-					-0-
11	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-
12	3038	X	2872	-0-	-166	-0-	2872	2			N	-0-					-0-
*01	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
09	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					-0-
10	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
11	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
12	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					-0-
*01	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11625	X	5768	-0-	-5857	-0-	5768	2			N	-0-					-0-
09	11250	X	7173	-0-	-4077	-0-	7173	2			N	-0-					-0-
10	11718	X	10750	-0-	-968	-0-	10750	2			N	-0-					-0-
11	11340	X	8896	-0-	-2444	-0-	8896	2			N	-0-					-0-
12	11718	X	9840	-0-	-1878	-0-	9840	2			N	-0-					-0-
01	10757	X	8039	-0-	-2718	-0-	8039	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*01	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
*01	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 2 RRCID -> 257110 COMPL. DATE 01/22/2011 TOTAL DEPTH 12650 PERF. 9883 - 10084

08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 06/10/2011 TOTAL DEPTH 14925 PERF.12002 - 14206

08	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
09	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
10	4969	X	4969	-0-	-0-	-0-	4969	2			N	-0-					-0-
11	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					-0-
12	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
*01	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

08	5893	X	5893	-0-	-0-	-0-	5857	2	36	9	N	33					153
09	5839	X	5839	-0-	-0-	-0-	5831	2	8	9	N	7					160
10	5814	X	5814	-0-	-0-	-0-	5808	2	6	9	N	5	147	1			18
11	5679	X	5679	-0-	-0-	-0-	5666	2	13	9	N	12					30
12	5573	X	5573	-0-	-0-	-0-	5562	2	11	9	N	10					40
*01	5626	X	5626	-0-	-0-	-0-	5615	2	11	9	N	10					50

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

08	2364	X	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
09	2381	X	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
10	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
11	1446	X	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
12	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
*01	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

08	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
09	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
10	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
11	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
12	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
*01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

08	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
11	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
12	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
*01	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
09	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
10	3317	X	3265	-0-	-52	-0-	3265	2			N	-0-					-0-
11	3210	X	3031	-0-	-179	-0-	3031	2			N	-0-					-0-
12	3317	X	3093	-0-	-224	-0-	3093	2			N	-0-					-0-
01	3317	X	2851	-0-	-466	-0-	2851	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7787	-0-	-428	-0-	7787	2			N	-0-					-0-
09	7950	X	7564	-0-	-386	-0-	7564	2			N	-0-					-0-
10	8215	X	8038	-0-	-177	-0-	8038	2			N	-0-					-0-
11	7710	X	7601	-0-	-109	-0-	7601	2			N	-0-					-0-
12	7967	X	7814	-0-	-153	-0-	7814	2			N	-0-					-0-
01	8029	X	7581	-0-	-448	-0-	7581	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-
09	4842	X	4842	-0-	-0-	-0-	4842	2			N	-0-					-0-
10	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					-0-
11	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					-0-
12	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					-0-
*01	4255	X	4255	-0-	-0-	-0-	4255	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4160	-0-	-242	-0-	4160	2			N	-0-					-0-
09	4260	X	4061	-0-	-199	-0-	4061	2			N	-0-					-0-
10	4402	X	4205	-0-	-197	-0-	4205	2			N	-0-					-0-
11	4260	X	3817	-0-	-443	-0-	3817	2			N	-0-					-0-
12	4402	X	4006	-0-	-396	-0-	4006	2			N	-0-					-0-
01	4216	X	4146	-0-	-70	-0-	4146	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5349	X	5349	-0-	-0-	-0-	5349	2			N	-0-					-0-
09	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-
10	6021	X	6021	-0-	-0-	-0-	6021	2			N	-0-					-0-
11	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					-0-
12	4767	X	4767	-0-	-0-	-0-	4767	2			N	-0-					-0-
*01	5848	X	5848	-0-	-0-	-0-	5848	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7244	X	7244	-0-	-0-	-0-	7244	2			N	-0-					-0-
09	6509	X	6509	-0-	-0-	-0-	6509	2			N	-0-					-0-
10	6892	X	6892	-0-	-0-	-0-	6892	2			N	-0-					-0-
11	6953	X	6953	-0-	-0-	-0-	6953	2			N	-0-					-0-
12	7094	X	7094	-0-	-0-	-0-	7094	2			N	-0-					-0-
*01	6998	X	6998	-0-	-0-	-0-	6998	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5424	X	5424	-0-	-0-	-0-	5424	2			N	-0-					-0-
09	4855	X	4855	-0-	-0-	-0-	4855	2			N	-0-					-0-
10	4700	X	4700	-0-	-0-	-0-	4700	2			N	-0-					-0-
11	4820	X	4820	-0-	-0-	-0-	4820	2			N	-0-					-0-
12	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					-0-
*01	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 12/11/2010 TOTAL DEPTH 14374 PERF.12270 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	4389	-0-	-4539	-0-	4389	2			N	-0-					-0-
09	8640	X	4320	-0-	-4320	-0-	4320	2			N	-0-					-0-
10	8866	X	3699	-0-	-5167	-0-	3699	2			N	-0-					-0-
11	6360	X	3557	-0-	-2803	-0-	3557	2			N	-0-					-0-
12	7585	X	7585	-0-	-0-	-0-	7585	2			N	-0-					-0-
*01	6392	X	6392	-0-	-0-	-0-	6392	2			N	-0-					-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

08	5350	X	5350	-0-	-0-	-0-	5350	2			N	-0-					-0-
09	4890	X	4419	-0-	-471	-0-	4419	2			N	-0-					-0-
10	4836	X	4420	-0-	-416	-0-	4420	2			N	-0-					-0-
11	5190	X	4337	-0-	-853	-0-	4337	2			N	-0-					-0-
12	5363	X	4404	-0-	-959	-0-	4404	2			N	-0-					-0-
01	5363	X	4369	-0-	-994	-0-	4369	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

08	4357	X	4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
09	4080	X	3715	-0-	-365	-0-	3715	2			N	-0-					-0-
10	4123	X	2742	-0-	-1381	-0-	2742	2			N	-0-					-0-
11	4080	X	2571	-0-	-1509	-0-	2571	2			N	-0-					-0-
12	4216	X	2907	-0-	-1309	-0-	2907	2			N	-0-					-0-
01	4216	X	2560	-0-	-1656	-0-	2560	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

08	5672	X	5672	-0-	-0-	-0-	5672	2			N	-0-					-0-
09	5357	X	5357	-0-	-0-	-0-	5357	2			N	-0-					-0-
10	5953	X	5953	-0-	-0-	-0-	5953	2			N	-0-					-0-
11	5062	X	5062	-0-	-0-	-0-	5062	2			N	-0-					-0-
12	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-
*01	4486	X	4486	-0-	-0-	-0-	4486	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

08	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
09	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
10	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
11	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
*01	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

08	4741	X	4741	-0-	-0-	-0-	4741	2			N	-0-					-0-
09	3870	X	3765	-0-	-105	-0-	3765	2			N	-0-					-0-
10	4155	X	4155	-0-	-0-	-0-	4155	2			N	-0-					-0-
11	3882	X	3882	-0-	-0-	-0-	3882	2			N	-0-					-0-
12	3999	X	3775	-0-	-224	-0-	3775	2			N	-0-					-0-
*01	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

08	7847	X	7847	-0-	-0-	-0-	7847	2			N	-0-					-0-
09	6658	X	6658	-0-	-0-	-0-	6658	2			N	-0-					-0-
10	6820	X	5686	-0-	-1134	-0-	5686	2			N	-0-					-0-
11	6630	X	3525	-0-	-3105	-0-	3525	2			N	-0-					-0-
12	9637	X	9637	-0-	-0-	-0-	9637	2			N	-0-					-0-
01	6851	X	4810	-0-	-2041	-0-	4810	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7360	X	7360	-0-	-0-	-0-	7360	2			N	-0-					-0-
09	6935	X	6935	-0-	-0-	-0-	6935	2			N	-0-					-0-
10	7320	X	7320	-0-	-0-	-0-	7320	2			N	-0-					-0-
11	6677	X	6677	-0-	-0-	-0-	6677	2			N	-0-					-0-
12	7361	X	7361	-0-	-0-	-0-	7361	2			N	-0-					-0-
*01	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	7161	-0-	-155	-0-	7161	2			N	-0-					-0-
09	7080	X	6541	-0-	-539	-0-	6541	2			N	-0-					-0-
10	7316	X	7235	-0-	-81	-0-	7235	2			N	-0-					-0-
11	7080	X	6833	-0-	-247	-0-	6833	2			N	-0-					-0-
12	7316	X	7288	-0-	-28	-0-	7288	2			N	-0-					-0-
*01	7363	X	7363	-0-	-0-	-0-	7363	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19014	X	19014	-0-	-0-	-0-	19014	2			N	-0-					-0-
09	17491	X	17491	-0-	-0-	-0-	17491	2			N	-0-					-0-
10	18847	X	18847	-0-	-0-	-0-	18847	2			N	-0-					-0-
11	18538	X	18538	-0-	-0-	-0-	18538	2			N	-0-					-0-
12	18545	X	18545	-0-	-0-	-0-	18545	2			N	-0-					-0-
*01	17072	X	17072	-0-	-0-	-0-	17072	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6072	X	6072	-0-	-0-	-0-	6072	2			N	-0-					-0-
09	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-					-0-
10	4000	X	4000	-0-	-0-	-0-	4000	2			N	-0-					-0-
11	4646	X	4646	-0-	-0-	-0-	4646	2			N	-0-					-0-
12	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
*01	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
09	1560	X	1537	-0-	-23	-0-	1537	2			N	-0-					-0-
10	1612	X	1470	-0-	-142	-0-	1470	2			N	-0-					-0-
11	1560	X	1400	-0-	-160	-0-	1400	2			N	-0-					-0-
12	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
01	1457	N	1341	-0-	-116	-0-	1341	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9336	X	9336	-0-	-0-	-0-	9336	2			N	-0-					-0-
09	6824	X	6824	-0-	-0-	-0-	6824	2			N	-0-					-0-
10	6714	X	6714	-0-	-0-	-0-	6714	2			N	-0-					-0-
11	6192	X	6192	-0-	-0-	-0-	6192	2			N	-0-					-0-
12	6309	X	6309	-0-	-0-	-0-	6309	2			N	-0-					-0-
*01	6308	X	6308	-0-	-0-	-0-	6308	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
09	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
10	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
11	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
12	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
*01	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4393	-0-	-195	-0-	4393	2			N	-0-					-0-
09	4440	X	3655	-0-	-785	-0-	3655	2			N	-0-					-0-
10	4588	X	3733	-0-	-855	-0-	3733	2			N	-0-					-0-
11	4410	X	3443	-0-	-967	-0-	3443	2			N	-0-					-0-
12	4557	X	3703	-0-	-854	-0-	3703	2			N	-0-					-0-
01	4402	X	3119	-0-	-1283	-0-	3119	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15555	X	15555	-0-	-0-	-0-	15555	2			N	-0-					-0-
09	15404	X	15404	-0-	-0-	-0-	15404	2			N	-0-					-0-
10	15388	X	15388	-0-	-0-	-0-	15388	2			N	-0-					-0-
11	10380	X	10380	-0-	-0-	-0-	10380	2			N	-0-					-0-
12	11046	X	11046	-0-	-0-	-0-	11046	2			N	-0-					-0-
*01	15135	X	15135	-0-	-0-	-0-	15135	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6171	-0-	-525	-0-	6171	2			N	-0-					-0-
09	6480	X	5555	-0-	-925	-0-	5555	2			N	-0-					-0-
10	6696	X	5709	-0-	-987	-0-	5709	2			N	-0-					-0-
11	6450	X	5525	-0-	-925	-0-	5525	2			N	-0-					-0-
12	6665	X	5718	-0-	-947	-0-	5718	2			N	-0-					-0-
*01	6649	X	6649	-0-	-0-	-0-	6649	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
09	1170	X	800	-0-	-370	-0-	800	2			N	-0-					-0-
10	1209	X	707	-0-	-502	-0-	707	2			N	-0-					-0-
11	1170	X	801	-0-	-369	-0-	801	2			N	-0-					-0-
12	961	X	407	-0-	-554	-0-	407	2			N	-0-					-0-
01	961	X	792	-0-	-169	-0-	792	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6809	X	6809	-0-	-0-	-0-	6809	2			N	-0-					-0-
09	6817	X	6817	-0-	-0-	-0-	6817	2			N	-0-					-0-
10	6375	X	6375	-0-	-0-	-0-	6375	2			N	-0-					-0-
11	5820	X	5058	-0-	-762	-0-	5058	2			N	-0-					-0-
12	6014	X	5762	-0-	-252	-0-	5762	2			N	-0-					-0-
01	6014	X	5696	-0-	-318	-0-	5696	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
09	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
10	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
11	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
12	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
*01	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15125	X	15125	-0-	-0-	-0-	15125	2			N	-0-					-0-
09	9677	X	9677	-0-	-0-	-0-	9677	2			N	-0-					-0-
10	7493	X	7493	-0-	-0-	-0-	7493	2			N	-0-					-0-
11	8435	X	8435	-0-	-0-	-0-	8435	2			N	-0-					-0-
12	13843	X	13843	-0-	-0-	-0-	13843	2			N	-0-					-0-
*01	9576	X	9576	-0-	-0-	-0-	9576	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	6687	-0-	-846	-0-	6687	2			N	-0-					-0-
09	7290	X	6458	-0-	-832	-0-	6458	2			N	-0-					-0-
10	7533	X	6942	-0-	-591	-0-	6942	2			N	-0-					-0-
11	6990	X	6459	-0-	-531	-0-	6459	2			N	-0-					-0-
12	7161	X	6597	-0-	-564	-0-	6597	2			N	-0-					-0-
01	6944	X	6619	-0-	-325	-0-	6619	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

08	4495	X	3762	-0-	-733	-0-	3762	2			N	-0-					-0-
09	4350	X	3441	-0-	-909	-0-	3441	2			N	-0-					-0-
10	4495	X	3547	-0-	-948	-0-	3547	2			N	-0-					-0-
11	4350	X	3382	-0-	-968	-0-	3382	2			N	-0-					-0-
12	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					-0-
01	3751	X	3536	-0-	-215	-0-	3536	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

08	6384	X	6384	-0-	-0-	-0-	6384	2			N	-0-					-0-
09	6085	X	6085	-0-	-0-	-0-	6085	2			N	-0-					-0-
10	4743	X	4585	-0-	-158	-0-	4585	2			N	-0-					-0-
11	4590	X	3941	-0-	-649	-0-	3941	2			N	-0-					-0-
12	4743	X	3900	-0-	-843	-0-	3900	2			N	-0-					-0-
01	4743	X	4110	-0-	-633	-0-	4110	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 06/08/2012 TOTAL DEPTH 13400 PERF.11340 - 13160

08	15497	X	15497	-0-	-0-	-0-	15497	2			N	-0-					-0-
09	13380	X	13380	-0-	-0-	-0-	13380	2			N	-0-					-0-
10	13170	X	13170	-0-	-0-	-0-	13170	2			N	-0-					-0-
11	8615	X	8615	-0-	-0-	-0-	8615	2			N	-0-					-0-
12	7471	X	31	-0-	-7440	-0-	31	2			N	-0-					-0-
01	7471	X	4620	-0-	-2851	-0-	4620	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

08	4867	X	3298	-0-	-1569	-0-	3298	2			N	-0-					-0-
09	4710	X	3299	-0-	-1411	-0-	3299	2			N	-0-					-0-
10	4867	X	4328	-0-	-539	-0-	4328	2			N	-0-					-0-
11	4710	X	3983	-0-	-727	-0-	3983	2			N	-0-					-0-
12	4867	X	4126	-0-	-741	-0-	4126	2			N	-0-					-0-
*01	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

08	5518	X	4807	-0-	-711	-0-	4807	2			N	-0-					-0-
09	5340	X	5070	-0-	-270	-0-	5070	2			N	-0-					-0-
10	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					-0-
11	5340	X	5056	-0-	-284	-0-	5056	2			N	-0-					-0-
12	5732	X	5732	-0-	-0-	-0-	5732	2			N	-0-					-0-
01	5518	X	5409	-0-	-109	-0-	5409	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

08	6479	X	5177	-0-	-1302	-0-	5177	2			N	-0-					-0-
09	6270	X	5132	-0-	-1138	-0-	5132	2			N	-0-					-0-
10	6293	X	6073	-0-	-220	-0-	6073	2			N	-0-					-0-
11	5610	X	5241	-0-	-369	-0-	5241	2			N	-0-					-0-
12	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					-0-
01	6076	X	5427	-0-	-649	-0-	5427	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
09	12314	X	12314	-0-	-0-	-0-	12314	2			N	-0-					-0-
10	8343	X	8343	-0-	-0-	-0-	8343	2			N	-0-					-0-
11	7345	X	7345	-0-	-0-	-0-	7345	2			N	-0-					-0-
12	7380	X	7380	-0-	-0-	-0-	7380	2			N	-0-					-0-
*01	7367	X	7367	-0-	-0-	-0-	7367	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

08	3813	X	3029	-0-	-784	-0-	3029	2			N	-0-					-0-
09	3690	X	3056	-0-	-634	-0-	3056	2			N	-0-					-0-
10	3813	X	3047	-0-	-766	-0-	3047	2			N	-0-					-0-
11	3480	X	2990	-0-	-490	-0-	2990	2			N	-0-					-0-
12	3503	X	3167	-0-	-336	-0-	3167	2			N	-0-					-0-
01	3162	X	3080	-0-	-82	-0-	3080	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

08	8525	X	8174	-0-	-351	-0-	8174	2			N	-0-					-0-
09	8250	X	7358	-0-	-892	-0-	7358	2			N	-0-					-0-
10	8525	X	7208	-0-	-1317	-0-	7208	2			N	-0-					-0-
11	8250	X	7052	-0-	-1198	-0-	7052	2			N	-0-					-0-
12	8525	X	6911	-0-	-1614	-0-	6911	2			N	-0-					-0-
01	8184	X	7166	-0-	-1018	-0-	7166	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

08	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-
09	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					-0-
10	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-
11	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					-0-
12	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
*01	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. 501545
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

08	3045	N	3045	-0-	-0-	-0-	139	1	2906	2	Y	-0-					-0-
09	2650	N	2650	-0-	-0-	-0-	122	1	2528	2	Y	-0-					-0-
10	2291	N	2291	-0-	-0-	-0-	107	1	2184	2	Y	-0-					-0-
11	3000	N	3332	-0-	332	332	152	1	3180	2	Y	-0-					-0-
12	3100	N	2909	-0-	-191	141	139	1	2770	2	Y	-0-					-0-
*01	2331	N	2190	-0-	-141	-0-	104	1	2084	2	Y	2					2
							2	9									

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

08	1760	X	1760	-0-	-0-	-0-	80	1	1680	2	N	-0-					-0-
09	1710	X	1360	-0-	-350	-0-	63	1	1297	2	N	-0-					-0-
10	1767	X	1244	-0-	-523	-0-	58	1	1186	2	N	-0-					-0-
11	1710	X	1259	-0-	-451	-0-	57	1	1202	2	N	-0-					-0-
12	1767	X	1197	-0-	-570	-0-	57	1	1140	2	N	-0-					-0-
01	1767	X	1043	-0-	-724	-0-	50	1	993	2	N	-0-					-0-

BALD PRAIRIE (PETTIT) //CONT.// 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LINN OPERATING, INC. //CONT.// 501545
WHALEY, T.W 'A' WELL #: 3 RRCID -> 272076 COMPL. DATE 05/21/2013 TOTAL DEPTH 13119 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3449	-0-	349	349	3449	2			N	-0-					-0-
09	3000	N	2830	-0-	-170	179	2830	2			N	-0-					-0-
10	1891	N	1246	-0-	-645	-0-	1246	2			N	-0-					-0-
11	1830	X	1379	-0-	-451	-0-	1379	2			N	-0-					-0-
12	1891	X	1648	-0-	-243	-0-	1648	2			N	-0-					-0-
01	1891	X	1406	-0-	-485	-0-	1406	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
GSI OIL & GAS, INC. 337075
MARQUEZ NO. 2 SWD WELL #: 2 RRCID -> 279914 COMPL. DATE 10/12/2012 TOTAL DEPTH 8660 PERF. 8493 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 03/01/2013 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/08/2008 TOTAL DEPTH 6200 PERF. 5866 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 07/01/2009 TOTAL DEPTH 12940 PERF. 8456 - 10184

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 05/02/2011 TOTAL DEPTH 8000 PERF. 7396 - 7762

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANCHICKS SWD WELL #: 1 RRCID -> 265340 COMPL. DATE 07/02/2012 TOTAL DEPTH 13930 PERF. 9732 - 10502

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	9	-0-	-6	-0-	9	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
10	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
12	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	-0-	-0-	-434	-0-					N	-0-					77
09	420	X	-0-	-0-	-420	-0-					N	-0-					77
10	0	X	-0-	-0-	-0-	-0-					N	-0-					77
11	0	X	-0-	-0-	-0-	-0-					N	-0-					77
12	0	X	-0-	-0-	-0-	-0-					N	-0-					77
01	0	X	-0-	-0-	-0-	-0-					N	-0-					77

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	-0-	-0-	-651	-0-					N	-0-					60
09	630	X	-0-	-0-	-630	-0-					N	-0-					60
10	620	X	-0-	-0-	-620	-0-					N	-0-					60
11	270	X	-0-	-0-	-270	-0-					N	-0-					60
12	0	X	-0-	-0-	-0-	-0-					N	-0-					60
01	0	X	-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1548	-0-	-653	-0-	94	1	1454	2	N	-0-					13
09	2367	X	2367	-0-	-0-	-0-	141	1	2226	2	N	-0-					13
10	2201	X	2147	-0-	-54	-0-	131	1	2016	2	N	-0-					13
11	2807	X	2807	-0-	-0-	-0-	171	1	2636	2	N	-0-					13
12	2449	X	2320	-0-	-129	-0-	145	1	2175	2	N	-0-					13
01	2449	X	1963	-0-	-486	-0-	123	1	1840	2	N	-0-					13

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1018	-0-	-160	-0-	62	1	956	2	N	-0-					20
09	1140	X	1012	-0-	-128	-0-	60	1	952	2	N	-0-					20
10	1178	X	1020	-0-	-158	-0-	62	1	958	2	N	-0-					20
11	1050	X	1020	-0-	-30	-0-	62	1	958	2	N	-0-					20
12	1054	X	1038	-0-	-16	-0-	65	1	973	2	N	-0-					20
01	1054	X	1039	-0-	-15	-0-	65	1	974	2	N	-0-					20

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5828	X	4792	-0-	-1036	-0-	291	1	4501	2	N	-0-			150
09	5644	X	5644	-0-	-0-	-0-	337	1	5307	2	N	-0-			150
10	5419	X	5419	-0-	-0-	-0-	331	1	5088	2	N	-0-			150
11	4890	X	4241	-0-	-649	-0-	258	1	3983	2	N	-0-			150
12	5828	X	5623	-0-	-205	-0-	353	1	5270	2	N	-0-			150
01	5828	X	5813	-0-	-15	-0-	364	1	5449	2	N	-0-			150

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			20
09	0	X	-0-	-0-	-0-	-0-					N	-0-			20
10	0	X	-0-	-0-	-0-	-0-					N	-0-			20
11	0	X	-0-	-0-	-0-	-0-					N	-0-			20
12	0	X	-0-	-0-	-0-	-0-					N	-0-			20
01	0	X	-0-	-0-	-0-	-0-					N	-0-			20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	X	2320	-0-	-780	-0-	141	1	2179	2	N	-0-			-0-
09	2580	X	2106	-0-	-474	-0-	126	1	1980	2	N	-0-			-0-
10	3038	X	2721	-0-	-317	-0-	166	1	2555	2	N	-0-			-0-
11	2940	X	1671	-0-	-1269	-0-	102	1	1569	2	N	-0-			-0-
12	3038	X	1614	-0-	-1424	-0-	101	1	1513	2	N	-0-			-0-
01	2728	X	2108	-0-	-620	-0-	132	1	1976	2	N	-0-			-0-

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	X	1322	-0-	-538	-0-	80	1	1242	2	N	-0-			20
09	1800	X	1265	-0-	-535	-0-	75	1	1190	2	N	-0-			20
10	1798	X	1222	-0-	-576	-0-	75	1	1147	2	N	-0-			20
11	1650	X	1206	-0-	-444	-0-	73	1	1133	2	N	-0-			20
12	1519	X	1235	-0-	-284	-0-	77	1	1158	2	N	-0-			20
01	1333	X	1294	-0-	-39	-0-	81	1	1213	2	N	-0-			20

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	X	-0-	-0-	-434	-0-					N	-0-			57
09	60	X	-0-	-0-	-60	-0-					N	-0-			57
10	0	X	-0-	-0-	-0-	-0-					N	-0-			57
11	0	X	-0-	-0-	-0-	-0-					N	-0-			57
12	0	X	-0-	-0-	-0-	-0-					N	-0-			57
01	0	X	-0-	-0-	-0-	-0-					N	-0-			57

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	623	-0-	-214	-0-	38	1	585	2	N	-0-					62
09	877	X	877	-0-	-0-	-0-	52	1	825	2	N	-0-					62
10	1008	X	1008	-0-	-0-	-0-	62	1	946	2	N	-0-					62
11	945	X	945	-0-	-0-	-0-	57	1	888	2	N	-0-					62
12	922	X	922	-0-	-0-	-0-	58	1	864	2	N	-0-					62
01	1023	X	912	-0-	-111	-0-	57	1	855	2	N	-0-					62

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	826	-0-	-197	-0-	50	1	776	2	N	-0-					60
09	1022	X	1022	-0-	-0-	-0-	61	1	961	2	N	-0-					60
10	961	X	960	-0-	-1	-0-	59	1	901	2	N	-0-					60
11	1145	X	1145	-0-	-0-	-0-	70	1	1075	2	N	-0-					60
12	1371	X	1371	-0-	-0-	-0-	86	1	1285	2	N	-0-					60
*01	1381	X	1381	-0-	-0-	-0-	86	1	1295	2	N	-0-					60

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					10
09	0	X	-0-	-0-	-0-	-0-					N	-0-					10
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	660	-0-	-301	-0-	40	1	620	2	N	-0-					20
09	930	X	649	-0-	-281	-0-	39	1	610	2	N	-0-					20
10	961	X	644	-0-	-317	-0-	39	1	605	2	N	-0-					20
11	780	X	713	-0-	-67	-0-	43	1	670	2	N	-0-					20
12	718	X	718	-0-	-0-	-0-	45	1	673	2	N	-0-					20
*01	739	X	739	-0-	-0-	-0-	46	1	693	2	N	-0-					20

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	231	-0-	-1412	-0-	14	1	217	2	N	-0-					29
09	1590	X	696	-0-	-894	-0-	42	1	654	2	N	-0-					29
10	1913	X	1913	-0-	-0-	-0-	117	1	1796	2	N	-0-					29
11	1766	X	1766	-0-	-0-	-0-	107	1	1659	2	N	-0-					29
12	1740	X	1740	-0-	-0-	-0-	109	1	1631	2	N	-0-					29
01	1922	X	1825	-0-	-97	-0-	114	1	1711	2	N	-0-					29

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	217	-0-	-620	-0-	35	1	182	3	N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*12	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
*01	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SABINE OIL & GAS CORPORATION 742143
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	-0-	-0-	-589	-0-					N	-0-					80
09	540	X	-0-	-0-	-540	-0-					N	-0-					80
10	0	X	-0-	-0-	-0-	-0-					N	-0-					80
11	0	X	-0-	-0-	-0-	-0-					N	-0-					80
12	0	X	-0-	-0-	-0-	-0-					N	-0-					80
01	0	X	-0-	-0-	-0-	-0-					N	-0-					80

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

08	620	X	109	-0-	-511	-0-	23	1	86	2	N	-0-					25
09	180	X	112	-0-	-68	-0-	23	1	89	2	N	-0-					25
10	155	X	127	-0-	-28	-0-	23	1	104	2	N	-0-					25
11	150	X	121	-0-	-29	-0-	23	1	98	2	N	-0-					25
12	155	X	110	-0-	-45	-0-	23	1	87	2	N	-0-					25
*01	207	X	207	-0-	-0-	-0-	46	1	161	2	N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS CORPORATION 742143
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

08	3627	X	3627	-0-	-0-	-0-	620	1	3007	2	N	-0-					137
09	3439	X	3439	-0-	-0-	-0-	600	1	2839	2	N	-0-					137
10	3596	X	3450	-0-	-146	-0-	620	1	2830	2	N	-0-					137
11	3510	X	3129	-0-	-381	-0-	588	1	2541	2	N	-0-					137
12	3627	X	3312	-0-	-315	-0-	620	1	2675	2	N	15					152
							17	9									
01	3627	X	3174	-0-	-453	-0-	603	1	2546	2	N	23					175
							25	9									

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL B WELL #: 1 RRCID -> 015372 COMPL. DATE 03/12/1962 TOTAL DEPTH 3285 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
12	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
*01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

08	5797	X	5839	-0-	42 B	-2234	501	1	5338	2	N	-0-					42
09	5610	X	4640	-0-	-970 B	-2234	455	1	4185	2	N	-0-					42
10	5797	X	4473	-0-	-1324 B	-2234	351	1	4122	2	N	-0-					42
11	5610	X	4778	-0-	-832 B	-2234	372	1	4406	2	N	-0-					42
12	5797	X	4439	-0-	-1358 B	-2234	462	1	3977	2	N	-0-					42
01	5797	X	4465	-0-	-1332 B	-2234	454	1	4011	2	N	-0-					42

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

08	3658	X	4163	-0-	505 B	-58313	357	1	3806	2	N	-0-					-0-
09	3540	X	4083	-0-	543 B	-57770	400	1	3683	2	N	-0-					-0-
10	3658	X	4289	-0-	631 B	-57139	336	1	3953	2	N	-0-					-0-
11	3540	X	4575	-0-	1035 B	-56104	357	1	4218	2	N	-0-					-0-
12	3658	X	4832	-0-	1174 B	-54930	503	1	4329	2	N	-0-					-0-
01	3658	X	4877	-0-	1219 B	-53711	496	1	4381	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

08	14973	X	2853	-0-	-12120 B	-285735	245	1	2608	2	N	-0-					34
09	14490	X	7217	-0-	-7273 B	-285735	707	1	6510	2	N	-0-					34
10	14973	X	16654	-0-	1681 B	-284054	1306	1	15348	2	N	-0-					34
11	10890	X	11969	-0-	1079 B	-282975	933	1	11036	2	N	-0-					34
12	7471	X	11953	-0-	4482 B	-278493	1244	1	10709	2	N	-0-					34
01	14973	X	11503	-0-	-3470 B	-278493	1170	1	10333	2	N	-0-					34

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

08	349	N	349	-0-	-0- B	-0-	30	1	319	2	N	-0-					8
09	631	N	631	-0-	-0- B	-0-	62	1	569	2	N	-0-					8
10	1125	N	1125	-0-	-0- B	-0-	88	1	1037	2	N	-0-					8
11	795	N	795	-0-	-0- B	-0-	62	1	733	2	N	-0-					8
12	692	N	692	-0-	-0- B	-0-	72	1	620	2	N	-0-					8
01	1116	N	797	-0-	-319 B	-0-	81	1	716	2	N	-0-					8

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5612	X	5612	-0-	-0- B	-0-	481	1	5131	2	N	-0-			10
09	5564	X	5564	-0-	-0- B	-0-	545	1	5019	2	N	-0-			10
10	5904	X	5904	-0-	-0- B	-0-	463	1	5441	2	N	-0-			10
11	5984	X	5984	-0-	-0- B	-0-	466	1	5518	2	N	-0-			10
12	5593	X	5593	-0-	-0- B	-0-	582	1	5011	2	N	-0-			10
*01	5627	X	5627	-0-	-0- B	-0-	572	1	5055	2	N	-0-			10

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

08	16151	X	14124	-0-	-2027 B	-0-	1211	1	12913	2	N	-0-			42
09	15630	X	3555	-0-	-12075 B	-0-	348	1	3207	2	N	-0-			42
10	15655	X	6619	-0-	-9036 B	-0-	519	1	6100	2	N	-0-			42
11	13680	X	11418	-0-	-2262 B	-0-	890	1	10528	2	N	-0-			42
12	14136	X	368	-0-	-13768 B	-0-	38	1	330	2	N	-0-			42
01	14136	X	837	-0-	-13299 B	-0-	85	1	752	2	N	-0-			42

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 08/19/2004 TOTAL DEPTH 14920 PERF.14516 - 14526

08	520	N	520	-0-	-0- B	-0-	45	1	475	2	N	-0-			-0-
09	417	N	417	-0-	-0- B	-0-	41	1	376	2	N	-0-			-0-
10	403	N	343	-0-	-60 B	-0-	27	1	316	2	N	-0-			-0-
11	510	N	352	-0-	-158 B	-0-	27	1	325	2	N	-0-			-0-
12	434	N	336	-0-	-98 B	-0-	35	1	301	2	N	-0-			-0-
*01	402	N	402	-0-	-0- B	-0-	41	1	361	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

08	3596	X	3405	-0-	-191 B	-0-	292	1	3113	2	N	-0-			-0-
09	3480	X	3326	-0-	-154 B	-0-	326	1	3000	2	N	-0-			-0-
10	3596	X	3264	-0-	-332 B	-0-	256	1	3008	2	N	-0-			-0-
11	3300	X	2718	-0-	-582 B	-0-	212	1	2506	2	N	-0-			-0-
12	3441	X	2544	-0-	-897 B	-0-	265	1	2279	2	N	-0-			-0-
01	3441	X	3312	-0-	-129 B	-0-	337	1	2975	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

08	1785	N	1785	-0-	-0- B	-0-	153	1	1632	2	N	-0-			-0-
09	1732	N	1732	-0-	-0- B	-0-	170	1	1562	2	N	-0-			-0-
10	1623	N	1623	-0-	-0- B	-0-	127	1	1496	2	N	-0-			-0-
11	1567	N	1567	-0-	-0- B	-0-	122	1	1445	2	N	-0-			-0-
12	1066	N	1066	-0-	-0- B	-0-	111	1	955	2	N	-0-			-0-
*01	1360	N	1360	-0-	-0- B	-0-	138	1	1222	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

08	2945	X	2794	-0-	-151 B	-0-	240	1	2554	2	N	-0-			-0-
09	2850	X	2194	-0-	-656 B	-0-	215	1	1979	2	N	-0-			-0-
10	2945	X	2198	-0-	-747 B	-0-	172	1	2026	2	N	-0-			-0-
11	2850	X	2353	-0-	-497 B	-0-	183	1	2170	2	N	-0-			-0-
12	2852	X	2780	-0-	-72 B	-0-	289	1	2491	2	N	-0-			-0-
01	2790	X	2553	-0-	-237 B	-0-	260	1	2293	2	N	-0-			-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

08	1430	N	1430	-0-	-0- B	-0-	123	1	1307	2	N	-0-			-0-
09	1967	N	1967	-0-	-0- B	-0-	193	1	1774	2	N	-0-			-0-
10	899	N	572	-0-	-327 B	-0-	45	1	527	2	N	-0-			-0-
11	1626	N	1626	-0-	-0- B	-0-	127	1	1499	2	N	-0-			-0-
12	1717	N	1717	-0-	-0- B	-0-	179	1	1538	2	N	-0-			-0-
*01	1654	N	1654	-0-	-0- B	-0-	168	1	1486	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	604	-0-	-884 B	-0-	52	1	552	2	N	-0-					-0-
09	1432	N	1432	-0-	-0- B	-0-	140	1	1292	2	N	-0-					-0-
10	1116	N	995	-0-	-121 B	-0-	78	1	917	2	N	-0-					-0-
11	746	N	746	-0-	-0- B	-0-	58	1	688	2	N	-0-					-0-
12	1488	N	1191	-0-	-297 B	-0-	124	1	1067	2	N	-0-					-0-
*01	1104	N	1104	-0-	-0- B	-0-	112	1	992	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.13326 - 13408

08	1209	N	1158	-0-	-51 B	-0-	99	1	1059	2	N	-0-					-0-
09	1125	N	1125	-0-	-0- B	-0-	110	1	1015	2	N	-0-					-0-
10	1433	N	1433	-0-	-0- B	-0-	112	1	1321	2	N	-0-					-0-
11	1110	N	1102	-0-	-8 B	-0-	86	1	1016	2	N	-0-					-0-
12	1178	N	482	-0-	-696 B	-0-	50	1	431	2	N	1	1	8			-0-
							1	9									
01	1426	N	426	-0-	-1000 B	-0-	43	1	383	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

08	155	N	104	-0-	-51 B	-0-	9	1	95	2	N	-0-					-0-
09	265	N	265	-0-	-0- B	-0-	26	1	239	2	N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	11	1	135	2	N	-0-					-0-
11	479	N	479	-0-	-0- B	-0-	37	1	442	2	N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	50	1	431	2	N	-0-					-0-
*01	509	N	509	-0-	-0- B	-0-	52	1	457	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

08	3696	X	3696	-0-	-0- B	-0-	317	1	3379	2	N	-0-					-0-
09	2869	X	2869	-0-	-0- B	-0-	281	1	2588	2	N	-0-					-0-
10	3333	X	3333	-0-	-0- B	-0-	261	1	3072	2	N	-0-					-0-
11	1500	X	1124	-0-	-376 B	-0-	88	1	1036	2	N	-0-					-0-
12	1550	X	1454	-0-	-96 B	-0-	151	1	1303	2	N	-0-					-0-
01	1550	X	1426	-0-	-124 B	-0-	145	1	1281	2	N	-0-					-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

08	21514	X	20088	-0-	-1426 B	-0-	20087	2	1	9	N	1	1	8			-0-
09	20820	X	19045	-0-	-1775 B	-0-	19045	2			N	-0-					-0-
10	21514	X	19848	-0-	-1666 B	-0-	19847	2	1	9	N	1	1	8			-0-
11	19950	X	9963	-0-	-9987 B	-0-	9963	2			N	-0-					-0-
12	22117	X	22117	-0-	-0- B	-0-	22117	2			N	-0-					-0-
01	20088	X	19249	-0-	-839 B	-0-	19249	2			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 244313 COMPL. DATE 02/13/2008 TOTAL DEPTH 15301 PERF.13889 - 15300

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEYLAND WELL #: 1 RRCID -> 246800 COMPL. DATE 11/23/2008 TOTAL DEPTH 13495 PERF.13076 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CL&F OPERATING LLC 154789
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2505	X	2505	-0-	-0-	B	-0-	98	1	2407	2	Y	-0-					3
09	1559	X	1559	-0-	-0-	B	-0-	61	1	1498	2	Y	-0-					3
10	1474	X	1474	-0-	-0-	B	-0-	58	1	1412	2	Y	4					7
								4	9									
11	2430	X	101	-0-	-2329	B	-0-	4	1	97	2	Y	-0-					7
12	2511	X	2264	-0-	-247	B	-0-	69	1	2188	2	Y	6					13
								7	9									
01	2511	X	1502	-0-	-1009	B	-0-	59	1	1436	2	Y	6					19
								7	9									

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	5958	-0-	-1172	B	-0-	234	1	5724	2	Y	-0-					4
09	6600	X	4457	-0-	-2143	B	-0-	175	1	4282	2	Y	-0-					4
10	6448	X	5429	-0-	-1019	B	-0-	212	1	5203	2	Y	13					17
								14	9									
11	5850	X	3412	-0-	-2438	B	-0-	134	1	3278	2	Y	-0-					17
12	6045	X	1857	-0-	-4188	B	-0-	57	1	1794	2	Y	5					22
								6	9									
01	5952	X	2263	-0-	-3689	B	-0-	88	1	2164	2	Y	10					32
								11	9									

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	3795	-0-	-4451	B	-0-	149	1	3646	2	Y	-0-					3
09	7080	X	3594	-0-	-3486	B	-0-	141	1	3453	2	Y	-0-					3
10	5797	X	3400	-0-	-2397	B	-0-	133	1	3257	2	Y	9					12
								10	9									
11	5520	X	2558	-0-	-2962	B	-0-	100	1	2458	2	Y	-0-					12
12	4774	X	2442	-0-	-2332	B	-0-	75	1	2359	2	Y	7					19
								8	9									
01	3782	X	2851	-0-	-931	B	-0-	111	1	2727	2	Y	12					31
								13	9									

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3319	-0-	-928	B	-0-	3319	2			N	-0-					100
09	4110	X	3093	-0-	-1017	B	-0-	3093	2			N	-0-					100
10	3472	X	3119	-0-	-353	B	-0-	3119	2			N	-0-					100
11	3360	X	2337	-0-	-1023	B	-0-	2337	2			N	-0-					100
12	3472	X	2149	-0-	-1323	B	-0-	2149	2			N	-0-					100
01	3317	X	2091	-0-	-1226	B	-0-	2091	2			N	-0-					100

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CL&F OPERATING LLC //CONT.// 154789
SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	2572	-0-	-1489 B	-0-	2572	2			N	-0-					115
09	3930	X	2421	-0-	-1509 B	-0-	2421	2			N	-0-					115
10	4061	X	1775	-0-	-2286 B	-0-	1775	2			N	-0-					115
11	3750	X	1148	-0-	-2602 B	-0-	1148	2			N	-0-					115
12	3658	X	1210	-0-	-2448 B	-0-	1210	2			N	-0-					115
01	2573	X	1219	-0-	-1354 B	-0-	1219	2			N	-0-					115

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

08	5611	X	4997	-0-	-614 B	-0-	4997	2			N	-0-					277
09	5340	X	5236	-0-	-104 B	-0-	5236	2			N	-0-					277
10	5101	X	5101	-0-	-0- B	-0-	5101	2			N	-0-					277
11	4830	X	4483	-0-	-347 B	-0-	4483	2			N	-0-					277
12	5425	X	4420	-0-	-1005 B	-0-	4420	2			N	-0-					277
01	5425	X	4447	-0-	-978 B	-0-	4447	2			N	-0-					277

LAYLINE ENERGY I LLC 491373
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		18770	-0-	18770 B	18770	18770	2			N	-0-					-0-
12	14B2 EXT		32460	-0-	32460 B	51230	32460	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	51230					N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	44291	X	44291	-0-	-0- B	-0-	44291	2			N	-0-					-0-
10	47708	X	47708	-0-	-0- B	-0-	47707	2	1	9	N	1	1	8			-0-
11	51304	X	51304	-0-	-0- B	-0-	51304	2			N	-0-					-0-
12	46120	X	46120	-0-	-0- B	-0-	46120	2			N	-0-					-0-
01	1023	X	-0-	-0-	-1023 B	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

08	1023	N	840	-0-	-183 B	-0-	840	3			N	-0-					1
09	904	N	904	-0-	-0- B	-0-	904	3			N	-0-	1	5			-0-
10	992	N	904	-0-	-88 B	-0-	904	3			N	-0-					-0-
11	1271	N	1271	-0-	-0- B	-0-	62	1	1208	3	N	1					1
							1	9									
12	1741	N	1741	-0-	-0- B	-0-	30	1	1711	3	N	-0-					1
*01	1071	N	1071	-0-	-0- B	-0-	66	1	1005	3	N	-0-					1

GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

08	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					1
09	1080	N	772	-0-	-308 B	-0-	772	3			N	-0-	1	5			-0-
10	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-
11	1336	N	1336	-0-	-0- B	-0-	65	1	1271	3	N	-0-					-0-
12	3210	X	3210	-0-	-0- B	-0-	55	1	3153	3	N	2	1	1			1
							2	9									
*01	1872	N	1872	-0-	-0- B	-0-	116	1	1756	3	N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

08	1953	N	1782	-0-	-171	B	-0-	1782	3			N	-0-	1	5			-0-
09	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
10	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
11	1710	N	1508	-0-	-202	B	-0-	1507	3	1	9	N	1					1
12	2201	N	1995	-0-	-206	B	-0-	1995	3			N	-0-					1
01	1922	N	1806	-0-	-116	B	-0-	1806	3			N	-0-					1

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

08	3172	X	3172	-0-	-0-	B	-0-	3172	3			N	-0-	1	5			-0-
09	3032	X	3032	-0-	-0-	B	-0-	3032	3			N	-0-					-0-
10	3111	X	3111	-0-	-0-	B	-0-	3111	3			N	-0-					-0-
11	3000	X	2990	-0-	-10	B	-0-	2987	3	3	9	N	3	2	1			1
12	3100	X	3046	-0-	-54	B	-0-	3045	3	1	9	N	1	1	1			1
01	3100	X	3040	-0-	-60	B	-0-	3040	3			N	-0-					1

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

08	4767	X	4767	-0-	-0-	B	-0-	4767	3			N	-0-	1	5			-0-
09	5090	X	5090	-0-	-0-	B	-0-	5090	3			N	-0-					-0-
10	4924	X	4924	-0-	-0-	B	-0-	4924	3			N	-0-					-0-
11	4699	X	4699	-0-	-0-	B	-0-	4695	3	4	9	N	4	3	1			1
12	4867	X	4867	-0-	-0-	B	-0-	4865	3	2	9	N	2	2	1			1
*01	4945	X	4945	-0-	-0-	B	-0-	4945	3			N	-0-					1

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

08	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-	1	5			-0-
09	2454	N	2454	-0-	-0-	B	-0-	2454	3			N	-0-					-0-
10	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
11	2946	N	2946	-0-	-0-	B	-0-	2943	3	3	9	N	3	2	1			1
12	2440	N	2440	-0-	-0-	B	-0-	2440	3			N	-0-					1
*01	2423	N	2423	-0-	-0-	B	-0-	2423	3			N	-0-					1

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

08	2361	N	2361	-0-	-0-	B	-0-	2361	3			N	-0-	1	5			-0-
09	2190	N	2189	-0-	-1	B	-0-	2189	3			N	-0-					-0-
10	2325	N	2086	-0-	-239	B	-0-	2086	3			N	-0-					-0-
11	2250	N	1939	-0-	-311	B	-0-	1938	3	1	9	N	1	1	1			-0-
12	2263	N	2062	-0-	-201	B	-0-	2062	3			N	-0-					-0-
01	2077	N	1910	-0-	-167	B	-0-	1910	3			N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

08	2209	N	2209	-0-	-0-	B	-0-	2209	3			N	-0-	1	5			-0-
09	2132	N	2132	-0-	-0-	B	-0-	2132	3			N	-0-					-0-
10	2230	N	2230	-0-	-0-	B	-0-	2230	3			N	-0-					-0-
11	2134	N	2134	-0-	-0-	B	-0-	2132	3	2	9	N	2	1	1			1
12	2236	N	2236	-0-	-0-	B	-0-	2236	3			N	-0-					1
*01	2217	N	2217	-0-	-0-	B	-0-	2217	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1565	-0-	-47 B	-0-	1565	3			N	-0-	1	5			-0-
09	1560	N	1559	-0-	-1 B	-0-	1559	3			N	-0-					-0-
10	1612	N	1496	-0-	-116 B	-0-	1496	3			N	-0-					-0-
11	1500	N	1445	-0-	-55 B	-0-	1444	3	1	9	N	1					1
12	1612	N	1526	-0-	-86 B	-0-	1526	3			N	-0-					1
01	1488	N	1463	-0-	-25 B	-0-	1463	3			N	-0-					1

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1065	-0-	-578 B	-0-	1065	3			N	-0-	1	5			-0-
09	1110	N	730	-0-	-380 B	-0-	730	3			N	-0-					-0-
10	1085	N	1042	-0-	-43 B	-0-	1042	3			N	-0-					-0-
11	1020	N	885	-0-	-135 B	-0-	884	3	1	9	N	1					1
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					1
01	1054	N	1052	-0-	-2 B	-0-	1052	3			N	-0-					1

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	422	-0-	-198 B	-0-	422	3			Y	-0-					-0-
09	540	N	465	-0-	-75 B	-0-	465	3			Y	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	3			Y	-0-					-0-
11	420	N	277	-0-	-143 B	-0-	276	3	1	9	Y	1					1
12	496	N	281	-0-	-215 B	-0-	281	3			Y	-0-	1	1			-0-
01	341	N	252	-0-	-89 B	-0-	252	3			Y	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4519	-0-	-69 B	-0-	4519	3			N	-0-	1	5			-0-
09	4972	X	4972	-0-	-0- B	-0-	4972	3			N	-0-					-0-
10	5400	X	5400	-0-	-0- B	-0-	5400	3			N	-0-					-0-
11	4380	X	3974	-0-	-406 B	-0-	3971	3	3	9	N	3	2	1			1
12	4588	X	4530	-0-	-58 B	-0-	4528	3	2	9	N	2	2	1			1
*01	4711	X	4711	-0-	-0- B	-0-	4711	3			N	-0-					1

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	8240	-0-	-3323 B	-0-	8240	3			Y	-0-	1	5			-0-
09	11190	X	7144	-0-	-4046 B	-0-	7144	3			Y	-0-					-0-
10	11563	X	7040	-0-	-4523 B	-0-	7040	3			Y	-0-					-0-
11	10200	X	6800	-0-	-3400 B	-0-	6794	3	6	9	Y	5	4	1			1
12	9362	X	7518	-0-	-1844 B	-0-	7515	3	3	9	Y	3	3	1			1
01	8246	X	6842	-0-	-1404 B	-0-	6841	3	1	9	Y	1	1	1			1

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2826	-0-	-243 B	-0-	2826	3			Y	-0-	1	5			-0-
09	2790	X	2786	-0-	-4 B	-0-	2786	3			Y	-0-					-0-
10	2883	X	2613	-0-	-270 B	-0-	2613	3			Y	-0-					-0-
11	2760	X	2138	-0-	-622 B	-0-	2136	3	2	9	Y	2	1	1			1
12	2883	X	2719	-0-	-164 B	-0-	2718	3	1	9	Y	1	1	1			1
01	2883	X	2136	-0-	-747 B	-0-	2136	3			Y	-0-					1

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14663	X	-0-	-0-	-14663 B	-0-					Y	-0-	1	5			-0-
09	14190	X	-0-	-0-	-14190 B	-0-					Y	-0-					-0-
10	10044	X	-0-	-0-	-10044 B	-0-					Y	3	3	1			-0-
11	8310	X	-0-	-0-	-8310 B	-0-					Y	14	13	1			1
12	0	X	-0-	-0-	-0- B	-0-					Y	8	8	1			1
01	0	X	-0-	-0-	-0- B	-0-					Y	3	3	1			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

08	434	N	246	-0-	-188 B	-0-	246	3			N	-0-					-0-
09	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-

BLANTON WELL #: 2 RRCID -> 182894 COMPL. DATE 01/23/2001 TOTAL DEPTH 15000 PERF.13068 - 13297

08	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-	1	5			-0-
09	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
10	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
11	1626	N	1626	-0-	-0- B	-0-	1625	3	1	9	N	1					1
12	1767	N	1585	-0-	-182 B	-0-	1585	3			N	-0-					1
01	1736	N	1542	-0-	-194 B	-0-	1542	3			N	-0-					1

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

08	3751	X	3707	-0-	-44 B	-0-	3707	3			Y	-0-	1	5			-0-
09	3630	X	3537	-0-	-93 B	-0-	3537	3			Y	-0-					-0-
10	3751	X	3547	-0-	-204 B	-0-	3547	3			Y	-0-					-0-
11	3630	X	3457	-0-	-173 B	-0-	3454	3	3	9	Y	3	2	1			1
12	3751	X	3526	-0-	-225 B	-0-	3526	3			Y	-0-	1	1			-0-
01	3720	X	3512	-0-	-208 B	-0-	3511	3	1	9	Y	1					1

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

08	2376	N	2376	-0-	-0- B	-0-	2376	3			Y	-0-	1	5			-0-
09	2460	N	2460	-0-	-0- B	-0-	2460	3			Y	-0-					-0-
10	3329	X	3329	-0-	-0- B	-0-	3329	3			Y	-0-					-0-
11	3025	X	3025	-0-	-0- B	-0-	3022	3	3	9	Y	3	2	1			1
12	3185	X	3185	-0-	-0- B	-0-	3183	3	2	9	Y	2	2	1			1
*01	3031	X	3031	-0-	-0- B	-0-	3031	3			Y	-0-					1

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

08	1464	N	1464	-0-	-0- B	-0-	1464	3			Y	-0-	1	5			-0-
09	1482	N	1482	-0-	-0- B	-0-	1482	3			Y	-0-					-0-
10	1359	N	1359	-0-	-0- B	-0-	1359	3			Y	-0-					-0-
11	1302	N	1302	-0-	-0- B	-0-	1302	3			Y	-0-					-0-
12	1240	N	1122	-0-	-118 B	-0-	1121	3	1	9	Y	1					1
01	1240	N	1117	-0-	-123 B	-0-	1117	3			Y	-0-					1

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

08	3534	X	2773	-0-	-761 B	-0-	2773	3			Y	-0-	1	5			-0-
09	3330	X	2747	-0-	-583 B	-0-	2747	3			Y	-0-					-0-
10	3255	X	2819	-0-	-436 B	-0-	2819	3			Y	-0-					-0-
11	3150	X	2600	-0-	-550 B	-0-	2597	3	3	9	Y	3	2	1			1
12	2852	X	2529	-0-	-323 B	-0-	2529	3			Y	-0-					1
01	2852	X	2418	-0-	-434 B	-0-	2418	3			Y	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5123	X	5123	-0-	-0- B	-0-	5123	3			N	-0-	1	5			-0-
09	4988	X	4988	-0-	-0- B	-0-	4988	3			N	-0-					-0-
10	5266	X	5266	-0-	-0- B	-0-	5266	3			N	-0-					-0-
11	5116	X	5116	-0-	-0- B	-0-	5112	3	4	9	N	4	3	1			1
12	5234	X	5234	-0-	-0- B	-0-	5232	3	2	9	N	2	2	1			1
*01	5379	X	5379	-0-	-0- B	-0-	5379	3			N	-0-					1

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	1422	-0-	-2856 B	-0-	1422	3			Y	-0-	1	5			-0-
09	4140	X	19	-0-	-4121 B	-0-	19	3			Y	-0-					-0-
10	4278	X	-0-	-0-	-4278 B	-0-					Y	-0-					-0-
11	2550	X	-0-	-0-	-2550 B	-0-					Y	7	6	1			1
12	2201	X	-0-	-0-	-2201 B	-0-					Y	6	6	1			1
01	1426	X	-0-	-0-	-1426 B	-0-					Y	3	3	1			1

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5412	X	5412	-0-	-0- B	-0-	513	1	4899	3	N	-0-	1	5			-0-
09	5932	X	5932	-0-	-0- B	-0-	468	1	5464	3	N	-0-					-0-
10	5084	X	4864	-0-	-220 B	-0-	497	1	4367	3	N	-0-					-0-
11	4920	X	4862	-0-	-58 B	-0-	238	1	4620	3	N	4	3	1			1
							4	9									
12	6589	X	6589	-0-	-0- B	-0-	112	1	6475	3	N	2	2	1			1
							2	9									
01	5084	X	2990	-0-	-2094 B	-0-	185	1	2805	3	N	-0-					1

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-	1	5			-0-
09	720	N	581	-0-	-139 B	-0-	581	3			N	-0-					-0-
10	1054	N	491	-0-	-563 B	-0-	491	3			N	-0-					-0-
11	1290	N	405	-0-	-885 B	-0-	20	1	384	3	N	1					1
							1	9									
12	589	N	318	-0-	-271 B	-0-	5	1	313	3	N	-0-	1	1			-0-
*01	796	N	796	-0-	-0- B	-0-	49	1	747	3	N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9567	X	9567	-0-	-0- B	-0-	9567	3			Y	-0-					-0-
09	8999	X	8999	-0-	-0- B	-0-	8999	3			Y	-0-					-0-
10	9373	X	9373	-0-	-0- B	-0-	9372	3	1	9	Y	1	1	1			-0-
11	9014	X	9014	-0-	-0- B	-0-	9007	3	7	9	Y	6	5	1			1
12	7237	X	7237	-0-	-0- B	-0-	7234	3	3	9	Y	3	3	1			1
*01	8405	X	8405	-0-	-0- B	-0-	8404	3	1	9	Y	1	1	1			1

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6843	X	6843	-0-	-0- B	-0-	6843	3			Y	-0-					-0-
09	12000	X	8312	-0-	-3688 B	-0-	8312	3			Y	-0-					-0-
10	12400	X	9911	-0-	-2489 B	-0-	9910	3	1	9	Y	1	1	1			-0-
11	12000	X	5152	-0-	-6848 B	-0-	5148	3	4	9	Y	4	3	1			1
12	8587	X	61	-0-	-8526 B	-0-	61	3			Y	-0-					1
01	9920	X	-0-	-0-	-9920 B	-0-					Y	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4456	-0-	54 B	-159506	4456	3			Y	-0-					-0-
09	4260	X	4021	-0-	-239 B	-159506	4021	3			Y	-0-					-0-
10	4402	X	4338	-0-	-64 B	-159506	4338	3			Y	-0-					-0-
11	4260	X	3768	-0-	-492 B	-159506	3765	3	3	9	Y	3	2	1			1
12	4402	X	3761	-0-	-641 B	-159506	3760	3	1	9	Y	1	1	1			1
01	4402	X	3355	-0-	-1047 B	-159506	3355	3			Y	-0-					1

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6987	X	6987	-0-	-0- B	-0-	6987	3			Y	-0-	1	5			-0-
09	6313	X	6313	-0-	-0- B	-0-	6313	3			Y	-0-					-0-
10	6603	X	6549	-0-	-54 B	-0-	6549	3			Y	-0-					-0-
11	6750	X	6062	-0-	-688 B	-0-	6058	3	4	9	Y	4	3	1			1
12	6975	X	6081	-0-	-894 B	-0-	6079	3	2	9	Y	2	2	1			1
01	6975	X	5821	-0-	-1154 B	-0-	5821	3			Y	-0-					1

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
09	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
10	1953	N	1865	-0-	-88 B	-0-	1865	3			N	-0-					-0-
11	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
12	2294	N	1605	-0-	-689 B	-0-	1605	3			N	-0-					-0-
*01	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
10	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
11	510	N	369	-0-	-141 B	-0-	369	3			N	-0-					-0-
12	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
*01	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5674	-0-	-402 B	-69074	5674	3			Y	-0-	1	5			-0-
09	5880	X	5546	-0-	-334 B	-69074	5546	3			Y	-0-					-0-
10	6138	X	5924	-0-	-214 B	-69074	5924	3			Y	-0-					-0-
11	5940	X	4689	-0-	-1251 B	-69074	4685	3	4	9	Y	4	3	1			1
12	6138	X	5091	-0-	-1047 B	-69074	5089	3	2	9	Y	2	2	1			1
01	5921	X	5845	-0-	-76 B	-69074	5845	3			Y	-0-					1

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	2886	-0-	-4244 B	-0-	2886	3			Y	-0-	1	5			-0-
09	6900	X	1167	-0-	-5733 B	-0-	1167	3			Y	-0-					-0-
10	14089	X	14089	-0-	-0- B	-0-	14087	3	2	9	Y	2	2	1			-0-
11	9320	X	9320	-0-	-0- B	-0-	9313	3	7	9	Y	6	5	1			1
12	9247	X	9247	-0-	-0- B	-0-	9244	3	3	9	Y	3	3	1			1
*01	8745	X	8745	-0-	-0- B	-0-	8744	3	1	9	Y	1	1	1			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5627	-0-	-77	B	-0-	5627	3			N	-0-	1	5			-0-
09	5460	X	5034	-0-	-426	B	-0-	5034	3			N	-0-					-0-
10	5642	X	5085	-0-	-557	B	-0-	5085	3			N	-0-					-0-
11	5460	X	4809	-0-	-651	B	-0-	4805	3	4	9	N	4	3	1			1
12	5642	X	4991	-0-	-651	B	-0-	4989	3	2	9	N	2	2	1			1
01	5642	X	4583	-0-	-1059	B	-0-	4583	3			N	-0-					1

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6644	X	6644	-0-	-0-	B	-0-	6644	3			Y	-0-	1	5			-0-
09	6444	X	6444	-0-	-0-	B	-0-	6444	3			Y	-0-					-0-
10	6178	X	6178	-0-	-0-	B	-0-	6178	3			Y	-0-					-0-
11	5329	X	5329	-0-	-0-	B	-0-	5325	3	4	9	Y	4	3	1			1
12	5019	X	5019	-0-	-0-	B	-0-	5017	3	2	9	Y	2	2	1			1
*01	5677	X	5677	-0-	-0-	B	-0-	5677	3			Y	-0-					1

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2895	X	2895	-0-	-0-	B	-0-	2895	3			N	-0-	1	5			-0-
09	3180	X	2904	-0-	-276	B	-0-	2904	3			N	-0-					-0-
10	3286	X	2922	-0-	-364	B	-0-	2922	3			N	-0-					-0-
11	3180	X	1962	-0-	-1218	B	-0-	1961	3	1	9	N	1	1	1			-0-
12	3038	X	862	-0-	-2176	B	-0-	862	3			N	-0-					-0-
*01	3065	X	3065	-0-	-0-	B	-0-	3064	3	1	9	N	1					1

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2653	-0-	-447	B	-0-	2653	3			N	-0-	1	5			-0-
09	2951	X	2951	-0-	-0-	B	-0-	2951	3			N	-0-					-0-
10	2992	X	2992	-0-	-0-	B	-0-	2992	3			N	-0-					-0-
11	2790	X	1572	-0-	-1218	B	-0-	1572	3			N	-0-					-0-
12	3038	N	2309	-0-	-729	B	-0-	2308	3	1	9	N	1					1
01	3007	N	2940	-0-	-67	B	-0-	2940	3			N	-0-					1

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	3696	-0-	-3372	B	-0-	3696	3			Y	-0-	1	5			-0-
09	6840	X	3202	-0-	-3638	B	-0-	3202	3			Y	-0-					-0-
10	7068	X	2410	-0-	-4658	B	-0-	2410	3			Y	-0-					-0-
11	6840	X	1660	-0-	-5180	B	-0-	1659	3	1	9	Y	1					1
12	7068	X	2547	-0-	-4521	B	-0-	2547	3			Y	-0-					1
*01	3706	X	3706	-0-	-0-	B	-0-	3706	3			Y	-0-					1

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5664	-0-	-536	B	-0-	5664	3			Y	-0-	1	5			-0-
09	5659	X	5659	-0-	-0-	B	-0-	5659	3			Y	-0-					-0-
10	5456	X	3189	-0-	-2267	B	-0-	3189	3			Y	-0-					-0-
11	6825	X	6825	-0-	-0-	B	-0-	6819	3	6	9	Y	5	4	1			1
12	5859	X	5197	-0-	-662	B	-0-	5195	3	2	9	Y	2	2	1			1
01	5859	X	2150	-0-	-3709	B	-0-	2150	3			Y	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3095	X	3095	-0-	-0- B	-0-	3095	3			Y	-0-	1	5			-0-
09	2684	X	2684	-0-	-0- B	-0-	2684	3			Y	-0-					-0-
10	2735	X	2735	-0-	-0- B	-0-	2735	3			Y	-0-					-0-
11	3000	X	2023	-0-	-977 B	-0-	2021	3	2	9	Y	2	1	1			1
12	3100	X	2213	-0-	-887 B	-0-	2213	3			Y	-0-	1	1			-0-
01	3100	X	1140	-0-	-1960 B	-0-	1139	3	1	9	Y	1					1

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6584	-0-	-143 B	-0-	6584	3			N	-0-	1	5			-0-
09	6510	X	5940	-0-	-570 B	-0-	5940	3			N	-0-					-0-
10	6727	X	6460	-0-	-267 B	-0-	6460	3			N	-0-					-0-
11	6360	X	5695	-0-	-665 B	-0-	5691	3	4	9	N	4	3	1			1
12	6572	X	5105	-0-	-1467 B	-0-	5103	3	2	9	N	2	2	1			1
*01	6850	X	6850	-0-	-0- B	-0-	6849	3	1	9	N	1	1	1			1

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5736	X	5736	-0-	-0- B	-0-	5736	3			Y	-0-	1	5			-0-
09	5257	X	5257	-0-	-0- B	-0-	5257	3			Y	-0-					-0-
10	5354	X	5354	-0-	-0- B	-0-	5354	3			Y	-0-					-0-
11	4950	X	4487	-0-	-463 B	-0-	4483	3	4	9	Y	4	3	1			1
12	5115	X	4440	-0-	-675 B	-0-	4438	3	2	9	Y	2	2	1			1
01	5115	X	4952	-0-	-163 B	-0-	4952	3			Y	-0-					1

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2801	-0-	-547 B	-0-	2801	3			N	-0-	1	5			-0-
09	3240	X	2799	-0-	-441 B	-0-	2799	3			N	-0-					-0-
10	4249	X	4249	-0-	-0- B	-0-	4249	3			N	-0-					-0-
11	3240	X	2791	-0-	-449 B	-0-	2788	3	3	9	N	3	2	1			1
12	3348	X	2825	-0-	-523 B	-0-	2824	3	1	9	N	1	1	1			1
01	3348	X	2211	-0-	-1137 B	-0-	2211	3			N	-0-					1

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9433	X	9433	-0-	-0- B	-0-	9433	3			N	-0-					-0-
09	7830	X	7830	-0-	-0- B	-0-	7830	3			N	-0-					-0-
10	6517	X	6517	-0-	-0- B	-0-	6517	3			N	-0-					-0-
11	7667	X	7667	-0-	-0- B	-0-	7661	3	6	9	N	5	4	1			1
12	6914	X	6914	-0-	-0- B	-0-	6911	3	3	9	N	3	3	1			1
*01	5478	X	5478	-0-	-0- B	-0-	5478	3			N	-0-					1

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2323	-0-	-901 B	-0-	2323	3			N	-0-	1	5			-0-
09	3247	X	3247	-0-	-0- B	-0-	3247	3			N	-0-					-0-
10	3855	X	3855	-0-	-0- B	-0-	3855	3			N	-0-					-0-
11	3716	X	3716	-0-	-0- B	-0-	3713	3	3	9	N	3	2	1			1
12	3581	X	3581	-0-	-0- B	-0-	3580	3	1	9	N	1	1	1			1
*01	3687	X	3687	-0-	-0- B	-0-	3687	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
	BURLESON, M. G. "A"				WELL #: 5	RRCID -> 217277						COMPL. DATE 09/15/2005					TOTAL DEPTH 14150 PERF.13120 - 13612
08	5836	X	5836	-0-	-0- B	-0-	5836	3			N	-0-	1	5			-0-
09	5301	X	5301	-0-	-0- B	-0-	5301	3			N	-0-					-0-
10	5341	X	5341	-0-	-0- B	-0-	5341	3			N	-0-					-0-
11	5860	X	5860	-0-	-0- B	-0-	5856	3	4	9	N	4	3	1			1
12	6206	X	6206	-0-	-0- B	-0-	6204	3	2	9	N	2	2	1			1
*01	4696	X	4696	-0-	-0- B	-0-	4696	3			N	-0-					1
	LEE ROY "A"				WELL #: 3 L	RRCID -> 217279						COMPL. DATE 12/21/2005					TOTAL DEPTH 13800 PERF.12746 - 13590
08	4371	X	4004	-0-	-367 B	-0-	4004	3			N	-0-	1	5			-0-
09	4516	X	4516	-0-	-0- B	-0-	4516	3			N	-0-					-0-
10	4371	X	4290	-0-	-81 B	-0-	4290	3			N	-0-					-0-
11	4412	X	4412	-0-	-0- B	-0-	4408	3	4	9	N	4	3	1			1
12	4371	X	4336	-0-	-35 B	-0-	4334	3	2	9	N	2	2	1			1
01	4371	X	3678	-0-	-693 B	-0-	3678	3			N	-0-					1
	GROCE, D.				WELL #: 1	RRCID -> 217281						COMPL. DATE 09/21/2005					TOTAL DEPTH 13530 PERF.11670 - 12548
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	HODGES "A"				WELL #: 9	RRCID -> 217622						COMPL. DATE 12/01/2005					TOTAL DEPTH 14000 PERF.13260 - 13373
08	1443	N	1443	-0-	-0- B	-0-	1443	3			Y	-0-	1	5			-0-
09	1140	N	876	-0-	-264 B	-0-	876	3			Y	-0-					-0-
10	1457	N	1070	-0-	-387 B	-0-	1070	3			Y	-0-					-0-
11	1951	N	1951	-0-	-0- B	-0-	1950	3	1	9	Y	1	1	1			-0-
12	1246	N	1246	-0-	-0- B	-0-	1245	3	1	9	Y	1					1
01	1085	N	816	-0-	-269 B	-0-	816	3			Y	-0-					1
	POLLARD, JEANETTE				WELL #: 2	RRCID -> 217852						COMPL. DATE 10/11/2005					TOTAL DEPTH 14050 PERF.13300 - 13786
08	4495	X	4094	-0-	-401 B	-0-	4094	3			N	-0-	1	5			-0-
09	4566	X	4566	-0-	-0- B	-0-	4566	3			N	-0-					-0-
10	4495	X	4418	-0-	-77 B	-0-	4418	3			N	-0-					-0-
11	4350	X	4053	-0-	-297 B	-0-	4050	3	3	9	N	3	2	1			1
12	4712	X	4037	-0-	-675 B	-0-	4035	3	2	9	N	2	2	1			1
01	4712	X	3327	-0-	-1385 B	-0-	3327	3			N	-0-					1
	THOMAS, W.				WELL #: 1	RRCID -> 217912						COMPL. DATE 08/25/2006					TOTAL DEPTH 13675 PERF.11978 - 12912
08	4061	X	3936	-0-	-125 B	-0-	3936	3			N	-0-	1	5			-0-
09	3930	X	3797	-0-	-133 B	-0-	3797	3			N	-0-					-0-
10	4061	X	4059	-0-	-2 B	-0-	4059	3			N	-0-					-0-
11	3930	X	3769	-0-	-161 B	-0-	3766	3	3	9	N	3	2	1			1
12	5119	X	5119	-0-	-0- B	-0-	5117	3	2	9	N	2	2	1			1
*01	6038	X	6038	-0-	-0- B	-0-	6038	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3162	-0-	-0-	B	-0-	3162	3			N	-0-	1	5			-0-
09	3571	X	3571	-0-	-0-	B	-0-	3571	3			N	-0-					-0-
10	2966	X	2966	-0-	-0-	B	-0-	2966	3			N	-0-					-0-
11	2250	X	2198	-0-	-52	B	-0-	2196	3	2	9	N	2	1	1			1
12	3690	X	3690	-0-	-0-	B	-0-	3689	3	1	9	N	1	1	1			1
*01	3398	X	3398	-0-	-0-	B	-0-	3398	3			N	-0-					1

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

08	7931	X	7931	-0-	-0-	B	-0-	7931	3			Y	-0-	1	5			-0-
09	6304	X	6304	-0-	-0-	B	-0-	6304	3			Y	-0-					-0-
10	5573	X	5573	-0-	-0-	B	-0-	5573	3			Y	-0-					-0-
11	3224	X	3224	-0-	-0-	B	-0-	3221	3	3	9	Y	3	2	1			1
12	4644	X	4644	-0-	-0-	B	-0-	4642	3	2	9	Y	2	2	1			1
*01	7314	X	7314	-0-	-0-	B	-0-	7313	3	1	9	Y	1	1	1			1

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

08	5394	X	5047	-0-	-347	B	-0-	5047	3			N	-0-	1	5			-0-
09	5130	X	4710	-0-	-420	B	-0-	4710	3			N	-0-					-0-
10	5301	X	4913	-0-	-388	B	-0-	4913	3			N	-0-					-0-
11	4890	X	4872	-0-	-18	B	-0-	4868	3	4	9	N	4	3	1			1
12	5053	X	4991	-0-	-62	B	-0-	4989	3	2	9	N	2	2	1			1
01	5053	X	4864	-0-	-189	B	-0-	4864	3			N	-0-					1

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

08	11005	X	9115	-0-	-1890	B	-0-	9115	3			Y	-0-	1	5			-0-
09	14424	X	14424	-0-	-0-	B	-0-	14424	3			Y	-0-					-0-
10	12338	X	11024	-0-	-1314	B	-0-	11022	3	2	9	Y	2	2	1			-0-
11	12116	X	12116	-0-	-0-	B	-0-	12107	3	9	9	Y	8	7	1			1
12	12338	X	9838	-0-	-2500	B	-0-	9834	3	4	9	Y	4	4	1			1
01	12338	X	7200	-0-	-5138	B	-0-	7199	3	1	9	Y	1	1	1			1

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

08	3073	X	3073	-0-	-0-	B	-0-	3073	3			N	-0-	1	5			-0-
09	3030	X	2629	-0-	-401	B	-0-	2629	3			N	-0-					-0-
10	3131	X	2659	-0-	-472	B	-0-	2659	3			N	-0-					-0-
11	3030	X	2363	-0-	-667	B	-0-	2361	3	2	9	N	2	1	1			1
12	3069	X	2871	-0-	-198	B	-0-	2870	3	1	9	N	1	1	1			1
01	3069	X	2761	-0-	-308	B	-0-	2761	3			N	-0-					1

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

08	4030	X	3407	-0-	-623	B	-0-	3407	3			N	-0-	1	5			-0-
09	3900	X	2918	-0-	-982	B	-0-	2918	3			N	-0-					-0-
10	4030	X	1087	-0-	-2943	B	-0-	1087	3			N	-0-					-0-
11	3900	X	2621	-0-	-1279	B	-0-	2618	3	3	9	N	3	2	1			1
12	3999	X	2861	-0-	-1138	B	-0-	2861	3			N	-0-	1	1			-0-
01	3410	X	2729	-0-	-681	B	-0-	2728	3	1	9	N	1					1

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

08	5064	X	5064	-0-	-0-	B	-0-	5064	3			N	-0-	1	5			-0-
09	4710	X	4605	-0-	-105	B	-0-	4605	3			N	-0-					-0-
10	4867	X	4534	-0-	-333	B	-0-	4534	3			N	-0-					-0-
11	4710	X	3309	-0-	-1401	B	-0-	3309	3			N	-0-					-0-
12	4867	X	3272	-0-	-1595	B	-0-	3272	3			N	-0-					-0-
01	4867	X	4298	-0-	-569	B	-0-	4298	3			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	3337	-0-	-2398 B	-0-	3337	3			N	-0-	1	5			-0-
09	8244	X	8244	-0-	-0- B	-0-	8244	3			N	-0-					-0-
10	7826	X	7826	-0-	-0- B	-0-	7825	3	1	9	N	1	1	1			-0-
11	7821	X	7821	-0-	-0- B	-0-	7815	3	6	9	N	5	4	1			1
12	8253	X	8253	-0-	-0- B	-0-	8250	3	3	9	N	3	3	1			1
01	5735	X	3313	-0-	-2422 B	-0-	3313	3			N	-0-					1

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3494	X	3494	-0-	-0- B	-0-	3494	3			N	-0-	1	5			-0-
09	3388	X	3388	-0-	-0- B	-0-	3388	3			N	-0-					-0-
10	3286	X	2726	-0-	-560 B	-0-	2726	3			N	-0-					-0-
11	3180	X	3013	-0-	-167 B	-0-	3010	3	3	9	N	3	2	1			1
12	3286	X	3046	-0-	-240 B	-0-	3045	3	1	9	N	1	1	1			1
01	3286	X	2087	-0-	-1199 B	-0-	2087	3			N	-0-					1

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9246	X	9246	-0-	-0- B	-0-	9246	3			N	-0-	1	5			-0-
09	7844	X	7844	-0-	-0- B	-0-	7844	3			N	-0-					-0-
10	7981	X	7981	-0-	-0- B	-0-	7980	3	1	9	N	1	1	1			-0-
11	8842	X	8842	-0-	-0- B	-0-	8835	3	7	9	N	6	5	1			1
12	7967	X	7967	-0-	-0- B	-0-	7964	3	3	9	N	3	3	1			1
01	7099	X	4370	-0-	-2729 B	-0-	4370	3			N	-0-					1

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	2205	-0-	-2166 B	-0-	2205	3			N	-0-	1	5			-0-
09	7660	X	7660	-0-	-0- B	-0-	7660	3			N	-0-					-0-
10	6530	X	6530	-0-	-0- B	-0-	6530	3			N	-0-					-0-
11	6220	X	6220	-0-	-0- B	-0-	6214	3	6	9	N	5	4	1			1
12	6067	X	6067	-0-	-0- B	-0-	6065	3	2	9	N	2	2	1			1
*01	6084	X	6084	-0-	-0- B	-0-	6084	3			N	-0-					1

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2300	-0-	-1389 B	-13962	2300	3			N	-0-	1	5			-0-
09	3570	X	3270	-0-	-300 B	-13962	3270	3			N	-0-					-0-
10	2263	X	3199	-0-	936 B	-13026	3199	3			N	-0-					-0-
11	2220	X	2387	-0-	167 B	-12859	2385	3	2	9	N	2	1	1			1
12	3379	X	1673	-0-	-1706 B	-12859	1673	3			N	-0-	1	1			-0-
01	3379	X	-0-	-0-	-3379 B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3437	-0-	-4 B	-0-	3437	3			N	-0-	1	5			-0-
09	3373	X	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-
10	3460	X	3460	-0-	-0- B	-0-	3460	3			N	-0-					-0-
11	4029	X	4029	-0-	-0- B	-0-	4026	3	3	9	N	3	2	1			1
12	5404	X	5404	-0-	-0- B	-0-	5402	3	2	9	N	2	2	1			1
*01	4622	X	4622	-0-	-0- B	-0-	4622	3			N	-0-					1

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25606	X	16056	-0-	-9550 B	-0-	16056	3			N	-0-	1	1			-0-
09	24780	X	13807	-0-	-10973 B	-0-	13807	3			N	-0-					-0-
10	25606	X	13033	-0-	-12573 B	-0-	13031	3	2	9	N	2	2	1			-0-
11	21990	X	11749	-0-	-10241 B	-0-	11740	3	9	9	N	8	7	1			1
12	18569	X	11119	-0-	-7450 B	-0-	11115	3	4	9	N	4	4	1			1
01	16058	X	10385	-0-	-5673 B	-0-	10383	3	2	9	N	2	2	1			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7715	X	7715	-0-	-0- B	-0-	7715	3			N	-0-	1	5			-0-
09	6990	X	6152	-0-	-838 B	-0-	6152	3			N	-0-					-0-
10	7688	X	4759	-0-	-2929 B	-0-	4759	3			N	-0-					-0-
11	7470	X	2080	-0-	-5390 B	-0-	2078	3	2	9	N	2	1	1			1
12	7719	X	2112	-0-	-5607 B	-0-	2112	3			N	-0-					1
01	7719	X	6983	-0-	-736 B	-0-	6982	3	1	9	N	1	1	1			1

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4510	X	4510	-0-	-0- B	-0-	4510	3			Y	-0-	1	5			-0-
09	4251	X	4251	-0-	-0- B	-0-	4251	3			Y	-0-					-0-
10	4984	X	4984	-0-	-0- B	-0-	4984	3			Y	-0-					-0-
11	4118	X	4118	-0-	-0- B	-0-	4115	3	3	9	Y	3	2	1			1
12	4506	X	4506	-0-	-0- B	-0-	4504	3	2	9	Y	2	2	1			1
*01	4242	X	4242	-0-	-0- B	-0-	4242	3			Y	-0-					1

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4028	X	2398	-0-	-1630 B	-0-	448	1	1950	3	N	-0-	1	5			-0-
09	1031	N	1031	-0-	-0- B	-0-	281	1	750	3	N	-0-					-0-
10	1643	N	995	-0-	-648 B	-0-	995	3			N	-0-					-0-
11	2040	N	1023	-0-	-1017 B	-0-	257	1	766	3	N	-0-					-0-
12	1054	N	793	-0-	-261 B	-0-	205	1	587	3	N	1					1
							1	9									
*01	1163	N	1163	-0-	-0- B	-0-	136	1	1027	3	N	-0-					1

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4871	-0-	-988 B	-0-	4871	3			N	-0-	1	5			-0-
09	5520	X	5071	-0-	-449 B	-0-	5071	3			N	-0-					-0-
10	5735	X	5113	-0-	-622 B	-0-	5113	3			N	-0-					-0-
11	5550	X	5220	-0-	-330 B	-0-	5216	3	4	9	N	4	3	1			1
12	5735	X	4739	-0-	-996 B	-0-	4737	3	2	9	N	2	2	1			1
*01	5246	X	5246	-0-	-0- B	-0-	5246	3			N	-0-					1

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	4598	-0-	-2315 B	-0-	4598	3			N	-0-	1	5			-0-
09	6690	X	4529	-0-	-2161 B	-0-	4529	3			N	-0-					-0-
10	6913	X	5697	-0-	-1216 B	-0-	5697	3			N	-0-					-0-
11	5965	X	5965	-0-	-0- B	-0-	5961	3	4	9	N	4	3	1			1
12	4681	X	4503	-0-	-178 B	-0-	4501	3	2	9	N	2	2	1			1
*01	5969	X	5969	-0-	-0- B	-0-	5969	3			N	-0-					1

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3606	X	3606	-0-	-0- B	-0-	3606	3			N	-0-	1	5			-0-
09	3259	X	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
10	3069	X	2622	-0-	-447 B	-0-	2622	3			N	-0-					-0-
11	3277	X	3277	-0-	-0- B	-0-	3274	3	3	9	N	3	2	1			1
12	3146	X	3146	-0-	-0- B	-0-	3145	3	1	9	N	1	1	1			1
*01	3458	X	3458	-0-	-0- B	-0-	3458	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	436	-0-	33	B	-715545	436	3			N	-0-	1	5			-0-
09	360	N	282	-0-	-78	B	-715545	282	3			N	-0-					-0-
10	248	N	217	-0-	-31	B	-715545	217	3			N	-0-					-0-
11	420	N	203	-0-	-217	B	-715545	203	3			N	-0-					-0-
12	279	N	408	-0-	129	B	-715416	408	3			N	-0-					-0-
01	217	N	210	-0-	-7	B	-715416	210	3			N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	985	-0-	-1185	B	-0-	985	3			N	-0-	1	5			-0-
09	2761	N	2761	-0-	-0-	B	-0-	2761	3			N	-0-					-0-
10	2609	N	2609	-0-	-0-	B	-0-	2609	3			N	-0-					-0-
11	2384	N	2384	-0-	-0-	B	-0-	2382	3	2	9	N	2	1	1			1
12	2852	N	2231	-0-	-621	B	-0-	2231	3			N	-0-					1
01	2604	N	2174	-0-	-430	B	-0-	2174	3			N	-0-					1

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6320	X	6320	-0-	-0-	B	-0-	6320	3			N	-0-	1	5			-0-
09	5460	X	4518	-0-	-942	B	-0-	4518	3			N	-0-					-0-
10	5642	X	5380	-0-	-262	B	-0-	5380	3			N	-0-					-0-
11	5872	X	5872	-0-	-0-	B	-0-	5868	3	4	9	N	4	3	1			1
12	6181	X	6181	-0-	-0-	B	-0-	6179	3	2	9	N	2	2	1			1
*01	6487	X	6487	-0-	-0-	B	-0-	6487	3			N	-0-					1

HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5933	X	5933	-0-	-0-	B	-0-	5933	3			Y	-0-	1	5			-0-
09	5333	X	5333	-0-	-0-	B	-0-	5333	3			Y	-0-					-0-
10	5506	X	5506	-0-	-0-	B	-0-	5506	3			Y	-0-					-0-
11	5190	X	4856	-0-	-334	B	-0-	4852	3	4	9	Y	4	3	1			1
12	5881	X	5881	-0-	-0-	B	-0-	5879	3	2	9	Y	2	2	1			1
*01	5565	X	5565	-0-	-0-	B	-0-	5565	3			Y	-0-					1

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4543	-0-	-45	B	-0-	4543	3			N	-0-	1	5			-0-
09	4353	X	4353	-0-	-0-	B	-0-	4353	3			N	-0-					-0-
10	4619	X	4319	-0-	-300	B	-0-	4319	3			N	-0-					-0-
11	4470	X	4214	-0-	-256	B	-0-	4211	3	3	9	N	3	2	1			1
12	4619	X	4529	-0-	-90	B	-0-	4527	3	2	9	N	2	2	1			1
01	4557	X	4241	-0-	-316	B	-0-	4241	3			N	-0-					1

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3849	X	3849	-0-	-0-	B	-0-	3849	3			N	-0-	1	5			-0-
09	3935	X	3935	-0-	-0-	B	-0-	3935	3			N	-0-					-0-
10	2984	X	2984	-0-	-0-	B	-0-	2984	3			N	-0-					-0-
11	2190	X	1550	-0-	-640	B	-0-	1550	3			N	-0-					-0-
12	2263	X	767	-0-	-1496	B	-0-	767	3			N	-0-					-0-
01	2263	X	561	-0-	-1702	B	-0-	561	3			N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-	1	5			-0-
09	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
10	1984	N	1661	-0-	-323 B	-0-	1661	3			N	-0-					-0-
11	2729	N	2729	-0-	-0- B	-0-	2726	3	3	9	N	3	2	1			1
12	2015	N	1751	-0-	-264 B	-0-	1751	3			N	-0-					1
*01	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					1

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	5175	-0-	-374 B	-0-	5175	3			N	-0-	1	5			-0-
09	5370	X	4783	-0-	-587 B	-0-	4783	3			N	-0-					-0-
10	5549	X	4807	-0-	-742 B	-0-	4807	3			N	-0-					-0-
11	5370	X	2304	-0-	-3066 B	-0-	2302	3	2	9	N	2	1	1			1
12	5549	X	4401	-0-	-1148 B	-0-	4399	3	2	9	N	2	2	1			1
01	5177	X	3130	-0-	-2047 B	-0-	3130	3			N	-0-					1

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2353	-0-	-778 B	-0-	2353	3			N	-0-	1	5			-0-
09	3030	X	2292	-0-	-738 B	-0-	2292	3			N	-0-					-0-
10	3131	X	2056	-0-	-1075 B	-0-	2056	3			N	-0-					-0-
11	3030	X	1926	-0-	-1104 B	-0-	1924	3	2	9	N	2	1	1			1
12	2883	X	1745	-0-	-1138 B	-0-	1745	3			N	-0-					1
01	2356	X	1955	-0-	-401 B	-0-	1955	3			N	-0-					1

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-	1	5			-0-
09	570	N	382	-0-	-188 B	-0-	382	3			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	428	3	1	9	N	1					1
12	407	N	407	-0-	-0- B	-0-	407	3			N	-0-	1	1			-0-
01	465	N	370	-0-	-95 B	-0-	370	3			N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	5224	-0-	-2650 B	-0-	975	1	4249	3	N	-0-	1	5			-0-
09	7620	X	4190	-0-	-3430 B	-0-	1142	1	3048	3	N	-0-					-0-
10	7874	X	2507	-0-	-5367 B	-0-	2507	3			N	-0-					-0-
11	7620	X	4648	-0-	-2972 B	-0-	1166	1	3478	3	N	4	3	1			1
							4	9									
12	5487	X	4709	-0-	-778 B	-0-	1218	1	3489	3	N	2	2	1			1
							2	9									
*01	5600	X	5600	-0-	-0- B	-0-	655	1	4945	3	N	-0-					1

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7165	X	7165	-0-	-0- B	-0-	7165	3			N	-0-					1
09	5755	X	5755	-0-	-0- B	-0-	5755	3			N	-0-	1	5			-0-
10	6737	X	6737	-0-	-0- B	-0-	6737	3			N	-0-					-0-
11	5947	X	5947	-0-	-0- B	-0-	5943	3	4	9	N	4	3	1			1
12	7229	X	7229	-0-	-0- B	-0-	7226	3	3	9	N	3	3	1			1
*01	8500	X	8500	-0-	-0- B	-0-	8499	3	1	9	N	1	1	1			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4052	-0-	-102 B	-0-	4052	3			N	-0-	1	5			-0-
09	3990	X	3756	-0-	-234 B	-0-	3756	3			N	-0-					-0-
10	4216	X	3836	-0-	-380 B	-0-	3836	3			N	-0-					-0-
11	4080	X	3668	-0-	-412 B	-0-	3665	3	3	9	N	3	2	1			1
12	4216	X	3321	-0-	-895 B	-0-	3320	3	1	9	N	1	1	1			1
01	4061	X	3708	-0-	-353 B	-0-	3708	3			N	-0-					1

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

08	6772	X	6772	-0-	-0- B	-0-	6772	3			N	-0-	1	5			-0-
09	6447	X	6447	-0-	-0- B	-0-	6447	3			N	-0-					-0-
10	5797	X	5726	-0-	-71 B	-0-	5726	3			N	-0-					-0-
11	6240	X	5136	-0-	-1104 B	-0-	5132	3	4	9	N	4	3	1			1
12	6448	X	6128	-0-	-320 B	-0-	6126	3	2	9	N	2	2	1			1
01	6448	X	5507	-0-	-941 B	-0-	5507	3			N	-0-					1

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

08	4614	X	4614	-0-	-0- B	-0-	4614	3			N	-0-	1	5			-0-
09	4440	X	3500	-0-	-940 B	-0-	3500	3			N	-0-					-0-
10	4588	X	2979	-0-	-1609 B	-0-	2979	3			N	-0-					-0-
11	4440	X	3211	-0-	-1229 B	-0-	3208	3	3	9	N	3	2	1			1
12	4588	X	3133	-0-	-1455 B	-0-	3132	3	1	9	N	1	1	1			1
01	4588	X	3232	-0-	-1356 B	-0-	3232	3			N	-0-					1

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

*02	7279	X	4613	-0-	-2666 B	-0-	4613	3			N	-0-					-0-
*03	7781	X	4585	-0-	-3196 B	-0-	4585	3			N	-0-					-0-
*04	7530	X	3843	-0-	-3687 B	-0-	3843	3			N	-0-					-0-
*05	6107	X	3936	-0-	-2171 B	-0-	3936	3			N	-0-					-0-
*06	5910	X	3487	-0-	-2423 B	-0-	3487	3			N	-0-					-0-
*07	4929	X	3648	-0-	-1281 B	-0-	3648	3			N	-0-					-0-
*08	3468	X	3468	-0-	-0- B	-0-	3468	3			N	-0-					-0-
*09	3163	X	3163	-0-	-0- B	-0-	3163	3			N	-0-					-0-
*10	3263	X	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-
*11	3352	X	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-
*12	3073	X	3073	-0-	-0- B	-0-	3073	3			N	-0-					-0-
*01	2219	X	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

08	6324	X	5793	-0-	-531 B	-0-	5793	3			N	-0-	1	5			-0-
09	6120	X	5738	-0-	-382 B	-0-	5738	3			N	-0-					-0-
10	6324	X	5875	-0-	-449 B	-0-	5875	3			N	-0-					-0-
11	6120	X	5765	-0-	-355 B	-0-	5761	3	4	9	N	4	3	1			1
12	5921	X	5671	-0-	-250 B	-0-	5669	3	2	9	N	2	2	1			1
01	5921	X	5553	-0-	-368 B	-0-	5553	3			N	-0-					1

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

08	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-	1	5			-0-
09	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-
10	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
11	3028	X	3028	-0-	-0- B	-0-	3025	3	3	9	N	3	2	1			1
12	2916	N	2916	-0-	-0- B	-0-	2915	3	1	9	N	1	1	1			1
*01	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1067	-0-	-483 B	-0-	1067	3			N	-0-	1	5			-0-
09	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
10	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
11	1924	N	1924	-0-	-0- B	-0-	1922	3	2	9	N	2	1	1			1
12	1798	N	1776	-0-	-22 B	-0-	1776	3			N	-0-					1
01	1829	N	1722	-0-	-107 B	-0-	1722	3			N	-0-					1

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3312	X	3312	-0-	-0- B	-0-	3312	3			N	-0-	1	5			-0-
09	2667	X	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
10	3257	X	3257	-0-	-0- B	-0-	3257	3			N	-0-					-0-
11	2643	X	2643	-0-	-0- B	-0-	2640	3	3	9	N	3	2	1			1
12	2894	X	2894	-0-	-0- B	-0-	2893	3	1	9	N	1	1	1			1
*01	2777	X	2777	-0-	-0- B	-0-	2777	3			N	-0-					1

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6589	X	6589	-0-	-0- B	-0-	6589	3			N	-0-	1	5			-0-
09	6300	X	4529	-0-	-1771 B	-0-	4529	3			N	-0-					-0-
10	5983	X	44	-0-	-5939 B	-0-	44	3			N	-0-					-0-
11	6390	X	5122	-0-	-1268 B	-0-	5118	3	4	9	N	4	3	1			1
12	8948	X	8948	-0-	-0- B	-0-	8945	3	3	9	N	3	3	1			1
*01	8121	X	8121	-0-	-0- B	-0-	8120	3	1	9	N	1	1	1			1

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5652	X	5652	-0-	-0- B	-0-	5652	3			Y	-0-	1	5			-0-
09	5529	X	5529	-0-	-0- B	-0-	5529	3			Y	-0-					-0-
10	5647	X	5647	-0-	-0- B	-0-	5647	3			Y	-0-					-0-
11	5434	X	5434	-0-	-0- B	-0-	5430	3	4	9	Y	4	3	1			1
12	5596	X	5596	-0-	-0- B	-0-	5594	3	2	9	Y	2	2	1			1
*01	5642	X	5642	-0-	-0- B	-0-	5642	3			Y	-0-					1

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		205	-0-	205 B	205	205	3			Y	-0-	1	5			-0-
09	T. A.		119	-0-	119 B	324	119	3			Y	-0-					-0-
10	T. A.		258	-0-	258 B	582	258	3			Y	-0-					-0-
11	716	X	134	-0-	-582 B	-0-	134	3			Y	-0-					-0-
12	188	X	188	-0-	-0- B	-0-	187	3	1	9	Y	1					1
01	248	N	170	-0-	-78 B	-0-	170	3			Y	-0-					1

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7842	X	7842	-0-	-0- B	-0-	7842	3			N	-0-	1	5			-0-
09	8040	X	8040	-0-	-0- B	-0-	8040	3			N	-0-					-0-
10	7849	X	7849	-0-	-0- B	-0-	7848	3	1	9	N	1	1	1			-0-
11	1380	X	698	-0-	-682 B	-0-	698	3			N	-0-					-0-
12	1426	X	166	-0-	-1260 B	-0-	165	3	1	9	N	1					1
*01	4614	X	4614	-0-	-0- B	-0-	4614	3			N	-0-					1

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	-0-	-0-	-4867 B	-0-					N	-0-	1	5			-0-
09	1980	X	-0-	-0-	-1980 B	-0-					N	-0-					-0-
10	2141	X	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
11	9491	X	9491	-0-	-0- B	-0-	9484	3	7	9	N	6	5	1			1
12	5696	X	5696	-0-	-0- B	-0-	5694	3	2	9	N	2	2	1			1
*01	5645	X	5645	-0-	-0- B	-0-	5645	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4646	-0-	-128 B	-0-	4646	3			N	-0-	1	5			-0-
09	4620	X	4479	-0-	-141 B	-0-	4479	3			N	-0-					-0-
10	4774	X	4528	-0-	-246 B	-0-	4528	3			N	-0-					-0-
11	4620	X	4111	-0-	-509 B	-0-	4108	3	3	9	N	3	2	1			1
12	4650	X	869	-0-	-3781 B	-0-	869	3			N	-0-	1	1			-0-
01	4650	X	4305	-0-	-345 B	-0-	4304	3	1	9	N	1					1

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	6071	-0-	-253 B	-0-	6071	3			N	-0-	1	5			-0-
09	6120	X	6106	-0-	-14 B	-0-	6106	3			N	-0-					-0-
10	6324	X	3247	-0-	-3077 B	-0-	3247	3			N	-0-					-0-
11	6120	X	2680	-0-	-3440 B	-0-	2677	3	3	9	N	3	2	1			1
12	6324	X	1382	-0-	-4942 B	-0-	1382	3			N	-0-					1
*01	8688	X	8688	-0-	-0- B	-0-	8687	3	1	9	N	1	1	1			1

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	5930	-0-	-1138 B	-0-	5930	3			N	-0-	1	5			-0-
09	6840	X	5589	-0-	-1251 B	-0-	5589	3			N	-0-					-0-
10	7037	X	5801	-0-	-1236 B	-0-	5801	3			N	-0-					-0-
11	6270	X	3077	-0-	-3193 B	-0-	3074	3	3	9	N	3	2	1			1
12	6448	X	2937	-0-	-3511 B	-0-	2936	3	1	9	N	1	1	1			1
01	5921	X	5117	-0-	-804 B	-0-	5117	3			N	-0-					1

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8119	X	8119	-0-	-0- B	-0-	8119	3			N	-0-	1	5			-0-
09	8577	X	8577	-0-	-0- B	-0-	8577	3			N	-0-					-0-
10	7950	X	7950	-0-	-0- B	-0-	7949	3	1	9	N	1	1	1			-0-
11	6854	X	6854	-0-	-0- B	-0-	6848	3	6	9	N	5	4	1			1
12	7300	X	7300	-0-	-0- B	-0-	7297	3	3	9	N	3	3	1			1
01	6417	X	6253	-0-	-164 B	-0-	6253	3			N	-0-					1

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	540	N	396	-0-	-144 B	-0-	396	3			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	462	3	1	9	N	1					1
01	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					1

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	798	-0-	-132 B	-0-	798	3			N	-0-	1	5			-0-
09	900	N	738	-0-	-162 B	-0-	738	3			N	-0-					-0-
10	837	N	699	-0-	-138 B	-0-	699	3			N	-0-					-0-
11	780	N	713	-0-	-67 B	-0-	712	3	1	9	N	1					1
12	775	N	639	-0-	-136 B	-0-	639	3			N	-0-	1	1			-0-
01	713	N	62	-0-	-651 B	-0-	61	3	1	9	N	1					1

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4953	-0-	-782 B	-0-	4953	3			N	-0-	1	5			-0-
09	5070	X	4432	-0-	-638 B	-0-	4432	3			N	-0-					-0-
10	5239	X	3916	-0-	-1323 B	-0-	3916	3			N	-0-					-0-
11	4950	X	3617	-0-	-1333 B	-0-	3614	3	3	9	N	3	2	1			1
12	5115	X	2189	-0-	-2926 B	-0-	2189	3			N	-0-					1
01	4960	X	1746	-0-	-3214 B	-0-	1746	3			N	-0-					1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8056	X	8056	-0-	-0- B	-0-	8056	3			N	-0-	1	5			-0-
09	7808	X	7808	-0-	-0- B	-0-	7808	3			N	-0-					-0-
10	7632	X	7632	-0-	-0- B	-0-	7631	3	1	9	N	1	1	1			-0-
11	6960	X	3131	-0-	-3829 B	-0-	3128	3	3	9	N	3	2	1			1
12	7192	X	2350	-0-	-4842 B	-0-	2350	3			N	-0-	1	1			-0-
01	7192	X	7143	-0-	-49 B	-0-	7142	3	1	9	N	1					1

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4627	X	4627	-0-	-0- B	-0-	4627	3			N	-0-	1	5			-0-
09	4650	X	4420	-0-	-230 B	-0-	4420	3			N	-0-					-0-
10	4805	X	4304	-0-	-501 B	-0-	4304	3			N	-0-					-0-
11	4650	X	2634	-0-	-2016 B	-0-	2632	3	2	9	N	2	1	1			1
12	4619	X	3684	-0-	-935 B	-0-	3683	3	1	9	N	1	1	1			1
01	4619	X	4031	-0-	-588 B	-0-	4031	3			N	-0-					1

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	635	-0-	-1442 B	-0-	635	3			Y	-0-					1
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-	1	5			-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	2	2	1			-0-
11	600	X	-0-	-0-	-600 B	-0-					Y	7	6	1			1
12	620	X	-0-	-0-	-620 B	-0-					Y	5	5	1			1
01	620	X	-0-	-0-	-620 B	-0-					Y	2	2	1			1

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5927	-0-	-366 B	-0-	5927	3			Y	-0-	1	5			-0-
09	6090	X	5722	-0-	-368 B	-0-	5722	3			Y	-0-					-0-
10	6293	X	6056	-0-	-237 B	-0-	6056	3			Y	-0-					-0-
11	6090	X	5296	-0-	-794 B	-0-	5292	3	4	9	Y	4	3	1			1
12	6200	X	5950	-0-	-250 B	-0-	5948	3	2	9	Y	2	2	1			1
*01	6349	X	6349	-0-	-0- B	-0-	6349	3			Y	-0-					1

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7629	X	7629	-0-	-0- B	-0-	7629	3			N	-0-	1	5			-0-
09	7450	X	7450	-0-	-0- B	-0-	7450	3			N	-0-					-0-
10	7470	X	7470	-0-	-0- B	-0-	7469	3	1	9	N	1	1	1			-0-
11	6996	X	6996	-0-	-0- B	-0-	6990	3	6	9	N	5	4	1			1
12	7553	X	7553	-0-	-0- B	-0-	7550	3	3	9	N	3	3	1			1
*01	5409	X	5409	-0-	-0- B	-0-	5409	3			N	-0-					1

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12124	X	12124	-0-	-0- B	-0-	30	1	12094	3	N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2356	X	-0-	-0-	-2356 B	-0-					N	-0-					-0-
01	2356	X	NO RPT	-0-	-2356 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13454	X	12880	-0-	-574 B	-0-	12880	3			N	-0-	1	5			-0-
09	13020	X	12597	-0-	-423 B	-0-	12597	3			N	-0-					-0-
10	13454	X	11495	-0-	-1959 B	-0-	11493	3	2	9	N	2	2	1			-0-
11	12900	X	6589	-0-	-6311 B	-0-	6583	3	6	9	N	5	4	1			1
12	13020	X	10329	-0-	-2691 B	-0-	10325	3	4	9	N	4	4	1			1
01	13020	X	12844	-0-	-176 B	-0-	12842	3	2	9	N	2	2	1			1

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

08	8711	X	7986	-0-	-725 B	-0-	7986	3			N	-0-					-0-
09	8430	X	7497	-0-	-933 B	-0-	7497	3			N	-0-					-0-
10	8339	X	7315	-0-	-1024 B	-0-	7315	3			N	-0-					-0-
11	8070	X	7002	-0-	-1068 B	-0-	7002	3			N	-0-					-0-
12	8091	X	7586	-0-	-505 B	-0-	7586	3			N	-0-					-0-
01	7998	X	7211	-0-	-787 B	-0-	7211	3			N	-0-					-0-

PENDOLINO RESOURCES, LLC 651163
KUSSY, R. A. ET AL UNIT WELL #: 1 RRCID -> 098133 COMPL. DATE 02/17/1982 TOTAL DEPTH 14034 PERF.13604 - 13908

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1116	N	23	-0-	-1093 B	-0-	23	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SND OPERATING, L.L.C. 797127
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

08	1643	X	54	-0-	-1589 B	-0-	54	3			N	-0-					-0-
09	2550	X	392	-0-	-2158 B	-0-	392	3			N	-0-					-0-
10	2635	X	418	-0-	-2217 B	-0-	418	3			N	-0-					-0-
11	484	X	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*12	548	X	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
01	403	X	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

08	2888	N	2888	-0-	-0- B	-0-	2888	2			Y	-0-					-0-
09	1948	X	1948	-0-	-0- B	-0-	1948	2			Y	-0-					-0-
10	2181	X	2181	-0-	-0- B	-0-	2181	2			Y	-0-					-0-
11	2790	X	2123	-0-	-667 B	-0-	2123	2			Y	-0-					-0-
12	2883	X	2407	-0-	-476 B	-0-	2407	2			Y	-0-					-0-
01	2883	X	2146	-0-	-737 B	-0-	2146	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2083	N	2083	-0-	-0- B	-0-	2083	2			Y	-0-					-0-
09	3732	X	3732	-0-	-0- B	-0-	3732	2			Y	-0-					-0-
10	3196	X	3196	-0-	-0- B	-0-	3196	2			Y	-0-					-0-
11	2010	X	1825	-0-	-185 B	-0-	1825	2			Y	-0-					-0-
12	3689	X	1423	-0-	-2266 B	-0-	1423	2			Y	-0-					-0-
01	3689	X	1609	-0-	-2080 B	-0-	1609	2			Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4583	X	4583	-0-	-0- B	-0-	4583	2			N	-0-					-0-
09	2648	X	2648	-0-	-0- B	-0-	2648	2			N	-0-					-0-
10	2594	X	2594	-0-	-0- B	-0-	2594	2			N	-0-					-0-
11	6016	X	6016	-0-	-0- B	-0-	6016	2			N	-0-					-0-
12	4231	X	4231	-0-	-0- B	-0-	4231	2			N	-0-					-0-
*01	4002	X	4002	-0-	-0- B	-0-	4002	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1579	-0-	-250 B	-0-	113	1	1466	2	Y	-0-					229
09	1470	N	1213	-0-	-257 B	-0-	80	1	1133	2	Y	-0-					229
10	2247	N	2247	-0-	-0- B	-0-	150	1	2097	2	Y	-0-	63	1			166
11	1530	N	1280	-0-	-250 B	-0-	79	1	1125	2	Y	69					235
							76	9									
12	1448	N	1448	-0-	-0- B	-0-	96	1	1351	2	Y	1					236
							1	9									
01	1860	N	1700	-0-	-160 B	-0-	131	1	1569	2	Y	-0-					236

VERA KATHLEEN WELL #: 1 RRCID -> 186156 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF.13153 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3999	-0-	-0- B	-0-	3999	2			N	-0-					110
09	4298	X	4298	-0-	-0- B	-0-	4298	2			N	-0-					110
10	5134	X	5134	-0-	-0- B	-0-	5134	2			N	-0-					110
11	4026	X	4026	-0-	-0- B	-0-	4025	2	1	9	N	1	1	8			110
12	1232	X	1232	-0-	-0- B	-0-	1232	2			N	-0-					110
*01	3568	X	3568	-0-	-0- B	-0-	3568	2			N	-0-					110

XTO ENERGY INC. 945936
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	202	-0-	-201 B	-0-	202	2			N	-0-					-0-
09	420	N	264	-0-	-156 B	-0-	264	2			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
01	372	N	228	-0-	-144 B	-0-	228	2			N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
09	1560	N	1552	-0-	-8 B	-0-	1552	2			N	-0-					-0-
10	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
11	1650	N	1307	-0-	-343 B	-0-	1307	2			N	-0-					-0-
12	1612	N	818	-0-	-794 B	-0-	818	2			N	-0-					-0-
01	1333	N	1228	-0-	-105 B	-0-	1228	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3661	-0-	-1206 B	-0-	694	1	2967	2	N	-0-					-0-
09	4710	X	3755	-0-	-955 B	-0-	642	1	3113	2	N	-0-					-0-
10	4867	X	3505	-0-	-1362 B	-0-	676	1	2829	2	N	-0-					-0-
11	3840	X	3746	-0-	-94 B	-0-	595	1	3151	2	N	-0-					-0-
12	4941	X	4941	-0-	-0- B	-0-	655	1	4286	2	N	-0-					-0-
01	3875	X	3019	-0-	-856 B	-0-	497	1	2522	2	N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4531	X	4531	-0-	-0- B	-0-	4531	2			N	-0-					-0-
09	4438	X	4438	-0-	-0- B	-0-	4438	2			N	-0-					-0-
10	4564	X	4564	-0-	-0- B	-0-	4564	2			N	-0-					-0-
11	4361	X	4361	-0-	-0- B	-0-	4361	2			N	-0-					-0-
12	4595	X	4595	-0-	-0- B	-0-	4595	2			N	-0-					-0-
*01	4578	X	4578	-0-	-0- B	-0-	4578	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		14	-0-	14 B	14	14	2			N	-0-					-0-
10	20	X	6	-0-	-14 B	-0-	6	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		9	-0-	9 B	9	9	2			N	-0-					-0-
01	14B2 EXT		1	-0-	1 B	10	1	2			N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2972	X	2972	-0-	-0- B	-0-	88	1	2884	2	N	-0-					-0-
09	2760	X	2726	-0-	-34 B	-0-	91	1	2635	2	N	-0-					-0-
10	2852	X	2364	-0-	-488 B	-0-	67	1	2297	2	N	-0-					-0-
11	2760	X	2028	-0-	-732 B	-0-	61	1	1967	2	N	-0-					-0-
12	3530	X	3530	-0-	-0- B	-0-	102	1	3428	2	N	-0-					-0-
*01	3620	X	3620	-0-	-0- B	-0-	100	1	3520	2	N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	609	N	639	-0-	30 B	-22810	639	2			N	-0-					156
*03	682	N	672	-0-	-10 B	-22810	672	2			N	-0-					156
*04	630	N	536	-0-	-94 B	-22810	536	2			N	-0-					156
*05	682	N	617	-0-	-65 B	-22810	617	2			N	-0-					156
*06	660	N	612	-0-	-48 B	-22810	612	2			N	-0-					156
*07	558	N	617	-0-	59 B	-22751	617	2			N	-0-					156
*08	310	N	625	-0-	315 B	-22436	625	2			N	-0-	156	1			-0-
*09	300	N	245	-0-	-55 B	-22436	245	2			N	-0-					-0-
*10	310	N	237	-0-	-73 B	-22436	237	2			N	-0-					-0-
*11	300	N	187	-0-	-113 B	-22436	187	2			N	-0-					-0-
*12	248	N	180	-0-	-68 B	-22436	180	2			N	-0-					-0-
01	248	N	175	-0-	-73 B	-22436	175	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	198	-0-	-360 B	-0-	198	2			N	-0-					-0-
09	540	N	117	-0-	-423 B	-0-	117	2			N	-0-					-0-
10	465	N	29	-0-	-436 B	-0-	29	2			N	-0-					-0-
11	180	N	31	-0-	-149 B	-0-	31	2			N	-0-					-0-
12	124	N	25	-0-	-99 B	-0-	25	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	2884	-0-	2264 B	-49686	2884	2			N	-0-					90
09	630	N	3290	-0-	2660 B	-47026	3290	2			N	-0-					90
10	868	N	3250	-0-	2382 B	-44644	3250	2			N	-0-					90
11	840	N	2960	-0-	2120 B	-42524	2960	2			N	-0-					90
12	868	X	2324	-0-	1456 B	-41068	2324	2			N	-0-					90
01	868	X	1202	-0-	334 B	-40734	1202	2			N	-0-					90

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

08	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					21
09	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					21
10	1209	X	557	-0-	-652 B	-0-	557	2			N	-0-					21
11	1170	X	409	-0-	-761 B	-0-	409	2			N	-0-					21
12	1209	X	353	-0-	-856 B	-0-	353	2			N	-0-					21
01	1209	X	332	-0-	-877 B	-0-	332	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

08	3254	X	3254	-0-	-0- B	-0-	3254	2			N	-0-					-0-
09	2837	X	2837	-0-	-0- B	-0-	2837	2			N	-0-					-0-
10	3326	X	3326	-0-	-0- B	-0-	3326	2			N	-0-					-0-
11	2968	X	2968	-0-	-0- B	-0-	2968	2			N	-0-					-0-
12	2372	X	2372	-0-	-0- B	-0-	2371	2	1	9	N	1	1	8			-0-
*01	2210	X	2210	-0-	-0- B	-0-	2209	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

08	0	X	2983	-0-	2983 B	-7594	2983	2			N	-0-					-0-
09	2820	N	2724	-0-	-96 B	-7594	2724	2			N	-0-					-0-
10	2914	X	2351	-0-	-563 B	-7594	2351	2			N	-0-					-0-
11	2820	X	2622	-0-	-198 B	-7594	2622	2			N	-0-					-0-
12	2914	X	1698	-0-	-1216 B	-7594	1696	2	2	9	N	2	2	8			-0-
01	2914	X	2188	-0-	-726 B	-7594	2186	2	2	9	N	2	2	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

08	1984	X	3470	-0-	1486 B	-38619	3470	2			N	-0-					-0-
09	1920	X	3330	-0-	1410 B	-37209	3330	2			N	-0-					-0-
10	1984	X	4122	-0-	2138 B	-35071	4122	2			N	-0-					-0-
11	1920	X	3849	-0-	1929 B	-33142	3849	2			N	-0-					-0-
12	1984	X	3826	-0-	1842 B	-31300	3823	2	3	9	N	3	3	8			-0-
01	1984	X	3895	-0-	1911 B	-29389	3892	2	3	9	N	3	3	8			-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

08	1023	X	1346	-0-	323 B	-111083	1346	2			N	-0-					-0-
09	990	X	1222	-0-	232 B	-110851	1222	2			N	-0-					-0-
10	1023	X	1285	-0-	262 B	-110589	1285	2			N	-0-					-0-
11	990	X	1278	-0-	288 B	-110301	1278	2			N	-0-					-0-
12	1023	N	1415	-0-	392 B	-109909	1415	2			N	-0-					-0-
01	1023	N	1514	-0-	491 B	-109418	1514	2			N	-0-					-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

08	0	X	6242	-0-	6242 B	-4361	6242	2			N	-0-					-0-
09	5550	X	5076	-0-	-474 B	-4361	5076	2			N	-0-					-0-
10	5735	X	5850	-0-	115 B	-4246	5850	2			N	-0-					-0-
11	5550	X	5511	-0-	-39 B	-4246	5511	2			N	-0-					-0-
12	5735	X	6012	-0-	277 B	-3969	5998	2	14	9	N	13	13	8			-0-
01	5735	X	6737	-0-	1002 B	-2967	6717	2	20	9	N	18	16	8			2

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6545	X	6545	-0-	-0- B	-0-	6545	2			N	-0-					-0-
09	6300	X	5805	-0-	-495 B	-0-	5805	2			N	-0-					-0-
10	8848	X	8848	-0-	-0- B	-0-	8848	2			N	-0-					-0-
11	8336	X	8336	-0-	-0- B	-0-	8336	2			N	-0-					-0-
12	7811	X	7811	-0-	-0- B	-0-	7799	2	12	9	N	11	11	8			-0-
*01	7824	X	7824	-0-	-0- B	-0-	7810	2	14	9	N	13	12	8			1

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

08	1519	X	-0-	-0-	-1519 B	-0-					N	-0-					-0-
09	1618	X	1618	-0-	-0- B	-0-	1618	2			N	-0-					-0-
10	3980	X	3980	-0-	-0- B	-0-	3980	2			N	-0-					-0-
11	2951	X	2951	-0-	-0- B	-0-	2951	2			N	-0-					-0-
12	1519	X	1115	-0-	-404 B	-0-	1109	2	6	9	N	5	5	8			-0-
01	1519	X	-0-	-0-	-1519 B	-0-					N	3	3	8			-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

08	2376	X	2376	-0-	-0- B	-0-	2376	2			N	-0-					-0-
09	3023	X	3023	-0-	-0- B	-0-	3023	2			N	-0-					-0-
10	2511	X	1932	-0-	-579 B	-0-	1932	2			N	-0-					-0-
11	2430	X	2177	-0-	-253 B	-0-	2177	2			N	-0-					-0-
12	3131	X	1865	-0-	-1266 B	-0-	1865	2			N	-0-					-0-
01	3131	X	2014	-0-	-1117 B	-0-	2014	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

08	10693	X	10693	-0-	-0- B	-0-	10693	2			N	-0-					-0-
09	7230	X	3541	-0-	-3689 B	-0-	3541	2			N	-0-					-0-
10	15059	X	15059	-0-	-0- B	-0-	15059	2			N	-0-					-0-
11	12728	X	12728	-0-	-0- B	-0-	12728	2			N	-0-					-0-
12	11246	X	11246	-0-	-0- B	-0-	11246	2			N	-0-					-0-
*01	10348	X	10348	-0-	-0- B	-0-	10348	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

08	5704	X	5380	-0-	-324 B	-0-	5380	2			N	-0-					-0-
09	5520	X	5293	-0-	-227 B	-0-	5293	2			N	-0-					-0-
10	5704	X	4765	-0-	-939 B	-0-	4765	2			N	-0-					-0-
11	5430	X	5028	-0-	-402 B	-0-	5028	2			N	-0-					-0-
12	5611	X	5045	-0-	-566 B	-0-	5045	2			N	-0-					-0-
01	5456	X	5130	-0-	-326 B	-0-	5130	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

08	3379	X	3097	-0-	-282 B	-0-	3097	2			Y	-0-					-0-
09	3270	X	3015	-0-	-255 B	-0-	3015	2			Y	-0-					-0-
10	3379	X	3035	-0-	-344 B	-0-	3035	2			Y	-0-					-0-
11	3060	X	2925	-0-	-135 B	-0-	2925	2			Y	-0-					-0-
12	3131	X	3096	-0-	-35 B	-0-	3096	2			Y	-0-					-0-
*01	3309	X	3309	-0-	-0- B	-0-	3309	2			Y	-0-					-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

08	1519	N	1548	-0-	29 B	-6468	1548	2			N	-0-					-0-
09	1470	N	1191	-0-	-279 B	-6468	1191	2			N	-0-					-0-
10	1395	N	1657	-0-	262 B	-6206	1657	2			N	-0-					-0-
11	1470	N	1327	-0-	-143 B	-6206	1327	2			N	-0-					-0-
12	1240	N	1330	-0-	90 B	-6116	1330	2			N	-0-					-0-
01	1519	N	4472	-0-	2953 B	-3163	4472	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4754	X	4754	-0-	-0- B	-0-	4754	2			N	-0-					-0-
09	4537	X	4537	-0-	-0- B	-0-	4537	2			N	-0-					-0-
10	4571	X	4571	-0-	-0- B	-0-	4571	2			N	-0-					-0-
11	4365	X	4365	-0-	-0- B	-0-	4365	2			N	-0-					-0-
12	4402	X	4402	-0-	-0- B	-0-	4402	2			N	-0-					-0-
01	4402	X	4237	-0-	-165 B	-0-	4237	2			N	-0-					-0-
	HOLMES "S"				WELL #: 4	RRCID -> 207847	COMPL. DATE 12/08/2010					TOTAL DEPTH 15220		PERF. 9341 - 13166			
08	5181	X	5181	-0-	-0- B	-0-	5181	2			N	-0-					55
09	4950	X	4748	-0-	-202 B	-0-	4748	2			N	-0-					55
10	5053	X	3774	-0-	-1279 B	-0-	3774	2			N	-0-					55
11	4950	X	4029	-0-	-921 B	-0-	4023	2	6	9	N	5					60
12	5115	X	4448	-0-	-667 B	-0-	4448	2			N	-0-					60
01	5115	X	4599	-0-	-516 B	-0-	4599	2			N	-0-					60
	REED "E" GAS UNIT				WELL #: 8	RRCID -> 209282	COMPL. DATE 09/04/2005					TOTAL DEPTH 14250		PERF.11696 - 13839			
08	4257	X	4257	-0-	-0- B	-0-	4257	2			N	-0-					-0-
09	3801	X	3801	-0-	-0- B	-0-	3801	2			N	-0-					-0-
10	3732	X	3732	-0-	-0- B	-0-	3732	2			N	-0-					-0-
11	3342	X	3342	-0-	-0- B	-0-	3342	2			N	-0-					-0-
12	3540	X	3540	-0-	-0- B	-0-	3540	2			N	-0-					-0-
*01	3387	X	3387	-0-	-0- B	-0-	3387	2			N	-0-					-0-
	HL & P GAS UNIT				WELL #: 7	RRCID -> 210366	COMPL. DATE 04/21/2005					TOTAL DEPTH 14250		PERF.11631 - 14013			
08	3255	X	2792	-0-	-463 B	-9483	2792	2			N	-0-					-0-
09	3150	X	3018	-0-	-132 B	-9483	3018	2			N	-0-					-0-
10	3255	X	3151	-0-	-104 B	-9483	3151	2			N	-0-					-0-
11	3150	X	3145	-0-	-5 B	-9483	3145	2			N	-0-					-0-
12	3131	X	3316	-0-	185 B	-9298	3313	2	3	9	N	3	3	8			-0-
01	3162	X	3545	-0-	383 B	-8915	3542	2	3	9	N	3	3	8			-0-
	KING, GAIL				WELL #: 8	RRCID -> 211539	COMPL. DATE 11/15/2010					TOTAL DEPTH 15145		PERF.13218 - 14808			
08	7285	X	6212	-0-	-1073 B	-0-	6212	2			N	-0-					-0-
09	7050	X	3762	-0-	-3288 B	-0-	3762	2			N	-0-					-0-
10	7285	X	7258	-0-	-27 B	-0-	7258	2			N	-0-					-0-
11	6660	X	5442	-0-	-1218 B	-0-	5442	2			N	-0-					-0-
12	6882	X	4377	-0-	-2505 B	-0-	4377	2			N	-0-					-0-
01	7254	X	6416	-0-	-838 B	-0-	6416	2			N	-0-					-0-
	H. L. & P. GAS UNIT				WELL #: 9	RRCID -> 211687	COMPL. DATE 12/12/2014					TOTAL DEPTH 14300		PERF. 8773 - 13882			
08	13547	X	12237	-0-	-1310 B	-0-	12237	2			Y	-0-					-0-
09	13110	X	11384	-0-	-1726 B	-0-	11384	2			Y	-0-					-0-
10	13454	X	11468	-0-	-1986 B	-0-	11468	2			Y	-0-					-0-
11	12390	X	10916	-0-	-1474 B	-0-	10916	2			Y	-0-					-0-
12	12245	X	11129	-0-	-1116 B	-0-	11128	2	1	9	Y	1	1	8			-0-
01	12245	X	10961	-0-	-1284 B	-0-	10960	2	1	9	Y	1	1	8			-0-
	HL&P GAS UNIT				WELL #: 6	RRCID -> 211762	COMPL. DATE 06/10/2005					TOTAL DEPTH 14200		PERF.11638 - 14035			
08	4619	X	3460	-0-	-1159 B	-0-	3460	2			N	-0-					-0-
09	4470	X	3336	-0-	-1134 B	-0-	3336	2			N	-0-					-0-
10	4619	X	3368	-0-	-1251 B	-0-	3368	2			N	-0-					-0-
11	4410	X	3256	-0-	-1154 B	-0-	3256	2			N	-0-					-0-
12	3534	X	3472	-0-	-62 B	-0-	3472	2			N	-0-					-0-
*01	3670	X	3670	-0-	-0- B	-0-	3670	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3770	X	3259	-0-	-511 B	-7402	3259	2			N	-0-					-0-
*03	4030	X	3964	-0-	-66 B	-7402	3964	2			N	-0-					-0-
*04	3900	X	3823	-0-	-77 B	-7402	3823	2			N	-0-					-0-
*05	4030	X	3169	-0-	-861 B	-7402	3169	2			N	-0-					-0-
*06	3900	X	3085	-0-	-815 B	-7402	3085	2			N	-0-					-0-
*07	3968	X	3514	-0-	-454 B	-7402	3514	2			N	-0-					-0-
*08	1705	X	2728	-0-	1023 B	-6379	2728	2			N	-0-					-0-
*09	1650	X	3600	-0-	1950 B	-4429	3600	2			N	-0-					-0-
*10	1705	X	3173	-0-	1468 B	-2961	3173	2			N	-0-					-0-
*11	1650	X	2911	-0-	1261 B	-1700	2911	2			N	-0-					-0-
*12	1705	X	2997	-0-	1292 B	-408	2997	2			N	-0-					-0-
*01	3063	X	3471	-0-	408 B	-0-	3471	2			N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8649	-0-	-310 B	-0-	8595	2	54	9	N	49					69
09	8670	X	8210	-0-	-460 B	-0-	8210	2			N	-0-					69
10	8959	X	8234	-0-	-725 B	-0-	8223	2	11	9	N	10					79
11	8520	X	8164	-0-	-356 B	-0-	8076	2	88	9	N	80	102	1			57
12	8649	X	8090	-0-	-559 B	-0-	8090	2			N	-0-					57
01	8649	X	7974	-0-	-675 B	-0-	7974	2			N	-0-					57

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	59	-0-	-3475 B	-0-	59	2			N	-0-					-0-
09	1950	X	-0-	-0-	-1950 B	-0-					N	-0-					-0-
10	1829	X	-0-	-0-	-1829 B	-0-					N	-0-					-0-
11	960	X	-0-	-0-	-960 B	-0-					N	-0-					-0-
12	496	X	25	-0-	-471 B	-0-	25	2			N	-0-					-0-
01	62	X	54	-0-	-8 B	-0-	53	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3513	X	3513	-0-	-0- B	-0-	3513	2			N	-0-					60
09	2692	X	2692	-0-	-0- B	-0-	2692	2			N	-0-					60
10	2531	X	2531	-0-	-0- B	-0-	2531	2			N	-0-					60
11	2376	X	2376	-0-	-0- B	-0-	2376	2			N	-0-					60
12	1770	X	1770	-0-	-0- B	-0-	1770	2			N	-0-					60
*01	1954	X	1954	-0-	-0- B	-0-	1954	2			N	-0-					60

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3985	-0-	-417 B	-0-	3985	2			N	-0-					-0-
09	4260	X	3799	-0-	-461 B	-0-	3799	2			N	-0-					-0-
10	4402	X	3780	-0-	-622 B	-0-	3780	2			N	-0-					-0-
11	4050	X	3571	-0-	-479 B	-0-	3571	2			N	-0-					-0-
12	3999	X	3463	-0-	-536 B	-0-	3460	2	3	9	N	3	3	8			-0-
01	3999	X	3258	-0-	-741 B	-0-	3255	2	3	9	N	3	3	8			-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2171	-0-	-1766 B	-0-	2171	2			N	-0-					-0-
09	3810	X	1604	-0-	-2206 B	-0-	1604	2			N	-0-					-0-
10	4091	X	4091	-0-	-0- B	-0-	4091	2			N	-0-					-0-
11	4093	X	4093	-0-	-0- B	-0-	4093	2			N	-0-					-0-
12	4108	X	4108	-0-	-0- B	-0-	4108	2			N	-0-					-0-
01	3937	X	3535	-0-	-402 B	-0-	3535	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	7640	-0-	6555 B	-12251	7640	2			N	-0-					144
09	1050	X	7258	-0-	6208 B	-6043	7225	2	33	9	N	30	151	1			23
10	1595	X	7638	-0-	6043 B	-0-	7638	2			N	-0-					23
11	7445	X	7445	-0-	-0- B	-0-	7445	2			N	-0-					23
12	5780	X	5780	-0-	-0- B	-0-	5780	2			N	-0-					23
*01	7656	X	7656	-0-	-0- B	-0-	7656	2			N	-0-					23

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9242	X	9242	-0-	-0- B	-0-	9242	2			N	-0-					-0-
09	7590	X	5831	-0-	-1759 B	-0-	5831	2			N	-0-					-0-
10	8830	X	8830	-0-	-0- B	-0-	8830	2			N	-0-					-0-
11	8769	X	8769	-0-	-0- B	-0-	8769	2			N	-0-					-0-
12	7843	X	7538	-0-	-305 B	-0-	7527	2	11	9	N	10	10	8			-0-
01	7843	X	7424	-0-	-419 B	-0-	7407	2	17	9	N	15	13	8			2

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5541	X	5541	-0-	-0- B	-0-	5541	2			N	-0-					-0-
09	4846	X	4846	-0-	-0- B	-0-	4846	2			N	-0-					-0-
10	4727	X	4727	-0-	-0- B	-0-	4727	2			N	-0-					-0-
11	4507	X	4507	-0-	-0- B	-0-	4507	2			N	-0-					-0-
12	4577	X	4577	-0-	-0- B	-0-	4577	2			N	-0-					-0-
*01	4468	X	4468	-0-	-0- B	-0-	4468	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
09	2090	N	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
10	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					-0-
11	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
*01	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2909	-0-	-687 B	-0-	2909	2			Y	-0-					-0-
09	3480	X	2033	-0-	-1447 B	-0-	2033	2			Y	-0-					-0-
10	3596	X	2825	-0-	-771 B	-0-	2825	2			Y	-0-					-0-
11	3316	X	3316	-0-	-0- B	-0-	3316	2			Y	-0-					-0-
12	3550	X	3550	-0-	-0- B	-0-	3539	2	11	9	Y	10	10	8			-0-
*01	3359	X	3359	-0-	-0- B	-0-	3345	2	14	9	Y	13	12	8			1

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					137
09	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					137
10	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					137
11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					137
12	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					137
01	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					137

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3982	X	3982	-0-	-0- B	-0-	3982	2			N	-0-					-0-
09	4260	X	3371	-0-	-889 B	-0-	3371	2			N	-0-					-0-
10	4340	X	2714	-0-	-1626 B	-0-	2714	2			N	-0-					-0-
11	3840	X	1356	-0-	-2484 B	-0-	1356	2			N	-0-					-0-
12	3968	X	3938	-0-	-30 B	-0-	3931	2	7	9	N	6	6	8			-0-
01	3968	X	3062	-0-	-906 B	-0-	3054	2	8	9	N	7	6	8			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5191	X	5191	-0-	-0- B	-0-	5191	2			N	-0-					-0-
09	5177	X	5177	-0-	-0- B	-0-	5177	2			N	-0-					-0-
10	4820	X	4820	-0-	-0- B	-0-	4820	2			N	-0-					-0-
11	5153	X	5153	-0-	-0- B	-0-	5153	2			N	-0-					-0-
12	4174	X	4174	-0-	-0- B	-0-	4174	2			N	-0-					-0-
*01	4594	X	4594	-0-	-0- B	-0-	4594	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

08	7762	X	7762	-0-	-0- B	-0-	7762	2			N	-0-					-0-
09	6899	X	6899	-0-	-0- B	-0-	6899	2			N	-0-					-0-
10	6742	X	6742	-0-	-0- B	-0-	6742	2			N	-0-					-0-
11	6096	X	6096	-0-	-0- B	-0-	6096	2			N	-0-					-0-
12	6354	X	6354	-0-	-0- B	-0-	6354	2			N	-0-					-0-
*01	6002	X	6002	-0-	-0- B	-0-	6002	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

08	5580	X	4987	-0-	-593 B	-0-	4987	2			N	-0-					-0-
09	5400	X	4705	-0-	-695 B	-0-	4705	2			N	-0-					-0-
10	5084	X	4676	-0-	-408 B	-0-	4676	2			N	-0-					-0-
11	4830	X	4014	-0-	-816 B	-0-	4014	2			N	-0-					-0-
12	4991	X	3137	-0-	-1854 B	-0-	3136	2	1	9	N	1	1	8			-0-
01	4991	X	4147	-0-	-844 B	-0-	4146	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

*02	2813	X	1180	-0-	-1633 B	-0-	1162	2	18	9	N	16					159
*03	2418	N	1757	-0-	-661 B	-0-	1757	2			N	-0-	159	1			-0-
*04	2482	N	2482	-0-	-0- B	-0-	2482	2			N	-0-					-0-
*05	3220	X	3220	-0-	-0- B	-0-	3220	2			N	-0-					-0-
*06	3049	X	3049	-0-	-0- B	-0-	3049	2			N	-0-					-0-
*07	3171	X	3171	-0-	-0- B	-0-	3171	2			N	-0-					-0-
*08	3170	X	3170	-0-	-0- B	-0-	3170	2			N	-0-					-0-
*09	2981	X	2981	-0-	-0- B	-0-	2981	2			N	-0-					-0-
*10	3070	X	3070	-0-	-0- B	-0-	3070	2			N	-0-					-0-
*11	3016	X	3016	-0-	-0- B	-0-	3016	2			N	-0-					-0-
*12	2840	X	2840	-0-	-0- B	-0-	2840	2			N	-0-					-0-
*01	2806	X	2806	-0-	-0- B	-0-	2806	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

08	837	N	739	-0-	-98 B	-0-	739	2			N	-0-					129
09	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					129
10	775	N	688	-0-	-87 B	-0-	688	2			N	-0-					129
11	720	N	656	-0-	-64 B	-0-	656	2			N	-0-					129
12	682	N	653	-0-	-29 B	-0-	653	2			N	-0-					129
01	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					129

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

08	6262	X	6220	-0-	-42 B	-0-	6220	2			N	-0-					-0-
09	6060	X	5484	-0-	-576 B	-0-	5484	2			N	-0-					-0-
10	6541	X	5275	-0-	-1266 B	-0-	5275	2			N	-0-					-0-
11	6330	X	5616	-0-	-714 B	-0-	5616	2			N	-0-					-0-
12	6541	X	5641	-0-	-900 B	-0-	5641	2			N	-0-					-0-
01	6231	X	5252	-0-	-979 B	-0-	5251	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4635	-0-	-1100 B	-0-	4635	2			N	-0-					93
09	6211	X	6211	-0-	-0- B	-0-	6211	2			N	-0-					93
10	5776	X	5776	-0-	-0- B	-0-	5776	2			N	-0-					93
11	5586	X	5586	-0-	-0- B	-0-	5586	2			N	-0-					93
12	5735	X	5687	-0-	-48 B	-0-	5687	2			N	-0-					93
*01	6035	X	6035	-0-	-0- B	-0-	6035	2			N	-0-					93

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

08	1798	N	527	-0-	-1271 B	-0-	527	2			N	-0-					58
09	870	N	760	-0-	-110 B	-0-	760	2			N	-0-					58
10	2567	N	2567	-0-	-0- B	-0-	2567	2			N	-0-					58
11	5180	X	5180	-0-	-0- B	-0-	5180	2			N	-0-					58
12	3409	X	3409	-0-	-0- B	-0-	3409	2			N	-0-					58
*01	3666	X	3666	-0-	-0- B	-0-	3666	2			N	-0-					58

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

08	2351	X	2351	-0-	-0- B	-0-	2351	2			N	-0-					-0-
09	2190	X	1592	-0-	-598 B	-0-	1592	2			N	-0-					-0-
10	2263	X	965	-0-	-1298 B	-0-	965	2			N	-0-					-0-
11	2356	N	2356	-0-	-0- B	-0-	2356	2			N	-0-					-0-
12	1643	N	1276	-0-	-367 B	-0-	1276	2			N	-0-					-0-
*01	1505	N	1505	-0-	-0- B	-0-	1505	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

08	2325	X	2047	-0-	-278 B	-0-	2047	2			N	-0-					-0-
09	1860	X	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
10	1867	X	1867	-0-	-0- B	-0-	1867	2			N	-0-					-0-
11	1980	N	1799	-0-	-181 B	-0-	1799	2			N	-0-					-0-
12	1922	N	1817	-0-	-105 B	-0-	1814	2	3	9	N	3	3	8			-0-
01	1860	N	1799	-0-	-61 B	-0-	1793	2	6	9	N	5	4	8			1

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

08	3940	X	3940	-0-	-0- B	-0-	3940	2			N	-0-					-0-
09	3275	X	3275	-0-	-0- B	-0-	3275	2			N	-0-					-0-
10	3661	X	3661	-0-	-0- B	-0-	3661	2			N	-0-					-0-
11	3607	X	3607	-0-	-0- B	-0-	3607	2			N	-0-					-0-
12	3485	X	3485	-0-	-0- B	-0-	3485	2			N	-0-					-0-
*01	3313	X	3313	-0-	-0- B	-0-	3313	2			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

08	3100	X	2378	-0-	-722 B	-0-	2378	2			N	-0-					-0-
09	3000	X	2655	-0-	-345 B	-0-	2655	2			N	-0-					-0-
10	3038	X	2908	-0-	-130 B	-0-	2908	2			N	-0-					-0-
11	2910	X	2823	-0-	-87 B	-0-	2823	2			N	-0-					-0-
12	2759	X	2512	-0-	-247 B	-0-	2512	2			N	-0-					-0-
01	2914	N	1567	-0-	-1347 B	-0-	1567	2			N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

08	4061	X	3742	-0-	-319 B	-0-	3742	2			N	-0-					99
09	3930	X	3453	-0-	-477 B	-0-	3453	2			N	-0-					99
10	4061	X	3106	-0-	-955 B	-0-	3106	2			N	-0-					99
11	3630	X	2884	-0-	-746 B	-0-	2884	2			N	-0-					99
12	3954	X	3954	-0-	-0- B	-0-	3918	2	36	9	N	33					132
*01	3836	X	3836	-0-	-0- B	-0-	3836	2			N	-0-					132

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*02	3277	X	3270	-0-	-7 B	-0-	3267	2	3	9	N	3					162
*03	3472	X	3339	-0-	-133 B	-0-	3339	2			N	-0-					162
*04	3360	X	3200	-0-	-160 B	-0-	3200	2			N	-0-					162
*05	3503	X	2784	-0-	-719 B	-0-	2784	2			N	-0-					162
*06	3390	X	1870	-0-	-1520 B	-0-	1870	2			N	-0-					162
*07	3503	X	2529	-0-	-974 B	-0-	2529	2			N	-0-					162
*08	2304	X	2304	-0-	-0- B	-0-	2304	2			N	-0-					162
*09	2261	X	2261	-0-	-0- B	-0-	2261	2			N	-0-	162	1			-0-
*10	2355	X	2355	-0-	-0- B	-0-	2355	2			N	-0-					-0-
*11	2354	X	2354	-0-	-0- B	-0-	2354	2			N	-0-					-0-
*12	2411	X	2411	-0-	-0- B	-0-	2411	2			N	-0-					-0-
*01	2604	N	2604	-0-	-0- B	-0-	2604	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

08	8749	X	8749	-0-	-0- B	-0-	8749	2			N	-0-					-0-
09	10706	X	10706	-0-	-0- B	-0-	10706	2			N	-0-					-0-
10	8507	X	8507	-0-	-0- B	-0-	8507	2			N	-0-					-0-
11	7785	X	7785	-0-	-0- B	-0-	7785	2			N	-0-					-0-
12	10145	X	10145	-0-	-0- B	-0-	10145	2			N	-0-					-0-
*01	7994	X	7994	-0-	-0- B	-0-	7994	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14495 PERF.11934 - 13360

08	3918	X	3918	-0-	-0- B	-0-	3918	2			N	-0-					-0-
09	3378	X	3378	-0-	-0- B	-0-	3378	2			N	-0-					-0-
10	3100	X	2891	-0-	-209 B	-0-	2891	2			N	-0-					-0-
11	3000	X	2412	-0-	-588 B	-0-	2412	2			N	-0-					-0-
12	3100	X	1977	-0-	-1123 B	-0-	1977	2			N	-0-					-0-
01	3100	X	1828	-0-	-1272 B	-0-	1828	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

08	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-
09	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
10	6756	X	6756	-0-	-0- B	-0-	6756	2			N	-0-					-0-
11	6641	X	6641	-0-	-0- B	-0-	6641	2			N	-0-					-0-
12	6327	X	6327	-0-	-0- B	-0-	6327	2			N	-0-					-0-
*01	5640	X	5640	-0-	-0- B	-0-	5640	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

08	6232	X	6232	-0-	-0- B	-0-	6232	2			N	-0-					-0-
09	5430	X	5347	-0-	-83 B	-0-	5347	2			N	-0-					-0-
10	6898	X	6898	-0-	-0- B	-0-	6898	2			N	-0-					-0-
11	6032	X	6032	-0-	-0- B	-0-	6032	2			N	-0-					-0-
12	6219	X	6219	-0-	-0- B	-0-	6218	2	1	9	N	1	1	8			-0-
01	5611	X	2113	-0-	-3498 B	-0-	2112	2	1	9	N	1	1	8			-0-

BEDDINGFIELD, JIMMY GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

08	3074	X	3074	-0-	-0- B	-0-	3074	2			N	-0-					36
09	3327	X	3327	-0-	-0- B	-0-	3327	2			N	-0-					36
10	3756	X	3756	-0-	-0- B	-0-	3756	2			N	-0-					36
11	3921	X	3921	-0-	-0- B	-0-	3921	2			N	-0-					36
12	3444	X	3444	-0-	-0- B	-0-	3444	2			N	-0-					36
*01	3782	X	3782	-0-	-0- B	-0-	3782	2			N	-0-					36

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	4401	-0-	4401 B	-126792	4401	2			N	-0-					-0-
09	7260	X	9267	-0-	2007 B	-124785	9267	2			N	-0-					-0-
10	7502	X	6155	-0-	-1347 B	-124785	6155	2			N	-0-					-0-
11	7260	X	5083	-0-	-2177 B	-124785	5083	2			N	-0-					-0-
12	7502	X	8735	-0-	1233 B	-123552	8704	2	31	9	N	28	28	8			-0-
01	7502	X	10710	-0-	3208 B	-120344	10665	2	45	9	N	41	37	8			4

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6661	X	6661	-0-	-0- B	-0-	6661	2			N	-0-					-0-
09	6158	X	6158	-0-	-0- B	-0-	6158	2			N	-0-					-0-
10	6223	X	6223	-0-	-0- B	-0-	6223	2			N	-0-					-0-
11	6004	X	6004	-0-	-0- B	-0-	6004	2			N	-0-					-0-
12	6042	X	6042	-0-	-0- B	-0-	6028	2	14	9	N	13	13	8			-0-
*01	5877	X	5877	-0-	-0- B	-0-	5859	2	18	9	N	16	14	8			2

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2823	-0-	-29 B	-0-	2823	2			N	-0-					-0-
09	2760	X	2566	-0-	-194 B	-0-	2566	2			N	-0-					-0-
10	2852	X	2526	-0-	-326 B	-0-	2526	2			N	-0-					-0-
11	2730	X	2454	-0-	-276 B	-0-	2454	2			N	-0-					-0-
12	2821	X	2444	-0-	-377 B	-0-	2438	2	6	9	N	5	5	8			-0-
*01	2821	X	2718	-0-	-103 B	-0-	2709	2	9	9	N	8	7	8			1

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5981	X	5981	-0-	-0- B	-0-	5981	2			N	-0-					-0-
09	3810	X	3529	-0-	-281 B	-0-	3529	2			N	-0-					-0-
10	4755	X	4755	-0-	-0- B	-0-	4755	2			N	-0-					-0-
11	9050	X	9050	-0-	-0- B	-0-	9050	2			N	-0-					-0-
12	8562	X	8562	-0-	-0- B	-0-	8537	2	25	9	N	23	23	8			-0-
*01	6492	X	6492	-0-	-0- B	-0-	6467	2	25	9	N	23	21	8			2

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	9730	-0-	9017 B	-21417	9730	2			N	-0-					-0-
09	690	X	4705	-0-	4015 B	-17402	4705	2			N	-0-					-0-
10	713	X	6345	-0-	5632 B	-11770	6345	2			N	-0-					-0-
11	690	X	6119	-0-	5429 B	-6341	6119	2			N	-0-					-0-
12	1929	X	8270	-0-	6341 B	-0-	8270	2			N	-0-					-0-
*01	4804	X	4804	-0-	-0- B	-0-	4804	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
09	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
10	11	N	3	-0-	-8 B	-0-	3	2			N	-0-					-0-
11	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2872	-0-	-1127 B	-0-	2872	2			N	-0-					41
09	3870	X	2677	-0-	-1193 B	-0-	2677	2			N	-0-					41
10	3999	X	2573	-0-	-1426 B	-0-	2573	2			N	-0-					41
11	3660	X	2527	-0-	-1133 B	-0-	2527	2			N	-0-					41
12	3782	X	2018	-0-	-1764 B	-0-	2018	2			N	-0-					41
01	2883	X	1953	-0-	-930 B	-0-	1953	2			N	-0-					41

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	4099	-0-	4099 B	-31657	4099	2			N	-0-					-0-
09	3720	X	3945	-0-	225 B	-31432	3945	2			N	-0-					-0-
10	3844	X	4292	-0-	448 B	-30984	4292	2			N	-0-					-0-
11	3720	X	4136	-0-	416 B	-30568	4136	2			N	-0-					-0-
12	3844	X	4649	-0-	805 B	-29763	4649	2			N	-0-					-0-
01	3844	X	3855	-0-	11 B	-29752	3855	2			N	-0-					-0-
WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986																	
08	7383	X	7383	-0-	-0- B	-0-	7383	2			N	-0-					-0-
09	8328	X	8328	-0-	-0- B	-0-	8328	2			N	-0-					-0-
10	7652	X	7652	-0-	-0- B	-0-	7652	2			N	-0-					-0-
11	7432	X	7432	-0-	-0- B	-0-	7432	2			N	-0-					-0-
12	7811	X	7811	-0-	-0- B	-0-	7803	2	8	9	N	7	7	8			-0-
01	7595	X	6869	-0-	-726 B	-0-	6858	2	11	9	N	10	9	8			1
COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585																	
08	6179	X	6179	-0-	-0- B	-0-	266	1	5913	2	N	-0-					70
09	6035	X	6035	-0-	-0- B	-0-	260	1	5775	2	N	-0-					70
10	4185	X	4028	-0-	-157 B	-0-	173	1	3855	2	N	-0-					70
11	4050	X	1467	-0-	-2583 B	-0-	63	1	1404	2	N	-0-					70
12	4185	X	-0-	-0-	-4185 B	-0-					N	-0-					70
01	4185	X	-0-	-0-	-4185 B	-0-					N	-0-					70
KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974																	
08	4723	X	4723	-0-	-0- B	-0-	4723	2			N	-0-					42
09	4506	X	4506	-0-	-0- B	-0-	4506	2			N	-0-					42
10	4431	X	4431	-0-	-0- B	-0-	4431	2			N	-0-					42
11	4200	X	4162	-0-	-38 B	-0-	4162	2			N	-0-					42
12	4340	X	4193	-0-	-147 B	-0-	4193	2			N	-0-					42
01	4340	X	4308	-0-	-32 B	-0-	4308	2			N	-0-					42
JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469																	
08	3241	X	3241	-0-	-0- B	-0-	3241	2			N	-0-					-0-
09	3026	X	3026	-0-	-0- B	-0-	3026	2			N	-0-					-0-
10	5542	X	5542	-0-	-0- B	-0-	5542	2			N	-0-					-0-
11	3914	X	3914	-0-	-0- B	-0-	3914	2			N	-0-					-0-
12	4233	X	4233	-0-	-0- B	-0-	4233	2			N	-0-					-0-
*01	4845	X	4845	-0-	-0- B	-0-	4845	2			N	-0-					-0-
KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162																	
08	32674	X	3462	-0-	-29212 B	-0-	3462	2			N	-0-					90
09	31620	X	4011	-0-	-27609 B	-0-	4011	2			N	-0-					90
10	32240	X	3670	-0-	-28570 B	-0-	3670	2			N	-0-					90
11	8370	X	3847	-0-	-4523 B	-0-	3847	2			N	-0-					90
12	4366	X	4366	-0-	-0- B	-0-	4366	2			N	-0-					90
01	4154	X	3352	-0-	-802 B	-0-	3352	2			N	-0-					90
WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033																	
08	3472	X	5134	-0-	1662 B	-10885	5134	2			N	-0-					-0-
09	3360	X	6209	-0-	2849 B	-8036	6209	2			N	-0-					-0-
10	3472	X	5797	-0-	2325 B	-5711	5797	2			N	-0-					-0-
11	3360	X	5708	-0-	2348 B	-3363	5708	2			N	-0-					-0-
12	3472	X	5462	-0-	1990 B	-1373	5459	2	3	9	N	3	3	8			-0-
01	3472	X	4644	-0-	1172 B	-201	4642	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6023	-0-	-673 B	-0-	6023	2			N	-0-					-0-
09	6480	X	5879	-0-	-601 B	-0-	5879	2			N	-0-					-0-
10	6696	X	5756	-0-	-940 B	-0-	5756	2			N	-0-					-0-
11	6300	X	5717	-0-	-583 B	-0-	5717	2			N	-0-					-0-
12	6076	X	5859	-0-	-217 B	-0-	5858	2	1	9	N	1	1	8			-0-
*01	6076	X	5539	-0-	-537 B	-0-	5538	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3877	X	4804	-0-	927 B	-0-	4804	2			N	-0-					-0-
09	5112	X	5112	-0-	-0- B	-0-	5112	2			N	-0-					-0-
10	4588	X	4548	-0-	-40 B	-0-	4548	2			N	-0-					-0-
11	4440	X	3198	-0-	-1242 B	-0-	3198	2			N	-0-					-0-
12	4588	X	3586	-0-	-1002 B	-0-	3586	2			N	-0-					-0-
01	4588	X	1728	-0-	-2860 B	-0-	1726	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	X	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
09	6271	X	6271	-0-	-0- B	-0-	6271	2			N	-0-					-0-
10	10621	X	10621	-0-	-0- B	-0-	10621	2			N	-0-					-0-
11	11057	X	11057	-0-	-0- B	-0-	11057	2			N	-0-					-0-
12	10611	X	10611	-0-	-0- B	-0-	10611	2			N	-0-					-0-
*01	9369	X	9369	-0-	-0- B	-0-	9369	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6234	X	6234	-0-	-0- B	-0-	6234	2			N	-0-					22
09	4867	X	4867	-0-	-0- B	-0-	4867	2			N	-0-					22
10	4991	X	4991	-0-	-0- B	-0-	4991	2			N	-0-					22
11	3945	X	3945	-0-	-0- B	-0-	3945	2			N	-0-					22
12	3839	X	3839	-0-	-0- B	-0-	3794	2	45	9	N	41					63
*01	3716	X	3716	-0-	-0- B	-0-	3713	2	3	9	N	3					66

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4329	X	4329	-0-	-0- B	-0-	4329	2			N	-0-					-0-
09	5430	X	3625	-0-	-1805 B	-0-	3625	2			N	-0-					-0-
10	4743	X	3772	-0-	-971 B	-0-	3772	2			N	-0-					-0-
11	4410	X	3818	-0-	-592 B	-0-	3818	2			N	-0-					-0-
12	4557	X	3878	-0-	-679 B	-0-	3870	2	8	9	N	7	7	8			-0-
01	4340	X	3762	-0-	-578 B	-0-	3752	2	10	9	N	9	8	8			1

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5691	-0-	-943 B	-0-	5691	2			N	-0-					-0-
09	6510	X	5987	-0-	-523 B	-0-	5987	2			N	-0-					-0-
10	6913	X	5650	-0-	-1263 B	-0-	5650	2			N	-0-					-0-
11	6690	X	5748	-0-	-942 B	-0-	5748	2			N	-0-					-0-
12	6913	X	6239	-0-	-674 B	-0-	6238	2	1	9	N	1	1	8			-0-
*01	6200	X	5353	-0-	-847 B	-0-	5352	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	3977	-0-	3977 B	-5051	3977	2			N	-0-					-0-
09	3810	X	3610	-0-	-200 B	-5051	3610	2			N	-0-					-0-
10	3937	X	5738	-0-	1801 B	-3250	5738	2			N	-0-					-0-
11	3810	X	5791	-0-	1981 B	-1269	5791	2			N	-0-					-0-
12	3937	X	3758	-0-	-179 B	-1269	3757	2	1	9	N	1	1	8			-0-
01	3937	X	3609	-0-	-328 B	-1269	3607	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	6831	-0-	2894 B	-26641	6831	2			N	-0-					-0-
09	3810	X	6393	-0-	2583 B	-24058	6393	2			N	-0-					-0-
10	3937	X	6415	-0-	2478 B	-21580	6415	2			N	-0-					-0-
11	3810	X	6277	-0-	2467 B	-19113	6277	2			N	-0-					-0-
12	3937	X	6267	-0-	2330 B	-16783	6255	2	12	9	N	11	11	8			-0-
01	3937	X	6046	-0-	2109 B	-14674	6033	2	13	9	N	12	11	8			1

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14190	X	14190	-0-	-0- B	-0-	14190	2			N	-0-					-0-
09	15447	X	15447	-0-	-0- B	-0-	15447	2			N	-0-					-0-
10	13774	X	13774	-0-	-0- B	-0-	13774	2			N	-0-					-0-
11	12341	X	12341	-0-	-0- B	-0-	12341	2			N	-0-					-0-
12	8859	X	8859	-0-	-0- B	-0-	8859	2			N	-0-					-0-
*01	8897	X	8897	-0-	-0- B	-0-	8897	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3830	X	3830	-0-	-0- B	-0-	3830	2			N	-0-					-0-
09	3227	X	3227	-0-	-0- B	-0-	3227	2			N	-0-					-0-
10	3436	X	3436	-0-	-0- B	-0-	3436	2			N	-0-					-0-
11	3875	X	3875	-0-	-0- B	-0-	3875	2			N	-0-					-0-
12	3786	X	3786	-0-	-0- B	-0-	3786	2			N	-0-					-0-
*01	3896	X	3896	-0-	-0- B	-0-	3896	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10688	X	10688	-0-	-0- B	-0-	10688	2			N	-0-					-0-
09	10080	X	9735	-0-	-345 B	-0-	9735	2			N	-0-					-0-
10	10354	X	9581	-0-	-773 B	-0-	9581	2			N	-0-					-0-
11	10350	X	9097	-0-	-1253 B	-0-	9097	2			N	-0-					-0-
12	10695	X	7782	-0-	-2913 B	-0-	7782	2			N	-0-					-0-
01	10695	X	8366	-0-	-2329 B	-0-	8366	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	8468	-0-	8468 B	-65064	8468	2			N	-0-					-0-
09	9420	X	10924	-0-	1504 B	-63560	10924	2			N	-0-					-0-
10	9517	X	7850	-0-	-1667 B	-63560	7850	2			N	-0-					-0-
11	9210	X	9078	-0-	-132 B	-63560	9078	2			N	-0-					-0-
12	11284	X	8289	-0-	-2995 B	-63560	8274	2	15	9	N	14	14	8			-0-
01	11284	X	10024	-0-	-1260 B	-63560	10002	2	22	9	N	20	18	8			2

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6197	X	6197	-0-	-0- B	-0-	6197	2			N	-0-					79
09	5779	X	5779	-0-	-0- B	-0-	5779	2			N	-0-					79
10	5955	X	5955	-0-	-0- B	-0-	5955	2			N	-0-					79
11	5299	X	5299	-0-	-0- B	-0-	5299	2			N	-0-					79
12	3883	X	3883	-0-	-0- B	-0-	3883	2			N	-0-					79
*01	5463	X	5463	-0-	-0- B	-0-	5463	2			N	-0-					79

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4914	X	6252	-0-	1338 B	-0-	6252	2			N	-0-					-0-
09	5963	X	5963	-0-	-0- B	-0-	5963	2			N	-0-					-0-
10	6042	X	6042	-0-	-0- B	-0-	6042	2			N	-0-					-0-
11	5404	X	5404	-0-	-0- B	-0-	5404	2			N	-0-					-0-
12	6063	X	6063	-0-	-0- B	-0-	6062	2	1	9	N	1	1	8			-0-
*01	5122	X	5122	-0-	-0- B	-0-	5121	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5726	X	5726	-0-	-0- B	-0-	5726	2			N	-0-					75
09	5683	X	5683	-0-	-0- B	-0-	5683	2			N	-0-					75
10	6043	X	6043	-0-	-0- B	-0-	6043	2			N	-0-					75
11	5668	X	5668	-0-	-0- B	-0-	5668	2			N	-0-					75
12	5913	X	5913	-0-	-0- B	-0-	5913	2			N	-0-					75
*01	5512	X	5512	-0-	-0- B	-0-	5512	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

08	5697	X	5697	-0-	-0- B	-0-	5697	2			N	-0-					55
09	5526	X	5526	-0-	-0- B	-0-	5526	2			N	-0-					55
10	6167	X	6167	-0-	-0- B	-0-	6167	2			N	-0-					55
11	5007	X	5007	-0-	-0- B	-0-	5007	2			N	-0-					55
12	5908	X	5908	-0-	-0- B	-0-	5908	2			N	-0-					55
*01	6586	X	6586	-0-	-0- B	-0-	6586	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

08	1948	X	1948	-0-	-0- B	-0-	1948	2			N	-0-					73
09	1679	X	1679	-0-	-0- B	-0-	1679	2			N	-0-					73
10	1591	X	1591	-0-	-0- B	-0-	1591	2			N	-0-					73
11	1496	X	1496	-0-	-0- B	-0-	1496	2			N	-0-					73
12	1372	X	1372	-0-	-0- B	-0-	1372	2			N	-0-					73
*01	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					73

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

08	0	X	8988	-0-	8988 B	-1244	8988	2			N	-0-					-0-
09	8880	X	6751	-0-	-2129 B	-1244	6751	2			N	-0-					-0-
10	9176	X	9078	-0-	-98 B	-1244	9078	2			N	-0-					-0-
11	8880	X	6513	-0-	-2367 B	-1244	6513	2			N	-0-					-0-
12	8990	X	7978	-0-	-1012 B	-1244	7978	2			N	-0-					-0-
01	9083	X	7033	-0-	-2050 B	-1244	7033	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 12/17/2008 TOTAL DEPTH 15555 PERF.14922 - 15295

08	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
09	1725	X	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
10	868	X	792	-0-	-76 B	-0-	792	2			N	-0-					-0-
11	1056	X	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
12	1875	X	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-
*01	1940	X	1940	-0-	-0- B	-0-	1940	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

08	2968	X	2968	-0-	-0- B	-0-	2968	2			N	-0-					-0-
09	2790	X	2759	-0-	-31 B	-0-	2759	2			N	-0-					-0-
10	2930	X	2930	-0-	-0- B	-0-	2930	2			N	-0-					-0-
11	2790	X	2541	-0-	-249 B	-0-	2541	2			N	-0-					-0-
12	2883	X	2798	-0-	-85 B	-0-	2789	2	9	9	N	8	8	8			-0-
*01	2993	X	2993	-0-	-0- B	-0-	2982	2	11	9	N	10	9	8			1

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

08	0	X	9735	-0-	9735 B	-75274	9735	2			N	-0-					-0-
09	10740	X	8311	-0-	-2429 B	-75274	8311	2			N	-0-					-0-
10	10757	X	11421	-0-	664 B	-74610	11421	2			N	-0-					-0-
11	10020	X	42078	-0-	32058 B	-42552	42078	2			N	-0-					-0-
12	10354	X	27761	-0-	17407 B	-25145	27738	2	23	9	N	21	21	8			-0-
01	11408	X	21083	-0-	9675 B	-15470	21060	2	23	9	N	21	19	8			2

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3615	X	3615	-0-	-0- B	-0-	3615	2			N	-0-					-0-
09	3480	X	2594	-0-	-886 B	-0-	2594	2			N	-0-					-0-
10	3846	X	3846	-0-	-0- B	-0-	3846	2			N	-0-					-0-
11	3480	X	2650	-0-	-830 B	-0-	2650	2			N	-0-					-0-
12	3939	X	3939	-0-	-0- B	-0-	3939	2			N	-0-					-0-
*01	4178	X	4178	-0-	-0- B	-0-	4178	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

08	2139	X	4635	-0-	2496 B	-38618	4635	2			N	-0-					-0-
09	2070	X	4482	-0-	2412 B	-36206	4482	2			N	-0-					-0-
10	2139	X	4207	-0-	2068 B	-34138	4207	2			N	-0-					-0-
11	2070	X	4049	-0-	1979 B	-32159	4049	2			N	-0-					-0-
12	2139	X	4152	-0-	2013 B	-30146	4152	2			N	-0-					-0-
01	2139	X	4540	-0-	2401 B	-27745	4540	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

08	6509	X	6509	-0-	-0- B	-0-	6509	2			N	-0-					-0-
09	6424	X	6424	-0-	-0- B	-0-	6424	2			N	-0-					-0-
10	6262	X	6162	-0-	-100 B	-0-	6162	2			N	-0-					-0-
11	6060	X	5400	-0-	-660 B	-0-	5400	2			N	-0-					-0-
12	6262	X	5474	-0-	-788 B	-0-	5474	2			N	-0-					-0-
01	6262	X	4962	-0-	-1300 B	-0-	4962	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

08	8618	X	6919	-0-	-1699 B	-0-	6919	2			N	-0-					24
09	8340	X	6250	-0-	-2090 B	-0-	6250	2			N	-0-					24
10	8618	X	6409	-0-	-2209 B	-0-	6409	2			N	-0-					24
11	6870	X	5857	-0-	-1013 B	-0-	5857	2			N	-0-					24
12	7099	X	2917	-0-	-4182 B	-0-	2917	2			N	-0-					24
01	6913	X	3193	-0-	-3720 B	-0-	3193	2			N	-0-					24

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

08	7835	X	7835	-0-	-0- B	-0-	7835	2			N	-0-					65
09	6048	X	6048	-0-	-0- B	-0-	6048	2			N	-0-					65
10	7476	X	7476	-0-	-0- B	-0-	7476	2			N	-0-					65
11	6204	X	6204	-0-	-0- B	-0-	6204	2			N	-0-					65
12	6138	X	6138	-0-	-0- B	-0-	6138	2			N	-0-					65
*01	6179	X	6179	-0-	-0- B	-0-	6179	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

08	13395	X	13395	-0-	-0- B	-0-	13395	2			N	-0-					-0-
09	17610	X	16516	-0-	-1094 B	-0-	16516	2			N	-0-					-0-
10	18197	X	12361	-0-	-5836 B	-0-	12361	2			N	-0-					-0-
11	17610	X	15553	-0-	-2057 B	-0-	15553	2			N	-0-					-0-
12	17081	X	11630	-0-	-5451 B	-0-	11616	2	14	9	N	13	13	8			-0-
01	17081	X	13370	-0-	-3711 B	-0-	13349	2	21	9	N	19	17	8			2

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

08	0	X	6936	-0-	6936 B	-8356	6936	2			N	-0-					-0-
09	7860	X	6523	-0-	-1337 B	-8356	6523	2			N	-0-					-0-
10	7502	X	7630	-0-	128 B	-8228	7630	2			N	-0-					-0-
11	7260	X	6422	-0-	-838 B	-8228	6422	2			N	-0-					-0-
12	7099	X	6925	-0-	-174 B	-8228	6915	2	10	9	N	9	9	8			-0-
01	7626	X	7151	-0-	-475 B	-8228	7139	2	12	9	N	11	10	8			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	2385	-0-	2385 B	-2397	2385	2			N	-0-					-0-
09	2580	N	2374	-0-	-206 B	-2397	2374	2			N	-0-					-0-
10	2418	N	2275	-0-	-143 B	-2397	2275	2			N	-0-					-0-
11	2310	N	1907	-0-	-403 B	-2397	1907	2			N	-0-					-0-
12	2449	N	2074	-0-	-375 B	-2397	2072	2	2	9	N	2	2	8			-0-
01	2263	N	2025	-0-	-238 B	-2397	2023	2	2	9	N	2	2	8			-0-

JIMMY BEDDINGFIELD G.U. NO. II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3775	-0-	148 B	-653909	3775	2			N	-0-					5
09	3510	X	2995	-0-	-515 B	-653909	2995	2			N	-0-					5
10	3627	X	4205	-0-	578 B	-653331	4205	2			N	-0-					5
11	3510	X	3424	-0-	-86 B	-653331	3424	2			N	-0-					5
12	3627	X	3180	-0-	-447 B	-653331	3180	2			N	-0-					5
01	3627	X	2956	-0-	-671 B	-653331	2956	2			N	-0-					5

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2241	-0-	-611 B	-0-	2241	2			N	-0-					20
09	2859	X	2859	-0-	-0- B	-0-	2859	2			N	-0-					20
10	3571	X	3571	-0-	-0- B	-0-	3571	2			N	-0-					20
11	2963	X	2963	-0-	-0- B	-0-	2963	2			N	-0-					20
12	4513	X	4513	-0-	-0- B	-0-	4513	2			N	-0-					20
*01	3451	X	3451	-0-	-0- B	-0-	3451	2			N	-0-					20

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7070	X	7070	-0-	-0- B	-0-	7070	2			N	-0-					-0-
09	10050	X	6334	-0-	-3716 B	-0-	6334	2			N	-0-					-0-
10	8556	X	6422	-0-	-2134 B	-0-	6422	2			N	-0-					-0-
11	9581	X	9581	-0-	-0- B	-0-	9581	2			N	-0-					-0-
12	7068	X	5015	-0-	-2053 B	-0-	5013	2	2	9	N	2	2	8			-0-
*01	7873	X	7873	-0-	-0- B	-0-	7870	2	3	9	N	3	3	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6245	-0-	-358 B	-41753	6245	2			N	-0-					-0-
09	6390	X	6197	-0-	-193 B	-41753	6197	2			N	-0-					-0-
10	6417	X	6259	-0-	-158 B	-41753	6259	2			N	-0-					-0-
11	6030	X	5847	-0-	-183 B	-41753	5847	2			N	-0-					-0-
12	6417	X	5814	-0-	-603 B	-41753	5812	2	2	9	N	2	2	8			-0-
01	6417	X	5955	-0-	-462 B	-41753	5952	2	3	9	N	3	3	8			-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	758	-0-	-110 B	-0-	758	2			N	-0-					-0-
09	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
10	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-
11	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
12	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
*01	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	4093	-0-	-30 B	-0-	4093	2			N	-0-					41
09	3990	X	3917	-0-	-73 B	-0-	3917	2			N	-0-					41
10	4123	X	4049	-0-	-74 B	-0-	4049	2			N	-0-					41
11	3990	X	3887	-0-	-103 B	-0-	3887	2			N	-0-					41
12	4123	X	3973	-0-	-150 B	-0-	3955	2	18	9	N	16					57
01	4092	X	3937	-0-	-155 B	-0-	3930	2	7	9	N	6					63

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4987	X	4987	-0-	-0- B	-0-	4987	2			N	-0-					60
09	4500	X	3310	-0-	-1190 B	-0-	3310	2			N	-0-					60
10	4767	X	4767	-0-	-0- B	-0-	4767	2			N	-0-					60
11	4646	X	4646	-0-	-0- B	-0-	4646	2			N	-0-					60
12	4811	X	4811	-0-	-0- B	-0-	4811	2			N	-0-					60
*01	4781	X	4781	-0-	-0- B	-0-	4781	2			N	-0-					60
	STARRETT BRANCH GAS UNIT				WELL #: 3	RRCID -> 252892						COMPL. DATE 07/30/2009					TOTAL DEPTH 15700 PERF.13404 - 15646
08	5119	X	5119	-0-	-0- B	-0-	5119	2			N	-0-					-0-
09	3321	X	3321	-0-	-0- B	-0-	3321	2			N	-0-					-0-
10	2821	X	1248	-0-	-1573 B	-0-	1248	2			N	-0-					-0-
11	4086	X	4086	-0-	-0- B	-0-	4086	2			N	-0-					-0-
12	2821	X	2206	-0-	-615 B	-0-	2206	2			N	-0-					-0-
*01	4943	X	4943	-0-	-0- B	-0-	4943	2			N	-0-					-0-
	KING, GAIL				WELL #: 37H	RRCID -> 253026						COMPL. DATE 01/15/2009					TOTAL DEPTH 14562 PERF.14950 - 17652
08	2201	X	1589	-0-	-612 B	-0-	1589	2			N	-0-					-0-
09	2130	X	693	-0-	-1437 B	-0-	693	2			N	-0-					-0-
10	2372	X	2372	-0-	-0- B	-0-	2372	2			N	-0-					-0-
11	3177	X	3177	-0-	-0- B	-0-	3177	2			N	-0-					-0-
12	3003	X	3003	-0-	-0- B	-0-	3003	2			N	-0-					-0-
*01	2340	N	2340	-0-	-0- B	-0-	2340	2			N	-0-					-0-
	BUFFALO CREEK GAS UNIT				WELL #: 4	RRCID -> 253181						COMPL. DATE 09/04/2009					TOTAL DEPTH 13100 PERF.11781 - 12838
08	3930	X	3930	-0-	-0- B	-0-	3930	2			N	-0-					-0-
09	4800	X	4260	-0-	-540 B	-0-	4260	2			N	-0-					-0-
10	4745	X	4745	-0-	-0- B	-0-	4745	2			N	-0-					-0-
11	4663	X	4663	-0-	-0- B	-0-	4663	2			N	-0-					-0-
12	4806	X	4806	-0-	-0- B	-0-	4802	2	4	9	N	4	4	8			-0-
01	4743	X	4738	-0-	-5 B	-0-	4734	2	4	9	N	4	4	8			-0-
	EPPES UNIT				WELL #: 4	RRCID -> 253253						COMPL. DATE 10/09/2009					TOTAL DEPTH 14446 PERF.11559 - 14010
08	0	X	6174	-0-	6174 B	-22677	6174	2			N	-0-					-0-
09	6420	X	5936	-0-	-484 B	-22677	5936	2			N	-0-					-0-
10	6572	X	5797	-0-	-775 B	-22677	5797	2			N	-0-					-0-
11	6360	X	5007	-0-	-1353 B	-22677	5007	2			N	-0-					-0-
12	6386	X	5669	-0-	-717 B	-22677	5663	2	6	9	N	5	5	8			-0-
01	6169	X	5455	-0-	-714 B	-22677	5447	2	8	9	N	7	6	8			1
	EPPES UNIT				WELL #: 5	RRCID -> 253430						COMPL. DATE 06/20/2009					TOTAL DEPTH 14500 PERF. 8738 - 14034
08	0	X	7460	-0-	7460 B	-20054	7460	2			N	-0-					-0-
09	10830	X	10484	-0-	-346 B	-20054	10484	2			N	-0-					-0-
10	11191	X	8289	-0-	-2902 B	-20054	8289	2			N	-0-					-0-
11	10830	X	5722	-0-	-5108 B	-20054	5722	2			N	-0-					-0-
12	10819	X	6112	-0-	-4707 B	-20054	6112	2			N	-0-					-0-
01	10819	X	4820	-0-	-5999 B	-20054	4820	2			N	-0-					-0-
	WALDRIP, MELVIN GAS UNIT II				WELL #: 9	RRCID -> 254049						COMPL. DATE 10/30/2009					TOTAL DEPTH 14420 PERF.11650 - 14034
08	2635	X	5075	-0-	2440 B	-23242	5075	2			N	-0-					-0-
09	2550	X	5112	-0-	2562 B	-20680	5112	2			N	-0-					-0-
10	2635	X	5256	-0-	2621 B	-18059	5256	2			N	-0-					-0-
11	2550	X	5034	-0-	2484 B	-15575	5034	2			N	-0-					-0-
12	2635	X	5432	-0-	2797 B	-12778	5428	2	4	9	N	4	4	8			-0-
01	2635	X	5661	-0-	3026 B	-9752	5658	2	3	9	N	3	3	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7277	X	7277	-0-	-0-	B	-0-	7277	2			N	-0-					50
09	6975	X	6975	-0-	-0-	B	-0-	6975	2			N	-0-					50
10	6582	X	6582	-0-	-0-	B	-0-	6582	2			N	-0-					50
11	5927	X	5927	-0-	-0-	B	-0-	5927	2			N	-0-					50
12	5332	X	5023	-0-	-309	B	-0-	5023	2			N	-0-					50
*01	5845	X	5845	-0-	-0-	B	-0-	5845	2			N	-0-					50

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15580	X	15580	-0-	-0-	B	-0-	15580	2			N	-0-					-0-
09	14930	X	14930	-0-	-0-	B	-0-	14930	2			N	-0-					-0-
10	15087	X	15087	-0-	-0-	B	-0-	15087	2			N	-0-					-0-
11	15670	X	15670	-0-	-0-	B	-0-	15670	2			N	-0-					-0-
12	11858	X	11858	-0-	-0-	B	-0-	11850	2	8	9	N	7	7	8			-0-
*01	9319	X	9319	-0-	-0-	B	-0-	9312	2	7	9	N	6	5	8			1

SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6853	X	6853	-0-	-0-	B	-0-	6853	2			N	-0-					-0-
09	6420	X	6420	-0-	-0-	B	-0-	6420	2			N	-0-					-0-
10	8370	X	8370	-0-	-0-	B	-0-	8370	2			N	-0-					-0-
11	7270	X	7270	-0-	-0-	B	-0-	7270	2			N	-0-					-0-
12	7320	X	7320	-0-	-0-	B	-0-	7320	2			N	-0-					-0-
*01	7028	X	7028	-0-	-0-	B	-0-	7028	2			N	-0-					-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	5037	-0-	-140	B	-5488	5037	2			N	-0-					-0-
09	5010	X	4689	-0-	-321	B	-5488	4689	2			N	-0-					-0-
10	5177	X	4686	-0-	-491	B	-5488	4686	2			N	-0-					-0-
11	4980	X	4412	-0-	-568	B	-5488	4412	2			N	-0-					-0-
12	5022	X	3147	-0-	-1875	B	-5488	3147	2			N	-0-					-0-
01	5022	X	4823	-0-	-199	B	-5488	4823	2			N	-0-					-0-

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	7297	-0-	-1228	B	-0-	7297	2			N	-0-					-0-
09	8250	X	5479	-0-	-2771	B	-0-	5479	2			N	-0-					-0-
10	8525	X	5902	-0-	-2623	B	-0-	5902	2			N	-0-					-0-
11	7350	X	2852	-0-	-4498	B	-0-	2852	2			N	-0-					-0-
12	7285	X	4053	-0-	-3232	B	-0-	4053	2			N	-0-					-0-
01	7285	X	3914	-0-	-3371	B	-0-	3914	2			N	-0-					-0-

GAIL KING WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3133	-0-	-246	B	-0-	3133	2			N	-0-					-0-
09	3270	X	1609	-0-	-1661	B	-0-	1609	2			N	-0-					-0-
10	3379	X	3167	-0-	-212	B	-0-	3167	2			N	-0-					-0-
11	3415	X	3415	-0-	-0-	B	-0-	3415	2			N	-0-					-0-
12	3379	X	1784	-0-	-1595	B	-0-	1784	2			N	-0-					-0-
01	3162	X	2757	-0-	-405	B	-0-	2757	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6163	X	6163	-0-	-0-	B	-0-	6163	2			N	-0-					90
09	6638	X	6638	-0-	-0-	B	-0-	6638	2			N	-0-					90
10	6452	X	6452	-0-	-0-	B	-0-	6452	2			N	-0-					90
11	6037	X	6037	-0-	-0-	B	-0-	6037	2			N	-0-					90
12	5982	X	5982	-0-	-0-	B	-0-	5982	2			N	-0-					90
*01	6100	X	6100	-0-	-0-	B	-0-	6100	2			N	-0-					90

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	11845	-0-	7040 B	-15814	11845	2			N	-0-					-0-
09	4650	X	9500	-0-	4850 B	-10964	9500	2			N	-0-					-0-
10	4805	X	10828	-0-	6023 B	-4941	10828	2			N	-0-					-0-
11	5864	X	10805	-0-	4941 B	-0-	10805	2			N	-0-					-0-
12	10678	X	10678	-0-	-0- B	-0-	10678	2			N	-0-					-0-
*01	11112	X	11112	-0-	-0- B	-0-	11112	2			N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4313	X	4313	-0-	-0- B	-0-	4313	2			N	-0-					38
09	4038	X	4038	-0-	-0- B	-0-	4038	2			N	-0-					38
10	4039	X	4039	-0-	-0- B	-0-	4039	2			N	-0-					38
11	3922	X	3922	-0-	-0- B	-0-	3922	2			N	-0-					38
12	3980	X	3980	-0-	-0- B	-0-	3980	2			N	-0-					38
*01	4021	X	4021	-0-	-0- B	-0-	4021	2			N	-0-					38

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	7566	-0-	-91 B	-40064	7566	2			N	-0-					-0-
09	7410	X	7188	-0-	-222 B	-40064	7188	2			N	-0-					-0-
10	7657	X	7273	-0-	-384 B	-40064	7273	2			N	-0-					-0-
11	7410	X	7221	-0-	-189 B	-40064	7221	2			N	-0-					-0-
12	7626	X	7146	-0-	-480 B	-40064	7146	2			N	-0-					-0-
01	7564	X	6795	-0-	-769 B	-40064	6795	2			N	-0-					-0-

GAIL KING WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 18362 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11009	X	11009	-0-	-0- B	-0-	11009	2			N	-0-					-0-
09	9093	X	9093	-0-	-0- B	-0-	9093	2			N	-0-					-0-
10	8747	X	8747	-0-	-0- B	-0-	8747	2			N	-0-					-0-
11	9083	X	9083	-0-	-0- B	-0-	9083	2			N	-0-					-0-
12	7977	X	7977	-0-	-0- B	-0-	7977	2			N	-0-					-0-
*01	9832	X	9832	-0-	-0- B	-0-	9832	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	3390	-0-	1747 B	-16983	3390	2			N	-0-					-0-
09	1590	X	3552	-0-	1962 B	-15021	3552	2			N	-0-					-0-
10	1643	X	3454	-0-	1811 B	-13210	3454	2			N	-0-					-0-
11	1590	X	3355	-0-	1765 B	-11445	3355	2			N	-0-					-0-
12	1643	X	2667	-0-	1024 B	-10421	2665	2	2	9	N	2	2	8			-0-
01	1643	X	2438	-0-	795 B	-9626	2437	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5034	-0-	-360 B	-0-	5034	2			N	-0-					-0-
09	5220	X	4579	-0-	-641 B	-0-	4579	2			N	-0-					-0-
10	5394	X	4440	-0-	-954 B	-0-	4440	2			N	-0-					-0-
11	5220	X	4184	-0-	-1036 B	-0-	4184	2			N	-0-					-0-
12	5022	X	4201	-0-	-821 B	-0-	4201	2			N	-0-					-0-
01	5022	X	3726	-0-	-1296 B	-0-	3726	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4988	X	4988	-0-	-0- B	-0-	4988	2			N	-0-					-0-
09	5250	X	4603	-0-	-647 B	-0-	4603	2			N	-0-					-0-
10	5332	X	5111	-0-	-221 B	-0-	5111	2			N	-0-					-0-
11	5040	X	4544	-0-	-496 B	-0-	4544	2			N	-0-					-0-
12	5080	X	5080	-0-	-0- B	-0-	5071	2	9	9	N	8	8	8			-0-
01	5115	X	4979	-0-	-136 B	-0-	4968	2	11	9	N	10	9	8			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3421	-0-	-919 B	-0-	3421	2			N	-0-					-0-
09	4140	X	3889	-0-	-251 B	-0-	3889	2			N	-0-					-0-
10	4185	X	3157	-0-	-1028 B	-0-	3157	2			N	-0-					-0-
11	4050	X	3758	-0-	-292 B	-0-	3758	2			N	-0-					-0-
12	4185	X	2174	-0-	-2011 B	-0-	2172	2	2	9	N	2	2	8			-0-
01	4030	X	2534	-0-	-1496 B	-0-	2532	2	2	9	N	2	2	8			-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	5	-0-	-26 B	-0-	5	2			N	-0-					120
09	12	X	-0-	-0-	-12 B	-0-					N	-0-					120
10	11083	X	11083	-0-	-0- B	-0-	11083	2			N	-0-					120
11	44493	X	44493	-0-	-0- B	-0-	44493	2			N	-0-					120
12	28933	X	28933	-0-	-0- B	-0-	28933	2			N	-0-					120
*01	22137	X	22137	-0-	-0- B	-0-	22137	2			N	-0-					120

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	2824	-0-	2824 B	-12390	2824	2			N	-0-					-0-
09	3120	X	2761	-0-	-359 B	-12390	2761	2			N	-0-					-0-
10	3224	X	3098	-0-	-126 B	-12390	3098	2			N	-0-					-0-
11	2790	X	3060	-0-	270 B	-12120	3060	2			N	-0-					-0-
12	2883	X	2914	-0-	31 B	-12089	2910	2	4	9	N	4	4	8			-0-
01	3100	X	2949	-0-	-151 B	-12089	2942	2	7	9	N	6	5	8			1

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9429	X	9429	-0-	-0- B	-0-	9429	2			N	-0-					-0-
09	8396	X	8396	-0-	-0- B	-0-	8396	2			N	-0-					-0-
10	7149	X	7149	-0-	-0- B	-0-	7149	2			N	-0-					-0-
11	8278	X	8278	-0-	-0- B	-0-	8278	2			N	-0-					-0-
12	8893	X	8893	-0-	-0- B	-0-	8883	2	10	9	N	9	9	8			-0-
*01	8459	X	8459	-0-	-0- B	-0-	8450	2	9	9	N	8	7	8			1

GAIL KING WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9233	X	9233	-0-	-0- B	-0-	9233	2			N	-0-					-0-
09	6308	X	6308	-0-	-0- B	-0-	6308	2			N	-0-					-0-
10	10650	X	10650	-0-	-0- B	-0-	10650	2			N	-0-					-0-
11	7100	X	7100	-0-	-0- B	-0-	7100	2			N	-0-					-0-
12	9224	X	9224	-0-	-0- B	-0-	9224	2			N	-0-					-0-
*01	6960	X	6960	-0-	-0- B	-0-	6960	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	5090	-0-	-149 B	-59675	5090	2			N	-0-					-0-
09	5070	X	5176	-0-	106 B	-59569	5176	2			N	-0-					-0-
10	5239	X	5587	-0-	348 B	-59221	5587	2			N	-0-					-0-
11	5070	X	4920	-0-	-150 B	-59221	4920	2			N	-0-					-0-
12	5239	X	5860	-0-	621 B	-58600	5860	2			N	-0-					-0-
01	5239	X	5004	-0-	-235 B	-58600	5004	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3172	X	3172	-0-	-0- B	-0-	3172	2			N	-0-					-0-
09	3000	X	3000	-0-	-0- B	-0-	3000	2			N	-0-					-0-
10	3106	X	3106	-0-	-0- B	-0-	3106	2			N	-0-					-0-
11	3256	X	3256	-0-	-0- B	-0-	3256	2			N	-0-					-0-
12	3428	X	3428	-0-	-0- B	-0-	3427	2	1	9	N	1	1	8			-0-
*01	3512	X	3512	-0-	-0- B	-0-	3512	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	X	7644	-0-	-447 B	-60608	7644	2			N	-0-					-0-
09	7830	X	7376	-0-	-454 B	-60608	7376	2			N	-0-					-0-
10	8091	X	7578	-0-	-513 B	-60608	7578	2			N	-0-					-0-
11	7830	X	7206	-0-	-624 B	-60608	7206	2			N	-0-					-0-
12	8091	X	7511	-0-	-580 B	-60608	7511	2			N	-0-					-0-
01	7657	X	7146	-0-	-511 B	-60608	7146	2			N	-0-					-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	6761	-0-	-1516 B	-0-	6761	2			N	-0-					58
09	8010	X	7568	-0-	-442 B	-0-	7568	2			N	-0-					58
10	8277	X	6928	-0-	-1349 B	-0-	6928	2			N	-0-					58
11	7380	X	6952	-0-	-428 B	-0-	6952	2			N	-0-					58
12	7812	X	6761	-0-	-1051 B	-0-	6761	2			N	-0-					58
01	7812	X	7163	-0-	-649 B	-0-	7163	2			N	-0-					58

VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 06/07/2010 TOTAL DEPTH 13998 PERF.14865 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	8856	-0-	8422 B	-425895	8856	2			N	-0-					100
09	420	X	6470	-0-	6050 B	-419845	6470	2			N	-0-					100
10	434	X	6829	-0-	6395 B	-413450	6829	2			N	-0-					100
11	420	X	4293	-0-	3873 B	-409577	4293	2			N	-0-					100
12	434	X	3337	-0-	2903 B	-406674	3337	2			N	-0-					100
01	434	X	2070	-0-	1636 B	-405038	2070	2			N	-0-					100

GAIL KING WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3983	X	3983	-0-	-0- B	-0-	3983	2			N	-0-					-0-
09	2710	X	2710	-0-	-0- B	-0-	2710	2			N	-0-					-0-
10	13079	X	13079	-0-	-0- B	-0-	13079	2			N	-0-					-0-
11	15632	X	15632	-0-	-0- B	-0-	15632	2			N	-0-					-0-
12	5170	X	5170	-0-	-0- B	-0-	5170	2			N	-0-					-0-
01	1581	X	1198	-0-	-383 B	-0-	1198	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	1955	-0-	1955 B	-5697	1955	2			N	-0-					-0-
09	2070	N	2167	-0-	97 B	-5600	2167	2			N	-0-					-0-
10	1984	N	3761	-0-	1777 B	-3823	3761	2			N	-0-					-0-
11	1890	N	4748	-0-	2858 B	-965	4748	2			N	-0-					-0-
12	2889	N	3854	-0-	965 B	-0-	3847	2	7	9	N	6	6	8			-0-
*01	3605	X	3605	-0-	-0- B	-0-	3597	2	8	9	N	7	6	8			1

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4810	-0-	222 B	-12071	4810	2			N	-0-					-0-
09	4440	X	5818	-0-	1378 B	-10693	5818	2			N	-0-					-0-
10	4588	X	5248	-0-	660 B	-10033	5248	2			N	-0-					-0-
11	4440	X	4979	-0-	539 B	-9494	4979	2			N	-0-					-0-
12	4588	X	4636	-0-	48 B	-9446	4633	2	3	9	N	3	3	8			-0-
01	4588	X	5491	-0-	903 B	-8543	5484	2	7	9	N	6	5	8			1

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8429	X	8429	-0-	-0- B	-0-	8429	2			N	-0-					-0-
09	9090	X	9090	-0-	-0- B	-0-	9090	2			N	-0-					-0-
10	9421	X	9421	-0-	-0- B	-0-	9421	2			N	-0-					-0-
11	8726	X	8726	-0-	-0- B	-0-	8726	2			N	-0-					-0-
12	8596	X	8596	-0-	-0- B	-0-	8596	2			N	-0-					-0-
*01	8094	X	8094	-0-	-0- B	-0-	8094	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 01/28/2015 TOTAL DEPTH 15291 PERF.12139 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	12613	X	12613	-0-	-0- B	-0-	12613	2	N	-0-			-0-
09	7050	X	6386	-0-	-664 B	-0-	6386	2	N	-0-			-0-
10	7285	X	5968	-0-	-1317 B	-0-	5968	2	N	-0-			-0-
11	7050	X	4466	-0-	-2584 B	-0-	4466	2	N	-0-			-0-
12	7285	X	3869	-0-	-3416 B	-0-	3869	2	N	-0-			-0-
01	7285	X	3511	-0-	-3774 B	-0-	3511	2	N	-0-			-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5115	X	7485	-0-	2370 B	-170027	7485	2	N	-0-			-0-
09	4950	X	2595	-0-	-2355 B	-170027	2595	2	N	-0-			-0-
10	5115	X	10842	-0-	5727 B	-164300	10842	2	N	-0-			-0-
11	4950	X	8594	-0-	3644 B	-160656	8594	2	N	-0-			-0-
12	5115	X	8673	-0-	3558 B	-157098	8670	2 3 9	N	3	3 8		-0-
01	5115	X	8303	-0-	3188 B	-153910	8297	2 6 9	N	5	4 8		1

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3681	X	6800	-0-	3119 B	-0-	6800	2	N	-0-			-0-
09	6660	X	5503	-0-	-1157 B	-0-	5503	2	N	-0-			-0-
10	6882	X	5248	-0-	-1634 B	-0-	5248	2	N	-0-			-0-
11	6660	X	4638	-0-	-2022 B	-0-	4638	2	N	-0-			-0-
12	6882	X	4993	-0-	-1889 B	-0-	4979	2 14 9	N	13	13 8		-0-
01	6789	X	3529	-0-	-3260 B	-0-	3516	2 13 9	N	12	11 8		1

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3592	X	3592	-0-	-0- B	-0-	3592	2	N	-0-			-0-
09	3660	X	3660	-0-	-0- B	-0-	3660	2	N	-0-			-0-
10	4301	X	4301	-0-	-0- B	-0-	4301	2	N	-0-			-0-
11	3792	X	3792	-0-	-0- B	-0-	3792	2	N	-0-			-0-
12	3799	X	3799	-0-	-0- B	-0-	3786	2 13 9	N	12	12 8		-0-
01	3751	X	2710	-0-	-1041 B	-0-	2698	2 12 9	N	11	10 8		1

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0	X	10565	-0-	10565 B	-39382	10565	2	N	-0-			-0-
09	11310	X	10005	-0-	-1305 B	-39382	10005	2	N	-0-			-0-
10	11253	X	10292	-0-	-961 B	-39382	10292	2	N	-0-			-0-
11	10650	X	9874	-0-	-776 B	-39382	9874	2	N	-0-			-0-
12	10881	X	10146	-0-	-735 B	-39382	10142	2 4 9	N	4	4 8		-0-
01	10571	X	10012	-0-	-559 B	-39382	10006	2 6 9	N	5	4 8		1

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2387	X	2387	-0-	-0- B	-0-	2387	2	N	-0-			-0-
09	3030	X	2157	-0-	-873 B	-0-	2157	2	N	-0-			-0-
10	3007	X	2289	-0-	-718 B	-0-	2289	2	N	-0-			-0-
11	2640	X	2187	-0-	-453 B	-0-	2187	2	N	-0-			-0-
12	2480	X	2238	-0-	-242 B	-0-	2238	2	N	-0-			-0-
01	2387	X	2257	-0-	-130 B	-0-	2257	2	N	-0-			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5682	X	5682	-0-	-0- B	-0-	5682	2	N	-0-			-0-
09	5880	X	5388	-0-	-492 B	-0-	5388	2	N	-0-			-0-
10	5704	X	5260	-0-	-444 B	-0-	5260	2	N	-0-			-0-
11	5520	X	5103	-0-	-417 B	-0-	5103	2	N	-0-			-0-
12	5673	X	4991	-0-	-682 B	-0-	4990	2 1 9	N	1	1 8		-0-
01	5673	X	4258	-0-	-1415 B	-0-	4257	2 1 9	N	1	1 8		-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5498	X	5498	-0-	-0- B	-0-	5498	2			N	-0-					-0-
09	6633	X	6633	-0-	-0- B	-0-	6633	2			N	-0-					-0-
10	2574	X	2574	-0-	-0- B	-0-	2574	2			N	-0-					-0-
11	6634	X	6634	-0-	-0- B	-0-	6634	2			N	-0-					-0-
12	6395	X	6395	-0-	-0- B	-0-	6395	2			N	-0-					-0-
*01	6249	X	6249	-0-	-0- B	-0-	6249	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

08	33102	X	34175	-0-	1073 B	-0-	34175	2			N	-0-					-0-
09	31479	X	31479	-0-	-0- B	-0-	31479	2			N	-0-					-0-
10	29588	X	29588	-0-	-0- B	-0-	29588	2			N	-0-					-0-
11	26902	X	26902	-0-	-0- B	-0-	26902	2			N	-0-					-0-
12	25079	X	23430	-0-	-1649 B	-0-	23430	2			N	-0-					-0-
*01	30081	X	30081	-0-	-0- B	-0-	30081	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

08	2759	X	4775	-0-	2016 B	-187844	4775	2			N	-0-					-0-
09	2670	X	5056	-0-	2386 B	-185458	5056	2			N	-0-					-0-
10	2759	X	5000	-0-	2241 B	-183217	5000	2			N	-0-					-0-
11	2670	X	4585	-0-	1915 B	-181302	4585	2			N	-0-					-0-
12	2759	X	4834	-0-	2075 B	-179227	4830	2	4	9	N	4	4	8			-0-
01	2759	X	4810	-0-	2051 B	-177176	4803	2	7	9	N	6	5	8			1

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

08	7967	X	2805	-0-	-5162 B	-0-	2805	2			N	-0-					-0-
09	7710	X	2717	-0-	-4993 B	-0-	2717	2			N	-0-					-0-
10	7967	X	3075	-0-	-4892 B	-0-	3075	2			N	-0-					-0-
11	7710	X	3041	-0-	-4669 B	-0-	3041	2			N	-0-					-0-
12	7967	X	2838	-0-	-5129 B	-0-	2838	2			N	-0-					-0-
01	3069	X	1973	-0-	-1096 B	-0-	1973	2			N	-0-					-0-

GAIL KING WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

08	7533	X	15054	-0-	7521 B	-500410	15054	2			N	-0-					7
09	7290	X	12444	-0-	5154 B	-495256	12444	2			N	-0-					7
10	7533	X	11871	-0-	4338 B	-490918	11871	2			N	-0-					7
11	7290	X	11246	-0-	3956 B	-486962	11246	2			N	-0-					7
12	7533	X	10824	-0-	3291 B	-483671	10824	2			N	-0-					7
01	7533	X	7456	-0-	-77 B	-483671	7456	2			N	-0-					7

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

08	2866	N	2866	-0-	-0- B	-0-	2866	2			N	-0-					-0-
09	2933	N	2933	-0-	-0- B	-0-	2933	2			N	-0-					-0-
10	3425	X	3425	-0-	-0- B	-0-	3425	2			N	-0-					-0-
11	3512	X	3512	-0-	-0- B	-0-	3512	2			N	-0-					-0-
12	2724	N	2724	-0-	-0- B	-0-	2721	2	3	9	N	3	3	8			-0-
01	2573	X	2372	-0-	-201 B	-0-	2370	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

08	4604	X	4604	-0-	-0- B	-0-	4604	2			N	-0-					-0-
09	4144	X	4144	-0-	-0- B	-0-	4144	2			N	-0-					-0-
10	4374	X	4374	-0-	-0- B	-0-	4374	2			N	-0-					-0-
11	4255	X	4255	-0-	-0- B	-0-	4255	2			N	-0-					-0-
12	4307	X	4307	-0-	-0- B	-0-	4306	2	1	9	N	1	1	8			-0-
*01	4258	X	4258	-0-	-0- B	-0-	4257	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9620	X	9620	-0-	-0- B	-0-	218	1	9402	2	N	-0-			100
09	8382	X	8382	-0-	-0- B	-0-	176	1	8206	2	N	-0-			100
10	9129	X	9129	-0-	-0- B	-0-	216	1	8913	2	N	-0-			100
11	7231	X	7231	-0-	-0- B	-0-	164	1	7067	2	N	-0-			100
12	5971	X	5971	-0-	-0- B	-0-	158	1	5813	2	N	-0-			100
*01	8583	X	8583	-0-	-0- B	-0-	176	1	8324	2	N	75			175
							83	9							

SWANSON GAS UNIT WELL #: 1 RRCID -> 261549 COMPL. DATE 04/08/2011 TOTAL DEPTH 17177 PERF.14491 - 16487

08	0		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0		-0-	-0-	-0- B	-0-					N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 06/02/2016

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

08	10123	X	10123	-0-	-0- B	-0-	10123	2			N	-0-			-0-
09	9326	X	9326	-0-	-0- B	-0-	9326	2			N	-0-			-0-
10	9928	X	9928	-0-	-0- B	-0-	9928	2			N	-0-			-0-
11	5160	X	3943	-0-	-1217 B	-0-	3943	2			N	-0-			-0-
12	8021	X	8021	-0-	-0- B	-0-	8021	2			N	-0-			-0-
01	5332	X	4920	-0-	-412 B	-0-	4920	2			N	-0-			-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 07/14/2011 TOTAL DEPTH 14037 PERF.14750 - 18753

08	2046	X	8219	-0-	6173 B	-37199	8219	2			N	-0-			-0-
09	1980	X	2903	-0-	923 B	-36276	2903	2			N	-0-			-0-
10	2046	X	5450	-0-	3404 B	-32872	5450	2			N	-0-			-0-
11	1980	X	8983	-0-	7003 B	-25869	8983	2			N	-0-			-0-
12	2046	X	11693	-0-	9647 B	-16222	11693	2			N	-0-			-0-
01	2046	X	11563	-0-	9517 B	-6705	11563	2			N	-0-			-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

08	9858	X	5601	-0-	-4257 B	-30133	5601	2			N	-0-			-0-
09	9540	X	14155	-0-	4615 B	-25518	14155	2			N	-0-			-0-
10	9858	X	16338	-0-	6480 B	-19038	16338	2			N	-0-			-0-
11	9540	X	13352	-0-	3812 B	-15226	13352	2			N	-0-			-0-
12	9858	X	16602	-0-	6744 B	-8482	16602	2			N	-0-			-0-
01	9858	X	15734	-0-	5876 B	-2606	15734	2			N	-0-			-0-

GAIL KING WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

08	2986	N	2986	-0-	-0- B	-0-	2986	2			N	-0-			-0-
09	3089	X	3089	-0-	-0- B	-0-	3089	2			N	-0-			-0-
10	3188	X	3188	-0-	-0- B	-0-	3188	2			N	-0-			-0-
11	2556	N	2556	-0-	-0- B	-0-	2556	2			N	-0-			-0-
12	2675	X	2675	-0-	-0- B	-0-	2675	2			N	-0-			-0-
*01	4816	X	4816	-0-	-0- B	-0-	4816	2			N	-0-			-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

08	7316	X	5035	-0-	-2281 B	-25488	5035	2			N	-0-			-0-
09	7080	X	10734	-0-	3654 B	-21834	10734	2			N	-0-			-0-
10	7316	X	8961	-0-	1645 B	-20189	8961	2			N	-0-			-0-
11	7080	X	2012	-0-	-5068 B	-20189	2012	2			N	-0-			-0-
12	7316	X	2084	-0-	-5232 B	-20189	2084	2			N	-0-			-0-
01	7316	X	2881	-0-	-4435 B	-20189	2881	2			N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3678	X	3678	-0-	-0- B	-0-	3678	2			N	-0-					-0-
09	3540	X	3108	-0-	-432 B	-0-	3108	2			N	-0-					-0-
10	3675	X	3675	-0-	-0- B	-0-	3675	2			N	-0-					-0-
11	3540	X	3467	-0-	-73 B	-0-	3467	2			N	-0-					-0-
12	3831	X	3831	-0-	-0- B	-0-	3824	2	7	9	N	6	6	8			-0-
01	3658	X	3475	-0-	-183 B	-0-	3466	2	9	9	N	8	7	8			1

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9624	X	9624	-0-	-0- B	-0-	9624	2			N	-0-					-0-
09	10530	X	10530	-0-	-0- B	-0-	10530	2			N	-0-					-0-
10	4949	X	4949	-0-	-0- B	-0-	4949	2			N	-0-					-0-
11	4380	X	3183	-0-	-1197 B	-0-	3183	2			N	-0-					-0-
12	6291	X	6291	-0-	-0- B	-0-	6291	2			N	-0-					-0-
*01	11990	X	11990	-0-	-0- B	-0-	11990	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0- B	-0-	1717	2			N	-0-					-0-
09	1740	N	1675	-0-	-65 B	-0-	1675	2			N	-0-					-0-
10	1798	N	1524	-0-	-274 B	-0-	1524	2			N	-0-					-0-
11	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-
12	2580	N	2580	-0-	-0- B	-0-	2580	2			N	-0-					-0-
*01	2347	N	2347	-0-	-0- B	-0-	2347	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3216	X	3216	-0-	-0- B	-0-	3216	2			N	-0-					-0-
09	2973	X	2973	-0-	-0- B	-0-	2973	2			N	-0-					-0-
10	2957	X	2957	-0-	-0- B	-0-	2957	2			N	-0-					-0-
11	3036	X	3036	-0-	-0- B	-0-	3036	2			N	-0-					-0-
12	2919	X	2919	-0-	-0- B	-0-	2822	2	97	9	N	88	88	8			-0-
*01	3404	X	3404	-0-	-0- B	-0-	3266	2	138	9	N	125	112	8			13

GAIL KING WELL #: 51H RRCID -> 262841 COMPL. DATE 01/28/2011 TOTAL DEPTH 14646 PERF.14470 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	10733	-0-	-2132 B	-0-	10733	2			N	-0-					-0-
09	13869	X	13869	-0-	-0- B	-0-	13869	2			N	-0-					-0-
10	13330	X	13330	-0-	-0- B	-0-	13330	2			N	-0-					-0-
11	16514	X	16514	-0-	-0- B	-0-	16514	2			N	-0-					-0-
12	12865	X	12774	-0-	-91 B	-0-	12774	2			N	-0-					-0-
*01	13261	X	13261	-0-	-0- B	-0-	13261	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3860	X	3860	-0-	-0- B	-0-	3860	2			N	-0-					-0-
09	3216	X	3216	-0-	-0- B	-0-	3216	2			N	-0-					-0-
10	4704	X	4704	-0-	-0- B	-0-	4704	2			N	-0-					-0-
11	4087	X	4087	-0-	-0- B	-0-	4087	2			N	-0-					-0-
12	3139	X	3139	-0-	-0- B	-0-	3138	2	1	9	N	1	1	8			-0-
*01	4398	X	4398	-0-	-0- B	-0-	4397	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3855	X	3855	-0-	-0- B	-0-	3855	2			N	-0-					-0-
09	3780	X	3242	-0-	-538 B	-0-	3242	2			N	-0-					-0-
10	3906	X	3580	-0-	-326 B	-0-	3580	2			N	-0-					-0-
11	3780	X	2413	-0-	-1367 B	-0-	2413	2			N	-0-					-0-
12	3844	X	2846	-0-	-998 B	-0-	2846	2			N	-0-					-0-
01	3844	X	2722	-0-	-1122 B	-0-	2722	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5729	X	5729	-0-	-0- B	-0-	5729	2			N	-0-					-0-
09	5448	X	5448	-0-	-0- B	-0-	5448	2			N	-0-					-0-
10	5546	X	5546	-0-	-0- B	-0-	5546	2			N	-0-					-0-
11	5167	X	5167	-0-	-0- B	-0-	5167	2			N	-0-					-0-
12	5020	X	5020	-0-	-0- B	-0-	5020	2			N	-0-					-0-
*01	4798	X	4798	-0-	-0- B	-0-	4798	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

08	3864	X	3864	-0-	-0- B	-0-	3864	2			N	-0-					-0-
09	3600	X	3581	-0-	-19 B	-0-	3581	2			N	-0-					-0-
10	3720	X	3655	-0-	-65 B	-0-	3655	2			N	-0-					-0-
11	3600	X	3176	-0-	-424 B	-0-	3176	2			N	-0-					-0-
12	3720	X	3422	-0-	-298 B	-0-	3407	2	15	9	N	14	14	8			-0-
*01	3734	X	3734	-0-	-0- B	-0-	3713	2	21	9	N	19	17	8			2

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

08	9114	X	4747	-0-	-4367 B	-11181	4747	2			N	-0-					17
09	8820	X	7268	-0-	-1552 B	-11181	7268	2			N	-0-					17
10	8525	X	5109	-0-	-3416 B	-11181	5109	2			N	-0-					17
11	7230	X	5627	-0-	-1603 B	-11181	5627	2			N	-0-					17
12	7502	X	5521	-0-	-1981 B	-11181	5521	2			N	-0-					17
01	7502	X	4517	-0-	-2985 B	-11181	4517	2			N	-0-					17

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

08	4438	X	4438	-0-	-0- B	-0-	4438	2			N	-0-					55
09	4135	X	4135	-0-	-0- B	-0-	4135	2			N	-0-					55
10	4007	X	4007	-0-	-0- B	-0-	4007	2			N	-0-					55
11	3997	X	3997	-0-	-0- B	-0-	3997	2			N	-0-					55
12	3982	X	3982	-0-	-0- B	-0-	3982	2			N	-0-					55
*01	3868	X	3868	-0-	-0- B	-0-	3868	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

08	2449	X	4551	-0-	2102 B	-93307	4551	2			N	-0-					-0-
09	2370	X	3962	-0-	1592 B	-91715	3962	2			N	-0-					-0-
10	2449	X	4179	-0-	1730 B	-89985	4179	2			N	-0-					-0-
11	2370	X	3358	-0-	988 B	-88997	3358	2			N	-0-					-0-
12	2449	X	2696	-0-	247 B	-88750	2696	2			N	-0-					-0-
01	2449	X	3483	-0-	1034 B	-87716	3483	2			N	-0-					-0-

GAIL KING WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

08	9084	X	9084	-0-	-0- B	-0-	9084	2			N	-0-					-0-
09	1662	X	1662	-0-	-0- B	-0-	1662	2			N	-0-					-0-
10	8693	X	8693	-0-	-0- B	-0-	8693	2			N	-0-					-0-
11	4309	X	4309	-0-	-0- B	-0-	4309	2			N	-0-					-0-
12	2846	X	2846	-0-	-0- B	-0-	2846	2			N	-0-					-0-
*01	2299	X	2299	-0-	-0- B	-0-	2299	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

08	42439	X	37998	-0-	-4441 B	-0-	37968	2	30	9	N	27	86	1			18
09	41070	X	35657	-0-	-5413 B	-0-	35657	2			N	-0-					18
10	42408	X	35731	-0-	-6677 B	-0-	35731	2			N	-0-					18
11	39450	X	32489	-0-	-6961 B	-0-	32489	2			N	-0-					18
12	39246	X	34578	-0-	-4668 B	-0-	34578	2			N	-0-					18
01	38006	X	33342	-0-	-4664 B	-0-	33342	2			N	-0-					18

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	14099	-0-	12425 B	-985	14099	2			N	-0-					-0-
09	11214	X	12199	-0-	985 B	-0-	12199	2			N	-0-					-0-
10	4471	X	4471	-0-	-0- B	-0-	4471	2			N	-0-					-0-
11	11041	X	11041	-0-	-0- B	-0-	11041	2			N	-0-					-0-
12	10172	X	10172	-0-	-0- B	-0-	10172	2			N	-0-					-0-
*01	10018	X	10018	-0-	-0- B	-0-	10018	2			N	-0-					-0-

GAIL KING WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

08	14680	X	14680	-0-	-0- B	-0-	14680	2			N	-0-					-0-
09	13977	X	13977	-0-	-0- B	-0-	13977	2			N	-0-					-0-
10	13887	X	13887	-0-	-0- B	-0-	13887	2			N	-0-					-0-
11	13954	X	13954	-0-	-0- B	-0-	13954	2			N	-0-					-0-
12	11688	X	11688	-0-	-0- B	-0-	11688	2			N	-0-					-0-
*01	9733	X	9733	-0-	-0- B	-0-	9733	2			N	-0-					-0-

GAIL KING WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

08	4836	X	4610	-0-	-226 B	-0-	4610	2			N	-0-					-0-
09	4680	X	4364	-0-	-316 B	-0-	4364	2			N	-0-					-0-
10	14673	X	14673	-0-	-0- B	-0-	14673	2			N	-0-					-0-
11	15816	X	15816	-0-	-0- B	-0-	15816	2			N	-0-					-0-
12	4836	X	3941	-0-	-895 B	-0-	3941	2			N	-0-					-0-
01	4836	X	3797	-0-	-1039 B	-0-	3797	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

08	7795	X	7795	-0-	-0- B	-0-	7795	2			N	-0-					-0-
09	7590	X	6258	-0-	-1332 B	-0-	6258	2			N	-0-					-0-
10	7843	X	7664	-0-	-179 B	-0-	7664	2			N	-0-					-0-
11	7590	X	6352	-0-	-1238 B	-0-	6352	2			N	-0-					-0-
12	7781	X	6958	-0-	-823 B	-0-	6937	2	21	9	N	19	19	8			-0-
01	7781	X	7039	-0-	-742 B	-0-	7015	2	24	9	N	22	20	8			2

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

08	115568	X	109166	-0-	-6402 B	-0-	109166	2			N	-0-					19
09	111840	X	100803	-0-	-11037 B	-0-	100803	2			N	-0-					19
10	115568	X	104290	-0-	-11278 B	-0-	104290	2			N	-0-					19
11	111840	X	98210	-0-	-13630 B	-0-	98210	2			N	-0-					19
12	112685	X	95424	-0-	-17261 B	-0-	95424	2			N	-0-					19
01	109151	X	95665	-0-	-13486 B	-0-	95665	2			N	-0-					19

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

08	23436	X	342	-0-	-23094 B	-0-	342	2			N	-0-					-0-
09	22680	X	-0-	-0-	-22680 B	-0-					N	-0-					-0-
10	23405	X	133	-0-	-23272 B	-0-	133	2			N	-0-					-0-
11	22650	X	137	-0-	-22513 B	-0-	137	2			N	-0-					-0-
12	23405	X	59	-0-	-23346 B	-0-	59	2			N	-0-					-0-
*01	8702	X	8702	-0-	-0- B	-0-	8702	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

08	4161	X	4161	-0-	-0- B	-0-	4161	2			N	-0-					-0-
09	4044	X	4044	-0-	-0- B	-0-	4044	2			N	-0-					-0-
10	3859	X	3859	-0-	-0- B	-0-	3859	2			N	-0-					-0-
11	4222	X	4222	-0-	-0- B	-0-	4222	2			N	-0-					-0-
12	4235	X	4235	-0-	-0- B	-0-	4235	2			N	-0-					-0-
*01	4536	X	4536	-0-	-0- B	-0-	4536	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44312	X	44312	-0-	-0- B	-0-	44312	2			N	-0-					-0-
09	39634	X	39634	-0-	-0- B	-0-	39634	2			N	-0-					-0-
10	30586	X	30586	-0-	-0- B	-0-	30586	2			N	-0-					-0-
11	28284	X	28284	-0-	-0- B	-0-	28284	2			N	-0-					-0-
12	35801	X	35801	-0-	-0- B	-0-	35801	2			N	-0-					-0-
*01	26441	X	26441	-0-	-0- B	-0-	26441	2			N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

08	6247	X	6247	-0-	-0- B	-0-	6247	2			N	-0-					-0-
09	6213	X	6213	-0-	-0- B	-0-	6213	2			N	-0-					-0-
10	6054	X	6054	-0-	-0- B	-0-	6054	2			N	-0-					-0-
11	5466	X	5466	-0-	-0- B	-0-	5466	2			N	-0-					-0-
12	6195	X	6195	-0-	-0- B	-0-	6195	2			N	-0-					-0-
*01	5754	X	5754	-0-	-0- B	-0-	5754	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

08	21731	X	33520	-0-	11789 B	-110043	33520	2			N	-0-					-0-
09	21030	X	30579	-0-	9549 B	-100494	30579	2			N	-0-					-0-
10	21731	X	42807	-0-	21076 B	-79418	42807	2			N	-0-					-0-
11	21030	X	33618	-0-	12588 B	-66830	33618	2			N	-0-					-0-
12	21731	X	21274	-0-	-457 B	-66830	21274	2			N	-0-					-0-
01	21731	X	11348	-0-	-10383 B	-66830	11348	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT NOII WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

08	10881	X	8571	-0-	-2310 B	-0-	8571	2			N	-0-					-0-
09	10410	X	7547	-0-	-2863 B	-0-	7547	2			N	-0-					-0-
10	10881	X	6870	-0-	-4011 B	-0-	6870	2			N	-0-					-0-
11	10530	X	3614	-0-	-6916 B	-0-	3614	2			N	-0-					-0-
12	10881	X	813	-0-	-10068 B	-0-	813	2			N	-0-					-0-
*01	33304	X	33304	-0-	-0- B	-0-	33304	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

08	4064	X	4064	-0-	-0- B	-0-	172	1	3892	2	N	-0-					-0-
09	5219	X	5219	-0-	-0- B	-0-	220	1	4999	2	N	-0-					-0-
10	3704	X	3704	-0-	-0- B	-0-	164	1	3540	2	N	-0-					-0-
11	3467	X	3467	-0-	-0- B	-0-	162	1	3305	2	N	-0-					-0-
12	3190	X	3190	-0-	-0- B	-0-	152	1	3038	2	N	-0-					-0-
*01	4450	X	4450	-0-	-0- B	-0-	196	1	4254	2	N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

08	32209	X	22185	-0-	-10024 B	-0-	22185	2			N	-0-					-0-
09	31170	X	18878	-0-	-12292 B	-0-	18878	2			N	-0-					-0-
10	32209	X	16392	-0-	-15817 B	-0-	16392	2			N	-0-					-0-
11	31170	X	23698	-0-	-7472 B	-0-	23698	2			N	-0-					-0-
12	32209	X	19844	-0-	-12365 B	-0-	19844	2			N	-0-					-0-
01	22196	X	11808	-0-	-10388 B	-0-	11808	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

08	0	X	8085	-0-	8085 B	-188134	8085	2			N	-0-					-0-
09	8280	X	7700	-0-	-580 B	-188134	7700	2			N	-0-					-0-
10	8556	X	7947	-0-	-609 B	-188134	7947	2			N	-0-					-0-
11	8280	X	7632	-0-	-648 B	-188134	7632	2			N	-0-					-0-
12	8370	X	8918	-0-	548 B	-187586	8914	2	4	9	N	4	4	8			-0-
01	8091	X	9273	-0-	1182 B	-186404	9267	2	6	9	N	5	4	8			1

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10934	X	10934	-0-	-0-	B	-0-	10934	2			N	-0-					-0-
09	10243	X	10243	-0-	-0-	B	-0-	10243	2			N	-0-					-0-
10	10480	X	10480	-0-	-0-	B	-0-	10480	2			N	-0-					-0-
11	9873	X	9873	-0-	-0-	B	-0-	9873	2			N	-0-					-0-
12	9545	X	9545	-0-	-0-	B	-0-	9545	2			N	-0-					-0-
*01	9796	X	9796	-0-	-0-	B	-0-	9796	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

08	31031	X	27739	-0-	-3292	B	-61713	27739	2			N	-0-					-0-
09	30030	X	22618	-0-	-7412	B	-61713	22618	2			N	-0-					-0-
10	30504	X	25514	-0-	-4990	B	-61713	25514	2			N	-0-					-0-
11	29520	X	20598	-0-	-8922	B	-61713	20598	2			N	-0-					-0-
12	27745	X	21795	-0-	-5950	B	-61713	21795	2			N	-0-					-0-
01	27745	X	16775	-0-	-10970	B	-61713	16775	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

08	15221	X	27413	-0-	12192	B	-207154	27413	2			N	-0-					-0-
09	14730	X	30597	-0-	15867	B	-191287	30597	2			N	-0-					-0-
10	15221	X	54205	-0-	38984	B	-152303	54205	2			N	-0-					-0-
11	14730	X	37852	-0-	23122	B	-129181	37852	2			N	-0-					-0-
12	15221	X	28680	-0-	13459	B	-115722	28680	2			N	-0-					-0-
01	15221	X	23035	-0-	7814	B	-107908	23035	2			N	-0-					-0-

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

08	70959	X	64041	-0-	-6918	B	-0-	64041	2			N	-0-					8
09	68670	X	60045	-0-	-8625	B	-0-	60045	2			N	-0-					8
10	70866	X	60077	-0-	-10789	B	-0-	60077	2			N	-0-					8
11	65880	X	56255	-0-	-9625	B	-0-	56255	2			N	-0-					8
12	65999	X	55821	-0-	-10178	B	-0-	55821	2			N	-0-					8
01	64046	X	54175	-0-	-9871	B	-0-	54175	2			N	-0-					8

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

08	9885	X	9885	-0-	-0-	B	-0-	9885	2			N	-0-					43
09	8194	X	8194	-0-	-0-	B	-0-	8194	2			N	-0-					43
10	6324	X	5675	-0-	-649	B	-0-	5675	2			N	-0-					43
11	7739	X	7739	-0-	-0-	B	-0-	7739	2			N	-0-					43
12	6324	X	5153	-0-	-1171	B	-0-	5153	2			N	-0-					43
01	6324	X	5102	-0-	-1222	B	-0-	5102	2			N	-0-					43

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

08	10971	X	10971	-0-	-0-	B	-0-	10971	2			N	-0-					-0-
09	10195	X	10195	-0-	-0-	B	-0-	10195	2			N	-0-					-0-
10	10074	X	10074	-0-	-0-	B	-0-	10074	2			N	-0-					-0-
11	9530	X	9530	-0-	-0-	B	-0-	9530	2			N	-0-					-0-
12	9645	X	9645	-0-	-0-	B	-0-	9645	2			N	-0-					-0-
*01	9853	X	9853	-0-	-0-	B	-0-	9853	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

08	19379	X	19379	-0-	-0-	B	-0-	19379	2			N	-0-					-0-
09	18256	X	18256	-0-	-0-	B	-0-	18256	2			N	-0-					-0-
10	19033	X	19033	-0-	-0-	B	-0-	19033	2			N	-0-					-0-
11	17850	X	17850	-0-	-0-	B	-0-	17850	2			N	-0-					-0-
12	16953	X	16953	-0-	-0-	B	-0-	16953	2			N	-0-					-0-
*01	17905	X	17905	-0-	-0-	B	-0-	17905	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31339	X	31339	-0-	-0-	B	-0-	31339	2			N	-0-					-0-
09	27878	X	27878	-0-	-0-	B	-0-	27878	2			N	-0-					-0-
10	18267	X	18267	-0-	-0-	B	-0-	18267	2			N	-0-					-0-
11	15480	X	11624	-0-	-3856	B	-0-	11624	2			N	-0-					-0-
12	15996	X	10398	-0-	-5598	B	-0-	10398	2			N	-0-					-0-
01	15996	X	10482	-0-	-5514	B	-0-	10482	2			N	-0-					-0-

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4586	X	4586	-0-	-0-	B	-0-	4586	2			N	-0-					47
09	4460	X	4460	-0-	-0-	B	-0-	4460	2			N	-0-					47
10	4935	X	4935	-0-	-0-	B	-0-	4924	2	11	9	N	10					57
11	4197	X	4197	-0-	-0-	B	-0-	4197	2			N	-0-					57
12	4426	X	4426	-0-	-0-	B	-0-	4426	2			N	-0-					57
*01	4517	X	4517	-0-	-0-	B	-0-	4517	2			N	-0-					57

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4146	X	4146	-0-	-0-	B	-0-	4146	2			N	-0-					-0-
09	4980	X	3944	-0-	-1036	B	-0-	3944	2			N	-0-					-0-
10	5146	X	3022	-0-	-2124	B	-0-	3022	2			N	-0-					-0-
11	4290	X	3604	-0-	-686	B	-0-	3604	2			N	-0-					-0-
12	4154	X	3453	-0-	-701	B	-0-	3453	2			N	-0-					-0-
01	4154	X	2633	-0-	-1521	B	-0-	2633	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6433	X	6433	-0-	-0-	B	-0-	6433	2			N	-0-					76
09	6045	X	6045	-0-	-0-	B	-0-	6045	2			N	-0-					76
10	6323	X	6323	-0-	-0-	B	-0-	6323	2			N	-0-					76
11	5231	X	5231	-0-	-0-	B	-0-	5231	2			N	-0-					76
12	5210	X	5210	-0-	-0-	B	-0-	5210	2			N	-0-					76
*01	4373	X	4373	-0-	-0-	B	-0-	4373	2			N	-0-					76

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51956	X	50678	-0-	-1278	B	-0-	50630	2	48	9	N	44	116	1			17
09	50280	X	46256	-0-	-4024	B	-0-	46256	2			N	-0-					17
10	51956	X	46255	-0-	-5701	B	-0-	46208	2	47	9	N	43					60
11	50280	X	42573	-0-	-7707	B	-0-	42522	2	51	9	N	46	47	1			59
12	51956	X	41311	-0-	-10645	B	-0-	41311	2			N	-0-					59
01	50685	X	39740	-0-	-10945	B	-0-	39718	2	22	9	N	20					79

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23901	X	22415	-0-	-1486	B	-321845	22415	2			N	-0-					-0-
09	23130	X	10212	-0-	-12918	B	-321845	10212	2			N	-0-					-0-
10	23808	X	531	-0-	-23277	B	-321845	531	2			N	-0-					-0-
11	21690	X	15165	-0-	-6525	B	-321845	15165	2			N	-0-					-0-
12	22413	X	21138	-0-	-1275	B	-321845	21138	2			N	-0-					-0-
01	22413	X	9641	-0-	-12772	B	-321845	9641	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 03/08/2014 TOTAL DEPTH 14715 PERF.15075 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	3	-0-	-1237	B	-173392	3	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-173392					N	-0-					-0-
10	0	X	-0-	-0-	-0-	B	-173392					N	-0-					-0-
11	3	N	-0-	-0-	-3	B	-173392					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-173392					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-173392					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62000	X	55099	-0-	-6901 B	-0-	55031	2	68	9	N	62	65	1			17
09	60000	X	55835	-0-	-4165 B	-0-	55835	2			N	-0-					17
10	62000	X	55273	-0-	-6727 B	-0-	55273	2			N	-0-					17
11	60000	X	51475	-0-	-8525 B	-0-	51475	2			N	-0-					17
12	61752	X	51210	-0-	-10542 B	-0-	51163	2	47	9	N	43					60
01	57691	X	49617	-0-	-8074 B	-0-	49611	2	6	9	N	5					65

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 05/06/2015 TOTAL DEPTH 14344 PERF.14950 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24959	X	24959	-0-	-0- B	-0-	24959	2			N	-0-					-0-
09	11800	X	11800	-0-	-0- B	-0-	11800	2			N	-0-					-0-
10	6169	X	236	-0-	-5933 B	-0-	236	2			N	-0-					-0-
11	5970	X	169	-0-	-5801 B	-0-	169	2			N	-0-					-0-
12	6169	X	169	-0-	-6000 B	-0-	169	2			N	-0-					-0-
01	6169	X	318	-0-	-5851 B	-0-	318	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 05/16/2015 TOTAL DEPTH 14319 PERF.15050 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28427	X	16485	-0-	-11942 B	-0-	16485	2			N	-0-					-0-
09	27510	X	25237	-0-	-2273 B	-0-	25237	2			N	-0-					-0-
10	28512	X	28512	-0-	-0- B	-0-	28512	2			N	-0-					-0-
11	18171	X	18171	-0-	-0- B	-0-	18171	2			N	-0-					-0-
12	26071	X	11614	-0-	-14457 B	-0-	11614	2			N	-0-					-0-
01	28427	X	14792	-0-	-13635 B	-0-	14792	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26872	X	26872	-0-	-0- B	-0-	26872	2			N	-0-					-0-
09	24764	X	24764	-0-	-0- B	-0-	24764	2			N	-0-					-0-
10	23197	X	23197	-0-	-0- B	-0-	23197	2			N	-0-					-0-
11	22375	X	22375	-0-	-0- B	-0-	22375	2			N	-0-					-0-
12	22196	X	22196	-0-	-0- B	-0-	22196	2			N	-0-					-0-
*01	20567	X	20567	-0-	-0- B	-0-	20567	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/10/2015 TOTAL DEPTH 14742 PERF.15550 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21390	X	17003	-0-	-4387 B	-0-	17003	2			N	-0-					-0-
09	20700	X	15478	-0-	-5222 B	-0-	15478	2			N	-0-					-0-
10	21142	X	15433	-0-	-5709 B	-0-	15433	2			N	-0-					-0-
11	18900	X	9051	-0-	-9849 B	-0-	9051	2			N	-0-					-0-
12	17732	X	10334	-0-	-7398 B	-0-	10334	2			N	-0-					-0-
01	16988	X	16333	-0-	-655 B	-0-	16333	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57071	X	44384	-0-	-12687 B	-0-	44384	2			N	-0-					-0-
09	55230	X	40021	-0-	-15209 B	-0-	40021	2			N	-0-					-0-
10	55862	X	33730	-0-	-22132 B	-0-	33730	2			N	-0-					-0-
11	50340	X	34530	-0-	-15810 B	-0-	34530	2			N	-0-					-0-
12	47740	X	36422	-0-	-11318 B	-0-	36422	2			N	-0-					-0-
01	44392	X	28324	-0-	-16068 B	-0-	28324	2			N	-0-					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	608	-0-	-12	-0-	608	3			Y	-0-	1	5			-0-
09	630	N	580	-0-	-50	-0-	580	3			Y	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
11	600	N	554	-0-	-46	-0-	553	3	1	9	Y	1					1
12	589	N	558	-0-	-31	-0-	558	3			Y	-0-					1
*01	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					1

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4636	-0-	-913	-0-	4636	3			N	-0-	1	5			-0-
09	5370	X	4056	-0-	-1314	-0-	4056	3			N	-0-					-0-
10	5549	X	4361	-0-	-1188	-0-	4361	3			N	-0-					-0-
11	4860	X	3920	-0-	-940	-0-	3916	3	4	9	N	4	3	1			1
12	4650	X	3891	-0-	-759	-0-	3889	3	2	9	N	2	2	1			1
*01	5144	X	5144	-0-	-0-	-0-	5144	3			N	-0-					1

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					42
09	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					42
10	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					42
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					42
*12	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					42
01	1302	N	1300	-0-	-2	-0-	1300	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	8	1	306	2	Y	2	3	1			3
							2	9									
09	330	N	270	-0-	-60	-0-	7	1	261	2	Y	2	3	1			2
							2	9									
10	248	N	221	-0-	-27	-0-	6	1	215	2	Y	-0-					2
11	300	N	227	-0-	-73	-0-	6	1	215	2	Y	5	6	1			1
							6	9									
12	279	N	252	-0-	-27	-0-	7	1	245	2	Y	-0-					1
*01	249	N	249	-0-	-0-	-0-	6	1	232	2	Y	10	6	1			5
							11	9									

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589 N	154	-0-	-435	-0-	154	2			N	-0-					84
09	570 N	130	-0-	-440	-0-	130	2			N	-0-					84
10	170 N	170	-0-	-0-	-0-	170	2			N	-0-					84
11	150 N	131	-0-	-19	-0-	131	2			N	-0-					84
12	124 N	121	-0-	-3	-0-	121	2			N	-0-					84
*01	163 N	163	-0-	-0-	-0-	163	2			N	-0-					84

REED "E" WELL #: 2 RRCID -> 148918 COMPL. DATE 01/31/1994 TOTAL DEPTH 9500 PERF. 8850 - 9237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	207 N	207	-0-	-0-	-0-	207	2			N	-0-					143
*03	213 N	213	-0-	-0-	-0-	213	2			N	-0-					143
*04	150 N	-0-	-0-	-150	-0-					N	-0-					143
*05	155 N	-0-	-0-	-155	-0-					N	-0-					143
*06	150 N	-0-	-0-	-150	-0-					N	-0-					143
*07	155 N	-0-	-0-	-155	-0-					N	-0-					143
*08	0 N	-0-	-0-	-0-	-0-					N	-0-	143	1			-0-
*09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31 N	31	-0-	-0-	-0-	31	2			N	-0-					32
09	47 N	47	-0-	-0-	-0-	47	2			N	-0-					32
10	31 N	31	-0-	-0-	-0-	31	2			N	-0-					32
11	30 N	28	-0-	-2	-0-	28	2			N	-0-					32
12	31 N	31	-0-	-0-	-0-	31	2			N	-0-					32
01	31 N	25	-0-	-6	-0-	25	2			N	-0-					32

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

08	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					81
09	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					81
10	1524	N	1524	-0-	-0-	-0-	1476	2	48	9	N	44	98	1			27
11	940	N	940	-0-	-0-	-0-	939	2	1	9	N	1					28
12	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					28
*01	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					28

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

08	2663	X	2663	-0-	-0-	-0-	2642	2	21	9	N	19					39
09	2554	X	2554	-0-	-0-	-0-	2554	2			N	-0-					39
10	2531	X	2531	-0-	-0-	-0-	2521	2	10	9	N	9					48
11	2442	X	2442	-0-	-0-	-0-	2362	2	80	9	N	73	104	1			17
12	2374	X	2374	-0-	-0-	-0-	2374	2			N	-0-					17
*01	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					17

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

08	1786	N	1786	-0-	-0-	-0-	1677	2	109	9	N	99	101	1			28
09	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					28
10	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					28
11	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					28
12	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					28
*01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					28

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					63
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					63
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					63
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					63
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					63
*01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					63

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	272	2	18	9	N	16					38
09	259	N	259	-0-	-0-	-0-	242	2	17	9	N	15					53
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					53
11	267	N	267	-0-	-0-	-0-	216	2	51	9	N	46	79	1			20
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					20
*01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					20

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2060	N	2060	-0-	-0-	-0-	2026	2	34	9	N	31	55	1			20
09	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					20
10	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					20
11	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					20
12	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					20
*01	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					20

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	1461	2	30	9	N	27					45
09	1418	N	1418	-0-	-0-	-0-	1407	2	11	9	N	10					55
10	1487	N	1487	-0-	-0-	-0-	1454	2	33	9	N	30					85
11	1461	N	1461	-0-	-0-	-0-	1389	2	72	9	N	65	137	1			13
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					13
*01	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					13

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5804	X	5804	-0-	-0-	-0-	5778	2	26	9	Y	24	54	1			11
09	3210	X	2922	-0-	-288	-0-	2913	2	9	9	Y	8					19
10	3317	X	1455	-0-	-1862	-0-	1451	2	4	9	Y	4					23
11	3210	X	823	-0-	-2387	-0-	809	2	14	9	Y	13					36
12	7287	X	7287	-0-	-0-	-0-	7257	2	30	9	Y	27	48	1			15
*01	8028	X	8028	-0-	-0-	-0-	8011	2	17	9	Y	15					30

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961 N	916	-0-	-45	-0-	916	2			N	-0-					57
09	875 N	875	-0-	-0-	-0-	861	2	14	9	N	13					70
10	961 N	867	-0-	-94	-0-	863	2	4	9	N	4					74
11	944 N	944	-0-	-0-	-0-	897	2	47	9	N	43					117
12	915 N	915	-0-	-0-	-0-	915	2			N	-0-					117
*01	903 N	903	-0-	-0-	-0-	903	2			N	-0-					117

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					118
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					118
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					118
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					118
12	1021	N	1021	-0-	-0-	-0-	940	2	81	9	N	74	182	1			10
*01	913	N	913	-0-	-0-	-0-	913	2			N	-0-					10

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

*02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
*03	1891	N	1844	-0-	-47	-0-	1844	2			N	-0-					-0-
*04	1830	N	1812	-0-	-18	-0-	1812	2			N	-0-					-0-
*05	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
*06	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-					-0-
*07	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
*08	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
*09	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
*10	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
*11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
*12	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
*01	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341 N	276	-0-	-65	-0-	276	2			N	-0-					90
09	204 N	204	-0-	-0-	-0-	204	2			N	-0-					90
10	314 N	314	-0-	-0-	-0-	314	2			N	-0-					90
11	270 N	186	-0-	-84	-0-	186	2			N	-0-					90
12	217 N	180	-0-	-37	-0-	180	2			N	-0-					90
01	310 N	225	-0-	-85	-0-	225	2			N	-0-					90

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5338	X	5338	-0-	-0-	-0-	5258	2	80	9	N	73	171	1			17
09	3868	X	3868	-0-	-0-	-0-	3854	2	14	9	N	13					30
10	3264	X	3264	-0-	-0-	-0-	3258	2	6	9	N	5					35
11	3266	X	3266	-0-	-0-	-0-	3238	2	28	9	N	25					60
12	2914	X	2396	-0-	-518	-0-	2346	2	50	9	N	45					105
*01	6942	X	6942	-0-	-0-	-0-	6859	2	83	9	N	75					180

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	2699	-0-	-1982	-0-	2699	2			N	-0-					17
09	4530	X	2525	-0-	-2005	-0-	2525	2			N	-0-					17
10	3782	X	2152	-0-	-1630	-0-	2113	2	39	9	N	35					52
11	3060	X	2869	-0-	-191	-0-	2841	2	28	9	N	25	67	1			10
12	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					10
*01	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					10

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
WILDCO RESOURCES, INC. 923330
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	113	-0-	-42	-0-	113	2			N	-0-					280
09	150	#	123	-0-	-27	-0-	123	2			N	-0-					280
10	93	#	48	-0-	-45	-0-	48	2			N	-0-					280
11	120	#	115	-0-	-5	-0-	115	2			N	-0-					280
*12	0		163	-0-	163 B	163	163	2			N	-0-					280
01	0		223	-0-	223 B	386	223	2			N	-0-					280

XTO ENERGY INC. 945936
REED 'E' GAS UNIT WELL #: 2 RRCID -> 280504 COMPL. DATE 04/25/2016 TOTAL DEPTH 9500 PERF. 7974 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	714					N	-0-					-0-
09	52		-0-	-0-	-52	662					N	-0-					-0-
10	62		30	-0-	-32	630	30	2			N	-0-					-0-
11	979	N	349	-0-	-630	-0-	349	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CHRISTIAN WELL #: 1 RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					168
09	60	N	-0-	-0-	-60	-0-					N	-0-					168
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					168
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					168
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					168
01	248	N	155	-0-	-93	-0-	155	3			N	-0-					168

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					20
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					20
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					20
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					20
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					20
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					20

CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					131
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					131
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					131
11	570	N	126	-0-	-444	-0-	126	3			N	-0-					131
12	1023	N	133	-0-	-890	-0-	133	3			N	-0-					131
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					131

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4500	X	4500	-0-	-0-	-0-	4454	3	46	9	Y	42	173	1			63
09	4050	X	4027	-0-	-23	-0-	3979	3	48	9	Y	44					107
10	4185	X	4070	-0-	-115	-0-	4023	3	47	9	Y	43					150
11	4050	X	3995	-0-	-55	-0-	3984	3	11	9	Y	10					160
12	4318	X	4318	-0-	-0-	-0-	4146	3	172	9	Y	156	184	1			132
01	4185	X	4132	-0-	-53	-0-	4114	3	18	9	Y	16					148

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2952	-0-	-427	-0-	2952	3			Y	-0-					185
09	3210	X	2755	-0-	-455	-0-	2753	3	2	9	Y	2					187
10	3317	X	2793	-0-	-524	-0-	2793	3			Y	-0-					187
11	3430	X	3430	-0-	-0-	-0-	3430	3			Y	-0-					187
12	3131	X	2904	-0-	-227	-0-	2904	3			Y	-0-					187
01	2945	X	2690	-0-	-255	-0-	2690	3			Y	-0-					187

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	112	-0-	-322	-0-	112	3			N	-0-					113
09	570	N	112	-0-	-458	-0-	112	3			N	-0-					113
10	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					113
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					113
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					113
01	1116	N	146	-0-	-970	-0-	146	3			N	-0-					113

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					42
09	1720	N	1720	-0-	-0-	-0-	1718	3	2	9	N	2					44
10	1891	N	1891	-0-	-0-	-0-	1885	3	6	9	N	5					49
11	2084	N	2084	-0-	-0-	-0-	2072	3	12	9	N	11					60
12	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					60
*01	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					60

CHRISTIAN WELL #: 2 RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	155	N	101	-0-	-54	-0-	101	3			N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					111
01	93	N	-0-	-0-	-93	-0-					N	-0-					111

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	1011	3	4	9	N	4					74
09	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					74
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					74
11	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					74
12	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					74
*01	1850	N	1850	-0-	-0-	-0-	1635	3	215	9	N	195	182	1			87

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					67
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					67
10	651	N	395	-0-	-256	-0-	395	3			N	-0-					67
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					67
12	806	N	668	-0-	-138	-0-	668	3			N	-0-					67
*01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					67

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	X	969	-0-	-0-	-0-	969	3			N	-0-					95
09	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					95
10	2960	X	2960	-0-	-0-	-0-	2960	3			N	-0-					95
11	3536	X	3536	-0-	-0-	-0-	3536	3			N	-0-					95
12	3100	N	3601	-0-	501	501	3601	3			N	-0-					95
*01	3100	N	2898	-0-	-202	299	2898	3			N	-0-					95

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1948	-0-	-67	-0-	1948	3			N	-0-					97
09	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					97
10	2200	N	2200	-0-	-0-	-0-	2200	3			N	-0-					97
11	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					97
12	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					97
01	2015	N	1569	-0-	-446	-0-	1569	3			N	-0-					97

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					45
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					45
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					45
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					45
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					45
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					45

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					81
09	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					81
10	2139	N	2069	-0-	-70	-0-	2069	3			N	-0-					81
11	2250	N	1976	-0-	-274	-0-	1921	3	55	9	N	50					131
12	2232	N	1778	-0-	-454	-0-	1690	3	88	9	N	80	179	1			32
01	2077	N	1503	-0-	-574	-0-	1503	3			N	-0-					32

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2109	N	2109	-0-	-0-	-0-	2103	3	6	9	N	5					114
09	2189	N	2189	-0-	-0-	-0-	2179	3	10	9	N	9					123
10	2147	N	2147	-0-	-0-	-0-	2136	3	11	9	N	10					133
11	2010	N	1791	-0-	-219	-0-	1788	3	3	9	N	3					136
12	2245	N	2245	-0-	-0-	-0-	2237	3	8	9	N	7					143
*01	3100	N	3580	-0-	480	480	3574	3	6	9	N	5					148

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2565	-0-	-163	-0-	2565	3			N	-0-					151
09	2640	X	2443	-0-	-197	-0-	2443	3			N	-0-					151
10	2728	X	2412	-0-	-316	-0-	2412	3			N	-0-					151
11	2640	X	2475	-0-	-165	-0-	2475	3			N	-0-					151
12	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					151
01	2418	N	2223	-0-	-195	-0-	2223	3			N	-0-					151

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2921	X	2921	-0-	-0-	-0-	2917	3	4	9	N	4					86
09	2820	X	2262	-0-	-558	-0-	2261	3	1	9	N	1					87
10	2914	N	2727	-0-	-187	-0-	2603	3	124	9	N	113					200
11	2820	N	2610	-0-	-210	-0-	2604	3	6	9	N	5					205
12	2325	N	2058	-0-	-267	-0-	2058	3			N	-0-					205
01	2728	N	1978	-0-	-750	-0-	1978	3			N	-0-					205

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2766	N	2766	-0-	-0-	-0-	2737	3	29	9	N	26					175
09	2798	N	2798	-0-	-0-	-0-	2762	3	36	9	N	33					208
10	2698	N	2698	-0-	-0-	-0-	2680	3	18	9	N	16	167	1			57
11	2640	N	2378	-0-	-262	-0-	2369	3	9	9	N	8					65
12	2728	N	2085	-0-	-643	-0-	2077	3	8	9	N	7					72
01	2697	N	2127	-0-	-570	-0-	2114	3	13	9	N	12					84

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1988	N	1988	-0-	-0-	-0-	1979	3	9	9	N	8					67
09	1929	N	1929	-0-	-0-	-0-	1921	3	8	9	N	7					74
10	2484	N	2484	-0-	-0-	-0-	2467	3	17	9	N	15					89
11	2152	N	2152	-0-	-0-	-0-	2146	3	6	9	N	5					94
12	2003	N	2003	-0-	-0-	-0-	1994	3	9	9	N	8					102
01	2480	N	1879	-0-	-601	-0-	1869	3	10	9	N	9					111

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					134
09	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					134
10	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					134
11	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					134
12	1953	N	1171	-0-	-782	-0-	1171	3			N	-0-					134
01	1798	N	740	-0-	-1058	-0-	740	3			N	-0-					134

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3310	X	3310	-0-	-0-	-0-	3299	3	11	9	N	10					129
09	3245	X	3245	-0-	-0-	-0-	3243	3	2	9	N	2					131
10	3136	X	3136	-0-	-0-	-0-	3124	3	12	9	N	11					142
11	2944	X	2944	-0-	-0-	-0-	2933	3	11	9	N	10					152
12	3255	X	3255	-0-	-0-	-0-	3232	3	23	9	N	21					173
*01	3443	X	3443	-0-	-0-	-0-	3443	3			N	-0-					173

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2446	N	2446	-0-	-0-	-0-	2435	3	11	9	N	10					144
09	2031	N	2031	-0-	-0-	-0-	2027	3	4	9	N	4					148
10	2266	N	2266	-0-	-0-	-0-	2257	3	9	9	N	8					156
11	2570	N	2570	-0-	-0-	-0-	2561	3	9	9	N	8					164
12	2181	N	2181	-0-	-0-	-0-	2174	3	7	9	N	6					170
*01	2213	N	2213	-0-	-0-	-0-	2201	3	12	9	N	11					181

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	777	-0-	-277	-0-	747	3	30	9	N	27					170
09	952	N	952	-0-	-0-	-0-	916	3	36	9	N	33					203
10	997	N	997	-0-	-0-	-0-	978	3	19	9	N	17					220
11	892	N	892	-0-	-0-	-0-	879	3	13	9	N	12					232
12	1074	N	1074	-0-	-0-	-0-	1019	3	55	9	N	50	188	1			94
01	992	N	934	-0-	-58	-0-	925	3	9	9	N	8					102

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					72
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					72
10	1176	N	1176	-0-	-0-	-0-	1174	3	2	9	N	2					74
11	1159	N	1159	-0-	-0-	-0-	1157	3	2	9	N	2					76
12	1174	N	1174	-0-	-0-	-0-	1173	3	1	9	N	1					77
01	1178	N	946	-0-	-232	-0-	946	3			N	-0-					77

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23379	X	23379	-0-	-0-	-0-	22993	3	386	9	N	351	366	1			203
09	22821	X	22821	-0-	-0-	-0-	22400	3	421	9	N	383	368	1			218
10	23097	X	23097	-0-	-0-	-0-	22716	3	381	9	N	346	363	1			201
11	21736	X	21736	-0-	-0-	-0-	21340	3	396	9	N	360	363	1			198
12	23403	X	23403	-0-	-0-	-0-	23015	3	388	9	N	353	371	1			180
*01	21464	X	21464	-0-	-0-	-0-	21058	3	406	9	N	369	376	1			173

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	120	-0-	-97	-0-	120	3			N	-0-					123
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					123
10	186	N	105	-0-	-81	-0-	105	3			N	-0-					123
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					123
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					123
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					123

ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	1587	3	44	9	N	40					126
09	1448	N	1448	-0-	-0-	-0-	1423	3	25	9	N	23					149
10	1394	N	1394	-0-	-0-	-0-	1365	3	29	9	N	26					175
11	1203	N	1203	-0-	-0-	-0-	1170	3	33	9	N	30					205
12	1308	N	1308	-0-	-0-	-0-	1252	3	56	9	N	51	186	1			70
*01	1250	N	1250	-0-	-0-	-0-	1199	3	51	9	N	46					116

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					113
09	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					113
10	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					113
11	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					113
12	1240	N	1104	-0-	-136	-0-	1104	3			N	-0-					113
01	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					113

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1902	N	1902	-0-	-0-	-0-	1899	3	3	9	N	3					119
09	2133	N	2133	-0-	-0-	-0-	2064	3	69	9	N	63	182	1			-0-
10	2033	N	2033	-0-	-0-	-0-	1904	3	129	9	N	117					117
11	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					117
12	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					117
*01	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					117

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4038	X	4038	-0-	-0-	-0-	4035	3	3	9	N	3					104
09	3844	X	3844	-0-	-0-	-0-	3831	3	13	9	N	12					116
10	3986	X	3986	-0-	-0-	-0-	3978	3	8	9	N	7					123
11	3942	X	3942	-0-	-0-	-0-	3857	3	85	9	N	77	171	1			29
12	3892	X	3892	-0-	-0-	-0-	3861	3	31	9	N	28					57
*01	4054	X	4054	-0-	-0-	-0-	4026	3	28	9	N	25					82

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2005	N	2005	-0-	-0-	-0-	2004	3	1	9	N	1					97
09	2280	N	2240	-0-	-40	-0-	2240	3			N	-0-					97
10	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					97
11	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					97
12	2325	N	2144	-0-	-181	-0-	2144	3			N	-0-					97
01	2170	N	2109	-0-	-61	-0-	2101	3	8	9	N	7					104

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0-	-0-	1835	3	3	9	N	3					51
09	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					51
10	1679	N	1679	-0-	-0-	-0-	1675	3	4	9	N	4					55
11	1770	N	1496	-0-	-274	-0-	1472	3	24	9	N	22					77
12	1829	N	1648	-0-	-181	-0-	1637	3	11	9	N	10					87
01	1674	N	1175	-0-	-499	-0-	1169	3	6	9	N	5					92

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1460	-0-	-617	-0-	1454	3	6	9	N	5					81
09	1500	N	1265	-0-	-235	-0-	1259	3	6	9	N	5					86
10	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					86
11	1410	N	732	-0-	-678	-0-	732	3			N	-0-					86
12	1302	N	805	-0-	-497	-0-	804	3	1	9	N	1					87
01	1178	N	654	-0-	-524	-0-	652	3	2	9	N	2					89

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2938	-0-	-38	-0-	2925	3	13	9	N	12					82
09	2985	X	2985	-0-	-0-	-0-	2931	3	54	9	N	49					131
10	2976	X	2565	-0-	-411	-0-	2551	3	14	9	N	13					144
11	2850	X	2196	-0-	-654	-0-	2170	3	26	9	N	24					168
12	2976	X	2255	-0-	-721	-0-	2203	3	52	9	N	47	170	1			45
01	2976	X	1921	-0-	-1055	-0-	1904	3	17	9	N	15					60

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2757	-0-	-684	-0-	2757	3			N	-0-					144
09	3300	X	2248	-0-	-1052	-0-	2248	3			N	-0-					144
10	3410	X	1851	-0-	-1559	-0-	1851	3			N	-0-					144
11	2670	X	1697	-0-	-973	-0-	1697	3			N	-0-					144
12	2759	X	1577	-0-	-1182	-0-	1577	3			N	-0-					144
01	2759	X	1437	-0-	-1322	-0-	1437	3			N	-0-					144

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2907	-0-	-69	-0-	2896	3	11	9	N	10					69
09	3055	X	3055	-0-	-0-	-0-	3036	3	19	9	N	17					86
10	2976	X	2681	-0-	-295	-0-	2664	3	17	9	N	15					101
11	2880	X	2736	-0-	-144	-0-	2708	3	28	9	N	25					126
12	2976	X	2914	-0-	-62	-0-	2895	3	19	9	N	17					143
01	2976	X	2925	-0-	-51	-0-	2902	3	23	9	N	21					164

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3461	-0-	-569	-0-	3461	3			N	-0-					47
09	3840	X	3451	-0-	-389	-0-	3448	3	3	9	N	3					50
10	3813	X	3307	-0-	-506	-0-	3305	3	2	9	N	2					52
11	3660	X	2648	-0-	-1012	-0-	2648	3			N	-0-					52
12	3652	X	3652	-0-	-0-	-0-	3649	3	3	9	N	3					55
01	3565	X	3455	-0-	-110	-0-	3451	3	4	9	N	4					59

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	657	-0-	-242	-0-	657	3			N	-0-					136
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					136
10	775	N	596	-0-	-179	-0-	596	3			N	-0-					136
11	630	N	304	-0-	-326	-0-	304	3			N	-0-					136
12	744	N	338	-0-	-406	-0-	338	3			N	-0-					136
01	589	N	440	-0-	-149	-0-	440	3			N	-0-					136

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	11852	-0-	-3834	-0-	11772	3	80	9	N	73	180	1			57
09	15180	X	9855	-0-	-5325	-0-	9825	3	30	9	N	27					84
10	13733	X	10095	-0-	-3638	-0-	9967	3	128	9	N	116					200
11	13290	X	7085	-0-	-6205	-0-	7041	3	44	9	N	40	171	1			69
12	14045	X	14045	-0-	-0-	-0-	13988	3	57	9	N	52					121
01	11842	X	9839	-0-	-2003	-0-	9798	3	41	9	N	37					158

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2020	-0-	-553	-0-	2014	3	6	9	N	5					132
09	2490	X	2334	-0-	-156	-0-	2316	3	18	9	N	16					148
10	2573	X	574	-0-	-1999	-0-	559	3	15	9	N	14					162
11	2490	X	1747	-0-	-743	-0-	1727	3	20	9	N	18					180
12	2573	X	2077	-0-	-496	-0-	2015	3	62	9	N	56	183	1			53
01	2418	X	1071	-0-	-1347	-0-	1060	3	11	9	N	10					63

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	7897	-0-	-1589	-0-	7866	3	31	9	N	28					178
09	9090	X	7751	-0-	-1339	-0-	7705	3	46	9	N	42					220
10	8897	X	7907	-0-	-990	-0-	7871	3	36	9	N	33					253
11	8250	X	7686	-0-	-564	-0-	7618	3	68	9	N	62	175	1			140
12	8122	X	7013	-0-	-1109	-0-	6988	3	25	9	N	23					163
01	7998	X	7760	-0-	-238	-0-	7712	3	48	9	N	44					207

HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12865	X	11990	-0-	-875	-0-	11936	3	54	9	N	49					193
09	12604	X	12604	-0-	-0-	-0-	12493	3	111	9	N	101	185	1			109
10	11954	X	11954	-0-	-0-	-0-	11886	3	68	9	N	62					171
11	14585	X	14585	-0-	-0-	-0-	14460	3	125	9	N	114	184	1			101
12	13071	X	13071	-0-	-0-	-0-	13003	3	68	9	N	62					163
01	13020	X	10851	-0-	-2169	-0-	10754	3	97	9	N	88	191	1			60

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3451	-0-	-765	-0-	3434	3	17	9	N	15					97
09	3990	X	3099	-0-	-891	-0-	3088	3	11	9	N	10					107
10	4061	X	3284	-0-	-777	-0-	3260	3	24	9	N	22					129
11	3930	X	2781	-0-	-1149	-0-	2773	3	8	9	N	7					136
12	3627	X	3030	-0-	-597	-0-	3024	3	6	9	N	5					141
01	3441	X	3085	-0-	-356	-0-	2983	3	102	9	N	93	185	1			49

CL&F OPERATING LLC 154789
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2691	N	2691	-0-	-0-	-0-	2691	3			Y	-0-					-0-
*03	2728	N	2728	-0-	-0-	-0-	2728	3			Y	-0-					-0-
*04	2641	N	2641	-0-	-0-	-0-	2641	3			Y	-0-					-0-
*05	2728	N	2710	-0-	-18	-0-	2710	3			Y	-0-					-0-
*06	2664	N	2664	-0-	-0-	-0-	2664	3			Y	-0-					-0-
*07	2728	N	2506	-0-	-222	-0-	2506	3			Y	-0-					-0-
*08	2697	N	2540	-0-	-157	-0-	2540	3			Y	-0-					-0-
*09	2670	N	2390	-0-	-280	-0-	2390	3			Y	-0-					-0-
*10	2543	N	2543	-0-	-0-	-0-	2543	3			Y	-0-					-0-
*11	2460	N	2416	-0-	-44	-0-	2416	3			Y	-0-					-0-
*12	2497	N	2497	-0-	-0-	-0-	2497	3			Y	-0-					-0-
01	2542	N	2511	-0-	-31	-0-	2510	3	1	9	Y	1					1

WORTHY WELL #: 1 RRCID -> 140128 COMPL. DATE 10/31/1991 TOTAL DEPTH 10250 PERF. 9315 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
*03	2460	X	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
*04	2370	X	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
*05	2418	X	2243	-0-	-175	-0-	2243	3			N	-0-					-0-
*06	2340	N	1749	-0-	-591	-0-	1749	3			N	-0-					-0-
*07	2418	N	1989	-0-	-429	-0-	1989	3			N	-0-					-0-
*08	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
*09	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
*10	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-
*11	2220	N	2170	-0-	-50	-0-	2170	3			N	-0-					-0-
*12	2356	N	2142	-0-	-214	-0-	2142	3			N	-0-					-0-
01	2325	N	1412	-0-	-913	-0-	1411	3	1	9	N	1					1

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	415	3	1	9	Y	1					1
12	473	N	473	-0-	-0-	-0-	473	3			Y	-0-	1	1			-0-
*01	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

08	1984	N	1749	-0-	-235	-0-	1749	3			Y	-0-					-0-
09	1936	N	1936	-0-	-0-	-0-	1936	3			Y	-0-					-0-
10	1957	N	1957	-0-	-0-	-0-	1957	3			Y	-0-					-0-
11	1871	N	1871	-0-	-0-	-0-	1869	3	2	9	Y	2	1	1			1
12	1984	N	1779	-0-	-205	-0-	1779	3			Y	-0-					1
01	1953	N	1810	-0-	-143	-0-	1810	3			Y	-0-					1

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	463	3	1	9	N	1					1
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					1
*01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					1

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

08	5425	X	4737	-0-	-688	-0-	4737	3			Y	-0-	1	5			-0-
09	5190	X	5134	-0-	-56	-0-	5134	3			Y	-0-					-0-
10	5301	X	4788	-0-	-513	-0-	4788	3			Y	-0-					-0-
11	5130	X	5031	-0-	-99	-0-	5027	3	4	9	Y	4	3	1			1
12	5320	X	5320	-0-	-0-	-0-	5318	3	2	9	Y	2	2	1			1
01	5301	X	5135	-0-	-166	-0-	5135	3			Y	-0-					1

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

08	4029	X	4029	-0-	-0-	-0-	4029	3			Y	-0-	1	5			-0-
09	3678	X	3678	-0-	-0-	-0-	3678	3			Y	-0-					-0-
10	3844	X	3356	-0-	-488	-0-	3356	3			Y	-0-					-0-
11	3720	X	2919	-0-	-801	-0-	2916	3	3	9	Y	3	2	1			1
12	3844	X	2921	-0-	-923	-0-	2920	3	1	9	Y	1	1	1			1
01	3844	X	3418	-0-	-426	-0-	3418	3			Y	-0-					1

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4543 X	4543	-0-	-0-	-0-	4543	3			N	-0-	1	5			-0-
09	4353 X	4353	-0-	-0-	-0-	4353	3			N	-0-					-0-
10	4319 X	4319	-0-	-0-	-0-	4319	3			N	-0-					-0-
11	4214 X	4214	-0-	-0-	-0-	4211	3	3	9	N	3	2	1			1
12	4529 X	4529	-0-	-0-	-0-	4527	3	2	9	N	2	2	1			1
*01	4241 X	4241	-0-	-0-	-0-	4241	3			N	-0-					1

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF. 10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	635	-0-	635	31204	635	3			N	-0-					1
09	SWR	10	-0-	-0-	-0-	31204					N	-0-	1	5			-0-
10	SWR	10	-0-	-0-	-0-	31204					N	2	2	1			-0-
11	SWR	10	-0-	-0-	-0-	31204					N	7	6	1			1
12	SWR	10	-0-	-0-	-0-	31204					N	5	5	1			1
01	SWR	10	-0-	-0-	-0-	31204					N	2	2	1			1

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM OIL & GAS CORPORATION 684558
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 1 RRCID -> 118330 COMPL. DATE 08/28/1985 TOTAL DEPTH 15550 PERF. 9438 - 9442

08	179	N	179	-0-	-0-	-0-	19	1	159	2	Y	1	2	1			1
							1	9									
09	157	N	157	-0-	-0-	-0-	16	1	140	2	Y	1					2
							1	9									
10	211	N	211	-0-	-0-	-0-	29	1	179	2	Y	3	4	1			1
							3	9									
11	218	N	218	-0-	-0-	-0-	24	1	194	2	Y	-0-					1
12	200	N	200	-0-	-0-	-0-	20	1	180	2	Y	-0-	1	1			-0-
*01	228	N	228	-0-	-0-	-0-	31	1	197	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	7	7	8			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

08	3565	X	3515	-0-	-50	-0-	366	1	3127	2	Y	20	39	1			30
							22	9									
09	3450	X	2963	-0-	-487	-0-	310	1	2635	2	Y	16					46
							18	9									
10	3565	X	3178	-0-	-387	-0-	434	1	2700	2	Y	40	73	1			13
							44	9									
11	3420	X	3262	-0-	-158	-0-	346	1	2847	2	Y	63					76
							69	9									
12	3661	X	3661	-0-	-0-	-0-	349	1	3082	2	Y	209	109	1			176
							230	9									
01	3503	X	3472	-0-	-31	-0-	448	1	2889	2	Y	123	178	1			121
							135	9									

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

08	2790	X	2733	-0-	-57	-0-	83	1	2650	2	Y	-0-					-0-
09	2670	X	2670	-0-	-0-	-0-	81	1	2589	2	Y	-0-					-0-
10	2728	X	2332	-0-	-396	-0-	69	1	2263	2	Y	-0-					-0-
11	2640	X	2287	-0-	-353	-0-	58	1	2205	2	Y	22	8	1			14
							24	9									
12	2759	X	2269	-0-	-490	-0-	61	1	2190	2	Y	16					30
							18	9									
01	2759	X	2314	-0-	-445	-0-	58	1	2247	2	Y	8					38
							9	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	11	1	344	2	Y	-0-					-0-
09	926	N	926	-0-	-0-	-0-	28	1	898	2	Y	-0-					-0-
10	556	N	556	-0-	-0-	-0-	16	1	540	2	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	10	1	381	2	Y	4	1	1			3
							4	9									
12	325	N	325	-0-	-0-	-0-	9	1	314	2	Y	2					5
							2	9									
*01	301	N	301	-0-	-0-	-0-	8	1	292	2	Y	1					6
							1	9									

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2424	N	2424	-0-	-0-	-0-	73	1	2351	2	Y	-0-					-0-
09	2070	N	1959	-0-	-111	-0-	60	1	1899	2	Y	-0-					-0-
10	2365	N	2365	-0-	-0-	-0-	70	1	2295	2	Y	-0-					-0-
11	2190	N	2115	-0-	-75	-0-	54	1	2039	2	Y	20	7	1			13
							22	9									
12	2104	N	2104	-0-	-0-	-0-	57	1	2030	2	Y	15					28
							17	9									
01	2263	N	2061	-0-	-202	-0-	52	1	2001	2	Y	7					35
							8	9									

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 03/11/2000 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7651	X	7651	-0-	-0-	-0-	188	1	7398	2	Y	59	68	1			26
							65	9									
09	3720	X	1798	-0-	-1922	-0-	43	1	1724	2	Y	28	36	1			18
							31	9									
10	7049	X	7049	-0-	-0-	-0-	177	1	6872	2	Y	-0-					18
11	6094	X	6094	-0-	-0-	-0-	159	1	5834	2	Y	92	110	1			-0-
							101	9									
12	6174	X	6174	-0-	-0-	-0-	166	1	6008	2	Y	-0-					-0-
*01	6089	X	6089	-0-	-0-	-0-	147	1	5810	2	Y	120	112	1			8
							132	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	33	1	1276	2	Y	11	12	1			6
							12	9									
09	1918	N	1918	-0-	-0-	-0-	47	1	1858	2	Y	12	14	1			4
							13	9									
10	1116	N	1063	-0-	-53	-0-	27	1	1036	2	Y	-0-					4
11	1290	N	910	-0-	-380	-0-	24	1	868	2	Y	16	20	1			-0-
							18	9									
12	1488	N	939	-0-	-549	-0-	25	1	914	2	Y	-0-					-0-
01	1054	N	874	-0-	-180	-0-	21	1	820	2	Y	30	20	1			10
							33	9									

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3165	X	3165	-0-	-0-	-0-	94	1	3030	2	Y	37	176	1			-0-
							41	9									
09	2985	X	2985	-0-	-0-	-0-	89	1	2815	2	Y	74					74
							81	9									
10	3224	X	3124	-0-	-100	-0-	90	1	2955	2	Y	72					146
							79	9									
11	3120	X	2861	-0-	-259	-0-	73	1	2758	2	Y	27	157	1			16
							30	9									
12	3400	X	3400	-0-	-0-	-0-	92	1	3283	2	Y	23					39
							25	9									
01	3162	X	3012	-0-	-150	-0-	75	1	2925	2	Y	11					50
							12	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4023	X	4023	-0-	-0-	-0-	3999	2	24	9	Y	22	30	1			30
09	2716	X	2716	-0-	-0-	-0-	2699	2	17	9	Y	15					45
10	3135	X	3135	-0-	-0-	-0-	3092	2	43	9	Y	39	71	1			13
11	2670	X	2225	-0-	-445	-0-	2225	2			Y	-0-					13
12	3101	X	3101	-0-	-0-	-0-	3101	2			Y	-0-	13	1			-0-
01	2759	X	1531	-0-	-1228	-0-	1531	2			Y	-0-					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	1356	-0-	-1899	-0-	1347	2	9	9	Y	8	32	1			17
09	3150	X	918	-0-	-2232	-0-	912	2	6	9	Y	5					22
10	3566	X	3566	-0-	-0-	-0-	3516	2	50	9	Y	45	52	1			15
11	2670	X	1167	-0-	-1503	-0-	1167	2			Y	-0-					15
12	3544	X	3544	-0-	-0-	-0-	3544	2			Y	-0-	15	1			-0-
*01	5367	X	5367	-0-	-0-	-0-	5367	2			Y	-0-					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	1802	-0-	-2197	-0-	1791	2	11	9	Y	10	30	1			18
09	3810	X	2464	-0-	-1346	-0-	2449	2	15	9	Y	14					32
10	3436	X	3436	-0-	-0-	-0-	3389	2	47	9	Y	43	61	1			14
11	2711	X	2711	-0-	-0-	-0-	2705	2	6	9	Y	5					19
12	2542	X	2493	-0-	-49	-0-	2479	2	14	9	Y	13	21	1			11
*01	3570	X	3570	-0-	-0-	-0-	3557	2	13	9	Y	12	12	1			11

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3810	-0-	-933	-0-	3787	2	23	9	Y	21	46	1			36
09	4810	X	4810	-0-	-0-	-0-	4780	2	30	9	Y	27					63
10	5385	X	5385	-0-	-0-	-0-	5310	2	75	9	Y	68	105	1			26
11	5074	X	5074	-0-	-0-	-0-	5074	2			Y	-0-					26
12	4960	X	4369	-0-	-591	-0-	4369	2			Y	-0-	26	1			-0-
01	5208	X	4869	-0-	-339	-0-	4869	2			Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

08	3989	X	3989	-0-	-0-	-0-	98	1	3855	2	Y	33	39	1			21
							36	9									
09	3869	X	3869	-0-	-0-	-0-	94	1	3735	2	Y	36	46	1			11
							40	9									
10	4547	X	4547	-0-	-0-	-0-	113	1	4378	2	Y	51					62
							56	9									
11	3840	X	3244	-0-	-596	-0-	84	1	3084	2	Y	69	88	1			43
							76	9									
12	3968	X	3013	-0-	-955	-0-	74	1	2660	2	Y	254					297
							279	9									
01	3968	X	2838	-0-	-1130	-0-	70	1	2757	2	Y	10	84	1			223
							11	9									

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

08	6820	X	6207	-0-	-613	-0-	153	1	5993	2	Y	55	63	1			146
							61	9									
09	6390	X	6222	-0-	-168	-0-	150	1	6005	2	Y	61	78	1			129
							67	9									
10	6603	X	6412	-0-	-191	-0-	160	1	6223	2	Y	26					155
							29	9									
11	7687	X	7687	-0-	-0-	-0-	201	1	7365	2	Y	110	146	1			119
							121	9									
12	7682	X	7682	-0-	-0-	-0-	207	1	7475	2	Y	-0-					119
*01	7028	X	7028	-0-	-0-	-0-	172	1	6820	2	Y	33	143	1			9
							36	9									

WILDCO RESOURCES, INC. 923330
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

08	4681	X	-0-	-0-	-4681	-0-					N	-0-					94
09	3390	X	53	-0-	-3337	-0-	53	2			N	-0-					94
10	744	X	12	-0-	-732	-0-	9	2	3	9	N	3					97
11	533	X	533	-0-	-0-	-0-	533	2			N	-0-					97
*12	1249	X	1249	-0-	-0-	-0-	1247	2	2	9	N	2					99
*01	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					99

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

08	2759	X	1814	-0-	-945	-0-	1814	2			N	-0-					299
09	2520	X	1597	-0-	-923	-0-	1597	2			N	-0-					299
10	1705	X	1377	-0-	-328	-0-	1374	2	3	9	N	3					302
11	1770	X	1350	-0-	-420	-0-	1350	2			N	-0-					302
12	1829	X	1756	-0-	-73	-0-	1756	2			N	-0-	144	1			158
01	1829	X	1457	-0-	-372	-0-	1440	2	17	9	N	15					173

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
WILDCO RESOURCES, INC. //CONT.// 923330
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	-0-	-0-	-2418	-0-					N	-0-					151
09	2340	X	44	-0-	-2296	-0-	44	2			N	-0-					151
10	620	X	8	-0-	-612	-0-	8	2			N	-0-					151
11	436	X	436	-0-	-0-	-0-	436	2			N	-0-					151
*12	1020	X	1020	-0-	-0-	-0-	1020	2			N	-0-					151
*01	1658	X	1658	-0-	-0-	-0-	1658	2			N	-0-					151

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	1			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	279	N	192	-0-	-87	-0-	192	2			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1516	-0-	-654	-0-	1516	2			N	-0-					287
09	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					287
10	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					287
11	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					287
*12	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					287
*01	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					287

XTO ENERGY INC. 945936
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2625	-0-	-351	-0-	2625	2			N	-0-					87
09	3105	X	3105	-0-	-0-	-0-	3105	2			N	-0-					87
10	2976	X	2833	-0-	-143	-0-	2833	2			N	-0-					87
11	2790	X	1701	-0-	-1089	-0-	1701	2			N	-0-					87
12	2976	X	2241	-0-	-735	-0-	2197	2	44	9	N	40					127
*01	3066	X	3066	-0-	-0-	-0-	3059	2	7	9	N	6					133

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					20
09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					20
10	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					20
11	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					20
12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					20
*01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					20

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2152	N	2152	-0-	-0-	-0-	2093	2	59	9	N	54					114
09	1859	N	1859	-0-	-0-	-0-	1828	2	31	9	N	28					142
10	2092	N	2092	-0-	-0-	-0-	2091	2	1	9	N	1	78	1			65
11	2163	N	2163	-0-	-0-	-0-	2119	2	44	9	N	40					105
12	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					105
*01	2050	N	2050	-0-	-0-	-0-	2020	2	30	9	N	27					132

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					110
09	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					110
10	2046	N	1893	-0-	-153	-0-	1893	2			N	-0-					110
11	2130	N	1967	-0-	-163	-0-	1967	2			N	-0-					110
12	2139	N	2102	-0-	-37	-0-	2062	2	40	9	N	36					146
01	1891	N	1749	-0-	-142	-0-	1749	2			N	-0-					146

MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2879	X	2879	-0-	-0-	-0-	2825	2	54	9	N	49	90	1			17
09	2726	X	2726	-0-	-0-	-0-	2726	2			N	-0-					17
10	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					17
11	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					17
12	2869	X	2869	-0-	-0-	-0-	2869	2			N	-0-					17
*01	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					17

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF.11007 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1548	-0-	-529	-0-	1518	2	30	9	N	27	61	1			20
09	1890	N	1515	-0-	-375	-0-	1515	2			N	-0-					20
10	1829	N	1541	-0-	-288	-0-	1541	2			N	-0-					20
11	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					20
12	1581	N	1419	-0-	-162	-0-	1419	2			N	-0-					20
01	1550	N	1493	-0-	-57	-0-	1493	2			N	-0-					20

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4437	X	4437	-0-	-0-	-0-	4437	2			N	-0-					52
09	4363	X	4363	-0-	-0-	-0-	4363	2			N	-0-					52
10	4507	X	4507	-0-	-0-	-0-	4507	2			N	-0-					52
11	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					52
12	4402	X	4368	-0-	-34	-0-	4368	2			N	-0-					52
01	4402	X	4247	-0-	-155	-0-	4247	2			N	-0-					52

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					105
09	588	N	588	-0-	-0-	-0-	588	2			N	-0-					105
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					105
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					105
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					105
*01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					105

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	53	-0-	-412	-0-	53	2			N	-0-					56
09	180	X	63	-0-	-117	-0-	63	2			N	-0-					56
10	185	X	185	-0-	-0-	-0-	185	2			N	-0-					56
11	234	X	234	-0-	-0-	-0-	234	2			N	-0-					56
12	201	X	201	-0-	-0-	-0-	201	2			N	-0-					56
01	186	X	144	-0-	-42	-0-	144	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	5238	-0-	-125	-0-	5229	2	9	9	N	8					147
09	5190	X	4889	-0-	-301	-0-	4874	2	15	9	N	14					161
10	5363	X	5077	-0-	-286	-0-	5069	2	8	9	N	7					168
11	5190	X	3914	-0-	-1276	-0-	3910	2	4	9	N	4	116	1			56
12	5239	X	5008	-0-	-231	-0-	4999	2	9	9	N	8					64
01	5239	X	4890	-0-	-349	-0-	4868	2	22	9	N	20					84

VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5240	-0-	-61	-0-	5240	2			N	-0-					20
09	5130	X	4959	-0-	-171	-0-	4959	2			N	-0-					20
10	5301	X	4967	-0-	-334	-0-	4967	2			N	-0-					20
11	5070	X	5047	-0-	-23	-0-	5047	2			N	-0-					20
12	5239	X	4868	-0-	-371	-0-	4868	2			N	-0-					20
01	5239	X	4831	-0-	-408	-0-	4831	2			N	-0-					20

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3847	X	3847	-0-	-0-	-0-	3817	2	30	9	N	27	71	1			21
09	3660	X	3307	-0-	-353	-0-	3307	2			N	-0-					21
10	3751	X	3410	-0-	-341	-0-	3410	2			N	-0-					21
11	3660	X	3239	-0-	-421	-0-	3239	2			N	-0-					21
12	3782	X	3316	-0-	-466	-0-	3316	2			N	-0-					21
01	3782	X	3394	-0-	-388	-0-	3394	2			N	-0-					21

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5951	X	5951	-0-	-0-	-0-	5951	2			N	-0-					17
09	5886	X	5886	-0-	-0-	-0-	5886	2			N	-0-					17
10	5063	X	5063	-0-	-0-	-0-	5063	2			N	-0-					17
11	5407	X	5407	-0-	-0-	-0-	5407	2			N	-0-					17
12	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					17
*01	5100	X	5100	-0-	-0-	-0-	5100	2			N	-0-					17

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	840	N	773	-0-	-67	-0-	773	2			N	-0-					-0-
10	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
11	810	N	722	-0-	-88	-0-	722	2			N	-0-					-0-
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
01	744	N	678	-0-	-66	-0-	678	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1273	-0-	-742	-0-	1273	2			N	-0-					150
09	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					150
10	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					150
11	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					150
12	1767	N	1648	-0-	-119	-0-	1631	2	17	9	N	15					165
*01	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					165

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					14
09	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					14
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					14
11	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					14
12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					14
*01	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					14

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					147
09	2956	X	2956	-0-	-0-	-0-	2956	2			N	-0-					147
10	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					147
11	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					147
12	2578	X	2578	-0-	-0-	-0-	2578	2			N	-0-					147
*01	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					147

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7143	X	7143	-0-	-0-	-0-	304 79	1 9	6760	2	N	72					105
09	5975	X	5975	-0-	-0-	-0-	252 131	1 9	5592	2	N	119	184	1			40
10	7561	X	7561	-0-	-0-	-0-	317 204	1 9	7040	2	N	185	186	1			39
11	5842	X	5842	-0-	-0-	-0-	249 55	1 9	5538	2	N	50					89
12	7348	X	7348	-0-	-0-	-0-	309 163	1 9	6876	2	N	148	189	1			48
*01	5345	X	5345	-0-	-0-	-0-	224 149	1 9	4972	2	N	135					183

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					94
09	1350	N	1047	-0-	-303	-0-	1047	2			N	-0-					94
10	1395	N	1022	-0-	-373	-0-	1022	2			N	-0-					94
11	1350	N	867	-0-	-483	-0-	867	2			N	-0-					94
12	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					94
*01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					94

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	623	2	2	9	N	2	2	8			-0-
01	651	N	574	-0-	-77	-0-	573	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1380	N	1057	-0-	-323	-0-	1057	2			N	-0-					-0-
10	1333	N	1200	-0-	-133	-0-	1200	2			N	-0-					-0-
11	1170	N	1145	-0-	-25	-0-	1145	2			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1216	2	2	9	N	2	2	8			-0-
01	1209	N	1143	-0-	-66	-0-	1140	2	3	9	N	3	3	8			-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2396	X	2396	-0-	-0-	-0-	2396	2			N	-0-					13
09	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					13
10	2216	X	2216	-0-	-0-	-0-	2216	2			N	-0-					13
11	2131	X	2131	-0-	-0-	-0-	2131	2			N	-0-					13
12	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					13
*01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					13

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					28
09	60	N	-0-	-0-	-60	-0-					N	-0-					28
10	62	N	-0-	-0-	-62	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2684	X	2684	-0-	-0-	-0-	133	1	2551	2	N	-0-					32
09	2100	X	1824	-0-	-276	-0-	93	1	1731	2	N	-0-					32
10	2108	N	1747	-0-	-361	-0-	89	1	1658	2	N	-0-					32
11	2100	N	1621	-0-	-479	-0-	39	1	1536	2	N	42					74
							46	9									
12	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					74
*01	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					74

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1076	-0-	-288	-0-	1076	2			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1050	N	1019	-0-	-31	-0-	1019	2			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1132	2	18	9	N	16					16
*01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					16

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	60	N	-0-	-0-	-60	-0-					N	-0-					68
12	93	N	93	-0-	-0-	-0-	71	2	22	9	N	20					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0-	-0-	2214	2	11	9	N	10					128
09	2108	N	2108	-0-	-0-	-0-	2100	2	8	9	N	7					135
10	2086	N	2086	-0-	-0-	-0-	2074	2	12	9	N	11					146
11	1926	N	1926	-0-	-0-	-0-	1916	2	10	9	N	9					155
12	1455	N	1455	-0-	-0-	-0-	1454	2	1	9	N	1					156
01	1116	N	939	-0-	-177	-0-	939	2			N	-0-					156

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2760	N	2760	-0-	-0-	-0-	2760	2			N	-0-					122
09	2610	N	2456	-0-	-154	-0-	2456	2			N	-0-					122
10	2542	N	2501	-0-	-41	-0-	2501	2			N	-0-					122
11	2610	N	2456	-0-	-154	-0-	2412	2	44	9	N	40					162
12	2542	N	2353	-0-	-189	-0-	2339	2	14	9	N	13					175
01	2511	N	2456	-0-	-55	-0-	2426	2	30	9	N	27	182	1			20

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

08	5874 X	5874	-0-	-0-	-0-	5848	2	26	9	Y	24	54	1			13
09	5575 X	5575	-0-	-0-	-0-	5567	2	8	9	Y	7					20
10	5654 X	5654	-0-	-0-	-0-	5648	2	6	9	Y	5					25
11	5365 X	5365	-0-	-0-	-0-	5351	2	14	9	Y	13					38
12	5663 X	5663	-0-	-0-	-0-	5633	2	30	9	Y	27	48	1			17
*01	5602 X	5602	-0-	-0-	-0-	5585	2	17	9	Y	15					32

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELMCAMP WELL #: 2 RRCID -> 251188 COMPL. DATE 04/21/2009 TOTAL DEPTH 16733 PERF. 9872 - 10386

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

08	996	N	996	-0-	-0-	-0-	996	2			N	-0-				102
09	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-				102
10	934	N	934	-0-	-0-	-0-	934	2			N	-0-				102
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-				102
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-				102
*01	1149	N	1149	-0-	-0-	-0-	1121	2	28	9	N	25				127

REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	195	-0-	-146	-0-	195	2			N	-0-					138
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					138
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					138
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					138
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					138
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3946	X	3946	-0-	-0-	-0-	218	1	3728	2	N	-0-					167
09	3570	X	3570	-0-	-0-	-0-	176	1	3394	2	N	-0-					167
10	4203	X	4203	-0-	-0-	-0-	216	1	3987	2	N	-0-					167
11	3298	X	3298	-0-	-0-	-0-	164	1	2992	2	N	129	181	1			115
							142	9									
12	2733	X	2733	-0-	-0-	-0-	158	1	2575	2	N	-0-					115
*01	2568	X	2568	-0-	-0-	-0-	176	1	2392	2	N	-0-					115

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					89
09	4836	X	4836	-0-	-0-	-0-	4833	2	3	9	N	3					92
10	3648	X	3648	-0-	-0-	-0-	3598	2	50	9	N	45					137
11	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					137
12	3482	X	3482	-0-	-0-	-0-	3309	2	173	9	N	157	187	1			107
*01	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					107

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	394	-0-	-350	-0-	394	2		N	-0-			31
09	720	N	304	-0-	-416	-0-	304	2		N	-0-			31
10	744	N	210	-0-	-534	-0-	210	2		N	-0-			31
11	390	N	346	-0-	-44	-0-	346	2		N	-0-			31
12	310	N	184	-0-	-126	-0-	184	2		N	-0-			31
*01	393	N	393	-0-	-0-	-0-	393	2		N	-0-			31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					146
09	1823	N	1823	-0-	-0-	-0-	1784	2	39	9	N	35					181
10	1947	N	1947	-0-	-0-	-0-	1922	2	25	9	N	23	175	1			29
11	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					29
12	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					29
*01	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					29

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 9076 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58034	X	24477	-0-	-33557	-0-	24414	2	63	9	N	57					57
09	40140	X	19420	-0-	-20720	-0-	19392	2	28	9	N	25					82
10	41478	X	17237	-0-	-24241	-0-	17215	2	22	9	N	20					102
11	40140	X	14981	-0-	-25159	-0-	14964	2	17	9	N	15					117
12	33542	X	13785	-0-	-19757	-0-	13785	2			N	-0-					117
01	24490	X	10059	-0-	-14431	-0-	10059	2			N	-0-					117

BEAR GRASS, NE (BOSSIER) 06479 490 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
VERA KATHLEEN WELL #: 1 RRCID -> 195625 COMPL. DATE 01/27/2003 TOTAL DEPTH 14670 PERF. 13153 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
10	1178	N	951	-0-	-227	-0-	951	2			N	-0-					-0-
11	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
12	1178	N	1004	-0-	-174	-0-	998	2	6	9	N	5	5	8			-0-
*01	1265	N	1265	-0-	-0-	-0-	1256	2	9	9	N	8	7	8			1

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	414	-0-	-113	-0-	414	2			N	-0-					94
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					94
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					94
11	620	N	620	-0-	-0-	-0-	500	2	120	9	N	109	171	1			32
*12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					32
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	517	-0-	-103	-0-	517	2			Y	-0-					32
09	540	N	508	-0-	-32	-0-	508	2			Y	-0-					32
10	589	N	508	-0-	-81	-0-	508	2			Y	-0-					32
11	510	N	500	-0-	-10	-0-	500	2			Y	-0-					32
12	620	N	600	-0-	-20	-0-	600	2			Y	-0-					32
01	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

BEN WHEELER (BACON LIME) //CONT.// 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC //CONT.// 031587
LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	103	-0-	-52	-0-	103	2			Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	2			Y	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF. 13045 - 13351

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY FLETCH (BOSSIER SAND) 08239 050 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
LIGHTNING WELL #: 1 RRCID -> 168987 COMPL. DATE 04/08/1998 TOTAL DEPTH 16865 PERF. 13550 - 13610

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
TRINITY RIVER ENERGY OPER, LLC 870311
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HARVEY, W. H. WELL #: 1 RRCID -> 148815 COMPL. DATE 08/19/1994 TOTAL DEPTH 9400 PERF. 8278 - 9094

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRTHRIGHT (SMACKOVER) 08381 666 ASSOCIATED ONE WELL CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
HARGRAVE UNIT WELL #: 1 RRCID -> 102002 COMPL. DATE 07/06/1967 TOTAL DEPTH 9595 PERF. 9478 - 9512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898 #	1798	-0-	-3100	-0-	1798	3			N	-0-					-0-
09	4590 #	2043	-0-	-2547	-0-	2043	3			N	-0-					-0-
10	1798 #	198	-0-	-1600	-0-	198	3			N	-0-					-0-
11	1740 #	125	-0-	-1615	-0-	125	3			N	-0-					-0-
12	1798 #	60	-0-	-1738	-0-	60	3			N	-0-					-0-
01	2108 #	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023 #	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
09	1230 #	971	-0-	-259	-0-	971	3			N	-0-					-0-
10	1271 #	956	-0-	-315	-0-	956	3			N	-0-					-0-
11	1230 #	949	-0-	-281	-0-	949	3			N	-0-					-0-
12	1147 #	556	-0-	-591	-0-	556	3			N	-0-					-0-
01	1023 #	205	-0-	-818	-0-	205	3			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43183 X	37581	-0-	-5602	-0-	37579	3	2	9	N	2	3	1			-0-
09	41790 X	38077	-0-	-3713	-0-	38077	3			N	-0-					-0-
10	40269 X	38223	-0-	-2046	-0-	38216	3	7	9	N	6	6	1			-0-
11	37770 X	35500	-0-	-2270	-0-	35475	3	25	9	N	23	22	1			1
12	39339 X	36331	-0-	-3008	-0-	36314	3	17	9	N	15	15	1			1
*01	41347 X	41347	-0-	-0-	-0-	41340	3	7	9	N	6	6	1			1

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18198	X	18198	-0-	-0-	-0-	1032	1	17166	3	N	-0-	1	1			-0-
09	18836	X	18836	-0-	-0-	-0-	1040	1	17796	3	N	-0-					-0-
10	15925	X	15925	-0-	-0-	-0-	1	1	15922	3	N	2	2	1			-0-
							2	9									
11	13967	X	13967	-0-	-0-	-0-	1058	1	12899	3	N	9	8	1			1
							10	9									
12	14239	X	14239	-0-	-0-	-0-	1039	1	13194	3	N	5	5	1			1
							6	9									
*01	10474	X	10474	-0-	-0-	-0-	83	1	10390	3	N	1	1	1			1
							1	9									

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	X	380	-0-	-0-	-0-	380	3			N	-0-	1	5			-0-
09	330	X	276	-0-	-54	-0-	276	3			N	-0-					-0-
10	372	X	65	-0-	-307	-0-	65	3			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	472	3	1	9	N	1					1
12	372	X	186	-0-	-186	-0-	186	3			N	-0-	1	1			-0-
*01	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59787	X	59787	-0-	-0-	-0-	59783	3	4	9	N	4	4	1			1
09	57330	X	56149	-0-	-1181	-0-	56149	3			N	-0-	1	5			-0-
10	66733	X	66733	-0-	-0-	-0-	66723	3	10	9	N	9	9	1			-0-
11	57330	X	50912	-0-	-6418	-0-	50879	3	33	9	N	30	29	1			1
12	59241	X	53575	-0-	-5666	-0-	53553	3	22	9	N	20	20	1			1
01	59241	X	53919	-0-	-5322	-0-	53910	3	9	9	N	8	8	1			1

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26722	X	26604	-0-	-118	-0-	26603	3	1	9	N	1	2	1			-0-
09	25860	X	24877	-0-	-983	-0-	24877	3			N	-0-					-0-
10	26722	X	25241	-0-	-1481	-0-	25238	3	3	9	N	3	3	1			-0-
11	25860	X	21917	-0-	-3943	-0-	21902	3	15	9	N	14	13	1			1
12	26722	X	26161	-0-	-561	-0-	26150	3	11	9	N	10	10	1			1
01	26598	X	26005	-0-	-593	-0-	26001	3	4	9	N	4	4	1			1

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3834	-0-	-444	-0-	3834	3			N	-0-					-0-
09	4140	X	2757	-0-	-1383	-0-	2757	3			N	-0-					-0-
10	4278	X	3982	-0-	-296	-0-	3982	3			N	-0-					-0-
11	4140	X	3732	-0-	-408	-0-	3732	3			N	-0-					-0-
12	3906	X	3694	-0-	-212	-0-	3694	3			N	-0-					-0-
*01	4131	X	4131	-0-	-0-	-0-	4131	3			N	-0-					-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
12	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
01	1085	X	322	-0-	-763	-0-	322	3			N	-0-					-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					26
09	DLQ G-10		945	-0-	945	945	161	1	784	2	Y	-0-					26
10	T. A.		-0-	-0-	-0-	945					Y	-0-					26
11	T. A.		-0-	-0-	-0-	945					Y	-0-					26
12	T. A.		-0-	-0-	-0-	945					Y	-0-					26
01	T. A.		278	-0-	278	1223	31	1	247	2	Y	-0-					26

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3845	-0-	3845	3845	748	1	3097	2	Y	-0-					38
09	DLQ G-10		3566	-0-	3566	7411	609	1	2957	2	Y	-0-					38
10	12368	X	4957	-0-	-7411	-0-	838	1	4119	2	Y	-0-					38
11	2307	X	2307	-0-	-0-	-0-	318	1	1989	2	Y	-0-					38
12	2395	X	2395	-0-	-0-	-0-	226	1	2169	2	Y	-0-					38
*01	2595	X	2595	-0-	-0-	-0-	288	1	2307	2	Y	-0-					38

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1768	-0-	1768	1768	344	1	1424	2	Y	-0-					48
09	DLQ G-10		1658	-0-	1658	3426	283	1	1375	2	Y	-0-					48
10	5047	X	1621	-0-	-3426	-0-	274	1	1347	2	Y	-0-					48
11	1610	X	1610	-0-	-0-	-0-	222	1	1388	2	Y	-0-					48
12	1705	N	1342	-0-	-363	-0-	127	1	1215	2	Y	-0-					48
01	1612	N	1554	-0-	-58	-0-	172	1	1382	2	Y	-0-					48

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1775	-0-	1775	1775	345	1	1430	2	Y	-0-					-0-
09	DLQ G-10		1722	-0-	1722	3497	294	1	1428	2	Y	-0-					-0-
10	2000	N	1770	-0-	-230	3267	299	1	1471	2	Y	-0-					-0-
11	3000	N	1663	-0-	-1337	1930	229	1	1434	2	Y	-0-					-0-
12	3100	N	1528	-0-	-1572	358	145	1	1383	2	Y	-0-					-0-
*01	1245	N	887	-0-	-358	-0-	98	1	789	2	Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2377	-0-	-909	-0-	462	1	1915	2	N	-0-					-0-
09	2910	X	2491	-0-	-419	-0-	426	1	2065	2	N	-0-					-0-
10	2970	X	1289	-0-	-1681	-0-	218	1	1071	2	N	-0-					-0-
11	2310	X	469	-0-	-1841	-0-	65	1	404	2	N	-0-					-0-
12	2387	N	9	-0-	-2378	-0-	1	1	8	2	N	-0-					-0-
01	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2435	-0-	-634	-0-	473	1	1962	2	N	-0-	94	1			21
09	2460	X	1986	-0-	-474	-0-	339	1	1646	2	N	1					22
							1	9									
10	2542	X	2528	-0-	-14	-0-	427	1	2101	2	N	-0-					22
11	2525	X	2525	-0-	-0-	-0-	348	1	2171	2	N	5					27
							6	9									
12	2342	N	2342	-0-	-0-	-0-	221	1	2118	2	N	3					30
							3	9									
01	2480	N	1613	-0-	-867	-0-	179	1	1431	2	N	2					32
							2	9									

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1604	-0-	1604	1604	312	1	1292	2	Y	-0-					72
09	DLQ G-10		1442	-0-	1442	3046	246	1	1196	2	Y	-0-					72
10	2000	N	1612	-0-	-388	2658	272	1	1340	2	Y	-0-					72
11	3000	N	1745	-0-	-1255	1403	241	1	1504	2	Y	-0-					72
12	2997	N	1594	-0-	-1403	-0-	151	1	1443	2	Y	-0-					72
*01	2120	N	2120	-0-	-0-	-0-	235	1	1885	2	Y	-0-					72

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	380	-0-	-147	-0-	74	1	306	2	N	-0-					50
09	480	N	254	-0-	-226	-0-	43	1	211	2	N	-0-					50
10	372	N	358	-0-	-14	-0-	60	1	298	2	N	-0-					50
11	364	N	364	-0-	-0-	-0-	50	1	314	2	N	-0-					50
12	337	N	337	-0-	-0-	-0-	32	1	305	2	N	-0-					50
01	372	N	289	-0-	-83	-0-	32	1	257	2	N	-0-					50

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1580	-0-	1580	1580	307	1	1273	2	Y	-0-					43
09	DLQ G-10		2088	-0-	2088	3668	356	1	1731	2	Y	1					44
							1	9									
10	2000	N	2255	-0-	255	3923	381	1	1874	2	Y	-0-					44
11	3000	N	2436	-0-	-564	3359	336	1	2098	2	Y	2					46
							2	9									
12	3100	N	2827	-0-	-273	3086	267	1	2560	2	Y	-0-					46
*01	3100	N	1751	-0-	-1349	1737	194	1	1556	2	Y	-0-					46

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					61
09	0	X	-0-	-0-	-0-	-0-					N	-0-					61
10	0	X	-0-	-0-	-0-	-0-					N	-0-					61
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	221	1	915	2	N	-0-	51	1			12
09	870	N	754	-0-	-116	-0-	129	1	625	2	N	-0-					12
10	921	N	921	-0-	-0-	-0-	156	1	765	2	N	-0-					12
11	1766	N	1766	-0-	-0-	-0-	244	1	1522	2	N	-0-					12
12	1176	N	1176	-0-	-0-	-0-	111	1	1065	2	N	-0-					12
*01	1157	N	1157	-0-	-0-	-0-	128	1	1029	2	N	-0-					13

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3689	X	988	-0-	-2701	-0-	192	1	796	2	N	-0-	27	1			18
*09	3150	X	1560	-0-	-1590	-0-	266	1	1294	2	N	-0-					18
*10	4604	X	865	-0-	-3739	-0-	146	1	719	2	N	-0-					18
*11	3540	X	563	-0-	-2977	-0-	78	1	485	2	N	-0-					18
*12	3658	X	642	-0-	-3016	-0-	61	1	581	2	N	-0-					18
01	1612	X	1277	-0-	-335	-0-	142	1	1135	2	N	-0-					18

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

08	2799	X	2799	-0-	-0-	-0-	544	1	2253	2	N	2	57	1			25
							2	9									
09	2155	X	2155	-0-	-0-	-0-	367	1	1786	2	N	2					27
							2	9									
10	2245	X	2245	-0-	-0-	-0-	379	1	1865	2	N	1					28
							1	9									
11	2700	X	2107	-0-	-593	-0-	290	1	1815	2	N	2					30
							2	9									
12	2232	N	1955	-0-	-277	-0-	185	1	1770	2	N	-0-					30
01	2232	N	2167	-0-	-65	-0-	240	1	1925	2	N	2					32
							2	9									

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

08	785	X	785	-0-	-0-	-0-	153	1	632	2	N	-0-					18
09	800	X	800	-0-	-0-	-0-	137	1	663	2	N	-0-					18
10	812	X	812	-0-	-0-	-0-	137	1	675	2	N	-0-	1	7			17
11	784	X	784	-0-	-0-	-0-	108	1	676	2	N	-0-					17
12	837	N	669	-0-	-168	-0-	63	1	606	2	N	-0-					17
01	806	N	738	-0-	-68	-0-	82	1	656	2	N	-0-					17

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

08	DLQ G-10		852	-0-	852	852	165	1	687	2	Y	-0-					26
09	DLQ G-10		776	-0-	776	1628	133	1	643	2	Y	-0-					26
10	2000	N	805	-0-	-1195	433	136	1	669	2	Y	-0-					26
11	1194	N	761	-0-	-433	-0-	105	1	656	2	Y	-0-					26
12	806	N	619	-0-	-187	-0-	59	1	560	2	Y	-0-					26
01	806	N	700	-0-	-106	-0-	78	1	622	2	Y	-0-					26

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

08	DLQ G-10		1012	-0-	1012	1012	197	1	815	2	Y	-0-					9
09	DLQ G-10		853	-0-	853	1865	146	1	707	2	Y	-0-					9
10	2000	N	832	-0-	-1168	697	141	1	691	2	Y	-0-					9
11	1533	N	836	-0-	-697	-0-	115	1	721	2	Y	-0-					9
12	868	N	740	-0-	-128	-0-	70	1	670	2	Y	-0-					9
*01	1076	N	1076	-0-	-0-	-0-	119	1	957	2	Y	-0-					9

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	914	-0-	-295	-0-	178	1	736	2	N	-0-					44
09	840	X	708	-0-	-132	-0-	121	1	586	2	N	1					45
							1	9									
10	1169	X	1169	-0-	-0-	-0-	197	1	966	2	N	5					50
							6	9									
11	870	X	684	-0-	-186	-0-	93	1	587	2	N	4					54
							4	9									
12	744	N	469	-0-	-275	-0-	44	1	425	2	N	-0-					54
01	930	N	396	-0-	-534	-0-	44	1	350	2	N	-0-					54

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

08	322	X	322	-0-	-0-	-0-	63	1	259	2	N	-0-					14
09	373	X	373	-0-	-0-	-0-	64	1	309	2	N	-0-					14
10	209	X	209	-0-	-0-	-0-	35	1	174	2	N	-0-					14
11	300	X	229	-0-	-71	-0-	32	1	197	2	N	-0-					14
12	341	N	232	-0-	-109	-0-	22	1	210	2	N	-0-					14
01	217	N	120	-0-	-97	-0-	13	1	106	2	N	-0-					14

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

08	2215	N	2215	-0-	-0-	-0-	431	1	1784	2	N	-0-					91
09	2254	N	2254	-0-	-0-	-0-	385	1	1869	2	N	-0-					91
10	2377	N	2377	-0-	-0-	-0-	402	1	1975	2	N	-0-					91
11	2660	N	2660	-0-	-0-	-0-	365	1	2282	2	N	12					103
							13	9									
12	2439	N	2439	-0-	-0-	-0-	231	1	2208	2	N	-0-					103
*01	2639	N	2639	-0-	-0-	-0-	293	1	2346	2	N	-0-	85	1			18

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

08	1953	X	1459	-0-	-494	-0-	282	1	1171	2	N	5					34
							6	9									
09	2914	X	2914	-0-	-0-	-0-	496	1	2407	2	N	10					44
							11	9									
10	2227	X	2227	-0-	-0-	-0-	377	1	1850	2	N	-0-	3	7			41
11	2092	X	2092	-0-	-0-	-0-	287	1	1796	2	N	8					49
							9	9									
12	1682	N	1682	-0-	-0-	-0-	159	1	1519	2	N	4					53
							4	9									
01	1488	N	1442	-0-	-46	-0-	160	1	1282	2	N	-0-					53

COMSTOCK OIL & GAS, LP 170040
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
RABALAIS, F.W. INC. 687720
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	X	2090	-0-	-0-	-0-	94	1	1996	2	N	-0-					-0-
09	2059	X	2059	-0-	-0-	-0-	92	1	1967	2	N	-0-					-0-
10	1953	X	1649	-0-	-304	-0-	74	1	1575	2	N	-0-					-0-
11	1830	X	1403	-0-	-427	-0-	63	1	1340	2	N	-0-					-0-
12	2139	X	1074	-0-	-1065	-0-	48	1	1026	2	N	-0-					-0-
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2061	N	2061	-0-	-0-	-0-	46 8	1 9	2007	2	Y	7					161
09	1805	N	1805	-0-	-0-	-0-	40 13	1 9	1752	2	Y	12					173
10	1871	N	1871	-0-	-0-	-0-	37 12	1 9	1822	2	Y	11	163	1			21
11	2107	N	2107	-0-	-0-	-0-	48 9	1 9	2050	2	Y	8					29
12	2064	N	2064	-0-	-0-	-0-	42 3	1 9	2019	2	Y	3					32
*01	2105	N	2105	-0-	-0-	-0-	46 3	1 9	2056	2	Y	3					35

XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27	-0-	4	2			Y	-0-					10
09	30	N	5	-0-	-25	-0-	5	2			Y	-0-					10
10	31	N	4	-0-	-27	-0-	4	2			Y	-0-					10
11	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					10
12	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					10
*01	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					10

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	13	1	225	2	Y	-0-					30
09	210	N	194	-0-	-16	-0-	10	1	184	2	Y	-0-					30
10	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					30
11	269	N	269	-0-	-0-	-0-	14	1	255	2	Y	-0-					30
12	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					30
*01	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					30

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					9

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	86	-0-	-38	-0-	5	1	81	2	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	527	-0-	-124	-0-	28	1	499	2	Y	-0-					-0-
09	660	N	383	-0-	-277	-0-	20	1	363	2	Y	-0-					-0-
10	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-
11	510	N	150	-0-	-360	-0-	8	1	142	2	Y	-0-					-0-
12	403	N	369	-0-	-34	-0-	19	1	350	2	Y	-0-					-0-
01	465	N	426	-0-	-39	-0-	23	1	403	2	Y	-0-					-0-

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	773	-0-	-219	-0-	41	1	732	2	Y	-0-					13
09	810	N	467	-0-	-343	-0-	24	1	443	2	Y	-0-					13
10	744	N	557	-0-	-187	-0-	29	1	528	2	Y	-0-					13
11	750	N	390	-0-	-360	-0-	20	1	370	2	Y	-0-					13
12	496	N	490	-0-	-6	-0-	26	1	464	2	Y	-0-					13
01	558	N	443	-0-	-115	-0-	24	1	419	2	Y	-0-					13

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 DLQ G-10			1464	-0-	1464 B	1464	284	1 2 9	1178	2	Y	2					97
09/01 BALANCING DATE STATUS ->			1464														
09 DLQ G-10			1612	-0-	1612 B	3076	275	1 3 9	1334	2	Y	3					100
10	4935	N	1859	-0-	-3076 B	-0-	314	1 4 9	1541	2	Y	4					104
11	996	N	996	-0-	-0- B	-0-	137	1	859	2	Y	-0-					104
12	1488	N	522	-0-	-966 B	-0-	49	1	473	2	Y	-0-					104
*01	989	N	989	-0-	-0- B	-0-	109	1 7 9	873	2	Y	6					110

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

08	60	N	60	-0-	-0- B	-0-	12	1	48	2	N	-0-					19
09/01 BALANCING DATE STATUS ->			-0-														
09	73	N	73	-0-	-0- B	-0-	13	1	60	2	N	-0-					19
10	52	N	52	-0-	-0- B	-0-	9	1	43	2	N	-0-					19
11	67	N	67	-0-	-0- B	-0-	9	1	58	2	N	-0-					19
12	62	N	54	-0-	-8 B	-0-	5	1	49	2	N	-0-					19
*01	18	N	18	-0-	-0- B	-0-	2	1	16	2	N	-0-					19

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

08 PRTL PLG		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 PRTL PLG		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 PRTL PLG		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 PRTL PLG		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 PRTL PLG		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

08 DLQ G-10			1423	-0-	1423 B	-17507	275	1 6 9	1142	2	N	5					60
09/01 BALANCING DATE STATUS ->			-17507														
09 DLQ G-10			7896	-0-	7896 B	-9611	1346	1 17 9	6533	2	N	15					75
10	0		7556	-0-	7556 B	-2055	1274	1 19 9	6263	2	N	17					92
11	0		6179	-0-	6179 B	4124	851	1 14 9	5314	2	N	13					105
12	1457		4913	-0-	3456 B	7580	463	1 14 9	4436	2	N	13					118
01	201		475	-0-	274 B	7854	51	1 15 9	409	2	N	14	97	1			35

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 07/25/2014 TOTAL DEPTH 8350 PERF. 6617 - 6735

08	0		-0-	-0-	-0- B	192419					N	-0-					69
09/01 BALANCING DATE STATUS ->			192419														
09	0		-0-	-0-	-0- B	192419					N	-0-					69
10	2750	N	-0-	-0-	-2750 B	189669					N	-0-					69
11	T. A.		-0-	-0-	-0- B	189669					N	-0-					69
12	T. A.		-0-	-0-	-0- B	189669					N	-0-					69
01	T. A.		-0-	-0-	-0- B	189669					N	-0-					69

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3112	-0-	12	12	601	1	2490	2	N	19	126	1			46
							21	9									
09	3000	N	3106	-0-	106	118	526	1	2555	2	N	23					69
							25	9									
10	3461		3461	-0-	-0-	118	580	1	2849	2	N	29					98
							32	9									
11	3508		3508	-0-	-0-	118	481	1	3002	2	N	23					121
							25	9									
12	3162		2712	-0-	-450	-0-	253	1	2427	2	N	29					150
							32	9									
*01	3577		3577	-0-	-0-	-0-	394	1	3161	2	N	20					171
							22	9									

XTO ENERGY INC. 945936
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

08	0	K	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

XTO ENERGY INC. 945936
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

08	DLQ G-10	-0-	-0-	-0-	-0-		N	-0-	17
09	DLQ G-10	-0-	-0-	-0-	-0-		N	-0-	17
10	DLQ G-10	-0-	-0-	-0-	-0-		N	-0-	17
11	DLQ G-10	-0-	-0-	-0-	-0-		N	-0-	17
12	DLQ G-10	-0-	-0-	-0-	-0-		N	-0-	17
01	DLQ G-10	-0-	-0-	-0-	-0-		N	-0-	17

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC 008555
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

08	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-	25
09	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-	25
10	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-	25
11	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-	25
12	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-	25
01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-	25

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		330	-0-	330	330	64	1	266	2	Y	-0-					8
09	DLQ G-10		28	-0-	28	358	5	1	23	2	Y	-0-					8
10	373	N	15	-0-	-358	-0-	3	1	12	2	Y	-0-					8
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					8
12	31	N	-0-	-0-	-31	-0-					Y	-0-					8
01	15	N	-0-	-0-	-15	-0-					Y	-0-					8

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

08	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

08	DLQ G-10		2269	-0-	2269	2269	441	1	1828	2	Y	-0-					-0-
09	DLQ G-10		1706	-0-	1706	3975	291	1	1415	2	Y	-0-					-0-
10	2000	N	2159	-0-	159	4134	365	1	1794	2	Y	-0-					-0-
11	3000	N	2001	-0-	-999	3135	276	1	1725	2	Y	-0-					-0-
12	3100	N	2196	-0-	-904	2231	208	1	1988	2	Y	-0-					-0-
*01	3100	N	2493	-0-	-607	1624	276	1	2217	2	Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	304	1	1260	2	N	-0-					8
09	1650	N	1650	-0-	-0-	-0-	281	1	1369	2	N	-0-					8
10	1864	N	1864	-0-	-0-	-0-	315	1	1549	2	N	-0-					8
11	1807	N	1807	-0-	-0-	-0-	249	1	1558	2	N	-0-					8
12	1645	N	1645	-0-	-0-	-0-	156	1	1489	2	N	-0-					8
01	1054	N	120	-0-	-934	-0-	13	1	107	2	N	-0-					8

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3005	X	3005	-0-	-0-	-0-	584	1	2421	2	N	-0-					13
09	2734	X	2734	-0-	-0-	-0-	467	1	2267	2	N	-0-					13
10	2697	X	2541	-0-	-156	-0-	430	1	2111	2	N	-0-					13
11	2910	X	2683	-0-	-227	-0-	370	1	2313	2	N	-0-					13
12	3007	X	2793	-0-	-214	-0-	264	1	2529	2	N	-0-					13
01	3007	X	2693	-0-	-314	-0-	299	1	2394	2	N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2483	X	2483	-0-	-0-	-0-	483	1	2000	2	N	-0-					-0-
09	3480	X	2235	-0-	-1245	-0-	382	1	1853	2	N	-0-					-0-
10	3596	X	2080	-0-	-1516	-0-	352	1	1728	2	N	-0-					-0-
11	3480	X	2371	-0-	-1109	-0-	327	1	2044	2	N	-0-					-0-
12	3596	X	1876	-0-	-1720	-0-	177	1	1699	2	N	-0-					-0-
01	2480	X	302	-0-	-2178	-0-	34	1	268	2	N	-0-					1

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					N	-0-					60
09	630	N	66	-0-	-564	-0-	11	1	55	2	N	-0-					60
10	476	N	476	-0-	-0-	-0-	80	1	396	2	N	-0-					60
11	234	N	234	-0-	-0-	-0-	32	1	202	2	N	-0-					60
12	365	N	365	-0-	-0-	-0-	34	1	331	2	N	-0-					60
01	465	N	435	-0-	-30	-0-	48	1	387	2	N	-0-					60

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1797	N	1797	-0-	-0-	-0-	350	1	1447	2	N	-0-					51
09	1488	N	1488	-0-	-0-	-0-	254	1	1234	2	N	-0-					51
10	1521	N	1521	-0-	-0-	-0-	258	1	1263	2	N	-0-					51
11	1740	N	1388	-0-	-352	-0-	192	1	1196	2	N	-0-					51
12	1550	N	1363	-0-	-187	-0-	129	1	1234	2	N	-0-					51
*01	1599	N	1599	-0-	-0-	-0-	177	1	1422	2	N	-0-					51

WILSON WELL #: 14 RRCID -> 241790 COMPL. DATE 08/09/2008 TOTAL DEPTH 9414 PERF. 6938 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/10/2014 - P/A 12/10/2014

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AETHON ENERGY OPERATING LLC //CONT.// 008555
WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SM ENERGY COMPANY 788997
WHITE WELL #: 9 RRCID -> 168490 COMPL. DATE 09/16/2007 TOTAL DEPTH 8350 PERF. 7078 - 7139

08	0	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/16/2012

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

08	9668	X	9668	-0-	-0-	-0-	9668	3			N	-0-					1
09	9391	X	9391	-0-	-0-	-0-	9391	3			N	-0-	1	5			-0-
10	9666	X	9666	-0-	-0-	-0-	9665	3	1	9	N	1	1	1			-0-
11	8858	X	8858	-0-	-0-	-0-	8851	3	7	9	N	6	5	1			1
12	8311	X	8311	-0-	-0-	-0-	8308	3	3	9	N	3	3	1			1
*01	9016	X	9016	-0-	-0-	-0-	9015	3	1	9	N	1	1	1			1

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

08	5208	X	4639	-0-	-569	-0-	4639	3			N	-0-					-0-
09	5040	X	4687	-0-	-353	-0-	4687	3			N	-0-					-0-
10	5208	X	4599	-0-	-609	-0-	4599	3			N	-0-					-0-
11	4800	X	4353	-0-	-447	-0-	4353	3			N	-0-					-0-
12	4898	X	4002	-0-	-896	-0-	4002	3			N	-0-					-0-
01	4836	X	4403	-0-	-433	-0-	4403	3			N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

08	6324	X	6146	-0-	-178	-0-	6146	3			N	-0-					-0-
09	6120	X	5265	-0-	-855	-0-	5265	3			N	-0-					-0-
10	6324	X	4000	-0-	-2324	-0-	4000	3			N	-0-					-0-
11	6120	X	-0-	-0-	-6120	-0-					N	-0-					-0-
12	6324	X	-0-	-0-	-6324	-0-					N	-0-					-0-
*01	9973	X	9973	-0-	-0-	-0-	9973	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

08	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
09	2910	X	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
10	7813	X	7813	-0-	-0-	-0-	7813	3			N	-0-					-0-
11	13627	X	13627	-0-	-0-	-0-	13627	3			N	-0-					-0-
12	13158	X	13158	-0-	-0-	-0-	13158	3			N	-0-					-0-
*01	10652	X	10652	-0-	-0-	-0-	10652	3			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP //CONT.// 495445
CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	X	13808	-0-	-1258	-0-	13808	3			N	-0-					-0-
09	14537	X	14537	-0-	-0-	-0-	14537	3			N	-0-					-0-
10	14632	X	12883	-0-	-1749	-0-	12883	3			N	-0-					-0-
11	14160	X	12967	-0-	-1193	-0-	12967	3			N	-0-					-0-
12	15035	X	13281	-0-	-1754	-0-	13281	3			N	-0-					-0-
*01	16145	X	16145	-0-	-0-	-0-	16145	3			N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

08	25482	X	24682	-0-	-800	-0-	24682	3			N	-0-					-0-
09	25889	X	25889	-0-	-0-	-0-	25889	3			N	-0-					-0-
10	26348	X	26348	-0-	-0-	-0-	26348	3			N	-0-					-0-
11	24686	X	24686	-0-	-0-	-0-	24686	3			N	-0-					-0-
12	25544	X	25544	-0-	-0-	-0-	25544	3			N	-0-					-0-
*01	26220	X	26220	-0-	-0-	-0-	26220	3			N	-0-					-0-

SND OPERATING, L.L.C. 797127
DUBOIS WELL #: 1 RRCID -> 226898 COMPL. DATE 11/17/2006 TOTAL DEPTH 16000 PERF.15420 - 15228

08	4278	X	2645	-0-	-1633	-0-	2645	2			N	-0-					-0-
09	4140	X	1409	-0-	-2731	-0-	1409	2			N	-0-					-0-
10	3379	X	2049	-0-	-1330	-0-	2049	2			N	-0-					-0-
11	2550	X	1947	-0-	-603	-0-	1947	2			N	-0-					-0-
*12	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
*01	7565	X	7565	-0-	-0-	-0-	7565	2			N	-0-					-0-

UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

08	8646	X	8646	-0-	-0-	-0-	8646	2			N	-0-					-0-
09	8570	X	8570	-0-	-0-	-0-	8570	2			N	-0-					-0-
10	8448	X	8448	-0-	-0-	-0-	8448	2			N	-0-					-0-
11	7583	X	7583	-0-	-0-	-0-	7583	2			N	-0-					-0-
12	8203	X	8203	-0-	-0-	-0-	8203	2			N	-0-					-0-
*01	8433	X	8433	-0-	-0-	-0-	8433	2			N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	6388	-0-	-60	-0-	6388	2			N	-0-					-0-
09	6240	X	6177	-0-	-63	-0-	6177	2			N	-0-					-0-
10	6448	X	3624	-0-	-2824	-0-	3624	2			N	-0-					-0-
11	8160	X	3655	-0-	-4505	-0-	3655	2			N	-0-					-0-
12	8339	X	7643	-0-	-696	-0-	7643	2			N	-0-					-0-
*01	8670	X	8670	-0-	-0-	-0-	8670	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	9214	-0-	-489	-0-	9214	2			N	-0-					-0-
09	9540	X	8992	-0-	-548	-0-	8992	2			N	-0-					-0-
10	9858	X	8594	-0-	-1264	-0-	8594	2			N	-0-					-0-
11	9540	X	6223	-0-	-3317	-0-	6223	2			N	-0-					-0-
12	10095	X	10095	-0-	-0-	-0-	10095	2			N	-0-					-0-
*01	10097	X	10097	-0-	-0-	-0-	10097	2			N	-0-					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10559	X	10559	-0-	-0-	-0-	10537	3	22	9	N	20					127
09	5080	X	5080	-0-	-0-	-0-	5080	3			N	-0-					127
10	4650	X	384	-0-	-4266	-0-	345	3	39	9	N	35					162
11	4500	X	134	-0-	-4366	-0-	123	3	11	9	N	10					172
12	4650	X	127	-0-	-4523	-0-	108	3	19	9	N	17					189
01	4650	X	168	-0-	-4482	-0-	166	3	2	9	N	2					191

C. W. RESOURCES, INC. 121085
SANDERS WELL #: 1 RRCID -> 192513 COMPL. DATE 11/18/2002 TOTAL DEPTH N/A PERF. 8300 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1227	-0-	-323	-0-	1191	2	36	9	Y	33					82
09	1417	X	1417	-0-	-0-	-0-	1378	2	39	9	Y	35					117
10	1271	X	389	-0-	-882	-0-	389	2			Y	-0-					117
11	1200	X	647	-0-	-553	-0-	647	2			Y	-0-					117
12	1457	X	-0-	-0-	-1457	-0-					Y	-0-	110	1			7
01	1457	X	-0-	-0-	-1457	-0-					Y	-0-					7

CORBY UNIT WELL #: 3 RRCID -> 194790 COMPL. DATE 02/27/2003 TOTAL DEPTH 8460 PERF. 8425 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					92
*03	93	N	-0-	-0-	-93	-0-					Y	-0-					92
*04	180	N	29	-0-	-151	-0-	29	2			Y	-0-					92
*05	93	N	29	-0-	-64	-0-	29	2			Y	-0-					92
*06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					92
*07	31	N	7	-0-	-24	-0-	7	2			Y	-0-					92
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					92
*09	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					92
*10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					92
*11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					92
*12	31	N	-0-	-0-	-31	-0-					Y	-0-	80	1			12
01	93	N	-0-	-0-	-93	-0-					Y	-0-					12

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
KEATING ENERGY, INC. 453142
PHELPS NO. 1 WELL #: 1 RRCID -> 186031 COMPL. DATE 09/28/2001 TOTAL DEPTH 9507 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BREMOND (TRAVIS PEAK) 11776 385 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
SOHO OPERATING, LLC 800480
FOWLER, JESSE WELL #: 1 RRCID -> 174592 COMPL. DATE 02/11/1999 TOTAL DEPTH 7440 PERF. 7128 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#	-0-	-0-	-3348	-0-					N	-0-					-0-
09	1950	#	-0-	-0-	-1950	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (B) 13066 142 NON-ASSOCIATED EXEMPT CNTY: LEON
AMERRIL ENERGY LLC 019786
HOPSON, W. T. WELL #: 1N RRCID -> 222483 COMPL. DATE 08/23/2006 TOTAL DEPTH 6235 PERF. 6058 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, O. K. WELL #: 1 RRCID -> 233492 COMPL. DATE 01/20/2008 TOTAL DEPTH 9650 PERF. 6145 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (GEORGETOWN) 13066 210 NON-ASSOCIATED ONE WELL CNTY: LEON
PRIME OPERATING COMPANY 677770
SANDEL-O.K. TAYLOR UNIT NO.2 WELL #: 1 RRCID -> 247910 COMPL. DATE 03/01/2009 TOTAL DEPTH 9697 PERF. 6192 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9238	#	8553	-0-	-685	-0-	8550	2	3	9	N	3					145
09	8670	#	8203	-0-	-467	-0-	8170	2	33	9	N	30					175
10	8959	#	8170	-0-	-789	-0-	8170	2			N	-0-					175
11	8670	#	8127	-0-	-543	-0-	8092	2	35	9	N	32	178	1			175
12	8556	#	7979	-0-	-577	-0-	7979	2			N	-0-					29
01	8556	#	8373	-0-	-183	-0-	8290	2	83	9	N	75					104

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LETI GROUP INC 497850
JONES, A. -A- WELL #: A 2 RRCID -> 015401 COMPL. DATE 06/29/1961 TOTAL DEPTH 6052 PERF. 5907 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (WOODBINE) //CONT.// 13066 710 ASSOCIATED CAPACITY CNTY: LEON
LETI GROUP INC //CONT.// 497850
JONES, A., -B- WELL #: 3 RRCID -> 015403 COMPL. DATE 02/12/1960 TOTAL DEPTH N/A PERF. 5929 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/27/2016 - P/A 12/27/16

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

08	3255 X	1663	-0-	-1592	-0-	1663	3			N	-0-					-0-
09	3150 X	1744	-0-	-1406	-0-	1744	3			N	-0-					-0-
10	3255 X	1958	-0-	-1297	-0-	1958	3			N	-0-					-0-
11	2790 X	1748	-0-	-1042	-0-	1748	3			N	-0-					-0-
12	1798 X	1187	-0-	-611	-0-	1187	3			N	-0-					-0-
01	1953 X	357	-0-	-1596	-0-	357	3			N	-0-					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

08	124 N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	134 N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	124 N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	117 N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	124 N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124 N	105	-0-	-19	-0-	105	3			N	-0-					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

08	248 N	56	-0-	-192	-0-	56	2			Y	-0-					7
09	90 N	60	-0-	-30	-0-	1	1	59	2	Y	-0-					7
10	150 N	150	-0-	-0-	-0-	1	1	149	2	Y	-0-					7
11	84 N	84	-0-	-0-	-0-	2	1	82	2	Y	-0-					7
12	88 N	88	-0-	-0-	-0-	1	1	87	2	Y	-0-					7
01	155 N	46	-0-	-109	-0-	45	2	1	9	Y	1					8

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	3	1	344	2	Y	-0-					16
09	313	N	313	-0-	-0-	-0-	5	1	308	2	Y	-0-					16
10	372	N	305	-0-	-67	-0-	2	1	303	2	Y	-0-					16
11	381	N	381	-0-	-0-	-0-	8	1	373	2	Y	-0-					16
12	393	N	393	-0-	-0-	-0-	5	1	388	2	Y	-0-					16
01	310	N	266	-0-	-44	-0-	2	1	260	2	Y	4					20
							4	9									

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
09	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
10	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
11	2520	X	1986	-0-	-534	-0-	1986	2			N	-0-					-0-
12	2604	X	2404	-0-	-200	-0-	2404	2			N	-0-					-0-
01	2604	X	1773	-0-	-831	-0-	1773	2			N	-0-					-0-

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8000	X	8000	-0-	-0-	-0-	8000	2			Y	-0-					-0-
09	6320	X	6320	-0-	-0-	-0-	6320	2			Y	-0-					-0-
10	8142	X	8142	-0-	-0-	-0-	8141	2	1	9	Y	1	1	8			-0-
11	5621	X	5621	-0-	-0-	-0-	5620	2	1	9	Y	1	1	8			-0-
12	7292	X	7292	-0-	-0-	-0-	7292	2			Y	-0-					-0-
*01	7061	X	7061	-0-	-0-	-0-	7061	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10233	X	10233	-0-	-0-	-0-	10233	2			Y	-0-					-0-
09	9963	X	9963	-0-	-0-	-0-	9962	2	1	9	Y	1	1	8			-0-
10	9410	X	9410	-0-	-0-	-0-	9409	2	1	9	Y	1	1	8			-0-
11	8975	X	8975	-0-	-0-	-0-	8973	2	2	9	Y	2	2	8			-0-
12	9477	X	9477	-0-	-0-	-0-	9477	2			Y	-0-					-0-
*01	9689	X	9689	-0-	-0-	-0-	9689	2			Y	-0-					-0-

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 07/30/1969 TOTAL DEPTH 6429 PERF. 6306 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
MEMORIAL PRODUCTION OPER. LLC 559624
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. 945936
SKILES GAS UNIT NO. 2 WELL #: 1 RRCID -> 251290 COMPL. DATE 08/12/2009 TOTAL DEPTH 14250 PERF.11432 - 14031

08	1550	X	2663	-0-	1113	B	-42360	2663	2		N	-0-					-0-
09	1500	X	2516	-0-	1016	B	-41344	2516	2		N	-0-					-0-
10	1550	X	2981	-0-	1431	B	-39913	2981	2		N	-0-					-0-
11	1500	N	2615	-0-	1115	B	-38798	2615	2		N	-0-					-0-
12	1550	N	2276	-0-	726	B	-38072	2276	2		N	-0-					-0-
01	1550	N	2366	-0-	816	B	-37256	2366	2		N	-0-					-0-

LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

08	1891	N	1812	-0-	-79	B	-20671	1812	2		N	-0-					-0-
09	1770	N	1729	-0-	-41	B	-20671	1729	2		N	-0-					-0-
10	1860	N	1735	-0-	-125	B	-20671	1735	2		N	-0-					-0-
11	1740	N	1675	-0-	-65	B	-20671	1675	2		N	-0-					-0-
12	1798	N	1754	-0-	-44	B	-20671	1754	2		N	-0-					-0-
01	1736	N	1782	-0-	46	B	-20625	1782	2		N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

08	2666	X	2746	-0-	80	B	-4675	2746	2		N	-0-					-0-
09	2580	N	2788	-0-	208	B	-4467	2788	2		N	-0-					-0-
10	2666	N	3312	-0-	646	B	-3821	3312	2		N	-0-					-0-
11	2580	N	2646	-0-	66	B	-3755	2646	2		N	-0-					-0-
12	2666	N	2064	-0-	-602	B	-3755	2064	2		N	-0-					-0-
01	2666	X	2759	-0-	93	B	-3662	2759	2		N	-0-					-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

08	434	N	421	-0-	-13	B	-0-	421	2		N	-0-					-0-
09	420	N	297	-0-	-123	B	-0-	297	2		N	-0-					-0-
10	368	N	368	-0-	-0-	B	-0-	368	2		N	-0-					-0-
11	420	N	419	-0-	-1	B	-0-	419	2		N	-0-					-0-
12	310	N	272	-0-	-38	B	-0-	272	2		N	-0-					-0-
01	372	N	292	-0-	-80	B	-0-	292	2		N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

08	248	N	498	-0-	250	B	-322719	498	2		N	-0-					-0-
09	240	N	593	-0-	353	B	-322366	593	2		N	-0-					-0-
10	248	N	520	-0-	272	B	-322094	520	2		N	-0-					-0-
11	240	N	285	-0-	45	B	-322049	285	2		N	-0-					-0-
12	248	N	605	-0-	357	B	-321692	605	2		N	-0-					-0-
01	248	N	651	-0-	403	B	-321289	651	2		N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2348	-0-	54 B	-7986	2348	2			N	-0-					-0-
09	2280	X	2253	-0-	-27 B	-7986	2253	2			N	-0-					-0-
10	2356	X	2199	-0-	-157 B	-7986	2199	2			N	-0-					-0-
11	2280	X	2152	-0-	-128 B	-7986	2152	2			N	-0-					-0-
12	2356	X	2172	-0-	-184 B	-7986	2172	2			N	-0-					-0-
01	2356	X	2210	-0-	-146 B	-7986	2210	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

08	1365	N	1365	-0-	-0- B	-0-	1365	2			N	-0-					-0-
09	1290	N	1243	-0-	-47 B	-0-	1243	2			N	-0-					-0-
10	1364	N	1334	-0-	-30 B	-0-	1334	2			N	-0-					-0-
11	1320	N	1265	-0-	-55 B	-0-	1265	2			N	-0-					-0-
12	1271	N	1193	-0-	-78 B	-0-	1193	2			N	-0-					-0-
01	1333	N	1258	-0-	-75 B	-0-	1258	2			N	-0-					-0-

SKILES WELL #: 1 RRCID -> 253024 COMPL. DATE 06/19/2009 TOTAL DEPTH 15300 PERF.11668 - 14410

08	372	N	1093	-0-	721 B	-36610	1093	2			N	-0-					-0-
09	330	N	1515	-0-	1185 B	-35425	1515	2			N	-0-					-0-
10	341	N	3598	-0-	3257 B	-32168	3598	2			N	-0-					-0-
11	360	N	3341	-0-	2981 B	-29187	3341	2			N	-0-					-0-
12	372	N	2832	-0-	2460 B	-26727	2832	2			N	-0-					-0-
01	372	X	3134	-0-	2762 B	-23965	3134	2			N	-0-					-0-

SKILES GAS UNIT NO. 4 WELL #: 1 RRCID -> 253241 COMPL. DATE 08/01/2011 TOTAL DEPTH 13658 PERF.10854 - 13486

08	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
09	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
10	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
11	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
*01	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

08	1742	X	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
09	1727	X	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-
10	1778	X	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
11	1764	X	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
12	1888	X	1888	-0-	-0- B	-0-	1888	2			N	-0-					-0-
01	1798	X	1681	-0-	-117 B	-0-	1681	2			N	-0-					-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

08	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-
09	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
10	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
11	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
*01	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

08	1342	X	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-
09	1110	X	1097	-0-	-13 B	-0-	1097	2			N	-0-					-0-
10	1395	X	879	-0-	-516 B	-0-	879	2			N	-0-					-0-
11	1350	X	721	-0-	-629 B	-0-	721	2			N	-0-					-0-
12	1395	X	1086	-0-	-309 B	-0-	1086	2			N	-0-					-0-
01	1333	X	551	-0-	-782 B	-0-	551	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
XTO ENERGY INC. //CONT.// 945936
SKILES GAS UNIT NO. 3 WELL #: 1 RRCID -> 255183 COMPL. DATE 01/27/2010 TOTAL DEPTH 14175 PERF.11174 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0- B	-0-	1453	2			N	-0-					-0-
09	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
10	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
11	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
12	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
*01	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
09	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
*01	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4986	X	4986	-0-	-0- B	-0-	4986	2			N	-0-					-0-
09	4286	X	4286	-0-	-0- B	-0-	4286	2			N	-0-					-0-
10	3596	X	3153	-0-	-443 B	-0-	3153	2			N	-0-					-0-
11	3778	X	3778	-0-	-0- B	-0-	3778	2			N	-0-					-0-
12	5089	X	5089	-0-	-0- B	-0-	5089	2			N	-0-					-0-
*01	3825	X	3825	-0-	-0- B	-0-	3825	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: 1 RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013 - P/A 06/20/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER-BLOXOM (SMACKOVER) 15976 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GOLDSTON OIL CORPORATION 313990
CARTER-BLOXOM UNIT WELL #: 1 RRCID -> 229413 COMPL. DATE 05/25/2007 TOTAL DEPTH 11800 PERF.11368 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31744	X	29892	-0-	-1852	-0-	558 106	1 9	29228	3	N	96	167	1	2	8	93
09	41199	X	41199	-0-	-0-	-0-	468 146	1 9	40585	3	N	133	179	1			47
10	41554	X	41554	-0-	-0-	-0-	486 56	1 9	41012	3	N	51					98
11	29712	X	29712	-0-	-0-	-0-	378 62	1 9	29272	3	N	56					154
12	42563	X	39802	-0-	-2761	-0-	522 89	1 9	39191	3	N	81	167	1			68
01	42563	X	39769	-0-	-2794	-0-	540 88	1 9	39141	3	N	80	8	8			140

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

08	1953	N	1161	-0-	-792	-0-	86	1	1075	2	N	-0-					18
09	1830	N	-0-	-0-	-1830	-0-					N	-0-	18	1			-0-
10	930	N	465	-0-	-465	-0-	39	1	426	2	N	-0-					-0-
11	1110	N	1000	-0-	-110	-0-	82	1	918	2	N	-0-					-0-
*12	1263	N	1263	-0-	-0-	-0-	113	1	1150	2	N	-0-					-0-
*01	1175	N	1175	-0-	-0-	-0-	108	1	1067	2	N	-0-					-0-

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

08	436	N	436	-0-	-0-	-0-	32	1	404	2	N	-0-					64
09	432	N	432	-0-	-0-	-0-	35	1	397	2	N	-0-	59	1			5
10	451	N	451	-0-	-0-	-0-	37	1	414	2	N	-0-					5
11	430	N	430	-0-	-0-	-0-	36	1	394	2	N	-0-					5
*12	439	N	439	-0-	-0-	-0-	39	1	400	2	N	-0-					5
01	465	N	425	-0-	-40	-0-	39	1	386	2	N	-0-					5

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
RWJ OPERATING LLC 739805
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					86
09	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					86
10	DLQ G-10		201	-0-	201	223	201	2			Y	-0-					86
11	DLQ G-10		73	-0-	73	296	73	2			Y	-0-					86
12	0	N	NO RPT	-0-	-0-	296					Y	NO RPT					86
01	0	N	NO RPT	-0-	-0-	296					Y	NO RPT					86

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		18	-0-	18	18	18	2			Y	-0-					-0-
10	DLQ G-10		107	-0-	107	125	107	2			Y	-0-					-0-
11	DLQ G-10		5	-0-	5	130	5	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	130					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	130					Y	NO RPT					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					118
09	DLQ G-10		21	-0-	21	21	21	2			Y	-0-					118
10	DLQ G-10		440	-0-	440	461	440	2			Y	-0-					118
11	DLQ G-10		104	-0-	104	565	104	2			Y	-0-					118
12	0	N	NO RPT	-0-	-0-	565					Y	NO RPT					118
01	0	N	NO RPT	-0-	-0-	565					Y	NO RPT					118

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. 945936
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1937	N	1937	-0-	-0-	-0-	81	1	1799	2	N	52					172
							57	9									
09	1833	N	1833	-0-	-0-	-0-	77	1	1716	2	N	36					208
							40	9									
10	1812	N	1812	-0-	-0-	-0-	76	1	1686	2	N	45					253
							50	9									
11	1371	N	1371	-0-	-0-	-0-	58	1	1279	2	N	31	179	1			105
							34	9									
12	1651	N	1651	-0-	-0-	-0-	69	1	1529	2	N	48					153
							53	9									
*01	1696	N	1696	-0-	-0-	-0-	71	1	1571	2	N	49					202
							54	9									

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2678	N	2678	-0-	-0-	-0-	115	1	2563	2	N	-0-					105
09	2696	N	2696	-0-	-0-	-0-	116	1	2578	2	N	2					107
							2	9									
10	1426	N	1010	-0-	-416	-0-	43	1	950	2	N	15					122
							17	9									
11	2002	N	2002	-0-	-0-	-0-	86	1	1916	2	N	-0-					122
12	2170	N	2170	-0-	-0-	-0-	93	1	2077	2	N	-0-					122
*01	2446	N	2446	-0-	-0-	-0-	105	1	2341	2	N	-0-					122

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	N	1672	-0-	-0-	-0-	71	1	1570	2	N	28	189	1			27
							31	9									
09	1197	N	1197	-0-	-0-	-0-	52	1	1145	2	N	-0-					27
10	1272	N	1272	-0-	-0-	-0-	55	1	1217	2	N	-0-					27
11	1251	N	1251	-0-	-0-	-0-	54	1	1197	2	N	-0-					27
12	1453	N	1453	-0-	-0-	-0-	62	1	1379	2	N	11					38
							12	9									
*01	1705	N	1705	-0-	-0-	-0-	73	1	1622	2	N	9					47
							10	9									

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1316	-0-	-17	-0-	54	1	1203	2	N	54					127
							59	9									
09	1290	N	1244	-0-	-46	-0-	51	1	1142	2	N	46					173
							51	9									
10	1333	N	1268	-0-	-65	-0-	53	1	1178	2	N	34					207
							37	9									
11	1260	N	785	-0-	-475	-0-	34	1	751	2	N	-0-	184	1			23
12	1271	N	911	-0-	-360	-0-	39	1	872	2	N	-0-					23
01	1271	N	1074	-0-	-197	-0-	45	1	1008	2	N	19					42
							21	9									

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45	-0-	7	1	165	2	N	-0-					63
09	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-					63
10	163	N	163	-0-	-0-	-0-	7	1	150	2	N	5					68
							6	9									
11	180	N	135	-0-	-45	-0-	5	1	113	2	N	15					83
							17	9									
12	157	N	157	-0-	-0-	-0-	7	1	148	2	N	2					85
							2	9									
*01	167	N	167	-0-	-0-	-0-	6	1	139	2	N	20					105
							22	9									

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

08	14B2 EXT	-0-	-0-	-0-	-0-						N	20					142
09	14B2 EXT	-0-	-0-	-0-	-0-						N	26					168
10	14B2 EXT	-0-	-0-	-0-	-0-						N	40					208
11	14B2 EXT	-0-	-0-	-0-	-0-						N	25					233
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					233
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					233

EMERSON GAS UNIT II WELL #: 1 RRCID -> 241174 COMPL. DATE 06/19/2008 TOTAL DEPTH 10850 PERF.10402 - 10634

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

08	1141	N	1141	-0-	-0-	-0-	48	1	1069	2	N	22					165
							24	9									
09	1087	N	1087	-0-	-0-	-0-	46	1	1022	2	N	17					182
							19	9									
10	1092	N	1092	-0-	-0-	-0-	46	1	1024	2	N	20					202
							22	9									
11	816	N	816	-0-	-0-	-0-	34	1	765	2	N	15					217
							17	9									
12	1118	N	1118	-0-	-0-	-0-	47	1	1035	2	N	33					250
							36	9									
*01	1100	N	1100	-0-	-0-	-0-	46	1	1029	2	N	23					273
							25	9									

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

08	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-					119
09	482	N	482	-0-	-0-	-0-	17	1	465	2	N	-0-					119
10	511	N	511	-0-	-0-	-0-	23	1	488	2	N	-0-					119
11	495	N	495	-0-	-0-	-0-	15	1	480	2	N	-0-					119
12	413	N	413	-0-	-0-	-0-	14	1	399	2	N	-0-					119
*01	434	N	434	-0-	-0-	-0-	5	1	429	2	N	-0-					119

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
XTO ENERGY INC. //CONT.// 945936
ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3060	X	3060	-0-	-0-	-0-	128	1	2849	2	N	75					188
							83	9									
09	3110	X	3110	-0-	-0-	-0-	130	1	2897	2	N	75	181	1			82
							83	9									
10	2888	X	2888	-0-	-0-	-0-	121	1	2679	2	N	80					162
							88	9									
11	1907	X	1907	-0-	-0-	-0-	80	1	1777	2	N	45					207
							50	9									
12	2717	X	2717	-0-	-0-	-0-	114	1	2528	2	N	68					275
							75	9									
*01	2737	X	2737	-0-	-0-	-0-	115	1	2559	2	N	57	185	1			147
							63	9									

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
BRAMMER PETROLEUM, INC. 088600
LANSFORD GAS UNIT WELL #: 1 RRCID -> 138376 COMPL. DATE 02/17/1991 TOTAL DEPTH 6631 PERF. 6600 - 6608

08	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
09	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
10	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
11	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
12	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5
01	14B2 EXT		-0-	-0-	-0-		48				N	-0-					5

RWJ OPERATING LLC 739805
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

08	3	N	3	-0-	-0-	-0-	2	2	1	9	N	1					10
09	7	N	7	-0-	-0-	-0-	6	2	1	9	N	1					11
10	38	N	38	-0-	-0-	-0-	37	2	1	9	N	1					12
11	104	N	104	-0-	-0-	-0-	103	2	1	9	N	1					13
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					13

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
RWJ OPERATING LLC 739805
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

08	14B2 EXT		-0-	-0-	-0-		30				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		30				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		30				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		30				N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-		30				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		30				N	NO RPT					-0-

HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

08	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					45
09	10	N	10	-0-	-0-	-0-	6	2	4	9	N	4					49
10	23	N	23	-0-	-0-	-0-	20	2	3	9	N	3					52
11	92	N	92	-0-	-0-	-0-	90	2	2	9	N	2					54
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					54

CHENEYBORO, SW. (9585) //CONT.// 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
RWJ OPERATING LLC //CONT.// 739805
SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					120
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					120
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					120
11	91	N	91	-0-	-0-	-0-	90	2	1	9	N	1					121
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					121

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

08	14B2 EXT	-0-	-0-	-0-	154						Y	-0-	11	7			-0-
09	14B2 EXT	2	-0-	2	156	2	2				Y	-0-					-0-
10	14B2 EXT	40	-0-	40	196	40	2				Y	-0-					-0-
11	14B2 EXT	7	-0-	7	203	7	2				Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	203						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	203						N	NO RPT					-0-

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CITY OF CLEBURNE WELL #: 1 RRCID -> 193545 COMPL. DATE 02/14/2003 TOTAL DEPTH 7448 PERF. 6960 - 7154

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
COOPER WELL #: 1 RRCID -> 194838 COMPL. DATE 04/18/2003 TOTAL DEPTH 7460 PERF. 7036 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNON, I.G. WELL #: 1 RRCID -> 197714 COMPL. DATE 02/03/2004 TOTAL DEPTH 7450 PERF. 8428 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH, DIXIE WELL #: 1 RRCID -> 198201 COMPL. DATE 11/02/2003 TOTAL DEPTH 6870 PERF. 6493 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNA WELL #: 1 RRCID -> 200051 COMPL. DATE 11/18/2003 TOTAL DEPTH 7504 PERF. 7020 - 7175

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDF WELL #: 1 RRCID -> 200054 COMPL. DATE 11/07/2003 TOTAL DEPTH 9707 PERF. 7676 - 9620

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

08	7130 X	-0-	-0-	-7130	-0-					N	-0-					-0-
09	3060 X	-0-	-0-	-3060	-0-					N	-0-					-0-
10	2139 X	-0-	-0-	-2139	-0-					N	-0-					-0-
11	2070 X	-0-	-0-	-2070	-0-					N	-0-					-0-
12	1426 X	-0-	-0-	-1426	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1040	X	1040	-0-	-0-	-0-	27	1	1013	2	N	-0-					-0-
03	1117	X	1117	-0-	-0-	-0-	29	1	1088	2	N	-0-					-0-
04	1950	X	784	-0-	-1166	-0-	23	1	761	2	N	-0-					-0-
05	2015	X	843	-0-	-1172	-0-	23	1	820	2	N	-0-					-0-
06	1950	X	577	-0-	-1373	-0-	14	1	563	2	N	-0-					-0-
07	1116	X	637	-0-	-479	-0-	21	1	616	2	N	-0-					-0-
08	1116	X	669	-0-	-447	-0-	24	1	645	2	N	-0-					-0-
09	810	X	563	-0-	-247	-0-	22	1	541	2	N	-0-					-0-
10	837	X	578	-0-	-259	-0-	22	1	556	2	N	-0-					-0-
11	660	X	648	-0-	-12	-0-	28	1	620	2	N	-0-					-0-
12	682	X	618	-0-	-64	-0-	24	1	594	2	N	-0-					-0-
01	682	X	564	-0-	-118	-0-	19	1	545	2	N	-0-					-0-

EOG RESOURCES, INC. 253162
ROTEN WELL #: 1H RRCID -> 198139 COMPL. DATE 09/20/2003 TOTAL DEPTH N/A PERF. 8800 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERVITA, LLC 844072
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEBURNE, W. (HANCOCK BARNETT) 18861 200 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CHESAPEAKE OPERATING, L.L.C. 147699
W. R. LEE ET UX GAS UNIT WELL #: 1 RRCID -> 178913 COMPL. DATE 05/30/2006 TOTAL DEPTH 10000 PERF. 6750 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COIT (NACATOCH) 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
DUKE GAS CORPORATION 230765
MCDAVID, DAWN Q. WELL #: 2 RRCID -> 066210 COMPL. DATE 03/15/1976 TOTAL DEPTH 1300 PERF. 1096 - 1103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 1 RRCID -> 072366 COMPL. DATE 07/16/1977 TOTAL DEPTH 867 PERF. 724 - 729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDAVID WELL #: 3 RRCID -> 092234 COMPL. DATE 01/17/1981 TOTAL DEPTH 1204 PERF. 1111 - 1116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRUETT WELL #: 2 RRCID -> 092882 COMPL. DATE 03/19/1981 TOTAL DEPTH 1176 PERF. 1111 - 1114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTLE WELL #: 1 RRCID -> 096433 COMPL. DATE 11/27/1981 TOTAL DEPTH 1205 PERF. 1106 - 1110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUNTER WELL #: 2 RRCID -> 120651 COMPL. DATE 03/21/1986 TOTAL DEPTH 1276 PERF. 1174 - 1182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

GUNTER WELL #: 5 RRCID -> 120652 COMPL. DATE 03/21/1986 TOTAL DEPTH 1203 PERF. 1139 - 1149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

COIT (NACATOCH) //CONT.// 19367 333 ASSOCIATED EXEMPT CNTY: FALLS
DUKE GAS CORPORATION //CONT.// 230765
GUNTER WELL #: 3 RRCID -> 120653 COMPL. DATE 03/21/1986 TOTAL DEPTH 1186 PERF. 1178 - 1180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	25					Y	NO RPT					-0-

COIT (TEHUACANA) 19367 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DUKE GAS CORPORATION 230765
GUNTER WELL #: 6 RRCID -> 119834 COMPL. DATE 03/25/1985 TOTAL DEPTH 425 PERF. 421 - 425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	30					Y	NO RPT					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HENDRICKS, CARL WELL #: 1 RRCID -> 273386 COMPL. DATE 10/05/2014 TOTAL DEPTH 8195 PERF. 8064 - 8076

08	931	N	931	-0-	-0-	-0-	806	4	125	9	N	114	175	1					85
09	900	N	881	-0-	-19	-0-	780	4	101	9	N	92							177
10	899	N	395	-0-	-504	-0-	231	2	164	9	N	149	176	1					150
11	900	N	723	-0-	-177	-0-	590	2	133	9	N	121	172	1					99
12	899	N	813	-0-	-86	-0-	681	2	132	9	N	120							219
*01	875	N	875	-0-	-0-	-0-	748	2	127	9	N	115	179	1					155

HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

08	775	N	758	-0-	-17	-0-	620	4	138	9	Y	125	174	1					157
09	764	N	764	-0-	-0-	-0-	600	4	164	9	Y	149	166	1					140
10	775	N	764	-0-	-11	-0-	620	4	144	9	Y	131	168	1					103
11	745	N	745	-0-	-0-	-0-	600	4	145	9	Y	132							235
12	775	N	-0-	-0-	-775	-0-					Y	63	168	1					130
01	775	N	-0-	-0-	-775	-0-					Y	47							177

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

08	496	N	444	-0-	-52	-0-	372	4	72	9	N	65							179
09	450	N	341	-0-	-109	-0-	276	4	65	9	N	59	173	1	1	8			64
10	171	N	171	-0-	-0-	-0-	92	2	79	9	N	72							136
11	420	N	374	-0-	-46	-0-	298	2	76	9	N	69							205
12	442	N	442	-0-	-0-	-0-	368	2	74	9	N	67	165	1					107
*01	465	N	465	-0-	-0-	-0-	388	2	77	9	N	70							177

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

08	930	N	925	-0-	-5	-0-	837	4	88	9	N	80							128
09	900	N	890	-0-	-10	-0-	810	4	80	9	N	73							201
10	930	N	346	-0-	-584	-0-	252	2	94	9	N	85	174	1	1	8			111
11	900	N	697	-0-	-203	-0-	598	2	99	9	N	90							201
12	930	N	794	-0-	-136	-0-	689	2	105	9	N	95	168	1					128
*01	863	N	863	-0-	-0-	-0-	762	2	101	9	N	92							220

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
COKER, PHILIP WELL #: 1 RRCID -> 278524 COMPL. DATE 05/12/2015 TOTAL DEPTH 8175 PERF. 7985 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961	-0-					N	27					244
09	450	N	-0-	-0-	-450	-0-					N	85					329
10	0	N	-0-	-0-	-0-	-0-					N	78	155	1	2	8	250
11	0	N	-0-	-0-	-0-	-0-					N	72	147	1			175
12	0	N	-0-	-0-	-0-	-0-					N	156	155	1			176
01	0	N	-0-	-0-	-0-	-0-					N	160	153	1	2	8	181

MORGAN, HUDIE WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

08	1096	N	1096	-0-	-0-	-0-	803	4	293	9	Y	266	204	1			157
09	996	N	996	-0-	-0-	-0-	737	4	259	9	Y	235	204	1			188
10	620	N	492	-0-	-128	-0-	167	2	325	9	Y	295	200	1			283
11	821	N	821	-0-	-0-	-0-	496	2	325	9	Y	295	222	1			356
12	882	N	882	-0-	-0-	-0-	574	2	308	9	Y	280	219	1			417
*01	830	N	830	-0-	-0-	-0-	620	2	210	9	Y	191	191	1			417

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
DIMOCK OPERATING COMPANY 220696
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

08	372	N	345	-0-	-27	-0-	345	1			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	1			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

CORSICANA (SHALLOW) 20823 500 ASSOCIATED ONE WELL CNTY: NAVARRO
WINCHESTER OIL & GAS LLC 931327
LQL WELL #: 1 RRCID -> 275429 COMPL. DATE 08/28/2014 TOTAL DEPTH 1205 PERF. 1038 - 1042

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARR WELL #: 1 RRCID -> 276294 COMPL. DATE 09/15/2014 TOTAL DEPTH 1341 PERF. 1043 - 1048

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC 923453
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF. 15834 - 16018

08	15566	R	15566	-0-	-0-	-0-	15566	3			N	-0-					-0-
09	12270	#	8793	-0-	-3477	-0-	8793	3			N	-0-					-0-
10	18729	R	18729	-0-	-0-	-0-	18729	3			N	-0-					-0-
11	15315	R	15315	-0-	-0-	-0-	15315	3			N	-0-					-0-
12	15562	#	NO RPT	-0-	-15562	-0-					N	NO RPT					-0-
01	18724	#	NO RPT	-0-	-18724	-0-					N	NO RPT					-0-

COTTON GIN (TRAVIS PEAK) 20974 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS ENERGY, INC. 663478
ALDERMAN, J. ROGER WELL #: 1 RRCID -> 162257 COMPL. DATE 11/23/1996 TOTAL DEPTH 10346 PERF. 7378 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	18	1	249	2	N	-0-					48
09	300	N	228	-0-	-72	-0-	12	1	216	2	N	-0-					48
10	340	N	340	-0-	-0-	-0-	24	1	316	2	N	-0-					48
11	314	N	314	-0-	-0-	-0-	18	1	296	2	N	-0-					48
12	248	N	7	-0-	-241	-0-	6	1	1	2	N	-0-					48
*01	281	N	281	-0-	-0-	-0-	14	1	267	2	N	-0-					48

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580		-0-	-0-	-5580	-0-					N	-0-					-0-
09	4620	#	-0-	-0-	-4620	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1006	-0-	-203	-0-	1006	3			N	-0-					-0-
09	1230	X	1092	-0-	-138	-0-	1092	3			N	-0-					-0-
10	1271	X	1018	-0-	-253	-0-	1018	3			N	-0-					-0-
11	1230	X	1021	-0-	-209	-0-	1021	3			N	-0-					-0-
12	1116	X	832	-0-	-284	-0-	832	3			N	-0-					-0-
01	1116	X	689	-0-	-427	-0-	689	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2693	-0-	-407	-0-	2693	3			Y	-0-					-0-
09	3310	X	3310	-0-	-0-	-0-	3310	3			Y	-0-					-0-
10	3100	X	2628	-0-	-472	-0-	2628	3			Y	-0-					-0-
11	3000	X	2790	-0-	-210	-0-	2787	3	3	9	Y	3	2	1			1
12	3100	X	2942	-0-	-158	-0-	2941	3	1	9	Y	1	1	1			1
01	3100	X	3063	-0-	-37	-0-	3063	3			Y	-0-					1

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3386	X	3386	-0-	-0-	-0-	3386	3			Y	-0-	1	5			-0-
09	2687	X	2687	-0-	-0-	-0-	2687	3			Y	-0-					-0-
10	2825	X	2825	-0-	-0-	-0-	2825	3			Y	-0-					-0-
11	2634	X	2634	-0-	-0-	-0-	2631	3	3	9	Y	3	2	1			1
12	2938	X	2938	-0-	-0-	-0-	2937	3	1	9	Y	1	1	1			1
*01	2730	X	2730	-0-	-0-	-0-	2730	3			Y	-0-					1

BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3253	X	3253	-0-	-0-	-0-	3253	3			Y	-0-	1	5			-0-
09	3185	X	3185	-0-	-0-	-0-	3185	3			Y	-0-					-0-
10	3229	X	3229	-0-	-0-	-0-	3229	3			Y	-0-					-0-
11	3139	X	3139	-0-	-0-	-0-	3136	3	3	9	Y	3	2	1			1
12	3193	X	2786	-0-	-407	-0-	2785	3	1	9	Y	1	1	1			1
01	3193	X	270	-0-	-2923	-0-	270	3			Y	-0-					1

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2989	X	2989	-0-	-0-	-0-	2989	3			Y	-0-	1	5			-0-
09	2850	X	2255	-0-	-595	-0-	2255	3			Y	-0-					-0-
10	2945	X	1506	-0-	-1439	-0-	1506	3			Y	-0-					-0-
11	2850	X	214	-0-	-2636	-0-	214	3			Y	-0-					-0-
12	2945	X	6	-0-	-2939	-0-	6	3			Y	-0-					-0-
01	2945	X	4	-0-	-2941	-0-	4	3			Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3162	-0-	-0-	-0-	3162	3			Y	-0-	1	5			-0-
09	3046	X	3046	-0-	-0-	-0-	3046	3			Y	-0-					-0-
10	3193	X	3193	-0-	-0-	-0-	3193	3			Y	-0-					-0-
11	3012	X	3012	-0-	-0-	-0-	3009	3	3	9	Y	3	2	1			1
12	3100	X	3073	-0-	-27	-0-	3072	3	1	9	Y	1	1	1			1
*01	3112	X	3112	-0-	-0-	-0-	3112	3			Y	-0-					1

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2571	N	2571	-0-	-0-	-0-	2571	3			Y	-0-					-0-
09	2480	N	2480	-0-	-0-	-0-	2480	3			Y	-0-					-0-
10	2438	N	2438	-0-	-0-	-0-	2438	3			Y	-0-					-0-
11	2404	N	2404	-0-	-0-	-0-	2402	3	2	9	Y	2	1	1			1
12	2762	N	2762	-0-	-0-	-0-	2761	3	1	9	Y	1	1	1			1
01	2387	N	1326	-0-	-1061	-0-	1326	3			Y	-0-					1

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5105	X	5105	-0-	-0-	-0-	5105	3			Y	-0-	1	5			-0-
09	4890	X	4852	-0-	-38	-0-	4852	3			Y	-0-					-0-
10	5053	X	4965	-0-	-88	-0-	4965	3			Y	-0-					-0-
11	4890	X	4742	-0-	-148	-0-	4738	3	4	9	Y	4	3	1			1
12	5053	X	4667	-0-	-386	-0-	4665	3	2	9	Y	2	2	1			1
01	5053	X	3671	-0-	-1382	-0-	3671	3			Y	-0-					1

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		1620	-0-	1620	1620	1620	3			Y	-0-					-0-
12	14B2 EXT		19639	-0-	19639	21259	19639	3			Y	-0-					-0-
01	14B2 EXT		11350	-0-	11350	32609	11350	3			Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2928	-0-	-141	-0-	2928	3			Y	-0-					-0-
09	3183	X	3183	-0-	-0-	-0-	3183	3			Y	-0-					-0-
10	3084	X	3084	-0-	-0-	-0-	3084	3			Y	-0-					-0-
11	2970	X	2873	-0-	-97	-0-	2870	3	3	9	Y	3	2	1			1
12	3255	X	3024	-0-	-231	-0-	3023	3	1	9	Y	1	1	1			1
01	3255	X	3027	-0-	-228	-0-	3027	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

*02	4077	X	4077	-0-	-0-	-0-	4077	3			Y	-0-					-0-
*03	4247	X	4237	-0-	-10	-0-	4237	3			Y	-0-					-0-
*04	4247	X	4247	-0-	-0-	-0-	4247	3			Y	-0-					-0-
*05	4362	X	4362	-0-	-0-	-0-	4362	3			Y	-0-					-0-
*06	4162	X	4162	-0-	-0-	-0-	4162	3			Y	-0-					-0-
*07	4247	X	3811	-0-	-436	-0-	3811	3			Y	-0-					-0-
*08	4340	X	3243	-0-	-1097	-0-	3243	3			Y	-0-					-0-
*09	4200	X	2876	-0-	-1324	-0-	2876	3			Y	-0-					-0-
*10	4340	X	1562	-0-	-2778	-0-	1562	3			Y	-0-					-0-
*11	4170	X	3568	-0-	-602	-0-	3568	3			Y	-0-					-0-
*12	3839	X	3839	-0-	-0-	-0-	3839	3			Y	-0-					-0-
*01	3891	X	3891	-0-	-0-	-0-	3890	3	1	9	Y	1					1

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

08	2108	N	1529	-0-	-579	-0-	1529	3			Y	-0-	1	5			12
09	2040	N	1715	-0-	-325	-0-	1715	3			Y	-0-					12
10	2077	N	1326	-0-	-751	-0-	1326	3			Y	-0-					12
11	1470	N	995	-0-	-475	-0-	994	3	1	9	Y	1					13
12	1767	N	1690	-0-	-77	-0-	1690	3			Y	-0-	1	1			12
*01	1402	N	1402	-0-	-0-	-0-	1401	3	1	9	Y	1					13

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

08	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-	1	5			-0-
09	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					-0-
10	1894	N	1894	-0-	-0-	-0-	1894	3			Y	-0-					-0-
11	1800	N	1800	-0-	-0-	-0-	1799	3	1	9	Y	1	1	1			-0-
12	1651	N	1651	-0-	-0-	-0-	1650	3	1	9	Y	1					1
*01	2247	N	2247	-0-	-0-	-0-	2247	3			Y	-0-					1

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

08	3362	X	3362	-0-	-0-	-0-	3362	3			Y	-0-	1	5			-0-
09	3173	X	3173	-0-	-0-	-0-	3173	3			Y	-0-					-0-
10	3279	X	3279	-0-	-0-	-0-	3279	3			Y	-0-					-0-
11	3030	X	2718	-0-	-312	-0-	2715	3	3	9	Y	3	2	1			1
12	3142	X	3142	-0-	-0-	-0-	3141	3	1	9	Y	1	1	1			1
01	3131	X	3057	-0-	-74	-0-	3057	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2510	X	2510	-0-	-0-	-0-	2510	3			Y	-0-	1	5			-0-
09	3420	X	580	-0-	-2840	-0-	580	3			Y	-0-					-0-
10	3534	X	1088	-0-	-2446	-0-	1088	3			Y	-0-					-0-
11	3420	X	1398	-0-	-2022	-0-	1398	3			Y	-0-					-0-
12	3255	X	1766	-0-	-1489	-0-	1765	3	1	9	Y	1					1
01	2511	X	1593	-0-	-918	-0-	1593	3			Y	-0-					1

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3096	-0-	-4	554	3096	3			Y	-0-	1	5			20
09	3365	X	2811	-0-	-554	-0-	2811	3			Y	-0-					20
10	2814	X	2814	-0-	-0-	-0-	2814	3			Y	-0-					20
11	2603	X	2603	-0-	-0-	-0-	2601	3	2	9	Y	2	1	1			21
12	2570	X	2570	-0-	-0-	-0-	2570	3			Y	-0-					21
*01	2511	X	2511	-0-	-0-	-0-	2511	3			Y	-0-					21

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2707	N	2707	-0-	-0-	-0-	2707	3			Y	-0-					-0-
09	2650	N	2650	-0-	-0-	-0-	2650	3			Y	-0-					-0-
10	2728	N	2598	-0-	-130	-0-	2598	3			Y	-0-					-0-
11	2610	N	2530	-0-	-80	-0-	2528	3	2	9	Y	2	1	1			1
12	2728	N	2695	-0-	-33	-0-	2694	3	1	9	Y	1	1	1			1
*01	2685	N	2685	-0-	-0-	-0-	2685	3			Y	-0-					1

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2049	N	2049	-0-	-0-	-0-	2049	3			Y	-0-					-0-
09	2210	N	2210	-0-	-0-	-0-	2210	3			Y	-0-					-0-
10	1860	N	333	-0-	-1527	-0-	333	3			Y	-0-					-0-
11	1800	N	919	-0-	-881	-0-	919	3			Y	-0-					-0-
12	1860	N	371	-0-	-1489	-0-	371	3			Y	-0-					-0-
01	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-	1	5			-0-
09	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
10	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					-0-
11	2378	N	2378	-0-	-0-	-0-	2376	3	2	9	Y	2	1	1			1
12	2145	N	2145	-0-	-0-	-0-	2145	3			Y	-0-					1
*01	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					1

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	327	-0-	-200	-0-	327	3			Y	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			Y	-0-					-0-
10	372	N	366	-0-	-6	-0-	366	3			Y	-0-					-0-
11	330	N	308	-0-	-22	-0-	307	3	1	9	Y	1					1
12	398	N	398	-0-	-0-	-0-	398	3			Y	-0-	1	1			-0-
01	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-	1	5			-0-
09	2518	N	2518	-0-	-0-	-0-	2518	3			Y	-0-					-0-
10	2077	N	1197	-0-	-880	-0-	1197	3			Y	-0-					-0-
11	2430	N	1350	-0-	-1080	-0-	1349	3	1	9	Y	1					1
12	2511	N	492	-0-	-2019	-0-	492	3			Y	-0-	1	1			-0-
01	1209	N	356	-0-	-853	-0-	356	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2578	-0-	-57	-0-	2578	3			Y	-0-	1	5			28
09	2550	N	2400	-0-	-150	-0-	2400	3			Y	-0-					28
10	2496	N	2496	-0-	-0-	-0-	2496	3			Y	-0-					28
11	2490	N	2198	-0-	-292	-0-	2196	3	2	9	Y	2	1	1			29
12	2485	N	2485	-0-	-0-	-0-	2485	3			Y	-0-	1	1			28
01	2511	N	2342	-0-	-169	-0-	2341	3	1	9	Y	1					29

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-	1	5			-0-
09	1230	N	1204	-0-	-26	-0-	1204	3			Y	-0-					-0-
10	1271	N	600	-0-	-671	-0-	600	3			Y	-0-					-0-
11	1230	N	70	-0-	-1160	-0-	69	3	1	9	Y	1					1
12	1481	N	1481	-0-	-0-	-0-	1481	3			Y	-0-					1
*01	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					1

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1					1

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2660	-0-	-502	-0-	2660	3			Y	-0-	1	5			129
09	3060	X	2967	-0-	-93	-0-	2967	3			Y	-0-					129
10	3162	X	2697	-0-	-465	-0-	2697	3			Y	-0-					129
11	2910	X	2356	-0-	-554	-0-	2354	3	2	9	Y	2	1	1			130
12	3069	X	2790	-0-	-279	-0-	2789	3	1	9	Y	1	1	1			130
01	3069	X	2931	-0-	-138	-0-	2931	3			Y	-0-					130

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3353	X	3353	-0-	-0-	-0-	3353	3			Y	-0-	1	5			-0-
09	3125	X	3125	-0-	-0-	-0-	3125	3			Y	-0-					-0-
10	2873	X	2873	-0-	-0-	-0-	2873	3			Y	-0-					-0-
11	2973	X	2973	-0-	-0-	-0-	2970	3	3	9	Y	3	2	1			1
12	3474	X	3474	-0-	-0-	-0-	3473	3	1	9	Y	1	1	1			1
*01	3401	X	3401	-0-	-0-	-0-	3401	3			Y	-0-					1

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3869	-0-	-99	-0-	3869	3			Y	-0-	1	5			37
09	3840	X	2283	-0-	-1557	-0-	2283	3			Y	-0-					37
10	3968	X	1640	-0-	-2328	-0-	1640	3			Y	-0-					37
11	3840	X	11	-0-	-3829	-0-	10	3	1	9	Y	1					38
12	3968	X	98	-0-	-3870	-0-	98	3			Y	-0-					38
01	3875	X	1550	-0-	-2325	-0-	1550	3			Y	-0-					38

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2746	N	2746	-0-	-0-	-0-	2746	3			Y	-0-					-0-
*03	2993	N	2993	-0-	-0-	-0-	2993	3			Y	-0-					-0-
*04	2865	N	2865	-0-	-0-	-0-	2865	3			Y	-0-					-0-
*05	2882	N	2882	-0-	-0-	-0-	2882	3			Y	-0-					-0-
*06	2779	N	2779	-0-	-0-	-0-	2779	3			Y	-0-					-0-
*07	2981	N	2981	-0-	-0-	-0-	2981	3			Y	-0-					-0-
*08	2838	N	2838	-0-	-0-	-0-	2838	3			Y	-0-					-0-
*09	2739	N	2739	-0-	-0-	-0-	2739	3			Y	-0-					-0-
*10	2604	N	2395	-0-	-209	-0-	2395	3			Y	-0-					-0-
*11	2520	N	1276	-0-	-1244	-0-	1276	3			Y	-0-					-0-
*12	2604	N	1288	-0-	-1316	-0-	1288	3			Y	-0-					-0-
01	2387	N	1147	-0-	-1240	-0-	1147	3			Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

08	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-	1	5			-0-
09	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
10	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
11	1170	N	1143	-0-	-27	-0-	1143	3			Y	-0-					-0-
12	1209	N	1121	-0-	-88	-0-	1120	3	1	9	Y	1					1
01	1209	N	787	-0-	-422	-0-	787	3			Y	-0-					1

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

08	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-	1	5			-0-
09	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
10	1426	N	1411	-0-	-15	-0-	1411	3			Y	-0-					-0-
11	1380	N	1335	-0-	-45	-0-	1334	3	1	9	Y	1					1
12	1426	N	1365	-0-	-61	-0-	1365	3			Y	-0-					1
01	1426	N	1391	-0-	-35	-0-	1391	3			Y	-0-					1

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

08	3286	X	3166	-0-	-120	-0-	3166	3			Y	-0-	1	5			-0-
09	3120	X	3059	-0-	-61	-0-	3059	3			Y	-0-					-0-
10	3224	X	3020	-0-	-204	-0-	3020	3			Y	-0-					-0-
11	3090	X	3002	-0-	-88	-0-	2999	3	3	9	Y	3	2	1			1
12	3193	X	2828	-0-	-365	-0-	2827	3	1	9	Y	1	1	1			1
01	3162	X	3009	-0-	-153	-0-	3009	3			Y	-0-					1

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

08	3720	X	718	-0-	-3002	-0-	718	3			Y	-0-					-0-
09	3600	X	1016	-0-	-2584	-0-	1016	3			Y	-0-					-0-
10	3720	X	675	-0-	-3045	-0-	675	3			Y	-0-					-0-
11	3329	X	3329	-0-	-0-	-0-	3326	3	3	9	Y	3	2	1			1
12	3832	X	3832	-0-	-0-	-0-	3831	3	1	9	Y	1	1	1			1
*01	4086	X	4086	-0-	-0-	-0-	4086	3			Y	-0-					1

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

08	899	N	83	-0-	-816	-0-	83	3			N	-0-					-0-
09	630	N	135	-0-	-495	-0-	135	3			N	-0-					-0-
10	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	155	N	54	-0-	-101	-0-	54	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3451	-0-	-207	-0-	3451	3			Y	-0-					-0-
09	3540	X	3126	-0-	-414	-0-	3126	3			Y	-0-					-0-
10	3534	X	3364	-0-	-170	-0-	3364	3			Y	-0-					-0-
11	3330	X	3290	-0-	-40	-0-	3287	3	3	9	Y	3	2	1			1
12	3441	X	3273	-0-	-168	-0-	3272	3	1	9	Y	1	1	1			1
01	3441	X	3279	-0-	-162	-0-	3279	3			Y	-0-					1

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	981	-0-	-135	-0-	981	3			Y	-0-	1	5			-0-
09	840	N	578	-0-	-262	-0-	578	3			Y	-0-					-0-
10	2340	N	2340	-0-	-0-	-0-	2340	3			Y	-0-					-0-
11	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					-0-
12	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-
01	1116	N	420	-0-	-696	-0-	420	3			Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3445	X	3445	-0-	-0-	-0-	3445	3			Y	-0-					-0-
*03	3937	X	3638	-0-	-299	-0-	3638	3			Y	-0-					-0-
*04	3810	X	3510	-0-	-300	-0-	3510	3			Y	-0-					-0-
*05	3875	X	3603	-0-	-272	-0-	3603	3			Y	-0-					-0-
*06	3750	X	3447	-0-	-303	-0-	3447	3			Y	-0-					-0-
*07	3689	X	3249	-0-	-440	-0-	3249	3			Y	-0-					-0-
*08	3534	X	3498	-0-	-36	-0-	3498	3			Y	-0-					-0-
*09	3420	X	3283	-0-	-137	-0-	3283	3			Y	-0-					-0-
*10	3534	X	3182	-0-	-352	-0-	3182	3			Y	-0-					-0-
*11	3420	X	2754	-0-	-666	-0-	2754	3			Y	-0-					-0-
*12	3503	X	2598	-0-	-905	-0-	2598	3			Y	-0-					-0-
01	3503	X	2462	-0-	-1041	-0-	2461	3	1	9	Y	1					1

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2167	-0-	-34	-0-	2167	3			Y	-0-	1	5			-0-
09	2100	N	2100	-0-	-0-	-0-	2100	3			Y	-0-					-0-
10	2170	N	2111	-0-	-59	-0-	2111	3			Y	-0-					-0-
11	2100	N	2038	-0-	-62	-0-	2036	3	2	9	Y	2	1	1			1
12	2170	N	1992	-0-	-178	-0-	1992	3			Y	-0-					1
01	2108	N	1843	-0-	-265	-0-	1843	3			Y	-0-					1

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2229	N	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
09	2141	N	2141	-0-	-0-	-0-	2141	3			Y	-0-					-0-
10	2273	N	2273	-0-	-0-	-0-	2273	3			Y	-0-					-0-
11	2234	N	2234	-0-	-0-	-0-	2233	3	1	9	Y	1	1	1			-0-
12	2307	N	2307	-0-	-0-	-0-	2306	3	1	9	Y	1					1
*01	2277	N	2277	-0-	-0-	-0-	2277	3			Y	-0-					1

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2814	-0-	-38	-0-	2814	3			Y	-0-	1	5			-0-
09	2820	X	2638	-0-	-182	-0-	2638	3			Y	-0-					-0-
10	2914	X	2734	-0-	-180	-0-	2734	3			Y	-0-					-0-
11	2820	X	2706	-0-	-114	-0-	2703	3	3	9	Y	3	2	1			1
12	2821	X	2815	-0-	-6	-0-	2814	3	1	9	Y	1	1	1			1
01	2821	X	2785	-0-	-36	-0-	2785	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	328	-0-	-137	-0-	328	3			Y	-0-	1	5			-0-
09	390	N	258	-0-	-132	-0-	258	3			Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			Y	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1112	3	1	9	N	1					1
01	14B2 EXT		3346	-0-	3346	3346	3346	3			N	-0-					1

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8008	X	8008	-0-	-0-	-0-	8008	3			Y	-0-	1	5			-0-
09	7921	X	7921	-0-	-0-	-0-	7921	3			Y	-0-					-0-
10	8215	X	8215	-0-	-0-	-0-	8214	3	1	9	Y	1	1	1			-0-
11	7410	X	7296	-0-	-114	-0-	7290	3	6	9	Y	5	4	1			1
12	7657	X	7052	-0-	-605	-0-	7049	3	3	9	Y	3	3	1			1
01	7657	X	7116	-0-	-541	-0-	7115	3	1	9	Y	1	1	1			1

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4191	-0-	-242	-0-	4191	3			Y	-0-	1	5			-0-
09	4290	X	4133	-0-	-157	-0-	4133	3			Y	-0-					-0-
10	4433	X	3209	-0-	-1224	-0-	3209	3			Y	-0-					-0-
11	4110	X	3383	-0-	-727	-0-	3380	3	3	9	Y	3	2	1			1
12	4278	X	3718	-0-	-560	-0-	3717	3	1	9	Y	1	1	1			1
01	4278	X	3732	-0-	-546	-0-	3732	3			Y	-0-					1

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-	1	5			-0-
09	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					-0-
10	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
11	2559	N	2559	-0-	-0-	-0-	2557	3	2	9	Y	2	1	1			1
12	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-	1	1			-0-
01	1364	N	1043	-0-	-321	-0-	1043	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
10	2066	N	2066	-0-	-0-	-0-	2066	3			Y	-0-					-0-
11	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
12	1763	N	1763	-0-	-0-	-0-	1762	3	1	9	Y	1					1
*01	1689	N	1689	-0-	-0-	-0-	1689	3			Y	-0-					1

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14613	X	14613	-0-	-0-	-0-	14613	3			Y	-0-	1	5			114
09	12794	X	12794	-0-	-0-	-0-	12794	3			Y	-0-					114
10	8769	X	8769	-0-	-0-	-0-	8769	3			Y	-0-					114
11	8880	X	8880	-0-	-0-	-0-	8880	3			Y	-0-					114
12	8801	X	8801	-0-	-0-	-0-	8801	3			Y	-0-					114
*01	9369	X	9369	-0-	-0-	-0-	9369	3			Y	-0-					114

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5744	-0-	-115	-0-	5744	3			Y	-0-	1	5			-0-
09	5670	X	4491	-0-	-1179	-0-	4491	3			Y	-0-					-0-
10	5859	X	5551	-0-	-308	-0-	5551	3			Y	-0-					-0-
11	6733	X	6733	-0-	-0-	-0-	6727	3	6	9	Y	5	4	1			1
12	6882	X	6882	-0-	-0-	-0-	6879	3	3	9	Y	3	3	1			1
*01	6070	X	6070	-0-	-0-	-0-	6070	3			Y	-0-					1

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	N	2463	-0-	-0-	-0-	2463	3			Y	-0-	1	5			-0-
09	2670	N	2343	-0-	-327	-0-	2343	3			Y	-0-					-0-
10	2232	N	2232	-0-	-0-	-0-	2232	3			Y	-0-					-0-
11	2370	N	2052	-0-	-318	-0-	2050	3	2	9	Y	2	1	1			1
12	2418	N	2220	-0-	-198	-0-	2220	3			Y	-0-	1	1			-0-
01	2232	N	1960	-0-	-272	-0-	1959	3	1	9	Y	1					1

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1106	-0-	-382	-0-	1106	3			Y	-0-	1	5			-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					-0-
10	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	1248	3	1	9	Y	1					1
12	1426	N	1096	-0-	-330	-0-	1096	3			Y	-0-					1
01	1488	N	1066	-0-	-422	-0-	1066	3			Y	-0-					1

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1					1
12	491	N	491	-0-	-0-	-0-	491	3			Y	-0-	1	1			-0-
*01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1805	N	1805	-0-	-0-	-0-	1805	3			Y	-0-	1	5			-0-
09	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
10	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	1636	3	1	9	Y	1					1
12	1765	N	1765	-0-	-0-	-0-	1765	3			Y	-0-					1
*01	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					1

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-	1	5			-0-
09	2194	N	2194	-0-	-0-	-0-	2194	3			Y	-0-					-0-
10	2046	N	1926	-0-	-120	-0-	1926	3			Y	-0-					-0-
11	2100	N	1369	-0-	-731	-0-	1368	3	1	9	Y	1					1
12	2170	N	1501	-0-	-669	-0-	1501	3			Y	-0-					1
*01	2055	N	2055	-0-	-0-	-0-	2055	3			Y	-0-					1

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	71	-0-	-53	-0-	71	3			N	-0-	1	5			-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2605	-0-	-216	-0-	2605	3			Y	-0-	1	5			27
09	2610	X	2592	-0-	-18	-0-	2592	3			Y	-0-					27
10	2635	X	2465	-0-	-170	-0-	2465	3			Y	-0-					27
11	2520	N	2207	-0-	-313	-0-	2205	3	2	9	Y	2	1	1			28
12	2666	N	2477	-0-	-189	-0-	2477	3			Y	-0-	1	1			27
*01	2789	N	2789	-0-	-0-	-0-	2788	3	1	9	Y	1					28

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	702	-0-	-1778	-0-	702	3			Y	-0-	1	5			-0-
09	2400	X	610	-0-	-1790	-0-	610	3			Y	-0-					-0-
10	2480	X	591	-0-	-1889	-0-	591	3			Y	-0-					-0-
11	2400	X	690	-0-	-1710	-0-	689	3	1	9	Y	1					1
12	2015	X	354	-0-	-1661	-0-	354	3			Y	-0-	1	1			-0-
01	713	X	287	-0-	-426	-0-	287	3			Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	68	-0-	-56	-0-	68	3			Y	-0-					-0-
09	369	X	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	202	X	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	388	X	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
12	372	X	138	-0-	-234	-0-	138	3			Y	-0-					-0-
01	372	X	181	-0-	-191	-0-	181	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2017	-0-	-60	-0-	2017	3			Y	-0-	1	5			53
09	1740	N	1327	-0-	-413	-0-	1327	3			Y	-0-					53
10	2294	N	1265	-0-	-1029	-0-	1265	3			Y	-0-					53
11	2190	N	2190	-0-	-0-	-0-	2188	3	2	9	Y	2	1	1			54
12	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					54
*01	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					54

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-	1	5			17
09	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					17
10	1532	N	1532	-0-	-0-	-0-	1532	3			Y	-0-					17
11	1548	N	1548	-0-	-0-	-0-	1547	3	1	9	Y	1					18
12	1516	N	1516	-0-	-0-	-0-	1516	3			Y	-0-	1	1			17
*01	1507	N	1507	-0-	-0-	-0-	1506	3	1	9	Y	1					18

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
10	713	N	706	-0-	-7	-0-	706	3			Y	-0-					-0-
11	690	N	398	-0-	-292	-0-	398	3			Y	-0-					-0-
12	713	N	387	-0-	-326	-0-	387	3			Y	-0-					-0-
01	713	N	202	-0-	-511	-0-	201	3	1	9	Y	1					1

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1976	-0-	-504	-0-	1976	3			Y	-0-	1	5			-0-
09	2464	N	2464	-0-	-0-	-0-	2464	3			Y	-0-					-0-
10	2449	N	2403	-0-	-46	-0-	2403	3			Y	-0-					-0-
11	1970	N	1970	-0-	-0-	-0-	1969	3	1	9	Y	1	1	1			-0-
12	2542	N	2029	-0-	-513	-0-	2028	3	1	9	Y	1					1
01	2418	N	2129	-0-	-289	-0-	2129	3			Y	-0-					1

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2153	-0-	-172	-0-	2153	3			Y	-0-	1	5			15
09	2249	N	2249	-0-	-0-	-0-	2249	3			Y	-0-					15
10	2255	N	2255	-0-	-0-	-0-	2255	3			Y	-0-					15
11	2070	N	1959	-0-	-111	-0-	1957	3	2	9	Y	2	1	1			16
12	2325	N	2115	-0-	-210	-0-	2115	3			Y	-0-					16
01	2263	N	1516	-0-	-747	-0-	1516	3			Y	-0-					16

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6598	X	6598	-0-	-0-	-0-	6598	3			Y	-0-	1	5			-0-
09	6426	X	6426	-0-	-0-	-0-	6426	3			Y	-0-					-0-
10	6428	X	6428	-0-	-0-	-0-	6428	3			Y	-0-					-0-
11	6377	X	6377	-0-	-0-	-0-	6377	3			Y	-0-					-0-
12	6667	X	6667	-0-	-0-	-0-	6667	3			Y	-0-					-0-
*01	6313	X	6313	-0-	-0-	-0-	6313	3			Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2570	X	2570	-0-	-0-	-0-	2570	3			Y	-0-	1	5			18
09	2430	X	2242	-0-	-188	-0-	2242	3			Y	-0-					18
10	2488	X	2488	-0-	-0-	-0-	2488	3			Y	-0-					18
11	2430	N	2389	-0-	-41	-0-	2387	3	2	9	Y	2	1	1			19
12	2395	N	2395	-0-	-0-	-0-	2395	3			Y	-0-					19
01	2480	N	2198	-0-	-282	-0-	2198	3			Y	-0-					19

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2384	-0-	-344	-0-	2384	3			Y	-0-	1	5			-0-
09	2640	X	2527	-0-	-113	-0-	2527	3			Y	-0-					-0-
10	2728	X	2036	-0-	-692	-0-	2036	3			Y	-0-					-0-
11	2460	X	509	-0-	-1951	-0-	508	3	1	9	Y	1					1
12	2604	X	427	-0-	-2177	-0-	427	3			Y	-0-					1
01	2046	N	401	-0-	-1645	-0-	401	3			Y	-0-					1

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3086	-0-	-727	-0-	3086	3			Y	-0-	1	5			77
09	3660	X	2203	-0-	-1457	-0-	2203	3			Y	-0-					77
10	3782	X	3567	-0-	-215	-0-	3567	3			Y	-0-					77
11	3660	X	3497	-0-	-163	-0-	3494	3	3	9	Y	3	2	1			78
12	4162	X	4162	-0-	-0-	-0-	4160	3	2	9	Y	2	2	1			78
*01	3880	X	3880	-0-	-0-	-0-	3880	3			Y	-0-					78

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-	1	5			-0-
09	3099	X	3099	-0-	-0-	-0-	3099	3			Y	-0-					-0-
10	3181	X	3181	-0-	-0-	-0-	3181	3			Y	-0-					-0-
11	3155	X	3155	-0-	-0-	-0-	3152	3	3	9	Y	3	2	1			1
12	3003	X	3003	-0-	-0-	-0-	3002	3	1	9	Y	1	1	1			1
*01	3193	X	3193	-0-	-0-	-0-	3193	3			Y	-0-					1

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1642	-0-	-187	-0-	1642	3			Y	-0-	1	5			-0-
09	1770	N	1714	-0-	-56	-0-	1714	3			Y	-0-					-0-
10	1498	N	1498	-0-	-0-	-0-	1498	3			Y	-0-					-0-
11	1590	N	1526	-0-	-64	-0-	1525	3	1	9	Y	1					1
12	1767	N	1553	-0-	-214	-0-	1553	3			Y	-0-	1	1			-0-
01	1488	N	1192	-0-	-296	-0-	1191	3	1	9	Y	1					1

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	-0-	-0-	-4464	-0-					Y	-0-	1	5			-0-
09	3780	X	-0-	-0-	-3780	-0-					Y	-0-					-0-
10	3410	X	-0-	-0-	-3410	-0-					Y	-0-					-0-
11	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-
12	1612	X	-0-	-0-	-1612	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2607	-0-	-28	-0-	2607	3			Y	-0-	1	5			22
09	2550	N	2498	-0-	-52	-0-	2498	3			Y	-0-					22
10	2604	N	2560	-0-	-44	-0-	2560	3			Y	-0-					22
11	2520	N	2117	-0-	-403	-0-	2115	3	2	9	Y	2	1	1			23
12	2573	N	2399	-0-	-174	-0-	2399	3			Y	-0-					23
01	2573	N	2324	-0-	-249	-0-	2324	3			Y	-0-					23

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1027	-0-	-306	-0-	1027	3			Y	-0-	1	5			35
09	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					35
10	1457	N	1341	-0-	-116	-0-	1341	3			Y	-0-					35
11	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					35
12	1519	N	1440	-0-	-79	-0-	1440	3			Y	-0-					35
*01	1480	N	1480	-0-	-0-	-0-	1479	3	1	9	Y	1					36

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	93	N	11	-0-	-82	-0-	11	3			Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*04	150	N	121	-0-	-29	-0-	121	3			Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*06	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			Y	-0-	1	5			27
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					27
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					27
11	270	N	191	-0-	-79	-0-	190	3	1	9	Y	1					28
12	279	N	238	-0-	-41	-0-	238	3			Y	-0-	1	1			27
01	279	N	250	-0-	-29	-0-	250	3			Y	-0-					27

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4238	X	4238	-0-	-0-	-0-	4238	3			Y	-0-	1	5			-0-
09	5160	X	3985	-0-	-1175	-0-	3985	3			Y	-0-					-0-
10	5332	X	3994	-0-	-1338	-0-	3994	3			Y	-0-					-0-
11	5160	X	3800	-0-	-1360	-0-	3797	3	3	9	Y	3	2	1			1
12	4774	X	3939	-0-	-835	-0-	3938	3	1	9	Y	1	1	1			1
*01	5173	X	5173	-0-	-0-	-0-	5173	3			Y	-0-					1

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1071	-0-	-45	-0-	1071	3			Y	-0-	1	5			-0-
09	1050	N	1006	-0-	-44	-0-	1006	3			Y	-0-					-0-
10	1085	N	1068	-0-	-17	-0-	1068	3			Y	-0-					-0-
11	1050	N	993	-0-	-57	-0-	992	3	1	9	Y	1					1
12	1054	N	1016	-0-	-38	-0-	1016	3			Y	-0-	1	1			-0-
01	1054	N	1023	-0-	-31	-0-	1023	3			Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3266	X	3266	-0-	-0-	-0-	3266	3			Y	-0-	1	5			-0-
09	3133	X	3133	-0-	-0-	-0-	3133	3			Y	-0-					-0-
10	3431	X	3431	-0-	-0-	-0-	3431	3			Y	-0-					-0-
11	3087	X	3087	-0-	-0-	-0-	3084	3	3	9	Y	3	2	1			1
12	2984	X	2984	-0-	-0-	-0-	2983	3	1	9	Y	1	1	1			1
*01	3094	X	3094	-0-	-0-	-0-	3094	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	25	-0-	25	25	25	3			Y	-0-					-0-
11	37	X	12	-0-	-25	-0-	11	3	1	9	Y	1					1
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
12	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

08	1488	N	597	-0-	-891	-0-	597	3			Y	-0-					40
09	1440	N	421	-0-	-1019	-0-	421	3			Y	-0-					40
10	837	N	188	-0-	-649	-0-	188	3			Y	-0-					40
11	570	N	232	-0-	-338	-0-	231	3	1	9	Y	1					41
12	434	N	-0-	-0-	-434	-0-					Y	-0-	1	1			40
01	186	N	1	-0-	-185	-0-	1	3			Y	-0-					40

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

08	2653	N	2653	-0-	-0-	-0-	2653	3			Y	-0-	1	5			-0-
09	2490	N	2489	-0-	-1	-0-	2489	3			Y	-0-					-0-
10	2582	N	2582	-0-	-0-	-0-	2582	3			Y	-0-					-0-
11	2490	N	2420	-0-	-70	-0-	2418	3	2	9	Y	2	1	1			1
12	2573	N	2295	-0-	-278	-0-	2295	3			Y	-0-					1
01	2573	N	1427	-0-	-1146	-0-	1427	3			Y	-0-					1

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

08	2542	N	2415	-0-	-127	-0-	2415	3			Y	-0-	1	5			-0-
09	2460	N	2324	-0-	-136	-0-	2324	3			Y	-0-					-0-
10	2511	N	2492	-0-	-19	-0-	2492	3			Y	-0-					-0-
11	2340	N	1940	-0-	-400	-0-	1939	3	1	9	Y	1	1	1			-0-
12	2387	N	2362	-0-	-25	-0-	2362	3			Y	-0-					-0-
01	2480	N	2224	-0-	-256	-0-	2223	3	1	9	Y	1					1

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

08	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-	1	5			-0-
09	1739	N	1739	-0-	-0-	-0-	1739	3			Y	-0-					-0-
10	1743	N	1743	-0-	-0-	-0-	1743	3			Y	-0-					-0-
11	1552	N	1552	-0-	-0-	-0-	1551	3	1	9	Y	1					1
12	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					1
*01	1899	N	1899	-0-	-0-	-0-	1899	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

08	3435	X	3435	-0-	-0-	-0-	3435	3			Y	-0-	1	5			-0-
09	3146	X	3146	-0-	-0-	-0-	3146	3			Y	-0-					-0-
10	3162	X	2991	-0-	-171	-0-	2991	3			Y	-0-					-0-
11	3060	X	2730	-0-	-330	-0-	2727	3	3	9	Y	3	2	1			1
12	3162	X	2955	-0-	-207	-0-	2954	3	1	9	Y	1	1	1			1
01	3162	X	2933	-0-	-229	-0-	2933	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3301	X	3301	-0-	-0-	-0-	3301	3			Y	-0-	1	5			-0-
09	3360	X	3117	-0-	-243	-0-	3117	3			Y	-0-					-0-
10	3472	X	2880	-0-	-592	-0-	2880	3			Y	-0-					-0-
11	3360	X	2580	-0-	-780	-0-	2578	3	2	9	Y	2	1	1			1
12	3306	X	3306	-0-	-0-	-0-	3305	3	1	9	Y	1	1	1			1
01	3286	X	2758	-0-	-528	-0-	2758	3			Y	-0-					1

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	5014	-0-	-225	-0-	5014	3			Y	-0-	1	5			-0-
09	5040	X	4815	-0-	-225	-0-	4815	3			Y	-0-					-0-
10	5208	X	4900	-0-	-308	-0-	4900	3			Y	-0-					-0-
11	4890	X	4515	-0-	-375	-0-	4511	3	4	9	Y	4	3	1			1
12	5053	X	3619	-0-	-1434	-0-	3618	3	1	9	Y	1	1	1			1
01	5022	X	4127	-0-	-895	-0-	4127	3			Y	-0-					1

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	1112	-0-	-438	-0-	1112	3			N	-0-	1	5			20
09	2010	X	1006	-0-	-1004	-0-	1006	3			N	-0-					20
10	2077	X	669	-0-	-1408	-0-	669	3			N	-0-					20
11	2010	X	320	-0-	-1690	-0-	319	3	1	9	N	1					21
12	1116	X	418	-0-	-698	-0-	418	3			N	-0-					21
01	1116	X	461	-0-	-655	-0-	461	3			N	-0-					21

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2610	-0-	-56	-0-	2610	3			Y	-0-	1	5			-0-
09	2521	N	2521	-0-	-0-	-0-	2521	3			Y	-0-					-0-
10	2632	N	2632	-0-	-0-	-0-	2632	3			Y	-0-					-0-
11	2520	N	2420	-0-	-100	-0-	2418	3	2	9	Y	2	1	1			1
12	2604	N	2482	-0-	-122	-0-	2482	3			Y	-0-	1	1			-0-
01	2635	N	2537	-0-	-98	-0-	2536	3	1	9	Y	1					1

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	121	-0-	-96	-0-	121	3			Y	-0-	1	5			-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	546	3	1	9	Y	1					1
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					1
*01	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3813	-0-	-0-	-0-	3813	3			Y	-0-					-0-
09	3737	X	3737	-0-	-0-	-0-	3737	3			Y	-0-					-0-
10	3637	X	3637	-0-	-0-	-0-	3637	3			Y	-0-					-0-
11	3450	X	2415	-0-	-1035	-0-	2413	3	2	9	Y	2	1	1			1
12	3796	X	3796	-0-	-0-	-0-	3795	3	1	9	Y	1	1	1			1
01	3565	X	3558	-0-	-7	-0-	3558	3			Y	-0-					1

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	495	-0-	-1	-0-	495	3			Y	-0-	1	5			-0-
09	660	N	521	-0-	-139	-0-	521	3			Y	-0-					-0-
10	1209	N	389	-0-	-820	-0-	389	3			Y	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			Y	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
*01	1140	N	1140	-0-	-0-	-0-	1139	3	1	9	Y	1					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18793	X	18793	-0-	-0-	-0-	18793	3			Y	-0-	1	1			-0-
09	16589	X	16589	-0-	-0-	-0-	16589	3			Y	-0-					-0-
10	12170	X	12170	-0-	-0-	-0-	12168	3	2	9	Y	2	2	1			-0-
11	14933	X	14933	-0-	-0-	-0-	14922	3	11	9	Y	10	9	1			1
12	16072	X	16072	-0-	-0-	-0-	16065	3	7	9	Y	6	6	1			1
*01	13712	X	13712	-0-	-0-	-0-	13710	3	2	9	Y	2	2	1			1

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2423	-0-	-1359	-0-	2423	3			Y	-0-	1	5			-0-
09	4208	X	4208	-0-	-0-	-0-	4208	3			Y	-0-					-0-
10	3961	X	3961	-0-	-0-	-0-	3961	3			Y	-0-					-0-
11	3570	X	3431	-0-	-139	-0-	3428	3	3	9	Y	3	2	1			1
12	3782	X	2168	-0-	-1614	-0-	2168	3			Y	-0-					1
01	3782	X	1711	-0-	-2071	-0-	1711	3			Y	-0-					1

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1893	N	1893	-0-	-0-	-0-	1893	3			Y	-0-					-0-
*03	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-
*04	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
*05	1438	N	1438	-0-	-0-	-0-	1438	3			Y	-0-					-0-
*06	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
*07	1531	N	1531	-0-	-0-	-0-	1531	3			Y	-0-					-0-
*08	2189	N	2189	-0-	-0-	-0-	2189	3			Y	-0-					-0-
*09	2366	N	2366	-0-	-0-	-0-	2366	3			Y	-0-					-0-
*10	1519	N	1292	-0-	-227	-0-	1292	3			Y	-0-					-0-
*11	1770	N	865	-0-	-905	-0-	865	3			Y	-0-					-0-
*12	1829	N	882	-0-	-947	-0-	865	3	17	9	Y	15					15
01	1829	N	642	-0-	-1187	-0-	642	3			Y	-0-	15	1			-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	658	-0-	-1667	-0-	658	3			Y	-0-	1	5			-0-
09	2100	N	421	-0-	-1679	-0-	421	3			Y	-0-					-0-
10	868	N	318	-0-	-550	-0-	318	3			Y	-0-					-0-
11	630	N	338	-0-	-292	-0-	338	3			Y	-0-					-0-
12	434	N	264	-0-	-170	-0-	264	3			Y	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3472	-0-	-93	-0-	3472	3			Y	-0-	1	5			15
09	3450	X	3284	-0-	-166	-0-	3284	3			Y	-0-					15
10	3565	X	3334	-0-	-231	-0-	3334	3			Y	-0-					15
11	3450	X	3175	-0-	-275	-0-	3172	3	3	9	Y	3	2	1			16
12	3534	X	3311	-0-	-223	-0-	3310	3	1	9	Y	1	1	1			16
01	3472	X	3192	-0-	-280	-0-	3192	3			Y	-0-					16

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5423	X	5423	-0-	-0-	-0-	5423	3			Y	-0-	1	5			-0-
09	5298	X	5298	-0-	-0-	-0-	5298	3			Y	-0-					-0-
10	5136	X	5136	-0-	-0-	-0-	5136	3			Y	-0-					-0-
11	4770	X	4112	-0-	-658	-0-	4109	3	3	9	Y	3	2	1			1
12	4929	X	3961	-0-	-968	-0-	3960	3	1	9	Y	1	1	1			1
01	4929	X	4058	-0-	-871	-0-	4058	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6610	X	6610	-0-	-0-	-0-	6610	3			Y	-0-	1	5			13
09	6292	X	6292	-0-	-0-	-0-	6292	3			Y	-0-					13
10	6714	X	6714	-0-	-0-	-0-	6714	3			Y	-0-					13
11	6593	X	6593	-0-	-0-	-0-	6593	3			Y	-0-					13
12	6654	X	6654	-0-	-0-	-0-	6654	3			Y	-0-					13
*01	6179	X	6179	-0-	-0-	-0-	6179	3			Y	-0-					13

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
10	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	1443	3	1	9	Y	1					1
12	1479	N	1479	-0-	-0-	-0-	1479	3			Y	-0-					1
*01	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					1

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	6265	-0-	-1299	-0-	6265	3			Y	-0-	1	5			-0-
09	7384	X	7384	-0-	-0-	-0-	7384	3			Y	-0-					-0-
10	7626	X	3949	-0-	-3677	-0-	3949	3			Y	-0-					-0-
11	7799	X	7799	-0-	-0-	-0-	7793	3	6	9	Y	5	4	1			1
12	7626	X	7453	-0-	-173	-0-	7450	3	3	9	Y	3	3	1			1
01	7626	X	7206	-0-	-420	-0-	7205	3	1	9	Y	1	1	1			1

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	1583	3			Y	-0-	1	5			-0-
09	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-
10	1626	N	1626	-0-	-0-	-0-	1626	3			Y	-0-					-0-
11	1742	N	1742	-0-	-0-	-0-	1741	3	1	9	Y	1					1
12	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					1
*01	1705	N	1705	-0-	-0-	-0-	1705	3			Y	-0-					1

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4430	X	4430	-0-	-0-	-0-	4430	3			Y	-0-	1	5			-0-
09	4427	X	4427	-0-	-0-	-0-	4427	3			Y	-0-					-0-
10	4531	X	4531	-0-	-0-	-0-	4531	3			Y	-0-					-0-
11	4338	X	4338	-0-	-0-	-0-	4335	3	3	9	Y	3	2	1			1
12	4361	X	4361	-0-	-0-	-0-	4359	3	2	9	Y	2	2	1			1
*01	4333	X	4333	-0-	-0-	-0-	4333	3			Y	-0-					1

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5680	X	5680	-0-	-0-	-0-	5680	3			Y	-0-	1	5			-0-
09	5267	X	5267	-0-	-0-	-0-	5267	3			Y	-0-					-0-
10	5509	X	5509	-0-	-0-	-0-	5509	3			Y	-0-					-0-
11	5250	X	5091	-0-	-159	-0-	5087	3	4	9	Y	4	3	1			1
12	5425	X	4720	-0-	-705	-0-	4718	3	2	9	Y	2	2	1			1
01	5425	X	4465	-0-	-960	-0-	4465	3			Y	-0-					1

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	886	3			Y	-0-	1	5			15
09	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					15
10	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					15
11	1561	N	1561	-0-	-0-	-0-	1561	3			Y	-0-					15
12	1227	N	1227	-0-	-0-	-0-	1226	3	1	9	Y	1					16
*01	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					16

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	6993	-0-	-819	-0-	6993	3			Y	-0-	1	5			-0-
09	7560	X	6642	-0-	-918	-0-	6642	3			Y	-0-					-0-
10	7812	X	6227	-0-	-1585	-0-	6227	3			Y	-0-					-0-
11	7200	X	6603	-0-	-597	-0-	6597	3	6	9	Y	5	4	1			1
12	7378	X	4801	-0-	-2577	-0-	4799	3	2	9	Y	2	2	1			1
01	7006	X	4943	-0-	-2063	-0-	4943	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1192	-0-	-265	-0-	1192	3			Y	-0-	1	5			-0-
09	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
10	2088	N	2088	-0-	-0-	-0-	2088	3			Y	-0-					-0-
11	1750	N	1750	-0-	-0-	-0-	1749	3	1	9	Y	1					1
12	1945	N	1945	-0-	-0-	-0-	1945	3			Y	-0-	1	1			-0-
*01	1818	N	1818	-0-	-0-	-0-	1817	3	1	9	Y	1					1

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1710	-0-	-26	-0-	1710	3			Y	-0-	1	5			-0-
09	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					-0-
11	1650	N	1502	-0-	-148	-0-	1501	3	1	9	Y	1					1
12	1736	N	1664	-0-	-72	-0-	1664	3			Y	-0-	1	1			-0-
01	1705	N	1154	-0-	-551	-0-	1154	3			Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1400	-0-	-429	-0-	1400	3			Y	-0-	1	5			-0-
09	1740	N	1629	-0-	-111	-0-	1629	3			Y	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					-0-
12	2484	N	2484	-0-	-0-	-0-	2484	3			Y	-0-					-0-
*01	2504	N	2504	-0-	-0-	-0-	2504	3			Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4489	-0-	-285	-0-	4489	3			Y	-0-	1	5			-0-
09	4710	X	4057	-0-	-653	-0-	4057	3			Y	-0-					-0-
10	4867	X	4056	-0-	-811	-0-	4056	3			Y	-0-					-0-
11	4710	X	3916	-0-	-794	-0-	3913	3	3	9	Y	3	2	1			1
12	4495	X	1433	-0-	-3062	-0-	1433	3			Y	-0-	1	1			-0-
01	4495	X	1509	-0-	-2986	-0-	1508	3	1	9	Y	1					1

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3373	-0-	-874	-0-	3373	3			Y	-0-	1	5			22
09	4110	X	3668	-0-	-442	-0-	3668	3			Y	-0-					22
10	4247	X	3360	-0-	-887	-0-	3360	3			Y	-0-					22
11	3749	X	3749	-0-	-0-	-0-	3746	3	3	9	Y	3	2	1			23
12	3782	X	3620	-0-	-162	-0-	3619	3	1	9	Y	1	1	1			23
01	3782	X	3538	-0-	-244	-0-	3538	3			Y	-0-					23

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5095	X	5095	-0-	-0-	-0-	5095	3			Y	-0-	1	5			-0-
09	4808	X	4808	-0-	-0-	-0-	4808	3			Y	-0-					-0-
10	4650	X	4442	-0-	-208	-0-	4442	3			Y	-0-					-0-
11	4747	X	4747	-0-	-0-	-0-	4743	3	4	9	Y	4	3	1			1
12	4650	X	4638	-0-	-12	-0-	4636	3	2	9	Y	2	2	1			1
01	4650	X	3652	-0-	-998	-0-	3652	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1198	-0-	-11	-0-	1198	3			Y	-0-	1	5			35
09	1170	N	651	-0-	-519	-0-	651	3			Y	-0-					35
10	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					35
11	2245	N	2245	-0-	-0-	-0-	2243	3	2	9	Y	2	1	1			36
12	2290	N	2290	-0-	-0-	-0-	2290	3			Y	-0-					36
01	1209	N	826	-0-	-383	-0-	826	3			Y	-0-					36

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	3			Y	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3424	-0-	-637	-0-	3424	3			Y	-0-	1	5			-0-
09	3930	X	3477	-0-	-453	-0-	3477	3			Y	-0-					-0-
10	4061	X	3576	-0-	-485	-0-	3576	3			Y	-0-					-0-
11	3900	X	3427	-0-	-473	-0-	3424	3	3	9	Y	3	2	1			1
12	3844	X	3435	-0-	-409	-0-	3434	3	1	9	Y	1	1	1			1
01	3596	X	3332	-0-	-264	-0-	3332	3			Y	-0-					1

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
12	310	N	215	-0-	-95	-0-	215	3			Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2668	-0-	-215	-0-	2668	3			Y	-0-	1	5			40
09	2790	X	1642	-0-	-1148	-0-	1642	3			Y	-0-					40
10	2883	X	1350	-0-	-1533	-0-	1350	3			Y	-0-					40
11	2580	N	975	-0-	-1605	-0-	974	3	1	9	Y	1					41
12	1705	N	805	-0-	-900	-0-	805	3			Y	-0-					41
01	1364	N	445	-0-	-919	-0-	445	3			Y	-0-					41

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3838	X	3838	-0-	-0-	-0-	3838	3			Y	-0-	1	5			-0-
09	3630	X	3425	-0-	-205	-0-	3425	3			Y	-0-					-0-
10	3672	X	3672	-0-	-0-	-0-	3672	3			Y	-0-					-0-
11	3720	X	2903	-0-	-817	-0-	2900	3	3	9	Y	3	2	1			1
12	3844	X	2312	-0-	-1532	-0-	2312	3			Y	-0-					1
01	3844	X	3022	-0-	-822	-0-	3022	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6166	X	6166	-0-	-0-	-0-	6166	3			Y	-0-	1	5			-0-
09	5642	X	5642	-0-	-0-	-0-	5642	3			Y	-0-					-0-
10	5709	X	5709	-0-	-0-	-0-	5709	3			Y	-0-					-0-
11	5162	X	5162	-0-	-0-	-0-	5158	3	4	9	Y	4	3	1			1
12	5047	X	5047	-0-	-0-	-0-	5045	3	2	9	Y	2	2	1			1
*01	5402	X	5402	-0-	-0-	-0-	5402	3			Y	-0-					1

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4201	X	4201	-0-	-0-	-0-	4201	3			Y	-0-					13
09	4770	X	3930	-0-	-840	-0-	3930	3			Y	-0-	1	5			12
10	4929	X	3783	-0-	-1146	-0-	3783	3			Y	-0-					12
11	4770	X	3687	-0-	-1083	-0-	3684	3	3	9	Y	3	2	1			13
12	4743	X	2954	-0-	-1789	-0-	2953	3	1	9	Y	1	1	1			13
01	4216	X	3694	-0-	-522	-0-	3694	3			Y	-0-					13

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5911	X	5911	-0-	-0-	-0-	5911	3			Y	-0-	1	5			-0-
09	5866	X	5866	-0-	-0-	-0-	5866	3			Y	-0-					-0-
10	5326	X	5326	-0-	-0-	-0-	5326	3			Y	-0-					-0-
11	4898	X	4898	-0-	-0-	-0-	4894	3	4	9	Y	4	3	1			1
12	5066	X	5066	-0-	-0-	-0-	5064	3	2	9	Y	2	2	1			1
01	4743	X	4739	-0-	-4	-0-	4739	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-
09	3870	X	-0-	-0-	-3870	-0-					Y	-0-					-0-
10	3999	X	1053	-0-	-2946	-0-	1053	3			Y	-0-					-0-
11	2310	X	1429	-0-	-881	-0-	1429	3			Y	-0-					-0-
12	1615	X	1615	-0-	-0-	-0-	1614	3	1	9	Y	1					1
*01	1604	X	1604	-0-	-0-	-0-	1604	3			Y	-0-					1

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	709	-0-	-190	-0-	709	3			Y	-0-	1	5			27
09	2070	N	581	-0-	-1489	-0-	581	3			Y	-0-					27
10	1395	N	713	-0-	-682	-0-	713	3			Y	-0-					27
11	690	N	558	-0-	-132	-0-	557	3	1	9	Y	1					28
12	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					28
*01	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					28

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3207	X	3207	-0-	-0-	-0-	3207	3			Y	-0-	1	5			-0-
09	3244	X	3244	-0-	-0-	-0-	3244	3			Y	-0-					-0-
10	3276	X	3276	-0-	-0-	-0-	3276	3			Y	-0-					-0-
11	3239	X	3239	-0-	-0-	-0-	3236	3	3	9	Y	3	2	1			1
12	3279	X	3279	-0-	-0-	-0-	3278	3	1	9	Y	1	1	1			1
01	3069	X	2923	-0-	-146	-0-	2923	3			Y	-0-					1

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					60
09	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					60
10	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					60
11	1412	N	1412	-0-	-0-	-0-	1412	3			Y	-0-					60
12	1327	N	1327	-0-	-0-	-0-	1326	3	1	9	Y	1					61
01	1209	N	1045	-0-	-164	-0-	1045	3			Y	-0-					61

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6823	X	6823	-0-	-0-	-0-	6823	3			Y	-0-	1	5			-0-
09	6606	X	6606	-0-	-0-	-0-	6606	3			Y	-0-					-0-
10	6820	X	6649	-0-	-171	-0-	6649	3			Y	-0-					-0-
11	6756	X	6756	-0-	-0-	-0-	6750	3	6	9	Y	5	4	1			1
12	6881	X	6881	-0-	-0-	-0-	6878	3	3	9	Y	3	3	1			1
01	6820	X	5763	-0-	-1057	-0-	5763	3			Y	-0-					1

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2897	-0-	-110	-0-	2897	3			Y	-0-	1	5			-0-
09	2910	X	2514	-0-	-396	-0-	2514	3			Y	-0-					-0-
10	3007	X	2636	-0-	-371	-0-	2636	3			Y	-0-					-0-
11	2910	X	1812	-0-	-1098	-0-	1811	3	1	9	Y	1	1	1			-0-
12	2976	X	1428	-0-	-1548	-0-	1428	3			Y	-0-					-0-
01	2883	X	1318	-0-	-1565	-0-	1317	3	1	9	Y	1					1

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5171	X	4327	-0-	-844	-0-	4327	3			Y	-0-	1	5			-0-
09	2774	X	2774	-0-	-0-	-0-	2774	3			Y	-0-					-0-
10	3131	X	2141	-0-	-990	-0-	2141	3			Y	-0-					-0-
11	3030	X	1749	-0-	-1281	-0-	1748	3	1	9	Y	1					1
12	3131	X	1595	-0-	-1536	-0-	1595	3			Y	-0-					1
01	3131	X	1336	-0-	-1795	-0-	1336	3			Y	-0-					1

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6908	X	6908	-0-	-0-	-0-	6908	3			Y	-0-	1	5			-0-
09	6596	X	6596	-0-	-0-	-0-	6596	3			Y	-0-					-0-
10	6739	X	6739	-0-	-0-	-0-	6739	3			Y	-0-					-0-
11	6615	X	6615	-0-	-0-	-0-	6609	3	6	9	Y	5	4	1			1
12	6920	X	6920	-0-	-0-	-0-	6917	3	3	9	Y	3	3	1			1
01	5332	X	4325	-0-	-1007	-0-	4325	3			Y	-0-					1

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	3			Y	-0-	1	5			-0-
09	3000	N	10361	-0-	7361	7361	10361	3			Y	-0-					-0-
10	3100	N	13097	-0-	9997	17358	13095	3	2	9	Y	2	2	1			-0-
11	3000	N	9800	-0-	6800	24158	9792	3	8	9	Y	7	6	1			1
12	32569	X	8411	-0-	-24158	-0-	8408	3	3	9	Y	3	3	1			1
*01	885	X	885	-0-	-0-	-0-	885	3			Y	-0-					1

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	256	-0-	-364	-0-	256	3			N	-0-					-0-
09	600	N	176	-0-	-424	-0-	176	3			N	-0-					-0-
10	527	N	377	-0-	-150	-0-	377	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1					1
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					1
01	372	N	297	-0-	-75	-0-	297	3			N	-0-					1

JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-	1	5			-0-
09	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
10	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*01	1226	N	1226	-0-	-0-	-0-	1225	3	1	9	N	1					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1997	-0-	-328	-0-	1997	3			Y	-0-	1	5			-0-
09	2109	N	2109	-0-	-0-	-0-	2109	3			Y	-0-					-0-
10	2108	N	2100	-0-	-8	-0-	2100	3			Y	-0-					-0-
11	1920	N	1752	-0-	-168	-0-	1750	3	2	9	Y	2	1	1			1
12	2170	N	244	-0-	-1926	-0-	244	3			Y	-0-	1	1			-0-
01	2108	N	69	-0-	-2039	-0-	69	3			Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	3874	-0-	-1365	-0-	3874	3			N	-0-	1	5			-0-
09	4710	X	3948	-0-	-762	-0-	3948	3			N	-0-					-0-
10	4650	X	3647	-0-	-1003	-0-	3647	3			N	-0-					-0-
11	4410	X	3883	-0-	-527	-0-	3880	3	3	9	N	3	2	1			1
12	4216	X	3933	-0-	-283	-0-	3932	3	1	9	N	1	1	1			1
01	4092	X	3733	-0-	-359	-0-	3733	3			N	-0-					1

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3212	X	3212	-0-	-0-	-0-	3212	3			Y	-0-	1	5			-0-
09	3110	X	3110	-0-	-0-	-0-	3110	3			Y	-0-					-0-
10	3118	X	3118	-0-	-0-	-0-	3118	3			Y	-0-					-0-
11	2804	X	2804	-0-	-0-	-0-	2801	3	3	9	Y	3	2	1			1
12	2789	X	2789	-0-	-0-	-0-	2788	3	1	9	Y	1	1	1			1
*01	2910	X	2910	-0-	-0-	-0-	2910	3			Y	-0-					1

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	155	-0-	-93	-0-	155	3			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
10	372	N	105	-0-	-267	-0-	105	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	97	-0-	-58	-0-	97	3			Y	-0-					-0-
01	93	N	23	-0-	-70	-0-	23	3			Y	-0-					-0-

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1181	-0-	-59	-0-	1181	3			Y	-0-	1	5			-0-
09	1200	N	1100	-0-	-100	-0-	1100	3			Y	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
12	1225	N	1225	-0-	-0-	-0-	1224	3	1	9	Y	1					1
01	1240	N	1234	-0-	-6	-0-	1234	3			Y	-0-					1

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6003	-0-	-600	-0-	6003	3			Y	-0-					-0-
09	6390	X	5293	-0-	-1097	-0-	5293	3			Y	-0-					-0-
10	6897	X	6897	-0-	-0-	-0-	6897	3			Y	-0-					-0-
11	6742	X	6742	-0-	-0-	-0-	6736	3	6	9	Y	5	4	1			1
12	6603	X	3598	-0-	-3005	-0-	3597	3	1	9	Y	1	1	1			1
01	6603	X	1547	-0-	-5056	-0-	1547	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4032	X	4032	-0-	-0-	-0-	4032	3			Y	-0-	1	5			-0-
09	4024	X	4024	-0-	-0-	-0-	4024	3			Y	-0-					-0-
10	4004	X	4004	-0-	-0-	-0-	4004	3			Y	-0-					-0-
11	3897	X	3897	-0-	-0-	-0-	3894	3	3	9	Y	3	2	1			1
12	3990	X	3990	-0-	-0-	-0-	3989	3	1	9	Y	1	1	1			1
*01	3710	X	3710	-0-	-0-	-0-	3710	3			Y	-0-					1

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2815	-0-	-471	-0-	2815	3			Y	-0-	1	5			-0-
09	3503	X	3503	-0-	-0-	-0-	3503	3			Y	-0-					-0-
10	3286	X	3249	-0-	-37	-0-	3249	3			Y	-0-					-0-
11	3329	X	3329	-0-	-0-	-0-	3326	3	3	9	Y	3	2	1			1
12	3286	X	3023	-0-	-263	-0-	3022	3	1	9	Y	1	1	1			1
01	3286	X	3225	-0-	-61	-0-	3225	3			Y	-0-					1

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	2921	-0-	-1419	-0-	2921	3			Y	-0-	1	5			-0-
09	3960	X	3036	-0-	-924	-0-	3036	3			Y	-0-					-0-
10	3875	X	2753	-0-	-1122	-0-	2753	3			Y	-0-					-0-
11	3437	X	3437	-0-	-0-	-0-	3434	3	3	9	Y	3	2	1			1
12	3131	X	2985	-0-	-146	-0-	2984	3	1	9	Y	1	1	1			1
*01	3574	X	3574	-0-	-0-	-0-	3574	3			Y	-0-					1

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 08/22/2001 TOTAL DEPTH 13504 PERF.13232 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5250	-0-	-795	-0-	5250	3			Y	-0-	1	5			-0-
09	5850	X	915	-0-	-4935	-0-	915	3			Y	-0-					-0-
10	6045	X	3198	-0-	-2847	-0-	3198	3			Y	-0-					-0-
11	7604	X	7604	-0-	-0-	-0-	7604	3			Y	-0-					-0-
12	7844	X	7844	-0-	-0-	-0-	7844	3			Y	-0-					-0-
*01	7952	X	7952	-0-	-0-	-0-	7952	3			Y	-0-					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3372	X	3372	-0-	-0-	-0-	3372	3			Y	-0-					-0-
09	3120	X	3104	-0-	-16	-0-	3104	3			Y	-0-					-0-
10	3602	X	3602	-0-	-0-	-0-	3602	3			Y	-0-					-0-
11	3440	X	3440	-0-	-0-	-0-	3437	3	3	9	Y	3	2	1			1
12	3426	X	3426	-0-	-0-	-0-	3425	3	1	9	Y	1	1	1			1
*01	3386	X	3386	-0-	-0-	-0-	3386	3			Y	-0-					1

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5957	X	5957	-0-	-0-	-0-	5957	3			Y	-0-	1	5			-0-
09	5769	X	5769	-0-	-0-	-0-	5769	3			Y	-0-					-0-
10	6462	X	6462	-0-	-0-	-0-	6462	3			Y	-0-					-0-
11	6108	X	6108	-0-	-0-	-0-	6102	3	6	9	Y	5	4	1			1
12	6142	X	6142	-0-	-0-	-0-	6140	3	2	9	Y	2	2	1			1
*01	5663	X	5663	-0-	-0-	-0-	5663	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2840	X	2840	-0-	-0-	-0-	2840	3			Y	-0-	1	5			-0-
09	2715	X	2715	-0-	-0-	-0-	2715	3			Y	-0-					-0-
10	2759	N	2564	-0-	-195	-0-	2564	3			Y	-0-					-0-
11	2670	N	2638	-0-	-32	-0-	2638	3			Y	-0-					-0-
12	2759	N	2748	-0-	-11	-0-	2748	3			Y	-0-					-0-
*01	2739	N	2739	-0-	-0-	-0-	2739	3			Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4705	-0-	-131	-0-	4705	3			Y	-0-	1	5			-0-
09	4680	X	4497	-0-	-183	-0-	4497	3			Y	-0-					-0-
10	4774	X	2801	-0-	-1973	-0-	2801	3			Y	-0-					-0-
11	4620	X	3864	-0-	-756	-0-	3864	3			Y	-0-					-0-
12	4712	X	4481	-0-	-231	-0-	4481	3			Y	-0-					-0-
01	4712	X	4109	-0-	-603	-0-	4109	3			Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2415	X	2415	-0-	-0-	-0-	2415	3			Y	-0-					-0-
*03	2790	X	2563	-0-	-227	-0-	2563	3			Y	-0-					-0-
*04	2700	X	2002	-0-	-698	-0-	2002	3			Y	-0-					-0-
*05	4041	X	4041	-0-	-0-	-0-	4041	3			Y	-0-					-0-
*06	3000	N	3254	-0-	254	254	3254	3			Y	-0-					-0-
*07	3100	N	3100	-0-	-0-	254	3100	3			Y	-0-					-0-
*08	3558	X	3304	-0-	-254	-0-	3304	3			Y	-0-					-0-
*09	3360	X	3091	-0-	-269	-0-	3091	3			Y	-0-					-0-
*10	3472	X	3081	-0-	-391	-0-	3081	3			Y	-0-					-0-
*11	3240	X	2935	-0-	-305	-0-	2935	3			Y	-0-					-0-
*12	3317	X	2983	-0-	-334	-0-	2983	3			Y	-0-					-0-
01	3317	X	2461	-0-	-856	-0-	2460	3	1	9	Y	1					1

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-	1	5			-0-
09	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
11	810	N	719	-0-	-91	-0-	718	3	1	9	Y	1					1
12	806	N	705	-0-	-101	-0-	705	3			Y	-0-					1
*01	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					1

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6606	X	6606	-0-	-0-	-0-	6606	3			Y	-0-	1	5			-0-
09	6387	X	6387	-0-	-0-	-0-	6387	3			Y	-0-					-0-
10	6350	X	6350	-0-	-0-	-0-	6350	3			Y	-0-					-0-
11	5730	X	5712	-0-	-18	-0-	5708	3	4	9	Y	4	3	1			1
12	6062	X	6062	-0-	-0-	-0-	6060	3	2	9	Y	2	2	1			1
01	5921	X	5746	-0-	-175	-0-	5746	3			Y	-0-					1

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	941	3			Y	-0-	1	5			-0-
09	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
11	660	N	463	-0-	-197	-0-	463	3			Y	-0-					-0-
12	682	N	591	-0-	-91	-0-	591	3			Y	-0-					-0-
*01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3198	X	3198	-0-	-0-	-0-	3198	3			Y	-0-	1	5			45
09	3076	X	3076	-0-	-0-	-0-	3076	3			Y	-0-					45
10	3131	X	3121	-0-	-10	-0-	3121	3			Y	-0-					45
11	3030	X	2659	-0-	-371	-0-	2659	3			Y	-0-					45
12	3131	X	2857	-0-	-274	-0-	2857	3			Y	-0-					45
01	3131	X	2931	-0-	-200	-0-	2931	3			Y	-0-					45

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
*01	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-	1	5			-0-
09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	919	3	1	9	Y	1					1

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7590	X	7590	-0-	-0-	-0-	7590	3			Y	-0-	1	5			27
09	7332	X	7332	-0-	-0-	-0-	7332	3			Y	-0-					27
10	7531	X	7531	-0-	-0-	-0-	7530	3	1	9	Y	1	1	1			27
11	7470	X	7470	-0-	-0-	-0-	7464	3	6	9	Y	5	4	1			28
12	7595	X	7594	-0-	-1	-0-	7591	3	3	9	Y	3	3	1			28
01	7595	X	7113	-0-	-482	-0-	7112	3	1	9	Y	1	1	1			28

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*03	1488	N	76	-0-	-1412	-0-	76	3			Y	-0-					-0-
*04	1260	N	70	-0-	-1190	-0-	70	3			Y	-0-					-0-
*05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
*06	60	N	17	-0-	-43	-0-	17	3			Y	-0-					-0-
*07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					-0-
*12	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
*01	1394	N	1394	-0-	-0-	-0-	1393	3	1	9	Y	1					1

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3493	-0-	-134	-0-	3493	3			Y	-0-	1	5			-0-
09	3510	X	3326	-0-	-184	-0-	3326	3			Y	-0-					-0-
10	3627	X	3353	-0-	-274	-0-	3353	3			Y	-0-					-0-
11	3450	X	3315	-0-	-135	-0-	3312	3	3	9	Y	3	2	1			1
12	3503	X	3399	-0-	-104	-0-	3398	3	1	9	Y	1	1	1			1
01	3503	X	3340	-0-	-163	-0-	3340	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1366	-0-	-60	-0-	1366	3			Y	-0-	1	5			-0-
09	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-
10	1426	N	1065	-0-	-361	-0-	1065	3			Y	-0-					-0-
11	1320	N	1035	-0-	-285	-0-	1035	3			Y	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					-0-
*01	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-	1	5			-0-
09	1560	N	1529	-0-	-31	-0-	1529	3			Y	-0-					-0-
10	1612	N	1493	-0-	-119	-0-	1493	3			Y	-0-					-0-
11	1560	N	1519	-0-	-41	-0-	1518	3	1	9	Y	1					1
12	1581	N	1513	-0-	-68	-0-	1513	3			Y	-0-					1
01	1488	N	1220	-0-	-268	-0-	1220	3			Y	-0-					1

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
09	180	N	18	-0-	-162	-0-	18	3			Y	-0-					-0-
10	279	N	11	-0-	-268	-0-	11	3			Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	187	3	1	9	Y	1					1

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5436	X	5436	-0-	-0-	-0-	5436	3			Y	-0-	1	5			124
09	5179	X	5179	-0-	-0-	-0-	5179	3			Y	-0-					124
10	5350	X	5350	-0-	-0-	-0-	5350	3			Y	-0-					124
11	5040	X	4648	-0-	-392	-0-	4644	3	4	9	Y	4	3	1			125
12	5349	X	5349	-0-	-0-	-0-	5347	3	2	9	Y	2	2	1			125
01	5208	X	2902	-0-	-2306	-0-	2902	3			Y	-0-					125

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7199	X	7199	-0-	-0-	-0-	7199	3			Y	-0-	1	5			-0-
09	6016	X	6016	-0-	-0-	-0-	6016	3			Y	-0-					-0-
10	682	X	359	-0-	-323	-0-	359	3			Y	-0-					-0-
11	2807	X	2807	-0-	-0-	-0-	2804	3	3	9	Y	3	2	1			1
12	682	X	667	-0-	-15	-0-	667	3			Y	-0-					1
01	682	X	47	-0-	-635	-0-	47	3			Y	-0-					1

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	434	-0-	-0-	-0-	434	3			N	-0-	1	5			-0-
09	3030	X	820	-0-	-2210	-0-	820	3			N	-0-					-0-
10	3131	X	961	-0-	-2170	-0-	961	3			N	-0-					-0-
11	3030	X	616	-0-	-2414	-0-	616	3			N	-0-					-0-
12	1364	X	407	-0-	-957	-0-	407	3			N	-0-					-0-
01	961	X	298	-0-	-663	-0-	298	3			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4759	-0-	-139	-0-	4759	3			Y	-0-	1	5			-0-
09	4740	X	4525	-0-	-215	-0-	4525	3			Y	-0-					-0-
10	4898	X	4763	-0-	-135	-0-	4763	3			Y	-0-					-0-
11	4620	X	4580	-0-	-40	-0-	4576	3	4	9	Y	4	3	1			1
12	4774	X	4761	-0-	-13	-0-	4759	3	2	9	Y	2	2	1			1
01	4774	X	4720	-0-	-54	-0-	4720	3			Y	-0-					1

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7096	-0-	-840	-0-	7096	3			Y	-0-	1	5			-0-
09	7933	X	7933	-0-	-0-	-0-	7933	3			Y	-0-					-0-
10	8298	X	8298	-0-	-0-	-0-	8298	3			Y	-0-					-0-
11	6870	X	6479	-0-	-391	-0-	6479	3			Y	-0-					-0-
12	7936	X	7710	-0-	-226	-0-	7710	3			Y	-0-					-0-
01	7936	X	6845	-0-	-1091	-0-	6845	3			Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2972	X	2972	-0-	-0-	-0-	2972	3			Y	-0-	1	5			-0-
09	2823	X	2823	-0-	-0-	-0-	2823	3			Y	-0-					-0-
10	2888	X	2888	-0-	-0-	-0-	2888	3			Y	-0-					-0-
11	2863	N	2863	-0-	-0-	-0-	2860	3	3	9	Y	3	2	1			1
12	2890	N	2890	-0-	-0-	-0-	2889	3	1	9	Y	1	1	1			1
*01	2808	N	2808	-0-	-0-	-0-	2808	3			Y	-0-					1

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3028	X	3028	-0-	-0-	-0-	3028	3			Y	-0-	1	5			-0-
09	2760	X	2306	-0-	-454	-0-	2306	3			Y	-0-					-0-
10	2961	X	2961	-0-	-0-	-0-	2961	3			Y	-0-					-0-
11	2940	X	2793	-0-	-147	-0-	2790	3	3	9	Y	3	2	1			1
12	3038	X	2929	-0-	-109	-0-	2928	3	1	9	Y	1	1	1			1
01	3038	X	2659	-0-	-379	-0-	2659	3			Y	-0-					1

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3706	-0-	-665	-0-	3706	3			N	-0-	1	5			-0-
09	3930	X	3533	-0-	-397	-0-	3533	3			N	-0-					-0-
10	4123	X	3391	-0-	-732	-0-	3391	3			N	-0-					-0-
11	3990	X	3697	-0-	-293	-0-	3694	3	3	9	N	3	2	1			1
12	4123	X	3478	-0-	-645	-0-	3477	3	1	9	N	1	1	1			1
01	3720	X	2914	-0-	-806	-0-	2914	3			N	-0-					1

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	956	3	1	9	N	1					1
12	965	N	965	-0-	-0-	-0-	965	3			N	-0-					1
01	1054	N	947	-0-	-107	-0-	947	3			N	-0-					1

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7135	X	7135	-0-	-0-	-0-	7135	3			Y	-0-	1	5			17
09	6989	X	6989	-0-	-0-	-0-	6989	3			Y	-0-					17
10	6882	X	6533	-0-	-349	-0-	6533	3			Y	-0-					17
11	6888	X	6888	-0-	-0-	-0-	6882	3	6	9	Y	5	4	1			18
12	6882	X	6816	-0-	-66	-0-	6813	3	3	9	Y	3	3	1			18
01	6882	X	6587	-0-	-295	-0-	6587	3			Y	-0-					18

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2507	-0-	-221	-0-	2507	3			Y	-0-	1	5			-0-
09	2580	N	2313	-0-	-267	-0-	2313	3			Y	-0-					-0-
10	2573	N	2564	-0-	-9	-0-	2564	3			Y	-0-					-0-
11	2430	N	2252	-0-	-178	-0-	2250	3	2	9	Y	2	1	1			1
12	2387	N	2068	-0-	-319	-0-	2068	3			Y	-0-	1	1			-0-
01	2573	N	2451	-0-	-122	-0-	2450	3	1	9	Y	1					1

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	227	-0-	-424	-0-	227	3			Y	-0-					-0-
09	630	X	327	-0-	-303	-0-	327	3			Y	-0-					-0-
10	651	X	471	-0-	-180	-0-	471	3			Y	-0-					-0-
11	210	N	26	-0-	-184	-0-	25	3	1	9	Y	1					1
12	341	N	-0-	-0-	-341	-0-					Y	-0-	1	1			-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3927	X	3927	-0-	-0-	-0-	3927	3			Y	-0-	1	5			-0-
09	4069	X	4069	-0-	-0-	-0-	4069	3			Y	-0-					-0-
10	3503	X	3362	-0-	-141	-0-	3362	3			Y	-0-					-0-
11	3390	X	2843	-0-	-547	-0-	2840	3	3	9	Y	3	2	1			1
12	3503	X	2911	-0-	-592	-0-	2910	3	1	9	Y	1	1	1			1
01	3503	X	2960	-0-	-543	-0-	2960	3			Y	-0-					1

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	129	-0-	-274	-0-	129	3			Y	-0-					-0-
09	840	N	132	-0-	-708	-0-	132	3			Y	-0-					-0-
10	403	N	321	-0-	-82	-0-	321	3			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1583	-0-	-60	-0-	1583	3			Y	-0-	1	5			-0-
09	1650	N	1554	-0-	-96	-0-	1554	3			Y	-0-					-0-
10	2139	N	1166	-0-	-973	-0-	1166	3			Y	-0-					-0-
11	1530	N	716	-0-	-814	-0-	715	3	1	9	Y	1					1
12	1612	N	973	-0-	-639	-0-	973	3			Y	-0-					1
01	1178	N	659	-0-	-519	-0-	659	3			Y	-0-					1

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7330	X	7330	-0-	-0-	-0-	7330	3			N	-0-	1	5			-0-
09	7189	X	7189	-0-	-0-	-0-	7189	3			N	-0-					-0-
10	7117	X	7117	-0-	-0-	-0-	7117	3			N	-0-					-0-
11	7080	X	6907	-0-	-173	-0-	6901	3	6	9	N	5	4	1			1
12	7440	X	7075	-0-	-365	-0-	7072	3	3	9	N	3	3	1			1
01	7440	X	7436	-0-	-4	-0-	7435	3	1	9	N	1	1	1			1

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2373	N	2373	-0-	-0-	-0-	2373	3			Y	-0-	1	5			-0-
09	1573	N	1573	-0-	-0-	-0-	1573	3			Y	-0-					-0-
10	1550	N	1546	-0-	-4	-0-	1546	3			Y	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	2209	3	2	9	Y	2	1	1			1
12	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					1
*01	2431	N	2431	-0-	-0-	-0-	2431	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-	1	5			-0-
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			Y	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	3			Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2943	X	2943	-0-	-0-	-0-	2943	3			Y	-0-	1	5			15
09	2848	X	2848	-0-	-0-	-0-	2848	3			Y	-0-					15
10	2852	X	2742	-0-	-110	-0-	2742	3			Y	-0-					15
11	2760	X	2698	-0-	-62	-0-	2698	3			Y	-0-					15
12	2852	X	2781	-0-	-71	-0-	2781	3			Y	-0-					15
01	2852	X	2588	-0-	-264	-0-	2588	3			Y	-0-					15

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5482	X	5482	-0-	-0-	-0-	5482	3			Y	-0-					-0-
*03	5929	X	5929	-0-	-0-	-0-	5929	3			Y	-0-					-0-
*04	5700	X	5657	-0-	-43	-0-	5657	3			Y	-0-					-0-
*05	5859	X	5579	-0-	-280	-0-	5579	3			Y	-0-					-0-
*06	5704	X	5704	-0-	-0-	-0-	5704	3			Y	-0-					-0-
*07	5890	X	5698	-0-	-192	-0-	5698	3			Y	-0-					-0-
*08	5921	X	5525	-0-	-396	-0-	5525	3			Y	-0-					-0-
*09	5700	X	5563	-0-	-137	-0-	5563	3			Y	-0-					-0-
*10	5909	X	5909	-0-	-0-	-0-	5909	3			Y	-0-					-0-
*11	5700	X	5561	-0-	-139	-0-	5561	3			Y	-0-					-0-
*12	5735	X	4883	-0-	-852	-0-	4883	3			Y	-0-					-0-
01	5921	X	4998	-0-	-923	-0-	4997	3	1	9	Y	1					1

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2447	-0-	-33	-0-	2447	3			Y	-0-	1	5			-0-
09	2400	N	2381	-0-	-19	-0-	2381	3			Y	-0-					-0-
10	2504	N	2504	-0-	-0-	-0-	2504	3			Y	-0-					-0-
11	2422	N	2422	-0-	-0-	-0-	2420	3	2	9	Y	2	1	1			1
12	2547	N	2547	-0-	-0-	-0-	2547	3			Y	-0-					1
*01	2586	N	2586	-0-	-0-	-0-	2586	3			Y	-0-					1

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3291	-0-	-801	-0-	3291	3			Y	-0-	1	5			-0-
09	3960	X	3030	-0-	-930	-0-	3030	3			Y	-0-					-0-
10	4092	X	3079	-0-	-1013	-0-	3079	3			Y	-0-					-0-
11	3330	X	2654	-0-	-676	-0-	2651	3	3	9	Y	3	2	1			1
12	3286	X	2654	-0-	-632	-0-	2653	3	1	9	Y	1	1	1			1
*01	3694	X	3694	-0-	-0-	-0-	3694	3			Y	-0-					1

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3103	X	3103	-0-	-0-	-0-	3101	3	2	9	N	2	1	1			1
*01	5889	X	5889	-0-	-0-	-0-	5889	3			N	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3366	-0-	-354	-0-	3366	3			Y	-0-	1	5			-0-
09	3600	X	3363	-0-	-237	-0-	3363	3			Y	-0-					-0-
10	3617	X	3617	-0-	-0-	-0-	3617	3			Y	-0-					-0-
11	3444	X	3444	-0-	-0-	-0-	3441	3	3	9	Y	3	2	1			1
12	3532	X	3532	-0-	-0-	-0-	3531	3	1	9	Y	1	1	1			1
01	3627	X	3027	-0-	-600	-0-	3027	3			Y	-0-					1

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-	1	5			-0-
09	1380	N	1244	-0-	-136	-0-	1244	3			Y	-0-					-0-
10	1550	N	1219	-0-	-331	-0-	1219	3			Y	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
12	1271	N	1029	-0-	-242	-0-	1029	3			Y	-0-					-0-
01	1209	N	1010	-0-	-199	-0-	1010	3			Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2355	N	2355	-0-	-0-	-0-	2355	3			Y	-0-					-0-
09	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	3			Y	-0-					-0-
11	2377	N	2377	-0-	-0-	-0-	2375	3	2	9	Y	2	1	1			1
12	2393	N	2393	-0-	-0-	-0-	2393	3			Y	-0-					1
*01	2365	N	2365	-0-	-0-	-0-	2365	3			Y	-0-					1

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3654	-0-	-314	-0-	3654	3			Y	-0-	1	5			-0-
09	3870	X	3633	-0-	-237	-0-	3633	3			Y	-0-					-0-
10	3999	X	3825	-0-	-174	-0-	3825	3			Y	-0-					-0-
11	3870	X	3600	-0-	-270	-0-	3597	3	3	9	Y	3	2	1			1
12	3751	X	3557	-0-	-194	-0-	3556	3	1	9	Y	1	1	1			1
01	3813	X	3141	-0-	-672	-0-	3141	3			Y	-0-					1

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		8045	-0-	8045	8045	8045	3			Y	-0-					-0-
10	T. A.		22418	-0-	22418	30463	22415	3	3	9	Y	3	3	1			-0-
11	T. A.		16185	-0-	16185	46648	16174	3	11	9	Y	10	9	1			1
12	60121	X	13473	-0-	-46648	-0-	13467	3	6	9	Y	5	5	1			1
01	16616	X	12190	-0-	-4426	-0-	12188	3	2	9	Y	2	2	1			1

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0-	-0-	1354	3			Y	-0-	1	5			-0-
09	1320	N	1303	-0-	-17	-0-	1303	3			Y	-0-					-0-
10	1364	N	1317	-0-	-47	-0-	1317	3			Y	-0-					-0-
11	1320	N	1237	-0-	-83	-0-	1236	3	1	9	Y	1					1
12	1333	N	1237	-0-	-96	-0-	1237	3			Y	-0-					1
01	1302	N	1266	-0-	-36	-0-	1266	3			Y	-0-					1

STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1513	N	1513	-0-	-0-	-0-	1513	3			Y	-0-	1	5			-0-
09	2370	N	1634	-0-	-736	-0-	1634	3			Y	-0-					-0-
10	1612	N	343	-0-	-1269	-0-	343	3			Y	-0-					-0-
11	1470	N	1424	-0-	-46	-0-	1424	3			Y	-0-					-0-
12	2133	N	2133	-0-	-0-	-0-	2133	3			Y	-0-					-0-
*01	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1784	N	1784	-0-	-0-	-0-	1784	3			Y	-0-	1	5			-0-
09	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-					-0-
10	2267	N	2267	-0-	-0-	-0-	2267	3			Y	-0-					-0-
11	2103	N	2103	-0-	-0-	-0-	2101	3	2	9	Y	2	1	1			1
12	2285	N	2285	-0-	-0-	-0-	2285	3			Y	-0-					1
*01	2226	N	2226	-0-	-0-	-0-	2226	3			Y	-0-					1

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1898	-0-	-55	-0-	1898	3			Y	-0-					-0-
09	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-
10	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
11	1835	N	1835	-0-	-0-	-0-	1834	3	1	9	Y	1	1	1			-0-
12	1798	N	1750	-0-	-48	-0-	1749	3	1	9	Y	1					1
01	1953	N	1731	-0-	-222	-0-	1731	3			Y	-0-					1

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	884	-0-	-418	-0-	884	3			N	-0-	1	5			-0-
09	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
10	1054	N	827	-0-	-227	-0-	827	3			N	-0-					-0-
11	870	N	456	-0-	-414	-0-	455	3	1	9	N	1					1
12	1054	N	780	-0-	-274	-0-	780	3			N	-0-					1
*01	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					1

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3589	-0-	-69	-0-	3589	3			Y	-0-	1	5			-0-
09	3610	X	3610	-0-	-0-	-0-	3610	3			Y	-0-					-0-
10	3658	X	3452	-0-	-206	-0-	3452	3			Y	-0-					-0-
11	3540	X	3525	-0-	-15	-0-	3522	3	3	9	Y	3	2	1			1
12	3658	X	2748	-0-	-910	-0-	2747	3	1	9	Y	1	1	1			1
01	3658	X	3129	-0-	-529	-0-	3129	3			Y	-0-					1

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3281	-0-	-5	-0-	3281	3			Y	-0-	1	5			-0-
09	3180	X	3172	-0-	-8	-0-	3172	3			Y	-0-					-0-
10	3596	X	3596	-0-	-0-	-0-	3596	3			Y	-0-					-0-
11	3180	X	2786	-0-	-394	-0-	2783	3	3	9	Y	3	2	1			1
12	3286	X	2693	-0-	-593	-0-	2692	3	1	9	Y	1	1	1			1
01	3286	X	2356	-0-	-930	-0-	2356	3			Y	-0-					1

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4091	X	4091	-0-	-0-	-0-	4091	3			Y	-0-	1	5			-0-
09	4014	X	4014	-0-	-0-	-0-	4014	3			Y	-0-					-0-
10	4063	X	4063	-0-	-0-	-0-	4063	3			Y	-0-					-0-
11	3870	X	3841	-0-	-29	-0-	3838	3	3	9	Y	3	2	1			1
12	4002	X	4002	-0-	-0-	-0-	4001	3	1	9	Y	1	1	1			1
01	3999	X	3976	-0-	-23	-0-	3976	3			Y	-0-					1

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3330	-0-	-297	-0-	3330	3			Y	-0-	1	5			-0-
09	3450	X	3149	-0-	-301	-0-	3149	3			Y	-0-					-0-
10	3565	X	3248	-0-	-317	-0-	3248	3			Y	-0-					-0-
11	3450	X	3091	-0-	-359	-0-	3088	3	3	9	Y	3	2	1			1
12	3348	X	3109	-0-	-239	-0-	3108	3	1	9	Y	1	1	1			1
01	3317	X	3070	-0-	-247	-0-	3070	3			Y	-0-					1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. 501545
EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3993	X	3993	-0-	-0-	-0-	184	1	3809	2	Y	-0-					-0-
09	3450	X	3398	-0-	-52	-0-	158	1	3240	2	Y	-0-					-0-
10	3565	X	2946	-0-	-619	-0-	134	1	2812	2	Y	-0-					-0-
11	3450	X	2924	-0-	-526	-0-	134	1	2790	2	Y	-0-					-0-
12	3565	X	2961	-0-	-604	-0-	139	1	2822	2	Y	-0-					-0-
01	3565	X	2423	-0-	-1142	-0-	109	1	2314	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2567	-0-	-440	-0-	118	1	2443	2	Y	5					10
							6	9									
09	2910	X	2499	-0-	-411	-0-	116	1	2375	2	Y	7					17
							8	9									
10	2759	X	2459	-0-	-300	-0-	112	1	2338	2	Y	8	16	1			9
							9	9									
11	2490	N	2175	-0-	-315	-0-	99	1	2076	2	Y	-0-	7	1			2
12	2573	N	2065	-0-	-508	-0-	96	1	1954	2	Y	14					16
							15	9									
01	2449	N	1631	-0-	-818	-0-	73	1	1548	2	Y	9					25
							10	9									

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	1890	-0-	-3535	-0-	87	1	1801	2	Y	2					26
							2	9									
09	2024	X	2024	-0-	-0-	-0-	94	1	1930	2	Y	-0-					26
10	2027	X	2027	-0-	-0-	-0-	92	1	1925	2	Y	9	24	1			11
							10	9									
11	1471	X	1471	-0-	-0-	-0-	67	1	1404	2	Y	-0-	11	1			-0-
12	1113	X	1113	-0-	-0-	-0-	52	1	1053	2	Y	7					7
							8	9									
*01	5350	X	5350	-0-	-0-	-0-	241	1	5108	2	Y	1					8
							1	9									

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3438	-0-	-96	-0-	159	1	3276	2	Y	3					7
							3	9									
09	3420	X	3156	-0-	-264	-0-	146	1	3007	2	Y	3					10
							3	9									
10	3538	X	3538	-0-	-0-	-0-	161	1	3371	2	Y	5	8	1			7
							6	9									
11	3420	X	3266	-0-	-154	-0-	149	1	3110	2	Y	6	8	1			5
							7	9									
12	3534	X	3048	-0-	-486	-0-	142	1	2900	2	Y	5					10
							6	9									
01	3534	X	3094	-0-	-440	-0-	139	1	2952	2	Y	3					13
							3	9									

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2671	N	2671	-0-	-0-	-0-	123	1	2548	2	Y	-0-					-0-
09	2174	N	2174	-0-	-0-	-0-	101	1	2073	2	Y	-0-					-0-
10	2729	N	2729	-0-	-0-	-0-	124	1	2605	2	Y	-0-					-0-
11	2462	N	2462	-0-	-0-	-0-	112	1	2350	2	Y	-0-					-0-
12	2660	N	2660	-0-	-0-	-0-	124	1	2536	2	Y	-0-					-0-
*01	2555	N	2555	-0-	-0-	-0-	115	1	2440	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2454	N	2454	-0-	-0-	-0-	113	1	2341	2	Y	-0-					-0-
09	2339	N	2339	-0-	-0-	-0-	109	1	2230	2	Y	-0-					-0-
10	2356	N	2345	-0-	-11	-0-	107	1	2238	2	Y	-0-					-0-
11	2280	N	2217	-0-	-63	-0-	101	1	2116	2	Y	-0-					-0-
12	2356	N	2202	-0-	-154	-0-	103	1	2099	2	Y	-0-					-0-
01	2356	N	2106	-0-	-250	-0-	95	1	2011	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2514	-0-	-152	-0-	115	1	2381	2	Y	16					73
							18	9									
09	2580	X	1835	-0-	-745	-0-	85	1	1748	2	Y	2					75
							2	9									
10	3485	X	3485	-0-	-0-	-0-	156	1	3271	2	Y	53	79	1			49
							58	9									
11	2580	X	1824	-0-	-756	-0-	78	1	1635	2	Y	101	108	1			42
							111	9									
12	2666	X	2057	-0-	-609	-0-	95	1	1933	2	Y	26					68
							29	9									
*01	3898	X	3898	-0-	-0-	-0-	176	1	3722	2	Y	-0-					68

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1936	-0-	-141	-0-	89	1	1847	2	Y	-0-					-0-
09	2010	N	2003	-0-	-7	-0-	93	1	1910	2	Y	-0-					-0-
10	1953	N	1903	-0-	-50	-0-	87	1	1816	2	Y	-0-					-0-
11	1915	N	1915	-0-	-0-	-0-	87	1	1828	2	Y	-0-					-0-
12	2077	N	2014	-0-	-63	-0-	94	1	1920	2	Y	-0-					-0-
01	1891	N	1850	-0-	-41	-0-	83	1	1767	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1884	-0-	-100	-0-	87	1	1797	2	Y	-0-					-0-
09	1921	N	1921	-0-	-0-	-0-	89	1	1832	2	Y	-0-					-0-
10	1878	N	1878	-0-	-0-	-0-	86	1	1792	2	Y	-0-					-0-
11	1830	N	1730	-0-	-100	-0-	79	1	1651	2	Y	-0-					-0-
12	1984	N	1518	-0-	-466	-0-	71	1	1447	2	Y	-0-					-0-
01	1891	N	1364	-0-	-527	-0-	62	1	1302	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2938	N	2938	-0-	-0-	-0-	136	1	2802	2	Y	-0-					-0-
09	2434	N	2434	-0-	-0-	-0-	113	1	2321	2	Y	-0-					-0-
10	2511	N	1878	-0-	-633	-0-	86	1	1792	2	Y	-0-					-0-
11	3000	N	3020	-0-	20	20	138	1	2882	2	Y	-0-					-0-
12	3043	N	3023	-0-	-20	-0-	141	1	2882	2	Y	-0-					-0-
*01	2920	N	2920	-0-	-0-	-0-	132	1	2788	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4184	-0-	-156	-0-	193	1	3991	2	Y	-0-					-0-
09	4260	X	4256	-0-	-4	-0-	198	1	4058	2	Y	-0-					-0-
10	4402	X	4041	-0-	-361	-0-	184	1	3857	2	Y	-0-					-0-
11	4313	X	4313	-0-	-0-	-0-	197	1	4116	2	Y	-0-					-0-
12	4402	X	4401	-0-	-1	-0-	206	1	4195	2	Y	-0-					-0-
01	4402	X	4296	-0-	-106	-0-	194	1	4102	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2953	-0-	-922	-0-	136	1	2817	2	Y	-0-					-0-
09	4289	X	4289	-0-	-0-	-0-	199	1	4090	2	Y	-0-					-0-
10	5005	X	5005	-0-	-0-	-0-	228	1	4777	2	Y	-0-					-0-
11	4352	X	4352	-0-	-0-	-0-	199	1	4153	2	Y	-0-					-0-
12	4447	X	4447	-0-	-0-	-0-	208	1	4239	2	Y	-0-					-0-
*01	4349	X	4349	-0-	-0-	-0-	196	1	4153	2	Y	-0-					-0-

EVANS, A. O. JR WELL #: 13 RRCID -> 196223 COMPL. DATE 04/20/2003 TOTAL DEPTH 13400 PERF.12026 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2247	-0-	-419	-0-	104	1	2143	2	N	-0-					-0-
09	2580	X	2176	-0-	-404	-0-	101	1	2075	2	N	-0-					-0-
10	2666	X	2472	-0-	-194	-0-	113	1	2356	2	N	3	2	1			1
							3	9									
11	2400	X	2268	-0-	-132	-0-	104	1	2164	2	N	-0-	1	1			-0-
12	2263	X	2224	-0-	-39	-0-	104	1	2117	2	N	3					3
							3	9									
01	2480	X	1541	-0-	-939	-0-	70	1	1471	2	N	-0-					3

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2989	-0-	-514	-0-	138	1	2851	2	N	-0-					-0-
09	3390	X	2881	-0-	-509	-0-	134	1	2747	2	N	-0-					-0-
10	3348	X	2707	-0-	-641	-0-	123	1	2584	2	N	-0-					-0-
11	3060	X	2687	-0-	-373	-0-	123	1	2564	2	N	-0-					-0-
12	3038	X	1339	-0-	-1699	-0-	63	1	1276	2	N	-0-					-0-
01	2976	X	2545	-0-	-431	-0-	115	1	2430	2	N	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	5177	-0-	-62	-0-	239	1	4938	2	Y	-0-					-0-
09	5070	X	5026	-0-	-44	-0-	233	1	4793	2	Y	-0-					-0-
10	5177	X	5119	-0-	-58	-0-	233	1	4886	2	Y	-0-					-0-
11	5010	X	4868	-0-	-142	-0-	222	1	4646	2	Y	-0-					-0-
12	5208	X	4917	-0-	-291	-0-	230	1	4687	2	Y	-0-					-0-
01	5208	X	4839	-0-	-369	-0-	218	1	4621	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2202	-0-	-61	-0-	102	1	2099	2	Y	1					1
							1	9									
09	2018	N	2018	-0-	-0-	-0-	94	1	1922	2	Y	2					3
							2	9									
10	2232	N	2134	-0-	-98	-0-	97	1	2033	2	Y	4	5	1			2
							4	9									
11	2130	N	1945	-0-	-185	-0-	89	1	1850	2	Y	5	6	1			1
							6	9									
12	2077	N	1950	-0-	-127	-0-	91	1	1855	2	Y	4					5
							4	9									
01	2139	N	1949	-0-	-190	-0-	88	1	1859	2	Y	2					7
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1895	N	1895	-0-	-0-	-0-	87	1	1806	2	Y	2					4
							2	9									
09	1896	N	1896	-0-	-0-	-0-	88	1	1807	2	Y	1					5
							1	9									
10	1897	N	1897	-0-	-0-	-0-	86	1	1805	2	Y	5	6	1			4
							6	9									
11	1939	N	1939	-0-	-0-	-0-	89	1	1850	2	Y	-0-	3	1			1
12	1918	N	1918	-0-	-0-	-0-	89	1	1819	2	Y	9					10
							10	9									
01	1767	N	1623	-0-	-144	-0-	73	1	1546	2	Y	4					14
							4	9									

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

08	2534	N	2534	-0-	-0-	-0-	117	1	2417	2	Y	-0-					-0-
09	2162	N	2162	-0-	-0-	-0-	100	1	2062	2	Y	-0-					-0-
10	2454	N	2454	-0-	-0-	-0-	112	1	2342	2	Y	-0-					-0-
11	2205	N	2205	-0-	-0-	-0-	101	1	2104	2	Y	-0-					-0-
12	2262	N	2262	-0-	-0-	-0-	106	1	2156	2	Y	-0-					-0-
*01	2175	N	2175	-0-	-0-	-0-	98	1	2077	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

08	2468	N	2468	-0-	-0-	-0-	114	1	2354	2	Y	-0-					-0-
09	1849	X	1849	-0-	-0-	-0-	86	1	1763	2	Y	-0-					-0-
10	2927	X	2927	-0-	-0-	-0-	133	1	2794	2	Y	-0-					-0-
11	2687	X	2687	-0-	-0-	-0-	123	1	2564	2	Y	-0-					-0-
12	2592	X	2592	-0-	-0-	-0-	121	1	2471	2	Y	-0-					-0-
01	1860	X	1780	-0-	-80	-0-	80	1	1700	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

08	2551	N	2551	-0-	-0-	-0-	118	1	2431	2	Y	2					6
							2	9									
09	2280	N	2022	-0-	-258	-0-	94	1	1926	2	Y	2					8
							2	9									
10	2901	N	2901	-0-	-0-	-0-	132	1	2765	2	Y	4	8	1			4
							4	9									
11	2650	N	2650	-0-	-0-	-0-	121	1	2525	2	Y	4	7	1			1
							4	9									
12	2077	N	2064	-0-	-13	-0-	96	1	1965	2	Y	3					4
							3	9									
*01	2466	N	2466	-0-	-0-	-0-	111	1	2353	2	Y	2					6
							2	9									

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

08	2089	N	2089	-0-	-0-	-0-	96	1	1993	2	Y	-0-					-0-
09	1934	N	1934	-0-	-0-	-0-	90	1	1844	2	Y	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	92	1	1924	2	Y	-0-					-0-
11	1676	N	1676	-0-	-0-	-0-	77	1	1599	2	Y	-0-					-0-
12	1837	N	1837	-0-	-0-	-0-	86	1	1751	2	Y	-0-					-0-
01	1643	N	1575	-0-	-68	-0-	71	1	1504	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2658	-0-	-380	-0-	123	1	2535	2	Y	-0-					-0-
09	2940	X	2254	-0-	-686	-0-	105	1	2149	2	Y	-0-					-0-
10	3038	X	2846	-0-	-192	-0-	130	1	2716	2	Y	-0-					-0-
11	2790	X	2523	-0-	-267	-0-	115	1	2408	2	Y	-0-					-0-
12	2666	X	2549	-0-	-117	-0-	119	1	2430	2	Y	-0-					-0-
01	2852	X	2423	-0-	-429	-0-	109	1	2314	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3092	-0-	-256	-0-	143	1	2949	2	Y	-0-					-0-
09	3240	X	2895	-0-	-345	-0-	134	1	2761	2	Y	-0-					-0-
10	3224	X	3022	-0-	-202	-0-	138	1	2884	2	Y	-0-					-0-
11	3120	X	3040	-0-	-80	-0-	139	1	2901	2	Y	-0-					-0-
12	3162	X	3057	-0-	-105	-0-	143	1	2914	2	Y	-0-					-0-
01	3100	X	2897	-0-	-203	-0-	131	1	2766	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2297	-0-	-462	-0-	106	1	2191	2	N	-0-					141
09	2670	X	2541	-0-	-129	-0-	118	1	2423	2	N	-0-					141
10	2728	X	2360	-0-	-368	-0-	108	1	2252	2	N	-0-					141
11	2310	X	2286	-0-	-24	-0-	104	1	2182	2	N	-0-					141
12	2635	X	2328	-0-	-307	-0-	109	1	2219	2	N	-0-					141
01	2635	X	2113	-0-	-522	-0-	95	1	2018	2	N	-0-					141

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	989	-0-	-530	-0-	46	1	943	2	Y	-0-					-0-
09	1410	N	602	-0-	-808	-0-	28	1	574	2	Y	-0-					-0-
10	1426	N	1016	-0-	-410	-0-	46	1	970	2	Y	-0-					-0-
11	960	N	794	-0-	-166	-0-	36	1	758	2	Y	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	69	1	1409	2	Y	-0-					-0-
01	1023	N	861	-0-	-162	-0-	39	1	822	2	Y	-0-					-0-

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0-	-0-	62	1	1274	2	Y	-0-					-0-
09	1470	N	1381	-0-	-89	-0-	64	1	1317	2	Y	-0-					-0-
10	1342	N	1342	-0-	-0-	-0-	61	1	1281	2	Y	-0-					-0-
11	1290	N	1201	-0-	-89	-0-	55	1	1146	2	Y	-0-					-0-
12	1426	N	1246	-0-	-180	-0-	58	1	1188	2	Y	-0-					-0-
01	1333	N	1093	-0-	-240	-0-	49	1	1044	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3044	-0-	-583	-0-	140	1	2904	2	N	-0-					41
09	3510	X	2643	-0-	-867	-0-	123	1	2520	2	N	-0-					41
10	3379	X	3187	-0-	-192	-0-	145	1	3042	2	N	-0-					41
11	3240	X	2965	-0-	-275	-0-	135	1	2830	2	N	-0-					41
12	3348	X	2467	-0-	-881	-0-	115	1	2352	2	N	-0-					41
01	3193	X	1157	-0-	-2036	-0-	52	1	1105	2	N	-0-					41

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3585	X	3585	-0-	-0-	-0-	165	1	3418	2	Y	2					6
							2	9									
09	3080	X	3080	-0-	-0-	-0-	143	1	2936	2	Y	1					7
							1	9									
10	2642	X	2642	-0-	-0-	-0-	120	1	2519	2	Y	3	6	1			4
							3	9									
11	1813	X	1813	-0-	-0-	-0-	83	1	1727	2	Y	3	4	1			3
							3	9									
12	3698	X	3698	-0-	-0-	-0-	173	1	3522	2	Y	3					6
							3	9									
*01	2800	X	2800	-0-	-0-	-0-	126	1	2673	2	Y	1					7
							1	9									

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

08	3379	X	2754	-0-	-625	-0-	127	1	2627	2	N	-0-					-0-
09	3180	X	2658	-0-	-522	-0-	123	1	2535	2	N	-0-					-0-
10	3286	X	2720	-0-	-566	-0-	124	1	2596	2	N	-0-					-0-
11	2880	X	2712	-0-	-168	-0-	124	1	2588	2	N	-0-					-0-
12	2976	X	2053	-0-	-923	-0-	96	1	1957	2	N	-0-					-0-
*01	3538	X	3538	-0-	-0-	-0-	160	1	3378	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

08	3255	X	2930	-0-	-325	-0-	134	1	2771	2	N	23					187
							25	9									
09	3150	X	2948	-0-	-202	-0-	137	1	2811	2	N	-0-					187
10	3255	X	2950	-0-	-305	-0-	135	1	2815	2	N	-0-					187
11	2970	X	2680	-0-	-290	-0-	122	1	2558	2	N	-0-					187
12	3069	X	2983	-0-	-86	-0-	140	1	2843	2	N	-0-					187
01	3038	X	3019	-0-	-19	-0-	136	1	2883	2	N	-0-					187

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

08	4502	X	4502	-0-	-0-	-0-	208	1	4294	2	N	-0-					-0-
09	4053	X	4053	-0-	-0-	-0-	188	1	3865	2	N	-0-					-0-
10	4929	X	3782	-0-	-1147	-0-	172	1	3610	2	N	-0-					-0-
11	4770	X	4138	-0-	-632	-0-	189	1	3949	2	N	-0-					-0-
12	4929	X	4213	-0-	-716	-0-	197	1	4016	2	N	-0-					-0-
01	4495	X	3963	-0-	-532	-0-	179	1	3784	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

08	2747	X	2747	-0-	-0-	-0-	127	1	2620	2	N	-0-					20
09	3226	X	3226	-0-	-0-	-0-	150	1	3076	2	N	-0-					20
10	3228	X	3228	-0-	-0-	-0-	147	1	3081	2	N	-0-					20
11	2964	X	2964	-0-	-0-	-0-	135	1	2829	2	N	-0-					20
12	3348	X	1926	-0-	-1422	-0-	90	1	1836	2	N	-0-					20
01	3348	X	3032	-0-	-316	-0-	137	1	2895	2	N	-0-					20

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

08	3255	X	2743	-0-	-512	-0-	127	1	2616	2	N	-0-					35
09	3150	X	3004	-0-	-146	-0-	139	1	2865	2	N	-0-					35
10	3228	X	3228	-0-	-0-	-0-	147	1	3081	2	N	-0-					35
11	2970	X	2740	-0-	-230	-0-	125	1	2615	2	N	-0-					35
12	3100	X	2663	-0-	-437	-0-	125	1	2538	2	N	-0-					35
01	3224	X	2209	-0-	-1015	-0-	100	1	2109	2	N	-0-					35

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3611	-0-	-512	-0-	167	1	3444	2	N	-0-					-0-
09	3990	X	3407	-0-	-583	-0-	158	1	3249	2	N	-0-					-0-
10	3906	X	3806	-0-	-100	-0-	174	1	3632	2	N	-0-					-0-
11	3600	X	3582	-0-	-18	-0-	164	1	3418	2	N	-0-					-0-
12	3732	X	3732	-0-	-0-	-0-	175	1	3557	2	N	-0-					-0-
*01	3829	X	3829	-0-	-0-	-0-	173	1	3656	2	N	-0-					-0-

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3284	-0-	-126	-0-	152	1	3132	2	N	-0-					119
09	3240	X	2228	-0-	-1012	-0-	103	1	2125	2	N	-0-					119
10	3224	X	2968	-0-	-256	-0-	135	1	2833	2	N	-0-					119
11	3180	X	2891	-0-	-289	-0-	132	1	2759	2	N	-0-					119
12	3286	X	3064	-0-	-222	-0-	143	1	2921	2	N	-0-					119
01	3286	X	2951	-0-	-335	-0-	133	1	2818	2	N	-0-					119

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2390	-0-	-555	-0-	110	1	2278	2	N	2					5
							2	9									
09	2850	X	2164	-0-	-686	-0-	100	1	2062	2	N	2					7
							2	9									
10	2945	X	2288	-0-	-657	-0-	104	1	2181	2	N	3	6	1			4
							3	9									
11	2760	X	2283	-0-	-477	-0-	104	1	2175	2	N	4	5	1			3
							4	9									
12	2790	X	2270	-0-	-520	-0-	106	1	2161	2	N	3					6
							3	9									
01	2387	X	2329	-0-	-58	-0-	105	1	2222	2	N	2					8
							2	9									

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2669	-0-	-772	-0-	123	1	2544	2	N	2					7
							2	9									
09	3121	X	3121	-0-	-0-	-0-	145	1	2974	2	N	2					9
							2	9									
10	2790	X	2499	-0-	-291	-0-	114	1	2382	2	N	3	6	1			6
							3	9									
11	2700	X	2013	-0-	-687	-0-	92	1	1918	2	N	3	5	1			4
							3	9									
12	3224	X	2903	-0-	-321	-0-	136	1	2764	2	N	3					7
							3	9									
01	3224	X	2912	-0-	-312	-0-	131	1	2779	2	N	2					9
							2	9									

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4741	-0-	-33	-0-	219	1	4522	2	N	-0-					-0-
09	4728	X	4728	-0-	-0-	-0-	220	1	4508	2	N	-0-					-0-
10	4774	X	4526	-0-	-248	-0-	206	1	4320	2	N	-0-					-0-
11	4620	X	4489	-0-	-131	-0-	205	1	4284	2	N	-0-					-0-
12	5041	X	5041	-0-	-0-	-0-	236	1	4805	2	N	-0-					-0-
*01	5124	X	5124	-0-	-0-	-0-	231	1	4893	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2509	X	2509	-0-	-0-	-0-	116	1	2392	2	Y	1					4
							1	9									
09	2492	N	2492	-0-	-0-	-0-	116	1	2375	2	Y	1					5
							1	9									
10	2143	N	2143	-0-	-0-	-0-	98	1	2043	2	Y	2	5	1			2
							2	9									
11	2155	N	2155	-0-	-0-	-0-	98	1	2054	2	Y	3	4	1			1
							3	9									
12	1643	N	1115	-0-	-528	-0-	52	1	1062	2	Y	1					2
							1	9									
*01	1930	N	1930	-0-	-0-	-0-	87	1	1843	2	Y	-0-					2

DANIEL, PETER EST. WELL #: 9 RRCID -> 233451 COMPL. DATE 10/25/2007 TOTAL DEPTH 12534 PERF.11576 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	X	816	-0-	-0-	-0-	38	1	778	2	N	-0-					120
09	931	X	931	-0-	-0-	-0-	43	1	888	2	N	-0-					120
10	806	X	779	-0-	-27	-0-	36	1	743	2	N	-0-					120
11	780	X	757	-0-	-23	-0-	35	1	722	2	N	-0-					120
12	961	X	766	-0-	-195	-0-	36	1	730	2	N	-0-					120
01	961	X	757	-0-	-204	-0-	34	1	723	2	N	-0-					120

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4836	-0-	-62	-0-	223	1	4612	2	N	1					3
							1	9									
09	4770	X	4288	-0-	-482	-0-	199	1	4088	2	N	1					4
							1	9									
10	4929	X	3978	-0-	-951	-0-	181	1	3794	2	N	3	5	1			2
							3	9									
11	5179	X	5179	-0-	-0-	-0-	236	1	4940	2	N	3	4	1			1
							3	9									
12	5773	X	5773	-0-	-0-	-0-	270	1	5500	2	N	3					4
							3	9									
*01	5776	X	5776	-0-	-0-	-0-	260	1	5515	2	N	1					5
							1	9									

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1784	-0-	-262	-0-	82	1	1701	2	N	1					1
							1	9									
09	2010	X	1470	-0-	-540	-0-	68	1	1400	2	N	2					3
							2	9									
10	2077	X	1890	-0-	-187	-0-	86	1	1801	2	N	3	4	1			2
							3	9									
11	2010	X	1853	-0-	-157	-0-	84	1	1765	2	N	4	5	1			1
							4	9									
12	1953	X	1737	-0-	-216	-0-	81	1	1653	2	N	3					4
							3	9									
01	1891	X	1657	-0-	-234	-0-	75	1	1580	2	N	2					6
							2	9									

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	46	-0-	-636	-0-	46	2			N	-0-					23
09	900	N	146	-0-	-754	-0-	146	2			N	-0-					23
10	899	N	165	-0-	-734	-0-	165	2			N	-0-					23
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					23
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					23
*01	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					23

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
WHITING OIL AND GAS CORPORATION 920478
VANN UNIT WELL #: 3 RRCID -> 200722 COMPL. DATE 03/20/2003 TOTAL DEPTH 15425 PERF.13450 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

08	4965	X	4965	-0-	-0-	-0-	4965	2			N	-0-					-0-
09	4408	X	4408	-0-	-0-	-0-	4408	2			N	-0-					-0-
10	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-
11	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
12	5494	X	5494	-0-	-0-	-0-	5494	2			N	-0-					-0-
*01	3991	X	3991	-0-	-0-	-0-	3991	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

08	283	X	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	3787	X	3787	-0-	-0-	-0-	3787	2			N	-0-					-0-
10	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
11	3321	X	3321	-0-	-0-	-0-	3321	2			N	-0-					-0-
12	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-
*01	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

08	1860	N	1225	-0-	-635	-0-	1225	2			Y	-0-					4
09	2663	N	2663	-0-	-0-	-0-	2663	2			Y	-0-					4
10	3100	N	3111	-0-	11	11	3111	2			Y	-0-					4
11	1517	N	1506	-0-	-11	-0-	1506	2			Y	-0-					4
12	1860	N	1504	-0-	-356	-0-	1504	2			Y	-0-					4
*01	2758	N	2758	-0-	-0-	-0-	2758	2			Y	-0-					4

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

08	4534	X	4534	-0-	-0-	-0-	4534	2			N	-0-					-0-
09	7532	X	7532	-0-	-0-	-0-	7532	2			N	-0-					-0-
10	7104	X	7104	-0-	-0-	-0-	7104	2			N	-0-					-0-
11	4380	X	3381	-0-	-999	-0-	3381	2			N	-0-					-0-
12	6636	X	6636	-0-	-0-	-0-	6636	2			N	-0-					-0-
*01	5555	X	5555	-0-	-0-	-0-	5555	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
11	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
01	620	N	366	-0-	-254	-0-	366	2			N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	830	-0-	-410	-0-	830	2			N	-0-					-0-
09	930	N	772	-0-	-158	-0-	772	2			N	-0-					-0-
10	992	N	560	-0-	-432	-0-	560	2			N	-0-					-0-
11	810	N	640	-0-	-170	-0-	640	2			N	-0-					-0-
12	806	N	559	-0-	-247	-0-	559	2			N	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3354	-0-	-1575	-0-	3354	2			N	-0-					-0-
09	4770	X	4419	-0-	-351	-0-	4419	2			N	-0-					-0-
10	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					-0-
11	4312	X	4312	-0-	-0-	-0-	4312	2			N	-0-					-0-
12	4557	X	2702	-0-	-1855	-0-	2702	2			N	-0-					-0-
01	4557	X	3277	-0-	-1280	-0-	3277	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2665	N	2665	-0-	-0-	-0-	2665	2			Y	-0-					3
09	2050	N	2050	-0-	-0-	-0-	2050	2			Y	-0-					3
10	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					3
11	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-					3
12	2023	N	2023	-0-	-0-	-0-	2023	2			Y	-0-					3
*01	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					3

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4050	-0-	-879	-0-	4050	2			Y	-0-					6
09	4770	X	3788	-0-	-982	-0-	3788	2			Y	-0-					6
10	4743	X	3020	-0-	-1723	-0-	3020	2			Y	-0-					6
11	4290	X	2666	-0-	-1624	-0-	2666	2			Y	-0-					6
12	4061	X	3942	-0-	-119	-0-	3942	2			Y	-0-					6
01	4061	X	2557	-0-	-1504	-0-	2557	2			Y	-0-					6

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3994	X	3994	-0-	-0-	-0-	3994	2			Y	-0-					3
09	4569	X	4569	-0-	-0-	-0-	4569	2			Y	-0-					3
10	4714	X	4714	-0-	-0-	-0-	4714	2			Y	-0-					3
11	4069	X	4069	-0-	-0-	-0-	4069	2			Y	-0-					3
12	3549	X	3549	-0-	-0-	-0-	3549	2			Y	-0-					3
01	3255	X	3110	-0-	-145	-0-	3110	2			Y	-0-					3

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4155	X	4155	-0-	-0-	-0-	4155	2			Y	-0-					4
09	3840	X	3606	-0-	-234	-0-	3606	2			Y	-0-					4
10	3689	X	3534	-0-	-155	-0-	3534	2			Y	-0-					4
11	3840	X	3318	-0-	-522	-0-	3318	2			Y	-0-					4
12	3968	X	3012	-0-	-956	-0-	3012	2			Y	-0-					4
01	3968	X	2060	-0-	-1908	-0-	2060	2			Y	-0-					4

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

08	2430	N	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-
09	2040	N	1623	-0-	-417	-0-	1623	2			Y	-0-					-0-
10	1922	N	1789	-0-	-133	-0-	1789	2			Y	-0-					-0-
11	2040	N	1747	-0-	-293	-0-	1747	2			Y	-0-					-0-
12	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
01	1798	N	1420	-0-	-378	-0-	1420	2			Y	-0-					-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

08	2737	X	2737	-0-	-0-	-0-	2737	2			N	-0-					20
09	2358	X	2358	-0-	-0-	-0-	2358	2			N	-0-					20
10	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					20
11	2409	X	2409	-0-	-0-	-0-	2409	2			N	-0-					20
12	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					20
*01	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					20

BEST UNIT WELL #: 3 RRCID -> 180358 COMPL. DATE 10/15/2000 TOTAL DEPTH 14300 PERF.13288 - 13754

08	156	X	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	90	X	81	-0-	-9	-0-	81	2			N	-0-					-0-
10	621	X	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	155	X	107	-0-	-48	-0-	107	2			N	-0-					-0-
01	620	X	59	-0-	-561	-0-	59	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

08	186	X	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	589	X	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	449	X	449	-0-	-0-	-0-	449	2			N	-0-					-0-
12	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	589	X	169	-0-	-420	-0-	169	2			N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

08	8407	X	8407	-0-	-0-	-0-	8407	2			Y	-0-					-0-
09	7468	X	7468	-0-	-0-	-0-	7468	2			Y	-0-					-0-
10	7465	X	7465	-0-	-0-	-0-	7465	2			Y	-0-					-0-
11	7101	X	7101	-0-	-0-	-0-	7101	2			Y	-0-					-0-
12	7100	X	7100	-0-	-0-	-0-	7100	2			Y	-0-					-0-
*01	6716	X	6716	-0-	-0-	-0-	6716	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2508	N	2508	-0-	-0-	-0-	2508	2			Y	-0-					-0-
09	2190	N	1970	-0-	-220	-0-	1970	2			Y	-0-					-0-
10	2449	N	-0-	-0-	-2449	-0-					Y	-0-					-0-
11	2430	N	276	-0-	-2154	-0-	276	2			Y	-0-					-0-
12	2046	N	674	-0-	-1372	-0-	674	2			Y	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 10/15/2000 TOTAL DEPTH 12850 PERF.12698 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	16	1	493	2	Y	-0-					-0-
09	600	N	393	-0-	-207	-0-	12	1	381	2	Y	-0-					-0-
10	558	N	472	-0-	-86	-0-	14	1	458	2	Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	15	1	470	2	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	18	1	557	2	Y	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	19	1	618	2	Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5638	X	5638	-0-	-0-	-0-	5638	2			Y	-0-					-0-
09	5529	X	5529	-0-	-0-	-0-	5529	2			Y	-0-					-0-
10	6989	X	6989	-0-	-0-	-0-	6989	2			Y	-0-					-0-
11	3000	X	2191	-0-	-809	-0-	2191	2			Y	-0-					-0-
12	4007	X	4007	-0-	-0-	-0-	4007	2			Y	-0-					-0-
*01	3795	X	3795	-0-	-0-	-0-	3795	2			Y	-0-					-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
11	420	N	337	-0-	-83	-0-	337	2			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
01	434	N	266	-0-	-168	-0-	266	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5600	X	5600	-0-	-0-	-0-	172	1	5428	2	Y	-0-					-0-
09	5481	X	5481	-0-	-0-	-0-	166	1	5315	2	Y	-0-					-0-
10	5476	X	5476	-0-	-0-	-0-	166	1	5310	2	Y	-0-					-0-
11	5070	X	4751	-0-	-319	-0-	145	1	4606	2	Y	-0-					-0-
12	5777	X	5777	-0-	-0-	-0-	177	1	5600	2	Y	-0-					-0-
*01	5504	X	5504	-0-	-0-	-0-	168	1	5336	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

08	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-					-0-
09	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					-0-
10	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-
11	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
12	1643	N	1327	-0-	-316	-0-	1327	2			Y	-0-					-0-
01	1643	N	1595	-0-	-48	-0-	1595	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 02/01/2001 TOTAL DEPTH 12530 PERF.12042 - 12347

08	19127	X	15547	-0-	-3580	-0-	15547	2			Y	-0-					-0-
09	18510	X	13541	-0-	-4969	-0-	13541	2			Y	-0-					-0-
10	19127	X	13157	-0-	-5970	-0-	13157	2			Y	-0-					-0-
11	18510	X	12155	-0-	-6355	-0-	12155	2			Y	-0-					-0-
12	19127	X	10957	-0-	-8170	-0-	10957	2			Y	-0-					-0-
01	15562	X	11081	-0-	-4481	-0-	11081	2			Y	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

08	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
09	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
10	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
11	1205	X	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
12	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
01	1147	X	1003	-0-	-144	-0-	1003	2			N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

08	3131	X	1043	-0-	-2088	-0-	1043	2			Y	-0-					3
09	3150	X	2564	-0-	-586	-0-	2564	2			Y	-0-					3
10	3255	X	3228	-0-	-27	-0-	3228	2			Y	-0-					3
11	3150	X	1457	-0-	-1693	-0-	1457	2			Y	-0-					3
12	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					3
*01	3475	X	3475	-0-	-0-	-0-	3475	2			Y	-0-					3

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

08	1085	N	672	-0-	-413	-0-	672	2			Y	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
10	930	N	421	-0-	-509	-0-	421	2			Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
12	992	N	703	-0-	-289	-0-	703	2			Y	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2915	-0-	-650	-0-	2915	2			Y	-0-					-0-
09	5604	X	5604	-0-	-0-	-0-	5604	2			Y	-0-					-0-
10	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					-0-
11	3660	X	120	-0-	-3540	-0-	120	2			Y	-0-					-0-
12	6943	X	6943	-0-	-0-	-0-	6943	2			Y	-0-					-0-
*01	5234	X	5234	-0-	-0-	-0-	5234	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

08	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
09	540	N	429	-0-	-111	-0-	429	2			Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	2			Y	-0-					-0-
11	570	N	350	-0-	-220	-0-	350	2			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

08	1488	N	1071	-0-	-417	-0-	1071	2			Y	-0-					-0-
09	1080	N	1067	-0-	-13	-0-	1067	2			Y	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					-0-
12	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					-0-
*01	1250	N	1250	-0-	-0-	-0-	1250	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

08	2061	N	2061	-0-	-0-	-0-	2061	2			Y	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
11	1939	N	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
12	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					-0-
*01	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

08	3605	X	3605	-0-	-0-	-0-	3605	2			Y	-0-					-0-
09	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-
10	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					-0-
11	3403	X	3403	-0-	-0-	-0-	3403	2			Y	-0-					-0-
12	3493	X	3493	-0-	-0-	-0-	3493	2			Y	-0-					-0-
*01	3374	X	3374	-0-	-0-	-0-	3374	2			Y	-0-					-0-

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

08	2387	X	1328	-0-	-1059	-0-	1328	2			Y	-0-					-0-
09	3817	X	3817	-0-	-0-	-0-	3817	2			Y	-0-					-0-
10	3700	X	3700	-0-	-0-	-0-	3700	2			Y	-0-					-0-
11	2782	X	2782	-0-	-0-	-0-	2782	2			Y	-0-					-0-
12	2654	X	2654	-0-	-0-	-0-	2654	2			Y	-0-					-0-
*01	2785	X	2785	-0-	-0-	-0-	2785	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3755	-0-	-182	-0-	3755	2			Y	-0-					-0-
09	3810	X	2426	-0-	-1384	-0-	2426	2			Y	-0-					-0-
10	4030	X	3582	-0-	-448	-0-	3582	2			Y	-0-					-0-
11	3900	X	3366	-0-	-534	-0-	3366	2			Y	-0-					-0-
12	4030	X	3325	-0-	-705	-0-	3325	2			Y	-0-					-0-
01	3751	X	3390	-0-	-361	-0-	3390	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6410	X	6410	-0-	-0-	-0-	6410	2			Y	-0-					-0-
09	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
10	5610	X	5610	-0-	-0-	-0-	5610	2			Y	-0-					-0-
11	3097	X	3097	-0-	-0-	-0-	3097	2			Y	-0-					-0-
12	3328	X	3328	-0-	-0-	-0-	3328	2			Y	-0-					-0-
*01	3548	X	3548	-0-	-0-	-0-	3548	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4795	X	4795	-0-	-0-	-0-	4795	2			Y	-0-					-0-
09	4500	X	4457	-0-	-43	-0-	4457	2			Y	-0-					-0-
10	4557	X	4186	-0-	-371	-0-	4186	2			Y	-0-					-0-
11	4500	X	3491	-0-	-1009	-0-	3491	2			Y	-0-					-0-
12	4650	X	4645	-0-	-5	-0-	4645	2			Y	-0-					-0-
01	4650	X	4095	-0-	-555	-0-	4095	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	278	2			Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	341	N	182	-0-	-159	-0-	182	2			Y	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	2			Y	-0-					-0-

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5302	X	5302	-0-	-0-	-0-	5302	2			Y	-0-					-0-
09	5314	X	5314	-0-	-0-	-0-	5314	2			Y	-0-					-0-
10	5448	X	5448	-0-	-0-	-0-	5448	2			Y	-0-					-0-
11	4843	X	4843	-0-	-0-	-0-	4843	2			Y	-0-					-0-
12	4758	X	4758	-0-	-0-	-0-	4758	2			Y	-0-					-0-
*01	3105	X	3105	-0-	-0-	-0-	3105	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
09	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
*01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2353	X	2353	-0-	-0-	-0-	2353	2			N	-0-					-0-
09	1260	X	454	-0-	-806	-0-	454	2			N	-0-					-0-
10	2249	X	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
11	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
12	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
*01	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					3
09	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					3
10	1415	N	1415	-0-	-0-	-0-	1415	2			Y	-0-					3
11	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					3
12	1054	N	1001	-0-	-53	-0-	1001	2			Y	-0-					3
*01	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					3

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4513	X	4513	-0-	-0-	-0-	4513	2			Y	-0-					-0-
09	4050	X	3624	-0-	-426	-0-	3624	2			Y	-0-					-0-
10	4583	X	4583	-0-	-0-	-0-	4583	2			Y	-0-					-0-
11	4094	X	4094	-0-	-0-	-0-	4094	2			Y	-0-					-0-
12	4185	X	3787	-0-	-398	-0-	3787	2			Y	-0-					-0-
01	4185	X	3862	-0-	-323	-0-	3862	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
09	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
10	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
11	840	N	26	-0-	-814	-0-	26	2			N	-0-					-0-
12	868	N	37	-0-	-831	-0-	37	2			N	-0-					-0-
*01	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
09	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
10	3100	N	4279	-0-	1179	1179	4279	2			N	-0-					-0-
11	3000	N	3367	-0-	367	1546	3367	2			N	-0-					-0-
12	3100	N	2714	-0-	-386	1160	2714	2			N	-0-					-0-
*01	3419	X	2259	-0-	-1160	-0-	2259	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	601	-0-	-329	-0-	601	2			Y	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
12	899	N	743	-0-	-156	-0-	743	2			Y	-0-					-0-
01	899	N	818	-0-	-81	-0-	818	2			Y	-0-					-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3769	X	3769	-0-	-0-	-0-	3769	2			Y	-0-					-0-
09	3300	X	2375	-0-	-925	-0-	2375	2			Y	-0-					-0-
10	3410	X	3076	-0-	-334	-0-	3076	2			Y	-0-					-0-
11	3727	X	3727	-0-	-0-	-0-	3727	2			Y	-0-					-0-
12	3441	X	1085	-0-	-2356	-0-	1085	2			Y	-0-					-0-
01	3441	X	2852	-0-	-589	-0-	2852	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					-0-
09	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
10	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
01	837	N	681	-0-	-156	-0-	681	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
09	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
*01	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	703	-0-	-134	-0-	703	2			Y	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
10	961	N	690	-0-	-271	-0-	690	2			Y	-0-					-0-
11	690	N	678	-0-	-12	-0-	678	2			Y	-0-					-0-
12	868	N	493	-0-	-375	-0-	493	2			Y	-0-					-0-
01	682	N	592	-0-	-90	-0-	592	2			Y	-0-					-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 12/01/2001 TOTAL DEPTH 13600 PERF.13344 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-
09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
10	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
11	1740	N	1722	-0-	-18	-0-	1722	2			Y	-0-					-0-
12	1798	N	1768	-0-	-30	-0-	1768	2			Y	-0-					-0-
01	1798	N	1758	-0-	-40	-0-	1758	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
09	2063	X	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
10	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
11	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
12	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
*01	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1945	-0-	-163	-0-	1945	2			Y	-0-					-0-
09	1888	N	1888	-0-	-0-	-0-	1888	2			Y	-0-					-0-
10	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-
11	1890	N	1712	-0-	-178	-0-	1712	2			Y	-0-					-0-
12	1953	N	1415	-0-	-538	-0-	1415	2			Y	-0-					-0-
01	2077	N	1769	-0-	-308	-0-	1769	2			Y	-0-					-0-

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	64	-0-	-2788	-0-	64	2			Y	-0-					-0-
09	2760	X	436	-0-	-2324	-0-	436	2			Y	-0-					-0-
10	2852	X	688	-0-	-2164	-0-	688	2			Y	-0-					-0-
11	3028	X	3028	-0-	-0-	-0-	3028	2			Y	-0-					-0-
12	2533	X	2533	-0-	-0-	-0-	2533	2			Y	-0-					-0-
*01	1570	X	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3849	-0-	-739	-0-	3849	2			Y	-0-					3
09	4572	X	4572	-0-	-0-	-0-	4572	2			Y	-0-					3
10	4526	X	3648	-0-	-878	-0-	3648	2			Y	-0-					3
11	4290	X	4170	-0-	-120	-0-	4170	2			Y	-0-					3
12	4712	X	3907	-0-	-805	-0-	3907	2			Y	-0-					3
01	4712	X	3203	-0-	-1509	-0-	3203	2			Y	-0-					3

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
10	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
11	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
12	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
*01	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	801	-0-	-129	-0-	801	2			Y	-0-					-0-
09	840	N	820	-0-	-20	-0-	820	2			Y	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
01	930	N	876	-0-	-54	-0-	876	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
10	1085	N	877	-0-	-208	-0-	877	2			Y	-0-					-0-
11	750	N	545	-0-	-205	-0-	545	2			Y	-0-					-0-
12	1085	N	948	-0-	-137	-0-	948	2			Y	-0-					-0-
*01	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2459	-0-	-1044	-0-	2459	2			Y	-0-					-0-
09	3450	X	1609	-0-	-1841	-0-	1609	2			Y	-0-					-0-
10	3565	X	3490	-0-	-75	-0-	3490	2			Y	-0-					-0-
11	3450	X	2274	-0-	-1176	-0-	2274	2			Y	-0-					-0-
12	2449	X	1767	-0-	-682	-0-	1767	2			Y	-0-					-0-
01	3503	X	2443	-0-	-1060	-0-	2443	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2098	-0-	-599	-0-	2098	2			Y	-0-					-0-
09	2610	X	2485	-0-	-125	-0-	2485	2			Y	-0-					-0-
10	2129	X	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-
11	2040	X	1347	-0-	-693	-0-	1347	2			Y	-0-					-0-
12	2573	X	1108	-0-	-1465	-0-	1108	2			Y	-0-					-0-
01	2573	X	1077	-0-	-1496	-0-	1077	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	51	-0-	-569	-0-	51	2			Y	-0-					-0-
09	600	N	482	-0-	-118	-0-	482	2			Y	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	9816	-0-	-879	-0-	9816	2			Y	-0-					-0-
09	10350	X	9390	-0-	-960	-0-	9390	2			Y	-0-					-0-
10	10416	X	9695	-0-	-721	-0-	9695	2			Y	-0-					-0-
11	9990	X	9286	-0-	-704	-0-	9286	2			Y	-0-					-0-
12	10106	X	9694	-0-	-412	-0-	9694	2			Y	-0-					-0-
01	9827	X	9218	-0-	-609	-0-	9218	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0-	-0-	2195	2			Y	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
10	3007	X	868	-0-	-2139	-0-	868	2			Y	-0-					-0-
11	2910	X	1233	-0-	-1677	-0-	1233	2			Y	-0-					-0-
12	3007	X	1156	-0-	-1851	-0-	1156	2			Y	-0-					-0-
01	2201	X	873	-0-	-1328	-0-	873	2			Y	-0-					-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4093	-0-	-1022	-0-	4093	2			Y	-0-					-0-
09	4950	X	3413	-0-	-1537	-0-	3413	2			Y	-0-					-0-
10	5467	X	5467	-0-	-0-	-0-	5467	2			Y	-0-					-0-
11	4830	X	4747	-0-	-83	-0-	4747	2			Y	-0-					-0-
12	4891	X	4891	-0-	-0-	-0-	4891	2			Y	-0-					-0-
01	5115	X	4272	-0-	-843	-0-	4272	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6334	X	6334	-0-	-0-	-0-	6334	2			N	-0-					-0-
09	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-
10	6565	X	6565	-0-	-0-	-0-	6565	2			N	-0-					-0-
11	6008	X	6008	-0-	-0-	-0-	6008	2			N	-0-					-0-
12	5916	X	5916	-0-	-0-	-0-	5916	2			N	-0-					-0-
*01	6122	X	6122	-0-	-0-	-0-	6122	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2372	-0-	-1162	-0-	2372	2			N	-0-					-0-
09	5500	X	5500	-0-	-0-	-0-	5500	2			N	-0-					-0-
10	5114	X	5114	-0-	-0-	-0-	5114	2			N	-0-					-0-
11	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-
12	4474	X	4474	-0-	-0-	-0-	4474	2			N	-0-					-0-
01	4371	X	2727	-0-	-1644	-0-	2727	2			N	-0-					-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1817	-0-	-74	-0-	1817	2			Y	-0-					-0-
09	2046	X	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
10	4665	X	4665	-0-	-0-	-0-	4665	2			Y	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	4317	2			Y	-0-					-0-
12	2790	X	1466	-0-	-1324	-0-	1466	2			Y	-0-					-0-
01	4650	X	419	-0-	-4231	-0-	419	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1582	-0-	-681	-0-	1582	2			N	-0-					-0-
09	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					-0-
10	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
11	2190	X	1388	-0-	-802	-0-	1388	2			N	-0-					-0-
12	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-
*01	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-
09	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
10	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
11	1004	X	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
12	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
*01	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	2796	-0-	-2846	-0-	2796	2			Y	-0-					-0-
09	8455	X	8455	-0-	-0-	-0-	8455	2			Y	-0-					-0-
10	8059	X	8059	-0-	-0-	-0-	8059	2			Y	-0-					-0-
11	7337	X	7337	-0-	-0-	-0-	7337	2			Y	-0-					-0-
12	7608	X	7608	-0-	-0-	-0-	7608	2			Y	-0-					-0-
*01	7237	X	7237	-0-	-0-	-0-	7237	2			Y	-0-					-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	N	1989	-0-	-0-	-0-	1989	2			Y	-0-					-0-
09	1590	N	896	-0-	-694	-0-	896	2			Y	-0-					-0-
10	1550	N	861	-0-	-689	-0-	861	2			Y	-0-					-0-
11	1650	N	896	-0-	-754	-0-	896	2			Y	-0-					-0-
12	930	N	687	-0-	-243	-0-	687	2			Y	-0-					-0-
01	868	N	632	-0-	-236	-0-	632	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4186	X	4186	-0-	-0-	-0-	4186	2			Y	-0-					-0-
09	4274	X	4274	-0-	-0-	-0-	4274	2			Y	-0-					-0-
10	4532	X	4532	-0-	-0-	-0-	4532	2			Y	-0-					-0-
11	3810	X	3638	-0-	-172	-0-	3638	2			Y	-0-					-0-
12	3937	X	3522	-0-	-415	-0-	3522	2			Y	-0-					-0-
01	3937	X	2074	-0-	-1863	-0-	2074	2			Y	-0-					-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1688	-0-	-141	-0-	1688	2			Y	-0-					4
09	1830	N	1373	-0-	-457	-0-	1373	2			Y	-0-					4
10	1902	N	1902	-0-	-0-	-0-	1902	2			Y	-0-					4
11	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					4
12	1426	N	1225	-0-	-201	-0-	1225	2			Y	-0-					4
*01	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					4

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	1670	2			Y	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					-0-
10	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
11	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
12	1395	N	1095	-0-	-300	-0-	1095	2			Y	-0-					-0-
*01	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3749	-0-	-1025	-0-	3749	2			Y	-0-					3
09	4620	X	3146	-0-	-1474	-0-	3146	2			Y	-0-					3
10	7066	X	7066	-0-	-0-	-0-	7066	2			Y	-0-					3
11	4620	X	3639	-0-	-981	-0-	3639	2			Y	-0-					3
12	5944	X	5944	-0-	-0-	-0-	5944	2			Y	-0-					3
*01	5555	X	5555	-0-	-0-	-0-	5555	2			Y	-0-					3

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

08	3751	X	2505	-0-	-1246	-0-	2505	2			Y	-0-					-0-
09	3630	X	3257	-0-	-373	-0-	3257	2			Y	-0-					-0-
10	3534	X	3477	-0-	-57	-0-	3477	2			Y	-0-					-0-
11	3459	X	3459	-0-	-0-	-0-	3459	2			Y	-0-					-0-
12	3534	X	3181	-0-	-353	-0-	3181	2			Y	-0-					-0-
01	3472	X	2522	-0-	-950	-0-	2522	2			Y	-0-					-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

08	5199	X	5199	-0-	-0-	-0-	5199	2			Y	-0-					-0-
09	5010	X	4496	-0-	-514	-0-	4496	2			Y	-0-					-0-
10	5177	X	4563	-0-	-614	-0-	4563	2			Y	-0-					-0-
11	5040	X	4452	-0-	-588	-0-	4452	2			Y	-0-					-0-
12	5208	X	4122	-0-	-1086	-0-	4122	2			Y	-0-					-0-
01	5208	X	4503	-0-	-705	-0-	4503	2			Y	-0-					-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

08	3999	X	1856	-0-	-2143	-0-	1856	2			Y	-0-					-0-
09	4254	X	4254	-0-	-0-	-0-	4254	2			Y	-0-					-0-
10	4093	X	4093	-0-	-0-	-0-	4093	2			Y	-0-					-0-
11	3540	X	3120	-0-	-420	-0-	3120	2			Y	-0-					-0-
12	4340	X	4000	-0-	-340	-0-	4000	2			Y	-0-					-0-
01	4340	X	3567	-0-	-773	-0-	3567	2			Y	-0-					-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

08	1533	X	1533	-0-	-0-	-0-	1533	2			Y	-0-					-0-
09	5801	X	5801	-0-	-0-	-0-	5801	2			Y	-0-					-0-
10	4851	X	4851	-0-	-0-	-0-	4851	2			Y	-0-					-0-
11	5517	X	5517	-0-	-0-	-0-	5517	2			Y	-0-					-0-
12	5687	X	5687	-0-	-0-	-0-	5687	2			Y	-0-					-0-
*01	4312	X	4312	-0-	-0-	-0-	4312	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

08	2790	X	2313	-0-	-477	-0-	2313	2			Y	-0-					-0-
09	2670	X	2449	-0-	-221	-0-	2449	2			Y	-0-					-0-
10	2635	X	2417	-0-	-218	-0-	2417	2			Y	-0-					-0-
11	2460	X	2200	-0-	-260	-0-	2200	2			Y	-0-					-0-
12	2542	X	2227	-0-	-315	-0-	2227	2			Y	-0-					-0-
01	2542	X	2291	-0-	-251	-0-	2291	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4741	-0-	-1242	-0-	4741	2			Y	-0-					-0-
09	5790	X	4574	-0-	-1216	-0-	4574	2			Y	-0-					-0-
10	5828	X	4337	-0-	-1491	-0-	4337	2			Y	-0-					-0-
11	5190	X	4002	-0-	-1188	-0-	4002	2			Y	-0-					-0-
12	5363	X	3003	-0-	-2360	-0-	3003	2			Y	-0-					-0-
01	4743	X	3400	-0-	-1343	-0-	3400	2			Y	-0-					-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1025	-0-	-60	-0-	1025	2			Y	-0-					-0-
09	1050	N	818	-0-	-232	-0-	818	2			Y	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
11	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	2			Y	-0-					-0-
*01	2347	N	2347	-0-	-0-	-0-	2347	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-
09	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
10	2046	N	1371	-0-	-675	-0-	1371	2			N	-0-					-0-
11	2160	N	7	-0-	-2153	-0-	7	2			N	-0-					-0-
12	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					-0-
*01	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					-0-
09	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
10	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
11	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
12	2220	X	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
*01	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2378	N	2378	-0-	-0-	-0-	2378	2			Y	-0-					3
09	2220	N	2220	-0-	-0-	-0-	2220	2			Y	-0-					3
10	2450	N	2450	-0-	-0-	-0-	2450	2			Y	-0-					3
11	2077	N	2077	-0-	-0-	-0-	2077	2			Y	-0-					3
12	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					3
*01	2387	N	2387	-0-	-0-	-0-	2387	2			Y	-0-					3

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5862	-0-	-431	-0-	5862	2			Y	-0-					-0-
09	6090	X	5549	-0-	-541	-0-	5549	2			Y	-0-					-0-
10	6293	X	5918	-0-	-375	-0-	5918	2			Y	-0-					-0-
11	5970	X	5634	-0-	-336	-0-	5634	2			Y	-0-					-0-
12	5859	X	5579	-0-	-280	-0-	5579	2			Y	-0-					-0-
01	5921	X	5435	-0-	-486	-0-	5435	2			Y	-0-					-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5210	-0-	-91	-0-	5210	2			Y	-0-					59
09	5130	X	5042	-0-	-88	-0-	5042	2			Y	-0-					59
10	5332	X	5290	-0-	-42	-0-	5290	2			Y	-0-					59
11	5160	X	5047	-0-	-113	-0-	5047	2			Y	-0-					59
12	6048	X	6048	-0-	-0-	-0-	6048	2			Y	-0-					59
*01	6005	X	6005	-0-	-0-	-0-	6005	2			Y	-0-					59

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	851	-0-	-4574	-0-	851	2			Y	-0-					-0-
09	5250	X	98	-0-	-5152	-0-	98	2			Y	-0-					-0-
10	5425	X	148	-0-	-5277	-0-	148	2			Y	-0-					-0-
11	4650	X	2899	-0-	-1751	-0-	2899	2			Y	-0-					-0-
12	4495	X	4273	-0-	-222	-0-	4273	2			Y	-0-					-0-
*01	2748	X	2748	-0-	-0-	-0-	2748	2			Y	-0-					-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

08	4402	X	2855	-0-	-1547	-0-	2855	2			Y	-0-					-0-
09	6942	X	6942	-0-	-0-	-0-	6942	2			Y	-0-					-0-
10	5813	X	5813	-0-	-0-	-0-	5813	2			Y	-0-					-0-
11	4724	X	4724	-0-	-0-	-0-	4724	2			Y	-0-					-0-
12	4681	X	4536	-0-	-145	-0-	4536	2			Y	-0-					-0-
01	4681	X	4310	-0-	-371	-0-	4310	2			Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

08	5580	X	4959	-0-	-621	-0-	4959	2			Y	-0-					-0-
09	5400	X	528	-0-	-4872	-0-	528	2			Y	-0-					-0-
10	5301	X	3942	-0-	-1359	-0-	3942	2			Y	-0-					-0-
11	6142	X	6142	-0-	-0-	-0-	6142	2			Y	-0-					-0-
12	5359	X	5359	-0-	-0-	-0-	5359	2			Y	-0-					-0-
*01	5140	X	5140	-0-	-0-	-0-	5140	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

08	7037	X	7018	-0-	-19	-0-	7018	2			N	-0-					-0-
09	6810	X	6747	-0-	-63	-0-	6747	2			N	-0-					-0-
10	7037	X	6994	-0-	-43	-0-	6994	2			N	-0-					-0-
11	6810	X	6725	-0-	-85	-0-	6725	2			N	-0-					-0-
12	7037	X	6896	-0-	-141	-0-	6896	2			N	-0-					-0-
01	7006	X	6778	-0-	-228	-0-	6778	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

08	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
09	2310	N	1675	-0-	-635	-0-	1675	2			N	-0-					-0-
10	2480	N	1986	-0-	-494	-0-	1986	2			N	-0-					-0-
11	2100	N	1960	-0-	-140	-0-	1960	2			N	-0-					-0-
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
*01	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-	1	5			70
09	2070	N	1916	-0-	-154	-0-	1916	3			Y	-0-					70
10	1953	N	1921	-0-	-32	-0-	1921	3			Y	-0-					70
11	1920	N	1819	-0-	-101	-0-	1818	3	1	9	Y	1	1	1			70
12	1984	N	1861	-0-	-123	-0-	1860	3	1	9	Y	1					71
01	1922	N	1821	-0-	-101	-0-	1821	3			Y	-0-					71

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		12	-0-	12	12	12	3			Y	-0-					-0-
09	14B2 EXT		18	-0-	18	30	18	3			Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	30					Y	-0-					-0-
11	43	X	13	-0-	-30	-0-	13	3			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-	1	5			-0-
09	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	3			Y	-0-					-0-
11	990	N	989	-0-	-1	-0-	988	3	1	9	Y	1					1
12	1023	N	996	-0-	-27	-0-	996	3			Y	-0-	1	1			-0-
*01	1499	N	1499	-0-	-0-	-0-	1498	3	1	9	Y	1					1

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

08	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

08	1219 N	1219	-0-	-0-	-0-	1219	2			N	-0-					144
09	1140 N	1132	-0-	-8	-0-	1132	2			N	-0-					144
10	1295 N	1295	-0-	-0-	-0-	1295	2			N	-0-					144
11	1473 N	1473	-0-	-0-	-0-	1473	2			N	-0-					144
12	1400 N	1400	-0-	-0-	-0-	1400	2			N	-0-					144
01	1302 N	1117	-0-	-185	-0-	1117	2			N	-0-					144

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/26/2007 TOTAL DEPTH 5808 PERF. 5340 - 5514

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 06/01/2008 TOTAL DEPTH 5800 PERF. 5317 - 5636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403 N	371	-0-	-32	-0-	371	3		Y	-0-	1	5	-0-
09	390 N	336	-0-	-54	-0-	336	3		Y	-0-			-0-
10	403 N	313	-0-	-90	-0-	313	3		Y	-0-			-0-
11	372 N	372	-0-	-0-	-0-	372	3		Y	-0-			-0-
12	628 N	628	-0-	-0-	-0-	628	3		Y	-0-			-0-
01	310 N	292	-0-	-18	-0-	292	3		Y	-0-			-0-

LINN OPERATING, INC. 501545
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

XTO ENERGY INC. 945936
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	1023	N	662	-0-	-361	-0-	662	2			N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
12	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					-0-
*01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

08	3531	X	3531	-0-	-0-	-0-	163	1	3365	2	Y	3					9
							3	9									
09	3312	X	3312	-0-	-0-	-0-	154	1	3155	2	Y	3					12
							3	9									
10	3347	X	3347	-0-	-0-	-0-	152	1	3188	2	Y	6	11	1			7
							7	9									
11	3189	X	3189	-0-	-0-	-0-	145	1	3035	2	Y	8	11	1			4
							9	9									
12	2883	X	2844	-0-	-39	-0-	133	1	2700	2	Y	10					14
							11	9									
*01	3888	X	3888	-0-	-0-	-0-	175	1	3709	2	Y	4					18
							4	9									

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

08	62	N	-0-	-0-	-62	-0-					N	-0-					163
09	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					163
10	186	N	-0-	-0-	-186	-0-					N	-0-					163
11	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					163
12	93	N	-0-	-0-	-93	-0-					N	-0-					163
*01	164	N	164	-0-	-0-	-0-	7	1	157	2	N	-0-					163

ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

08	8804	X	-0-	-0-	-8804	-0-					N	-0-					-0-
09	6540	X	5657	-0-	-883	-0-	159	1	5498	2	N	-0-					-0-
10	6758	X	5574	-0-	-1184	-0-	171	1	5403	2	N	-0-					-0-
11	6540	X	5327	-0-	-1213	-0-	163	1	5164	2	N	-0-					-0-
12	5859	X	5275	-0-	-584	-0-	170	1	5105	2	N	-0-					-0-
01	5859	X	4985	-0-	-874	-0-	162	1	4823	2	N	-0-					-0-

THE 6C GROUP LLC 851487
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

08	2945	X	1995	-0-	-950	-0-	1995	2			N	-0-					-0-
09	2850	X	1766	-0-	-1084	-0-	1766	2			N	-0-					-0-
10	2635	X	2539	-0-	-96	-0-	2539	2			N	-0-					-0-
11	2340	X	359	-0-	-1981	-0-	359	2			N	-0-					-0-
12	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
01	2542	X	2028	-0-	-514	-0-	2028	2			N	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/10/1980 TOTAL DEPTH 8900 PERF. 8678 - 8703

08	3100	N	2816	-0-	-284	597	2816	2			Y	-0-					-0-
09	3000	N	2840	-0-	-160	437	2840	2			Y	-0-					-0-
10	3382	X	2945	-0-	-437	-0-	2945	2			Y	-0-					-0-
11	2793	X	2793	-0-	-0-	-0-	2793	2			Y	-0-					-0-
12	3136	X	3136	-0-	-0-	-0-	3136	2			Y	-0-					-0-
*01	3130	X	3130	-0-	-0-	-0-	3130	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

08	3672	X	3672	-0-	-0-	-0-	3672	2			Y	-0-					-0-
09	3500	X	3500	-0-	-0-	-0-	3500	2			Y	-0-					-0-
10	3609	X	3609	-0-	-0-	-0-	3609	2			Y	-0-					-0-
11	3524	X	3524	-0-	-0-	-0-	3524	2			Y	-0-					-0-
12	2928	X	2928	-0-	-0-	-0-	2928	2			Y	-0-					-0-
*01	2405	X	2405	-0-	-0-	-0-	2405	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					55
09	900	N	571	-0-	-329	-0-	571	2			N	-0-					55
10	620	N	567	-0-	-53	-0-	567	2			N	-0-					55
11	600	N	486	-0-	-114	-0-	486	2			N	-0-					55
12	589	N	524	-0-	-65	-0-	524	2			N	-0-					55
*01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					55

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

08	527	N	196	-0-	-331	-0-	196	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13	-0-	638	2			N	-0-					43
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					43
10	620	N	464	-0-	-156	-0-	464	2			N	-0-					43
11	630	N	354	-0-	-276	-0-	352	2	2	9	N	2					45
12	558	N	366	-0-	-192	-0-	366	2			N	-0-					45
01	465	N	364	-0-	-101	-0-	364	2			N	-0-					45

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					65
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					65
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					65
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					65
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					65
*01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					65

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

08	4729	X	4729	-0-	-0-	-0-	4729	2			Y	-0-					-0-
09	4710	X	4619	-0-	-91	-0-	4619	2			Y	-0-					-0-
10	4867	X	4531	-0-	-336	-0-	4531	2			Y	-0-					-0-
11	4710	X	3879	-0-	-831	-0-	3879	2			Y	-0-					-0-
12	4805	X	3928	-0-	-877	-0-	3928	2			Y	-0-					-0-
01	4774	X	3326	-0-	-1448	-0-	3326	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

08	1559	N	1559	-0-	-0-	-0-	66	1	1493	2	N	-0-					176
09	1228	N	1228	-0-	-0-	-0-	52	1	1176	2	N	-0-					176
10	1547	N	1547	-0-	-0-	-0-	65	1	1482	2	N	-0-					176
11	1333	N	1333	-0-	-0-	-0-	57	1	1276	2	N	-0-					176
12	1178	N	1122	-0-	-56	-0-	47	1	1075	2	N	-0-					176
*01	1534	N	1534	-0-	-0-	-0-	64	1	1470	2	N	-0-					176

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

08	2108	N	1892	-0-	-216	-0-	58	1	1834	2	Y	-0-					-0-
09	2171	N	2171	-0-	-0-	-0-	66	1	2105	2	Y	-0-					-0-
10	1870	N	1870	-0-	-0-	-0-	57	1	1813	2	Y	-0-					-0-
11	2054	N	2054	-0-	-0-	-0-	63	1	1991	2	Y	-0-					-0-
12	2232	N	2031	-0-	-201	-0-	62	1	1969	2	Y	-0-					-0-
*01	2017	N	2017	-0-	-0-	-0-	62	1	1955	2	Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HUNT GAS UNIT 4			WELL #: 4	RRCID -> 266334						COMPL. DATE 07/31/2012					TOTAL DEPTH 13225 PERF. 8860 - 8874
08	2542 X	2541	-0-	-1	-0-	2541	2			Y	-0-					-0-
09	2466 X	2466	-0-	-0-	-0-	2466	2			Y	-0-					-0-
10	2666 X	2394	-0-	-272	-0-	2394	2			Y	-0-					-0-
11	2580 X	2485	-0-	-95	-0-	2485	2			Y	-0-					-0-
12	2666 X	2596	-0-	-70	-0-	2596	2			Y	-0-					-0-
01	2542 X	2438	-0-	-104	-0-	2438	2			Y	-0-					-0-
	MCWATTERS, T. H.			WELL #: 8	RRCID -> 273070						COMPL. DATE 03/18/2014					TOTAL DEPTH 10600 PERF. 8335 - 8430
08	1395 N	1254	-0-	-141	-0-	1254	2			Y	-0-					-0-
09	1260 N	1193	-0-	-67	-0-	1193	2			Y	-0-					-0-
10	1245 N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
11	1200 N	1119	-0-	-81	-0-	1119	2			Y	-0-					-0-
12	1240 N	999	-0-	-241	-0-	999	2			Y	-0-					-0-
01	1240 N	763	-0-	-477	-0-	763	2			Y	-0-					-0-
	HARLOW, S. J. GAS UNIT			WELL #: 3	RRCID -> 274430						COMPL. DATE 05/01/2014					TOTAL DEPTH 11850 PERF. 8050 - 8057
08	313 N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	346 N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	325 N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	477 N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
12	574 N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*01	547 N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
	H. L. & P. UNIT			WELL #: 1	RRCID -> 277430						COMPL. DATE 04/17/2015					TOTAL DEPTH 15732 PERF. 9075 - 13221
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15934 X	9396	-0-	-6538	-0-	9396	3			N	-0-					-0-
09	15420 X	9803	-0-	-5617	-0-	9803	3			N	-0-					-0-
10	15190 X	14365	-0-	-825	-0-	14365	3			N	-0-					-0-
11	14700 X	9310	-0-	-5390	-0-	9310	3			N	-0-					-0-
12	16280 X	16280	-0-	-0-	-0-	16280	3			N	-0-					-0-
01	14353 X	13761	-0-	-592	-0-	13761	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7652	X	7652	-0-	-0-	-0-	999	1	6653	2	N	-0-					-0-
09	5364	X	5364	-0-	-0-	-0-	888	1	4476	2	N	-0-					-0-
10	4730	X	4730	-0-	-0-	-0-	814	1	3916	2	N	-0-					-0-
11	4897	X	4897	-0-	-0-	-0-	777	1	4120	2	N	-0-					-0-
12	4754	X	4754	-0-	-0-	-0-	851	1	3903	2	N	-0-					-0-
*01	3982	X	3982	-0-	-0-	-0-	592	1	3390	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2735	-0-	-458	-0-	2735	3			Y	-0-	1	5			-0-
09	3090	X	2134	-0-	-956	-0-	2134	3			Y	-0-					-0-
10	3193	X	1365	-0-	-1828	-0-	1365	3			Y	-0-					-0-
11	3090	X	1417	-0-	-1673	-0-	1417	3			Y	-0-					-0-
12	3131	X	1441	-0-	-1690	-0-	1441	3			Y	-0-					-0-
01	2728	X	1492	-0-	-1236	-0-	1492	3			Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5120	X	5120	-0-	-0-	-0-	5120	3			Y	-0-	1	5			-0-
09	5459	X	5459	-0-	-0-	-0-	5459	3			Y	-0-					-0-
10	5336	X	5336	-0-	-0-	-0-	5336	3			Y	-0-					-0-
11	5166	X	5166	-0-	-0-	-0-	5162	3	4	9	Y	4	3	1			1
12	4991	X	3691	-0-	-1300	-0-	3690	3	1	9	Y	1	1	1			1
01	4991	X	3408	-0-	-1583	-0-	3408	3			Y	-0-					1

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
10	2937	N	2937	-0-	-0-	-0-	2937	3			Y	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
*01	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2555	-0-	-638	-0-	2555	3			Y	-0-	1	5			-0-
09	3090	X	2371	-0-	-719	-0-	2371	3			Y	-0-					-0-
10	3193	X	2634	-0-	-559	-0-	2634	3			Y	-0-					-0-
11	3090	X	2956	-0-	-134	-0-	2953	3	3	9	Y	3	2	1			1
12	3193	X	3032	-0-	-161	-0-	3031	3	1	9	Y	1	1	1			1
*01	3001	X	3001	-0-	-0-	-0-	3001	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-	1	5			13
09	3732	X	3732	-0-	-0-	-0-	3732	3			N	-0-					13
10	3658	X	3628	-0-	-30	-0-	3628	3			N	-0-					13
11	3540	X	2944	-0-	-596	-0-	2941	3	3	9	N	3	2	1			14
12	3658	X	3008	-0-	-650	-0-	3007	3	1	9	N	1	1	1			14
01	3658	X	3065	-0-	-593	-0-	3065	3			N	-0-					14

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5287	X	5287	-0-	-0-	-0-	5287	3			Y	-0-	1	5			-0-
09	5179	X	5179	-0-	-0-	-0-	5179	3			Y	-0-					-0-
10	5270	X	5136	-0-	-134	-0-	5136	3			Y	-0-					-0-
11	5100	X	4681	-0-	-419	-0-	4677	3	4	9	Y	4	3	1			1
12	5283	X	5283	-0-	-0-	-0-	5281	3	2	9	Y	2	2	1			1
01	5270	X	5065	-0-	-205	-0-	5065	3			Y	-0-					1

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7401	X	7401	-0-	-0-	-0-	7401	3			Y	-0-	1	5			-0-
09	7110	X	7027	-0-	-83	-0-	7027	3			Y	-0-					-0-
10	7347	X	6842	-0-	-505	-0-	6842	3			Y	-0-					-0-
11	7170	X	6438	-0-	-732	-0-	6432	3	6	9	Y	5	4	1			1
12	7409	X	6770	-0-	-639	-0-	6767	3	3	9	Y	3	3	1			1
01	7409	X	6749	-0-	-660	-0-	6748	3	1	9	Y	1	1	1			1

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	1279	3			Y	-0-	1	5			-0-
09	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					-0-
10	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1476	3	1	9	Y	1					1
12	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-	1	1			-0-
*01	1332	N	1332	-0-	-0-	-0-	1331	3	1	9	Y	1					1

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2917	-0-	-90	-0-	2917	3			Y	-0-	1	5			-0-
09	2880	X	2810	-0-	-70	-0-	2810	3			Y	-0-					-0-
10	2976	X	2688	-0-	-288	-0-	2688	3			Y	-0-					-0-
11	2880	X	2740	-0-	-140	-0-	2737	3	3	9	Y	3	2	1			1
12	2919	X	2919	-0-	-0-	-0-	2918	3	1	9	Y	1	1	1			1
01	2914	X	2812	-0-	-102	-0-	2812	3			Y	-0-					1

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1443	-0-	-510	-0-	1443	3			Y	-0-	1	5			-0-
09	2026	N	2026	-0-	-0-	-0-	2026	3			Y	-0-					-0-
10	2008	N	2008	-0-	-0-	-0-	2008	3			Y	-0-					-0-
11	1915	N	1915	-0-	-0-	-0-	1913	3	2	9	Y	2	1	1			1
12	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					1
01	1953	N	1935	-0-	-18	-0-	1935	3			Y	-0-					1

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7296	X	7296	-0-	-0-	-0-	7296	3			Y	-0-	1	5			-0-
09	6695	X	6695	-0-	-0-	-0-	6695	3			Y	-0-					-0-
10	6603	X	4508	-0-	-2095	-0-	4508	3			Y	-0-					-0-
11	6390	X	4961	-0-	-1429	-0-	4957	3	4	9	Y	4	3	1			1
12	6603	X	5416	-0-	-1187	-0-	5414	3	2	9	Y	2	2	1			1
01	6603	X	5843	-0-	-760	-0-	5843	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-	1	5			-0-
09	2073	N	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
10	2257	N	2257	-0-	-0-	-0-	2257	3			Y	-0-					-0-
11	2224	N	2224	-0-	-0-	-0-	2222	3	2	9	Y	2	1	1			1
12	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					1
*01	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					1

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	X	1433	-0-	-0-	-0-	1433	3			Y	-0-	1	5			-0-
09	2506	X	2506	-0-	-0-	-0-	2506	3			Y	-0-					-0-
10	4257	X	4257	-0-	-0-	-0-	4257	3			Y	-0-					-0-
11	3385	X	3385	-0-	-0-	-0-	3382	3	3	9	Y	3	2	1			1
12	3100	N	3175	-0-	75	75	3174	3	1	9	Y	1	1	1			1
*01	3079	X	3004	-0-	-75	-0-	3004	3			Y	-0-					1

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	111	-0-	-44	-0-	111	3			Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
12	434	N	337	-0-	-97	-0-	337	3			Y	-0-					-0-
01	496	N	345	-0-	-151	-0-	345	3			Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4519	X	4519	-0-	-0-	-0-	4519	3			Y	-0-	1	5			-0-
09	4144	X	4144	-0-	-0-	-0-	4144	3			Y	-0-					-0-
10	4770	X	4770	-0-	-0-	-0-	4770	3			Y	-0-					-0-
11	4211	X	4211	-0-	-0-	-0-	4208	3	3	9	Y	3	2	1			1
12	4624	X	4624	-0-	-0-	-0-	4622	3	2	9	Y	2	2	1			1
*01	4225	X	4225	-0-	-0-	-0-	4225	3			Y	-0-					1

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3386	-0-	-24	-0-	3386	3			Y	-0-	1	5			-0-
09	3300	X	3275	-0-	-25	-0-	3275	3			Y	-0-					-0-
10	3410	X	3388	-0-	-22	-0-	3388	3			Y	-0-					-0-
11	3300	X	3256	-0-	-44	-0-	3253	3	3	9	Y	3	2	1			1
12	3410	X	3267	-0-	-143	-0-	3266	3	1	9	Y	1	1	1			1
01	3379	X	3354	-0-	-25	-0-	3354	3			Y	-0-					1

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1928	-0-	-118	-0-	1928	3			Y	-0-	1	5			-0-
09	2430	X	2165	-0-	-265	-0-	2165	3			Y	-0-					-0-
10	2611	X	2611	-0-	-0-	-0-	2611	3			Y	-0-					-0-
11	2430	X	1263	-0-	-1167	-0-	1261	3	2	9	Y	2	1	1			1
12	2232	X	1845	-0-	-387	-0-	1845	3			Y	-0-					1
01	2604	X	1767	-0-	-837	-0-	1767	3			Y	-0-					1

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2903	X	2903	-0-	-0-	-0-	2903	3			Y	-0-	1	5			-0-
09	2556	X	2556	-0-	-0-	-0-	2556	3			Y	-0-					-0-
10	3079	X	3079	-0-	-0-	-0-	3079	3			Y	-0-					-0-
11	1950	X	1136	-0-	-814	-0-	1136	3			Y	-0-					-0-
12	2015	X	1780	-0-	-235	-0-	1779	3	1	9	Y	1					1
*01	2878	X	2878	-0-	-0-	-0-	2878	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1891	-0-	-0-	-0-	1891	3			Y	-0-	1	5			-0-
09	1680	N	1509	-0-	-171	-0-	1509	3			Y	-0-					-0-
10	1736	N	642	-0-	-1094	-0-	642	3			Y	-0-					-0-
11	2895	N	2895	-0-	-0-	-0-	2892	3	3	9	Y	3	2	1			1
12	2761	N	2761	-0-	-0-	-0-	2760	3	1	9	Y	1	1	1			1
*01	2493	N	2493	-0-	-0-	-0-	2493	3			Y	-0-					1

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2770	-0-	-547	-0-	2770	3			Y	-0-	1	5			-0-
09	2998	X	2998	-0-	-0-	-0-	2998	3			Y	-0-					-0-
10	3100	X	2527	-0-	-573	-0-	2527	3			Y	-0-					-0-
11	3000	X	626	-0-	-2374	-0-	626	3			Y	-0-					-0-
12	3100	X	2454	-0-	-646	-0-	2454	3			Y	-0-					-0-
01	3100	X	2134	-0-	-966	-0-	2133	3	1	9	Y	1					1

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10642	X	10642	-0-	-0-	-0-	10642	3			Y	-0-	1	5			-0-
09	8852	X	8852	-0-	-0-	-0-	8852	3			Y	-0-					-0-
10	8158	X	8158	-0-	-0-	-0-	8157	3	1	9	Y	1	1	1			-0-
11	8250	X	7487	-0-	-763	-0-	7481	3	6	9	Y	5	4	1			1
12	8525	X	7283	-0-	-1242	-0-	7280	3	3	9	Y	3	3	1			1
01	8525	X	7085	-0-	-1440	-0-	7084	3	1	9	Y	1	1	1			1

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1175	-0-	-220	-0-	1175	3			Y	-0-	1	5			-0-
09	1228	N	1228	-0-	-0-	-0-	1228	3			Y	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					-0-
11	1140	N	998	-0-	-142	-0-	997	3	1	9	Y	1					1
12	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					1
01	1426	N	1364	-0-	-62	-0-	1364	3			Y	-0-					1

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1902	-0-	-330	-0-	1902	3			Y	-0-	1	5			-0-
09	2160	N	1613	-0-	-547	-0-	1613	3			Y	-0-					-0-
10	1964	N	1964	-0-	-0-	-0-	1964	3			Y	-0-					-0-
11	2416	N	2416	-0-	-0-	-0-	2414	3	2	9	Y	2	1	1			1
12	2431	N	2431	-0-	-0-	-0-	2431	3			Y	-0-					1
01	1953	N	1922	-0-	-31	-0-	1922	3			Y	-0-					1

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3735	X	3735	-0-	-0-	-0-	3735	3			Y	-0-	1	5			-0-
09	3060	X	2635	-0-	-425	-0-	2635	3			Y	-0-					-0-
10	3162	X	2540	-0-	-622	-0-	2540	3			Y	-0-					-0-
11	3060	X	1936	-0-	-1124	-0-	1934	3	2	9	Y	2	1	1			1
12	3162	X	2115	-0-	-1047	-0-	2115	3			Y	-0-					1
01	3162	X	1290	-0-	-1872	-0-	1290	3			Y	-0-					1

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4304	-0-	-749	-0-	4304	3			Y	-0-	1	5			-0-
09	4890	X	3812	-0-	-1078	-0-	3812	3			Y	-0-					-0-
10	5053	X	4354	-0-	-699	-0-	4354	3			Y	-0-					-0-
11	4890	X	4301	-0-	-589	-0-	4298	3	3	9	Y	3	2	1			1
12	4929	X	4643	-0-	-286	-0-	4641	3	2	9	Y	2	2	1			1
*01	4577	X	4577	-0-	-0-	-0-	4577	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5332	X	4036	-0-	-1296	-0-	4036	3	Y	-0-	1	5	-0-
09	5160	X	3628	-0-	-1532	-0-	3628	3	Y	-0-			-0-
10	5332	X	5245	-0-	-87	-0-	5245	3	Y	-0-			-0-
11	4962	X	4962	-0-	-0-	-0-	4958	3 4 9	Y	4	3	1	1
12	4774	X	2303	-0-	-2471	-0-	2303	3	Y	-0-			1
01	5239	X	867	-0-	-4372	-0-	867	3	Y	-0-			1

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2883	X	2834	-0-	-49	-0-	2834	3	Y	-0-	1	5	-0-
09	2820	X	2631	-0-	-189	-0-	2631	3	Y	-0-			-0-
10	2914	X	2615	-0-	-299	-0-	2615	3	Y	-0-			-0-
11	2730	N	2366	-0-	-364	-0-	2364	3 2 9	Y	2	1	1	1
12	2728	N	2589	-0-	-139	-0-	2589	3	Y	-0-			1
01	2604	N	2294	-0-	-310	-0-	2294	3	Y	-0-			1

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1990	X	1990	-0-	-0-	-0-	1990	3	Y	-0-	1	5	-0-
09	2652	X	2652	-0-	-0-	-0-	2652	3	Y	-0-			-0-
10	2257	X	2257	-0-	-0-	-0-	2257	3	Y	-0-			-0-
11	2511	X	2511	-0-	-0-	-0-	2509	3 2 9	Y	2	1	1	1
12	2550	X	2550	-0-	-0-	-0-	2550	3	Y	-0-			1
*01	1932	N	1932	-0-	-0-	-0-	1932	3	Y	-0-			1

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1457	N	1358	-0-	-99	-0-	1358	3	Y	-0-	1	5	-0-
09	1560	N	1461	-0-	-99	-0-	1461	3	Y	-0-			-0-
10	1302	N	1201	-0-	-101	-0-	1201	3	Y	-0-			-0-
11	1339	N	1339	-0-	-0-	-0-	1338	3 1 9	Y	1			1
12	1519	N	1000	-0-	-519	-0-	1000	3	Y	-0-	1	1	-0-
01	1209	N	781	-0-	-428	-0-	781	3	Y	-0-			-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1054	N	791	-0-	-263	-0-	791	3	Y	-0-	1	5	-0-
09	1048	N	1048	-0-	-0-	-0-	1048	3	Y	-0-			-0-
10	981	N	981	-0-	-0-	-0-	981	3	Y	-0-			-0-
11	949	N	949	-0-	-0-	-0-	948	3 1 9	Y	1			1
12	1085	N	869	-0-	-216	-0-	869	3	Y	-0-	1	1	-0-
01	992	N	919	-0-	-73	-0-	919	3	Y	-0-			-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	11063	X	11063	-0-	-0-	-0-	11063	3	Y	-0-	1	5	-0-
09	10426	X	10426	-0-	-0-	-0-	10426	3	Y	-0-			-0-
10	10806	X	10806	-0-	-0-	-0-	10805	3 1 9	Y	1	1	1	-0-
11	10263	X	10263	-0-	-0-	-0-	10255	3 8 9	Y	7	6	1	1
12	10619	X	10619	-0-	-0-	-0-	10615	3 4 9	Y	4	4	1	1
*01	10504	X	10504	-0-	-0-	-0-	10502	3 2 9	Y	2	2	1	1

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	124	N	16	-0-	-108	-0-	16	3	N	-0-			-0-
09	120	N	13	-0-	-107	-0-	13	3	N	-0-			-0-
10	134	N	134	-0-	-0-	-0-	134	3	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	99	3	N	-0-			-0-
12	90	N	90	-0-	-0-	-0-	90	3	N	-0-			-0-
01	124	N	4	-0-	-120	-0-	4	3	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
09	1732	N	1732	-0-	-0-	-0-	1732	3			Y	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1354	3	1	9	Y	1					1
12	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					1
*01	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					1

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-	1	5			-0-
09	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
11	1131	N	1131	-0-	-0-	-0-	1130	3	1	9	Y	1					1
12	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-	1	1			-0-
*01	1494	N	1494	-0-	-0-	-0-	1493	3	1	9	Y	1					1

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
11	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
*01	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2904	-0-	-41	-0-	2904	3			Y	-0-	1	5			-0-
09	3248	X	3248	-0-	-0-	-0-	3248	3			Y	-0-					-0-
10	3284	X	3284	-0-	-0-	-0-	3284	3			Y	-0-					-0-
11	2850	X	2784	-0-	-66	-0-	2781	3	3	9	Y	3	2	1			1
12	2999	X	2999	-0-	-0-	-0-	2998	3	1	9	Y	1	1	1			1
*01	3295	X	3295	-0-	-0-	-0-	3295	3			Y	-0-					1

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7251	X	7251	-0-	-0-	-0-	7251	3			Y	-0-	1	5			-0-
09	7850	X	7850	-0-	-0-	-0-	7850	3			Y	-0-					-0-
10	7661	X	7661	-0-	-0-	-0-	7660	3	1	9	Y	1	1	1			-0-
11	6829	X	6829	-0-	-0-	-0-	6823	3	6	9	Y	5	4	1			1
12	6746	X	6746	-0-	-0-	-0-	6743	3	3	9	Y	3	3	1			1
*01	6769	X	6769	-0-	-0-	-0-	6768	3	1	9	Y	1	1	1			1

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4088	X	4088	-0-	-0-	-0-	4088	3			Y	-0-	1	5			-0-
09	3871	X	3871	-0-	-0-	-0-	3871	3			Y	-0-					-0-
10	3906	X	3895	-0-	-11	-0-	3895	3			Y	-0-					-0-
11	3780	X	3603	-0-	-177	-0-	3600	3	3	9	Y	3	2	1			1
12	3906	X	3080	-0-	-826	-0-	3079	3	1	9	Y	1	1	1			1
01	3906	X	3712	-0-	-194	-0-	3712	3			Y	-0-					1

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1259	-0-	-136	-0-	1259	3			Y	-0-	1	5			47
09	1260	N	644	-0-	-616	-0-	644	3			Y	-0-					47
10	1395	N	1190	-0-	-205	-0-	1190	3			Y	-0-					47
11	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					47
12	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					47
*01	1387	N	1387	-0-	-0-	-0-	1386	3	1	9	Y	1					48

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	X	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
09	930	X	895	-0-	-35	-0-	895	3			Y	-0-					-0-
10	1012	X	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
11	930	N	877	-0-	-53	-0-	877	3			Y	-0-					-0-
12	930	N	853	-0-	-77	-0-	853	3			Y	-0-					-0-
*01	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4129	-0-	-149	-0-	4129	3			Y	-0-	1	5			-0-
09	4200	X	4010	-0-	-190	-0-	4010	3			Y	-0-					-0-
10	4340	X	4090	-0-	-250	-0-	4090	3			Y	-0-					-0-
11	4200	X	3915	-0-	-285	-0-	3912	3	3	9	Y	3	2	1			1
12	4216	X	4054	-0-	-162	-0-	4052	3	2	9	Y	2	2	1			1
01	4154	X	3820	-0-	-334	-0-	3820	3			Y	-0-					1

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1984	N	1984	-0-	-0-	-0-	1984	3			Y	-0-					-0-
*03	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					-0-
*04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
*05	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
*06	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					-0-
*07	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-
*08	1395	N	899	-0-	-496	-0-	899	3			Y	-0-					-0-
*09	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
*10	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					-0-
*11	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-
*12	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-
*01	1519	N	1399	-0-	-120	-0-	1399	3			Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2246	-0-	-79	-0-	2246	3			Y	-0-	1	5			-0-
09	2340	N	2327	-0-	-13	-0-	2327	3			Y	-0-					-0-
10	2379	N	2379	-0-	-0-	-0-	2379	3			Y	-0-					-0-
11	2216	N	2216	-0-	-0-	-0-	2214	3	2	9	Y	2	1	1			1
12	2418	N	2314	-0-	-104	-0-	2314	3			Y	-0-					1
01	2387	N	2228	-0-	-159	-0-	2228	3			Y	-0-					1

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3026	-0-	-136	-0-	3026	3			Y	-0-					-0-
09	3060	X	2906	-0-	-154	-0-	2906	3			Y	-0-					-0-
10	3162	X	3038	-0-	-124	-0-	3038	3			Y	-0-					-0-
11	3060	X	2847	-0-	-213	-0-	2844	3	3	9	Y	3	2	1			1
12	3069	X	2993	-0-	-76	-0-	2992	3	1	9	Y	1	1	1			1
01	3038	X	2824	-0-	-214	-0-	2824	3			Y	-0-					1

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1053	-0-	-652	-0-	1053	3			Y	-0-	1	5			-0-
09	1854	N	1854	-0-	-0-	-0-	1854	3			Y	-0-					-0-
10	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					-0-
11	1376	N	1376	-0-	-0-	-0-	1375	3	1	9	Y	1					1
12	1922	N	856	-0-	-1066	-0-	856	3			Y	-0-					1
01	1798	N	1519	-0-	-279	-0-	1519	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
09	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
10	527	N	442	-0-	-85	-0-	442	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2340	-0-	-233	-0-	2340	3			Y	-0-	1	5			-0-
09	2709	X	2709	-0-	-0-	-0-	2709	3			Y	-0-					-0-
10	2573	X	2364	-0-	-209	-0-	2364	3			Y	-0-					-0-
11	2595	N	2595	-0-	-0-	-0-	2593	3	2	9	Y	2	1	1			1
12	2721	N	2721	-0-	-0-	-0-	2721	3			Y	-0-	1	1			-0-
*01	2762	N	2762	-0-	-0-	-0-	2761	3	1	9	Y	1					1

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4616	X	4616	-0-	-0-	-0-	4616	3			Y	-0-	1	5			-0-
09	5098	X	5098	-0-	-0-	-0-	5098	3			Y	-0-					-0-
10	5024	X	5024	-0-	-0-	-0-	5024	3			Y	-0-					-0-
11	4470	X	3875	-0-	-595	-0-	3872	3	3	9	Y	3	2	1			1
12	5270	X	3951	-0-	-1319	-0-	3950	3	1	9	Y	1	1	1			1
01	5270	X	3328	-0-	-1942	-0-	3328	3			Y	-0-					1

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3482	X	3482	-0-	-0-	-0-	3482	3			Y	-0-	1	5			-0-
09	3483	X	3483	-0-	-0-	-0-	3483	3			Y	-0-					-0-
10	3532	X	3532	-0-	-0-	-0-	3532	3			Y	-0-					-0-
11	3317	X	3317	-0-	-0-	-0-	3314	3	3	9	Y	3	2	1			1
12	3501	X	3501	-0-	-0-	-0-	3500	3	1	9	Y	1	1	1			1
*01	3468	X	3468	-0-	-0-	-0-	3468	3			Y	-0-					1

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3431	-0-	-41	-0-	3431	3			Y	-0-	1	5			-0-
09	3540	X	3390	-0-	-150	-0-	3390	3			Y	-0-					-0-
10	3658	X	2754	-0-	-904	-0-	2754	3			Y	-0-					-0-
11	3540	X	1892	-0-	-1648	-0-	1890	3	2	9	Y	2	1	1			1
12	3503	X	1999	-0-	-1504	-0-	1999	3			Y	-0-					1
01	3503	X	2550	-0-	-953	-0-	2550	3			Y	-0-					1

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-	1	5			-0-
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
11	1020	N	810	-0-	-210	-0-	809	3	1	9	N	1					1
12	992	N	527	-0-	-465	-0-	527	3			N	-0-					1
01	1116	N	527	-0-	-589	-0-	527	3			N	-0-					1

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3364	-0-	-139	-0-	3364	3			Y	-0-	1	5			-0-
09	3664	X	3664	-0-	-0-	-0-	3664	3			Y	-0-					-0-
10	3503	X	3451	-0-	-52	-0-	3451	3			Y	-0-					-0-
11	3360	X	3315	-0-	-45	-0-	3312	3	3	9	Y	3	2	1			1
12	3503	X	3375	-0-	-128	-0-	3374	3	1	9	Y	1	1	1			1
01	3503	X	3356	-0-	-147	-0-	3356	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-	1	5			-0-
09	1620	N	1518	-0-	-102	-0-	1518	3			Y	-0-					-0-
10	1767	N	1696	-0-	-71	-0-	1696	3			Y	-0-					-0-
11	1650	N	1571	-0-	-79	-0-	1571	3			Y	-0-					-0-
12	1699	N	1699	-0-	-0-	-0-	1698	3	1	9	Y	1					1
01	1705	N	1444	-0-	-261	-0-	1444	3			Y	-0-					1

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
09	780	N	628	-0-	-152	-0-	628	3			Y	-0-					-0-
10	806	N	420	-0-	-386	-0-	420	3			Y	-0-					-0-
11	780	N	348	-0-	-432	-0-	348	3			Y	-0-					-0-
12	651	N	319	-0-	-332	-0-	319	3			Y	-0-					-0-
01	434	N	317	-0-	-117	-0-	316	3	1	9	Y	1					1

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	3691	-0-	-3315	-0-	3691	3			Y	-0-	1	5			-0-
09	6780	X	2623	-0-	-4157	-0-	2623	3			Y	-0-					-0-
10	7006	X	2463	-0-	-4543	-0-	2463	3			Y	-0-					-0-
11	6240	X	2162	-0-	-4078	-0-	2160	3	2	9	Y	2	1	1			1
12	3689	X	2197	-0-	-1492	-0-	2197	3			Y	-0-	1	1			-0-
01	3689	X	1962	-0-	-1727	-0-	1961	3	1	9	Y	1					1

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3911	X	3911	-0-	-0-	-0-	3911	3			Y	-0-	1	5			-0-
09	3630	X	3385	-0-	-245	-0-	3385	3			Y	-0-					-0-
10	3751	X	1930	-0-	-1821	-0-	1930	3			Y	-0-					-0-
11	3659	X	3659	-0-	-0-	-0-	3656	3	3	9	Y	3	2	1			1
12	3751	X	3520	-0-	-231	-0-	3519	3	1	9	Y	1	1	1			1
*01	3989	X	3989	-0-	-0-	-0-	3989	3			Y	-0-					1

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	191	3			N	-0-	1	5			-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4155	-0-	-185	-0-	4155	3			Y	-0-	1	5			-0-
09	4200	X	3849	-0-	-351	-0-	3849	3			Y	-0-					-0-
10	4309	X	4263	-0-	-46	-0-	4263	3			Y	-0-					-0-
11	4050	X	4014	-0-	-36	-0-	4011	3	3	9	Y	3	2	1			1
12	4185	X	4127	-0-	-58	-0-	4125	3	2	9	Y	2	2	1			1
01	4278	X	3979	-0-	-299	-0-	3979	3			Y	-0-					1

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1384	-0-	1384	1384	1384	3			Y	-0-	1	5			-0-
09	T. A.		1369	-0-	1369	2753	1369	3			Y	-0-					-0-
10	T. A.		1430	-0-	1430	4183	1430	3			Y	-0-					-0-
11	5623	X	1440	-0-	-4183	-0-	1440	3			Y	-0-					-0-
12	1331	X	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
*01	1556	N	1556	-0-	-0-	-0-	1555	3	1	9	Y	1					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	4006	-0-	-55	-0-	4006	3			Y	-0-	1	5			-0-
09	3990	X	3703	-0-	-287	-0-	3703	3			Y	-0-					-0-
10	4123	X	3857	-0-	-266	-0-	3857	3			Y	-0-					-0-
11	3990	X	3743	-0-	-247	-0-	3740	3	3	9	Y	3	2	1			1
12	3999	X	3889	-0-	-110	-0-	3888	3	1	9	Y	1	1	1			1
01	3999	X	3886	-0-	-113	-0-	3886	3			Y	-0-					1

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3815	-0-	-804	-0-	3815	3			Y	-0-	1	5			-0-
09	4470	X	3708	-0-	-762	-0-	3708	3			Y	-0-					-0-
10	4619	X	1350	-0-	-3269	-0-	1350	3			Y	-0-					-0-
11	4470	X	795	-0-	-3675	-0-	794	3	1	9	Y	1					1
12	4619	X	3164	-0-	-1455	-0-	3163	3	1	9	Y	1	1	1			1
01	3844	X	3291	-0-	-553	-0-	3291	3			Y	-0-					1

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1636	N	1636	-0-	-0-	-0-	1636	3			Y	-0-	1	5			-0-
09	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
10	1612	N	1404	-0-	-208	-0-	1404	3			Y	-0-					-0-
11	1875	N	1875	-0-	-0-	-0-	1873	3	2	9	Y	2	1	1			1
12	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					1
*01	1479	N	1479	-0-	-0-	-0-	1479	3			Y	-0-					1

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2524	-0-	-142	-0-	2524	3			Y	-0-	1	5			-0-
09	2610	N	2422	-0-	-188	-0-	2422	3			Y	-0-					-0-
10	2635	N	1765	-0-	-870	-0-	1765	3			Y	-0-					-0-
11	2430	N	265	-0-	-2165	-0-	265	3			Y	-0-					-0-
12	2511	N	1417	-0-	-1094	-0-	1417	3			Y	-0-					-0-
*01	2371	N	2371	-0-	-0-	-0-	2370	3	1	9	Y	1					1

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-	1	5			-0-
09	1448	N	1448	-0-	-0-	-0-	1448	3			Y	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1064	3	1	9	Y	1					1
12	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					1
*01	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					1

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2210	N	2210	-0-	-0-	-0-	2210	3			Y	-0-					-0-
09	2465	N	2465	-0-	-0-	-0-	2465	3			Y	-0-					-0-
10	2471	N	2471	-0-	-0-	-0-	2471	3			Y	-0-					-0-
11	2231	N	2231	-0-	-0-	-0-	2230	3	1	9	Y	1	1	1			-0-
12	2395	N	2395	-0-	-0-	-0-	2394	3	1	9	Y	1					1
*01	2243	N	2243	-0-	-0-	-0-	2243	3			Y	-0-					1

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2822	-0-	-92	-0-	2822	3			Y	-0-	1	5			-0-
09	2790	N	2764	-0-	-26	-0-	2764	3			Y	-0-					-0-
10	2852	N	2691	-0-	-161	-0-	2691	3			Y	-0-					-0-
11	2767	N	2767	-0-	-0-	-0-	2764	3	3	9	Y	3	2	1			1
12	2852	N	2749	-0-	-103	-0-	2748	3	1	9	Y	1	1	1			1
01	2697	N	2697	-0-	-0-	-0-	2697	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4012	-0-	-483	-0-	4012	3			N	-0-		1	5		-0-
09	4350	X	4100	-0-	-250	-0-	4100	3			N	-0-					-0-
10	4495	X	4151	-0-	-344	-0-	4151	3			N	-0-					-0-
11	4350	X	3645	-0-	-705	-0-	3642	3	3	9	N	3		2	1		1
12	4495	X	4004	-0-	-491	-0-	4003	3	1	9	N	1		1	1		1
01	4247	X	3907	-0-	-340	-0-	3907	3			N	-0-					1

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
10	372	N	170	-0-	-202	-0-	170	3			Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	449	3	1	9	Y	1					1
12	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					1
*01	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					1

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2861	N	2861	-0-	-0-	-0-	2861	3			Y	-0-		1	5		-0-
09	2674	N	2674	-0-	-0-	-0-	2674	3			Y	-0-					-0-
10	3081	N	3081	-0-	-0-	-0-	3081	3			Y	-0-					-0-
11	2705	N	2705	-0-	-0-	-0-	2702	3	3	9	Y	3		2	1		1
12	2744	N	2744	-0-	-0-	-0-	2743	3	1	9	Y	1		1	1		1
*01	2723	N	2723	-0-	-0-	-0-	2723	3			Y	-0-					1

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3892	X	3892	-0-	-0-	-0-	3892	3			Y	-0-		1	5		-0-
09	3750	X	3746	-0-	-4	-0-	3746	3			Y	-0-					-0-
10	4042	X	4042	-0-	-0-	-0-	4042	3			Y	-0-					-0-
11	3843	X	3843	-0-	-0-	-0-	3840	3	3	9	Y	3		2	1		1
12	3888	X	3888	-0-	-0-	-0-	3887	3	1	9	Y	1		1	1		1
01	3875	X	3793	-0-	-82	-0-	3793	3			Y	-0-					1

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6679	-0-	-234	-0-	6679	3			Y	-0-		1	5		-0-
09	6690	X	6467	-0-	-223	-0-	6467	3			Y	-0-					-0-
10	6882	X	6497	-0-	-385	-0-	6497	3			Y	-0-					-0-
11	6660	X	5998	-0-	-662	-0-	5994	3	4	9	Y	4		3	1		1
12	6882	X	6323	-0-	-559	-0-	6321	3	2	9	Y	2		2	1		1
01	6696	X	6225	-0-	-471	-0-	6225	3			Y	-0-					1

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4774	-0-	-0-	-0-	4774	3			Y	-0-		1	5		-0-
09	4735	X	4735	-0-	-0-	-0-	4735	3			Y	-0-					-0-
10	4622	X	4622	-0-	-0-	-0-	4622	3			Y	-0-					-0-
11	4470	X	4127	-0-	-343	-0-	4124	3	3	9	Y	3		2	1		1
12	4659	X	4659	-0-	-0-	-0-	4657	3	2	9	Y	2		2	1		1
*01	4675	X	4675	-0-	-0-	-0-	4675	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-	1	5			-0-
09	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					-0-
10	1426	N	1411	-0-	-15	-0-	1411	3			Y	-0-					-0-
11	1542	N	1542	-0-	-0-	-0-	1542	3			Y	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	1722	3	1	9	Y	1					1
01	1426	N	1189	-0-	-237	-0-	1189	3			Y	-0-					1

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24428	X	12837	-0-	-11591	-0-	12837	3			Y	-0-					-0-
09	23640	X	10143	-0-	-13497	-0-	10143	3			Y	-0-					-0-
10	24428	X	9620	-0-	-14808	-0-	9620	3			Y	-0-					-0-
11	19920	X	8331	-0-	-11589	-0-	8324	3	7	9	Y	6	5	1			1
12	15903	X	7899	-0-	-8004	-0-	7896	3	3	9	Y	3	3	1			1
01	12834	X	7443	-0-	-5391	-0-	7442	3	1	9	Y	1	1	1			1

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3771	-0-	-11	-0-	3771	3			Y	-0-	1	5			-0-
09	3787	X	3787	-0-	-0-	-0-	3787	3			Y	-0-					-0-
10	3782	X	3768	-0-	-14	-0-	3768	3			Y	-0-					-0-
11	3660	X	3609	-0-	-51	-0-	3606	3	3	9	Y	3	2	1			1
12	3788	X	3788	-0-	-0-	-0-	3786	3	2	9	Y	2	2	1			1
01	3782	X	3623	-0-	-159	-0-	3623	3			Y	-0-					1

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2484	-0-	-151	-0-	2484	3			Y	-0-	1	5			-0-
09	2550	N	1998	-0-	-552	-0-	1998	3			Y	-0-					-0-
10	2263	N	2011	-0-	-252	-0-	2011	3			Y	-0-					-0-
11	2400	N	1883	-0-	-517	-0-	1881	3	2	9	Y	2	1	1			1
12	2077	N	1656	-0-	-421	-0-	1656	3			Y	-0-					1
01	2015	N	1540	-0-	-475	-0-	1540	3			Y	-0-					1

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					1
12	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					1
*01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					1

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3033	X	3033	-0-	-0-	-0-	3033	3			Y	-0-	1	5			-0-
09	2790	X	2780	-0-	-10	-0-	2780	3			Y	-0-					-0-
10	3024	X	3024	-0-	-0-	-0-	3024	3			Y	-0-					-0-
11	2790	X	2686	-0-	-104	-0-	2683	3	3	9	Y	3	2	1			1
12	2883	X	2681	-0-	-202	-0-	2681	3			Y	-0-					1
01	2883	N	2181	-0-	-702	-0-	2181	3			Y	-0-					1

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1982	N	1982	-0-	-0-	-0-	1982	3			Y	-0-	1	5			-0-
09	2280	N	2280	-0-	-0-	-0-	2280	3			Y	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	2298	3			Y	-0-					-0-
11	2998	N	2998	-0-	-0-	-0-	2995	3	3	9	Y	3	2	1			1
12	3100	N	3231	-0-	131	131	3230	3	1	9	Y	1	1	1			1
*01	3100	N	3014	-0-	-86	45	3014	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2846	-0-	-130	-0-	2846	3			Y	-0-	1	5			-0-
09	2880	X	2511	-0-	-369	-0-	2511	3			Y	-0-					-0-
10	2976	X	2933	-0-	-43	-0-	2933	3			Y	-0-					-0-
11	2880	X	2618	-0-	-262	-0-	2615	3	3	9	Y	3	2	1			1
12	3028	X	3028	-0-	-0-	-0-	3027	3	1	9	Y	1	1	1			1
01	2945	X	2799	-0-	-146	-0-	2799	3			Y	-0-					1

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	970	3			Y	-0-	1	5			-0-
09	1020	N	428	-0-	-592	-0-	428	3			Y	-0-					-0-
10	899	N	725	-0-	-174	-0-	725	3			Y	-0-					-0-
11	930	N	663	-0-	-267	-0-	663	3			Y	-0-					-0-
12	434	N	71	-0-	-363	-0-	71	3			Y	-0-					-0-
01	713	N	290	-0-	-423	-0-	290	3			Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4343	X	4343	-0-	-0-	-0-	4343	3			Y	-0-	1	5			-0-
09	9675	X	9675	-0-	-0-	-0-	9675	3			Y	-0-					-0-
10	7882	X	7882	-0-	-0-	-0-	7881	3	1	9	Y	1	1	1			-0-
11	7536	X	7536	-0-	-0-	-0-	7530	3	6	9	Y	5	4	1			1
12	7761	X	7761	-0-	-0-	-0-	7758	3	3	9	Y	3	3	1			1
*01	6407	X	6407	-0-	-0-	-0-	6407	3			Y	-0-					1

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	8902	-0-	-770	-0-	8902	3			Y	-0-	1	5			-0-
09	9360	X	8350	-0-	-1010	-0-	8350	3			Y	-0-					-0-
10	9517	X	9241	-0-	-276	-0-	9240	3	1	9	Y	1	1	1			-0-
11	9060	X	8440	-0-	-620	-0-	8433	3	7	9	Y	6	5	1			1
12	9362	X	8618	-0-	-744	-0-	8615	3	3	9	Y	3	3	1			1
01	9238	X	8635	-0-	-603	-0-	8634	3	1	9	Y	1	1	1			1

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4560	X	4560	-0-	-0-	-0-	4560	3			Y	-0-	1	5			-0-
09	4371	X	4371	-0-	-0-	-0-	4371	3			Y	-0-					-0-
10	4418	X	4418	-0-	-0-	-0-	4418	3			Y	-0-					-0-
11	4239	X	4239	-0-	-0-	-0-	4236	3	3	9	Y	3	2	1			1
12	4340	X	4254	-0-	-86	-0-	4252	3	2	9	Y	2	2	1			1
01	4340	X	4305	-0-	-35	-0-	4305	3			Y	-0-					1

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	837	-0-	-372	-0-	837	3			Y	-0-					-0-
09	1230	N	1057	-0-	-173	-0-	1057	3			Y	-0-					-0-
10	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
11	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
01	1147	N	989	-0-	-158	-0-	989	3			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	976	3			Y	-0-	1	5			-0-
09	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4012	X	4012	-0-	-0-	-0-	4012	3			Y	-0-					-0-
*03	4495	X	4479	-0-	-16	-0-	4479	3			Y	-0-					-0-
*04	4350	X	4303	-0-	-47	-0-	4303	3			Y	-0-					-0-
*05	4495	X	4341	-0-	-154	-0-	4341	3			Y	-0-					-0-
*06	4379	X	4379	-0-	-0-	-0-	4379	3			Y	-0-					-0-
*07	4464	X	4407	-0-	-57	-0-	4407	3			Y	-0-					-0-
*08	4464	X	4416	-0-	-48	-0-	4416	3			Y	-0-					-0-
*09	4320	X	4280	-0-	-40	-0-	4280	3			Y	-0-					-0-
*10	4464	X	4441	-0-	-23	-0-	4441	3			Y	-0-					-0-
*11	4423	X	4423	-0-	-0-	-0-	4423	3			Y	-0-					-0-
*12	4433	X	4213	-0-	-220	-0-	4213	3			Y	-0-					-0-
*01	4433	X	4363	-0-	-70	-0-	4363	3			Y	-0-					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-	1	5			-0-
09	2893	X	2893	-0-	-0-	-0-	2893	3			N	-0-					-0-
10	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					-0-
11	3093	X	3093	-0-	-0-	-0-	3090	3	3	9	N	3	2	1			1
12	2713	X	2713	-0-	-0-	-0-	2712	3	1	9	N	1	1	1			1
*01	3525	X	3525	-0-	-0-	-0-	3525	3			N	-0-					1

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4215	X	4215	-0-	-0-	-0-	4215	3			Y	-0-	1	5			-0-
09	4055	X	4055	-0-	-0-	-0-	4055	3			Y	-0-					-0-
10	4175	X	4175	-0-	-0-	-0-	4175	3			Y	-0-					-0-
11	4057	X	4057	-0-	-0-	-0-	4054	3	3	9	Y	3	2	1			1
12	4273	X	4273	-0-	-0-	-0-	4271	3	2	9	Y	2	2	1			1
*01	4217	X	4217	-0-	-0-	-0-	4217	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3143	-0-	-453	-0-	3143	3			Y	-0-	1	5			-0-
09	3480	X	3147	-0-	-333	-0-	3147	3			Y	-0-					-0-
10	3596	X	2926	-0-	-670	-0-	2926	3			Y	-0-					-0-
11	3480	X	346	-0-	-3134	-0-	346	3			Y	-0-					-0-
12	3596	X	228	-0-	-3368	-0-	228	3			Y	-0-					-0-
01	3255	X	504	-0-	-2751	-0-	504	3			Y	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	91	-0-	-219	-0-	91	3			Y	-0-	1	5			15
09	240	X	-0-	-0-	-240	-0-					Y	-0-					15
10	248	X	207	-0-	-41	-0-	207	3			Y	-0-					15
11	90	N	6	-0-	-84	-0-	6	3			Y	-0-					15
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					15
01	217	N	-0-	-0-	-217	-0-					Y	-0-					15

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4527	-0-	-278	-0-	4527	3			Y	-0-	1	5			-0-
09	4620	X	4615	-0-	-5	-0-	4615	3			Y	-0-					-0-
10	4779	X	4779	-0-	-0-	-0-	4779	3			Y	-0-					-0-
11	4545	X	4545	-0-	-0-	-0-	4541	3	4	9	Y	4	3	1			1
12	4774	X	4681	-0-	-93	-0-	4679	3	2	9	Y	2	2	1			1
01	4774	X	4635	-0-	-139	-0-	4635	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4030	-0-	-124	-0-	4030	3			Y	-0-	1	5			-0-
09	4020	X	3926	-0-	-94	-0-	3926	3			Y	-0-					-0-
10	4061	X	3965	-0-	-96	-0-	3965	3			Y	-0-					-0-
11	3930	X	3768	-0-	-162	-0-	3765	3	3	9	Y	3	2	1			1
12	4061	X	3505	-0-	-556	-0-	3504	3	1	9	Y	1	1	1			1
01	4061	X	3431	-0-	-630	-0-	3431	3			Y	-0-					1

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3150	-0-	-12	-0-	3150	3			Y	-0-	1	5			-0-
09	3071	X	3071	-0-	-0-	-0-	3071	3			Y	-0-					-0-
10	3145	X	3145	-0-	-0-	-0-	3145	3			Y	-0-					-0-
11	3060	X	3021	-0-	-39	-0-	3018	3	3	9	Y	3	2	1			1
12	3162	X	2742	-0-	-420	-0-	2741	3	1	9	Y	1	1	1			1
01	3162	X	2802	-0-	-360	-0-	2802	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	4123	-0-	-0-	-0-	4123	3			Y	-0-	1	5			124
09	4037	X	4037	-0-	-0-	-0-	4037	3			Y	-0-					124
10	4123	X	3991	-0-	-132	-0-	3991	3			Y	-0-					124
11	3990	X	3788	-0-	-202	-0-	3785	3	3	9	Y	3	2	1			125
12	4123	X	4090	-0-	-33	-0-	4088	3	2	9	Y	2	2	1			125
*01	4163	X	4163	-0-	-0-	-0-	4163	3			Y	-0-					125

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3314	-0-	-530	-0-	3314	3			Y	-0-	1	5			60
09	3720	X	2672	-0-	-1048	-0-	2672	3			Y	-0-					60
10	3875	X	2881	-0-	-994	-0-	2881	3			Y	-0-					60
11	3750	X	2733	-0-	-1017	-0-	2730	3	3	9	Y	3	2	1			61
12	3875	X	3070	-0-	-805	-0-	3069	3	1	9	Y	1	1	1			61
01	3317	X	3300	-0-	-17	-0-	3300	3			Y	-0-					61

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	7529	-0-	-190	-0-	7529	3			Y	-0-	1	5			-0-
09	7470	X	7163	-0-	-307	-0-	7163	3			Y	-0-					-0-
10	7719	X	7675	-0-	-44	-0-	7674	3	1	9	Y	1	1	1			-0-
11	7470	X	7280	-0-	-190	-0-	7274	3	6	9	Y	5	4	1			1
12	7719	X	7527	-0-	-192	-0-	7524	3	3	9	Y	3	3	1			1
01	7688	X	7340	-0-	-348	-0-	7339	3	1	9	Y	1	1	1			1

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4208	X	4208	-0-	-0-	-0-	4208	3			N	-0-	1	5			-0-
09	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
10	3906	X	3783	-0-	-123	-0-	3783	3			N	-0-					-0-
11	3780	X	3699	-0-	-81	-0-	3696	3	3	9	N	3	2	1			1
12	3906	X	3781	-0-	-125	-0-	3780	3	1	9	N	1	1	1			1
01	3906	X	3722	-0-	-184	-0-	3722	3			N	-0-					1

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2597	-0-	-627	-0-	2597	3			Y	-0-	1	5			-0-
09	2940	X	2132	-0-	-808	-0-	2132	3			Y	-0-					-0-
10	5075	X	5075	-0-	-0-	-0-	5075	3			Y	-0-					-0-
11	3569	X	3569	-0-	-0-	-0-	3566	3	3	9	Y	3	2	1			1
12	2945	X	2895	-0-	-50	-0-	2894	3	1	9	Y	1	1	1			1
*01	3791	X	3791	-0-	-0-	-0-	3791	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4967	-0-	-117	-0-	4967	3			Y	-0-	1	5			-0-
09	4920	X	4838	-0-	-82	-0-	4838	3			Y	-0-					-0-
10	5084	X	5022	-0-	-62	-0-	5022	3			Y	-0-					-0-
11	4920	X	4684	-0-	-236	-0-	4680	3	4	9	Y	4	3	1			1
12	4991	X	4721	-0-	-270	-0-	4719	3	2	9	Y	2	2	1			1
01	5022	X	4696	-0-	-326	-0-	4696	3			Y	-0-					1

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	3502	-0-	-3659	-0-	3502	3			Y	-0-	1	5			-0-
09	6930	X	5	-0-	-6925	-0-	5	3			Y	-0-					-0-
10	8630	X	8630	-0-	-0-	-0-	8629	3	1	9	Y	1	1	1			-0-
11	7547	X	7547	-0-	-0-	-0-	7541	3	6	9	Y	5	4	1			1
12	7141	X	7141	-0-	-0-	-0-	7138	3	3	9	Y	3	3	1			1
01	7161	X	6988	-0-	-173	-0-	6987	3	1	9	Y	1	1	1			1

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	6041	-0-	-345	-0-	6041	3			Y	-0-	1	5			-0-
09	6360	X	5887	-0-	-473	-0-	5887	3			Y	-0-					-0-
10	6665	X	6148	-0-	-517	-0-	6148	3			Y	-0-					-0-
11	6450	X	5873	-0-	-577	-0-	5869	3	4	9	Y	4	3	1			1
12	6665	X	5367	-0-	-1298	-0-	5365	3	2	9	Y	2	2	1			1
01	6138	X	5204	-0-	-934	-0-	5204	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3762	-0-	-20	-0-	3762	3			Y	-0-	1	5			-0-
09	3662	X	3662	-0-	-0-	-0-	3662	3			Y	-0-					-0-
10	3782	X	3613	-0-	-169	-0-	3613	3			Y	-0-					-0-
11	3660	X	3467	-0-	-193	-0-	3464	3	3	9	Y	3	2	1			1
12	3782	X	3401	-0-	-381	-0-	3400	3	1	9	Y	1	1	1			1
01	3782	X	3615	-0-	-167	-0-	3615	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3630	-0-	-245	-0-	3630	3			Y	-0-	1	5			-0-
09	3750	X	3199	-0-	-551	-0-	3199	3			Y	-0-					-0-
10	3875	X	3325	-0-	-550	-0-	3325	3			Y	-0-					-0-
11	3750	X	2585	-0-	-1165	-0-	2583	3	2	9	Y	2	1	1			1
12	3875	X	3588	-0-	-287	-0-	3587	3	1	9	Y	1	1	1			1
01	3627	X	3224	-0-	-403	-0-	3224	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2843	-0-	-195	-0-	2843	3			Y	-0-	1	5			-0-
09	2832	X	2832	-0-	-0-	-0-	2832	3			Y	-0-					-0-
10	2976	X	2862	-0-	-114	-0-	2862	3			Y	-0-					-0-
11	2880	X	2666	-0-	-214	-0-	2663	3	3	9	Y	3	2	1			1
12	2976	X	2701	-0-	-275	-0-	2700	3	1	9	Y	1	1	1			1
01	2914	X	2717	-0-	-197	-0-	2717	3			Y	-0-					1

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2731	-0-	-28	-0-	2731	3			Y	-0-	1	5			-0-
09	3222	X	3222	-0-	-0-	-0-	3222	3			Y	-0-					-0-
10	3224	X	3224	-0-	-0-	-0-	3224	3			Y	-0-					-0-
11	3061	X	3061	-0-	-0-	-0-	3058	3	3	9	Y	3	2	1			1
12	2865	X	2865	-0-	-0-	-0-	2864	3	1	9	Y	1	1	1			1
01	2759	X	2505	-0-	-254	-0-	2505	3			Y	-0-					1

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6218	X	6218	-0-	-0-	-0-	6218	3			N	-0-	1	5			-0-
09	5460	X	5426	-0-	-34	-0-	5426	3			N	-0-					-0-
10	5642	X	3626	-0-	-2016	-0-	3626	3			N	-0-					-0-
11	5460	X	2339	-0-	-3121	-0-	2337	3	2	9	N	2	1	1			1
12	5642	X	2977	-0-	-2665	-0-	2976	3	1	9	N	1	1	1			1
01	5642	X	1921	-0-	-3721	-0-	1921	3			N	-0-					1

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2454	N	2454	-0-	-0-	-0-	2454	3			Y	-0-	1	5			48
09	2349	N	2349	-0-	-0-	-0-	2349	3			Y	-0-					48
10	2399	N	2399	-0-	-0-	-0-	2399	3			Y	-0-					48
11	2257	N	2257	-0-	-0-	-0-	2255	3	2	9	Y	2	1	1			49
12	2201	N	2107	-0-	-94	-0-	2107	3			Y	-0-					49
01	2201	N	2113	-0-	-88	-0-	2113	3			Y	-0-					49

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2215	N	2215	-0-	-0-	-0-	2215	3			Y	-0-	1	5			-0-
09	2214	N	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
10	2209	N	2209	-0-	-0-	-0-	2209	3			Y	-0-					-0-
11	2041	N	2041	-0-	-0-	-0-	2039	3	2	9	Y	2	1	1			1
12	1814	N	1814	-0-	-0-	-0-	1814	3			Y	-0-	1	1			-0-
*01	2067	N	2067	-0-	-0-	-0-	2066	3	1	9	Y	1					1

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3106	-0-	-521	-0-	3106	3			N	-0-	1	5			-0-
09	3900	X	3062	-0-	-838	-0-	3062	3			N	-0-					-0-
10	4030	X	3216	-0-	-814	-0-	3216	3			N	-0-					-0-
11	3900	X	2982	-0-	-918	-0-	2979	3	3	9	N	3	2	1			1
12	3720	X	3097	-0-	-623	-0-	3096	3	1	9	N	1	1	1			1
01	3224	X	3154	-0-	-70	-0-	3154	3			N	-0-					1

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3670	-0-	-112	-0-	3670	3			Y	-0-	1	5			-0-
09	4002	X	4002	-0-	-0-	-0-	4002	3			Y	-0-					-0-
10	3814	X	3814	-0-	-0-	-0-	3814	3			Y	-0-					-0-
11	3682	X	3682	-0-	-0-	-0-	3679	3	3	9	Y	3	2	1			1
12	3783	X	3783	-0-	-0-	-0-	3782	3	1	9	Y	1	1	1			1
01	3782	X	2128	-0-	-1654	-0-	2128	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3314	-0-	-375	-0-	3314	3			Y	-0-	1	5			-0-
09	3723	X	3723	-0-	-0-	-0-	3723	3			Y	-0-					-0-
10	3609	X	3609	-0-	-0-	-0-	3609	3			Y	-0-					-0-
11	3480	X	3180	-0-	-300	-0-	3177	3	3	9	Y	3	2	1			1
12	3689	X	3471	-0-	-218	-0-	3470	3	1	9	Y	1	1	1			1
01	3689	X	3486	-0-	-203	-0-	3486	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4044	X	4044	-0-	-0-	-0-	4044	3			Y	-0-		1	5		-0-
09	4068	X	4068	-0-	-0-	-0-	4068	3			Y	-0-					-0-
10	4044	X	4044	-0-	-0-	-0-	4044	3			Y	-0-					-0-
11	3600	X	3594	-0-	-6	-0-	3591	3	3	9	Y	3		2	1		1
12	3720	X	3579	-0-	-141	-0-	3578	3	1	9	Y	1		1	1		1
*01	4143	X	4143	-0-	-0-	-0-	4143	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

08	3937	X	3666	-0-	-271	-0-	3666	3			Y	-0-		1	5		-0-
09	3810	X	3472	-0-	-338	-0-	3472	3			Y	-0-					-0-
10	4216	X	3646	-0-	-570	-0-	3646	3			Y	-0-					-0-
11	4080	X	3430	-0-	-650	-0-	3427	3	3	9	Y	3		2	1		1
12	4216	X	3282	-0-	-934	-0-	3281	3	1	9	Y	1		1	1		1
01	3658	X	2499	-0-	-1159	-0-	2499	3			Y	-0-					1

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

08	5766	X	5621	-0-	-145	-0-	5621	3			N	-0-		1	5		-0-
09	5580	X	5321	-0-	-259	-0-	5321	3			N	-0-					-0-
10	5766	X	4339	-0-	-1427	-0-	4339	3			N	-0-					-0-
11	5430	X	4887	-0-	-543	-0-	4883	3	4	9	N	4		3	1		1
12	5611	X	5137	-0-	-474	-0-	5135	3	2	9	N	2		2	1		1
01	5611	X	4055	-0-	-1556	-0-	4055	3			N	-0-					1

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

08	3516	X	3516	-0-	-0-	-0-	3516	3			Y	-0-		1	5		-0-
09	4008	X	4008	-0-	-0-	-0-	4008	3			Y	-0-					-0-
10	4358	X	4358	-0-	-0-	-0-	4358	3			Y	-0-					-0-
11	4163	X	4163	-0-	-0-	-0-	4160	3	3	9	Y	3		2	1		1
12	4205	X	4205	-0-	-0-	-0-	4203	3	2	9	Y	2		2	1		1
*01	3757	X	3757	-0-	-0-	-0-	3757	3			Y	-0-					1

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

08	3565	X	872	-0-	-2693	-0-	872	3			Y	-0-		1	5		-0-
09	3450	X	1622	-0-	-1828	-0-	1622	3			Y	-0-					-0-
10	3472	X	3076	-0-	-396	-0-	3076	3			Y	-0-					-0-
11	3330	X	2857	-0-	-473	-0-	2854	3	3	9	Y	3		2	1		1
12	3577	X	3577	-0-	-0-	-0-	3576	3	1	9	Y	1		1	1		1
*01	3385	X	3385	-0-	-0-	-0-	3385	3			Y	-0-					1

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

08	4588	X	4081	-0-	-507	-0-	4081	3			Y	-0-		1	5		-0-
09	4440	X	4008	-0-	-432	-0-	4008	3			Y	-0-					-0-
10	4557	X	4167	-0-	-390	-0-	4167	3			Y	-0-					-0-
11	4290	X	4055	-0-	-235	-0-	4052	3	3	9	Y	3		2	1		1
12	4433	X	3887	-0-	-546	-0-	3886	3	1	9	Y	1		1	1		1
01	4154	X	3157	-0-	-997	-0-	3157	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

08	6169	X	5821	-0-	-348	-0-	5821	3			Y	-0-	1	5			-0-
09	5970	X	5429	-0-	-541	-0-	5429	3			Y	-0-					-0-
10	6169	X	5947	-0-	-222	-0-	5947	3			Y	-0-					-0-
11	5970	X	5758	-0-	-212	-0-	5754	3	4	9	Y	4	3	1			1
12	6169	X	2122	-0-	-4047	-0-	2122	3			Y	-0-					1
*01	6660	X	6660	-0-	-0-	-0-	6660	3			Y	-0-					1

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

08	6690	X	6690	-0-	-0-	-0-	6690	3			Y	-0-	1	5			-0-
09	6324	X	6324	-0-	-0-	-0-	6324	3			Y	-0-					-0-
10	6152	X	6152	-0-	-0-	-0-	6152	3			Y	-0-					-0-
11	5820	X	5820	-0-	-0-	-0-	5816	3	4	9	Y	4	3	1			1
12	6041	X	6041	-0-	-0-	-0-	6039	3	2	9	Y	2	2	1			1
*01	6037	X	6037	-0-	-0-	-0-	6037	3			Y	-0-					1

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

08	3255	X	2479	-0-	-776	-0-	2479	3			Y	-0-	1	5			-0-
09	3300	X	2925	-0-	-375	-0-	2925	3			Y	-0-					-0-
10	3410	X	2916	-0-	-494	-0-	2916	3			Y	-0-					-0-
11	3300	X	2739	-0-	-561	-0-	2736	3	3	9	Y	3	2	1			1
12	3765	X	3765	-0-	-0-	-0-	3764	3	1	9	Y	1	1	1			1
01	3038	X	1221	-0-	-1817	-0-	1221	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

08	5062	X	5062	-0-	-0-	-0-	5062	3			Y	-0-	1	5			-0-
09	4830	X	4627	-0-	-203	-0-	4627	3			Y	-0-					-0-
10	5039	X	5039	-0-	-0-	-0-	5039	3			Y	-0-					-0-
11	4830	X	4641	-0-	-189	-0-	4637	3	4	9	Y	4	3	1			1
12	4991	X	4868	-0-	-123	-0-	4866	3	2	9	Y	2	2	1			1
01	4991	X	4838	-0-	-153	-0-	4838	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

08	4433	X	4185	-0-	-248	-0-	4185	3			Y	-0-	1	5			-0-
09	4290	X	4206	-0-	-84	-0-	4206	3			Y	-0-					-0-
10	4433	X	2883	-0-	-1550	-0-	2883	3			Y	-0-					-0-
11	4583	X	4583	-0-	-0-	-0-	4579	3	4	9	Y	4	3	1			1
12	4433	X	4195	-0-	-238	-0-	4193	3	2	9	Y	2	2	1			1
01	4340	X	2999	-0-	-1341	-0-	2999	3			Y	-0-					1

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2099	-0-	-350	-0-	2099	3			Y	-0-	1	5			-0-
09	2790	N	2271	-0-	-519	-0-	2271	3			Y	-0-					-0-
10	2295	N	2295	-0-	-0-	-0-	2295	3			Y	-0-					-0-
11	2040	N	1756	-0-	-284	-0-	1755	3	1	9	Y	1					1
12	2356	N	2115	-0-	-241	-0-	2115	3			Y	-0-					1
*01	2367	N	2367	-0-	-0-	-0-	2367	3			Y	-0-					1

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4599	X	4599	-0-	-0-	-0-	4599	3			Y	-0-	1	5			-0-
09	4324	X	4324	-0-	-0-	-0-	4324	3			Y	-0-					-0-
10	4631	X	4631	-0-	-0-	-0-	4631	3			Y	-0-					-0-
11	4467	X	4467	-0-	-0-	-0-	4463	3	4	9	Y	4	3	1			1
12	4464	X	2540	-0-	-1924	-0-	2540	3			Y	-0-					1
*01	5534	X	5534	-0-	-0-	-0-	5534	3			Y	-0-					1

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	8233	-0-	-602	-0-	8233	3			N	-0-	1	5			-0-
09	8550	X	8198	-0-	-352	-0-	8198	3			N	-0-					-0-
10	8773	X	8344	-0-	-429	-0-	8343	3	1	9	N	1	1	1			-0-
11	8340	X	7243	-0-	-1097	-0-	7237	3	6	9	N	5	4	1			1
12	8618	X	4791	-0-	-3827	-0-	4789	3	2	9	N	2	2	1			1
01	8463	X	6603	-0-	-1860	-0-	6603	3			N	-0-					1

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5324	X	5324	-0-	-0-	-0-	5324	3			Y	-0-	1	5			-0-
09	7435	X	7435	-0-	-0-	-0-	7435	3			Y	-0-					-0-
10	6042	X	6042	-0-	-0-	-0-	6042	3			Y	-0-					-0-
11	4903	X	4903	-0-	-0-	-0-	4899	3	4	9	Y	4	3	1			1
12	4908	X	4908	-0-	-0-	-0-	4906	3	2	9	Y	2	2	1			1
*01	4367	X	4367	-0-	-0-	-0-	4367	3			Y	-0-					1

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1254	-0-	-79	-0-	1254	3			Y	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
10	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	1327	3	1	9	Y	1					1
12	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					1
01	1333	N	1332	-0-	-1	-0-	1332	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
09	180	N	91	-0-	-89	-0-	91	3			Y	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3243	-0-	-105	-0-	3243	3			Y	-0-	1	5			-0-
09	3180	X	3011	-0-	-169	-0-	3011	3			Y	-0-					-0-
10	3286	X	3151	-0-	-135	-0-	3151	3			Y	-0-					-0-
11	3180	X	2932	-0-	-248	-0-	2929	3	3	9	Y	3	2	1			1
12	3255	X	2891	-0-	-364	-0-	2890	3	1	9	Y	1	1	1			1
01	3255	X	2784	-0-	-471	-0-	2784	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3992	-0-	-162	-0-	3992	3			Y	-0-	1	5			-0-
09	4020	X	3644	-0-	-376	-0-	3644	3			Y	-0-					-0-
10	4154	X	4101	-0-	-53	-0-	4101	3			Y	-0-					-0-
11	4020	X	3381	-0-	-639	-0-	3378	3	3	9	Y	3	2	1			1
12	4154	X	3584	-0-	-570	-0-	3583	3	1	9	Y	1	1	1			1
01	4092	X	3686	-0-	-406	-0-	3686	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5336	X	5336	-0-	-0-	-0-	5336	3			Y	-0-	1	5			-0-
09	5674	X	5674	-0-	-0-	-0-	5674	3			Y	-0-					-0-
10	5394	X	5394	-0-	-0-	-0-	5394	3			Y	-0-					-0-
11	5265	X	5265	-0-	-0-	-0-	5261	3	4	9	Y	4	3	1			1
12	5301	X	5252	-0-	-49	-0-	5250	3	2	9	Y	2	2	1			1
01	5301	X	5264	-0-	-37	-0-	5264	3			Y	-0-					1

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2338	N	2338	-0-	-0-	-0-	2338	3			Y	-0-	1	5			-0-
09	2291	N	2291	-0-	-0-	-0-	2291	3			Y	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	3			Y	-0-					-0-
11	2219	N	2219	-0-	-0-	-0-	2217	3	2	9	Y	2	1	1			1
12	2263	N	2207	-0-	-56	-0-	2207	3			Y	-0-	1	1			-0-
01	2263	N	1751	-0-	-512	-0-	1750	3	1	9	Y	1					1

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3785	-0-	-245	-0-	3785	3			Y	-0-	1	5			-0-
09	3730	X	3730	-0-	-0-	-0-	3730	3			Y	-0-					-0-
10	3813	X	3813	-0-	-0-	-0-	3813	3			Y	-0-					-0-
11	3669	X	3669	-0-	-0-	-0-	3666	3	3	9	Y	3	2	1			1
12	3844	X	3710	-0-	-134	-0-	3709	3	1	9	Y	1	1	1			1
01	3844	X	3684	-0-	-160	-0-	3684	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5535	X	5535	-0-	-0-	-0-	5535	3			Y	-0-	1	5			-0-
09	5312	X	5312	-0-	-0-	-0-	5312	3			Y	-0-					-0-
10	5709	X	5709	-0-	-0-	-0-	5709	3			Y	-0-					-0-
11	5352	X	5352	-0-	-0-	-0-	5348	3	4	9	Y	4	3	1			1
12	5425	X	5421	-0-	-4	-0-	5419	3	2	9	Y	2	2	1			1
01	5425	X	5326	-0-	-99	-0-	5326	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5949	X	5949	-0-	-0-	-0-	5949	3			Y	-0-	1	5			-0-
09	5986	X	5986	-0-	-0-	-0-	5986	3			Y	-0-					-0-
10	5890	X	5453	-0-	-437	-0-	5453	3			Y	-0-					-0-
11	5700	X	5235	-0-	-465	-0-	5231	3	4	9	Y	4	3	1			1
12	5890	X	5759	-0-	-131	-0-	5757	3	2	9	Y	2	2	1			1
01	5890	X	5357	-0-	-533	-0-	5357	3			Y	-0-					1

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2175	-0-	-119	-0-	2175	3			Y	-0-	1	5			-0-
09	2490	N	2236	-0-	-254	-0-	2236	3			Y	-0-					-0-
10	2517	N	2517	-0-	-0-	-0-	2517	3			Y	-0-					-0-
11	2278	N	2278	-0-	-0-	-0-	2276	3	2	9	Y	2	1	1			1
12	2444	N	2444	-0-	-0-	-0-	2444	3			Y	-0-					1
01	2511	N	2423	-0-	-88	-0-	2423	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7788	-0-	-179	-0-	7788	3			Y	-0-	1	5			-0-
09	7799	X	7799	-0-	-0-	-0-	7799	3			Y	-0-					-0-
10	8222	X	8222	-0-	-0-	-0-	8221	3	1	9	Y	1	1	1			-0-
11	7710	X	6766	-0-	-944	-0-	6760	3	6	9	Y	5	4	1			1
12	7967	X	7687	-0-	-280	-0-	7684	3	3	9	Y	3	3	1			1
01	7967	X	6679	-0-	-1288	-0-	6678	3	1	9	Y	1	1	1			1

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5056	X	5056	-0-	-0-	-0-	5056	3			Y	-0-	1	5			-0-
09	4908	X	4908	-0-	-0-	-0-	4908	3			Y	-0-					-0-
10	5139	X	5139	-0-	-0-	-0-	5139	3			Y	-0-					-0-
11	4860	X	4840	-0-	-20	-0-	4836	3	4	9	Y	4	3	1			1
12	5022	X	4785	-0-	-237	-0-	4783	3	2	9	Y	2	2	1			1
01	5022	X	4769	-0-	-253	-0-	4769	3			Y	-0-					1

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2244	N	2244	-0-	-0-	-0-	2244	3			Y	-0-	1	5			-0-
09	2154	N	2154	-0-	-0-	-0-	2154	3			Y	-0-					-0-
10	2358	N	2358	-0-	-0-	-0-	2358	3			Y	-0-					-0-
11	2315	N	2315	-0-	-0-	-0-	2313	3	2	9	Y	2	1	1			1
12	2319	N	2319	-0-	-0-	-0-	2319	3			Y	-0-					1
01	2294	N	2175	-0-	-119	-0-	2175	3			Y	-0-					1

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1659	-0-	-325	-0-	1659	3			Y	-0-	1	5			-0-
09	1731	N	1731	-0-	-0-	-0-	1731	3			Y	-0-					-0-
10	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
11	1620	N	1356	-0-	-264	-0-	1355	3	1	9	Y	1					1
12	1798	N	382	-0-	-1416	-0-	382	3			Y	-0-	1	1			-0-
01	1767	N	71	-0-	-1696	-0-	71	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5074	X	5074	-0-	-0-	-0-	5074	3			N	-0-	1	5			-0-
09	4924	X	4924	-0-	-0-	-0-	4924	3			N	-0-					-0-
10	4991	X	4917	-0-	-74	-0-	4917	3			N	-0-					-0-
11	4844	X	4844	-0-	-0-	-0-	4840	3	4	9	N	4	3	1			1
12	4991	X	4677	-0-	-314	-0-	4675	3	2	9	N	2	2	1			1
01	4991	X	4797	-0-	-194	-0-	4797	3			N	-0-					1

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7544	X	7544	-0-	-0-	-0-	7544	3			Y	-0-	1	5			58
09	6954	X	6954	-0-	-0-	-0-	6954	3			Y	-0-					58
10	6913	X	6849	-0-	-64	-0-	6849	3			Y	-0-					58
11	7451	X	7451	-0-	-0-	-0-	7445	3	6	9	Y	5	4	1			59
12	7722	X	7722	-0-	-0-	-0-	7719	3	3	9	Y	3	3	1			59
*01	8135	X	8135	-0-	-0-	-0-	8134	3	1	9	Y	1	1	1			59

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4231	X	4231	-0-	-0-	-0-	4231	3			Y	-0-	1	5			-0-
09	4163	X	4163	-0-	-0-	-0-	4163	3			Y	-0-					-0-
10	4154	X	4020	-0-	-134	-0-	4020	3			Y	-0-					-0-
11	4020	X	3987	-0-	-33	-0-	3984	3	3	9	Y	3	2	1			1
12	4154	X	4053	-0-	-101	-0-	4051	3	2	9	Y	2	2	1			1
01	4154	X	4060	-0-	-94	-0-	4060	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2977	-0-	-154	-0-	2977	3			Y	-0-	1	5			-0-
09	3030	X	2942	-0-	-88	-0-	2942	3			Y	-0-					-0-
10	3131	X	2974	-0-	-157	-0-	2974	3			Y	-0-					-0-
11	3034	X	3034	-0-	-0-	-0-	3031	3	3	9	Y	3	2	1			1
12	3131	X	2618	-0-	-513	-0-	2618	3			Y	-0-					1
01	3038	X	1699	-0-	-1339	-0-	1699	3			Y	-0-					1

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	20	-0-	-1003	-0-	20	3			Y	-0-					-0-
09	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-
10	193	X	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
11	6037	X	6037	-0-	-0-	-0-	6033	3	4	9	Y	4	3	1			1
12	8582	X	8582	-0-	-0-	-0-	8579	3	3	9	Y	3	3	1			1
*01	7185	X	7185	-0-	-0-	-0-	7184	3	1	9	Y	1	1	1			1

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5485	X	5485	-0-	-0-	-0-	5485	3			Y	-0-	1	5			17
09	5430	X	5263	-0-	-167	-0-	5263	3			Y	-0-					17
10	5611	X	5556	-0-	-55	-0-	5556	3			Y	-0-					17
11	5430	X	5301	-0-	-129	-0-	5297	3	4	9	Y	4	3	1			18
12	5487	X	5244	-0-	-243	-0-	5242	3	2	9	Y	2	2	1			18
01	5549	X	5104	-0-	-445	-0-	5104	3			Y	-0-					18

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4831	X	4831	-0-	-0-	-0-	4831	3			Y	-0-	1	5			-0-
09	4752	X	4752	-0-	-0-	-0-	4752	3			Y	-0-					-0-
10	4805	X	4470	-0-	-335	-0-	4470	3			Y	-0-					-0-
11	4650	X	4526	-0-	-124	-0-	4522	3	4	9	Y	4	3	1			1
12	4805	X	4544	-0-	-261	-0-	4542	3	2	9	Y	2	2	1			1
*01	4951	X	4951	-0-	-0-	-0-	4951	3			Y	-0-					1

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	4967	-0-	-1140	-0-	4967	3			Y	-0-	1	5			-0-
09	5910	X	5557	-0-	-353	-0-	5557	3			Y	-0-					-0-
10	6076	X	5849	-0-	-227	-0-	5849	3			Y	-0-					-0-
11	5880	X	5177	-0-	-703	-0-	5173	3	4	9	Y	4	3	1			1
12	6882	X	6882	-0-	-0-	-0-	6879	3	3	9	Y	3	3	1			1
01	5859	X	5756	-0-	-103	-0-	5756	3			Y	-0-					1

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5085	X	5085	-0-	-0-	-0-	5085	3			Y	-0-	1	5			18
09	4830	X	4254	-0-	-576	-0-	4254	3			Y	-0-					18
10	4991	X	4464	-0-	-527	-0-	4464	3			Y	-0-					18
11	4830	X	4176	-0-	-654	-0-	4173	3	3	9	Y	3	2	1			19
12	4991	X	3185	-0-	-1806	-0-	3184	3	1	9	Y	1	1	1			19
01	4991	X	3899	-0-	-1092	-0-	3899	3			Y	-0-					19

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6001	X	6001	-0-	-0-	-0-	6001	3			Y	-0-	1	5			15
09	5750	X	5750	-0-	-0-	-0-	5750	3			Y	-0-					15
10	5921	X	5887	-0-	-34	-0-	5887	3			Y	-0-					15
11	5730	X	5573	-0-	-157	-0-	5569	3	4	9	Y	4	3	1			16
12	5921	X	5753	-0-	-168	-0-	5751	3	2	9	Y	2	2	1			16
01	5921	X	5746	-0-	-175	-0-	5746	3			Y	-0-					16

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	806	-0-	-651	-0-	806	3			Y	-0-	1	5			-0-
09	1410	N	892	-0-	-518	-0-	892	3			Y	-0-					-0-
10	1085	N	830	-0-	-255	-0-	830	3			Y	-0-					-0-
11	780	N	287	-0-	-493	-0-	286	3	1	9	Y	1					1
12	930	N	274	-0-	-656	-0-	274	3			Y	-0-	1	1			-0-
01	837	N	366	-0-	-471	-0-	366	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3600	-0-	-151	-0-	3600	3			Y	-0-	1	5			67
09	3630	X	3459	-0-	-171	-0-	3459	3			Y	-0-					67
10	3627	X	3491	-0-	-136	-0-	3491	3			Y	-0-					67
11	3480	X	3393	-0-	-87	-0-	3390	3	3	9	Y	3	2	1			68
12	3596	X	3433	-0-	-163	-0-	3432	3	1	9	Y	1	1	1			68
01	3596	X	3312	-0-	-284	-0-	3312	3			Y	-0-					68

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1783	-0-	-232	-0-	1783	3			Y	-0-	1	5			-0-
09	1860	N	1700	-0-	-160	-0-	1700	3			Y	-0-					-0-
10	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
11	1740	N	1664	-0-	-76	-0-	1663	3	1	9	Y	1					1
12	1767	N	1658	-0-	-109	-0-	1658	3			Y	-0-					1
01	1705	N	1672	-0-	-33	-0-	1672	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 01/03/2004 TOTAL DEPTH 13448 PERF. 0 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3544	-0-	-734	-0-	3544	3			Y	-0-	1	5			23
09	4140	X	3541	-0-	-599	-0-	3541	3			Y	-0-					23
10	4278	X	3780	-0-	-498	-0-	3780	3			Y	-0-					23
11	4140	X	3512	-0-	-628	-0-	3509	3	3	9	Y	3	2	1			24
12	4216	X	3773	-0-	-443	-0-	3772	3	1	9	Y	1	1	1			24
01	3782	X	1032	-0-	-2750	-0-	1032	3			Y	-0-					24

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2415	-0-	-65	-0-	2415	3			Y	-0-	1	5			-0-
09	2400	X	2267	-0-	-133	-0-	2267	3			Y	-0-					-0-
10	2232	X	1999	-0-	-233	-0-	1999	3			Y	-0-					-0-
11	2340	X	1248	-0-	-1092	-0-	1247	3	1	9	Y	1					1
12	2356	N	1387	-0-	-969	-0-	1387	3			Y	-0-					1
01	1984	N	1338	-0-	-646	-0-	1338	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4890	X	4890	-0-	-0-	-0-	4890	3			Y	-0-	1	5			-0-
09	6047	X	6047	-0-	-0-	-0-	6047	3			Y	-0-					-0-
10	5428	X	5428	-0-	-0-	-0-	5428	3			Y	-0-					-0-
11	4650	X	3931	-0-	-719	-0-	3928	3	3	9	Y	3	2	1			1
12	4805	X	3646	-0-	-1159	-0-	3645	3	1	9	Y	1	1	1			1
01	4805	X	3143	-0-	-1662	-0-	3143	3			Y	-0-					1

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4854	-0-	-354	-0-	4854	3			Y	-0-	1	5			-0-
09	5040	X	4735	-0-	-305	-0-	4735	3			Y	-0-					-0-
10	5208	X	4599	-0-	-609	-0-	4599	3			Y	-0-					-0-
11	5040	X	4540	-0-	-500	-0-	4536	3	4	9	Y	4	3	1			1
12	5208	X	4643	-0-	-565	-0-	4641	3	2	9	Y	2	2	1			1
01	4898	X	4583	-0-	-315	-0-	4583	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4563	X	4563	-0-	-0-	-0-	4563	3			Y	-0-					-0-
09	4347	X	4347	-0-	-0-	-0-	4347	3			Y	-0-					-0-
10	4440	X	4440	-0-	-0-	-0-	4440	3			Y	-0-					-0-
11	4249	X	4249	-0-	-0-	-0-	4246	3	3	9	Y	3	2	1			1
12	4309	X	4254	-0-	-55	-0-	4252	3	2	9	Y	2	2	1			1
01	4309	X	4300	-0-	-9	-0-	4300	3			Y	-0-					1

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11350	X	11350	-0-	-0-	-0-	11350	3			N	-0-	1	5			-0-
09	10635	X	10635	-0-	-0-	-0-	10635	3			N	-0-					-0-
10	10589	X	10589	-0-	-0-	-0-	10588	3	1	9	N	1	1	1			-0-
11	10980	X	9914	-0-	-1066	-0-	9906	3	8	9	N	7	6	1			1
12	11346	X	9838	-0-	-1508	-0-	9834	3	4	9	N	4	4	1			1
01	11346	X	8858	-0-	-2488	-0-	8857	3	1	9	N	1	1	1			1

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	7626	-0-	-217	-0-	7626	3			Y	-0-	1	5			-0-
09	7590	X	7210	-0-	-380	-0-	7210	3			Y	-0-					-0-
10	7843	X	7221	-0-	-622	-0-	7220	3	1	9	Y	1	1	1			-0-
11	7590	X	6777	-0-	-813	-0-	6771	3	6	9	Y	5	4	1			1
12	7750	X	7438	-0-	-312	-0-	7435	3	3	9	Y	3	3	1			1
01	7626	X	6051	-0-	-1575	-0-	6051	3			Y	-0-					1

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
09	720	N	703	-0-	-17	-0-	703	3			Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
11	720	N	656	-0-	-64	-0-	656	3			Y	-0-					-0-
12	713	N	616	-0-	-97	-0-	616	3			Y	-0-					-0-
01	682	N	680	-0-	-2	-0-	680	3			Y	-0-					-0-

KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8063	X	8063	-0-	-0-	-0-	8063	3			N	-0-	1	5			-0-
09	7740	X	7718	-0-	-22	-0-	7718	3			N	-0-					-0-
10	7998	X	7833	-0-	-165	-0-	7832	3	1	9	N	1	1	1			-0-
11	7740	X	6909	-0-	-831	-0-	6903	3	6	9	N	5	4	1			1
12	7998	X	7403	-0-	-595	-0-	7400	3	3	9	N	3	3	1			1
01	7998	X	6718	-0-	-1280	-0-	6717	3	1	9	N	1	1	1			1

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4322	-0-	-297	-0-	4322	3			N	-0-	1	5			-0-
09	4380	X	4148	-0-	-232	-0-	4148	3			N	-0-					-0-
10	4526	X	4425	-0-	-101	-0-	4425	3			N	-0-					-0-
11	4380	X	4305	-0-	-75	-0-	4302	3	3	9	N	3	2	1			1
12	4451	X	4451	-0-	-0-	-0-	4449	3	2	9	N	2	2	1			1
01	4433	X	4288	-0-	-145	-0-	4288	3			N	-0-					1

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	6056	-0-	-330	-0-	6056	3			Y	-0-	1	5			-0-
09	6180	X	5819	-0-	-361	-0-	5819	3			Y	-0-					-0-
10	6386	X	5428	-0-	-958	-0-	5428	3			Y	-0-					-0-
11	6120	X	4829	-0-	-1291	-0-	4825	3	4	9	Y	4	3	1			1
12	6200	X	-0-	-0-	-6200	-0-					Y	-0-	1	1			-0-
01	6045	X	4893	-0-	-1152	-0-	4892	3	1	9	Y	1					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4032	X	4032	-0-	-0-	-0-	4032	3			Y	-0-	1	5			-0-
09	3943	X	3943	-0-	-0-	-0-	3943	3			Y	-0-					-0-
10	3658	X	3567	-0-	-91	-0-	3567	3			Y	-0-					-0-
11	3900	X	3612	-0-	-288	-0-	3609	3	3	9	Y	3	2	1			1
12	4061	X	3699	-0-	-362	-0-	3698	3	1	9	Y	1	1	1			1
01	4061	X	3902	-0-	-159	-0-	3902	3			Y	-0-					1

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6714	-0-	-199	-0-	6714	3			Y	-0-	1	5			-0-
09	6873	X	6873	-0-	-0-	-0-	6873	3			Y	-0-					-0-
10	7111	X	7111	-0-	-0-	-0-	7110	3	1	9	Y	1	1	1			-0-
11	6776	X	6776	-0-	-0-	-0-	6770	3	6	9	Y	5	4	1			1
12	6938	X	6938	-0-	-0-	-0-	6935	3	3	9	Y	3	3	1			1
*01	7435	X	7435	-0-	-0-	-0-	7434	3	1	9	Y	1	1	1			1

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4971	X	4971	-0-	-0-	-0-	4971	3			N	-0-	1	5			-0-
09	4830	X	4774	-0-	-56	-0-	4774	3			N	-0-					-0-
10	4991	X	3354	-0-	-1637	-0-	3354	3			N	-0-					-0-
11	4830	X	4751	-0-	-79	-0-	4747	3	4	9	N	4	3	1			1
12	5505	X	5505	-0-	-0-	-0-	5503	3	2	9	N	2	2	1			1
*01	5167	X	5167	-0-	-0-	-0-	5167	3			N	-0-					1

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1804	N	1804	-0-	-0-	-0-	1804	3			Y	-0-	1	5			60
09	1620	N	1566	-0-	-54	-0-	1566	3			Y	-0-					60
10	1674	N	1615	-0-	-59	-0-	1615	3			Y	-0-					60
11	1735	N	1735	-0-	-0-	-0-	1734	3	1	9	Y	1					61
12	1783	N	1783	-0-	-0-	-0-	1783	3			Y	-0-					61
*01	1898	N	1898	-0-	-0-	-0-	1898	3			Y	-0-					61

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1632	-0-	-755	-0-	1632	3			N	-0-					-0-
09	2220	N	939	-0-	-1281	-0-	939	3			N	-0-					-0-
10	2201	N	815	-0-	-1386	-0-	815	3			N	-0-					-0-
11	1590	N	699	-0-	-891	-0-	698	3	1	9	N	1					1
12	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					1
*01	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					1

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8778	X	8778	-0-	-0-	-0-	8778	3			N	-0-	1	5			-0-
09	8510	X	8510	-0-	-0-	-0-	8510	3			N	-0-					-0-
10	8845	X	8845	-0-	-0-	-0-	8844	3	1	9	N	1	1	1			-0-
11	8560	X	8560	-0-	-0-	-0-	8553	3	7	9	N	6	5	1			1
12	8598	X	8598	-0-	-0-	-0-	8595	3	3	9	N	3	3	1			1
*01	8718	X	8718	-0-	-0-	-0-	8717	3	1	9	N	1	1	1			1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10660	X	10660	-0-	-0-	-0-	10660	3			N	-0-	1	5			-0-
09	11760	X	9220	-0-	-2540	-0-	9220	3			N	-0-					-0-
10	12648	X	7495	-0-	-5153	-0-	7494	3	1	9	N	1	1	1			-0-
11	12240	X	6050	-0-	-6190	-0-	6046	3	4	9	N	4	3	1			1
12	12648	X	4543	-0-	-8105	-0-	4541	3	2	9	N	2	2	1			1
01	10664	X	5330	-0-	-5334	-0-	5330	3			N	-0-					1

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

08	5363	X	5105	-0-	-258	-0-	5105	3			Y	-0-	1	5			20
09	5220	X	5188	-0-	-32	-0-	5188	3			Y	-0-					20
10	5394	X	5124	-0-	-270	-0-	5124	3			Y	-0-					20
11	5220	X	4764	-0-	-456	-0-	4760	3	4	9	Y	4	3	1			21
12	5363	X	5013	-0-	-350	-0-	5011	3	2	9	Y	2	2	1			21
01	5363	X	4899	-0-	-464	-0-	4899	3			Y	-0-					21

IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

08	496	X	92	-0-	-404	-0-	92	3			Y	-0-	1	5			8
09	480	X	122	-0-	-358	-0-	122	3			Y	-0-					8
10	939	X	939	-0-	-0-	-0-	939	3			Y	-0-					8
11	2028	X	2028	-0-	-0-	-0-	2026	3	2	9	Y	2	1	1			9
12	1471	X	1471	-0-	-0-	-0-	1471	3			Y	-0-					9
*01	1292	X	1292	-0-	-0-	-0-	1292	3			Y	-0-					9

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

08	4929	X	4855	-0-	-74	-0-	4855	3			Y	-0-	1	5			-0-
09	4921	X	4921	-0-	-0-	-0-	4921	3			Y	-0-					-0-
10	5052	X	5052	-0-	-0-	-0-	5052	3			Y	-0-					-0-
11	4770	X	4402	-0-	-368	-0-	4398	3	4	9	Y	4	3	1			1
12	4929	X	4738	-0-	-191	-0-	4736	3	2	9	Y	2	2	1			1
*01	4950	X	4950	-0-	-0-	-0-	4950	3			Y	-0-					1

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

08	7588	X	7588	-0-	-0-	-0-	7588	3			N	-0-					-0-
09	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
10	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
11	1470	X	569	-0-	-901	-0-	569	3			N	-0-					-0-
12	9369	X	9369	-0-	-0-	-0-	9368	3	1	9	N	1					1
*01	9506	X	9506	-0-	-0-	-0-	9505	3	1	9	N	1	1	1			1

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

08	3832	X	3832	-0-	-0-	-0-	3832	3			Y	-0-	1	5			62
09	4049	X	4049	-0-	-0-	-0-	4049	3			Y	-0-					62
10	3658	X	3515	-0-	-143	-0-	3515	3			Y	-0-					62
11	3675	X	3675	-0-	-0-	-0-	3672	3	3	9	Y	3	2	1			63
12	3706	X	3706	-0-	-0-	-0-	3705	3	1	9	Y	1	1	1			63
*01	3786	X	3786	-0-	-0-	-0-	3786	3			Y	-0-					63

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

08	4278	X	3750	-0-	-528	-0-	3750	3			Y	-0-	1	5			-0-
09	4140	X	3430	-0-	-710	-0-	3430	3			Y	-0-					-0-
10	4278	X	3026	-0-	-1252	-0-	3026	3			Y	-0-					-0-
11	3690	X	2507	-0-	-1183	-0-	2505	3	2	9	Y	2	1	1			1
12	3813	X	3793	-0-	-20	-0-	3792	3	1	9	Y	1	1	1			1
01	3751	X	3073	-0-	-678	-0-	3073	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4435	-0-	-897	-0-	4435	3			N	-0-	1	5			-0-
09	5160	X	3472	-0-	-1688	-0-	3472	3			N	-0-					-0-
10	5239	X	4805	-0-	-434	-0-	4805	3			N	-0-					-0-
11	5105	X	5105	-0-	-0-	-0-	5101	3	4	9	N	4	3	1			1
12	6095	X	6095	-0-	-0-	-0-	6093	3	2	9	N	2	2	1			1
*01	5054	X	5054	-0-	-0-	-0-	5054	3			N	-0-					1

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

08	3224	X	3199	-0-	-25	-0-	3199	3			Y	-0-	1	5			-0-
09	3120	X	3057	-0-	-63	-0-	3057	3			Y	-0-					-0-
10	3224	X	3116	-0-	-108	-0-	3116	3			Y	-0-					-0-
11	3120	X	3028	-0-	-92	-0-	3025	3	3	9	Y	3	2	1			1
12	3224	X	3107	-0-	-117	-0-	3106	3	1	9	Y	1	1	1			1
01	3193	X	3073	-0-	-120	-0-	3073	3			Y	-0-					1

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

08	7126	X	7126	-0-	-0-	-0-	7126	3			N	-0-	1	5			-0-
09	6769	X	6769	-0-	-0-	-0-	6769	3			N	-0-					-0-
10	6300	X	6300	-0-	-0-	-0-	6300	3			N	-0-					-0-
11	5987	X	5987	-0-	-0-	-0-	5983	3	4	9	N	4	3	1			1
12	434	X	355	-0-	-79	-0-	355	3			N	-0-	1	1			-0-
*01	10604	X	10604	-0-	-0-	-0-	10601	3	3	9	N	3	2	1			1

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

08	2200	N	2200	-0-	-0-	-0-	2200	3			Y	-0-	1	5			-0-
09	2871	N	2871	-0-	-0-	-0-	2871	3			Y	-0-					-0-
10	2531	N	2531	-0-	-0-	-0-	2531	3			Y	-0-					-0-
11	2327	N	2327	-0-	-0-	-0-	2325	3	2	9	Y	2	1	1			1
12	2768	N	2768	-0-	-0-	-0-	2767	3	1	9	Y	1	1	1			1
*01	2485	N	2485	-0-	-0-	-0-	2485	3			Y	-0-					1

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

08	4557	X	3734	-0-	-823	-0-	3734	3			Y	-0-	1	5			-0-
09	4410	X	3758	-0-	-652	-0-	3758	3			Y	-0-					-0-
10	4278	X	3696	-0-	-582	-0-	3696	3			Y	-0-					-0-
11	4140	X	3868	-0-	-272	-0-	3865	3	3	9	Y	3	2	1			1
12	4061	X	3544	-0-	-517	-0-	3543	3	1	9	Y	1	1	1			1
01	3875	X	3335	-0-	-540	-0-	3335	3			Y	-0-					1

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

08	5208	X	4956	-0-	-252	-0-	4956	3			N	-0-					-0-
09	4980	X	4832	-0-	-148	-0-	4832	3			N	-0-					-0-
10	5146	X	4921	-0-	-225	-0-	4921	3			N	-0-					-0-
11	4890	X	4539	-0-	-351	-0-	4535	3	4	9	N	4	3	1			1
12	4991	X	4537	-0-	-454	-0-	4535	3	2	9	N	2	2	1			1
01	4991	X	4871	-0-	-120	-0-	4871	3			N	-0-					1

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

08	6410	X	6410	-0-	-0-	-0-	6410	3			Y	-0-	1	5			-0-
09	5790	X	5770	-0-	-20	-0-	5770	3			Y	-0-					-0-
10	5983	X	5864	-0-	-119	-0-	5864	3			Y	-0-					-0-
11	5790	X	5563	-0-	-227	-0-	5559	3	4	9	Y	4	3	1			1
12	5983	X	5670	-0-	-313	-0-	5668	3	2	9	Y	2	2	1			1
01	5983	X	5838	-0-	-145	-0-	5838	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3778	X	3778	-0-	-0-	-0-	3778	3			Y	-0-	1	5			-0-
09	4236	X	4236	-0-	-0-	-0-	4236	3			Y	-0-					-0-
10	3283	X	3283	-0-	-0-	-0-	3283	3			Y	-0-					-0-
11	4084	X	4084	-0-	-0-	-0-	4081	3	3	9	Y	3	2	1			1
12	4554	X	4554	-0-	-0-	-0-	4552	3	2	9	Y	2	2	1			1
*01	4612	X	4612	-0-	-0-	-0-	4612	3			Y	-0-					1

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

08	3038	X	826	-0-	-2212	-0-	826	3			Y	-0-	1	5			-0-
09	2940	X	1831	-0-	-1109	-0-	1831	3			Y	-0-					-0-
10	3038	X	2315	-0-	-723	-0-	2315	3			Y	-0-					-0-
11	2940	X	1420	-0-	-1520	-0-	1420	3			Y	-0-					-0-
12	2046	X	1928	-0-	-118	-0-	1928	3			Y	-0-					-0-
01	2325	X	1998	-0-	-327	-0-	1998	3			Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 07/16/2004 TOTAL DEPTH 13210 PERF.12945 - 12955

08	5828	X	5028	-0-	-800	-0-	5028	3			Y	-0-	1	5			-0-
09	5640	X	4606	-0-	-1034	-0-	4606	3			Y	-0-					-0-
10	5828	X	4742	-0-	-1086	-0-	4742	3			Y	-0-					-0-
11	4920	X	4526	-0-	-394	-0-	4522	3	4	9	Y	4	3	1			1
12	5053	X	1228	-0-	-3825	-0-	1228	3			Y	-0-					1
*01	6578	X	6578	-0-	-0-	-0-	6578	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

08	4216	X	4006	-0-	-210	-0-	4006	3			Y	-0-	1	5			-0-
09	4050	X	3901	-0-	-149	-0-	3901	3			Y	-0-					-0-
10	4185	X	3995	-0-	-190	-0-	3995	3			Y	-0-					-0-
11	3870	X	3780	-0-	-90	-0-	3777	3	3	9	Y	3	2	1			1
12	4030	X	3851	-0-	-179	-0-	3850	3	1	9	Y	1	1	1			1
01	4030	X	3817	-0-	-213	-0-	3817	3			Y	-0-					1

IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

08	3224	X	3135	-0-	-89	-0-	3135	3			Y	-0-	1	5			-0-
09	3145	X	3145	-0-	-0-	-0-	3145	3			Y	-0-					-0-
10	3284	X	3284	-0-	-0-	-0-	3284	3			Y	-0-					-0-
11	3120	X	2731	-0-	-389	-0-	2728	3	3	9	Y	3	2	1			1
12	3224	X	3147	-0-	-77	-0-	3146	3	1	9	Y	1	1	1			1
*01	3377	X	3377	-0-	-0-	-0-	3377	3			Y	-0-					1

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

08	2914	X	2328	-0-	-586	-0-	2328	3			Y	-0-	1	5			-0-
09	2820	X	2095	-0-	-725	-0-	2095	3			Y	-0-					-0-
10	2914	X	2642	-0-	-272	-0-	2642	3			Y	-0-					-0-
11	2730	X	1852	-0-	-878	-0-	1850	3	2	9	Y	2	1	1			1
12	2604	X	1856	-0-	-748	-0-	1856	3			Y	-0-					1
01	2635	X	1097	-0-	-1538	-0-	1097	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

08	5487	X	5251	-0-	-236	-0-	5251	3			Y	-0-	1	5			-0-
09	5458	X	5458	-0-	-0-	-0-	5458	3			Y	-0-					-0-
10	5487	X	3448	-0-	-2039	-0-	3448	3			Y	-0-					-0-
11	5310	X	5103	-0-	-207	-0-	5099	3	4	9	Y	4	3	1			1
12	5487	X	3420	-0-	-2067	-0-	3419	3	1	9	Y	1	1	1			1
01	5487	X	4829	-0-	-658	-0-	4829	3			Y	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2898	X	2898	-0-	-0-	-0-	2898	3			Y	-0-	1	5			24
09	2640	X	2630	-0-	-10	-0-	2630	3			Y	-0-					24
10	2728	X	2719	-0-	-9	-0-	2719	3			Y	-0-					24
11	2683	X	2683	-0-	-0-	-0-	2680	3	3	9	Y	3	2	1			25
12	2728	N	2695	-0-	-33	-0-	2694	3	1	9	Y	1	1	1			25
01	2728	N	2704	-0-	-24	-0-	2704	3			Y	-0-					25

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3468	-0-	-469	-0-	3468	3			Y	-0-					-0-
09	3810	X	3753	-0-	-57	-0-	3753	3			Y	-0-					-0-
10	3875	X	3772	-0-	-103	-0-	3772	3			Y	-0-					-0-
11	3750	X	3393	-0-	-357	-0-	3390	3	3	9	Y	3	2	1			1
12	3875	X	3585	-0-	-290	-0-	3584	3	1	9	Y	1	1	1			1
01	3875	X	3436	-0-	-439	-0-	3436	3			Y	-0-					1

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4179	X	4179	-0-	-0-	-0-	4179	3			Y	-0-	1	5			-0-
09	3660	X	3522	-0-	-138	-0-	3522	3			Y	-0-					-0-
10	3782	X	3666	-0-	-116	-0-	3666	3			Y	-0-					-0-
11	3660	X	3607	-0-	-53	-0-	3604	3	3	9	Y	3	2	1			1
12	3782	X	3702	-0-	-80	-0-	3701	3	1	9	Y	1	1	1			1
01	3782	X	3666	-0-	-116	-0-	3666	3			Y	-0-					1

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	390	N	321	-0-	-69	-0-	320	3	1	9	Y	1					1
12	403	N	257	-0-	-146	-0-	257	3			Y	-0-	1	1			-0-
*01	452	N	452	-0-	-0-	-0-	451	3	1	9	Y	1					1

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	9141	-0-	-190	-0-	9141	3			Y	-0-	1	5			-0-
09	9194	X	9194	-0-	-0-	-0-	9194	3			Y	-0-					-0-
10	9331	X	9304	-0-	-27	-0-	9303	3	1	9	Y	1	1	1			-0-
11	9030	X	8780	-0-	-250	-0-	8773	3	7	9	Y	6	5	1			1
12	9331	X	9087	-0-	-244	-0-	9084	3	3	9	Y	3	3	1			1
01	9331	X	9126	-0-	-205	-0-	9125	3	1	9	Y	1	1	1			1

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4720	-0-	-581	-0-	4720	3			Y	-0-	1	5			-0-
09	5010	X	4237	-0-	-773	-0-	4237	3			Y	-0-					-0-
10	5177	X	4828	-0-	-349	-0-	4828	3			Y	-0-					-0-
11	4980	X	4192	-0-	-788	-0-	4189	3	3	9	Y	3	2	1			1
12	4712	X	4650	-0-	-62	-0-	4648	3	2	9	Y	2	2	1			1
01	4836	X	4490	-0-	-346	-0-	4490	3			Y	-0-					1

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
11	300	N	82	-0-	-218	-0-	82	3			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6468	X	6468	-0-	-0-	-0-	6468	3			Y	-0-	1	5			85
09	4290	X	3895	-0-	-395	-0-	3895	3			Y	-0-					85
10	4723	X	4723	-0-	-0-	-0-	4723	3			Y	-0-					85
11	4290	X	4273	-0-	-17	-0-	4270	3	3	9	Y	3	2	1			86
12	4552	X	4552	-0-	-0-	-0-	4550	3	2	9	Y	2	2	1			86
*01	5416	X	5416	-0-	-0-	-0-	5416	3			Y	-0-					86

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8612	X	8612	-0-	-0-	-0-	8612	3			N	-0-	1	5			-0-
09	8160	X	7913	-0-	-247	-0-	7913	3			N	-0-					-0-
10	8432	X	7463	-0-	-969	-0-	7462	3	1	9	N	1	1	1			-0-
11	8160	X	2577	-0-	-5583	-0-	2574	3	3	9	N	3	2	1			1
12	8991	X	8991	-0-	-0-	-0-	8988	3	3	9	N	3	3	1			1
*01	9128	X	9128	-0-	-0-	-0-	9127	3	1	9	N	1	1	1			1

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3176	-0-	-420	-0-	3176	3			Y	-0-	1	5			13
09	3480	X	3329	-0-	-151	-0-	3329	3			Y	-0-					13
10	3565	X	3236	-0-	-329	-0-	3236	3			Y	-0-					13
11	3450	X	3144	-0-	-306	-0-	3141	3	3	9	Y	3	2	1			14
12	3565	X	2830	-0-	-735	-0-	2829	3	1	9	Y	1	1	1			14
01	3441	X	3248	-0-	-193	-0-	3248	3			Y	-0-					14

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4195	-0-	-114	-0-	4195	3			Y	-0-	1	5			-0-
09	4080	X	3673	-0-	-407	-0-	3673	3			Y	-0-					-0-
10	4278	X	4010	-0-	-268	-0-	4010	3			Y	-0-					-0-
11	4140	X	3392	-0-	-748	-0-	3389	3	3	9	Y	3	2	1			1
12	4278	X	3570	-0-	-708	-0-	3569	3	1	9	Y	1	1	1			1
01	4185	X	3965	-0-	-220	-0-	3965	3			Y	-0-					1

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3111	-0-	-113	-0-	3111	3			Y	-0-	1	5			-0-
09	3120	X	2984	-0-	-136	-0-	2984	3			Y	-0-					-0-
10	3193	X	3138	-0-	-55	-0-	3138	3			Y	-0-					-0-
11	3090	X	2911	-0-	-179	-0-	2908	3	3	9	Y	3	2	1			1
12	3100	X	2581	-0-	-519	-0-	2581	3			Y	-0-					1
01	3131	X	2936	-0-	-195	-0-	2936	3			Y	-0-					1

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	8137	-0-	-16	-0-	8137	3			N	-0-					-0-
09	8610	X	8610	-0-	-0-	-0-	8610	3			N	-0-					-0-
10	8666	X	8666	-0-	-0-	-0-	8666	3			N	-0-					-0-
11	8148	X	8148	-0-	-0-	-0-	8141	3	7	9	N	6	5	1			1
12	8375	X	8375	-0-	-0-	-0-	8372	3	3	9	N	3	3	1			1
*01	8501	X	8501	-0-	-0-	-0-	8500	3	1	9	N	1	1	1			1

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10209	X	10209	-0-	-0-	-0-	10209	3			Y	-0-	1	5			-0-
09	8940	X	7659	-0-	-1281	-0-	7659	3			Y	-0-					-0-
10	9238	X	6785	-0-	-2453	-0-	6785	3			Y	-0-					-0-
11	9381	X	9381	-0-	-0-	-0-	9374	3	7	9	Y	6	5	1			1
12	9393	X	8799	-0-	-594	-0-	8796	3	3	9	Y	3	3	1			1
01	9393	X	8774	-0-	-619	-0-	8773	3	1	9	Y	1	1	1			1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3030	-0-	-318	-0-	3030	3			Y	-0-	1	5			-0-
09	3240	X	2823	-0-	-417	-0-	2823	3			Y	-0-					-0-
10	3348	X	2671	-0-	-677	-0-	2671	3			Y	-0-					-0-
11	3240	X	2709	-0-	-531	-0-	2706	3	3	9	Y	3	2	1			1
12	3193	X	2669	-0-	-524	-0-	2668	3	1	9	Y	1	1	1			1
01	3038	X	2804	-0-	-234	-0-	2804	3			Y	-0-					1

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1538	-0-	-167	-0-	1538	3			Y	-0-	1	5			-0-
09	1560	N	1476	-0-	-84	-0-	1476	3			Y	-0-					-0-
10	1395	N	1355	-0-	-40	-0-	1355	3			Y	-0-					-0-
11	1500	N	1083	-0-	-417	-0-	1082	3	1	9	Y	1					1
12	1519	N	937	-0-	-582	-0-	937	3			Y	-0-					1
01	1364	N	785	-0-	-579	-0-	785	3			Y	-0-					1

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3585	X	3585	-0-	-0-	-0-	3585	3			Y	-0-	1	5			-0-
09	3390	X	3390	-0-	-0-	-0-	3390	3			Y	-0-					-0-
10	3587	X	3587	-0-	-0-	-0-	3587	3			Y	-0-					-0-
11	3866	X	3866	-0-	-0-	-0-	3863	3	3	9	Y	3	2	1			1
12	3616	X	3616	-0-	-0-	-0-	3615	3	1	9	Y	1	1	1			1
01	3131	X	2932	-0-	-199	-0-	2932	3			Y	-0-					1

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2805	N	2805	-0-	-0-	-0-	2805	3			Y	-0-	1	5			15
09	2756	N	2756	-0-	-0-	-0-	2756	3			Y	-0-					15
10	2707	N	2707	-0-	-0-	-0-	2707	3			Y	-0-					15
11	2411	N	2411	-0-	-0-	-0-	2409	3	2	9	Y	2	1	1			16
12	2358	N	2358	-0-	-0-	-0-	2358	3			Y	-0-					16
*01	2283	N	2283	-0-	-0-	-0-	2283	3			Y	-0-					16

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6552	-0-	-423	-0-	6552	3			N	-0-	1	5			-0-
09	6750	X	6284	-0-	-466	-0-	6284	3			N	-0-					-0-
10	6975	X	6004	-0-	-971	-0-	6004	3			N	-0-					-0-
11	6630	X	5949	-0-	-681	-0-	5945	3	4	9	N	4	3	1			1
12	6758	X	6031	-0-	-727	-0-	6029	3	2	9	N	2	2	1			1
01	6541	X	6013	-0-	-528	-0-	6013	3			N	-0-					1

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12135	X	12135	-0-	-0-	-0-	12135	3			N	-0-	1	5			-0-
09	11747	X	11747	-0-	-0-	-0-	11747	3			N	-0-					-0-
10	12064	X	12064	-0-	-0-	-0-	12062	3	2	9	N	2	2	1			-0-
11	11537	X	11537	-0-	-0-	-0-	11528	3	9	9	N	8	7	1			1
12	11794	X	11794	-0-	-0-	-0-	11790	3	4	9	N	4	4	1			1
01	11780	X	11618	-0-	-162	-0-	11616	3	2	9	N	2	2	1			1

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9242	X	9242	-0-	-0-	-0-	9242	3			N	-0-	1	5			-0-
09	8610	X	7631	-0-	-979	-0-	7631	3			N	-0-					-0-
10	8897	X	7171	-0-	-1726	-0-	7171	3			N	-0-					-0-
11	9422	X	9422	-0-	-0-	-0-	9415	3	7	9	N	6	5	1			1
12	8897	X	5448	-0-	-3449	-0-	5446	3	2	9	N	2	2	1			1
*01	9561	X	9561	-0-	-0-	-0-	9560	3	1	9	N	1	1	1			1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	8960	-0-	-30	-0-	8960	3			N	-0-	1	5			-0-
09	8700	X	8502	-0-	-198	-0-	8502	3			N	-0-					-0-
10	8990	X	8827	-0-	-163	-0-	8826	3	1	9	N	1	1	1			-0-
11	8700	X	8395	-0-	-305	-0-	8388	3	7	9	N	6	5	1			1
12	8983	X	8983	-0-	-0-	-0-	8980	3	3	9	N	3	3	1			1
01	8959	X	5135	-0-	-3824	-0-	5135	3			N	-0-					1

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5189	X	5189	-0-	-0-	-0-	5189	3			N	-0-	1	5			-0-
09	5136	X	5136	-0-	-0-	-0-	5136	3			N	-0-					-0-
10	5298	X	5298	-0-	-0-	-0-	5298	3			N	-0-					-0-
11	5091	X	5091	-0-	-0-	-0-	5087	3	4	9	N	4	3	1			1
12	5247	X	5247	-0-	-0-	-0-	5245	3	2	9	N	2	2	1			1
*01	5095	X	5095	-0-	-0-	-0-	5095	3			N	-0-					1

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	1646	-0-	-10196	-0-	1646	3			N	-0-	1	5			-0-
09	11460	X	8149	-0-	-3311	-0-	8149	3			N	-0-					-0-
10	11842	X	6164	-0-	-5678	-0-	6164	3			N	-0-					-0-
11	16128	X	16128	-0-	-0-	-0-	16117	3	11	9	N	10	9	1			1
12	17908	X	17908	-0-	-0-	-0-	17900	3	8	9	N	7	7	1			1
*01	16726	X	16726	-0-	-0-	-0-	16723	3	3	9	N	3	3	1			1

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8404	X	8404	-0-	-0-	-0-	8404	3			N	-0-	1	5			-0-
09	9524	X	9524	-0-	-0-	-0-	9524	3			N	-0-					-0-
10	10119	X	10119	-0-	-0-	-0-	10118	3	1	9	N	1	1	1			-0-
11	9073	X	9073	-0-	-0-	-0-	9066	3	7	9	N	6	5	1			1
12	9204	X	9204	-0-	-0-	-0-	9201	3	3	9	N	3	3	1			1
*01	10017	X	10017	-0-	-0-	-0-	10016	3	1	9	N	1	1	1			1

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4309	-0-	-31	-0-	4309	3			Y	-0-	1	5			-0-
09	4357	X	4357	-0-	-0-	-0-	4357	3			Y	-0-					-0-
10	4415	X	4415	-0-	-0-	-0-	4415	3			Y	-0-					-0-
11	4244	X	4244	-0-	-0-	-0-	4241	3	3	9	Y	3	2	1			1
12	4340	X	4189	-0-	-151	-0-	4187	3	2	9	Y	2	2	1			1
*01	4571	X	4571	-0-	-0-	-0-	4571	3			Y	-0-					1

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
10	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	948	3	1	9	N	1					1
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					1
*01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12679	X	10972	-0-	-1707	-0-	10972	3	N	-0-	1	5			-0-
09	12270	X	6885	-0-	-5385	-0-	6885	3	N	-0-					-0-
10	12679	X	10265	-0-	-2414	-0-	10264	3 1 9	N	1	1	1			-0-
11	12270	X	9042	-0-	-3228	-0-	9035	3 7 9	N	6	5	1			1
12	12679	X	11219	-0-	-1460	-0-	11215	3 4 9	N	4	4	1			1
*01	11201	X	11201	-0-	-0-	-0-	11199	3 2 9	N	2	2	1			1

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	8	-0-	-984	-0-	8	3	N	-0-	1	5			-0-
09	1338	X	1338	-0-	-0-	-0-	1338	3	N	-0-					-0-
10	3955	X	3955	-0-	-0-	-0-	3955	3	N	-0-					-0-
11	3000	N	4966	-0-	1966	1966	4962	3 4 9	N	4	3	1			1
12	3100	N	4737	-0-	1637	3603	4735	3 2 9	N	2	2	1			1
*01	7755	X	4152	-0-	-3603	-0-	4152	3	N	-0-					1

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7364	X	7364	-0-	-0-	-0-	7364	3	N	-0-	1	5			-0-
09	6563	X	6563	-0-	-0-	-0-	6563	3	N	-0-					-0-
10	6541	X	5427	-0-	-1114	-0-	5427	3	N	-0-					-0-
11	6330	X	3773	-0-	-2557	-0-	3770	3 3 9	N	3	2	1			1
12	6541	X	4174	-0-	-2367	-0-	4172	3 2 9	N	2	2	1			1
01	6541	X	3182	-0-	-3359	-0-	3182	3	N	-0-					1

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11304	X	11304	-0-	-0-	-0-	11304	3	N	-0-	1	5			-0-
09	11336	X	11336	-0-	-0-	-0-	11336	3	N	-0-					-0-
10	9708	X	9708	-0-	-0-	-0-	9707	3 1 9	N	1	1	1			-0-
11	10739	X	10739	-0-	-0-	-0-	10731	3 8 9	N	7	6	1			1
12	11090	X	11090	-0-	-0-	-0-	11086	3 4 9	N	4	4	1			1
*01	10700	X	10700	-0-	-0-	-0-	10698	3 2 9	N	2	2	1			1

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8868	X	8868	-0-	-0-	-0-	8868	3	N	-0-	1	5			-0-
09	8272	X	8272	-0-	-0-	-0-	8272	3	N	-0-					-0-
10	9983	X	9983	-0-	-0-	-0-	9982	3 1 9	N	1	1	1			-0-
11	8190	X	4003	-0-	-4187	-0-	4000	3 3 9	N	3	2	1			1
12	8463	X	576	-0-	-7887	-0-	576	3	N	-0-					1
01	8463	X	11	-0-	-8452	-0-	11	3	N	-0-					1

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	157	-0-	-153	-0-	157	3	N	-0-	1	5			-0-
09	300	X	99	-0-	-201	-0-	99	3	N	-0-					-0-
10	4747	X	4747	-0-	-0-	-0-	4747	3	N	-0-					-0-
11	5752	X	5752	-0-	-0-	-0-	5748	3 4 9	N	4	3	1			1
12	2896	X	2896	-0-	-0-	-0-	2895	3 1 9	N	1	1	1			1
*01	617	X	617	-0-	-0-	-0-	617	3	N	-0-					1

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	3	N	-0-	1	5			-0-
09	142	N	142	-0-	-0-	-0-	142	3	N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3	N	-0-					-0-
11	210	N	145	-0-	-65	-0-	145	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3	N	-0-					-0-
01	279	N	155	-0-	-124	-0-	154	3 1 9	N	1					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	11840	-0-	-343	-0-	11840	3			N	-0-	1	5			-0-
09	11790	X	11206	-0-	-584	-0-	11206	3			N	-0-					-0-
10	12183	X	11663	-0-	-520	-0-	11661	3	2	9	N	2	2	1			-0-
11	11790	X	11199	-0-	-591	-0-	11191	3	8	9	N	7	6	1			1
12	12028	X	11476	-0-	-552	-0-	11472	3	4	9	N	4	4	1			1
01	11842	X	11197	-0-	-645	-0-	11195	3	2	9	N	2	2	1			1

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	9722	-0-	-911	-0-	9722	3			N	-0-	1	5			-0-
09	10290	X	9435	-0-	-855	-0-	9435	3			N	-0-					-0-
10	10633	X	6155	-0-	-4478	-0-	6155	3			N	-0-					-0-
11	10290	X	154	-0-	-10136	-0-	153	3	1	9	N	1					1
12	10540	X	9745	-0-	-795	-0-	9741	3	4	9	N	4	4	1			1
*01	16487	X	16487	-0-	-0-	-0-	16485	3	2	9	N	2	2	1			1

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6257	X	6257	-0-	-0-	-0-	6257	3			N	-0-	1	5			-0-
09	5861	X	5861	-0-	-0-	-0-	5861	3			N	-0-					-0-
10	5819	X	5819	-0-	-0-	-0-	5819	3			N	-0-					-0-
11	5610	X	3466	-0-	-2144	-0-	3463	3	3	9	N	3	2	1			1
12	5797	X	3646	-0-	-2151	-0-	3645	3	1	9	N	1	1	1			1
01	5797	X	3992	-0-	-1805	-0-	3992	3			N	-0-					1

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	3927	-0-	-1219	-0-	3927	3			N	-0-	1	5			-0-
09	4980	X	3948	-0-	-1032	-0-	3948	3			N	-0-					-0-
10	4991	X	3142	-0-	-1849	-0-	3142	3			N	-0-					-0-
11	4770	X	3756	-0-	-1014	-0-	3753	3	3	9	N	3	2	1			1
12	4092	X	3896	-0-	-196	-0-	3895	3	1	9	N	1	1	1			1
*01	4795	X	4795	-0-	-0-	-0-	4795	3			N	-0-					1

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2446	-0-	-406	-0-	2446	3			N	-0-	1	5			-0-
09	2760	X	1181	-0-	-1579	-0-	1181	3			N	-0-					-0-
10	2852	X	627	-0-	-2225	-0-	627	3			N	-0-					-0-
11	2370	X	781	-0-	-1589	-0-	781	3			N	-0-					-0-
12	2449	X	811	-0-	-1638	-0-	810	3	1	9	N	1					1
01	2449	X	754	-0-	-1695	-0-	754	3			N	-0-					1

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		14098	-0-	14098	14098	14098	3			N	-0-	1	5			-0-
09	DLQ G-10		12185	-0-	12185	26283	12185	3			N	-0-					-0-
10	DLQ G-10		11207	-0-	11207	37490	11205	3	2	9	N	2	2	1			-0-
11	47394	X	9904	-0-	-37490	-0-	9896	3	8	9	N	7	6	1			1
12	10076	X	10076	-0-	-0-	-0-	10072	3	4	9	N	4	4	1			1
*01	10743	X	10743	-0-	-0-	-0-	10741	3	2	9	N	2	2	1			1

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8788	-0-	-264	-0-	8788	3			N	-0-	1	5			-0-
09	8760	X	8490	-0-	-270	-0-	8490	3			N	-0-					-0-
10	9052	X	8779	-0-	-273	-0-	8778	3	1	9	N	1	1	1			-0-
11	8670	X	8292	-0-	-378	-0-	8285	3	7	9	N	6	5	1			1
12	8928	X	6898	-0-	-2030	-0-	6895	3	3	9	N	3	3	1			1
01	8773	X	6085	-0-	-2688	-0-	6085	3			N	-0-					1

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	6086	-0-	-21	-0-	6086	3			N	-0-	1	5			-0-
09	6090	X	5807	-0-	-283	-0-	5807	3			N	-0-					-0-
10	6293	X	5958	-0-	-335	-0-	5958	3			N	-0-					-0-
11	6090	X	5694	-0-	-396	-0-	5690	3	4	9	N	4	3	1			1
12	6293	X	6159	-0-	-134	-0-	6157	3	2	9	N	2	2	1			1
*01	6167	X	6167	-0-	-0-	-0-	6167	3			N	-0-					1

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

08	7462	X	7462	-0-	-0-	-0-	7462	3			Y	-0-	1	5			-0-
09	6848	X	6848	-0-	-0-	-0-	6848	3			Y	-0-					-0-
10	6336	X	6336	-0-	-0-	-0-	6336	3			Y	-0-					-0-
11	6059	X	6059	-0-	-0-	-0-	6055	3	4	9	Y	4	3	1			1
12	5270	X	3934	-0-	-1336	-0-	3932	3	2	9	Y	2	2	1			1
*01	6391	X	6391	-0-	-0-	-0-	6391	3			Y	-0-					1

XTO ENERGY INC. 945936
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

08	3405	X	3405	-0-	-0-	-0-	99	1	3306	2	N	-0-					-0-
09	2730	X	2563	-0-	-167	-0-	75	1	2488	2	N	-0-					-0-
10	2542	N	2224	-0-	-318	-0-	65	1	2159	2	N	-0-					-0-
11	2790	X	2704	-0-	-86	-0-	79	1	2625	2	N	-0-					-0-
12	2883	X	1879	-0-	-1004	-0-	55	1	1824	2	N	-0-					-0-
01	2883	X	1420	-0-	-1463	-0-	41	1	1379	2	N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

08	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
09	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
*01	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

08	1339	N	1339	-0-	-0-	-0-	39	1	1300	2	N	-0-					-0-
09	1360	N	1360	-0-	-0-	-0-	40	1	1320	2	N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	39	1	1302	2	N	-0-					-0-
11	1250	N	1250	-0-	-0-	-0-	36	1	1214	2	N	-0-					-0-
12	1434	N	1434	-0-	-0-	-0-	42	1	1392	2	N	-0-					-0-
*01	1464	N	1464	-0-	-0-	-0-	43	1	1421	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7032	X	7032	-0-	-0-	-0-	205	1	6827	2	N	-0-					-0-
09	3845	X	3845	-0-	-0-	-0-	112	1	3733	2	N	-0-					-0-
10	2852	N	2852	-0-	-0-	-0-	83	1	2769	2	N	-0-					-0-
11	2702	X	2702	-0-	-0-	-0-	79	1	2623	2	N	-0-					-0-
12	2309	X	2309	-0-	-0-	-0-	67	1	2242	2	N	-0-					-0-
*01	3139	X	3139	-0-	-0-	-0-	91	1	3048	2	N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

08	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

08	1682	N	1682	-0-	-0-	-0-	49	1	1633	2	N	-0-					-0-
09	1769	N	1769	-0-	-0-	-0-	52	1	1717	2	N	-0-					-0-
10	1646	N	1646	-0-	-0-	-0-	48	1	1598	2	N	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	47	1	1574	2	N	-0-					-0-
12	1550	N	1147	-0-	-403	-0-	33	1	1114	2	N	-0-					-0-
01	1550	N	701	-0-	-849	-0-	20	1	681	2	N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
BLUESTONE NATURAL RES. II, LLC 076861
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

08	3100	X	-0-	-0-	-3100	-0-					N	-0-					40
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					40
10	10280	X	10280	-0-	-0-	-0-	10234	2	46	9	N	42					82
11	12036	X	12036	-0-	-0-	-0-	11980	2	56	9	N	51					133
12	14816	X	14816	-0-	-0-	-0-	14742	2	74	9	N	67					200
*01	3100	N	15276	-0-	12176	12176	15248	2	28	9	N	25					225

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752

NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 11/22/1962 TOTAL DEPTH 12850 PERF.12606 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 11/22/1983 TOTAL DEPTH 13000 PERF.12642 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRISTREAM EAST TEXAS, LLC 871107
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
BASA RESOURCES, INC. 053974
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7435	-0-	7435	7435	2498	1	4827	2	N	100					160
							110	9									
09	14079	X	6644	-0-	-7435	-0-	1959	1	4575	2	N	100	188	1			72
							110	9									
10	7161	X	7161	-0-	-0-	-0-	2284	1	4764	2	N	103					175
							113	9									
11	7830	X	7830	-0-	-0-	-0-	3158	1	4554	2	N	107	184	1			98
							118	9									
12	7749	X	7749	-0-	-0-	-0-	2974	1	4738	2	N	34					132
							37	9									
*01	4988	X	4988	-0-	-0-	-0-	2	1	4744	2	N	220	182	1			170
							242	9									

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2791	N	2791	-0-	-0-	-0-	305	1	2436	2	N	45	59	1			23
							50	9									
09	2700	N	2645	-0-	-55	-0-	311	1	2293	2	N	37					60
							41	9									
10	2974	N	2974	-0-	-0-	-0-	342	1	2567	2	N	59					119
							65	9									
11	2700	N	2668	-0-	-32	-0-	306	1	2240	2	N	111	173	1			57
							122	9									
12	2728	N	2593	-0-	-135	-0-	325	1	2188	2	N	73	82	1			48
							80	9									
01	2790	N	2650	-0-	-140	-0-	335	1	2242	2	N	66					114
							73	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3577	X	3577	-0-	-0-	-0-	266	1	3311	2	N	-0-					73
09	3403	X	3403	-0-	-0-	-0-	280	1	3115	2	N	7					80
							8	9									
10	2983	X	2983	-0-	-0-	-0-	248	1	2729	2	N	5					85
							6	9									
11	2598	X	2598	-0-	-0-	-0-	214	1	2382	2	N	2					87
							2	9									
12	2556	X	2556	-0-	-0-	-0-	229	1	2327	2	N	-0-					87
*01	2107	X	2107	-0-	-0-	-0-	193	1	1911	2	N	3					90
							3	9									

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

08	1544	N	1544	-0-	-0-	-0-	184	1	1327	2	N	30					104
							33	9									
09	1464	N	1464	-0-	-0-	-0-	189	1	1249	2	N	24	69	1			59
							26	9									
10	1442	N	1442	-0-	-0-	-0-	188	1	1223	2	N	28					87
							31	9									
11	1274	N	1274	-0-	-0-	-0-	173	1	1067	2	N	31	83	1			35
							34	9									
12	1262	N	1262	-0-	-0-	-0-	180	1	1043	2	N	35					70
							39	9									
*01	1207	N	1207	-0-	-0-	-0-	178	1	1005	2	N	22					92
							24	9									

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

08	868	N	839	-0-	-29	-0-	839	2			N	-0-					76
09	810	N	789	-0-	-21	-0-	789	2			N	-0-					76
10	837	N	773	-0-	-64	-0-	773	2			N	-0-					76
11	810	N	674	-0-	-136	-0-	674	2			N	-0-					76
12	806	N	657	-0-	-149	-0-	657	2			N	-0-					76
01	775	N	767	-0-	-8	-0-	767	2			N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

08	6718	X	6718	-0-	-0-	-0-	488	1	6076	2	N	140	188	1			32
							154	9									
09	6981	X	6981	-0-	-0-	-0-	561	1	6249	2	N	155	119	1			68
							171	9									
10	7180	X	7180	-0-	-0-	-0-	583	1	6414	2	N	166	174	1			60
							183	9									
11	4898	X	4898	-0-	-0-	-0-	392	1	4374	2	N	120	105	1			75
							132	9									
12	7195	X	7195	-0-	-0-	-0-	625	1	6342	2	N	207	192	1			90
							228	9									
*01	6437	X	6437	-0-	-0-	-0-	572	1	5669	2	N	178	186	1			82
							196	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	897	-0-	-33	-0-	65	1	813	2	N	17					67
							19	9									
09	900	N	854	-0-	-46	-0-	69	1	765	2	N	18					85
							20	9									
10	899	N	820	-0-	-79	-0-	68	1	750	2	N	2					87
							2	9									
11	870	N	713	-0-	-157	-0-	59	1	654	2	N	-0-	58	1			29
12	868	N	702	-0-	-166	-0-	63	1	639	2	N	-0-					29
01	806	N	751	-0-	-55	-0-	69	1	682	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION, INC. 197690
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

08	3317	X	2355	-0-	-962	-0-	62	1	2293	3	N	-0-					-0-
09	2940	X	1850	-0-	-1090	-0-	60	1	1790	3	N	-0-					-0-
10	2666	X	2572	-0-	-94	-0-	62	1	2510	3	N	-0-					-0-
11	2370	X	2221	-0-	-149	-0-	60	1	2161	3	N	-0-					-0-
12	2356	X	1976	-0-	-380	-0-	62	1	1914	3	N	-0-					-0-
01	2573	X	2003	-0-	-570	-0-	62	1	1941	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

08	1332	N	1332	-0-	-0-	-0-	62	1	1270	3	N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	60	1	936	3	N	-0-					-0-
10	2046	N	501	-0-	-1545	-0-	42	1	459	3	N	-0-					-0-
11	1979	N	1979	-0-	-0-	-0-	32	1	1947	3	N	-0-					-0-
12	2031	N	2031	-0-	-0-	-0-	62	1	1969	3	N	-0-					-0-
*01	1741	N	1741	-0-	-0-	-0-	62	1	1679	3	N	-0-					-0-

IRWIN "A" WELL #: 2 RRCID -> 223384 COMPL. DATE 08/27/2010 TOTAL DEPTH 12230 PERF.10234 - 10242

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

08	4123	X	3859	-0-	-264	-0-	62	1	3797	3	N	-0-					-0-
09	3990	X	3190	-0-	-800	-0-	60	1	3130	3	N	-0-					-0-
10	4958	X	4958	-0-	-0-	-0-	62	1	4896	3	N	-0-					-0-
11	7231	X	7231	-0-	-0-	-0-	60	1	7171	3	N	-0-					-0-
12	6306	X	6306	-0-	-0-	-0-	62	1	6244	3	N	-0-					-0-
*01	5496	X	5496	-0-	-0-	-0-	62	1	5434	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

08	4987	X	4987	-0-	-0-	-0-	124	1	4863	3	N	-0-					-0-
09	4770	X	4402	-0-	-368	-0-	120	1	4282	3	N	-0-					-0-
10	5673	X	4319	-0-	-1354	-0-	124	1	4195	3	N	-0-					-0-
11	5490	X	4346	-0-	-1144	-0-	120	1	4226	3	N	-0-					-0-
12	5673	X	4414	-0-	-1259	-0-	124	1	4290	3	N	-0-					-0-
01	4991	X	4287	-0-	-704	-0-	124	1	4163	3	N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION, INC. //CONT.// 197690
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4216	X	3482	-0-	-734	-0-	124	1	3358	3	N	-0-			-0-
09	3900	X	2230	-0-	-1670	-0-	120	1	2110	3	N	-0-			-0-
10	4316	X	4316	-0-	-0-	-0-	124	1	4192	3	N	-0-			-0-
11	3360	X	2171	-0-	-1189	-0-	120	1	2051	3	N	-0-			-0-
12	3472	X	3156	-0-	-316	-0-	124	1	3032	3	N	-0-			-0-
01	4309	X	2598	-0-	-1711	-0-	124	1	2474	3	N	-0-			-0-

SND OPERATING, L.L.C. 797127
SMITH, BRYAN WELL #: 1 RRCID -> 241907 COMPL. DATE 09/30/2008 TOTAL DEPTH 12441 PERF.11497 - 11878

08	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-			-0-
09	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-			-0-
10	2170	N	1675	-0-	-495	-0-	1675	2			N	-0-			-0-
11	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-			-0-
12	2108	N	1861	-0-	-247	-0-	1861	2			N	-0-			-0-
01	1674	N	1012	-0-	-662	-0-	1012	2			N	-0-			-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

08	806	X	-0-	-0-	-806	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

08	18321	X	-0-	-0-	-18321	-0-					N	-0-			-0-
09	11460	X	-0-	-0-	-11460	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11036	X	-0-	-0-	-11036	-0-					N	-0-					-0-
09	6780	X	-0-	-0-	-6780	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 01/23/1980 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TRISTREAM EAST TEXAS, LLC 871107
WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	266	-0-	-106	-0-	15	1	251	2	Y	-0-			-0-
09	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-			-0-
10	558	N	182	-0-	-376	-0-	8	1	174	2	Y	-0-			-0-
11	270	N	39	-0-	-231	-0-	2	1	37	2	Y	-0-			-0-
12	248	N	44	-0-	-204	-0-	2	1	42	2	Y	-0-			-0-
01	186	N	179	-0-	-7	-0-	9	1	170	2	Y	-0-			-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

08	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

08	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-			-0-
09	240	N	240	-0-	-0-	-0-	11	1	229	2	N	-0-			-0-
10	232	N	232	-0-	-0-	-0-	11	1	221	2	N	-0-			-0-
11	250	N	250	-0-	-0-	-0-	13	1	237	2	N	-0-			-0-
12	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-			-0-
*01	353	N	353	-0-	-0-	-0-	17	1	336	2	N	-0-			-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

08	722	N	722	-0-	-0-	-0-	42	1	680	2	Y	-0-			6
09	840	N	840	-0-	-0-	-0-	39	1	801	2	Y	-0-			6
10	1021	N	1021	-0-	-0-	-0-	47	1	974	2	Y	-0-			6
11	998	N	998	-0-	-0-	-0-	51	1	947	2	Y	-0-			6
12	1087	N	1087	-0-	-0-	-0-	52	1	1035	2	Y	-0-			6
*01	1034	N	1034	-0-	-0-	-0-	49	1	985	2	Y	-0-			6

FAIRFREE (TRAVIS PEAK) 30011 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
FAIRFREE SWD WELL #: 1 RRCID -> 186433 COMPL. DATE 10/26/2001 TOTAL DEPTH 10400 PERF. 8580 - 8585

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	18	1	378	2	N	-0-					-0-
09	390	N	297	-0-	-93	-0-	14	1	283	2	N	-0-					-0-
10	403	N	341	-0-	-62	-0-	16	1	325	2	N	-0-					-0-
11	390	N	344	-0-	-46	-0-	16	1	328	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	17	1	367	2	N	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	19	1	392	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2848	N	2848	-0-	-0-	-0-	128	1	2720	2	N	-0-					-0-
09	2670	N	2470	-0-	-200	-0-	114	1	2356	2	N	-0-					-0-
10	2728	N	2532	-0-	-196	-0-	118	1	2414	2	N	-0-					-0-
11	2670	N	2397	-0-	-273	-0-	109	1	2288	2	N	-0-					-0-
12	2542	N	2451	-0-	-91	-0-	110	1	2341	2	N	-0-					-0-
*01	2542	N	2320	-0-	-222	-0-	107	1	2213	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY II, LLC 142195
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF. 11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1892	-0-	-30	-0-	1892	2			N	-0-					-0-
09	1950	N	1557	-0-	-393	-0-	1557	2			N	-0-					-0-
10	2015	N	1542	-0-	-473	-0-	1542	2			N	-0-					-0-
11	1830	N	1228	-0-	-602	-0-	1228	2			N	-0-					-0-
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
*01	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF. 12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	2074	-0-	-2390	-0-	149	1	1925	2	Y	-0-					-0-
09	4320	X	2009	-0-	-2311	-0-	133	1	1876	2	Y	-0-					-0-
10	7297	X	7297	-0-	-0-	-0-	488	1	6807	2	Y	2					2
							2	9									
11	12062	X	12062	-0-	-0-	-0-	796	1	11266	2	Y	-0-					2
12	8277	X	8277	-0-	-0-	-0-	548	1	7723	2	Y	5					7
							6	9									
*01	9779	X	9779	-0-	-0-	-0-	755	1	9024	2	Y	-0-					7

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF. 14670 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	9353	-0-	-1249	-0-	419	1	8924	2	Y	9	7	1			18
							10	9									
09	10260	X	9677	-0-	-583	-0-	433	1	9242	2	Y	2	6	1			14
							2	9									
10	10571	X	8165	-0-	-2406	-0-	393	1	7764	2	Y	7					21
							8	9									
11	9870	X	7324	-0-	-2546	-0-	207	1	7117	2	Y	-0-					21
12	10013	X	5801	-0-	-4212	-0-	163	1	5638	2	Y	-0-	5	1			16
01	10013	X	3070	-0-	-6943	-0-	90	1	2980	2	Y	-0-	3	1			13

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3656	-0-	-839	-0-	262	1	3394	2	Y	-0-					-0-
09	4170	X	3775	-0-	-395	-0-	250	1	3525	2	Y	-0-					-0-
10	4278	X	3443	-0-	-835	-0-	230	1	3212	2	Y	1					1
							1	9									
11	4140	X	4021	-0-	-119	-0-	265	1	3756	2	Y	-0-					1
12	4216	X	3437	-0-	-779	-0-	228	1	3207	2	Y	2					3
							2	9									
01	3906	X	3292	-0-	-614	-0-	254	1	3038	2	Y	-0-					3

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2692	X	2692	-0-	-0-	-0-	193	1	2499	2	Y	-0-					-0-
09	2430	X	2369	-0-	-61	-0-	157	1	2212	2	Y	-0-					-0-
10	2511	X	2334	-0-	-177	-0-	156	1	2177	2	Y	1					1
							1	9									
11	2430	X	2113	-0-	-317	-0-	139	1	1974	2	Y	-0-					1
12	2511	X	1749	-0-	-762	-0-	116	1	1632	2	Y	1					2
							1	9									
*01	2554	X	2554	-0-	-0-	-0-	197	1	2357	2	Y	-0-					2

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3466	-0-	-1308	-0-	155	1	3308	2	Y	3	1	8			28
							3	9									
09	4151	X	4151	-0-	-0-	-0-	186	1	3965	2	Y	-0-					28
10	3160	X	3160	-0-	-0-	-0-	152	1	3005	2	Y	3					31
							3	9									
11	3360	X	464	-0-	-2896	-0-	13	1	444	2	Y	6					37
							7	9									
12	4278	X	2119	-0-	-2159	-0-	59	1	2057	2	Y	3	32	1			8
							3	9									
01	4278	X	979	-0-	-3299	-0-	29	1	950	2	Y	-0-					8

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 10/14/2015 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	216	-0-	-1241	-0-	10	1	206	2	Y	-0-					10
09	1920	X	210	-0-	-1710	-0-	9	1	201	2	Y	-0-					10
10	1984	X	198	-0-	-1786	-0-	10	1	188	2	Y	-0-					10
11	1920	X	149	-0-	-1771	-0-	4	1	143	2	Y	2					12
							2	9									
12	1426	X	141	-0-	-1285	-0-	4	1	137	2	Y	-0-	10	1			2
01	217	X	113	-0-	-104	-0-	3	1	110	2	Y	-0-					2

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9236	X	9236	-0-	-0-	-0-	414	1	8822	2	Y	-0-					11
09	8203	X	8203	-0-	-0-	-0-	367	1	7836	2	Y	-0-					11
10	8308	X	7778	-0-	-530	-0-	375	1	7396	2	Y	6					17
							7	9									
11	8040	X	6553	-0-	-1487	-0-	185	1	6368	2	Y	-0-					17
12	8308	X	7109	-0-	-1199	-0-	200	1	6909	2	Y	-0-	4	1			13
01	8308	X	7164	-0-	-1144	-0-	210	1	6954	2	Y	-0-	3	1			10

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3246	X	3246	-0-	-0-	-0-	145	1	3098	2	Y	3					16
							3	9									
09	4920	X	2429	-0-	-2491	-0-	109	1	2320	2	Y	-0-					16
10	5084	X	2720	-0-	-2364	-0-	131	1	2587	2	Y	2					18
							2	9									
11	4920	X	3326	-0-	-1594	-0-	93	1	3187	2	Y	42					60
							46	9									
12	4371	X	2851	-0-	-1520	-0-	80	1	2767	2	Y	4	51	1			13
							4	9									
01	3255	X	2413	-0-	-842	-0-	71	1	2342	2	Y	-0-					13

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943	X	9699	-0-	-1244	-0-	435	1	9264	2	Y	-0-					14
09	10230	X	8738	-0-	-1492	-0-	391	1	8347	2	Y	-0-					14
10	12910	X	12910	-0-	-0-	-0-	622	1	12277	2	Y	10					24
							11	9									
11	10785	X	10785	-0-	-0-	-0-	305	1	10480	2	Y	-0-					24
12	10075	X	7291	-0-	-2784	-0-	205	1	7086	2	Y	-0-	5	1			19
01	11532	X	5364	-0-	-6168	-0-	157	1	5207	2	Y	-0-	4	1			15

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5448	X	5448	-0-	-0-	-0-	244	1	5204	2	Y	-0-					5
09	5698	X	5698	-0-	-0-	-0-	255	1	5443	2	Y	-0-					5
10	3348	X	3313	-0-	-35	-0-	160	1	3150	2	Y	3					8
							3	9									
11	3240	X	2825	-0-	-415	-0-	80	1	2745	2	Y	-0-					8
12	3348	X	3068	-0-	-280	-0-	86	1	2982	2	Y	-0-	2	1			6
*01	3651	X	3651	-0-	-0-	-0-	107	1	3544	2	Y	-0-	1	1			5

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	3865	-0-	-1591	-0-	173	1	3692	2	Y	-0-					-0-
09	5280	X	4304	-0-	-976	-0-	193	1	4111	2	Y	-0-					-0-
10	4974	X	4974	-0-	-0-	-0-	240	1	4732	2	Y	2					2
							2	9									
11	4455	X	4455	-0-	-0-	-0-	126	1	4325	2	Y	4					6
							4	9									
12	4433	X	4417	-0-	-16	-0-	124	1	4289	2	Y	4	5	1			5
							4	9									
01	4960	X	4598	-0-	-362	-0-	134	1	4453	2	Y	10					15
							11	9									

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6812	X	6812	-0-	-0-	-0-	305	1	6500	2	Y	6	6	1			11
							7	9									
09	7983	X	7983	-0-	-0-	-0-	357	1	7626	2	Y	-0-	8	1			3
10	8313	X	8313	-0-	-0-	-0-	400	1	7905	2	Y	7					10
							8	9									
11	10062	X	10062	-0-	-0-	-0-	284	1	9778	2	Y	-0-					10
12	10315	X	10315	-0-	-0-	-0-	290	1	10025	2	Y	-0-	2	1			8
*01	9761	X	9761	-0-	-0-	-0-	286	1	9475	2	Y	-0-	2	1			6

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	6121	-0-	-17	-0-	438	1	5683	2	Y	-0-					-0-
09	6025	X	6025	-0-	-0-	-0-	399	1	5626	2	Y	-0-					-0-
10	6138	X	6123	-0-	-15	-0-	409	1	5712	2	Y	2					2
							2	9									
11	5940	X	5911	-0-	-29	-0-	390	1	5521	2	Y	-0-					2
12	6138	X	5895	-0-	-243	-0-	390	1	5501	2	Y	4					6
							4	9									
*01	7321	X	7321	-0-	-0-	-0-	565	1	6756	2	Y	-0-					6

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		188	-0-	188	188	5	1	183	2	Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	188					Y	-0-					-0-

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2968	X	2968	-0-	-0-	-0-	213	1	2755	2	Y	-0-					-0-
09	2804	X	2804	-0-	-0-	-0-	186	1	2618	2	Y	-0-					-0-
10	2790	X	1745	-0-	-1045	-0-	117	1	1628	2	Y	-0-					-0-
11	2837	X	2837	-0-	-0-	-0-	187	1	2650	2	Y	-0-					-0-
12	3854	X	3854	-0-	-0-	-0-	255	1	3597	2	Y	2					2
							2	9									
*01	3779	X	3779	-0-	-0-	-0-	292	1	3487	2	Y	-0-					2

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6340	X	6340	-0-	-0-	-0-	284	1	6048	2	Y	7	8	1			6
							8	9									
09	5910	X	5548	-0-	-362	-0-	248	1	5297	2	Y	3	7	1			2
							3	9									
10	6107	X	1086	-0-	-5021	-0-	52	1	1033	2	Y	1					3
							1	9									
11	6086	X	6086	-0-	-0-	-0-	172	1	5914	2	Y	-0-					3
12	7725	X	7725	-0-	-0-	-0-	217	1	7508	2	Y	-0-	1	1			2
*01	7584	X	7584	-0-	-0-	-0-	222	1	7362	2	Y	-0-					2

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 05/20/2005 TOTAL DEPTH 14669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7510	X	7510	-0-	-0-	-0-	337	1	7173	2	Y	-0-					11
09	6407	X	6407	-0-	-0-	-0-	287	1	6120	2	Y	-0-					11
10	7664	X	7664	-0-	-0-	-0-	369	1	7288	2	Y	6					17
							7	9									
11	6115	X	6115	-0-	-0-	-0-	173	1	5942	2	Y	-0-					17
12	7959	X	7959	-0-	-0-	-0-	224	1	7735	2	Y	-0-	4	1			13
*01	7459	X	7459	-0-	-0-	-0-	218	1	7241	2	Y	-0-	3	1			10

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7022	X	7022	-0-	-0-	-0-	503	1	6519	2	Y	-0-					-0-
09	6957	X	6957	-0-	-0-	-0-	461	1	6496	2	Y	-0-					-0-
10	7037	X	6873	-0-	-164	-0-	460	1	6412	2	Y	1					1
							1	9									
11	6810	X	3296	-0-	-3514	-0-	217	1	3079	2	Y	-0-					1
12	7192	X	2343	-0-	-4849	-0-	155	1	2187	2	Y	1					2
							1	9									
01	7192	X	2829	-0-	-4363	-0-	218	1	2611	2	Y	-0-					2

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5221	X	5221	-0-	-0-	-0-	374	1	4847	2	Y	-0-					-0-
09	5285	X	5285	-0-	-0-	-0-	350	1	4935	2	Y	-0-					-0-
10	4712	X	3448	-0-	-1264	-0-	231	1	3216	2	Y	1					1
							1	9									
11	4631	X	4631	-0-	-0-	-0-	306	1	4325	2	Y	-0-					1
12	4712	X	3839	-0-	-873	-0-	254	1	3583	2	Y	2					3
							2	9									
01	4712	X	2156	-0-	-2556	-0-	166	1	1990	2	Y	-0-					3

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	6324	-0-	-0-	-0-	283	1	6034	2	Y	6	8	1			10
							7	9									
09	6120	X	5510	-0-	-610	-0-	247	1	5263	2	Y	-0-	7	1			3
10	6646	X	6646	-0-	-0-	-0-	320	1	6320	2	Y	5					8
							6	9									
11	6120	X	5710	-0-	-410	-0-	161	1	5549	2	Y	-0-					8
12	6371	X	6371	-0-	-0-	-0-	179	1	6192	2	Y	-0-	1	1			7
01	6324	X	4647	-0-	-1677	-0-	136	1	4511	2	Y	-0-	1	1			6

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/14/2005 TOTAL DEPTH 14770 PERF.14490 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8376	X	8376	-0-	-0-	-0-	375	1	7992	2	Y	8	10	1			7
							9	9									
09	7170	X	2186	-0-	-4984	-0-	98	1	2087	2	Y	1	2	1			6
							1	9									
10	7409	X	2327	-0-	-5082	-0-	112	1	2213	2	Y	2					8
							2	9									
11	7170	X	2265	-0-	-4905	-0-	64	1	2201	2	Y	-0-					8
12	7409	X	2240	-0-	-5169	-0-	63	1	2177	2	Y	-0-	2	1			6
01	7409	X	2433	-0-	-4976	-0-	71	1	2362	2	Y	-0-	1	1			5

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10569	X	10569	-0-	-0-	-0-	473	1	10087	2	Y	8	39	1			312
							9	9									
09	9773	X	9773	-0-	-0-	-0-	437	1	9336	2	Y	-0-	38	1			274
10	9925	X	9925	-0-	-0-	-0-	478	1	9438	2	Y	8					282
							9	9									
11	8620	X	8620	-0-	-0-	-0-	244	1	8376	2	Y	-0-					282
12	10073	X	10073	-0-	-0-	-0-	283	1	9790	2	Y	-0-	44	1			238
*01	9453	X	9453	-0-	-0-	-0-	277	1	9176	2	Y	-0-	51	1			187

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 02/15/2006 TOTAL DEPTH 15100 PERF.14786 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2103	X	2103	-0-	-0-	-0-	94	1	2009	2	Y	-0-					3
09	1768	X	1768	-0-	-0-	-0-	79	1	1689	2	Y	-0-					3
10	1763	N	1763	-0-	-0-	-0-	85	1	1677	2	Y	1					4
							1	9									
11	2050	N	2050	-0-	-0-	-0-	58	1	1992	2	Y	-0-					4
12	2391	N	2391	-0-	-0-	-0-	67	1	2324	2	Y	-0-	1	1			3
*01	2224	N	2224	-0-	-0-	-0-	65	1	2159	2	Y	-0-	1	1			2

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	5770	-0-	-1143	-0-	413	1	5357	2	Y	-0-					-0-
09	6690	X	6644	-0-	-46	-0-	440	1	6204	2	Y	-0-					-0-
10	6727	X	5336	-0-	-1391	-0-	357	1	4978	2	Y	1					1
							1	9									
11	5813	X	5813	-0-	-0-	-0-	384	1	5429	2	Y	-0-					1
12	6851	X	6296	-0-	-555	-0-	417	1	5875	2	Y	4					5
							4	9									
01	6851	X	5733	-0-	-1118	-0-	442	1	5291	2	Y	-0-					5

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5190	X	5190	-0-	-0-	-0-	233	1	4957	2	Y	-0-					-0-
09	4897	X	4897	-0-	-0-	-0-	219	1	4678	2	Y	-0-					-0-
10	6746	X	6746	-0-	-0-	-0-	325	1	6419	2	Y	2					2
							2	9									
11	5344	X	5344	-0-	-0-	-0-	151	1	5189	2	Y	4					6
							4	9									
12	8191	X	8191	-0-	-0-	-0-	230	1	7952	2	Y	8	5	1			9
							9	9									
*01	6644	X	6644	-0-	-0-	-0-	194	1	6433	2	Y	15					24
							17	9									

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	471	-0-	-242	-0-	34	1	437	2	Y	-0-					15
09	640	N	640	-0-	-0-	-0-	42	1	597	2	Y	1	1	8			15
							1	9									
10	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-	15	1			-0-
11	531	N	531	-0-	-0-	-0-	35	1	496	2	Y	-0-					-0-
12	651	N	260	-0-	-391	-0-	17	1	241	2	Y	2	1	8			1
							2	9									
*01	982	N	982	-0-	-0-	-0-	75	1	901	2	Y	5					6
							6	9									

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		7896	-0-	7896	7896	354	1	7542	2	Y	-0-					10
09	T. A.		6665	-0-	6665	14561	298	1	6367	2	Y	-0-					10
10	21474	X	6913	-0-	-14561	-0-	333	1	6573	2	Y	6					16
							7	9									
11	6422	X	6422	-0-	-0-	-0-	182	1	6240	2	Y	-0-					16
12	7905	X	6702	-0-	-1203	-0-	188	1	6514	2	Y	-0-	4	1			12
01	7905	X	6439	-0-	-1466	-0-	189	1	6250	2	Y	-0-	3	1			9

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	4630	-0-	-1167	-0-	207	1	4415	2	Y	7	7	1			12
							8	9									
09	5460	X	4394	-0-	-1066	-0-	197	1	4195	2	Y	2	9	1			5
							2	9									
10	5425	X	3827	-0-	-1598	-0-	184	1	3640	2	Y	3					8
							3	9									
11	5250	X	3660	-0-	-1590	-0-	103	1	3557	2	Y	-0-					8
12	4867	X	4037	-0-	-830	-0-	114	1	3923	2	Y	-0-	2	1			6
01	4619	X	4339	-0-	-280	-0-	127	1	4212	2	Y	-0-	1	1			5

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4447	-0-	-792	-0-	199	1	4248	2	Y	-0-					-0-
09	5100	X	4399	-0-	-701	-0-	197	1	4202	2	Y	-0-					-0-
10	5270	X	5152	-0-	-118	-0-	248	1	4902	2	Y	2					2
							2	9									
11	5100	X	4254	-0-	-846	-0-	120	1	4131	2	Y	3					5
							3	9									
12	4743	X	4081	-0-	-662	-0-	115	1	3962	2	Y	4	4	1			5
							4	9									
01	5146	X	4131	-0-	-1015	-0-	121	1	4000	2	Y	9					14
							10	9									

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	154	X	154	-0-	-0-	-0-	4	1	150	2	Y	-0-					-0-
12	T. A.		5710	-0-	5710	5710	160	1	5543	2	Y	6					6
							7	9									
01	T. A.		9408	-0-	9408	15118	275	1	9110	2	Y	21					27
							23	9									

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5597	-0-	-820	-0-	5588	2	9	9	N	8					111
09	6210	X	5201	-0-	-1009	-0-	5193	2	8	9	N	7					118
10	5881	X	5881	-0-	-0-	-0-	5881	2			N	-0-					118
11	5430	X	2779	-0-	-2651	-0-	2779	2			N	-0-					118
12	5611	X	3383	-0-	-2228	-0-	3383	2			N	-0-					118
01	5890	X	1899	-0-	-3991	-0-	1899	2			N	-0-					118

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	828	-0-	-195	-0-	59	1	769	2	Y	-0-					-0-
09	1110	N	1035	-0-	-75	-0-	69	1	966	2	Y	-0-					-0-
10	1116	N	1019	-0-	-97	-0-	68	1	951	2	Y	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	95	1	1343	2	Y	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	84	1	1182	2	Y	1					1
							1	9									
*01	1372	N	1372	-0-	-0-	-0-	106	1	1266	2	Y	-0-					1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4570	X	4570	-0-	-0-	-0-	205	1	4359	2	Y	5	6	1			2
							6	9									
09	3840	X	3582	-0-	-258	-0-	160	1	3416	2	Y	5	6	1			1
							6	9									
10	5139	X	5139	-0-	-0-	-0-	248	1	4887	2	Y	4					5
							4	9									
11	4084	X	4084	-0-	-0-	-0-	115	1	3969	2	Y	-0-					5
12	4199	X	4199	-0-	-0-	-0-	118	1	4081	2	Y	-0-	1	1			4
*01	5087	X	5087	-0-	-0-	-0-	149	1	4938	2	Y	-0-	1	1			3

HOLMES "A" WELL #: 23 RRCID -> 227316 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	92	1	1190	2	Y	-0-					49
09	1207	N	1207	-0-	-0-	-0-	80	1	1125	2	Y	2	2	8			49
							2	9									
10	1672	N	1672	-0-	-0-	-0-	112	1	1559	2	Y	1	49	1			1
							1	9									
11	1621	N	1621	-0-	-0-	-0-	107	1	1513	2	Y	1	1	8			1
							1	9									
12	1621	N	1621	-0-	-0-	-0-	107	1	1503	2	Y	10	4	8			7
							11	9									
01	1302	N	1029	-0-	-273	-0-	79	1	944	2	Y	5					12
							6	9									

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7131	X	7131	-0-	-0-	-0-	511	1	6620	2	Y	-0-					-0-
09	6540	X	6085	-0-	-455	-0-	403	1	5682	2	Y	-0-					-0-
10	6758	X	5096	-0-	-1662	-0-	341	1	4754	2	Y	1					1
							1	9									
11	6540	X	4571	-0-	-1969	-0-	302	1	4269	2	Y	-0-					1
12	6758	X	5842	-0-	-916	-0-	387	1	5452	2	Y	3					4
							3	9									
01	6758	X	6417	-0-	-341	-0-	495	1	5922	2	Y	-0-					4

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6213	-0-	-793	-0-	445	1	5768	2	Y	-0-					-0-
09	6360	X	4282	-0-	-2078	-0-	284	1	3998	2	Y	-0-					-0-
10	6107	X	1020	-0-	-5087	-0-	68	1	952	2	Y	-0-					-0-
11	6000	X	681	-0-	-5319	-0-	45	1	636	2	Y	-0-					-0-
12	6200	X	1020	-0-	-5180	-0-	68	1	951	2	Y	1					1
							1	9									
01	6200	X	1329	-0-	-4871	-0-	103	1	1226	2	Y	-0-					1

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5056	-0-	-1144	-0-	227	1	4826	2	Y	3					110
							3	9									
09	5640	X	5546	-0-	-94	-0-	248	1	5298	2	Y	-0-					110
10	5774	X	5774	-0-	-0-	-0-	278	1	5490	2	Y	5					115
							6	9									
11	5565	X	5565	-0-	-0-	-0-	155	1	5334	2	Y	69					184
							76	9									
12	5735	X	4768	-0-	-967	-0-	134	1	4625	2	Y	8	151	1			41
							9	9									
01	5766	X	4947	-0-	-819	-0-	145	1	4802	2	Y	-0-					41

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	3849	-0-	-1576	-0-	172	1	3666	2	Y	10					118
							11	9									
09	4980	X	3341	-0-	-1639	-0-	148	1	3151	2	Y	38					156
							42	9									
10	5146	X	3163	-0-	-1983	-0-	152	1	3010	2	Y	1					157
							1	9									
11	4950	X	3152	-0-	-1798	-0-	89	1	3061	2	Y	2					159
							2	9									
12	4340	X	1824	-0-	-2516	-0-	51	1	1771	2	Y	2	135	1			26
							2	9									
01	3844	X	3058	-0-	-786	-0-	89	1	2961	2	Y	7					33
							8	9									

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	74	1	956	2	Y	-0-					45
09	1470	N	1268	-0-	-202	-0-	84	1	1182	2	Y	2	2	8			45
							2	9									
10	1528	N	1528	-0-	-0-	-0-	102	1	1425	2	Y	1	45	1			1
							1	9									
11	1040	N	1040	-0-	-0-	-0-	69	1	971	2	Y	-0-					1
12	1389	N	1389	-0-	-0-	-0-	91	1	1288	2	Y	9	3	8			7
							10	9									
01	1519	N	1449	-0-	-70	-0-	111	1	1329	2	Y	8					15
							9	9									

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3470	-0-	-281	-0-	154	1	3286	2	N	27					127
							30	9									
09	3630	X	3625	-0-	-5	-0-	161	1	3445	2	N	17					144
							19	9									
10	3734	X	3734	-0-	-0-	-0-	178	1	3515	2	N	37					181
							41	9									
11	3744	X	3744	-0-	-0-	-0-	103	1	3542	2	N	90	187	1			84
							99	9									
12	3751	X	3498	-0-	-253	-0-	98	1	3381	2	N	17					101
							19	9									
01	3751	X	3300	-0-	-451	-0-	95	1	3164	2	N	37					138
							41	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3399	-0-	-1220	-0-	243	1	3156	2	Y	-0-					-0-
09	12821	X	12821	-0-	-0-	-0-	850	1	11971	2	Y	-0-					-0-
10	11627	X	11627	-0-	-0-	-0-	777	1	10847	2	Y	3					3
							3	9									
11	4470	X	4291	-0-	-179	-0-	283	1	4008	2	Y	-0-					3
12	4619	X	4225	-0-	-394	-0-	280	1	3942	2	Y	3					6
							3	9									
01	4619	X	4070	-0-	-549	-0-	314	1	3756	2	Y	-0-					6

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6408	-0-	-381	-0-	287	1	6113	2	Y	7	9	1			4
							8	9									
09	6570	X	5726	-0-	-844	-0-	256	1	5467	2	Y	3	7	1			-0-
							3	9									
10	6789	X	5665	-0-	-1124	-0-	273	1	5386	2	Y	5					5
							6	9									
11	6570	X	6378	-0-	-192	-0-	177	1	6069	2	Y	120					125
							132	9									
12	7000	X	7000	-0-	-0-	-0-	191	1	6602	2	Y	188	29	1			284
							207	9									
01	6417	X	6300	-0-	-117	-0-	178	1	5914	2	Y	189	42	1			431
							208	9									

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	5991	-0-	-767	-0-	429	1	5562	2	Y	-0-					-0-
09	5070	X	4157	-0-	-913	-0-	275	1	3882	2	Y	-0-					-0-
10	6758	X	3718	-0-	-3040	-0-	249	1	3468	2	Y	1					1
							1	9									
11	10915	X	10915	-0-	-0-	-0-	720	1	10195	2	Y	-0-					1
12	7796	X	7796	-0-	-0-	-0-	516	1	7276	2	Y	4					5
							4	9									
01	5983	X	4279	-0-	-1704	-0-	330	1	3949	2	Y	-0-					5

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8494	X	7864	-0-	-630	-0-	563	1	7301	2	Y	-0-					-0-
09	8220	X	7845	-0-	-375	-0-	520	1	7325	2	Y	-0-					-0-
10	9165	X	9165	-0-	-0-	-0-	613	1	8550	2	Y	2					2
							2	9									
11	7978	X	7978	-0-	-0-	-0-	526	1	7452	2	Y	-0-					2
12	8122	X	6559	-0-	-1563	-0-	434	1	6121	2	Y	4					6
							4	9									
01	9176	X	7632	-0-	-1544	-0-	589	1	7043	2	Y	-0-					6

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15097	X	6785	-0-	-8312	-0-	304	1	6472	2	Y	8	8	1			105
							9	9									
09	14610	X	8976	-0-	-5634	-0-	402	1	8572	2	Y	2	10	1			97
							2	9									
10	15097	X	11226	-0-	-3871	-0-	541	1	10675	2	Y	9					106
							10	9									
11	14610	X	4930	-0-	-9680	-0-	139	1	4791	2	Y	-0-					106
12	14167	X	216	-0-	-13951	-0-	6	1	210	2	Y	-0-	24	1			82
01	11222	X	3020	-0-	-8202	-0-	88	1	2932	2	Y	-0-	18	1			64

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11975	X	11975	-0-	-0-	-0-	537	1	11438	2	Y	-0-					-0-
09	11772	X	11772	-0-	-0-	-0-	527	1	11245	2	Y	-0-					-0-
10	11718	X	6625	-0-	-5093	-0-	319	1	6304	2	Y	2					2
							2	9									
11	11340	X	5805	-0-	-5535	-0-	164	1	5635	2	Y	5					7
							6	9									
12	11718	X	2830	-0-	-8888	-0-	79	1	2748	2	Y	3	6	1			4
							3	9									
01	11718	X	2693	-0-	-9025	-0-	79	1	2607	2	Y	6					10
							7	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12803	X	11497	-0-	-1306	-0-	515	1	10971	2	Y	10	9	1			99
							11	9									
09	12120	X	9852	-0-	-2268	-0-	441	1	9411	2	Y	-0-	7	1			92
10	11532	X	10508	-0-	-1024	-0-	506	1	9993	2	Y	8					100
							9	9									
11	11160	X	8480	-0-	-2680	-0-	240	1	8240	2	Y	-0-					100
12	11501	X	8786	-0-	-2715	-0-	247	1	8539	2	Y	-0-	23	1			77
01	11501	X	6387	-0-	-5114	-0-	187	1	6200	2	Y	-0-	16	1			61

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 09/11/2008 TOTAL DEPTH 14500 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13361	X	11266	-0-	-2095	-0-	505	1	10761	2	Y	-0-					-0-
09	11010	X	10239	-0-	-771	-0-	458	1	9781	2	Y	-0-					-0-
10	12387	X	12387	-0-	-0-	-0-	597	1	11786	2	Y	4					4
							4	9									
11	12744	X	12744	-0-	-0-	-0-	360	1	12373	2	Y	10					14
							11	9									
12	12149	X	12149	-0-	-0-	-0-	341	1	11795	2	Y	12	12	1			14
							13	9									
*01	12591	X	12591	-0-	-0-	-0-	368	1	12193	2	Y	27					41
							30	9									

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2996	-0-	-1189	-0-	134	1	2862	2	Y	-0-					-0-
09	3480	X	2633	-0-	-847	-0-	118	1	2515	2	Y	-0-					-0-
10	3503	X	3459	-0-	-44	-0-	167	1	3291	2	Y	1					1
							1	9									
11	3390	X	3349	-0-	-41	-0-	95	1	3251	2	Y	3					4
							3	9									
12	5372	X	5372	-0-	-0-	-0-	151	1	5215	2	Y	5	3	1			6
							6	9									
*01	4953	X	4953	-0-	-0-	-0-	145	1	4796	2	Y	11					17
							12	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	7380	-0-	-1548	-0-	331	1	7049	2	Y	-0-					-0-
09	7140	X	7047	-0-	-93	-0-	315	1	6732	2	Y	-0-					-0-
10	8077	X	8077	-0-	-0-	-0-	389	1	7685	2	Y	3					3
							3	9									
11	7320	X	7257	-0-	-63	-0-	205	1	7045	2	Y	6					9
							7	9									
12	7564	X	6501	-0-	-1063	-0-	183	1	6311	2	Y	6	8	1			7
							7	9									
01	8091	X	6580	-0-	-1511	-0-	192	1	6373	2	Y	14					21
							15	9									

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5373	X	5373	-0-	-0-	-0-	148	1	5206	2	Y	17					131
							19	9									
09	4939	X	4939	-0-	-0-	-0-	135	1	4804	2	Y	-0-					131
10	4568	X	4568	-0-	-0-	-0-	126	1	4436	2	Y	5					136
							6	9									
11	4438	X	4438	-0-	-0-	-0-	127	1	4305	2	Y	5					141
							6	9									
12	4154	X	3343	-0-	-811	-0-	92	1	3237	2	Y	13					154
							14	9									
01	4154	X	2983	-0-	-1171	-0-	81	1	2898	2	Y	4					158
							4	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	4180	-0-	-4934	-0-	187	1	3993	2	Y	-0-					-0-
09	8820	X	3788	-0-	-5032	-0-	170	1	3618	2	Y	-0-					-0-
10	7719	X	4227	-0-	-3492	-0-	204	1	4022	2	Y	1					1
							1	9									
11	4830	X	3990	-0-	-840	-0-	113	1	3874	2	Y	3					4
							3	9									
12	4185	X	4068	-0-	-117	-0-	114	1	3950	2	Y	4	3	1			5
							4	9									
01	4216	X	3944	-0-	-272	-0-	115	1	3819	2	Y	9					14
							10	9									

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	5213	-0-	-2134	-0-	233	1	4973	2	Y	6	7	1			5
							7	9									
09	25812	X	25812	-0-	-0-	-0-	1154	1	24634	2	Y	22	27	1			-0-
							24	9									
10	16080	X	16080	-0-	-0-	-0-	775	1	15291	2	Y	13					13
							14	9									
11	11180	X	11180	-0-	-0-	-0-	316	1	10864	2	Y	-0-					13
12	10447	X	9255	-0-	-1192	-0-	260	1	8995	2	Y	-0-	3	1			10
01	10447	X	7919	-0-	-2528	-0-	232	1	7687	2	Y	-0-	2	1			8

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4017	-0-	-137	-0-	180	1	3837	2	Y	-0-					6
09	4020	X	3706	-0-	-314	-0-	166	1	3540	2	Y	-0-					6
10	4154	X	3994	-0-	-160	-0-	192	1	3799	2	Y	3					9
							3	9									
11	4020	X	3603	-0-	-417	-0-	102	1	3501	2	Y	-0-					9
12	4030	X	3665	-0-	-365	-0-	103	1	3562	2	Y	-0-	2	1			7
01	4030	X	3570	-0-	-460	-0-	105	1	3465	2	Y	-0-	1	1			6

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5571	X	5571	-0-	-0-	-0-	249	1	5314	2	Y	7	7	1			12
							8	9									
09	5475	X	5475	-0-	-0-	-0-	245	1	5230	2	Y	-0-	6	1			6
10	6089	X	6089	-0-	-0-	-0-	293	1	5790	2	Y	5					11
							6	9									
11	5594	X	5594	-0-	-0-	-0-	158	1	5436	2	Y	-0-					11
12	5390	X	5390	-0-	-0-	-0-	152	1	5238	2	Y	-0-	3	1			8
*01	6562	X	6562	-0-	-0-	-0-	192	1	6370	2	Y	-0-	2	1			6

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18436	X	18436	-0-	-0-	-0-	825	1	17586	2	Y	23	22	1			40
							25	9									
09	16670	X	16670	-0-	-0-	-0-	746	1	15924	2	Y	-0-	20	1			20
10	16461	X	15233	-0-	-1228	-0-	734	1	14486	2	Y	12					32
							13	9									
11	15930	X	11094	-0-	-4836	-0-	314	1	10780	2	Y	-0-					32
12	16461	X	13158	-0-	-3303	-0-	370	1	12788	2	Y	-0-	7	1			25
01	16461	X	4756	-0-	-11705	-0-	139	1	4617	2	Y	-0-	5	1			20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	X	11108	-0-	-2129	-0-	497	1	10597	2	Y	13	12	1			26
							14	9									
09	12810	X	11516	-0-	-1294	-0-	515	1	11001	2	Y	-0-	12	1			14
10	12710	X	12662	-0-	-48	-0-	610	1	12041	2	Y	10					24
							11	9									
11	12573	X	12573	-0-	-0-	-0-	355	1	12218	2	Y	-0-					24
12	12166	X	12166	-0-	-0-	-0-	342	1	11824	2	Y	-0-	5	1			19
*01	14371	X	14371	-0-	-0-	-0-	421	1	13950	2	Y	-0-	4	1			15

XTO ENERGY INC. 945936
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1234	-0-	-192	-0-	1234	2			N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
10	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
12	1426	N	1261	-0-	-165	-0-	1261	2			N	-0-					-0-
01	1364	N	1320	-0-	-44	-0-	1320	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					118
09	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					118
10	3100	N	3527	-0-	427	427	3527	2			N	-0-					118
11	3000	N	3160	-0-	160	587	3160	2			N	-0-					118
12	3092	N	2505	-0-	-587	-0-	2505	2			N	-0-					118
*01	2032	X	2032	-0-	-0-	-0-	2032	2			N	-0-					118

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					142
09	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					142
10	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					142
11	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					142
12	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					142
*01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					142

STANDLEY, DARRELL GAS UNIT #1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					32
09	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					32
10	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					32
11	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					32
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					32
*01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					32

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

08	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
09	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
10	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
11	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
12	2347	N	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
*01	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

08	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					-0-
09	2753	N	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
10	2961	N	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
11	2760	N	2640	-0-	-120	-0-	2640	2			N	-0-					-0-
12	2852	N	2536	-0-	-316	-0-	2536	2			N	-0-					-0-
01	2852	N	2427	-0-	-425	-0-	2427	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	600	N	538	-0-	-62	-0-	538	2			N	-0-					-0-
12	713	N	505	-0-	-208	-0-	505	2			N	-0-					-0-
01	713	N	540	-0-	-173	-0-	540	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					-0-
09	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
10	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
11	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
12	2392	X	2392	-0-	-0-	-0-	2391	2	1	9	N	1	1	8			-0-
*01	2934	X	2934	-0-	-0-	-0-	2932	2	2	9	N	2	2	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2221	-0-	-1065	-0-	2221	2			N	-0-					40
09	3180	X	2095	-0-	-1085	-0-	2095	2			N	-0-					40
10	3286	X	2127	-0-	-1159	-0-	2127	2			N	-0-					40
11	3180	X	2038	-0-	-1142	-0-	2035	2	3	9	N	3					43
12	3286	X	2109	-0-	-1177	-0-	2109	2			N	-0-					43
*01	2269	X	2269	-0-	-0-	-0-	2265	2	4	9	N	4					47

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	5869	-0-	-1540	-0-	5869	2			N	-0-					-0-
09	7170	X	5232	-0-	-1938	-0-	5232	2			N	-0-					-0-
10	6944	X	5511	-0-	-1433	-0-	5511	2			N	-0-					-0-
11	6150	X	4812	-0-	-1338	-0-	4812	2			N	-0-					-0-
12	5859	X	5087	-0-	-772	-0-	5081	2	6	9	N	5	5	8			-0-
*01	5859	X	4573	-0-	-1286	-0-	4571	2	2	9	N	2	2	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1927	-0-	-150	-0-	1927	2			N	-0-					-0-
09	1672	N	1672	-0-	-0-	-0-	1672	2			N	-0-					-0-
10	1829	N	1557	-0-	-272	-0-	1557	2			N	-0-					-0-
11	1860	N	1713	-0-	-147	-0-	1713	2			N	-0-					-0-
12	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
*01	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
09	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
10	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
11	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
12	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					-0-
01	3162	X	3090	-0-	-72	-0-	3090	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					85
09	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					85
10	4489	X	4489	-0-	-0-	-0-	4489	2			N	-0-					85
11	4438	X	4438	-0-	-0-	-0-	4438	2			N	-0-					85
12	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					85
*01	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					85

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY, DARRELL GAS UNIT 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5485	X	5485	-0-	-0-	-0-	5485	2			N	-0-					96
09	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					96
10	4590	X	4590	-0-	-0-	-0-	4590	2			N	-0-					96
11	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					96
12	2976	X	2795	-0-	-181	-0-	2795	2			N	-0-					96
01	2976	X	1441	-0-	-1535	-0-	1441	2			N	-0-					96

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
09	5640	X	4607	-0-	-1033	-0-	4607	2			N	-0-					-0-
10	5766	X	2143	-0-	-3623	-0-	2143	2			N	-0-					-0-
11	5550	X	3205	-0-	-2345	-0-	3205	2			N	-0-					-0-
12	4996	X	4996	-0-	-0-	-0-	4983	2	13	9	N	12	12	8			-0-
*01	4774	X	3927	-0-	-847	-0-	3915	2	12	9	N	11	11	8			-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3018	-0-	-1756	-0-	3018	2			N	-0-					-0-
09	4620	X	2660	-0-	-1960	-0-	2660	2			N	-0-					-0-
10	4650	X	3415	-0-	-1235	-0-	3415	2			N	-0-					-0-
11	4260	X	3423	-0-	-837	-0-	3423	2			N	-0-					-0-
12	4937	X	4937	-0-	-0-	-0-	4935	2	2	9	N	2	2	8			-0-
*01	3410	X	2673	-0-	-737	-0-	2672	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5644	X	5644	-0-	-0-	-0-	5644	2			N	-0-					180
09	5586	X	5586	-0-	-0-	-0-	5586	2			N	-0-					180
10	6118	X	6118	-0-	-0-	-0-	6118	2			N	-0-					180
11	5923	X	5923	-0-	-0-	-0-	5923	2			N	-0-					180
12	5660	X	5660	-0-	-0-	-0-	5660	2			N	-0-					180
*01	4980	X	4980	-0-	-0-	-0-	4980	2			N	-0-					180

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-
09	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
10	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
11	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
*01	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3882	-0-	-334	-0-	3882	2			N	-0-					19
09	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					19
10	4216	X	4141	-0-	-75	-0-	4141	2			N	-0-					19
11	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					19
12	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					19
*01	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	1557	-0-	-1667	-0-	1557	2			N	-0-					-0-
09	3120	X	1821	-0-	-1299	-0-	1821	2			N	-0-					-0-
10	3100	X	2425	-0-	-675	-0-	2425	2			N	-0-					-0-
11	2010	X	1812	-0-	-198	-0-	1812	2			N	-0-					-0-
12	1891	X	1470	-0-	-421	-0-	1469	2	1	9	N	1	1	8			-0-
*01	2418	X	1659	-0-	-759	-0-	1658	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					-0-
09	6000	X	3311	-0-	-2689	-0-	3311	2			N	-0-					-0-
10	6408	X	6408	-0-	-0-	-0-	6408	2			N	-0-					-0-
11	5640	X	5523	-0-	-117	-0-	5523	2			N	-0-					-0-
12	4371	X	3910	-0-	-461	-0-	3901	2	9	9	N	8	8	8			-0-
*01	6231	X	5227	-0-	-1004	-0-	5214	2	13	9	N	12	12	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
09	4260	X	3934	-0-	-326	-0-	3934	2			N	-0-					-0-
10	4216	X	4096	-0-	-120	-0-	4096	2			N	-0-					-0-
11	4080	X	3559	-0-	-521	-0-	3559	2			N	-0-					-0-
12	4154	X	3946	-0-	-208	-0-	3945	2	1	9	N	1	1	8			-0-
*01	4154	X	3821	-0-	-333	-0-	3820	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2694	N	2682	-0-	-12	-0-	2682	2			N	-0-					-0-
09	2896	N	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
10	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
11	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
12	2892	N	2892	-0-	-0-	-0-	2884	2	8	9	N	7	7	8			-0-
*01	2532	N	2532	-0-	-0-	-0-	2522	2	10	9	N	9	9	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					150
09	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					150
10	2160	X	2160	-0-	-0-	-0-	2160	2			N	-0-					150
11	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					150
12	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					150
*01	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					150

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					108
09	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					108
10	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					108
11	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					108
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					108
*01	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7745	X	7745	-0-	-0-	-0-	7698	2	47	9	N	43					73
09	6961	X	6961	-0-	-0-	-0-	6961	2			N	-0-					73
10	7270	X	7270	-0-	-0-	-0-	7270	2			N	-0-					73
11	6825	X	6825	-0-	-0-	-0-	6825	2			N	-0-					73
12	6620	X	6620	-0-	-0-	-0-	6620	2			N	-0-					73
*01	6240	X	6240	-0-	-0-	-0-	6240	2			N	-0-					73

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1763	-0-	-1027	-0-	1763	2			N	-0-					-0-
09	2700	X	1717	-0-	-983	-0-	1717	2			N	-0-					-0-
10	2790	X	698	-0-	-2092	-0-	698	2			N	-0-					-0-
11	1770	X	1635	-0-	-135	-0-	1635	2			N	-0-					-0-
12	1829	X	98	-0-	-1731	-0-	98	2			N	-0-					-0-
*01	2065	N	2065	-0-	-0-	-0-	2056	2	9	9	N	8	8	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
09	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
10	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
11	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
*01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					-0-
09	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					-0-
10	4193	X	4193	-0-	-0-	-0-	4193	2			N	-0-					-0-
11	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					-0-
12	1946	X	1946	-0-	-0-	-0-	1944	2	2	9	N	2	2	8			-0-
*01	2129	X	2129	-0-	-0-	-0-	2127	2	2	9	N	2	2	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	343	-0-	-742	-0-	343	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
12	620	N	90	-0-	-530	-0-	90	2			N	-0-					-0-
*01	713	N	90	-0-	-623	-0-	90	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					13
09	3180	X	3030	-0-	-150	-0-	3030	2			N	-0-					13
10	3286	X	3160	-0-	-126	-0-	3160	2			N	-0-					13
11	8444	X	8444	-0-	-0-	-0-	8444	2			N	-0-					13
12	7843	X	7843	-0-	-0-	-0-	7843	2			N	-0-					13
*01	8421	X	8421	-0-	-0-	-0-	8421	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3206	-0-	106	106	3180	2	26	9	N	24					49
09	2581	N	2475	-0-	-106	-0-	2444	2	31	9	N	28					77
10	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					77
11	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					77
12	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					77
*01	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					77

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					42
09	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					42
10	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					42
11	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					42
12	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					42
*01	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					42

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4573	X	4573	-0-	-0-	-0-	4573	2			N	-0-					108
09	3990	X	3408	-0-	-582	-0-	3408	2			N	-0-					108
10	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					108
11	3990	X	3363	-0-	-627	-0-	3363	2			N	-0-					108
12	4123	X	3192	-0-	-931	-0-	3192	2			N	-0-					108
01	4123	X	2630	-0-	-1493	-0-	2630	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					-0-
09	3780	X	3780	-0-	-0-	-0-	3780	2			N	-0-					-0-
10	3916	X	3916	-0-	-0-	-0-	3916	2			N	-0-					-0-
11	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					-0-
12	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					-0-
*01	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3635	-0-	-457	-0-	3635	2			N	-0-					21
09	3960	X	3133	-0-	-827	-0-	3133	2			N	-0-					21
10	4092	X	3496	-0-	-596	-0-	3496	2			N	-0-					21
11	3930	X	3421	-0-	-509	-0-	3421	2			N	-0-					21
12	3937	X	3415	-0-	-522	-0-	3415	2			N	-0-					21
01	3627	X	3503	-0-	-124	-0-	3503	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
09	4500	X	4199	-0-	-301	-0-	4199	2			N	-0-					-0-
10	4898	X	4020	-0-	-878	-0-	4020	2			N	-0-					-0-
11	4740	X	3759	-0-	-981	-0-	3759	2			N	-0-					-0-
12	4898	X	3429	-0-	-1469	-0-	3419	2	10	9	N	9	9	8			-0-
*01	4619	X	4110	-0-	-509	-0-	4093	2	17	9	N	15	15	8			-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					135
09	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					135
10	4268	X	4268	-0-	-0-	-0-	4179	2	89	9	N	81	188	1			28
11	4323	X	4323	-0-	-0-	-0-	4323	2			N	-0-					28
12	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					28
*01	4821	X	4821	-0-	-0-	-0-	4821	2			N	-0-					28

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
09	3390	X	3008	-0-	-382	-0-	3008	2			N	-0-					-0-
10	3286	X	2947	-0-	-339	-0-	2947	2			N	-0-					-0-
11	3000	X	2776	-0-	-224	-0-	2776	2			N	-0-					-0-
12	3100	X	2974	-0-	-126	-0-	2971	2	3	9	N	3	3	8			-0-
*01	3100	X	2791	-0-	-309	-0-	2788	2	3	9	N	3	3	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3024	-0-	-603	-0-	3024	2			N	-0-					-0-
09	3510	X	3039	-0-	-471	-0-	3039	2			N	-0-					-0-
10	3627	X	2793	-0-	-834	-0-	2793	2			N	-0-					-0-
11	3480	X	2818	-0-	-662	-0-	2818	2			N	-0-					-0-
12	3596	X	2759	-0-	-837	-0-	2759	2			N	-0-					-0-
01	3131	X	2790	-0-	-341	-0-	2790	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5463	-0-	-148	-0-	5463	2			N	-0-					67
09	5430	X	5211	-0-	-219	-0-	5211	2			N	-0-					67
10	5611	X	5293	-0-	-318	-0-	5293	2			N	-0-					67
11	5430	X	5035	-0-	-395	-0-	5035	2			N	-0-					67
12	5456	X	5092	-0-	-364	-0-	5092	2			N	-0-					67
01	5456	X	4849	-0-	-607	-0-	4849	2			N	-0-					67

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					-0-
09	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
10	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
11	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-
12	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-
01	930	X	390	-0-	-540	-0-	390	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
09	1230	N	1031	-0-	-199	-0-	1031	2			N	-0-					-0-
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	1767	N	1103	-0-	-664	-0-	1103	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
09	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
*01	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-
09	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					-0-
10	4649	X	4649	-0-	-0-	-0-	4649	2			N	-0-					-0-
11	4547	X	4547	-0-	-0-	-0-	4547	2			N	-0-					-0-
12	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-
*01	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1405	-0-	-176	-0-	1405	2			N	-0-					-0-
09	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
11	1350	N	573	-0-	-777	-0-	573	2			N	-0-					-0-
12	1643	N	1017	-0-	-626	-0-	1016	2	1	9	N	1	1	8			-0-
*01	1116	N	354	-0-	-762	-0-	354	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					145
09	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					145
10	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					145
11	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					145
12	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					145
*01	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					145

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2797	-0-	-706	-0-	2797	2			N	-0-					75
09	3690	X	2398	-0-	-1292	-0-	2398	2			N	-0-					75
10	3813	X	2643	-0-	-1170	-0-	2643	2			N	-0-					75
11	3690	X	2920	-0-	-770	-0-	2920	2			N	-0-					75
12	3782	X	3197	-0-	-585	-0-	3197	2			N	-0-					75
*01	3296	X	3296	-0-	-0-	-0-	3296	2			N	-0-					75

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					45
09	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					45
10	1674	N	1412	-0-	-262	-0-	1412	2			N	-0-					45
11	1620	N	1192	-0-	-428	-0-	1192	2			N	-0-					45
12	1674	N	814	-0-	-860	-0-	814	2			N	-0-					45
01	1426	N	1032	-0-	-394	-0-	1032	2			N	-0-					45

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3235	-0-	-547	-0-	3235	2			N	-0-					80
09	3630	X	3440	-0-	-190	-0-	3440	2			N	-0-					80
10	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					80
11	3390	X	2325	-0-	-1065	-0-	2325	2			N	-0-					80
12	3565	X	2064	-0-	-1501	-0-	2064	2			N	-0-					80
01	3689	X	2764	-0-	-925	-0-	2764	2			N	-0-					80

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5816	X	5816	-0-	-0-	-0-	5816	2			N	-0-					-0-
09	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					-0-
10	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
11	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
12	3690	X	3690	-0-	-0-	-0-	3682	2	8	9	N	7	7	8			-0-
*01	4776	X	4776	-0-	-0-	-0-	4766	2	10	9	N	9	9	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					112
09	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					112
10	4594	X	4594	-0-	-0-	-0-	4594	2			N	-0-					112
11	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					112
12	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					112
*01	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					112

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
09	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
10	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
11	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
*01	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3141	-0-	41	41	3141	2			N	-0-					159
09	3058	X	3017	-0-	-41	-0-	3017	2			N	-0-	133	1			26
10	2929	X	2929	-0-	-0-	-0-	2929	2			N	-0-					26
11	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					26
12	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					26
*01	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	330	-0-	-4506	-0-	330	2			N	-0-					-0-
09	3840	X	62	-0-	-3778	-0-	62	2			N	-0-					-0-
10	4588	X	1013	-0-	-3575	-0-	1013	2			N	-0-					-0-
11	4440	X	-0-	-0-	-4440	-0-					N	-0-					-0-
12	4588	X	2311	-0-	-2277	-0-	2282	2	29	9	N	26	26	8			-0-
*01	4520	X	4520	-0-	-0-	-0-	4491	2	29	9	N	26	26	8			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					57
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					57
10	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					57
11	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					57
12	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					57
*01	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	5219	-0-	-2252	-0-	5219	2			N	-0-					-0-
09	7230	X	3921	-0-	-3309	-0-	3921	2			N	-0-					-0-
10	4898	X	3622	-0-	-1276	-0-	3622	2			N	-0-					-0-
11	5040	X	3807	-0-	-1233	-0-	3807	2			N	-0-					-0-
12	5208	X	3853	-0-	-1355	-0-	3851	2	2	9	N	2	2	8			-0-
*01	5208	X	3270	-0-	-1938	-0-	3269	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
09	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
10	4545	X	4545	-0-	-0-	-0-	4545	2			N	-0-					-0-
11	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
12	3886	X	3886	-0-	-0-	-0-	3869	2	17	9	N	15	15	8			-0-
*01	3210	X	3210	-0-	-0-	-0-	3197	2	13	9	N	12	12	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2454	-0-	-1111	-0-	2454	2			N	-0-					-0-
09	3450	X	3347	-0-	-103	-0-	3347	2			N	-0-					-0-
10	3565	X	2795	-0-	-770	-0-	2795	2			N	-0-					-0-
11	3450	X	1559	-0-	-1891	-0-	1559	2			N	-0-					-0-
12	3472	X	2787	-0-	-685	-0-	2783	2	4	9	N	4	4	8			-0-
*01	3533	X	3533	-0-	-0-	-0-	3525	2	8	9	N	7	7	8			-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6246	X	6246	-0-	-0-	-0-	6246	2			N	-0-					162
09	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					162
10	5782	X	5782	-0-	-0-	-0-	5782	2			N	-0-					162
11	5365	X	5365	-0-	-0-	-0-	5365	2			N	-0-					162
12	5560	X	5560	-0-	-0-	-0-	5560	2			N	-0-					162
*01	5384	X	5384	-0-	-0-	-0-	5384	2			N	-0-					162

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	780	-0-	-4893	-0-	780	2			N	-0-					-0-
09	5490	X	4931	-0-	-559	-0-	4931	2			N	-0-					-0-
10	4960	X	2197	-0-	-2763	-0-	2197	2			N	-0-					-0-
11	4800	X	1684	-0-	-3116	-0-	1684	2			N	-0-					-0-
12	5084	X	2847	-0-	-2237	-0-	2834	2	13	9	N	12	12	8			-0-
*01	5084	X	2656	-0-	-2428	-0-	2650	2	6	9	N	5	5	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	1703	-0-	-994	-0-	1703	2			N	-0-					114
09	2700	X	528	-0-	-2172	-0-	528	2			N	-0-					114
10	2790	X	5	-0-	-2785	-0-	5	2			N	-0-					114
11	2700	X	-0-	-0-	-2700	-0-					N	-0-					114
12	2790	X	-0-	-0-	-2790	-0-					N	-0-					114
*01	7062	X	7062	-0-	-0-	-0-	7062	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
09	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
10	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
11	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
12	2640	X	2640	-0-	-0-	-0-	2630	2	10	9	N	9	9	8			-0-
*01	2616	X	2616	-0-	-0-	-0-	2603	2	13	9	N	12	12	8			-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
09	2460	X	2219	-0-	-241	-0-	2219	2			N	-0-					-0-
10	2542	X	2330	-0-	-212	-0-	2330	2			N	-0-					-0-
11	2460	X	2175	-0-	-285	-0-	2175	2			N	-0-					-0-
12	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
01	2325	N	2078	-0-	-247	-0-	2078	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
09	1883	X	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
10	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
11	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
12	1832	N	1832	-0-	-0-	-0-	1829	2	3	9	N	3	3	8			-0-
*01	1366	N	1366	-0-	-0-	-0-	1360	2	6	9	N	5	5	8			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8663	X	8663	-0-	-0-	-0-	8663	2			N	-0-					-0-
09	7753	X	7753	-0-	-0-	-0-	7753	2			N	-0-					-0-
10	7212	X	7212	-0-	-0-	-0-	7212	2			N	-0-					-0-
11	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-
12	4464	X	4254	-0-	-210	-0-	4254	2			N	-0-					-0-
01	4464	X	3581	-0-	-883	-0-	3581	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					35
09	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					35
10	5401	X	5401	-0-	-0-	-0-	5401	2			N	-0-					35
11	4686	X	4686	-0-	-0-	-0-	4686	2			N	-0-					35
12	4284	X	4284	-0-	-0-	-0-	4284	2			N	-0-					35
*01	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-					35

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	522	-0-	-4686	-0-	522	2			N	-0-					-0-
09	5990	X	5990	-0-	-0-	-0-	5990	2			N	-0-					-0-
10	5538	X	5538	-0-	-0-	-0-	5538	2			N	-0-					-0-
11	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-
12	5208	X	4377	-0-	-831	-0-	4377	2			N	-0-					-0-
01	5208	X	4341	-0-	-867	-0-	4341	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10320	X	10320	-0-	-0-	-0-	10320	2			N	-0-					75
09	10021	X	10021	-0-	-0-	-0-	10021	2			N	-0-					75
10	9017	X	9017	-0-	-0-	-0-	9017	2			N	-0-					75
11	8150	X	8150	-0-	-0-	-0-	8150	2			N	-0-					75
12	8665	X	8665	-0-	-0-	-0-	8665	2			N	-0-					75
*01	7594	X	7594	-0-	-0-	-0-	7594	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4264	X	4264	-0-	-0-	-0-	4264	2			N	-0-					60
09	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					60
10	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					60
11	3780	X	3197	-0-	-583	-0-	3197	2			N	-0-					60
12	4713	X	4713	-0-	-0-	-0-	4713	2			N	-0-					60
01	3906	X	3582	-0-	-324	-0-	3582	2			N	-0-					60

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					165
09	3798	X	3798	-0-	-0-	-0-	3713	2	85	9	N	77	182	1			60
10	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					60
11	3490	X	3490	-0-	-0-	-0-	3440	2	50	9	N	45					105
12	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					105
*01	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					105

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2954	-0-	-84	-0-	2954	2			N	-0-					48
09	2850	X	2797	-0-	-53	-0-	2797	2			N	-0-					48
10	3038	X	2836	-0-	-202	-0-	2836	2			N	-0-					48
11	2940	X	2748	-0-	-192	-0-	2748	2			N	-0-					48
12	3038	X	2749	-0-	-289	-0-	2749	2			N	-0-					48
01	2945	X	2756	-0-	-189	-0-	2756	2			N	-0-					48

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					144
09	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					144
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					144
11	921	N	921	-0-	-0-	-0-	921	2			N	-0-					144
12	985	N	985	-0-	-0-	-0-	985	2			N	-0-					144
*01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					144

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2455	-0-	-614	-0-	2455	2			N	-0-					-0-
09	2970	X	1881	-0-	-1089	-0-	1881	2			N	-0-					-0-
10	3069	X	988	-0-	-2081	-0-	988	2			N	-0-					-0-
11	2610	X	1565	-0-	-1045	-0-	1565	2			N	-0-					-0-
12	3008	N	3008	-0-	-0-	-0-	3004	2	4	9	N	4	4	8			-0-
*01	2477	N	2477	-0-	-0-	-0-	2476	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					128
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					128
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					128
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					128
12	589	N	498	-0-	-91	-0-	498	2			N	-0-					128
01	527	N	489	-0-	-38	-0-	489	2			N	-0-					128

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					130
09	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					130
10	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					130
11	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					130
12	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					130
*01	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					130
BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839																	
08	1178	X	-0-	-0-	-1178	-0-					N	-0-					15
09	660	X	21	-0-	-639	-0-	21	2			N	-0-					15
10	279	X	-0-	-0-	-279	-0-					N	-0-					15
11	572	X	572	-0-	-0-	-0-	572	2			N	-0-					15
12	31	X	-0-	-0-	-31	-0-					N	-0-					15
*01	1199	X	1199	-0-	-0-	-0-	1199	2			N	-0-					15
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474																	
08	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
09	2100	N	1851	-0-	-249	-0-	1851	2			N	-0-					-0-
10	1922	N	1818	-0-	-104	-0-	1818	2			N	-0-					-0-
11	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
12	1922	N	1456	-0-	-466	-0-	1453	2	3	9	N	3	3	8			-0-
*01	1829	N	1607	-0-	-222	-0-	1598	2	9	9	N	8	8	8			-0-
HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198																	
08	3720	X	3436	-0-	-284	-0-	3436	2			N	-0-					-0-
09	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
10	4216	X	3811	-0-	-405	-0-	3811	2			N	-0-					-0-
11	4080	X	1964	-0-	-2116	-0-	1964	2			N	-0-					-0-
12	4433	X	4003	-0-	-430	-0-	3991	2	12	9	N	11	11	8			-0-
*01	4433	X	1498	-0-	-2935	-0-	1492	2	6	9	N	5	5	8			-0-
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189																	
08	3596	X	3439	-0-	-157	-0-	3439	2			N	-0-					154
09	3480	X	3285	-0-	-195	-0-	3285	2			N	-0-					154
10	3565	X	3435	-0-	-130	-0-	3435	2			N	-0-					154
11	3330	X	3249	-0-	-81	-0-	3246	2	3	9	N	3					157
12	3441	X	3127	-0-	-314	-0-	3110	2	17	9	N	15	153	1			19
01	3441	X	3004	-0-	-437	-0-	3004	2			N	-0-					19
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319																	
08	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
09	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
10	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					-0-
11	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-
12	4377	X	4377	-0-	-0-	-0-	4371	2	6	9	N	5	5	8			-0-
*01	4169	X	4169	-0-	-0-	-0-	4162	2	7	9	N	6	6	8			-0-
VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101																	
08	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
09	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
10	2985	N	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
11	2868	N	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
12	2939	N	2939	-0-	-0-	-0-	2926	2	13	9	N	12	12	8			-0-
*01	2945	N	2901	-0-	-44	-0-	2886	2	15	9	N	14	14	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					87
09	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					87
10	5817	X	5817	-0-	-0-	-0-	5817	2			N	-0-					87
11	3210	X	2194	-0-	-1016	-0-	2194	2			N	-0-					87
12	3317	X	2250	-0-	-1067	-0-	2250	2			N	-0-					87
01	3317	X	1512	-0-	-1805	-0-	1512	2			N	-0-					87

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					75
09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					75
10	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					75
11	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					75
12	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					75
*01	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					75

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6182	X	6182	-0-	-0-	-0-	6182	2			N	-0-					110
09	6347	X	6347	-0-	-0-	-0-	6347	2			N	-0-					110
10	5989	X	5989	-0-	-0-	-0-	5989	2			N	-0-					110
11	5877	X	5877	-0-	-0-	-0-	5877	2			N	-0-					110
12	6146	X	6146	-0-	-0-	-0-	6146	2			N	-0-					110
*01	5606	X	5606	-0-	-0-	-0-	5606	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
09	5580	X	4492	-0-	-1088	-0-	4492	2			N	-0-					-0-
10	4939	X	4939	-0-	-0-	-0-	4939	2			N	-0-					-0-
11	5248	X	5248	-0-	-0-	-0-	5248	2			N	-0-					-0-
12	5463	X	5463	-0-	-0-	-0-	5462	2	1	9	N	1	1	8			-0-
*01	5459	X	5459	-0-	-0-	-0-	5458	2	1	9	N	1	1	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					2
09	3300	X	2518	-0-	-782	-0-	2518	2			N	-0-					2
10	3410	X	3154	-0-	-256	-0-	3154	2			N	-0-					2
11	3300	X	2822	-0-	-478	-0-	2822	2			N	-0-					2
12	3410	X	2101	-0-	-1309	-0-	2077	2	24	9	N	22	22	8			2
*01	3410	X	-0-	-0-	-3410	-0-					N	-0-					2

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-
09	4610	X	4610	-0-	-0-	-0-	4610	2			N	-0-					-0-
10	4975	X	4975	-0-	-0-	-0-	4975	2			N	-0-					-0-
11	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-
12	4890	X	4890	-0-	-0-	-0-	4877	2	13	9	N	12	12	8			-0-
*01	4960	X	4654	-0-	-306	-0-	4637	2	17	9	N	15	15	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
09	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
11	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
*01	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
09	2790	X	2610	-0-	-180	-0-	2610	2			N	-0-					-0-
10	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
11	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
12	3623	X	3623	-0-	-0-	-0-	3619	2	4	9	N	4	4	8			-0-
*01	3926	X	3926	-0-	-0-	-0-	3920	2	6	9	N	5	5	8			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4766	X	4766	-0-	-0-	-0-	4766	2			N	-0-					-0-
09	5880	X	4299	-0-	-1581	-0-	4299	2			N	-0-					-0-
10	5642	X	5302	-0-	-340	-0-	5302	2			N	-0-					-0-
11	5255	X	5255	-0-	-0-	-0-	5255	2			N	-0-					-0-
12	4851	X	4851	-0-	-0-	-0-	4850	2	1	9	N	1	1	8			-0-
*01	5301	X	3625	-0-	-1676	-0-	3625	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2488	-0-	-1790	-0-	2488	2			N	-0-					-0-
09	4140	X	2982	-0-	-1158	-0-	2982	2			N	-0-					-0-
10	4278	X	3684	-0-	-594	-0-	3684	2			N	-0-					-0-
11	4140	X	3740	-0-	-400	-0-	3740	2			N	-0-					-0-
12	4185	X	4113	-0-	-72	-0-	4113	2			N	-0-					-0-
*01	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
09	3000	N	4679	-0-	1679	1679	4679	2			N	-0-					-0-
10	3100	N	4904	-0-	1804	3483	4904	2			N	-0-					-0-
11	3000	N	4079	-0-	1079	4562	4079	2			N	-0-					-0-
12	9344	X	4782	-0-	-4562	-0-	4769	2	13	9	N	12	12	8			-0-
*01	4253	X	4253	-0-	-0-	-0-	4238	2	15	9	N	14	14	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-					-0-
09	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
10	5451	X	5451	-0-	-0-	-0-	5451	2			N	-0-					-0-
11	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-
12	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-
*01	5809	X	5809	-0-	-0-	-0-	5809	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4239	X	4239	-0-	-0-	-0-	4239	2			N	-0-					-0-
09	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
10	3906	X	3478	-0-	-428	-0-	3478	2			N	-0-					-0-
11	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
12	3941	X	3941	-0-	-0-	-0-	3932	2	9	9	N	8	8	8			-0-
*01	4007	X	4007	-0-	-0-	-0-	3995	2	12	9	N	11	11	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
09	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
10	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-
11	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-
12	5512	X	5512	-0-	-0-	-0-	5509	2	3	9	N	3	3	8			-0-
*01	4644	X	4644	-0-	-0-	-0-	4641	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					-0-
09	3960	X	2874	-0-	-1086	-0-	2874	2			N	-0-					-0-
10	3255	X	3049	-0-	-206	-0-	3049	2			N	-0-					-0-
11	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
12	2976	X	2871	-0-	-105	-0-	2870	2	1	9	N	1	1	8			-0-
*01	3292	X	3292	-0-	-0-	-0-	3291	2	1	9	N	1	1	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5733	X	5733	-0-	-0-	-0-	5733	2			N	-0-					34
09	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					34
10	5345	X	5345	-0-	-0-	-0-	5345	2			N	-0-					34
11	6945	X	6945	-0-	-0-	-0-	6945	2			N	-0-					34
12	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					34
*01	4478	X	4478	-0-	-0-	-0-	4478	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2931	-0-	-665	-0-	2931	2			N	-0-					-0-
09	3480	X	2565	-0-	-915	-0-	2565	2			N	-0-					-0-
10	3596	X	3311	-0-	-285	-0-	3311	2			N	-0-					-0-
11	3480	X	2973	-0-	-507	-0-	2973	2			N	-0-					-0-
12	3162	X	2861	-0-	-301	-0-	2846	2	15	9	N	14	14	8			-0-
*01	3317	X	3244	-0-	-73	-0-	3221	2	23	9	N	21	21	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
09	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-
10	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
11	3120	X	2985	-0-	-135	-0-	2985	2			N	-0-					-0-
12	3224	X	2985	-0-	-239	-0-	2984	2	1	9	N	1	1	8			-0-
*01	3224	X	3025	-0-	-199	-0-	3023	2	2	9	N	2	2	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					74
09	3000	N	3050	-0-	50	50	2856	2	194	9	N	176	183	1			67
10	2556	N	2506	-0-	-50	-0-	2506	2			N	-0-					67
11	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					67
12	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					67
*01	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					67

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
09	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
*01	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					113
09	4189	X	4189	-0-	-0-	-0-	4075	2	114	9	N	104	180	1			37
10	3948	X	3948	-0-	-0-	-0-	3948	2			N	-0-					37
11	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					37
12	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					37
*01	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5708	X	5708	-0-	-0-	-0-	5708	2			N	-0-					-0-
09	5813	X	5813	-0-	-0-	-0-	5813	2			N	-0-					-0-
10	5315	X	5315	-0-	-0-	-0-	5315	2			N	-0-					-0-
11	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-
12	5632	X	5632	-0-	-0-	-0-	5625	2	7	9	N	6	6	8			-0-
*01	4960	X	4960	-0-	-0-	-0-	4953	2	7	9	N	6	6	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4989	X	4989	-0-	-0-	-0-	4989	2			N	-0-					-0-
09	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
10	4893	X	4893	-0-	-0-	-0-	4893	2			N	-0-					-0-
11	4634	X	4634	-0-	-0-	-0-	4634	2			N	-0-					-0-
12	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					-0-
*01	4771	X	4771	-0-	-0-	-0-	4771	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					127
09	4410	X	3439	-0-	-971	-0-	3439	2			N	-0-					127
10	4185	X	2917	-0-	-1268	-0-	2917	2			N	-0-					127
11	5721	X	5721	-0-	-0-	-0-	5721	2			N	-0-					127
12	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					127
01	4557	X	4085	-0-	-472	-0-	4085	2			N	-0-					127

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
09	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-
10	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					-0-
11	1634	X	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
12	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					-0-
*01	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7360	X	7360	-0-	-0-	-0-	7360	2			N	-0-					39
09	7111	X	7111	-0-	-0-	-0-	7111	2			N	-0-					39
10	7291	X	7291	-0-	-0-	-0-	7291	2			N	-0-					39
11	6877	X	6877	-0-	-0-	-0-	6877	2			N	-0-					39
12	6180	X	6180	-0-	-0-	-0-	6180	2			N	-0-					39
*01	3608	X	3608	-0-	-0-	-0-	3608	2			N	-0-					39

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1756	-0-	-445	-0-	1756	2			N	-0-					50
09	1830	N	1794	-0-	-36	-0-	1794	2			N	-0-					50
10	1891	N	1549	-0-	-342	-0-	1549	2			N	-0-					50
11	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					50
12	1860	N	1531	-0-	-329	-0-	1531	2			N	-0-					50
*01	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7223	X	4660	-0-	-2563	-0-	4660	2			N	-0-					-0-
09	6990	X	4366	-0-	-2624	-0-	4366	2			N	-0-					-0-
10	7223	X	4941	-0-	-2282	-0-	4941	2			N	-0-					-0-
11	10307	X	10307	-0-	-0-	-0-	10307	2			N	-0-					-0-
12	13848	X	13848	-0-	-0-	-0-	13848	2			N	-0-					-0-
*01	10965	X	10965	-0-	-0-	-0-	10965	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	258	-0-	-176	-0-	258	2			N	-0-					42
09	360	X	231	-0-	-129	-0-	231	2			N	-0-					42
10	372	X	324	-0-	-48	-0-	324	2			N	-0-					42
11	275	X	275	-0-	-0-	-0-	275	2			N	-0-					42
12	265	X	265	-0-	-0-	-0-	265	2			N	-0-					42
01	310	X	276	-0-	-34	-0-	276	2			N	-0-					42

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

08	17081	X	14057	-0-	-3024	-0-	14057	2			N	-0-					-0-
09	16530	X	13368	-0-	-3162	-0-	13368	2			N	-0-					-0-
10	17081	X	13153	-0-	-3928	-0-	13153	2			N	-0-					-0-
11	13830	X	12956	-0-	-874	-0-	12956	2			N	-0-					-0-
12	14043	X	13681	-0-	-362	-0-	13681	2			N	-0-					-0-
01	14043	X	12719	-0-	-1324	-0-	12719	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

08	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					18
09	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					18
10	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					18
11	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					18
12	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					18
*01	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

08	4123	X	3706	-0-	-417	-0-	3706	2			N	-0-					102
09	3960	X	3590	-0-	-370	-0-	3590	2			N	-0-					102
10	4061	X	3638	-0-	-423	-0-	3638	2			N	-0-					102
11	3900	X	3567	-0-	-333	-0-	3567	2			N	-0-					102
12	3720	X	3360	-0-	-360	-0-	3360	2			N	-0-					102
01	3720	X	3569	-0-	-151	-0-	3569	2			N	-0-					102

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

08	1364	X	1145	-0-	-219	-0-	1145	2			N	-0-					81
09	1341	X	1341	-0-	-0-	-0-	1341	2			N	-0-					81
10	1333	X	855	-0-	-478	-0-	855	2			N	-0-					81
11	1230	X	715	-0-	-515	-0-	715	2			N	-0-					81
12	1395	X	775	-0-	-620	-0-	775	2			N	-0-					81
01	1395	X	794	-0-	-601	-0-	794	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

08	4817	X	4817	-0-	-0-	-0-	4817	2			N	-0-					-0-
09	6985	X	6985	-0-	-0-	-0-	6985	2			N	-0-					-0-
10	6336	X	6336	-0-	-0-	-0-	6336	2			N	-0-					-0-
11	6130	X	6130	-0-	-0-	-0-	6130	2			N	-0-					-0-
12	4768	X	4768	-0-	-0-	-0-	4768	2			N	-0-					-0-
*01	5690	X	5690	-0-	-0-	-0-	5690	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

08	744	N	704	-0-	-40	-0-	704	2			N	-0-					45
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					45
10	744	N	528	-0-	-216	-0-	528	2			N	-0-					45
11	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					45
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					45
*01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2144	-0-	-708	-0-	2144	2			N	-0-					-0-
09	2610	X	2468	-0-	-142	-0-	2468	2			N	-0-					-0-
10	2852	X	2674	-0-	-178	-0-	2674	2			N	-0-					-0-
11	2760	X	2408	-0-	-352	-0-	2408	2			N	-0-					-0-
12	2542	N	1947	-0-	-595	-0-	1945	2	2	9	N	2	2	8			-0-
*01	2666	N	2342	-0-	-324	-0-	2339	2	3	9	N	3	3	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1714	-0-	-394	-0-	1714	2			N	-0-					163
09	1890	N	1844	-0-	-46	-0-	1844	2			N	-0-					163
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					163
11	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					163
12	3100	N	3207	-0-	107	107	3207	2			N	-0-					163
*01	3100	N	3018	-0-	-82	25	3018	2			N	-0-					163

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2165	X	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
09	1260	X	477	-0-	-783	-0-	477	2			N	-0-					-0-
10	1302	X	700	-0-	-602	-0-	700	2			N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	3100	N	4713	-0-	1613	1613	4713	2			N	-0-					-0-
*01	3100	N	4499	-0-	1399	3012	4497	2	2	9	N	2	2	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					47
09	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					47
10	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					47
11	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					47
12	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					47
*01	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					47

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					68
09	5633	X	5633	-0-	-0-	-0-	5633	2			N	-0-					68
10	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					68
11	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					68
12	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					68
*01	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					68

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					-0-
09	3990	X	3903	-0-	-87	-0-	3903	2			N	-0-					-0-
10	4123	X	4010	-0-	-113	-0-	4010	2			N	-0-					-0-
11	3990	X	3842	-0-	-148	-0-	3842	2			N	-0-					-0-
12	4123	X	4026	-0-	-97	-0-	4022	2	4	9	N	4	4	8			-0-
*01	4123	X	3717	-0-	-406	-0-	3713	2	4	9	N	4	4	8			-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
09	3794	X	3794	-0-	-0-	-0-	3794	2			N	-0-					-0-
10	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-
11	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
12	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
*01	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					191
09	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					191
10	2981	X	2981	-0-	-0-	-0-	2981	2			N	-0-					191
11	3897	X	3897	-0-	-0-	-0-	3897	2			N	-0-					191
12	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					191
*01	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					191

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

08	8169	X	8169	-0-	-0-	-0-	8169	2			N	-0-					140
09	8179	X	8179	-0-	-0-	-0-	8179	2			N	-0-					140
10	7969	X	7969	-0-	-0-	-0-	7969	2			N	-0-					140
11	7637	X	7637	-0-	-0-	-0-	7637	2			N	-0-					140
12	8096	X	8096	-0-	-0-	-0-	8096	2			N	-0-					140
*01	7786	X	7786	-0-	-0-	-0-	7786	2			N	-0-					140

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

08	11266	X	11266	-0-	-0-	-0-	11266	2			N	-0-					-0-
09	10156	X	10156	-0-	-0-	-0-	10156	2			N	-0-					-0-
10	10845	X	10845	-0-	-0-	-0-	10845	2			N	-0-					-0-
11	8960	X	8960	-0-	-0-	-0-	8960	2			N	-0-					-0-
12	8866	X	8866	-0-	-0-	-0-	8866	2			N	-0-					-0-
*01	9217	X	9217	-0-	-0-	-0-	9217	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

08	5295	X	5295	-0-	-0-	-0-	5295	2			N	-0-					-0-
09	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					-0-
10	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-
11	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					-0-
12	5089	X	5089	-0-	-0-	-0-	5089	2			N	-0-					-0-
*01	5016	X	5016	-0-	-0-	-0-	5016	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

08	2201	X	1766	-0-	-435	-0-	1766	2			N	-0-					18
09	1950	X	1255	-0-	-695	-0-	1255	2			N	-0-					18
10	2015	X	778	-0-	-1237	-0-	778	2			N	-0-					18
11	1710	X	622	-0-	-1088	-0-	622	2			N	-0-					18
12	1767	X	602	-0-	-1165	-0-	602	2			N	-0-					18
01	1767	X	709	-0-	-1058	-0-	709	2			N	-0-					18

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
11	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-
12	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
01	620	N	537	-0-	-83	-0-	537	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

08	3255	X	1741	-0-	-1514	-0-	1741	2			N	-0-					-0-
09	3150	X	2024	-0-	-1126	-0-	2024	2			N	-0-					-0-
10	3255	X	2941	-0-	-314	-0-	2941	2			N	-0-					-0-
11	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
12	3034	X	3034	-0-	-0-	-0-	3023	2	11	9	N	10	10	8			-0-
*01	3012	X	3012	-0-	-0-	-0-	2998	2	14	9	N	13	13	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2700	-0-	-28	-0-	2700	2			N	-0-					-0-
09	2891	N	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-
10	2697	N	2652	-0-	-45	-0-	2652	2			N	-0-					-0-
11	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
12	2759	N	2595	-0-	-164	-0-	2595	2			N	-0-					-0-
01	2666	N	2524	-0-	-142	-0-	2524	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2549	N	2358	-0-	-191	-0-	2358	2			N	-0-					23
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					23
10	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					23
11	2031	X	2031	-0-	-0-	-0-	2031	2			N	-0-					23
12	2282	X	2282	-0-	-0-	-0-	2282	2			N	-0-					23
*01	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
09	2520	X	2086	-0-	-434	-0-	2086	2			N	-0-					-0-
10	2480	X	2079	-0-	-401	-0-	2079	2			N	-0-					-0-
11	2130	X	1967	-0-	-163	-0-	1967	2			N	-0-					-0-
12	2201	X	1939	-0-	-262	-0-	1939	2			N	-0-					-0-
01	2201	X	1876	-0-	-325	-0-	1876	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					91
09	3018	X	3018	-0-	-0-	-0-	3018	2			N	-0-					91
10	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					91
11	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					91
12	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					91
*01	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2522	-0-	-299	-0-	2522	2			N	-0-					-0-
09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
10	2511	N	2321	-0-	-190	-0-	2321	2			N	-0-					-0-
11	2430	N	1456	-0-	-974	-0-	1456	2			N	-0-					-0-
12	2542	N	1637	-0-	-905	-0-	1637	2			N	-0-					-0-
01	2325	N	1325	-0-	-1000	-0-	1325	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					-0-
09	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					-0-
10	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					-0-
11	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
12	4172	X	4172	-0-	-0-	-0-	4170	2	2	9	N	2	2	8			-0-
*01	4021	X	4021	-0-	-0-	-0-	4019	2	2	9	N	2	2	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
09	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-
10	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
11	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
12	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
*01	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4115	-0-	-566	-0-	4115	2			N	-0-					195
09	4530	X	2437	-0-	-2093	-0-	2437	2			N	-0-					195
10	5101	X	5101	-0-	-0-	-0-	5101	2			N	-0-					195
11	4140	X	2800	-0-	-1340	-0-	2800	2			N	-0-					195
12	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					195
01	4929	X	4263	-0-	-666	-0-	4263	2			N	-0-					195

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
09	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
10	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
11	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
*01	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2849	-0-	-3	-0-	2849	2			N	-0-					-0-
09	2970	X	2415	-0-	-555	-0-	2415	2			N	-0-					-0-
10	3069	X	1577	-0-	-1492	-0-	1577	2			N	-0-					-0-
11	2970	X	2475	-0-	-495	-0-	2475	2			N	-0-					-0-
12	3007	X	2766	-0-	-241	-0-	2753	2	13	9	N	12	12	8			-0-
*01	2852	X	2367	-0-	-485	-0-	2361	2	6	9	N	5	5	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
09	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-
10	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
11	1906	X	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
12	5043	X	5043	-0-	-0-	-0-	5043	2			N	-0-					-0-
*01	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4683	X	4683	-0-	-0-	-0-	4683	2			N	-0-					13
09	4771	X	4771	-0-	-0-	-0-	4771	2			N	-0-					13
10	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					13
11	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					13
12	5578	X	5578	-0-	-0-	-0-	5578	2			N	-0-					13
*01	5347	X	5347	-0-	-0-	-0-	5347	2			N	-0-					13

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
09	998	X	998	-0-	-0-	-0-	998	2			N	-0-					-0-
10	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
11	1020	X	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
12	1054	X	915	-0-	-139	-0-	915	2			N	-0-					-0-
01	1116	X	890	-0-	-226	-0-	890	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
09	3450	X	3347	-0-	-103	-0-	3347	2			N	-0-					-0-
10	3224	X	2510	-0-	-714	-0-	2510	2			N	-0-					-0-
11	3330	X	2786	-0-	-544	-0-	2786	2			N	-0-					-0-
12	3479	X	3479	-0-	-0-	-0-	3477	2	2	9	N	2	2	8			-0-
*01	3472	X	-0-	-0-	-3472	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5947	X	5947	-0-	-0-	-0-	5947	2			N	-0-					-0-
09	4024	X	4024	-0-	-0-	-0-	4024	2			N	-0-					-0-
10	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					-0-
11	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
12	3761	X	3761	-0-	-0-	-0-	3746	2	15	9	N	14	14	8			-0-
*01	3689	X	1981	-0-	-1708	-0-	1970	2	11	9	N	10	10	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
09	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
10	3041	N	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
11	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
12	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
*01	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
09	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
10	4095	X	4095	-0-	-0-	-0-	4095	2			N	-0-					-0-
11	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					-0-
12	4030	X	3957	-0-	-73	-0-	3937	2	20	9	N	18	18	8			-0-
*01	4092	X	2793	-0-	-1299	-0-	2775	2	18	9	N	16	16	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11260	X	11260	-0-	-0-	-0-	11260	2			N	-0-					3
09	11255	X	11255	-0-	-0-	-0-	11255	2			N	-0-					3
10	11491	X	11491	-0-	-0-	-0-	11491	2			N	-0-					3
11	10542	X	10542	-0-	-0-	-0-	10542	2			N	-0-					3
12	10220	X	10220	-0-	-0-	-0-	10220	2			N	-0-					3
*01	9889	X	9889	-0-	-0-	-0-	9889	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
09	3420	X	2930	-0-	-490	-0-	2930	2			N	-0-					-0-
10	3379	X	3118	-0-	-261	-0-	3118	2			N	-0-					-0-
11	3270	X	2724	-0-	-546	-0-	2724	2			N	-0-					-0-
12	3379	X	3034	-0-	-345	-0-	3033	2	1	9	N	1	1	8			-0-
*01	3131	X	2804	-0-	-327	-0-	2803	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
09	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
10	3317	X	2974	-0-	-343	-0-	2974	2			N	-0-					-0-
11	3210	X	3049	-0-	-161	-0-	3049	2			N	-0-					-0-
12	3317	X	2648	-0-	-669	-0-	2648	2			N	-0-					-0-
*01	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					127
09	4659	X	4659	-0-	-0-	-0-	4659	2			N	-0-					127
10	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					127
11	4534	X	4534	-0-	-0-	-0-	4534	2			N	-0-					127
12	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					127
*01	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					127

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
09	3810	X	2739	-0-	-1071	-0-	2739	2			N	-0-					-0-
10	3937	X	2611	-0-	-1326	-0-	2611	2			N	-0-					-0-
11	3420	X	2906	-0-	-514	-0-	2906	2			N	-0-					-0-
12	3340	X	3340	-0-	-0-	-0-	3333	2	7	9	N	6	6	8			-0-
*01	3024	X	3024	-0-	-0-	-0-	3016	2	8	9	N	7	7	8			-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5859	-0-	-310	-0-	5859	2	N	-0-					18
09	5970	X	5604	-0-	-366	-0-	5604	2	N	-0-					18
10	6169	X	5725	-0-	-444	-0-	5725	2	N	-0-					18
11	5670	X	5587	-0-	-83	-0-	5587	2	N	-0-					18
12	5859	X	5626	-0-	-233	-0-	5626	2	N	-0-					18
01	5859	X	5686	-0-	-173	-0-	5686	2	N	-0-					18

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5604	X	5604	-0-	-0-	-0-	5604	2	N	-0-					118
09	3210	X	3065	-0-	-145	-0-	3065	2	N	-0-					118
10	3907	X	3907	-0-	-0-	-0-	3907	2	N	-0-					118
11	4781	X	4781	-0-	-0-	-0-	4781	2	N	-0-					118
12	4539	X	4539	-0-	-0-	-0-	4539	2	N	-0-					118
*01	4881	X	4881	-0-	-0-	-0-	4881	2	N	-0-					118

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2809	X	2809	-0-	-0-	-0-	2809	2	N	-0-					58
09	2774	X	2774	-0-	-0-	-0-	2774	2	N	-0-					58
10	2888	X	2888	-0-	-0-	-0-	2888	2	N	-0-					58
11	2754	X	2754	-0-	-0-	-0-	2754	2	N	-0-					58
12	2566	X	2566	-0-	-0-	-0-	2566	2	N	-0-					58
*01	2973	N	2973	-0-	-0-	-0-	2973	2	N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4432	X	4432	-0-	-0-	-0-	4432	2	N	-0-					-0-
09	4206	X	4206	-0-	-0-	-0-	4206	2	N	-0-					-0-
10	4523	X	4523	-0-	-0-	-0-	4523	2	N	-0-					-0-
11	4221	X	4221	-0-	-0-	-0-	4221	2	N	-0-					-0-
12	4070	X	4070	-0-	-0-	-0-	4070	2	N	-0-					-0-
01	2635	X	2199	-0-	-436	-0-	2199	2	N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3756	X	3756	-0-	-0-	-0-	3756	2	N	-0-					-0-
09	3493	X	3493	-0-	-0-	-0-	3493	2	N	-0-					-0-
10	3613	X	3613	-0-	-0-	-0-	3613	2	N	-0-					-0-
11	3404	X	3404	-0-	-0-	-0-	3404	2	N	-0-					-0-
12	3115	X	3115	-0-	-0-	-0-	3115	2	N	-0-					-0-
*01	3219	X	3219	-0-	-0-	-0-	3219	2	N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5253	X	5253	-0-	-0-	-0-	5253	2	N	-0-					-0-
09	4916	X	4916	-0-	-0-	-0-	4916	2	N	-0-					-0-
10	5034	X	5034	-0-	-0-	-0-	5034	2	N	-0-					-0-
11	4563	X	4563	-0-	-0-	-0-	4563	2	N	-0-					-0-
12	4822	X	4822	-0-	-0-	-0-	4822	2	N	-0-					-0-
*01	4318	X	4318	-0-	-0-	-0-	4318	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5850	X	5412	-0-	-438	-0-	5412	2			N	-0-					97
09	4636	X	4636	-0-	-0-	-0-	4636	2			N	-0-					97
10	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					97
11	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					97
12	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					97
01	3472	X	2971	-0-	-501	-0-	2971	2			N	-0-					97

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5636	-0-	-161	-0-	5628	2	8	9	N	7					75
09	5610	X	5585	-0-	-25	-0-	5585	2			N	-0-					75
10	5797	X	5675	-0-	-122	-0-	5675	2			N	-0-					75
11	5610	X	5526	-0-	-84	-0-	5526	2			N	-0-					75
12	5766	X	5662	-0-	-104	-0-	5662	2			N	-0-					75
01	5766	X	5618	-0-	-148	-0-	5618	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	4667	-0-	-2649	-0-	4667	2			N	-0-					-0-
09	7080	X	5744	-0-	-1336	-0-	5744	2			N	-0-					-0-
10	7316	X	5400	-0-	-1916	-0-	5400	2			N	-0-					-0-
11	6090	X	5376	-0-	-714	-0-	5376	2			N	-0-					-0-
12	6293	X	5119	-0-	-1174	-0-	5119	2			N	-0-					-0-
01	5921	X	5124	-0-	-797	-0-	5124	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5671	X	5671	-0-	-0-	-0-	5671	2			N	-0-					-0-
09	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					-0-
10	5344	X	5344	-0-	-0-	-0-	5344	2			N	-0-					-0-
11	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
12	5347	X	5347	-0-	-0-	-0-	5347	2			N	-0-					-0-
*01	5379	X	5379	-0-	-0-	-0-	5379	2			N	-0-					-0-

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1248	-0-	-395	-0-	1248	2			N	-0-					-0-
09	6187	X	6187	-0-	-0-	-0-	6187	2			N	-0-					-0-
10	12420	X	12420	-0-	-0-	-0-	12420	2			N	-0-					-0-
11	12623	X	12623	-0-	-0-	-0-	12623	2			N	-0-					-0-
12	11870	X	11870	-0-	-0-	-0-	11870	2			N	-0-					-0-
*01	9250	X	9250	-0-	-0-	-0-	9250	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
09	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
10	3069	N	2456	-0-	-613	-0-	2456	2			N	-0-					-0-
11	2970	N	2658	-0-	-312	-0-	2658	2			N	-0-					-0-
12	3069	X	2813	-0-	-256	-0-	2813	2			N	-0-					-0-
01	3069	X	1403	-0-	-1666	-0-	1403	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					82
09	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					82
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					82
11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					82
12	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					82
*01	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					82

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
09	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
10	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
*01	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6303	X	6303	-0-	-0-	-0-	6303	2			N	-0-					-0-
09	6060	X	5674	-0-	-386	-0-	5674	2			N	-0-					-0-
10	6138	X	5699	-0-	-439	-0-	5699	2			N	-0-					-0-
11	6090	X	5297	-0-	-793	-0-	5297	2			N	-0-					-0-
12	7763	X	7763	-0-	-0-	-0-	7761	2	2	9	N	2	2	8			-0-
*01	10597	X	10597	-0-	-0-	-0-	10594	2	3	9	N	3	3	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4213	-0-	-158	-0-	4213	2			N	-0-					17
09	4230	X	3986	-0-	-244	-0-	3986	2			N	-0-					17
10	4371	X	4137	-0-	-234	-0-	4137	2			N	-0-					17
11	4230	X	3969	-0-	-261	-0-	3969	2			N	-0-					17
12	4247	X	4000	-0-	-247	-0-	4000	2			N	-0-					17
01	4216	X	3946	-0-	-270	-0-	3946	2			N	-0-					17

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					43
09	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					43
10	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					43
11	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					43
12	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					43
*01	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					43

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	7161	-0-	-0-	-0-	7161	2			N	-0-					58
09	7299	X	7299	-0-	-0-	-0-	7297	2	2	9	N	2					60
10	8463	X	7301	-0-	-1162	-0-	7301	2			N	-0-					60
11	8190	X	7422	-0-	-768	-0-	7422	2			N	-0-					60
12	8463	X	7873	-0-	-590	-0-	7873	2			N	-0-					60
01	7533	X	7216	-0-	-317	-0-	7216	2			N	-0-					60

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4396	-0-	-130	-0-	4396	2			N	-0-					-0-
09	4389	X	4389	-0-	-0-	-0-	4389	2			N	-0-					-0-
10	4526	X	3881	-0-	-645	-0-	3881	2			N	-0-					-0-
11	4260	X	4162	-0-	-98	-0-	4162	2			N	-0-					-0-
12	4526	X	3861	-0-	-665	-0-	3861	2			N	-0-					-0-
01	4526	X	3873	-0-	-653	-0-	3873	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					42
09	1530	N	1492	-0-	-38	-0-	1492	2			N	-0-					42
10	1581	N	1552	-0-	-29	-0-	1552	2			N	-0-					42
11	1530	N	1288	-0-	-242	-0-	1288	2			N	-0-					42
12	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					42
01	1550	N	1249	-0-	-301	-0-	1249	2			N	-0-					42

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5315	X	5315	-0-	-0-	-0-	5315	2			N	-0-					-0-
09	3000	N	3508	-0-	508	508	3508	2			N	-0-					-0-
10	4084	X	3576	-0-	-508	-0-	3576	2			N	-0-					-0-
11	390	X	95	-0-	-295	-0-	95	2			N	-0-					-0-
12	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					-0-
*01	5005	X	5005	-0-	-0-	-0-	5005	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8492	X	8492	-0-	-0-	-0-	8492	2			N	-0-					42
09	9116	X	9116	-0-	-0-	-0-	9116	2			N	-0-					42
10	8291	X	8291	-0-	-0-	-0-	8291	2			N	-0-					42
11	6583	X	6583	-0-	-0-	-0-	6583	2			N	-0-					42
12	6229	X	6229	-0-	-0-	-0-	6229	2			N	-0-					42
*01	6087	X	6087	-0-	-0-	-0-	6087	2			N	-0-					42

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1299	-0-	-871	-0-	1299	2			N	-0-					-0-
09	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
10	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
11	1260	N	861	-0-	-399	-0-	861	2			N	-0-					-0-
12	1581	N	550	-0-	-1031	-0-	550	2			N	-0-					-0-
01	1674	N	385	-0-	-1289	-0-	385	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					110
09	6198	X	6198	-0-	-0-	-0-	6198	2			N	-0-					110
10	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					110
11	5370	X	4946	-0-	-424	-0-	4946	2			N	-0-					110
12	5549	X	4709	-0-	-840	-0-	4709	2			N	-0-					110
01	5549	X	4917	-0-	-632	-0-	4917	2			N	-0-					110

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4395	-0-	-286	-0-	4395	2			N	-0-					145
09	4711	X	4711	-0-	-0-	-0-	4700	2	11	9	N	10					155
10	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					155
11	4260	X	1088	-0-	-3172	-0-	1088	2			N	-0-					155
12	6339	X	6339	-0-	-0-	-0-	6339	2			N	-0-					155
01	4681	X	3528	-0-	-1153	-0-	3528	2			N	-0-					155

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
09	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
10	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
11	3000	N	3437	-0-	437	437	3437	2			N	-0-					-0-
12	3100	N	3083	-0-	-17	420	3083	2			N	-0-					-0-
*01	3100	N	4016	-0-	916	1336	4016	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-
09	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					-0-
10	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
11	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
12	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					-0-
*01	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					122
09	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					122
10	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					122
11	3635	X	3635	-0-	-0-	-0-	3635	2			N	-0-					122
12	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					122
*01	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					122

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4131	X	4131	-0-	-0-	-0-	4131	2			N	-0-					69
09	3893	X	3893	-0-	-0-	-0-	3893	2			N	-0-					69
10	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					69
11	4003	X	4003	-0-	-0-	-0-	4003	2			N	-0-					69
12	4136	X	4136	-0-	-0-	-0-	4136	2			N	-0-					69
*01	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					69

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					53
09	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					53
10	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					53
11	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					53
12	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					53
*01	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					53

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
10	2883	N	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
11	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*01	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					47
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					47
10	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					47
11	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					47
12	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					47
*01	2382	X	2382	-0-	-0-	-0-	2382	2			N	-0-					47

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					173
09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					173
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					173
11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					173
12	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					173
*01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					173

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
*01	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					35
09	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					35
10	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					35
11	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					35
12	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					35
*01	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					35

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					60
09	2610	X	2423	-0-	-187	-0-	2423	2			N	-0-					60
10	2697	X	2304	-0-	-393	-0-	2304	2			N	-0-					60
11	2610	X	1934	-0-	-676	-0-	1934	2			N	-0-					60
12	2697	X	2695	-0-	-2	-0-	2695	2			N	-0-					60
01	2697	X	2047	-0-	-650	-0-	2047	2			N	-0-					60

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					47
09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					47
10	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					47
11	8230	X	8230	-0-	-0-	-0-	8230	2			N	-0-					47
12	6704	X	6704	-0-	-0-	-0-	6704	2			N	-0-					47
*01	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					47

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	64	-0-	-3904	-0-	64	2			N	-0-					-0-
09	11886	X	11886	-0-	-0-	-0-	11886	2			N	-0-					-0-
10	7100	X	7100	-0-	-0-	-0-	7100	2			N	-0-					-0-
11	3000	X	1024	-0-	-1976	-0-	1024	2			N	-0-					-0-
12	3968	X	2128	-0-	-1840	-0-	2121	2	7	9	N	6	6	8			-0-
*01	3968	X	1670	-0-	-2298	-0-	1663	2	7	9	N	6	6	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5613	-0-	-339	-0-	5613	2			N	-0-					-0-
09	5760	X	5415	-0-	-345	-0-	5415	2			N	-0-					-0-
10	5952	X	5690	-0-	-262	-0-	5690	2			N	-0-					-0-
11	5640	X	5573	-0-	-67	-0-	5573	2			N	-0-					-0-
12	5828	X	5353	-0-	-475	-0-	5353	2			N	-0-					-0-
01	5704	X	5278	-0-	-426	-0-	5278	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2468	-0-	-384	-0-	2468	2			N	-0-					129
09	2760	X	2656	-0-	-104	-0-	2656	2			N	-0-					129
10	2852	X	2167	-0-	-685	-0-	2167	2			N	-0-					129
11	2760	X	2325	-0-	-435	-0-	2325	2			N	-0-					129
12	2759	X	2507	-0-	-252	-0-	2507	2			N	-0-					129
01	2170	N	2088	-0-	-82	-0-	2088	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6722	X	6722	-0-	-0-	-0-	6722	2			N	-0-					-0-
09	6249	X	6249	-0-	-0-	-0-	6249	2			N	-0-					-0-
10	4778	X	4778	-0-	-0-	-0-	4778	2			N	-0-					-0-
11	4999	X	4999	-0-	-0-	-0-	4999	2			N	-0-					-0-
12	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-
*01	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
09	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
10	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
11	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
12	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
*01	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	8184	-0-	-0-	-0-	8184	2			N	-0-					108
09	8012	X	8012	-0-	-0-	-0-	8012	2			N	-0-					108
10	8017	X	8017	-0-	-0-	-0-	8017	2			N	-0-					108
11	7930	X	7930	-0-	-0-	-0-	7930	2			N	-0-					108
12	8284	X	8284	-0-	-0-	-0-	8284	2			N	-0-					108
*01	7558	X	7558	-0-	-0-	-0-	7558	2			N	-0-					108

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
09	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
10	4574	X	4574	-0-	-0-	-0-	4574	2			N	-0-					-0-
11	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
12	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
*01	4720	X	4720	-0-	-0-	-0-	4720	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1895	-0-	-523	-0-	1895	2			N	-0-					-0-
09	2100	N	2063	-0-	-37	-0-	2063	2			N	-0-					-0-
10	1984	N	1852	-0-	-132	-0-	1852	2			N	-0-					-0-
11	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-
12	2139	N	915	-0-	-1224	-0-	912	2	3	9	N	3	3	8			-0-
*01	2003	N	2003	-0-	-0-	-0-	1996	2	7	9	N	6	6	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2078	-0-	-278	-0-	2078	2			N	-0-					-0-
09	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
10	2325	N	2219	-0-	-106	-0-	2219	2			N	-0-					-0-
11	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
12	2325	N	2123	-0-	-202	-0-	2123	2			N	-0-					-0-
01	2232	N	2042	-0-	-190	-0-	2042	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	5663	X	5663	-0-	-0-	-0-	5663	2			N	-0-					-0-
09	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-
10	6634	X	5453	-0-	-1181	-0-	5453	2			N	-0-					-0-
11	6420	X	4960	-0-	-1460	-0-	4960	2			N	-0-					-0-
12	6634	X	4806	-0-	-1828	-0-	4799	2	7	9	N	6	6	8			-0-
*01	5673	X	5405	-0-	-268	-0-	5397	2	8	9	N	7	7	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					52
09	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					52
10	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					52
11	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					52
12	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					52
*01	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					52

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					20
09	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					20
10	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					20
11	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					20
12	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					20
*01	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					20

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	4299	-0-	-4288	-0-	4299	2			N	-0-					-0-
09	5850	X	3777	-0-	-2073	-0-	3777	2			N	-0-					-0-
10	6045	X	4969	-0-	-1076	-0-	4969	2			N	-0-					-0-
11	5807	X	5807	-0-	-0-	-0-	5807	2			N	-0-					-0-
12	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					-0-
*01	5520	X	5520	-0-	-0-	-0-	5520	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					49
09	4938	X	4938	-0-	-0-	-0-	4938	2			N	-0-					49
10	4712	X	4663	-0-	-49	-0-	4663	2			N	-0-					49
11	4980	X	4313	-0-	-667	-0-	4313	2			N	-0-					49
12	5146	X	4660	-0-	-486	-0-	4660	2			N	-0-					49
01	5146	X	4618	-0-	-528	-0-	4618	2			N	-0-					49

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1701	-0-	-841	-0-	1701	2			N	-0-					-0-
09	2460	X	1829	-0-	-631	-0-	1829	2			N	-0-					-0-
10	2294	X	2079	-0-	-215	-0-	2079	2			N	-0-					-0-
11	2220	X	1935	-0-	-285	-0-	1935	2			N	-0-					-0-
12	2294	X	2023	-0-	-271	-0-	2021	2	2	9	N	2	2	8			-0-
*01	2224	X	2224	-0-	-0-	-0-	2222	2	2	9	N	2	2	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8269	X	8269	-0-	-0-	-0-	8269	2			N	-0-					167
09	7935	X	7935	-0-	-0-	-0-	7935	2			N	-0-					167
10	7934	X	7934	-0-	-0-	-0-	7934	2			N	-0-					167
11	7381	X	7381	-0-	-0-	-0-	7381	2			N	-0-					167
12	7533	X	6179	-0-	-1354	-0-	6150	2	29	9	N	26	180	1			13
*01	7657	X	7657	-0-	-0-	-0-	7657	2			N	-0-					13

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8447	X	8447	-0-	-0-	-0-	8447	2			N	-0-					90
09	7012	X	7012	-0-	-0-	-0-	7012	2			N	-0-					90
10	8756	X	8756	-0-	-0-	-0-	8756	2			N	-0-					90
11	8081	X	8081	-0-	-0-	-0-	8081	2			N	-0-					90
12	8152	X	8152	-0-	-0-	-0-	8152	2			N	-0-					90
*01	8033	X	8033	-0-	-0-	-0-	8033	2			N	-0-					90

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8063	X	8063	-0-	-0-	-0-	8063	2			N	-0-					13
09	6634	X	6634	-0-	-0-	-0-	6634	2			N	-0-					13
10	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					13
11	4654	X	4654	-0-	-0-	-0-	4654	2			N	-0-					13
12	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					13
*01	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					13

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8952	X	8952	-0-	-0-	-0-	8952	2			N	-0-					133
09	8237	X	8237	-0-	-0-	-0-	8237	2			N	-0-					133
10	8358	X	8358	-0-	-0-	-0-	8358	2			N	-0-					133
11	7594	X	7594	-0-	-0-	-0-	7594	2			N	-0-					133
12	7138	X	7138	-0-	-0-	-0-	7138	2			N	-0-					133
*01	6811	X	6811	-0-	-0-	-0-	6811	2			N	-0-					133

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5632	X	5632	-0-	-0-	-0-	5632	2			N	-0-					-0-
09	5417	X	5417	-0-	-0-	-0-	5417	2			N	-0-					-0-
10	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-
11	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
12	5405	X	5405	-0-	-0-	-0-	5405	2			N	-0-					-0-
*01	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-					54
09	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					54
10	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					54
11	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					54
12	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					54
*01	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					54

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5205	X	5205	-0-	-0-	-0-	5205	2			N	-0-					-0-
09	4673	X	4673	-0-	-0-	-0-	4673	2			N	-0-					-0-
10	4388	X	4388	-0-	-0-	-0-	4388	2			N	-0-					-0-
11	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
12	3779	X	3779	-0-	-0-	-0-	3762	2	17	9	N	15	15	8			-0-
*01	3224	X	2299	-0-	-925	-0-	2285	2	14	9	N	13	13	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7292	X	7292	-0-	-0-	-0-	7292	2			N	-0-					118
09	7103	X	7103	-0-	-0-	-0-	7103	2			N	-0-					118
10	6872	X	6872	-0-	-0-	-0-	6872	2			N	-0-					118
11	6626	X	6626	-0-	-0-	-0-	6626	2			N	-0-					118
12	6465	X	6465	-0-	-0-	-0-	6465	2			N	-0-					118
*01	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					118

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5164	X	5164	-0-	-0-	-0-	5164	2			N	-0-					-0-
09	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					-0-
10	5612	X	5612	-0-	-0-	-0-	5612	2			N	-0-					-0-
11	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					-0-
12	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
*01	5429	X	5429	-0-	-0-	-0-	5429	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8827	X	8827	-0-	-0-	-0-	8827	2			N	-0-					95
09	4380	X	3307	-0-	-1073	-0-	3307	2			N	-0-					95
10	4526	X	2793	-0-	-1733	-0-	2793	2			N	-0-					95
11	11601	X	11601	-0-	-0-	-0-	11601	2			N	-0-					95
12	4526	X	3366	-0-	-1160	-0-	3366	2			N	-0-					95
01	4526	X	4328	-0-	-198	-0-	4328	2			N	-0-					95

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1308	-0-	-397	-0-	1308	2			N	-0-					10
09	1675	X	1675	-0-	-0-	-0-	1675	2			N	-0-					10
10	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					10
11	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					10
12	1705	N	1389	-0-	-316	-0-	1389	2			N	-0-					10
*01	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					10

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7789	X	7789	-0-	-0-	-0-	7789	2			N	-0-					40
09	6708	X	6708	-0-	-0-	-0-	6708	2			N	-0-					40
10	7214	X	7214	-0-	-0-	-0-	7214	2			N	-0-					40
11	6945	X	6945	-0-	-0-	-0-	6945	2			N	-0-					40
12	8015	X	8015	-0-	-0-	-0-	8015	2			N	-0-					40
*01	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-					40

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					82
09	4232	X	4232	-0-	-0-	-0-	4232	2			N	-0-					82
10	5132	X	5132	-0-	-0-	-0-	5132	2			N	-0-					82
11	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					82
12	4879	X	4879	-0-	-0-	-0-	4879	2			N	-0-					82
*01	4559	X	4559	-0-	-0-	-0-	4559	2			N	-0-					82

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5512	X	5512	-0-	-0-	-0-	5512	2			N	-0-					32
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					32
10	5334	X	5334	-0-	-0-	-0-	5334	2			N	-0-					32
11	4986	X	4986	-0-	-0-	-0-	4986	2			N	-0-					32
12	4378	X	4378	-0-	-0-	-0-	4378	2			N	-0-					32
*01	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					32

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					48
09	3450	X	1441	-0-	-2009	-0-	1441	2			N	-0-					48
10	3565	X	1148	-0-	-2417	-0-	1148	2			N	-0-					48
11	3450	X	1076	-0-	-2374	-0-	1076	2			N	-0-					48
12	3565	X	1112	-0-	-2453	-0-	1112	2			N	-0-					48
01	3565	X	1000	-0-	-2565	-0-	1000	2			N	-0-					48

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11848	X	11848	-0-	-0-	-0-	11848	2			N	-0-					187
09	11447	X	11447	-0-	-0-	-0-	11447	2			N	-0-					187
10	10834	X	10834	-0-	-0-	-0-	10834	2			N	-0-					187
11	9808	X	9808	-0-	-0-	-0-	9808	2			N	-0-					187
12	9201	X	9201	-0-	-0-	-0-	9201	2			N	-0-					187
*01	8952	X	8952	-0-	-0-	-0-	8952	2			N	-0-					187

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					60
09	2327	X	2327	-0-	-0-	-0-	2327	2			N	-0-					60
10	5694	X	5694	-0-	-0-	-0-	5694	2			N	-0-					60
11	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					60
12	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					60
*01	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					60

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					162
09	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					162
10	3844	X	3664	-0-	-180	-0-	3664	2			N	-0-					162
11	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					162
12	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					162
*01	4057	X	4057	-0-	-0-	-0-	4057	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					160
09	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					160
10	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					160
11	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					160
12	1694	N	1694	-0-	-0-	-0-	1679	2	15	9	N	14	159	1			15
*01	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					15

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2262	-0-	-1086	-0-	2262	2			N	-0-					-0-
09	3240	X	2239	-0-	-1001	-0-	2239	2			N	-0-					-0-
10	3348	X	2377	-0-	-971	-0-	2377	2			N	-0-					-0-
11	2610	X	2558	-0-	-52	-0-	2558	2			N	-0-					-0-
12	2697	X	2491	-0-	-206	-0-	2487	2	4	9	N	4	4	8			-0-
*01	3459	X	3459	-0-	-0-	-0-	3451	2	8	9	N	7	7	8			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6189	X	6189	-0-	-0-	-0-	6189	2			N	-0-					57
09	5790	X	2427	-0-	-3363	-0-	2427	2			N	-0-					57
10	5983	X	4757	-0-	-1226	-0-	4757	2			N	-0-					57
11	8522	X	8522	-0-	-0-	-0-	8497	2	25	9	N	23					80
12	6200	X	2578	-0-	-3622	-0-	2578	2			N	-0-					80
01	6200	X	3784	-0-	-2416	-0-	3784	2			N	-0-					80

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3373	-0-	-812	-0-	3373	2			N	-0-					-0-
09	4050	X	3255	-0-	-795	-0-	3255	2			N	-0-					-0-
10	4185	X	3414	-0-	-771	-0-	3414	2			N	-0-					-0-
11	3720	X	3244	-0-	-476	-0-	3244	2			N	-0-					-0-
12	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
*01	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	6571	-0-	-94	-0-	6571	2			N	-0-					92
09	6450	X	6082	-0-	-368	-0-	6082	2			N	-0-					92
10	6448	X	6204	-0-	-244	-0-	6204	2			N	-0-					92
11	6360	X	5724	-0-	-636	-0-	5724	2			N	-0-					92
12	6572	X	5449	-0-	-1123	-0-	5449	2			N	-0-					92
01	6572	X	4855	-0-	-1717	-0-	4855	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2821	-0-	-651	-0-	2821	2			N	-0-					-0-
09	3360	X	2864	-0-	-496	-0-	2864	2			N	-0-					-0-
10	3441	X	2124	-0-	-1317	-0-	2124	2			N	-0-					-0-
11	3330	X	2098	-0-	-1232	-0-	2098	2			N	-0-					-0-
12	3441	X	2041	-0-	-1400	-0-	2027	2	14	9	N	13	13	8			-0-
*01	2945	X	942	-0-	-2003	-0-	935	2	7	9	N	6	6	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1326	-0-	-69	-0-	1326	2			N	-0-					128
09	1408	N	1408	-0-	-0-	-0-	1351	2	57	9	N	52					180
10	1333	N	1228	-0-	-105	-0-	1218	2	10	9	N	9	167	1			22
11	1290	N	1125	-0-	-165	-0-	1125	2			N	-0-					22
12	1457	N	1123	-0-	-334	-0-	1123	2			N	-0-					22
01	1240	N	1092	-0-	-148	-0-	1092	2			N	-0-					22

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7339	X	7339	-0-	-0-	-0-	7339	2			N	-0-					44
09	7213	X	7213	-0-	-0-	-0-	7213	2			N	-0-					44
10	7663	X	7663	-0-	-0-	-0-	7663	2			N	-0-					44
11	7080	X	6367	-0-	-713	-0-	6367	2			N	-0-					44
12	7316	X	7183	-0-	-133	-0-	7183	2			N	-0-					44
01	7316	X	6728	-0-	-588	-0-	6728	2			N	-0-					44

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					97
09	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					97
10	4427	X	4427	-0-	-0-	-0-	4427	2			N	-0-					97
11	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					97
12	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					97
*01	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					97

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	4762	-0-	-1376	-0-	4762	2			N	-0-					120
09	6009	X	6009	-0-	-0-	-0-	6009	2			N	-0-					120
10	6138	X	5940	-0-	-198	-0-	5940	2			N	-0-					120
11	5940	X	4636	-0-	-1304	-0-	4626	2	10	9	N	9					129
12	6138	X	4944	-0-	-1194	-0-	4943	2	1	9	N	1					130
01	6138	X	4020	-0-	-2118	-0-	4020	2			N	-0-					130

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7511	X	7511	-0-	-0-	-0-	7511	2			N	-0-					19
09	7073	X	7073	-0-	-0-	-0-	7073	2			N	-0-					19
10	7374	X	7374	-0-	-0-	-0-	7374	2			N	-0-					19
11	7364	X	7364	-0-	-0-	-0-	7364	2			N	-0-					19
12	7277	X	7277	-0-	-0-	-0-	7277	2			N	-0-					19
*01	7577	X	7577	-0-	-0-	-0-	7577	2			N	-0-					19

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

08	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					32
09	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					32
10	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					32
11	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					32
12	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					32
*01	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					32

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

08	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					168
09	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					168
10	4088	X	4088	-0-	-0-	-0-	4088	2			N	-0-					168
11	3151	X	3151	-0-	-0-	-0-	3150	2	1	9	N	1					169
12	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					169
*01	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					169

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

08	8286	X	8286	-0-	-0-	-0-	8286	2			N	-0-					164
09	7693	X	7693	-0-	-0-	-0-	7693	2			N	-0-					164
10	7595	X	7595	-0-	-0-	-0-	7595	2			N	-0-					164
11	6929	X	6929	-0-	-0-	-0-	6929	2			N	-0-					164
12	7380	X	7380	-0-	-0-	-0-	7380	2			N	-0-					164
*01	6807	X	6807	-0-	-0-	-0-	6807	2			N	-0-					164

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					20
09	510	N	95	-0-	-415	-0-	95	2			N	-0-					20
10	527	N	151	-0-	-376	-0-	151	2			N	-0-					20
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					20
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					20

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

08	3999	X	3893	-0-	-106	-0-	3893	2			N	-0-					-0-
09	3870	X	3766	-0-	-104	-0-	3766	2			N	-0-					-0-
10	3999	X	3782	-0-	-217	-0-	3782	2			N	-0-					-0-
11	3780	X	3620	-0-	-160	-0-	3620	2			N	-0-					-0-
12	3906	X	3266	-0-	-640	-0-	3266	2			N	-0-					-0-
*01	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

08	1633	X	1633	-0-	-0-	-0-	1633	2			N	-0-					172
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					172
10	1488	N	1251	-0-	-237	-0-	1251	2			N	-0-					172
11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					172
12	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					172
*01	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					172

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	1826	-0-	-7009	-0-	1826	2			N	-0-					
09	8550	X	1129	-0-	-7421	-0-	1121	2	8	9	N	7					142
10	8835	X	823	-0-	-8012	-0-	823	2			N	-0-					142
11	8550	X	1130	-0-	-7420	-0-	1130	2			N	-0-					142
12	7502	X	1999	-0-	-5503	-0-	1999	2			N	-0-					142
01	1829	X	1566	-0-	-263	-0-	1566	2			N	-0-					142

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	6585	X	6585	-0-	-0-	-0-	6585	2			N	-0-					-0-
09	8381	X	8381	-0-	-0-	-0-	8381	2			N	-0-					-0-
10	6200	X	4369	-0-	-1831	-0-	4369	2			N	-0-					-0-
11	6000	X	2052	-0-	-3948	-0-	2052	2			N	-0-					-0-
12	6200	X	1854	-0-	-4346	-0-	1853	2	1	9	N	1	1	8			-0-
*01	6200	X	1587	-0-	-4613	-0-	1586	2	1	9	N	1	1	8			-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1447	-0-	-10	-0-	1447	2			N	-0-					18
09	1410	N	1375	-0-	-35	-0-	1375	2			N	-0-					18
10	1457	N	1446	-0-	-11	-0-	1446	2			N	-0-					18
11	1410	N	1301	-0-	-109	-0-	1301	2			N	-0-					18
12	1426	N	1277	-0-	-149	-0-	1277	2			N	-0-					18
*01	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					18

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	6057	X	6057	-0-	-0-	-0-	6057	2			N	-0-					104
09	5966	X	5966	-0-	-0-	-0-	5966	2			N	-0-					104
10	5958	X	5958	-0-	-0-	-0-	5958	2			N	-0-					104
11	5852	X	5852	-0-	-0-	-0-	5852	2			N	-0-					104
12	6169	X	5920	-0-	-249	-0-	5920	2			N	-0-					104
01	6169	X	5855	-0-	-314	-0-	5855	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					-0-
09	5220	X	4450	-0-	-770	-0-	4450	2			N	-0-					-0-
10	5053	X	4618	-0-	-435	-0-	4618	2			N	-0-					-0-
11	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					-0-
12	4778	X	4778	-0-	-0-	-0-	4775	2	3	9	N	3	3	8			-0-
*01	4822	X	4822	-0-	-0-	-0-	4818	2	4	9	N	4	4	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	7207	X	7207	-0-	-0-	-0-	7207	2			N	-0-					-0-
09	6806	X	6806	-0-	-0-	-0-	6806	2			N	-0-					-0-
10	6870	X	6870	-0-	-0-	-0-	6870	2			N	-0-					-0-
11	6462	X	6462	-0-	-0-	-0-	6462	2			N	-0-					-0-
12	6514	X	6514	-0-	-0-	-0-	6514	2			N	-0-					-0-
*01	6446	X	6446	-0-	-0-	-0-	6446	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	7380	-0-	-1548	-0-	7380	2			N	-0-					12
09	8640	X	6548	-0-	-2092	-0-	6548	2			N	-0-					12
10	8928	X	7287	-0-	-1641	-0-	7287	2			N	-0-					12
11	7470	X	7374	-0-	-96	-0-	7374	2			N	-0-					12
12	7595	X	7198	-0-	-397	-0-	7198	2			N	-0-					12
01	7378	X	5743	-0-	-1635	-0-	5743	2			N	-0-					12

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					119
09	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					119
10	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					119
11	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					119
12	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					119
*01	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					119

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
09	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
10	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
11	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
12	2870	X	2870	-0-	-0-	-0-	2869	2	1	9	N	1	1	8			-0-
*01	3163	X	3163	-0-	-0-	-0-	3162	2	1	9	N	1	1	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6463	X	6463	-0-	-0-	-0-	6463	2			N	-0-					-0-
09	6225	X	6225	-0-	-0-	-0-	6225	2			N	-0-					-0-
10	6675	X	6675	-0-	-0-	-0-	6675	2			N	-0-					-0-
11	5129	X	5129	-0-	-0-	-0-	5129	2			N	-0-					-0-
12	5982	X	5982	-0-	-0-	-0-	5982	2			N	-0-					-0-
*01	5818	X	5818	-0-	-0-	-0-	5818	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6499	X	6499	-0-	-0-	-0-	6499	2			N	-0-					-0-
09	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
10	6633	X	6633	-0-	-0-	-0-	6633	2			N	-0-					-0-
11	6563	X	6563	-0-	-0-	-0-	6563	2			N	-0-					-0-
12	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-
*01	6287	X	6287	-0-	-0-	-0-	6287	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					43
09	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-					43
10	4697	X	4697	-0-	-0-	-0-	4697	2			N	-0-					43
11	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					43
12	4294	X	4294	-0-	-0-	-0-	4293	2	1	9	N	1					44
*01	4321	X	4321	-0-	-0-	-0-	4318	2	3	9	N	3					47

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-					37
09	4675	X	4675	-0-	-0-	-0-	4675	2			N	-0-					37
10	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					37
11	4860	X	4860	-0-	-0-	-0-	4860	2			N	-0-					37
12	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					37
*01	4346	X	4346	-0-	-0-	-0-	4346	2			N	-0-					37

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
09	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
10	5332	X	5332	-0-	-0-	-0-	5332	2			N	-0-					-0-
11	4710	X	3835	-0-	-875	-0-	3835	2			N	-0-					-0-
12	4867	X	3265	-0-	-1602	-0-	3265	2			N	-0-					-0-
01	4867	X	3204	-0-	-1663	-0-	3204	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					20
09	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					20
10	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					20
11	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					20
12	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					20
*01	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					20

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9306	X	9306	-0-	-0-	-0-	9306	2			N	-0-					-0-
09	7951	X	7951	-0-	-0-	-0-	7951	2			N	-0-					-0-
10	8010	X	8010	-0-	-0-	-0-	8010	2			N	-0-					-0-
11	7464	X	7464	-0-	-0-	-0-	7464	2			N	-0-					-0-
12	7582	X	7582	-0-	-0-	-0-	7582	2			N	-0-					-0-
*01	7040	X	7040	-0-	-0-	-0-	7040	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					108
09	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					108
10	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					108
11	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					108
12	3534	X	3098	-0-	-436	-0-	3098	2			N	-0-					108
01	3534	X	2753	-0-	-781	-0-	2753	2			N	-0-					108

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	2067	-0-	-1901	-0-	2067	2			N	-0-					80
09	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					80
10	1891	X	1538	-0-	-353	-0-	1538	2			N	-0-					80
11	2010	X	1118	-0-	-892	-0-	1118	2			N	-0-					80
12	2108	X	1931	-0-	-177	-0-	1931	2			N	-0-					80
01	2108	X	1348	-0-	-760	-0-	1348	2			N	-0-					80

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8874	X	8874	-0-	-0-	-0-	8874	2			N	-0-					40
09	8253	X	8253	-0-	-0-	-0-	8253	2			N	-0-					40
10	8213	X	8213	-0-	-0-	-0-	8213	2			N	-0-					40
11	7746	X	7746	-0-	-0-	-0-	7746	2			N	-0-					40
12	7281	X	7281	-0-	-0-	-0-	7281	2			N	-0-					40
*01	6992	X	6992	-0-	-0-	-0-	6992	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					53
09	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					53
10	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					53
11	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					53
12	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					53
*01	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					53

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6048	X	6048	-0-	-0-	-0-	6048	2			N	-0-					62
09	6115	X	6115	-0-	-0-	-0-	6115	2			N	-0-					62
10	5932	X	5932	-0-	-0-	-0-	5932	2			N	-0-					62
11	5788	X	5788	-0-	-0-	-0-	5788	2			N	-0-					62
12	5666	X	5666	-0-	-0-	-0-	5666	2			N	-0-					62
*01	6290	X	6290	-0-	-0-	-0-	6290	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4937	X	4937	-0-	-0-	-0-	4937	2			N	-0-					17
09	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					17
10	4537	X	4537	-0-	-0-	-0-	4537	2			N	-0-					17
11	1350	X	1098	-0-	-252	-0-	1098	2			N	-0-					17
12	5137	X	5137	-0-	-0-	-0-	5137	2			N	-0-					17
*01	4883	X	4883	-0-	-0-	-0-	4883	2			N	-0-					17

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	860	-0-	-690	-0-	860	2			N	-0-					54
09	1440	X	655	-0-	-785	-0-	655	2			N	-0-					54
10	1457	X	1109	-0-	-348	-0-	1109	2			N	-0-					54
11	1380	X	975	-0-	-405	-0-	975	2			N	-0-					54
12	1240	X	835	-0-	-405	-0-	835	2			N	-0-					54
01	1116	X	578	-0-	-538	-0-	578	2			N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					-0-
09	4470	X	2894	-0-	-1576	-0-	2894	2			N	-0-					-0-
10	4836	X	4705	-0-	-131	-0-	4705	2			N	-0-					-0-
11	4680	X	3022	-0-	-1658	-0-	3022	2			N	-0-					-0-
12	4836	X	2950	-0-	-1886	-0-	2950	2			N	-0-					-0-
01	4836	X	2759	-0-	-2077	-0-	2759	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4890	X	4890	-0-	-0-	-0-	4890	2			N	-0-					30
09	4991	X	4991	-0-	-0-	-0-	4991	2			N	-0-					30
10	4968	X	4968	-0-	-0-	-0-	4960	2	8	9	N	7					37
11	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					37
12	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					37
*01	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					18
09	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					18
10	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					18
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					18
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					18
*01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					18

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					23
09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					23
10	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					23
11	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					23
12	837	N	776	-0-	-61	-0-	772	2	4	9	N	4					27
*01	940	N	940	-0-	-0-	-0-	915	2	25	9	N	23					50

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
09	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
10	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	3000	N	3460	-0-	460	460	3460	2			N	-0-					-0-
12	3100	N	2981	-0-	-119	341	2981	2			N	-0-					-0-
*01	3100	N	4154	-0-	1054	1395	4154	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6460	X	6460	-0-	-0-	-0-	6460	2			N	-0-					140
09	6302	X	6302	-0-	-0-	-0-	6302	2			N	-0-					140
10	6433	X	6433	-0-	-0-	-0-	6433	2			N	-0-					140
11	5816	X	5816	-0-	-0-	-0-	5816	2			N	-0-					140
12	6437	X	6437	-0-	-0-	-0-	6437	2			N	-0-					140
*01	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					140

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
09	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
10	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
11	2559	N	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
12	2598	N	2598	-0-	-0-	-0-	2594	2	4	9	N	4	4	8			-0-
*01	2595	N	2595	-0-	-0-	-0-	2591	2	4	9	N	4	4	8			-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3698	X	3698	-0-	-0-	-0-	3698	2			N	-0-					-0-
09	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
10	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					-0-
11	3325	X	3325	-0-	-0-	-0-	3325	2			N	-0-					-0-
12	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
*01	3556	X	3556	-0-	-0-	-0-	3548	2	8	9	N	7					7

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					34
09	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					34
10	6911	X	6911	-0-	-0-	-0-	6911	2			N	-0-					34
11	5036	X	5036	-0-	-0-	-0-	5036	2			N	-0-					34
12	5474	X	5474	-0-	-0-	-0-	5474	2			N	-0-					34
*01	8039	X	8039	-0-	-0-	-0-	8039	2			N	-0-					34

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4222	-0-	-118	-0-	4222	2			N	-0-					57
09	4200	X	3799	-0-	-401	-0-	3799	2			N	-0-					57
10	4340	X	4057	-0-	-283	-0-	4057	2			N	-0-					57
11	4200	X	3854	-0-	-346	-0-	3854	2			N	-0-					57
12	4309	X	3935	-0-	-374	-0-	3935	2			N	-0-					57
01	4216	X	3869	-0-	-347	-0-	3869	2			N	-0-					57

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2634	-0-	-1241	-0-	2634	2			N	-0-					97
09	3750	X	2960	-0-	-790	-0-	2960	2			N	-0-					97
10	3875	X	2190	-0-	-1685	-0-	2190	2			N	-0-					97
11	3450	X	1773	-0-	-1677	-0-	1773	2			N	-0-					97
12	3069	X	2452	-0-	-617	-0-	2452	2			N	-0-					97
01	3069	X	2993	-0-	-76	-0-	2993	2			N	-0-					97

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6241	X	6241	-0-	-0-	-0-	6241	2			N	-0-					-0-
09	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					-0-
10	6226	X	6226	-0-	-0-	-0-	6226	2			N	-0-					-0-
11	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					-0-
12	6080	X	6080	-0-	-0-	-0-	6074	2	6	9	N	5	5	8			-0-
*01	4458	X	4458	-0-	-0-	-0-	4454	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					20
09	3720	X	3521	-0-	-199	-0-	3521	2			N	-0-					20
10	3844	X	3436	-0-	-408	-0-	3436	2			N	-0-					20
11	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					20
12	3844	X	3475	-0-	-369	-0-	3475	2			N	-0-					20
01	3844	X	3311	-0-	-533	-0-	3311	2			N	-0-					20

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 10/14/2008 TOTAL DEPTH 14348 PERF.14650 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4205	-0-	-1313	-0-	4205	2			N	-0-					-0-
09	5340	X	2584	-0-	-2756	-0-	2584	2			N	-0-					-0-
10	3844	X	3084	-0-	-760	-0-	3084	2			N	-0-					-0-
11	4080	X	1899	-0-	-2181	-0-	1899	2			N	-0-					-0-
12	4447	X	4447	-0-	-0-	-0-	4447	2			N	-0-					-0-
01	4216	X	3171	-0-	-1045	-0-	3171	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					147
09	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					147
10	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					147
11	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					147
12	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					147
01	1302	X	1173	-0-	-129	-0-	1173	2			N	-0-					147

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2785	X	2785	-0-	-0-	-0-	2785	2			N	-0-					7
09	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					7
10	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					7
11	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					7
12	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					7
*01	2958	X	2958	-0-	-0-	-0-	2958	2			N	-0-					7

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
11	1050	N	1002	-0-	-48	-0-	1002	2			N	-0-					-0-
12	1085	N	1002	-0-	-83	-0-	1002	2			N	-0-					-0-
01	1085	N	739	-0-	-346	-0-	739	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					33
09	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					33
10	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					33
11	4150	X	4150	-0-	-0-	-0-	4150	2			N	-0-					33
12	4236	X	4236	-0-	-0-	-0-	4236	2			N	-0-					33
*01	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					33

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					22
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					22
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					22
11	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					22
12	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					22
*01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5581	-0-	-278	-0-	5581	2			N	-0-					69
09	5670	X	5343	-0-	-327	-0-	5343	2			N	-0-					69
10	5859	X	5460	-0-	-399	-0-	5460	2			N	-0-					69
11	5610	X	5053	-0-	-557	-0-	5046	2	7	9	N	6					75
12	5704	X	4199	-0-	-1505	-0-	4199	2			N	-0-					75
01	5580	X	4859	-0-	-721	-0-	4859	2			N	-0-					75

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					-0-
09	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
10	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					-0-
11	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
12	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
*01	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					27
09	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					27
10	2795	X	2795	-0-	-0-	-0-	2795	2			N	-0-					27
11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					27
12	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					27
*01	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					27

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3720	-0-	-806	-0-	3720	2			N	-0-					-0-
09	4380	X	3255	-0-	-1125	-0-	3255	2			N	-0-					-0-
10	4526	X	3723	-0-	-803	-0-	3723	2			N	-0-					-0-
11	4153	X	4153	-0-	-0-	-0-	4153	2			N	-0-					-0-
12	3937	X	3716	-0-	-221	-0-	3716	2			N	-0-					-0-
01	3720	X	3476	-0-	-244	-0-	3476	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3131	-0-	-0-	-0-	3131	2			N	-0-					-0-
09	1620	N	1434	-0-	-186	-0-	1434	2			N	-0-					-0-
10	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
12	3473	X	3473	-0-	-0-	-0-	3452	2	21	9	N	19	19	8			-0-
*01	3478	X	3478	-0-	-0-	-0-	3468	2	10	9	N	9	9	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7990	X	7990	-0-	-0-	-0-	7990	2			N	-0-					118
09	6710	X	6710	-0-	-0-	-0-	6710	2			N	-0-					118
10	8352	X	8352	-0-	-0-	-0-	8352	2			N	-0-					118
11	6854	X	6854	-0-	-0-	-0-	6854	2			N	-0-					118
12	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					118
*01	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					118

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	2637	-0-	-2447	-0-	2637	2			N	-0-					86
09	5010	X	2649	-0-	-2361	-0-	2649	2			N	-0-					86
10	5177	X	3099	-0-	-2078	-0-	3099	2			N	-0-					86
11	5010	X	2728	-0-	-2282	-0-	2728	2			N	-0-					86
12	5177	X	2381	-0-	-2796	-0-	2381	2			N	-0-					86
01	3100	X	2059	-0-	-1041	-0-	2059	2			N	-0-					86

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					65
09	4866	X	4866	-0-	-0-	-0-	4866	2			N	-0-					65
10	4960	X	4960	-0-	-0-	-0-	4960	2			N	-0-					65
11	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					65
12	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					65
*01	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					78
09	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					78
10	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					78
11	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					78
12	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					78
*01	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					78

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	2415	-0-	-2080	-0-	2415	2			N	-0-					145
09	4350	X	2219	-0-	-2131	-0-	2219	2			N	-0-					145
10	4495	X	2584	-0-	-1911	-0-	2584	2			N	-0-					145
11	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					145
12	4599	X	4599	-0-	-0-	-0-	4599	2			N	-0-					145
01	2573	X	2497	-0-	-76	-0-	2497	2			N	-0-					145

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4579	X	4579	-0-	-0-	-0-	4579	2			N	-0-					-0-
09	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					-0-
10	4521	X	4521	-0-	-0-	-0-	4521	2			N	-0-					-0-
11	3881	X	3881	-0-	-0-	-0-	3881	2			N	-0-					-0-
12	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
*01	4051	X	4051	-0-	-0-	-0-	4051	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	2220	-0-	-136	-0-	2220	2			N	-0-					175
09	2280	X	2250	-0-	-30	-0-	2250	2			N	-0-					175
10	2476	X	2476	-0-	-0-	-0-	2476	2			N	-0-					175
11	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					175
12	3473	X	3473	-0-	-0-	-0-	3473	2			N	-0-					175
*01	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					175

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 246789 COMPL. DATE 10/17/2008 TOTAL DEPTH 13800 PERF.11368 - 13615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
09	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
10	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
*01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11495	X	11495	-0-	-0-	-0-	11495	2			N	-0-					30
09	7050	X	2895	-0-	-4155	-0-	2895	2			N	-0-					30
10	7285	X	2497	-0-	-4788	-0-	2497	2			N	-0-					30
11	7410	X	2219	-0-	-5191	-0-	2219	2			N	-0-					30
12	13174	X	13174	-0-	-0-	-0-	13174	2			N	-0-					30
*01	9212	X	9212	-0-	-0-	-0-	9212	2			N	-0-					30

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					117
09	3259	X	3259	-0-	-0-	-0-	3259	2			N	-0-					117
10	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					117
11	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					117
12	2504	X	2504	-0-	-0-	-0-	2504	2			N	-0-					117
*01	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					117

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
09	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					-0-
10	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
11	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					-0-
12	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					-0-
*01	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2640	-0-	-212	-0-	2640	2			N	-0-					33
09	2580	N	2451	-0-	-129	-0-	2451	2			N	-0-					33
10	2914	N	2375	-0-	-539	-0-	2375	2			N	-0-					33
11	2550	N	2355	-0-	-195	-0-	2355	2			N	-0-					33
12	2542	N	1661	-0-	-881	-0-	1661	2			N	-0-					33
01	2387	N	2076	-0-	-311	-0-	2076	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3826	-0-	-49	-0-	3826	2			N	-0-					90
09	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					90
10	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					90
11	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					90
12	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					90
01	3875	X	3557	-0-	-318	-0-	3557	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1497	-0-	-239	-0-	1497	2			N	-0-					3
09	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					3
10	1736	N	678	-0-	-1058	-0-	678	2			N	-0-					3
11	1440	N	1179	-0-	-261	-0-	1179	2			N	-0-					3
12	1550	N	64	-0-	-1486	-0-	64	2			N	-0-					3
*01	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9158	X	9158	-0-	-0-	-0-	9158	2			N	-0-					-0-
09	8675	X	8675	-0-	-0-	-0-	8675	2			N	-0-					-0-
10	8603	X	8603	-0-	-0-	-0-	8603	2			N	-0-					-0-
11	8115	X	8115	-0-	-0-	-0-	8115	2			N	-0-					-0-
12	8029	X	8029	-0-	-0-	-0-	8029	2			N	-0-					-0-
*01	8334	X	8334	-0-	-0-	-0-	8334	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9431	X	9431	-0-	-0-	-0-	9343	2	88	9	N	80					100
09	6583	X	6583	-0-	-0-	-0-	6583	2			N	-0-					100
10	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					100
11	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					100
12	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					100
*01	6167	X	6167	-0-	-0-	-0-	6167	2			N	-0-					100

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

08	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
09	3784	X	3784	-0-	-0-	-0-	3784	2			N	-0-					-0-
10	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-
11	3761	X	3761	-0-	-0-	-0-	3761	2			N	-0-					-0-
12	3906	X	3826	-0-	-80	-0-	3804	2	22	9	N	20	20	8			-0-
*01	4123	X	3926	-0-	-197	-0-	3896	2	30	9	N	27	27	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

08	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					27
09	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					27
10	4518	X	4518	-0-	-0-	-0-	4518	2			N	-0-					27
11	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					27
12	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					27
*01	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					27

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

08	3999	X	3499	-0-	-500	-0-	3499	2			N	-0-					-0-
09	2790	X	2198	-0-	-592	-0-	2198	2			N	-0-					-0-
10	3534	X	1432	-0-	-2102	-0-	1432	2			N	-0-					-0-
11	3420	X	945	-0-	-2475	-0-	945	2			N	-0-					-0-
12	3534	X	1305	-0-	-2229	-0-	1305	2			N	-0-					-0-
01	3503	X	1250	-0-	-2253	-0-	1250	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

08	4950	X	4950	-0-	-0-	-0-	4950	2			N	-0-					-0-
09	5130	X	5036	-0-	-94	-0-	5036	2			N	-0-					-0-
10	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-
11	5177	X	5177	-0-	-0-	-0-	5177	2			N	-0-					-0-
12	5208	X	4891	-0-	-317	-0-	4882	2	9	9	N	8	8	8			-0-
*01	5208	X	4903	-0-	-305	-0-	4892	2	11	9	N	10	10	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

08	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					18
09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					18
10	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					18
11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					18
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					18
*01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					18

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

08	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
09	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
10	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
11	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
*01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3548	X	3548	-0-	-0-	-0-	3548	2			N	-0-					45
09	3300	X	2921	-0-	-379	-0-	2921	2			N	-0-					45
10	4123	X	3441	-0-	-682	-0-	3441	2			N	-0-					45
11	3990	X	3855	-0-	-135	-0-	3855	2			N	-0-					45
12	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					45
01	3534	X	3195	-0-	-339	-0-	3195	2			N	-0-					45

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7617	X	7617	-0-	-0-	-0-	7617	2			N	-0-					-0-
09	6864	X	6864	-0-	-0-	-0-	6864	2			N	-0-					-0-
10	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-
11	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
12	1971	X	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
*01	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					83
09	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					83
10	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					83
11	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					83
12	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					83
*01	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2560	-0-	-1222	-0-	2560	2			N	-0-					18
09	3660	X	3175	-0-	-485	-0-	3175	2			N	-0-					18
10	3720	X	2575	-0-	-1145	-0-	2575	2			N	-0-					18
11	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					18
12	3286	X	2715	-0-	-571	-0-	2707	2	8	9	N	7					25
01	3286	X	2635	-0-	-651	-0-	2602	2	33	9	N	30					55

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4049	-0-	-260	-0-	4049	2			N	-0-					79
09	4170	X	3975	-0-	-195	-0-	3975	2			N	-0-					79
10	4309	X	4305	-0-	-4	-0-	4305	2			N	-0-					79
11	4170	X	4066	-0-	-104	-0-	4066	2			N	-0-					79
12	4123	X	3687	-0-	-436	-0-	3687	2			N	-0-					79
01	4309	X	3869	-0-	-440	-0-	3869	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					77
09	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					77
10	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					77
11	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					77
12	2697	X	2006	-0-	-691	-0-	2006	2			N	-0-					77
01	2697	X	1782	-0-	-915	-0-	1782	2			N	-0-					77

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3349	-0-	-526	-0-	3349	2			N	-0-					-0-
09	3750	X	3343	-0-	-407	-0-	3343	2			N	-0-					-0-
10	3875	X	3427	-0-	-448	-0-	3427	2			N	-0-					-0-
11	3660	X	2969	-0-	-691	-0-	2969	2			N	-0-					-0-
12	3441	X	3175	-0-	-266	-0-	3164	2	11	9	N	10	10	8			-0-
*01	3441	X	634	-0-	-2807	-0-	630	2	4	9	N	4	4	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1347	-0-	-17	-0-	1347	2			N	-0-					77
09	1320	X	1264	-0-	-56	-0-	1264	2			N	-0-					77
10	1364	X	1284	-0-	-80	-0-	1284	2			N	-0-					77
11	1320	X	1259	-0-	-61	-0-	1259	2			N	-0-					77
12	1333	X	1314	-0-	-19	-0-	1314	2			N	-0-					77
01	1333	X	1230	-0-	-103	-0-	1230	2			N	-0-					77

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5819	X	5819	-0-	-0-	-0-	5819	2			N	-0-					52
09	5350	X	5350	-0-	-0-	-0-	5350	2			N	-0-					52
10	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					52
11	5171	X	5171	-0-	-0-	-0-	5171	2			N	-0-					52
12	5575	X	5575	-0-	-0-	-0-	5575	2			N	-0-					52
*01	5201	X	5201	-0-	-0-	-0-	5201	2			N	-0-					52

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2207	X	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
09	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
10	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
11	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
12	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
*01	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4668	-0-	-261	-0-	4668	2			N	-0-					28
09	4770	X	4520	-0-	-250	-0-	4520	2			N	-0-					28
10	4929	X	4460	-0-	-469	-0-	4460	2			N	-0-					28
11	4560	X	4198	-0-	-362	-0-	4198	2			N	-0-					28
12	4712	X	4411	-0-	-301	-0-	4411	2			N	-0-					28
01	4681	X	4391	-0-	-290	-0-	4391	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2940	N	2940	-0-	-0-	-0-	2940	2			N	-0-					48
09	2490	N	2461	-0-	-29	-0-	2461	2			N	-0-					48
10	2960	N	2960	-0-	-0-	-0-	2960	2			N	-0-					48
11	2730	N	2635	-0-	-95	-0-	2633	2	2	9	N	2					50
12	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					50
01	2821	N	2474	-0-	-347	-0-	2474	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4258	X	4258	-0-	-0-	-0-	4258	2			N	-0-					-0-
09	4110	X	4100	-0-	-10	-0-	4100	2			N	-0-					-0-
10	4247	X	4172	-0-	-75	-0-	4172	2			N	-0-					-0-
11	4110	X	3957	-0-	-153	-0-	3957	2			N	-0-					-0-
12	4247	X	4166	-0-	-81	-0-	4166	2			N	-0-					-0-
01	4247	X	4119	-0-	-128	-0-	4119	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6154	X	6154	-0-	-0-	-0-	6154	2			N	-0-					71
09	6473	X	6473	-0-	-0-	-0-	6473	2			N	-0-					71
10	6018	X	6018	-0-	-0-	-0-	6018	2			N	-0-					71
11	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					71
12	6412	X	6412	-0-	-0-	-0-	6412	2			N	-0-					71
*01	6442	X	6442	-0-	-0-	-0-	6442	2			N	-0-					71

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1989	-0-	-615	-0-	1989	2			N	-0-					17
09	2580	N	2290	-0-	-290	-0-	2290	2			N	-0-					17
10	2913	N	2913	-0-	-0-	-0-	2913	2			N	-0-					17
11	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					17
12	2356	N	2004	-0-	-352	-0-	2004	2			N	-0-					17
01	2728	N	2328	-0-	-400	-0-	2328	2			N	-0-					17

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	2921	-0-	-1853	-0-	2921	2			N	-0-					133
09	4620	X	2110	-0-	-2510	-0-	2110	2			N	-0-					133
10	4774	X	2574	-0-	-2200	-0-	2574	2			N	-0-					133
11	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					133
12	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					133
*01	3213	X	3213	-0-	-0-	-0-	3213	2			N	-0-					133

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					123
09	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					123
10	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					123
11	3193	X	3193	-0-	-0-	-0-	3193	2			N	-0-					123
12	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					123
*01	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					123

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6686	X	6686	-0-	-0-	-0-	6686	2			N	-0-					-0-
09	7050	X	5941	-0-	-1109	-0-	5941	2			N	-0-					-0-
10	7344	X	7344	-0-	-0-	-0-	7344	2			N	-0-					-0-
11	7281	X	7281	-0-	-0-	-0-	7281	2			N	-0-					-0-
12	6696	X	6507	-0-	-189	-0-	6489	2	18	9	N	16	16	8			-0-
*01	7285	X	4913	-0-	-2372	-0-	4901	2	12	9	N	11	11	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					111
09	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					111
10	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					111
11	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					111
12	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-					111
*01	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					111

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
09	3780	X	3408	-0-	-372	-0-	3408	2			N	-0-					-0-
10	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
11	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					-0-
12	3534	X	3386	-0-	-148	-0-	3386	2			N	-0-					-0-
*01	4347	X	4347	-0-	-0-	-0-	4346	2	1	9	N	1	1	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4818	X	4818	-0-	-0-	-0-	4818	2			N	-0-					160
09	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					160
10	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					160
11	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					160
12	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					160
*01	4868	X	4868	-0-	-0-	-0-	4868	2			N	-0-					160

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 16100 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					22
09	3201	X	3201	-0-	-0-	-0-	3201	2			N	-0-					22
10	3404	X	3404	-0-	-0-	-0-	3404	2			N	-0-					22
11	2190	X	896	-0-	-1294	-0-	896	2			N	-0-					22
12	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					22
01	2263	X	1732	-0-	-531	-0-	1732	2			N	-0-					22

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2281	-0-	-168	-0-	2281	2			N	-0-					-0-
09	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
10	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
11	2220	N	2133	-0-	-87	-0-	2133	2			N	-0-					-0-
12	2325	N	2182	-0-	-143	-0-	2182	2			N	-0-					-0-
01	2449	N	2287	-0-	-162	-0-	2287	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					50
09	2944	X	2944	-0-	-0-	-0-	2944	2			N	-0-					50
10	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					50
11	2980	X	2980	-0-	-0-	-0-	2980	2			N	-0-					50
12	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					50
*01	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					50

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3832	X	3832	-0-	-0-	-0-	3832	2			N	-0-					-0-
09	3630	X	3614	-0-	-16	-0-	3614	2			N	-0-					-0-
10	3751	X	3730	-0-	-21	-0-	3730	2			N	-0-					-0-
11	3630	X	3529	-0-	-101	-0-	3529	2			N	-0-					-0-
12	3751	X	2502	-0-	-1249	-0-	2502	2			N	-0-					-0-
01	3751	X	2101	-0-	-1650	-0-	2101	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					27
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					27
10	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					27
11	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					27
12	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					27
*01	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					27

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1528	-0-	-270	-0-	1528	2			N	-0-					42
09	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					42
10	1674	N	1613	-0-	-61	-0-	1613	2			N	-0-					42
11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					42
12	1798	N	1243	-0-	-555	-0-	1243	2			N	-0-					42
01	1612	N	1337	-0-	-275	-0-	1337	2			N	-0-					42

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
10	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
11	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
12	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
*01	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
12	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
*01	3060	N	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
09	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
10	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
11	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
12	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
*01	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2195	-0-	-502	-0-	2195	2			N	-0-					20
09	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					20
10	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					20
11	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					20
12	3131	X	2474	-0-	-657	-0-	2474	2			N	-0-					20
01	3844	X	2248	-0-	-1596	-0-	2248	2			N	-0-					20

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10164	X	10164	-0-	-0-	-0-	10164	2			N	-0-					85
09	9991	X	9991	-0-	-0-	-0-	9991	2			N	-0-					85
10	10013	X	9481	-0-	-532	-0-	9481	2			N	-0-					85
11	9840	X	8019	-0-	-1821	-0-	8019	2			N	-0-					85
12	10199	X	10193	-0-	-6	-0-	10193	2			N	-0-					85
01	10199	X	8379	-0-	-1820	-0-	8379	2			N	-0-					85

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6435	X	6435	-0-	-0-	-0-	6435	2			N	-0-					181
09	7390	X	7390	-0-	-0-	-0-	7390	2			N	-0-					181
10	7037	X	7037	-0-	-0-	-0-	7037	2			N	-0-					181
11	6790	X	6790	-0-	-0-	-0-	6790	2			N	-0-					181
12	7104	X	7104	-0-	-0-	-0-	7104	2			N	-0-					181
*01	7320	X	7320	-0-	-0-	-0-	7320	2			N	-0-					181

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
09	3180	X	3121	-0-	-59	-0-	3121	2			N	-0-					-0-
10	3255	X	3144	-0-	-111	-0-	3144	2			N	-0-					-0-
11	3150	X	2745	-0-	-405	-0-	2745	2			N	-0-					-0-
12	3255	X	3180	-0-	-75	-0-	3178	2	2	9	N	2	2	8			-0-
*01	3224	X	2711	-0-	-513	-0-	2709	2	2	9	N	2	2	8			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4876	X	4876	-0-	-0-	-0-	4876	2			N	-0-					16
09	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-					16
10	4819	X	4819	-0-	-0-	-0-	4819	2			N	-0-					16
11	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					16
12	4675	X	4675	-0-	-0-	-0-	4675	2			N	-0-					16
*01	4697	X	4697	-0-	-0-	-0-	4697	2			N	-0-					16

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					125
09	4293	X	4293	-0-	-0-	-0-	4220	2	73	9	N	66	173	1			18
10	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					18
11	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					18
12	4495	X	4120	-0-	-375	-0-	4120	2			N	-0-					18
*01	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					18

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					23
09	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					23
10	1302	X	1082	-0-	-220	-0-	1082	2			N	-0-					23
11	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					23
12	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					23
*01	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1318	-0-	-1069	-0-	1318	2			N	-0-					140
09	2310	X	1363	-0-	-947	-0-	1363	2			N	-0-					140
10	2697	X	1641	-0-	-1056	-0-	1641	2			N	-0-					140
11	2610	X	1746	-0-	-864	-0-	1746	2			N	-0-					140
12	2697	X	1598	-0-	-1099	-0-	1598	2			N	-0-					140
01	1643	X	1368	-0-	-275	-0-	1368	2			N	-0-					140

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	499	-0-	-152	-0-	499	2			N	-0-					28
09	570	N	502	-0-	-68	-0-	502	2			N	-0-					28
10	620	N	498	-0-	-122	-0-	498	2			N	-0-					28
11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					28
12	527	N	512	-0-	-15	-0-	512	2			N	-0-					28
01	496	N	484	-0-	-12	-0-	484	2			N	-0-					28

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	337	-0-	-500	-0-	337	2			N	-0-					73
09	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					73
10	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					73
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					73
12	837	N	634	-0-	-203	-0-	634	2			N	-0-					73
01	837	N	384	-0-	-453	-0-	384	2			N	-0-					73

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					35
09	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					35
10	3100	N	3143	-0-	43	43	3143	2			N	-0-					35
11	3000	N	2977	-0-	-23	20	2977	2			N	-0-					35
12	2971	N	2951	-0-	-20	-0-	2951	2			N	-0-					35
*01	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					35

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4742	X	4742	-0-	-0-	-0-	4742	2			N	-0-					-0-
09	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-
10	4601	X	4601	-0-	-0-	-0-	4601	2			N	-0-					-0-
11	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					-0-
12	4526	X	4226	-0-	-300	-0-	4226	2			N	-0-					-0-
01	4526	X	4326	-0-	-200	-0-	4326	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	3673	-0-	-2000	-0-	3673	2			N	-0-					93
09	5250	X	4057	-0-	-1193	-0-	4057	2			N	-0-					93
10	5363	X	4161	-0-	-1202	-0-	4161	2			N	-0-					93
11	4380	X	3818	-0-	-562	-0-	3818	2			N	-0-					93
12	4185	X	3315	-0-	-870	-0-	3315	2			N	-0-					93
01	4185	X	3119	-0-	-1066	-0-	3087	2	32	9	N	29					122

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					92
09	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					92
10	2887	X	2887	-0-	-0-	-0-	2887	2			N	-0-					92
11	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					92
12	2846	X	2846	-0-	-0-	-0-	2846	2			N	-0-					92
*01	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					92

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					2
09	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					2
10	3007	X	2811	-0-	-196	-0-	2811	2			N	-0-					2
11	2922	X	2922	-0-	-0-	-0-	2922	2			N	-0-					2
12	3007	X	2779	-0-	-228	-0-	2779	2			N	-0-					2
01	3007	X	2630	-0-	-377	-0-	2630	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					25
09	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					25
10	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					25
11	1980	N	1483	-0-	-497	-0-	1483	2			N	-0-					25
12	2046	N	1858	-0-	-188	-0-	1858	2			N	-0-					25
01	2046	N	1515	-0-	-531	-0-	1515	2			N	-0-					25

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6482	X	6482	-0-	-0-	-0-	6482	2			N	-0-					27
09	6648	X	6648	-0-	-0-	-0-	6648	2			N	-0-					27
10	6584	X	6584	-0-	-0-	-0-	6584	2			N	-0-					27
11	6352	X	6352	-0-	-0-	-0-	6352	2			N	-0-					27
12	6235	X	6235	-0-	-0-	-0-	6235	2			N	-0-					27
*01	7064	X	7064	-0-	-0-	-0-	7064	2			N	-0-					27

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					-0-
09	4200	X	3122	-0-	-1078	-0-	3122	2			N	-0-					-0-
10	3689	X	3013	-0-	-676	-0-	3013	2			N	-0-					-0-
11	3360	X	2959	-0-	-401	-0-	2959	2			N	-0-					-0-
12	3224	X	3017	-0-	-207	-0-	3017	2			N	-0-					-0-
01	3224	X	3139	-0-	-85	-0-	3139	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	5033	-0-	-268	-0-	5033	2			N	-0-					7
09	5370	X	5370	-0-	-0-	-0-	5370	2			N	-0-					7
10	5301	X	4970	-0-	-331	-0-	4970	2			N	-0-					7
11	5130	X	4843	-0-	-287	-0-	4843	2			N	-0-					7
12	5301	X	4517	-0-	-784	-0-	4517	2			N	-0-					7
01	5301	X	3817	-0-	-1484	-0-	3817	2			N	-0-					7

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9419	X	9419	-0-	-0-	-0-	9419	2			N	-0-					8
09	8602	X	8602	-0-	-0-	-0-	8602	2			N	-0-					8
10	9216	X	9216	-0-	-0-	-0-	9216	2			N	-0-					8
11	9311	X	9311	-0-	-0-	-0-	9311	2			N	-0-					8
12	8942	X	8942	-0-	-0-	-0-	8942	2			N	-0-					8
*01	8493	X	8493	-0-	-0-	-0-	8493	2			N	-0-					8

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

08	5461	X	5461	-0-	-0-	-0-	5461	2			N	-0-					-0-
09	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
10	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
11	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-
12	4637	X	4637	-0-	-0-	-0-	4637	2			N	-0-					-0-
*01	4764	X	4764	-0-	-0-	-0-	4764	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

08	9667	X	9667	-0-	-0-	-0-	9667	2			N	-0-					100
09	7363	X	7363	-0-	-0-	-0-	7363	2			N	-0-					100
10	9113	X	9113	-0-	-0-	-0-	9113	2			N	-0-					100
11	8819	X	8819	-0-	-0-	-0-	8819	2			N	-0-					100
12	8307	X	8307	-0-	-0-	-0-	8307	2			N	-0-					100
*01	7117	X	7117	-0-	-0-	-0-	7117	2			N	-0-					100

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

08	11346	X	5085	-0-	-6261	-0-	5085	2			N	-0-					3
09	10980	X	2772	-0-	-8208	-0-	2772	2			N	-0-					3
10	11346	X	4609	-0-	-6737	-0-	4609	2			N	-0-					3
11	5914	X	5914	-0-	-0-	-0-	5914	2			N	-0-					3
12	5084	X	3387	-0-	-1697	-0-	3387	2			N	-0-					3
*01	5747	X	5747	-0-	-0-	-0-	5747	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

08	6805	X	6805	-0-	-0-	-0-	6805	2			N	-0-					-0-
09	6974	X	6974	-0-	-0-	-0-	6974	2			N	-0-					-0-
10	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
11	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					-0-
12	4989	X	4989	-0-	-0-	-0-	4989	2			N	-0-					-0-
*01	6138	X	6138	-0-	-0-	-0-	6138	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

08	7595	X	7189	-0-	-406	-0-	7189	2			N	-0-					63
09	7530	X	7115	-0-	-415	-0-	7115	2			N	-0-					63
10	7781	X	6692	-0-	-1089	-0-	6692	2			N	-0-					63
11	7530	X	6360	-0-	-1170	-0-	6360	2			N	-0-					63
12	7378	X	6067	-0-	-1311	-0-	6067	2			N	-0-					63
01	7347	X	4617	-0-	-2730	-0-	4616	2	1	9	N	1					64

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

08	4085	X	4085	-0-	-0-	-0-	4085	2			N	-0-					11
09	4811	X	4811	-0-	-0-	-0-	4811	2			N	-0-					11
10	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					11
11	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					11
12	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					11
01	2821	X	1669	-0-	-1152	-0-	1669	2			N	-0-					11

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23560	X	15398	-0-	-8162	-0-	15398	2			N	-0-					-0-
09	22800	X	17408	-0-	-5392	-0-	17408	2			N	-0-					-0-
10	23467	X	14519	-0-	-8948	-0-	14519	2			N	-0-					-0-
11	21360	X	14067	-0-	-7293	-0-	14067	2			N	-0-					-0-
12	17980	X	8319	-0-	-9661	-0-	8319	2			N	-0-					-0-
*01	24918	X	24918	-0-	-0-	-0-	24918	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8439	X	8439	-0-	-0-	-0-	8439	2			N	-0-					-0-
09	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					-0-
10	8434	X	8434	-0-	-0-	-0-	8434	2			N	-0-					-0-
11	7721	X	7721	-0-	-0-	-0-	7721	2			N	-0-					-0-
12	7712	X	7712	-0-	-0-	-0-	7712	2			N	-0-					-0-
*01	7651	X	7651	-0-	-0-	-0-	7651	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6264	X	6264	-0-	-0-	-0-	6264	2			N	-0-					33
09	6433	X	6433	-0-	-0-	-0-	6433	2			N	-0-					33
10	6857	X	6857	-0-	-0-	-0-	6855	2	2	9	N	2					35
11	6701	X	6701	-0-	-0-	-0-	6701	2			N	-0-					35
12	6041	X	6041	-0-	-0-	-0-	6041	2			N	-0-					35
*01	6500	X	6500	-0-	-0-	-0-	6500	2			N	-0-					35

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6716	X	6716	-0-	-0-	-0-	6716	2			N	-0-					-0-
09	6256	X	6256	-0-	-0-	-0-	6256	2			N	-0-					-0-
10	6140	X	6140	-0-	-0-	-0-	6140	2			N	-0-					-0-
11	5799	X	5799	-0-	-0-	-0-	5799	2			N	-0-					-0-
12	6102	X	6102	-0-	-0-	-0-	6102	2			N	-0-					-0-
*01	5873	X	5873	-0-	-0-	-0-	5873	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9242	X	9242	-0-	-0-	-0-	9242	2			N	-0-					7
09	8829	X	8829	-0-	-0-	-0-	8829	2			N	-0-					7
10	8555	X	8555	-0-	-0-	-0-	8555	2			N	-0-					7
11	8466	X	8466	-0-	-0-	-0-	8466	2			N	-0-					7
12	8548	X	8548	-0-	-0-	-0-	8548	2			N	-0-					7
*01	8473	X	8473	-0-	-0-	-0-	8473	2			N	-0-					7

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10165	X	10165	-0-	-0-	-0-	10165	2			N	-0-					7
09	9584	X	9584	-0-	-0-	-0-	9584	2			N	-0-					7
10	9679	X	9679	-0-	-0-	-0-	9679	2			N	-0-					7
11	8634	X	8634	-0-	-0-	-0-	8634	2			N	-0-					7
12	10028	X	10028	-0-	-0-	-0-	10028	2			N	-0-					7
*01	9428	X	9428	-0-	-0-	-0-	9428	2			N	-0-					7

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26204	X	26204	-0-	-0-	-0-	26204	2			N	-0-					-0-
09	22739	X	22739	-0-	-0-	-0-	22739	2			N	-0-					-0-
10	16723	X	16723	-0-	-0-	-0-	16723	2			N	-0-					-0-
11	15504	X	15504	-0-	-0-	-0-	15504	2			N	-0-					-0-
12	14155	X	14155	-0-	-0-	-0-	14155	2			N	-0-					-0-
*01	17903	X	17903	-0-	-0-	-0-	17903	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	6891	-0-	-1014	-0-	6891	2			N	-0-					-0-
09	6960	X	6556	-0-	-404	-0-	6556	2			N	-0-					-0-
10	7037	X	6691	-0-	-346	-0-	6691	2			N	-0-					-0-
11	6810	X	6353	-0-	-457	-0-	6353	2			N	-0-					-0-
12	7006	X	6420	-0-	-586	-0-	6420	2			N	-0-					-0-
01	6882	X	6510	-0-	-372	-0-	6510	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

08	3596	X	3486	-0-	-110	-0-	3486	2			N	-0-					-0-
09	3480	X	3134	-0-	-346	-0-	3134	2			N	-0-					-0-
10	3596	X	2940	-0-	-656	-0-	2940	2			N	-0-					-0-
11	3480	X	3164	-0-	-316	-0-	3164	2			N	-0-					-0-
12	3596	X	3179	-0-	-417	-0-	3179	2			N	-0-					-0-
01	3472	X	3042	-0-	-430	-0-	3042	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

08	6711	X	6711	-0-	-0-	-0-	6711	2			N	-0-					20
09	6619	X	6619	-0-	-0-	-0-	6619	2			N	-0-					20
10	6458	X	6458	-0-	-0-	-0-	6458	2			N	-0-					20
11	6149	X	6149	-0-	-0-	-0-	6149	2			N	-0-					20
12	6473	X	6473	-0-	-0-	-0-	6473	2			N	-0-					20
*01	6200	X	6200	-0-	-0-	-0-	6200	2			N	-0-					20

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

08	12338	X	10026	-0-	-2312	-0-	10026	2			N	-0-					10
09	11940	X	8692	-0-	-3248	-0-	8692	2			N	-0-					10
10	12338	X	9748	-0-	-2590	-0-	9748	2			N	-0-					10
11	10980	X	9068	-0-	-1912	-0-	9068	2			N	-0-					10
12	10354	X	8833	-0-	-1521	-0-	8833	2			N	-0-					10
01	10013	X	9032	-0-	-981	-0-	9032	2			N	-0-					10

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

08	7316	X	5813	-0-	-1503	-0-	5813	2			N	-0-					-0-
09	8145	X	8145	-0-	-0-	-0-	8145	2			N	-0-					-0-
10	7599	X	7599	-0-	-0-	-0-	7599	2			N	-0-					-0-
11	7080	X	6641	-0-	-439	-0-	6641	2			N	-0-					-0-
12	7316	X	4504	-0-	-2812	-0-	4504	2			N	-0-					-0-
01	7316	X	6015	-0-	-1301	-0-	6015	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

08	5859	X	4713	-0-	-1146	-0-	4713	2			N	-0-					19
09	5670	X	4396	-0-	-1274	-0-	4396	2			N	-0-					19
10	5301	X	4735	-0-	-566	-0-	4735	2			N	-0-					19
11	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					19
12	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					19
01	4743	X	3396	-0-	-1347	-0-	3396	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

08	4836	X	1252	-0-	-3584	-0-	1252	2			N	-0-					20
09	4680	X	1123	-0-	-3557	-0-	1123	2			N	-0-					20
10	4836	X	4266	-0-	-570	-0-	4266	2			N	-0-					20
11	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					20
12	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					20
01	4278	X	1969	-0-	-2309	-0-	1969	2			N	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269	X	8079	-0-	-1190	-0-	8079	2			N	-0-					18
09	8880	X	8296	-0-	-584	-0-	8296	2			N	-0-					18
10	9176	X	7514	-0-	-1662	-0-	7514	2			N	-0-					18
11	8790	X	6830	-0-	-1960	-0-	6830	2			N	-0-					18
12	8971	X	8971	-0-	-0-	-0-	8971	2			N	-0-					18
01	8587	X	8385	-0-	-202	-0-	8385	2			N	-0-					18

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

08	12090	X	11304	-0-	-786	-0-	11304	2			N	-0-					31
09	11700	X	10822	-0-	-878	-0-	10822	2			N	-0-					31
10	12090	X	11178	-0-	-912	-0-	11178	2			N	-0-					31
11	11400	X	10778	-0-	-622	-0-	10778	2			N	-0-					31
12	11439	X	10993	-0-	-446	-0-	10993	2			N	-0-					31
01	11315	X	9852	-0-	-1463	-0-	9852	2			N	-0-					31

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

08	7550	X	7550	-0-	-0-	-0-	7550	2			N	-0-					-0-
09	8520	X	5925	-0-	-2595	-0-	5925	2			N	-0-					-0-
10	8804	X	8653	-0-	-151	-0-	8653	2			N	-0-					-0-
11	7480	X	7480	-0-	-0-	-0-	7480	2			N	-0-					-0-
12	7564	X	6437	-0-	-1127	-0-	6435	2	2	9	N	2	2	8			-0-
*01	8649	X	7807	-0-	-842	-0-	7805	2	2	9	N	2	2	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

08	6269	X	6269	-0-	-0-	-0-	6269	2			N	-0-					-0-
09	6778	X	6778	-0-	-0-	-0-	6778	2			N	-0-					-0-
10	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-
11	6185	X	6185	-0-	-0-	-0-	6185	2			N	-0-					-0-
12	6406	X	6406	-0-	-0-	-0-	6406	2			N	-0-					-0-
*01	6313	X	6313	-0-	-0-	-0-	6313	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

08	6881	X	6881	-0-	-0-	-0-	6881	2			N	-0-					-0-
09	6513	X	6513	-0-	-0-	-0-	6513	2			N	-0-					-0-
10	6444	X	6444	-0-	-0-	-0-	6444	2			N	-0-					-0-
11	6137	X	6137	-0-	-0-	-0-	6137	2			N	-0-					-0-
12	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					-0-
*01	5956	X	5956	-0-	-0-	-0-	5956	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

08	7563	X	7563	-0-	-0-	-0-	7563	2			N	-0-					-0-
09	7085	X	7085	-0-	-0-	-0-	7085	2			N	-0-					-0-
10	7644	X	7644	-0-	-0-	-0-	7644	2			N	-0-					-0-
11	6720	X	3879	-0-	-2841	-0-	3879	2			N	-0-					-0-
12	6944	X	2338	-0-	-4606	-0-	2338	2			N	-0-					-0-
*01	6944	X	2241	-0-	-4703	-0-	2241	2			N	-0-					-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

08	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
09	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
11	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
*01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7322	X	7322	-0-	-0-	-0-	7322	2			N	-0-					7
09	6939	X	6939	-0-	-0-	-0-	6939	2			N	-0-					7
10	6842	X	6842	-0-	-0-	-0-	6842	2			N	-0-					7
11	6642	X	6642	-0-	-0-	-0-	6642	2			N	-0-					7
12	6640	X	6640	-0-	-0-	-0-	6640	2			N	-0-					7
*01	6517	X	6517	-0-	-0-	-0-	6517	2			N	-0-					7

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	6715	-0-	-694	-0-	6715	2			N	-0-					111
09	7170	X	6739	-0-	-431	-0-	6739	2			N	-0-					111
10	7409	X	7040	-0-	-369	-0-	7040	2			N	-0-					111
11	7170	X	6594	-0-	-576	-0-	6594	2			N	-0-					111
12	7409	X	6430	-0-	-979	-0-	6430	2			N	-0-					111
01	7037	X	6784	-0-	-253	-0-	6784	2			N	-0-					111

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5837	X	5837	-0-	-0-	-0-	5837	2			N	-0-					2
09	6586	X	6586	-0-	-0-	-0-	6586	2			N	-0-					2
10	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					2
11	5681	X	5681	-0-	-0-	-0-	5681	2			N	-0-					2
12	5770	X	5770	-0-	-0-	-0-	5770	2			N	-0-					2
*01	5726	X	5726	-0-	-0-	-0-	5726	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4919	-0-	-134	-0-	4919	2			N	-0-					-0-
09	4890	X	4501	-0-	-389	-0-	4501	2			N	-0-					-0-
10	5053	X	4836	-0-	-217	-0-	4836	2			N	-0-					-0-
11	4890	X	4580	-0-	-310	-0-	4580	2			N	-0-					-0-
12	5022	X	4286	-0-	-736	-0-	4286	2			N	-0-					-0-
01	4929	X	4346	-0-	-583	-0-	4346	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13107	X	13107	-0-	-0-	-0-	13107	2			N	-0-					-0-
09	11618	X	11618	-0-	-0-	-0-	11618	2			N	-0-					-0-
10	11535	X	11535	-0-	-0-	-0-	11535	2			N	-0-					-0-
11	12014	X	12014	-0-	-0-	-0-	12014	2			N	-0-					-0-
12	12238	X	12238	-0-	-0-	-0-	12238	2			N	-0-					-0-
*01	11957	X	11957	-0-	-0-	-0-	11957	2			N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2475	-0-	-160	-0-	2475	2			N	-0-					-0-
09	2490	N	2287	-0-	-203	-0-	2287	2			N	-0-					-0-
10	2387	N	2348	-0-	-39	-0-	2348	2			N	-0-					-0-
11	2400	N	2203	-0-	-197	-0-	2203	2			N	-0-					-0-
12	2356	N	2196	-0-	-160	-0-	2196	2			N	-0-					-0-
01	2356	N	2093	-0-	-263	-0-	2093	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24443	X	24443	-0-	-0-	-0-	24443	2			N	-0-					-0-
09	22766	X	22766	-0-	-0-	-0-	22766	2			N	-0-					-0-
10	23208	X	23208	-0-	-0-	-0-	23208	2			N	-0-					-0-
11	21231	X	21231	-0-	-0-	-0-	21231	2			N	-0-					-0-
12	20093	X	20093	-0-	-0-	-0-	20093	2			N	-0-					-0-
*01	19592	X	19592	-0-	-0-	-0-	19592	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87978	X	74120	-0-	-13858	-0-	74120	2			N	-0-					-0-
09	85140	X	64794	-0-	-20346	-0-	64794	2			N	-0-					-0-
10	87916	X	61648	-0-	-26268	-0-	61648	2			N	-0-					-0-
11	78510	X	55025	-0-	-23485	-0-	55025	2			N	-0-					-0-
12	80290	X	53461	-0-	-26829	-0-	53461	2			N	-0-					-0-
01	74121	X	49578	-0-	-24543	-0-	49578	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS "B" WELL #: 5 RRCID -> 207894 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 9119 - 9403

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14669 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

08	3379 X	3259	-0-	-120	-0-	90 1 9 9	3160 2	Y	8			65
09	3390 X	3196	-0-	-194	-0-	87 1	3109 2	Y	-0-			65
10	3503 X	3114	-0-	-389	-0-	86 1 3 9	3025 2	Y	3			68
11	3390 X	2207	-0-	-1183	-0-	63 1 3 9	2141 2	Y	3			71
12	3317 X	2354	-0-	-963	-0-	65 1 10 9	2279 2	Y	9			80
01	3317 X	2691	-0-	-626	-0-	73 1 3 9	2615 2	Y	3			83

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

08	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					-0-
09	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
10	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
11	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
12	1696	N	1696	-0-	-0-	-0-	1696	2			Y	-0-					-0-
*01	1593	N	1593	-0-	-0-	-0-	1593	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

08	2355	X	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-
09	2201	X	2201	-0-	-0-	-0-	2201	2			Y	-0-					-0-
10	2042	N	2042	-0-	-0-	-0-	2042	2			Y	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					-0-
*01	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-

CARPENTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					40
09	30	X	22	-0-	-8	-0-	22	2			N	-0-					40
10	31	X	-0-	-0-	-31	-0-					N	-0-					40
11	30	X	27	-0-	-3	-0-	27	2			N	-0-					40
12	31	X	27	-0-	-4	-0-	27	2			N	-0-					40
01	31	X	-0-	-0-	-31	-0-					N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1440	-0-	-1071	-0-	1440	2			N	-0-					-0-
09	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
10	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
11	1980	X	1899	-0-	-81	-0-	1899	2			N	-0-					-0-
12	2945	X	2064	-0-	-881	-0-	2064	2			N	-0-					-0-
01	3379	X	2065	-0-	-1314	-0-	2065	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 135153 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	X	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	X	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	X	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	X	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	31	X	25	-0-	-6	-0-	25	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1141	2	1	9	N	1					59
09	1585	N	1585	-0-	-0-	-0-	1581	2	4	9	N	4					63
10	1195	N	1195	-0-	-0-	-0-	1191	2	4	9	N	4					67
11	1278	N	1278	-0-	-0-	-0-	1272	2	6	9	N	5					72
12	1541	N	1541	-0-	-0-	-0-	1532	2	9	9	N	8					80
*01	1278	N	1278	-0-	-0-	-0-	1266	2	12	9	N	11					91

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
01	186	N	75	-0-	-111	-0-	75	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

08	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
*01	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 148679 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 9054

08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					99
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					99
10	877	N	877	-0-	-0-	-0-	877	2			N	-0-					99
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					99
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					99
*01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					99

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

08	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					10
09	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					10
10	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					10
11	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					10
12	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					10
01	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-					10

PERLITZ GAS UNIT NO.1 WELL #: 3 RRCID -> 150580 COMPL. DATE 06/12/1994 TOTAL DEPTH 9716 PERF. 9413 - 9634

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					10
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					10
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					10
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					10
12	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					10
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					10

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	434	N	262	-0-	-172	-0-	262	2			N	-0-					-0-
01	434	N	307	-0-	-127	-0-	307	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	600	N	497	-0-	-103	-0-	497	2			N	-0-					-0-
10	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
11	510	N	453	-0-	-57	-0-	453	2			N	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 155872 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	1440	N	446	-0-	-994	-0-	446	2			N	-0-					-0-
10	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
11	480	N	406	-0-	-74	-0-	406	2			N	-0-					-0-
12	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
*01	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 155878 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
09	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
10	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
11	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
12	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*01	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	117	-0-	-1030	-0-	117	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
11	120	N	70	-0-	-50	-0-	70	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					99
09	990	N	965	-0-	-25	-0-	915	2	50	9	N	45	144	1			-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
12	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
*01	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522 N	522	-0-	-0-	-0-	522	2			N	-0-					157
09	546 N	546	-0-	-0-	-0-	533	2	13	9	N	12	169	1			-0-
10	522 N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	512 N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	497 N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*01	609 N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		1906	-0-	1906	355283	1906	2			N	-0-					-0-
09	SWR 10		1982	-0-	1982	357265	1982	2			N	-0-					-0-
10	SWR 10		1915	-0-	1915	359180	1915	2			N	-0-					-0-
11	SWR 10		2191	-0-	2191	361371	2191	2			N	-0-					-0-
12	SWR 10		2391	-0-	2391	363762	2391	2			N	-0-					-0-
01	SWR 10		2354	-0-	2354	366116	2354	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2331	X	2331	-0-	-0-	-0-	2331	2			N	-0-					100
09	1871	X	1871	-0-	-0-	-0-	1871	2			N	-0-					100
10	2157	X	2157	-0-	-0-	-0-	2157	2			N	-0-					100
11	1534	X	1534	-0-	-0-	-0-	1534	2			N	-0-					100
12	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					100
*01	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					100

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					18
09	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					18
10	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					18
11	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					18
12	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					18
*01	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					18

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	110	1	169	2	N	-0-					186
09	305	N	305	-0-	-0-	-0-	77	1	228	2	N	-0-					186
10	279	N	263	-0-	-16	-0-	80	1	183	2	N	-0-					186
11	291	N	291	-0-	-0-	-0-	57	1	234	2	N	-0-					186
12	310	N	94	-0-	-216	-0-	31	1	63	2	N	-0-					186
01	248	N	157	-0-	-91	-0-	3	1	154	2	N	-0-					186

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 5 RRCID -> 207895 COMPL. DATE 10/16/2004 TOTAL DEPTH 14824 PERF. 8918 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14669 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED GAS UNIT NO. 1 WELL #: 1 RRCID -> 183913 COMPL. DATE 06/26/2001 TOTAL DEPTH 9822 PERF. 8484 - 8581

08	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 2 RRCID -> 201553 COMPL. DATE 04/06/2004 TOTAL DEPTH 9522 PERF. 8648 - 8653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
10	1426	N	1227	-0-	-199	-0-	1227	2			N	-0-					-0-
11	1500	N	1269	-0-	-231	-0-	1269	2			N	-0-					-0-
12	1426	N	1237	-0-	-189	-0-	1236	2	1	9	N	1	1	8			-0-
*01	1240	N	1216	-0-	-24	-0-	1214	2	2	9	N	2	2	8			-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

08	SHUT IN	40	-0-	40	243	40	2		N	-0-			-0-
09	SHUT IN	25	-0-	25	268	25	2		N	-0-			-0-
10	527 X	18	-0-	-509	-0-	18	2		N	-0-			-0-
11	510 X	36	-0-	-474	-0-	36	2		N	-0-			-0-
12	527 X	30	-0-	-497	-0-	30	2		N	-0-			-0-
*01	35 N	35	-0-	-0-	-0-	35	2		N	-0-			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 3 RRCID -> 233550 COMPL. DATE 01/21/2008 TOTAL DEPTH 9617 PERF. 8688 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			N	-0-					147
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					147
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					147
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					147
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					147
01	124	N	28	-0-	-96	-0-	28	2			N	-0-					147

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 3 RRCID -> 255003 COMPL. DATE 01/08/2010 TOTAL DEPTH 9516 PERF. 8559 - 8776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	191	-0-	191	146008	191	2		N	-0-			85
09	SWR 10	252	-0-	252	146260	252	2		N	-0-			85
10	SWR 10	253	-0-	253	146513	253	2		N	-0-			85
11	SWR 10	249	-0-	249	146762	249	2		N	-0-			85
12	SWR 10	265	-0-	265	147027	265	2		N	-0-			85
01	SWR 10	290	-0-	290	147317	290	2		N	-0-			85

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

08	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	76764				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

08	SWR 10	1157	-0-	1157	84195	1157	2		N	-0-			30
09	SWR 10	1003	-0-	1003	85198	1003	2		N	-0-			30
10	SWR 10	997	-0-	997	86195	997	2		N	-0-			30
11	SWR 10	635	-0-	635	86830	635	2		N	-0-			30
12	SWR 10	749	-0-	749	87579	749	2		N	-0-			30
01	SWR 10	786	-0-	786	88365	786	2		N	-0-			30

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 2 RRCID -> 266241 COMPL. DATE 10/25/2011 TOTAL DEPTH 9717 PERF. 8587 - 8658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 4 RRCID -> 266555 COMPL. DATE 12/07/2012 TOTAL DEPTH 9616 PERF. 8544 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC 923453
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

08	14643	X	14643	-0-	-0-	-0-	14643	3			N	-0-					-0-
09	15363	X	15363	-0-	-0-	-0-	15363	3			N	-0-					-0-
10	16284	X	16284	-0-	-0-	-0-	16284	3			N	-0-					-0-
11	15000	X	15000	-0-	-0-	-0-	15000	3			N	-0-					-0-
12	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					-0-
01	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) //CONT.// 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
01	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
BRG LONE STAR LTD. 090870
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					133

FREEDOM (TRAVIS PEAK) //CONT.// 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 10/02/2011 TOTAL DEPTH 17662 PERF.15665 - 17669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	1364	N	1257	-0-	-107	-0-	106	1	1151	2	N	-0-					69
09	1410	N	1245	-0-	-165	-0-	106	1	1136	2	N	3					72
							3	9									
10	1302	N	1228	-0-	-74	-0-	100	1	1128	2	N	-0-					72
11	1230	N	849	-0-	-381	-0-	74	1	775	2	N	-0-					72
12	1302	N	1260	-0-	-42	-0-	101	1	1159	2	N	-0-					72
01	1240	N	1102	-0-	-138	-0-	92	1	1010	2	N	-0-					72

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

08	2759	X	2436	-0-	-323	-0-	205	1	2231	2	N	-0-					-0-
09	2670	X	1824	-0-	-846	-0-	156	1	1668	2	N	-0-					-0-
10	2759	X	1746	-0-	-1013	-0-	143	1	1603	2	N	-0-					-0-
11	2670	X	1337	-0-	-1333	-0-	117	1	1220	2	N	-0-					-0-
12	2759	X	1585	-0-	-1174	-0-	127	1	1458	2	N	-0-					-0-
01	2449	X	1470	-0-	-979	-0-	123	1	1347	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

08	4350	X	4350	-0-	-0-	-0-	367	1	3983	2	N	-0-					-0-
09	4101	X	4101	-0-	-0-	-0-	351	1	3749	2	N	1	1	8			-0-
							1	9									
10	4188	X	4188	-0-	-0-	-0-	343	1	3845	2	N	-0-					-0-
11	3828	X	3828	-0-	-0-	-0-	335	1	3493	2	N	-0-					-0-
12	4276	X	4276	-0-	-0-	-0-	342	1	3934	2	N	-0-					-0-
*01	3715	X	3715	-0-	-0-	-0-	310	1	3405	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

08	3501	X	3501	-0-	-0-	-0-	295	1	3206	2	N	-0-					-0-
09	3286	X	3286	-0-	-0-	-0-	281	1	3004	2	N	1	1	8			-0-
							1	9									
10	3242	X	3242	-0-	-0-	-0-	265	1	2977	2	N	-0-					-0-
11	2718	X	2718	-0-	-0-	-0-	238	1	2480	2	N	-0-					-0-
12	3246	X	3246	-0-	-0-	-0-	259	1	2987	2	N	-0-					-0-
01	2697	X	1956	-0-	-741	-0-	163	1	1793	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2697	-0-	-0-	-0-	227	1	2470	2	N	-0-					57
09	2580	X	2427	-0-	-153	-0-	208	1	2219	2	N	-0-					57
10	2666	X	2482	-0-	-184	-0-	203	1	2279	2	N	-0-					57
11	2580	X	2115	-0-	-465	-0-	185	1	1930	2	N	-0-					57
12	2666	X	2326	-0-	-340	-0-	186	1	2140	2	N	-0-					57
01	2480	N	2168	-0-	-312	-0-	181	1	1987	2	N	-0-					57

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	280	-0-	-402	-0-	24	1	256	2	N	-0-					-0-
09	1860	N	372	-0-	-1488	-0-	32	1	340	2	N	-0-					-0-
10	713	N	203	-0-	-510	-0-	17	1	186	2	N	-0-					-0-
11	270	N	70	-0-	-200	-0-	6	1	64	2	N	-0-					-0-
12	372	N	66	-0-	-306	-0-	5	1	61	2	N	-0-					-0-
01	217	N	121	-0-	-96	-0-	10	1	111	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	-0-	145	1	1571	2	N	2	2	8			-0-
							2	9									
09	1546	N	1546	-0-	-0-	-0-	132	1	1414	2	N	-0-					-0-
10	1692	N	1692	-0-	-0-	-0-	138	1	1554	2	N	-0-					-0-
11	1260	N	1144	-0-	-116	-0-	100	1	1044	2	N	-0-					-0-
12	1302	N	1286	-0-	-16	-0-	103	1	1183	2	N	-0-					-0-
01	1302	N	1015	-0-	-287	-0-	85	1	930	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11443 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		20	-0-	20	20	2	1	18	2	N	-0-					-0-

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2018	-0-	-710	-0-	170	1	1848	2	N	-0-					-0-
09	2640	X	1976	-0-	-664	-0-	169	1	1807	2	N	-0-					-0-
10	2697	X	2126	-0-	-571	-0-	174	1	1952	2	N	-0-					-0-
11	2610	X	1718	-0-	-892	-0-	150	1	1568	2	N	-0-					-0-
12	2263	X	2041	-0-	-222	-0-	163	1	1878	2	N	-0-					-0-
01	2139	N	2076	-0-	-63	-0-	173	1	1903	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3276	X	3276	-0-	-0-	-0-	276	1	3000	2	N	-0-					-0-
09	3225	X	3225	-0-	-0-	-0-	276	1	2949	2	N	-0-					-0-
10	3482	X	3482	-0-	-0-	-0-	285	1	3197	2	N	-0-					-0-
11	3134	X	3134	-0-	-0-	-0-	274	1	2860	2	N	-0-					-0-
12	3386	X	3386	-0-	-0-	-0-	270	1	3116	2	N	-0-					-0-
*01	2766	X	2766	-0-	-0-	-0-	231	1	2535	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	65	1	706	2	N	-0-					20
09	691	N	691	-0-	-0-	-0-	59	1	632	2	N	-0-					20
10	707	N	707	-0-	-0-	-0-	58	1	649	2	N	-0-					20
11	750	N	584	-0-	-166	-0-	51	1	533	2	N	-0-					20
12	713	N	699	-0-	-14	-0-	56	1	643	2	N	-0-					20
*01	724	N	724	-0-	-0-	-0-	60	1	664	2	N	-0-					20

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2661	N	2661	-0-	-0-	-0-	224	1	2437	2	N	-0-					-0-
09	2370	N	2244	-0-	-126	-0-	192	1	2052	2	N	-0-					-0-
10	2449	N	2415	-0-	-34	-0-	198	1	2217	2	N	-0-					-0-
11	2370	N	2091	-0-	-279	-0-	183	1	1908	2	N	-0-					-0-
12	2439	N	2439	-0-	-0-	-0-	195	1	2244	2	N	-0-					-0-
01	2418	N	2344	-0-	-74	-0-	196	1	2148	2	N	-0-					-0-

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2911	X	2911	-0-	-0-	-0-	245	1	2665	2	N	1	1	8			-0-
							1	9									
09	2628	N	2628	-0-	-0-	-0-	225	1	2403	2	N	-0-					-0-
10	3100	N	4250	-0-	1150	1150	348	1	3901	2	N	1	1	8			-0-
							1	9									
11	3000	N	2922	-0-	-78	1072	256	1	2666	2	N	-0-					-0-
12	3100	N	3382	-0-	282	1354	270	1	3112	2	N	-0-					-0-
*01	4312	X	2958	-0-	-1354	-0-	247	1	2711	2	N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	458	-0-	-627	-0-	39	1	419	2	N	-0-					-0-
09	960	N	761	-0-	-199	-0-	65	1	696	2	N	-0-					-0-
10	899	N	775	-0-	-124	-0-	63	1	712	2	N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	59	1	620	2	N	-0-					-0-
12	1780	N	1780	-0-	-0-	-0-	142	1	1638	2	N	-0-					-0-
*01	2766	N	2766	-0-	-0-	-0-	231	1	2535	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1191	-0-	-204	-0-	53	1	1138	2	N	-0-					17
09	1350	N	1182	-0-	-168	-0-	58	1	1124	2	N	-0-					17
10	1395	N	1305	-0-	-90	-0-	68	1	1237	2	N	-0-					17
11	1140	N	1064	-0-	-76	-0-	57	1	1007	2	N	-0-					17
12	1209	N	947	-0-	-262	-0-	56	1	891	2	N	-0-					17
01	1302	N	755	-0-	-547	-0-	54	1	701	2	N	-0-					17

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1294	-0-	-8	-0-	109	1	1185	2	N	-0-					-0-
09	1260	N	1138	-0-	-122	-0-	97	1	1041	2	N	-0-					-0-
10	1302	N	1205	-0-	-97	-0-	99	1	1106	2	N	-0-					-0-
11	1260	N	1110	-0-	-150	-0-	97	1	1013	2	N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	102	1	1178	2	N	-0-					-0-
*01	1345	N	1345	-0-	-0-	-0-	112	1	1233	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	970	-0-	-1634	-0-	82	1	888	2	N	-0-					65
09	2520	X	1199	-0-	-1321	-0-	103	1	1096	2	N	-0-					65
10	2542	X	1429	-0-	-1113	-0-	117	1	1312	2	N	-0-					65
11	1238	N	1238	-0-	-0-	-0-	108	1	1130	2	N	-0-					65
12	1328	N	1328	-0-	-0-	-0-	106	1	1222	2	N	-0-					65
01	1426	N	952	-0-	-474	-0-	79	1	873	2	N	-0-					65

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1184	-0-	-738	-0-	100	1	1084	2	N	-0-					40
09	1781	N	1781	-0-	-0-	-0-	152	1	1629	2	N	-0-					40
10	1725	N	1725	-0-	-0-	-0-	141	1	1584	2	N	-0-					40
11	1576	N	1576	-0-	-0-	-0-	138	1	1438	2	N	-0-					40
12	1829	N	1266	-0-	-563	-0-	101	1	1165	2	N	-0-					40
01	1736	N	707	-0-	-1029	-0-	59	1	648	2	N	-0-					40

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	107	1	1163	2	N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	105	1	1124	2	N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	103	1	1153	2	N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	108	1	1128	2	N	-0-					-0-
12	1847	N	1847	-0-	-0-	-0-	148	1	1699	2	N	-0-					-0-
*01	1614	N	1614	-0-	-0-	-0-	135	1	1479	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3178	X	3178	-0-	-0-	-0-	268	1	2910	2	N	-0-					-0-
09	2867	X	2867	-0-	-0-	-0-	245	1	2622	2	N	-0-					-0-
10	2920	X	2920	-0-	-0-	-0-	239	1	2681	2	N	-0-					-0-
11	2842	X	2842	-0-	-0-	-0-	249	1	2593	2	N	-0-					-0-
12	3029	X	3029	-0-	-0-	-0-	242	1	2787	2	N	-0-					-0-
*01	3149	X	3149	-0-	-0-	-0-	263	1	2886	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2266	X	2266	-0-	-0-	-0-	191	1	2075	2	N	-0-					-0-
09	2130	X	2072	-0-	-58	-0-	177	1	1895	2	N	-0-					-0-
10	2201	N	1979	-0-	-222	-0-	162	1	1817	2	N	-0-					-0-
11	2130	N	1889	-0-	-241	-0-	165	1	1724	2	N	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	175	1	2011	2	N	-0-					-0-
*01	2028	N	2028	-0-	-0-	-0-	169	1	1859	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	150	1	1625	2	N	-0-					-0-
09	1730	N	1730	-0-	-0-	-0-	148	1	1582	2	N	-0-					-0-
10	1519	N	1469	-0-	-50	-0-	120	1	1349	2	N	-0-					-0-
11	1710	N	1202	-0-	-508	-0-	105	1	1097	2	N	-0-					-0-
12	1798	N	1774	-0-	-24	-0-	142	1	1632	2	N	-0-					-0-
*01	1622	N	1622	-0-	-0-	-0-	135	1	1487	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3115	X	3115	-0-	-0-	-0-	263	1	2852	2	N	-0-					-0-
09	3128	X	3128	-0-	-0-	-0-	268	1	2860	2	N	-0-					-0-
10	3038	X	2727	-0-	-311	-0-	223	1	2504	2	N	-0-					-0-
11	2940	X	2053	-0-	-887	-0-	180	1	1873	2	N	-0-					-0-
12	3038	X	2550	-0-	-488	-0-	204	1	2346	2	N	-0-					-0-
*01	3172	X	3172	-0-	-0-	-0-	265	1	2907	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1059	-0-	-181	-0-	89	1	970	2	N	-0-					10
09	1140	N	966	-0-	-174	-0-	83	1	883	2	N	-0-					10
10	1175	N	1175	-0-	-0-	-0-	96	1	1079	2	N	-0-					10
11	1645	N	1645	-0-	-0-	-0-	144	1	1501	2	N	-0-					10
12	1456	N	1456	-0-	-0-	-0-	116	1	1340	2	N	-0-					10
*01	2007	N	2007	-0-	-0-	-0-	168	1	1839	2	N	-0-					10

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1956	N	1956	-0-	-0-	-0-	165	1	1791	2	N	-0-					-0-
09	1988	N	1988	-0-	-0-	-0-	170	1	1818	2	N	-0-					-0-
10	1980	N	1980	-0-	-0-	-0-	162	1	1818	2	N	-0-					-0-
11	1648	N	1648	-0-	-0-	-0-	144	1	1504	2	N	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	125	1	1443	2	N	-0-					-0-
*01	1762	N	1762	-0-	-0-	-0-	147	1	1615	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	26	-0-	-2485	-0-	2	1	24	2	N	-0-					-0-
09	2430	X	-0-	-0-	-2430	-0-					N	-0-					-0-
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
11	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2586	X	2586	-0-	-0-	-0-	218	1	2368	2	N	-0-					-0-
09	2310	X	2310	-0-	-0-	-0-	198	1	2112	2	N	-0-					-0-
10	2451	X	2451	-0-	-0-	-0-	201	1	2250	2	N	-0-					-0-
11	2280	X	2180	-0-	-100	-0-	191	1	1989	2	N	-0-					-0-
12	2503	X	2503	-0-	-0-	-0-	200	1	2303	2	N	-0-					-0-
01	2356	X	2305	-0-	-51	-0-	192	1	2113	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	969	-0-	-457	-0-	82	1	887	2	N	-0-					17
09	1250	N	1250	-0-	-0-	-0-	107	1	1143	2	N	-0-					17
10	930	N	668	-0-	-262	-0-	55	1	613	2	N	-0-					17
11	930	N	366	-0-	-564	-0-	32	1	334	2	N	-0-					17
12	1302	N	1290	-0-	-12	-0-	103	1	1187	2	N	-0-					17
*01	1113	N	1113	-0-	-0-	-0-	93	1	1020	2	N	-0-					17

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1312	N	235	-0-	-1077	-0-	20	1	215	2	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
10	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
11	3374	X	3374	-0-	-0-	-0-	295	1	3079	2	N	-0-					-0-
12	3069	X	2203	-0-	-866	-0-	176	1	2027	2	N	-0-					-0-
01	248	X	141	-0-	-107	-0-	12	1	129	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4795	X	4795	-0-	-0-	-0-	404	1	4391	2	N	-0-					-0-
09	3352	X	3352	-0-	-0-	-0-	287	1	3065	2	N	-0-					-0-
10	4270	X	4270	-0-	-0-	-0-	349	1	3921	2	N	-0-					-0-
11	3741	X	3741	-0-	-0-	-0-	327	1	3414	2	N	-0-					-0-
12	3878	X	3878	-0-	-0-	-0-	310	1	3568	2	N	-0-					-0-
*01	3539	X	3539	-0-	-0-	-0-	295	1	3244	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

08	1829	N	1561	-0-	-268	-0-	132	1	1429	2	N	-0-					-0-
09	1770	N	1267	-0-	-503	-0-	108	1	1159	2	N	-0-					-0-
10	1643	N	1372	-0-	-271	-0-	112	1	1260	2	N	-0-					-0-
11	1500	N	1124	-0-	-376	-0-	98	1	1026	2	N	-0-					-0-
12	1386	N	1386	-0-	-0-	-0-	111	1	1275	2	N	-0-					-0-
*01	1386	N	1386	-0-	-0-	-0-	116	1	1270	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

08	1764	N	1764	-0-	-0-	-0-	149	1	1615	2	N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	139	1	1482	2	N	-0-					-0-
10	1581	N	1422	-0-	-159	-0-	116	1	1306	2	N	-0-					-0-
11	1530	N	1025	-0-	-505	-0-	90	1	935	2	N	-0-					-0-
12	1581	N	1440	-0-	-141	-0-	115	1	1325	2	N	-0-					-0-
*01	1513	N	1513	-0-	-0-	-0-	126	1	1387	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11710 PERF.11374 - 11538

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

08	5704	X	3205	-0-	-2499	-0-	142	1	3063	2	N	-0-					35
09	5520	X	3140	-0-	-2380	-0-	155	1	2985	2	N	-0-					35
10	4681	X	3193	-0-	-1488	-0-	166	1	3027	2	N	-0-					35
11	4470	X	3079	-0-	-1391	-0-	166	1	2913	2	N	-0-					35
12	3255	X	2722	-0-	-533	-0-	160	1	2562	2	N	-0-					35
01	3255	X	2972	-0-	-283	-0-	214	1	2758	2	N	-0-					35

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

08	2302	X	2302	-0-	-0-	-0-	102	1	2200	2	N	-0-					-0-
09	1665	X	1665	-0-	-0-	-0-	82	1	1583	2	N	-0-					-0-
10	3189	X	3189	-0-	-0-	-0-	166	1	3023	2	N	-0-					-0-
11	2483	X	2483	-0-	-0-	-0-	134	1	2349	2	N	-0-					-0-
12	2147	N	2147	-0-	-0-	-0-	127	1	2020	2	N	-0-					-0-
*01	1957	X	1957	-0-	-0-	-0-	141	1	1816	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2054	N	2054	-0-	-0-	-0-	91	1	1963	2	N	-0-					64
09	1470	N	1408	-0-	-62	-0-	70	1	1338	2	N	-0-					64
10	1953	N	179	-0-	-1774	-0-	9	1	170	2	N	-0-					64
11	1980	N	49	-0-	-1931	-0-	3	1	46	2	N	-0-					64
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					64
01	186	N	-0-	-0-	-186	-0-					N	-0-					64

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

08	3038	X	2978	-0-	-60	-0-	132	1	2846	2	N	-0-					20
09	2940	X	2779	-0-	-161	-0-	137	1	2642	2	N	-0-					20
10	3038	X	2674	-0-	-364	-0-	139	1	2535	2	N	-0-					20
11	3079	X	3079	-0-	-0-	-0-	166	1	2913	2	N	-0-					20
12	3108	X	3108	-0-	-0-	-0-	183	1	2925	2	N	-0-					20
01	2976	X	2216	-0-	-760	-0-	160	1	2056	2	N	-0-					20

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

08	2302	N	2302	-0-	-0-	-0-	102	1	2200	2	N	-0-					-0-
09	2126	N	2126	-0-	-0-	-0-	105	1	2021	2	N	-0-					-0-
10	1841	N	1841	-0-	-0-	-0-	96	1	1745	2	N	-0-					-0-
11	2220	N	1722	-0-	-498	-0-	93	1	1629	2	N	-0-					-0-
12	2201	N	1594	-0-	-607	-0-	94	1	1500	2	N	-0-					-0-
01	1829	N	1035	-0-	-794	-0-	75	1	960	2	N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

08	10037	X	10037	-0-	-0-	-0-	446	1	9591	2	N	-0-					124
09	8722	X	8722	-0-	-0-	-0-	431	1	8291	2	N	-0-					124
10	8139	X	8139	-0-	-0-	-0-	422	1	7695	2	N	20					144
							22	9									
11	7417	X	7417	-0-	-0-	-0-	400	1	7015	2	N	2					146
							2	9									
12	6624	X	6624	-0-	-0-	-0-	390	1	6234	2	N	-0-					146
*01	6541	X	6541	-0-	-0-	-0-	469	1	6038	2	N	31					177
							34	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

08	2091	N	2091	-0-	-0-	-0-	93	1	1998	2	N	-0-					23
09	1512	N	1512	-0-	-0-	-0-	75	1	1437	2	N	-0-					23
10	1469	N	1469	-0-	-0-	-0-	76	1	1393	2	N	-0-					23
11	1815	N	1815	-0-	-0-	-0-	98	1	1717	2	N	-0-					23
12	2039	N	2039	-0-	-0-	-0-	120	1	1919	2	N	-0-					23
01	1364	N	162	-0-	-1202	-0-	12	1	150	2	N	-0-					23

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

08	982	N	982	-0-	-0-	-0-	44	1	938	2	N	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	50	1	952	2	N	-0-					-0-
10	1073	N	1073	-0-	-0-	-0-	56	1	1017	2	N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	61	1	1069	2	N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	64	1	1030	2	N	-0-					-0-
*01	1105	N	1105	-0-	-0-	-0-	80	1	1025	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1519	N	1464	-0-	-55	-0-	123	1	1341	2	N	-0-			-0-
09	2398	N	2398	-0-	-0-	-0-	205	1	2193	2	N	-0-			-0-
10	3100	N	4094	-0-	994	994	335	1	3759	2	N	-0-			-0-
11	3000	N	3817	-0-	817	1811	334	1	3483	2	N	-0-			-0-
12	3100	N	3284	-0-	184	1995	262	1	3022	2	N	-0-			-0-
*01	4871	X	2876	-0-	-1995	-0-	240	1	2636	2	N	-0-			-0-

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	558	N	514	-0-	-44	-0-	43	1	471	2	N	-0-			-0-
09	888	N	888	-0-	-0-	-0-	76	1	812	2	N	-0-			-0-
10	1317	N	1317	-0-	-0-	-0-	108	1	1209	2	N	-0-			-0-
11	1334	N	1334	-0-	-0-	-0-	117	1	1217	2	N	-0-			-0-
12	1708	N	1708	-0-	-0-	-0-	136	1	1572	2	N	-0-			-0-
*01	2677	N	2677	-0-	-0-	-0-	223	1	2454	2	N	-0-			-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1467	N	1467	-0-	-0-	-0-	124	1	1343	2	N	-0-			17
09	1630	N	1630	-0-	-0-	-0-	139	1	1491	2	N	-0-			17
10	2277	N	2277	-0-	-0-	-0-	186	1	2091	2	N	-0-			17
11	2021	N	2021	-0-	-0-	-0-	177	1	1844	2	N	-0-			17
12	2135	N	2135	-0-	-0-	-0-	171	1	1964	2	N	-0-			17
*01	1471	N	1471	-0-	-0-	-0-	123	1	1348	2	N	-0-			17

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	2077	N	1981	-0-	-96	-0-	167	1	1814	2	N	-0-			20
09	2010	N	1726	-0-	-284	-0-	148	1	1578	2	N	-0-			20
10	1767	N	1739	-0-	-28	-0-	142	1	1597	2	N	-0-			20
11	1920	N	1151	-0-	-769	-0-	101	1	1050	2	N	-0-			20
12	1798	N	1628	-0-	-170	-0-	130	1	1498	2	N	-0-			20
01	1736	N	1721	-0-	-15	-0-	144	1	1577	2	N	-0-			20

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	33	1	719	2	N	-0-			30
09	729	N	729	-0-	-0-	-0-	36	1	693	2	N	-0-			30
10	822	N	822	-0-	-0-	-0-	43	1	779	2	N	-0-			30
11	720	N	418	-0-	-302	-0-	23	1	395	2	N	-0-			30
12	765	N	765	-0-	-0-	-0-	45	1	720	2	N	-0-			30
01	837	N	514	-0-	-323	-0-	37	1	477	2	N	-0-			30

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	3131	X	2785	-0-	-346	-0-	235	1	2550	2	N	-0-			-0-
09	3030	X	2575	-0-	-455	-0-	220	1	2355	2	N	-0-			-0-
10	3131	X	2575	-0-	-556	-0-	211	1	2364	2	N	-0-			-0-
11	3030	X	2304	-0-	-726	-0-	202	1	2102	2	N	-0-			-0-
12	3131	X	2728	-0-	-403	-0-	218	1	2510	2	N	-0-			-0-
*01	4928	X	4928	-0-	-0-	-0-	411	1	4517	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KEY ENERGY SERVICES, LLC 458534
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3990	X	3990	-0-	-0-	-0-	3990	3			Y	-0-	1	5			-0-
09	2707	X	2707	-0-	-0-	-0-	2707	3			Y	-0-					-0-
10	2782	X	2782	-0-	-0-	-0-	2782	3			Y	-0-					-0-
11	2681	X	2681	-0-	-0-	-0-	2678	3	3	9	Y	3	2	1			1
12	2414	X	2414	-0-	-0-	-0-	2414	3			Y	-0-					1
*01	2266	X	2266	-0-	-0-	-0-	2266	3			Y	-0-					1

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-	1	5			-0-
09	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
10	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
11	1080	N	988	-0-	-92	-0-	987	3	1	9	Y	1					1
12	961	N	608	-0-	-353	-0-	608	3			Y	-0-	1	1			-0-
01	1023	N	680	-0-	-343	-0-	680	3			Y	-0-					-0-

SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	-0-	-0-	-2821	-0-					Y	-0-					-0-
09	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-
10	2876	N	2876	-0-	-0-	-0-	2876	3			Y	-0-					-0-
11	3000	N	3991	-0-	991	991	3988	3	3	9	Y	3	2	1			1
12	3100	N	3944	-0-	844	1835	3943	3	1	9	Y	1	1	1			1
*01	3100	N	3013	-0-	-87	1748	3013	3			Y	-0-					1

LINN OPERATING, INC. 501545
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	N	2090	-0-	-0-	-0-	123	1	1967	2	N	-0-					-0-
09	2139	N	2139	-0-	-0-	-0-	125	1	2014	2	N	-0-					-0-
10	2004	N	2004	-0-	-0-	-0-	119	1	1885	2	N	-0-					-0-
11	2274	N	2274	-0-	-0-	-0-	130	1	2144	2	N	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	124	1	1923	2	N	-0-					-0-
*01	2278	N	2278	-0-	-0-	-0-	135	1	2143	2	N	-0-					-0-

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1732	-0-	-35	-0-	80	1	1652	2	N	-0-					-0-
09	2153	N	2153	-0-	-0-	-0-	97	1	2056	2	N	-0-					-0-
10	1674	N	1414	-0-	-260	-0-	63	1	1351	2	N	-0-					-0-
11	1680	N	1370	-0-	-310	-0-	61	1	1309	2	N	-0-					-0-
12	2232	N	1698	-0-	-534	-0-	78	1	1620	2	N	-0-					-0-
*01	1596	N	1596	-0-	-0-	-0-	74	1	1522	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	58	1	660	2	N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	63	1	699	2	N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	66	1	763	2	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	59	1	662	2	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	68	1	758	2	N	-0-					-0-
01	837	N	611	-0-	-226	-0-	49	1	562	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1639	-0-	-376	-0-	98	1	1541	2	N	-0-					-0-
09	2019	N	2019	-0-	-0-	-0-	119	1	1900	2	N	-0-					-0-
10	2790	N	2340	-0-	-450	-0-	105	1	2235	2	N	-0-					-0-
11	2387	N	2387	-0-	-0-	-0-	107	1	2280	2	N	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	119	1	2160	2	N	-0-					-0-
01	2325	N	2290	-0-	-35	-0-	118	1	2172	2	N	-0-					-0-

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2172	-0-	-277	-0-	100	1	2072	2	N	-0-					-0-
09	2056	N	2056	-0-	-0-	-0-	92	1	1964	2	N	-0-					-0-
10	2976	N	2122	-0-	-854	-0-	94	1	2028	2	N	-0-					-0-
11	2100	N	1331	-0-	-769	-0-	59	1	1272	2	N	-0-					-0-
12	2599	N	2599	-0-	-0-	-0-	120	1	2479	2	N	-0-					-0-
*01	2408	N	2408	-0-	-0-	-0-	111	1	2297	2	N	-0-					-0-

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3154	X	3154	-0-	-0-	-0-	145	1	3009	2	N	-0-					-0-
09	2479	X	2479	-0-	-0-	-0-	111	1	2368	2	N	-0-					-0-
10	2937	X	2937	-0-	-0-	-0-	131	1	2806	2	N	-0-					-0-
11	3292	X	3292	-0-	-0-	-0-	146	1	3146	2	N	-0-					-0-
12	2182	X	2182	-0-	-0-	-0-	100	1	2082	2	N	-0-					-0-
*01	3315	X	3315	-0-	-0-	-0-	153	1	3162	2	N	-0-					-0-

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2539	-0-	-189	-0-	146	1	2393	2	N	-0-					-0-
09	2872	N	2872	-0-	-0-	-0-	158	1	2714	2	N	-0-					-0-
10	3028	N	3028	-0-	-0-	-0-	164	1	2864	2	N	-0-					-0-
11	2776	N	2776	-0-	-0-	-0-	152	1	2624	2	N	-0-					-0-
12	2728	N	2278	-0-	-450	-0-	133	1	2145	2	N	-0-					-0-
*01	2987	N	2987	-0-	-0-	-0-	167	1	2820	2	N	-0-					-0-

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1972	-0-	-508	-0-	115	1	1857	2	N	-0-					-0-
09	1890	N	1826	-0-	-64	-0-	106	1	1720	2	N	-0-					-0-
10	2201	N	2201	-0-	-0-	-0-	100	1	2101	2	N	-0-					-0-
11	2215	N	2215	-0-	-0-	-0-	99	1	2116	2	N	-0-					-0-
12	2148	N	2148	-0-	-0-	-0-	121	1	2027	2	N	-0-					-0-
01	2201	N	2179	-0-	-22	-0-	114	1	2065	2	N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1242	-0-	-463	-0-	76	1	1166	2	N	-0-					-0-
09	1703	N	1703	-0-	-0-	-0-	105	1	1598	2	N	-0-					-0-
10	2015	N	1813	-0-	-202	-0-	110	1	1703	2	N	-0-					-0-
11	1679	N	1679	-0-	-0-	-0-	103	1	1576	2	N	-0-					-0-
12	1767	N	1638	-0-	-129	-0-	105	1	1533	2	N	-0-					-0-
01	1798	N	991	-0-	-807	-0-	66	1	925	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

08	2046	N	1725	-0-	-321	-0-	108	1	1617	2	N	-0-			-0-
09	2120	N	2120	-0-	-0-	-0-	124	1	1996	2	N	-0-			-0-
10	2260	N	2260	-0-	-0-	-0-	130	1	2130	2	N	-0-			-0-
11	2007	N	2007	-0-	-0-	-0-	118	1	1889	2	N	-0-			-0-
12	2201	N	1692	-0-	-509	-0-	107	1	1585	2	N	-0-			-0-
01	2263	N	2115	-0-	-148	-0-	124	1	1991	2	N	-0-			-0-

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

08	2268	N	2268	-0-	-0-	-0-	104	1	2164	2	Y	-0-			-0-
09	2284	N	2284	-0-	-0-	-0-	103	1	2181	2	Y	-0-			-0-
10	2297	N	2297	-0-	-0-	-0-	102	1	2195	2	Y	-0-			-0-
11	2269	N	2269	-0-	-0-	-0-	101	1	2168	2	Y	-0-			-0-
12	2287	N	2287	-0-	-0-	-0-	105	1	2182	2	Y	-0-			-0-
*01	2180	N	2180	-0-	-0-	-0-	100	1	2080	2	Y	-0-			-0-

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

08	4003	X	4003	-0-	-0-	-0-	184	1	3819	2	N	-0-			-0-
09	3595	X	3595	-0-	-0-	-0-	162	1	3433	2	N	-0-			-0-
10	1643	X	590	-0-	-1053	-0-	26	1	564	2	N	-0-			-0-
11	1590	X	446	-0-	-1144	-0-	20	1	426	2	N	-0-			-0-
12	2410	X	2410	-0-	-0-	-0-	111	1	2299	2	N	-0-			-0-
*01	3612	X	3612	-0-	-0-	-0-	166	1	3446	2	N	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

08	1764	N	1764	-0-	-0-	-0-	58	1	1706	2	Y	-0-			-0-
09	1574	N	1574	-0-	-0-	-0-	44	1	1530	2	Y	-0-			-0-
10	1555	N	1555	-0-	-0-	-0-	48	1	1507	2	Y	-0-			-0-
11	1333	N	1333	-0-	-0-	-0-	41	1	1292	2	Y	-0-			-0-
12	984	N	984	-0-	-0-	-0-	32	1	952	2	Y	-0-			-0-
01	868	N	696	-0-	-172	-0-	23	1	673	2	Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1674	-0-	-775	-0-	77	1	1597	2	N	-0-					-0-
09	2280	N	2101	-0-	-179	-0-	94	1	2007	2	N	-0-					-0-
10	2232	N	1504	-0-	-728	-0-	67	1	1437	2	N	-0-					-0-
11	1620	N	1547	-0-	-73	-0-	69	1	1478	2	N	-0-					-0-
12	2170	N	1505	-0-	-665	-0-	69	1	1436	2	N	-0-					-0-
*01	1879	N	1879	-0-	-0-	-0-	87	1	1792	2	N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	6	1	184	2	Y	-0-					17
09	120	N	-0-	-0-	-120	-0-					Y	-0-					17
10	175	N	175	-0-	-0-	-0-	5	1	170	2	Y	-0-					17
11	180	N	113	-0-	-67	-0-	3	1	110	2	Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	186	N	99	-0-	-87	-0-	3	1	96	2	Y	-0-					17

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6780	X	3537	-0-	-3243	-0-	163	1	3374	2	N	-0-					-0-
09	3967	X	3967	-0-	-0-	-0-	178	1	3789	2	N	-0-					-0-
10	2913	X	2913	-0-	-0-	-0-	130	1	2783	2	N	-0-					-0-
11	3047	X	3047	-0-	-0-	-0-	135	1	2912	2	N	-0-					-0-
12	3111	X	3111	-0-	-0-	-0-	143	1	2968	2	N	-0-					-0-
*01	3065	X	3065	-0-	-0-	-0-	141	1	2924	2	N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2992	-0-	-108	-0-	98	1	2894	2	N	-0-					2
09	3000	X	2913	-0-	-87	-0-	82	1	2831	2	N	-0-					2
10	3138	X	3138	-0-	-0-	-0-	96	1	3042	2	N	-0-					2
11	3000	X	2945	-0-	-55	-0-	90	1	2855	2	N	-0-					2
12	3224	X	3224	-0-	-0-	-0-	104	1	3120	2	N	-0-					2
01	3100	X	2675	-0-	-425	-0-	87	1	2588	2	N	-0-					2

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1493	-0-	-150	-0-	69	1	1424	2	N	-0-					-0-
09	1530	N	1356	-0-	-174	-0-	61	1	1295	2	N	-0-					-0-
10	3100	N	5496	-0-	2396	2396	245	1	5251	2	N	-0-					-0-
11	3000	N	4632	-0-	1632	4028	206	1	4426	2	N	-0-					-0-
12	3100	N	1867	-0-	-1233	2795	86	1	1781	2	N	-0-					-0-
*01	4704	X	1909	-0-	-2795	-0-	88	1	1821	2	N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	K	136	-0-	-0-	1639	4	1	132	2	Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1639					Y	-0-					-0-
10	14B2 EXT		309	-0-	309	1948	9	1	300	2	Y	-0-					-0-
11	14B2 EXT		60	-0-	60	2008	2	1	58	2	Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2008					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2008					Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	2	1	50	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	1	1	39	2	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	1	1	27	2	Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	2	1	66	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	20	1	600	2	Y	-0-					2
09	622	N	622	-0-	-0-	-0-	17	1	605	2	Y	-0-					2
10	616	N	616	-0-	-0-	-0-	19	1	597	2	Y	-0-					2
11	600	N	536	-0-	-64	-0-	16	1	520	2	Y	-0-					2
12	644	N	644	-0-	-0-	-0-	21	1	623	2	Y	-0-					2
*01	1062	N	1062	-0-	-0-	-0-	35	1	1027	2	Y	-0-					2

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	-0-	53	1	1568	2	Y	-0-					-0-
09	2018	N	2018	-0-	-0-	-0-	57	1	1961	2	Y	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	50	1	1583	2	Y	-0-					-0-
11	1730	N	1730	-0-	-0-	-0-	53	1	1677	2	Y	-0-					-0-
12	2077	N	1656	-0-	-421	-0-	53	1	1603	2	Y	-0-					-0-
*01	1707	N	1707	-0-	-0-	-0-	56	1	1651	2	Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	2921	-0-	-1109	-0-	96	1	2825	2	Y	-0-					6
09	3900	X	1830	-0-	-2070	-0-	51	1	1779	2	Y	-0-					6
10	4030	X	1688	-0-	-2342	-0-	52	1	1636	2	Y	-0-					6
11	2820	X	2033	-0-	-787	-0-	62	1	1971	2	Y	-0-					6
12	2914	X	1561	-0-	-1353	-0-	50	1	1511	2	Y	-0-					6
01	2914	X	1477	-0-	-1437	-0-	48	1	1429	2	Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	-0-	44	1	1313	2	Y	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	39	1	1341	2	Y	-0-					-0-
10	1400	N	1400	-0-	-0-	-0-	43	1	1357	2	Y	-0-					-0-
11	1320	N	1224	-0-	-96	-0-	37	1	1187	2	Y	-0-					-0-
12	1395	N	1264	-0-	-131	-0-	41	1	1223	2	Y	-0-					-0-
01	1395	N	1207	-0-	-188	-0-	39	1	1168	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2570	N	2570	-0-	-0-	-0-	84	1	2486	2	N	-0-					15
09	2502	N	2502	-0-	-0-	-0-	70	1	2432	2	N	-0-					15
10	2326	N	2326	-0-	-0-	-0-	71	1	2255	2	N	-0-					15
11	2490	N	2029	-0-	-461	-0-	62	1	1967	2	N	-0-					15
12	2703	N	2703	-0-	-0-	-0-	87	1	2616	2	N	-0-					15
*01	2549	N	2549	-0-	-0-	-0-	83	1	2466	2	N	-0-					15

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	-0-	51	1	1522	2	Y	-0-					5
09	1465	N	1465	-0-	-0-	-0-	41	1	1424	2	Y	-0-					5
10	565	N	565	-0-	-0-	-0-	17	1	548	2	Y	-0-					5
11	750	N	79	-0-	-671	-0-	2	1	76	2	Y	1					6
							1	9									
12	775	N	10	-0-	-765	-0-	10	2			Y	-0-					6
01	558	N	-0-	-0-	-558	-0-					Y	-0-					6

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	429	-0-	-532	-0-	14	1	415	2	N	-0-					30
09	379	N	379	-0-	-0-	-0-	11	1	368	2	N	-0-					30
10	502	N	502	-0-	-0-	-0-	15	1	487	2	N	-0-					30
11	420	N	417	-0-	-3	-0-	13	1	404	2	N	-0-					30
12	427	N	427	-0-	-0-	-0-	14	1	413	2	N	-0-					30
01	496	N	457	-0-	-39	-0-	15	1	442	2	N	-0-					30

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1732	-0-	-35	-0-	57	1	1675	2	Y	-0-					2
09	1650	N	1561	-0-	-89	-0-	44	1	1517	2	Y	-0-					2
10	1129	N	1129	-0-	-0-	-0-	35	1	1094	2	Y	-0-					2
11	1680	N	1215	-0-	-465	-0-	37	1	1178	2	Y	-0-					2
12	1966	N	1966	-0-	-0-	-0-	63	1	1903	2	Y	-0-					2
*01	1426	N	1426	-0-	-0-	-0-	46	1	1380	2	Y	-0-					2

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	2191	-0-	-3048	-0-	72	1	2119	2	Y	-0-					6
09	5716	X	5716	-0-	-0-	-0-	160	1	5556	2	Y	-0-					6
10	5001	X	5001	-0-	-0-	-0-	153	1	4848	2	Y	-0-					6
11	3900	X	3553	-0-	-347	-0-	109	1	3444	2	Y	-0-					6
12	5921	X	4917	-0-	-1004	-0-	159	1	4758	2	Y	-0-					6
01	5921	X	4516	-0-	-1405	-0-	147	1	4369	2	Y	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1718	-0-	-80	-0-	56	1	1662	2	Y	-0-					8
09	1683	N	1683	-0-	-0-	-0-	47	1	1636	2	Y	-0-					8
10	1702	N	1702	-0-	-0-	-0-	52	1	1650	2	Y	-0-					8
11	1650	N	1634	-0-	-16	-0-	50	1	1584	2	Y	-0-					8
12	1736	N	1670	-0-	-66	-0-	54	1	1616	2	Y	-0-					8
01	1705	N	1604	-0-	-101	-0-	52	1	1552	2	Y	-0-					8

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2628	X	2628	-0-	-0-	-0-	86	1	2542	2	Y	-0-					4
09	2580	X	2513	-0-	-67	-0-	71	1	2442	2	Y	-0-					4
10	2666	X	2589	-0-	-77	-0-	79	1	2510	2	Y	-0-					4
11	2580	X	2478	-0-	-102	-0-	76	1	2402	2	Y	-0-					4
12	2666	X	2552	-0-	-114	-0-	82	1	2470	2	Y	-0-					4
01	2635	X	2547	-0-	-88	-0-	83	1	2464	2	Y	-0-					4

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2510	N	2002	-0-	-508	-0-	65	1	1937	2	Y	-0-					7
09	2010	N	1857	-0-	-153	-0-	52	1	1805	2	Y	-0-					7
10	1946	N	1946	-0-	-0-	-0-	60	1	1886	2	Y	-0-					7
11	1950	N	1930	-0-	-20	-0-	59	1	1871	2	Y	-0-					7
12	2034	N	2034	-0-	-0-	-0-	66	1	1968	2	Y	-0-					7
*01	2058	N	2058	-0-	-0-	-0-	67	1	1991	2	Y	-0-					7

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3282	X	3282	-0-	-0-	-0-	107	1	3175	2	Y	-0-					-0-
09	2564	X	2564	-0-	-0-	-0-	72	1	2492	2	Y	-0-					-0-
10	2738	X	2738	-0-	-0-	-0-	84	1	2654	2	Y	-0-					-0-
11	2485	X	2485	-0-	-0-	-0-	76	1	2409	2	Y	-0-					-0-
12	3722	X	3722	-0-	-0-	-0-	120	1	3602	2	Y	-0-					-0-
*01	3601	X	3601	-0-	-0-	-0-	117	1	3484	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 10 RRCID -> 227150 COMPL. DATE 06/03/2014 TOTAL DEPTH 11850 PERF.11236 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	K	76	-0-	-0-	-0-	2	1	74	2	Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2332	X	2332	-0-	-0-	-0-	76	1	2256	2	Y	-0-					1
09	2374	X	2374	-0-	-0-	-0-	67	1	2307	2	Y	-0-					1
10	2828	X	2828	-0-	-0-	-0-	87	1	2741	2	Y	-0-					1
11	2376	X	2376	-0-	-0-	-0-	73	1	2303	2	Y	-0-					1
12	2412	N	2412	-0-	-0-	-0-	78	1	2334	2	Y	-0-					1
*01	1869	N	1869	-0-	-0-	-0-	61	1	1808	2	Y	-0-					1

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	664	-0-	-80	-0-	22	1	642	2	Y	-0-					-0-
09	720	N	720	-0-	-0-	-0-	20	1	700	2	Y	-0-					-0-
10	701	N	701	-0-	-0-	-0-	21	1	680	2	Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	19	1	612	2	Y	-0-					-0-
12	744	N	600	-0-	-144	-0-	19	1	581	2	Y	-0-					-0-
01	713	N	577	-0-	-136	-0-	19	1	558	2	Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0-	-0-	43	1	1285	2	Y	-0-					5
09	1253	N	1253	-0-	-0-	-0-	35	1	1218	2	Y	-0-					5
10	1277	N	1277	-0-	-0-	-0-	39	1	1238	2	Y	-0-					5
11	1200	N	1194	-0-	-6	-0-	36	1	1158	2	Y	-0-					5
12	1240	N	1078	-0-	-162	-0-	35	1	1043	2	Y	-0-					5
01	1240	N	1166	-0-	-74	-0-	38	1	1128	2	Y	-0-					5

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15407	X	14537	-0-	-870	-0-	669	1	13868	2	N	-0-					-0-
09	14910	X	14249	-0-	-661	-0-	641	1	13608	2	N	-0-					-0-
10	14942	X	14746	-0-	-196	-0-	657	1	14089	2	N	-0-					-0-
11	14190	X	14088	-0-	-102	-0-	625	1	13463	2	N	-0-					-0-
12	14725	X	14240	-0-	-485	-0-	655	1	13585	2	N	-0-					-0-
01	14756	X	13092	-0-	-1664	-0-	603	1	12489	2	N	-0-					-0-

RICKARD GAS UNIT WELL #: 5 RRCID -> 230654 COMPL. DATE 02/07/2008 TOTAL DEPTH 11950 PERF.10928 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3910	-0-	-306	-0-	128	1	3782	2	Y	-0-					2
09	3870	X	3833	-0-	-37	-0-	107	1	3720	2	Y	5					7
							6	9									
10	3999	X	3877	-0-	-122	-0-	119	1	3758	2	Y	-0-					7
11	3870	X	3743	-0-	-127	-0-	114	1	3629	2	Y	-0-					7
12	3968	X	3791	-0-	-177	-0-	122	1	3669	2	Y	-0-					7
01	3968	X	3788	-0-	-180	-0-	123	1	3665	2	Y	-0-					7

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3124	-0-	-255	-0-	102	1	3022	2	Y	-0-					-0-
09	3240	X	2922	-0-	-318	-0-	82	1	2840	2	Y	-0-					-0-
10	3348	X	3144	-0-	-204	-0-	96	1	3048	2	Y	-0-					-0-
11	3150	X	2976	-0-	-174	-0-	91	1	2885	2	Y	-0-					-0-
12	3255	X	2926	-0-	-329	-0-	94	1	2832	2	Y	-0-					-0-
01	3131	X	2868	-0-	-263	-0-	93	1	2775	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2682	-0-	-573	-0-	88	1	2594	2	Y	-0-					50
09	3150	X	2943	-0-	-207	-0-	83	1	2860	2	Y	-0-					50
10	3255	X	2583	-0-	-672	-0-	79	1	2504	2	Y	-0-					50
11	3235	X	3235	-0-	-0-	-0-	99	1	3136	2	Y	-0-					50
12	3107	X	3107	-0-	-0-	-0-	100	1	3007	2	Y	-0-					50
01	3038	X	2949	-0-	-89	-0-	96	1	2853	2	Y	-0-					50

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1901	-0-	-300	-0-	62	1	1839	2	Y	-0-					-0-
09	2070	N	2015	-0-	-55	-0-	57	1	1958	2	Y	-0-					-0-
10	1963	N	1963	-0-	-0-	-0-	60	1	1903	2	Y	-0-					-0-
11	1872	N	1872	-0-	-0-	-0-	57	1	1815	2	Y	-0-					-0-
12	2077	N	2042	-0-	-35	-0-	66	1	1976	2	Y	-0-					-0-
01	1953	N	1565	-0-	-388	-0-	51	1	1514	2	Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2336	-0-	-764	5049	76	1	2260	2	Y	-0-					8
09	3000	N	2245	-0-	-755	4294	63	1	2182	2	Y	-0-					8
10	3100	N	2311	-0-	-789	3505	71	1	2240	2	Y	-0-					8
11	3000	N	2192	-0-	-808	2697	67	1	2125	2	Y	-0-					8
12	3100	N	2228	-0-	-872	1825	72	1	2156	2	Y	-0-					8
*01	3100	N	2162	-0-	-938	887	70	1	2092	2	Y	-0-					8

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2941	-0-	-376	-0-	96	1	2845	2	Y	-0-					1
09	3210	X	2808	-0-	-402	-0-	79	1	2729	2	Y	-0-					1
10	3162	X	2952	-0-	-210	-0-	90	1	2862	2	Y	-0-					1
11	3060	X	2636	-0-	-424	-0-	81	1	2555	2	Y	-0-					1
12	3007	X	2306	-0-	-701	-0-	74	1	2232	2	Y	-0-					1
01	2945	X	2647	-0-	-298	-0-	86	1	2561	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2509	-0-	-591	5581	82	1	2427	2	Y	-0-					12
09	3000	N	2532	-0-	-468	5113	71	1	2461	2	Y	-0-					12
10	3100	N	2713	-0-	-387	4726	83	1	2630	2	Y	-0-					12
11	3000	N	2351	-0-	-649	4077	72	1	2279	2	Y	-0-					12
12	3100	N	1821	-0-	-1279	2798	59	1	1762	2	Y	-0-					12
*01	3100	N	2132	-0-	-968	1830	69	1	2063	2	Y	-0-					12

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	5	1	137	2	Y	-0-					4
09	30	N	-0-	-0-	-30	-0-					Y	-0-					4
10	130	N	130	-0-	-0-	-0-	4	1	126	2	Y	-0-					4
11	140	N	140	-0-	-0-	-0-	4	1	136	2	Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*01	154	N	154	-0-	-0-	-0-	5	1	149	2	Y	-0-					4

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1890	-0-	-931	-0-	62	1	1828	2	Y	-0-					28
09	2730	X	1953	-0-	-777	-0-	55	1	1898	2	Y	-0-					28
10	2325	X	2004	-0-	-321	-0-	61	1	1943	2	Y	-0-					28
11	2160	X	1962	-0-	-198	-0-	60	1	1902	2	Y	-0-					28
12	2126	N	2126	-0-	-0-	-0-	69	1	2057	2	Y	-0-					28
*01	2371	N	2371	-0-	-0-	-0-	77	1	2294	2	Y	-0-					28

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1592	-0-	-361	-0-	52	1	1540	2	Y	-0-					-0-
09	1680	N	1560	-0-	-120	-0-	44	1	1512	2	Y	4					4
							4	9									
10	1500	N	1500	-0-	-0-	-0-	46	1	1454	2	Y	-0-					4
11	1530	N	1411	-0-	-119	-0-	43	1	1368	2	Y	-0-					4
12	1612	N	1418	-0-	-194	-0-	46	1	1372	2	Y	-0-					4
01	1488	N	1336	-0-	-152	-0-	43	1	1293	2	Y	-0-					4

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13164	X	13164	-0-	-0-	-0-	606	1	12558	2	N	-0-					24
09	12390	X	12344	-0-	-46	-0-	555	1	11789	2	N	-0-					24
10	12958	X	12663	-0-	-295	-0-	564	1	12099	2	N	-0-					24
11	12690	X	12072	-0-	-618	-0-	536	1	11536	2	N	-0-					24
12	13113	X	12257	-0-	-856	-0-	564	1	11693	2	N	-0-					24
01	13113	X	11929	-0-	-1184	-0-	550	1	11379	2	N	-0-					24

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3612	-0-	-1038	-0-	118	1	3494	2	Y	-0-					6
09	4350	X	3336	-0-	-1014	-0-	94	1	3242	2	Y	-0-					6
10	4185	X	2903	-0-	-1282	-0-	89	1	2814	2	Y	-0-					6
11	3900	X	3087	-0-	-813	-0-	94	1	2993	2	Y	-0-					6
12	3782	X	3514	-0-	-268	-0-	113	1	3401	2	Y	-0-					6
01	3627	X	3243	-0-	-384	-0-	105	1	3138	2	Y	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2379	N	2379	-0-	-0-	-0-	78	1	2301	2	Y	-0-					-0-
09	2348	N	2348	-0-	-0-	-0-	66	1	2282	2	Y	-0-					-0-
10	2328	N	2328	-0-	-0-	-0-	71	1	2257	2	Y	-0-					-0-
11	2250	N	2218	-0-	-32	-0-	68	1	2150	2	Y	-0-					-0-
12	2325	N	1935	-0-	-390	-0-	62	1	1873	2	Y	-0-					-0-
01	2325	N	2172	-0-	-153	-0-	71	1	2101	2	Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3833	X	3833	-0-	-0-	-0-	125	1	3708	2	Y	-0-					2
09	3540	X	3436	-0-	-104	-0-	96	1	3340	2	Y	-0-					2
10	3458	X	3458	-0-	-0-	-0-	106	1	3352	2	Y	-0-					2
11	3600	X	3329	-0-	-271	-0-	102	1	3227	2	Y	-0-					2
12	3720	X	3174	-0-	-546	-0-	102	1	3072	2	Y	-0-					2
01	3720	X	3063	-0-	-657	-0-	100	1	2963	2	Y	-0-					2

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1390	-0-	-36	-0-	45	1	1345	2	Y	-0-					7
09	1294	N	1294	-0-	-0-	-0-	36	1	1258	2	Y	-0-					7
10	1304	N	1304	-0-	-0-	-0-	40	1	1264	2	Y	-0-					7
11	1350	N	1256	-0-	-94	-0-	38	1	1218	2	Y	-0-					7
12	1333	N	1175	-0-	-158	-0-	38	1	1137	2	Y	-0-					7
01	1302	N	1231	-0-	-71	-0-	40	1	1191	2	Y	-0-					7

DOSS GU WELL #: 18 RRCID -> 237733 COMPL. DATE 02/22/2008 TOTAL DEPTH 13200 PERF.11341 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2974	N	2974	-0-	-0-	-0-	97	1	2877	2	Y	-0-					7
09	2474	N	2474	-0-	-0-	-0-	69	1	2405	2	Y	-0-					7
10	3008	N	3008	-0-	-0-	-0-	92	1	2916	2	Y	-0-					7
11	2845	N	2845	-0-	-0-	-0-	87	1	2758	2	Y	-0-					7
12	2406	N	2406	-0-	-0-	-0-	78	1	2328	2	Y	-0-					7
*01	2817	N	2817	-0-	-0-	-0-	92	1	2725	2	Y	-0-					7

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4259	-0-	-391	-0-	139 1	1 9	4119	2	Y	1					6
09	4380	X	4023	-0-	-357	-0-	113	1	3910	2	Y	-0-					6
10	4464	X	4114	-0-	-350	-0-	126	1	3988	2	Y	-0-					6
11	4260	X	3910	-0-	-350	-0-	119	1	3791	2	Y	-0-					6
12	4402	X	3948	-0-	-454	-0-	127	1	3821	2	Y	-0-					6
01	4247	X	3905	-0-	-342	-0-	127	1	3778	2	Y	-0-					6

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1743	N	1743	-0-	-0-	-0-	57	1	1686	2	Y	-0-					4
09	1638	N	1638	-0-	-0-	-0-	46	1	1592	2	Y	-0-					4
10	1670	N	1670	-0-	-0-	-0-	51	1	1619	2	Y	-0-					4
11	1650	N	1568	-0-	-82	-0-	48	1	1520	2	Y	-0-					4
12	1761	N	1761	-0-	-0-	-0-	57	1	1704	2	Y	-0-					4
*01	1705	N	1705	-0-	-0-	-0-	55	1	1650	2	Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2263	X	2130	-0-	-133	-0-	70	1	2060	2	Y	-0-			5
09	2160	X	2068	-0-	-92	-0-	58	1	2010	2	Y	-0-			5
10	2232	X	2081	-0-	-151	-0-	64	1	2017	2	Y	-0-			5
11	2070	X	2057	-0-	-13	-0-	63	1	1994	2	Y	-0-			5
12	2139	X	2098	-0-	-41	-0-	68	1	2030	2	Y	-0-			5
01	2139	X	2099	-0-	-40	-0-	68	1	2031	2	Y	-0-			5

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2604	N	2445	-0-	-159	-0-	80	1	2365	2	Y	-0-			-0-
09	2670	N	2611	-0-	-59	-0-	73	1	2538	2	Y	-0-			-0-
10	2522	N	2522	-0-	-0-	-0-	77	1	2445	2	Y	-0-			-0-
11	2370	N	2098	-0-	-272	-0-	64	1	2034	2	Y	-0-			-0-
12	2697	N	2460	-0-	-237	-0-	79	1	2381	2	Y	-0-			-0-
01	2511	N	2443	-0-	-68	-0-	79	1	2364	2	Y	-0-			-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1625	-0-	-235	-0-	53	1	1572	2	Y	-0-			11
09	1650	N	1630	-0-	-20	-0-	46	1	1584	2	Y	-0-			11
10	1705	N	1705	-0-	-0-	-0-	52	1	1653	2	Y	-0-			11
11	1611	N	1611	-0-	-0-	-0-	49	1	1562	2	Y	-0-			11
12	1716	N	1716	-0-	-0-	-0-	55	1	1661	2	Y	-0-			11
01	1705	N	1669	-0-	-36	-0-	54	1	1615	2	Y	-0-			11

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3876	X	3876	-0-	-0-	-0-	127	1	3749	2	Y	-0-			3
09	3917	X	3917	-0-	-0-	-0-	110	1	3807	2	Y	-0-			3
10	3535	X	3535	-0-	-0-	-0-	108	1	3427	2	Y	-0-			3
11	3422	X	3422	-0-	-0-	-0-	105	1	3317	2	Y	-0-			3
12	3957	X	3957	-0-	-0-	-0-	128	1	3829	2	Y	-0-			3
*01	3887	X	3887	-0-	-0-	-0-	126	1	3761	2	Y	-0-			3

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3627	X	1253	-0-	-2374	-0-	41	1	1212	2	Y	-0-			2
09	3739	X	3739	-0-	-0-	-0-	105	1	3634	2	Y	-0-			2
10	3349	X	3349	-0-	-0-	-0-	102	1	3247	2	Y	-0-			2
11	3718	X	3718	-0-	-0-	-0-	114	1	3604	2	Y	-0-			2
12	3875	X	3429	-0-	-446	-0-	111	1	3318	2	Y	-0-			2
01	3875	X	2887	-0-	-988	-0-	94	1	2793	2	Y	-0-			2

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2367	N	2367	-0-	-0-	-0-	77	1	2290	2	Y	-0-			9
09	2280	N	2231	-0-	-49	-0-	63	1	2168	2	Y	-0-			9
10	2265	N	2265	-0-	-0-	-0-	69	1	2196	2	Y	-0-			9
11	2359	N	2359	-0-	-0-	-0-	72	1	2287	2	Y	-0-			9
12	2294	N	2134	-0-	-160	-0-	69	1	2065	2	Y	-0-			9
01	2263	N	2165	-0-	-98	-0-	70	1	2095	2	Y	-0-			9

RICKARD GAS UNIT WELL #: 10 RRCID -> 241636 COMPL. DATE 06/04/2014 TOTAL DEPTH 13130 PERF.11140 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	1776	-0-	-301	-0-	58	1	1718	2	Y	-0-			14
09	1920	N	1520	-0-	-400	-0-	43	1	1477	2	Y	-0-			14
10	1570	N	1570	-0-	-0-	-0-	48	1	1522	2	Y	-0-			14
11	1710	N	1570	-0-	-140	-0-	48	1	1522	2	Y	-0-			14
12	1618	N	1618	-0-	-0-	-0-	52	1	1566	2	Y	-0-			14
01	1581	N	1369	-0-	-212	-0-	45	1	1324	2	Y	-0-			14

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2177	-0-	-923	1598	71	1	2106	2	Y	-0-					-0-
09	3000	N	2481	-0-	-519	1079	70	1	2407	2	Y	4					4
							4	9									
10	3100	N	2317	-0-	-783	296	71	1	2246	2	Y	-0-					4
11	2100	N	1804	-0-	-296	-0-	55	1	1749	2	Y	-0-					4
12	2443	N	2443	-0-	-0-	-0-	79	1	2364	2	Y	-0-					4
01	2325	N	2273	-0-	-52	-0-	74	1	2199	2	Y	-0-					4

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2227	-0-	-997	-0-	73	1	2154	2	Y	-0-					9
09	3080	X	3080	-0-	-0-	-0-	86	1	2994	2	Y	-0-					9
10	3007	X	2936	-0-	-71	-0-	90	1	2846	2	Y	-0-					9
11	2850	X	2134	-0-	-716	-0-	65	1	2069	2	Y	-0-					9
12	3197	X	3197	-0-	-0-	-0-	103	1	3094	2	Y	-0-					9
01	3193	X	2883	-0-	-310	-0-	94	1	2789	2	Y	-0-					9

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1866	-0-	-56	-0-	61	1	1805	2	Y	-0-					2
09	1860	N	1770	-0-	-90	-0-	50	1	1720	2	Y	-0-					2
10	1881	N	1881	-0-	-0-	-0-	58	1	1823	2	Y	-0-					2
11	1800	N	1793	-0-	-7	-0-	55	1	1738	2	Y	-0-					2
12	1829	N	1740	-0-	-89	-0-	56	1	1684	2	Y	-0-					2
01	1891	N	1724	-0-	-167	-0-	56	1	1668	2	Y	-0-					2

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2602	-0-	-281	-0-	85	1	2517	2	Y	-0-					8
09	2790	X	2502	-0-	-288	-0-	70	1	2432	2	Y	-0-					8
10	2759	X	2592	-0-	-167	-0-	79	1	2513	2	Y	-0-					8
11	2760	X	2610	-0-	-150	-0-	80	1	2530	2	Y	-0-					8
12	2852	X	2450	-0-	-402	-0-	79	1	2371	2	Y	-0-					8
*01	2625	N	2625	-0-	-0-	-0-	85	1	2540	2	Y	-0-					8

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3053	-0-	-326	-0-	100	1	2953	2	Y	-0-					2
09	3483	X	3483	-0-	-0-	-0-	98	1	3385	2	Y	-0-					2
10	3379	X	3283	-0-	-96	-0-	100	1	3183	2	Y	-0-					2
11	3270	X	2312	-0-	-958	-0-	71	1	2241	2	Y	-0-					2
12	3379	X	2353	-0-	-1026	-0-	76	1	2277	2	Y	-0-					2
01	3379	X	1826	-0-	-1553	-0-	59	1	1767	2	Y	-0-					2

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1287	-0-	-77	-0-	42	1	1245	2	Y	-0-					7
09	1320	N	1028	-0-	-292	-0-	29	1	999	2	Y	-0-					7
10	1230	N	1230	-0-	-0-	-0-	38	1	1192	2	Y	-0-					7
11	1260	N	1205	-0-	-55	-0-	37	1	1168	2	Y	-0-					7
12	1213	N	1213	-0-	-0-	-0-	39	1	1174	2	Y	-0-					7
01	1240	N	1228	-0-	-12	-0-	40	1	1188	2	Y	-0-					7

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2294	-0-	-186	-0-	75	1	2219	2	Y	-0-					-0-
09	2371	N	2371	-0-	-0-	-0-	67	1	2304	2	Y	-0-					-0-
10	2426	N	2426	-0-	-0-	-0-	74	1	2352	2	Y	-0-					-0-
11	2345	N	2345	-0-	-0-	-0-	72	1	2273	2	Y	-0-					-0-
12	2449	N	2381	-0-	-68	-0-	77	1	2304	2	Y	-0-					-0-
01	2418	N	2374	-0-	-44	-0-	77	1	2297	2	Y	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 242996 COMPL. DATE 08/03/2008 TOTAL DEPTH 13105 PERF.11230 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1865	-0-	-57	-0-	61	1	1803	2	Y	1					6
							1	9									
09	1860	N	1788	-0-	-72	-0-	50	1	1738	2	Y	-0-					6
10	1874	N	1874	-0-	-0-	-0-	57	1	1817	2	Y	-0-					6
11	1800	N	1771	-0-	-29	-0-	54	1	1717	2	Y	-0-					6
12	1860	N	1796	-0-	-64	-0-	58	1	1738	2	Y	-0-					6
01	1860	N	1793	-0-	-67	-0-	58	1	1735	2	Y	-0-					6

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2540	-0-	-188	-0-	83	1	2457	2	Y	-0-					13
09	2520	N	2416	-0-	-104	-0-	68	1	2348	2	Y	-0-					13
10	2306	N	2306	-0-	-0-	-0-	71	1	2235	2	Y	-0-					13
11	2460	N	2348	-0-	-112	-0-	72	1	2276	2	Y	-0-					13
12	2517	N	2517	-0-	-0-	-0-	81	1	2436	2	Y	-0-					13
*01	2418	N	2418	-0-	-0-	-0-	79	1	2339	2	Y	-0-					13

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2883	-0-	-248	-0-	94	1	2789	2	Y	-0-					31
09	2940	X	2802	-0-	-138	-0-	79	1	2723	2	Y	-0-					31
10	3038	X	2872	-0-	-166	-0-	88	1	2784	2	Y	-0-					31
11	2880	X	2759	-0-	-121	-0-	84	1	2675	2	Y	-0-					31
12	2976	X	2794	-0-	-182	-0-	90	1	2704	2	Y	-0-					31
01	2883	X	2776	-0-	-107	-0-	90	1	2686	2	Y	-0-					31

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1917	-0-	-5	-0-	63	1	1854	2	Y	-0-					4
09	1800	N	1096	-0-	-704	-0-	31	1	1065	2	Y	-0-					4
10	1460	N	1460	-0-	-0-	-0-	45	1	1415	2	Y	-0-					4
11	1860	N	1556	-0-	-304	-0-	48	1	1508	2	Y	-0-					4
12	1567	N	1567	-0-	-0-	-0-	51	1	1516	2	Y	-0-					4
*01	1610	N	1610	-0-	-0-	-0-	52	1	1558	2	Y	-0-					4

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1458	N	1458	-0-	-0-	-0-	48	1	1410	2	Y	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	41	1	1424	2	Y	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	45	1	1428	2	Y	-0-					-0-
11	1320	N	958	-0-	-362	-0-	29	1	929	2	Y	-0-					-0-
12	1364	N	784	-0-	-580	-0-	25	1	759	2	Y	-0-					-0-
01	1364	N	774	-0-	-590	-0-	25	1	749	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2380	-0-	-720	5550	78	1	2302	2	Y	-0-					12
09	3000	N	2204	-0-	-796	4754	62	1	2142	2	Y	-0-					12
10	3100	N	2361	-0-	-739	4015	72	1	2289	2	Y	-0-					12
11	3000	N	2240	-0-	-760	3255	68	1	2172	2	Y	-0-					12
12	3100	N	2119	-0-	-981	2274	68	1	2051	2	Y	-0-					12
*01	3100	N	2306	-0-	-794	1480	75	1	2231	2	Y	-0-					12

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

08	1807	N	1807	-0-	-0-	-0-	59	1	1748	2	Y	-0-					6
09	1620	N	1601	-0-	-19	-0-	45	1	1556	2	Y	-0-					6
10	1596	N	1596	-0-	-0-	-0-	49	1	1547	2	Y	-0-					6
11	1740	N	1520	-0-	-220	-0-	46	1	1474	2	Y	-0-					6
12	1706	N	1706	-0-	-0-	-0-	55	1	1651	2	Y	-0-					6
01	1581	N	1547	-0-	-34	-0-	50	1	1497	2	Y	-0-					6

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

08	1209	N	1128	-0-	-81	-0-	37	1	1091	2	Y	-0-					2
09	1170	N	965	-0-	-205	-0-	27	1	938	2	Y	-0-					2
10	1023	N	1023	-0-	-0-	-0-	31	1	992	2	Y	-0-					2
11	1080	N	976	-0-	-104	-0-	30	1	946	2	Y	-0-					2
12	1002	N	1002	-0-	-0-	-0-	32	1	970	2	Y	-0-					2
01	1023	N	786	-0-	-237	-0-	26	1	760	2	Y	-0-					2

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

08	1364	N	1297	-0-	-67	-0-	42	1	1255	2	Y	-0-					26
09	1290	N	1248	-0-	-42	-0-	35	1	1213	2	Y	-0-					26
10	1277	N	1277	-0-	-0-	-0-	39	1	1238	2	Y	-0-					26
11	1260	N	1223	-0-	-37	-0-	37	1	1186	2	Y	-0-					26
12	1302	N	1242	-0-	-60	-0-	40	1	1202	2	Y	-0-					26
01	1271	N	1249	-0-	-22	-0-	41	1	1208	2	Y	-0-					26

MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

08	4781	X	4781	-0-	-0-	-0-	220	1	4561	2	N	-0-					41
09	5271	X	5271	-0-	-0-	-0-	237	1	5034	2	N	-0-					41
10	4918	X	4918	-0-	-0-	-0-	219	1	4699	2	N	-0-					41
11	4859	X	4859	-0-	-0-	-0-	216	1	4643	2	N	-0-					41
12	5173	X	5173	-0-	-0-	-0-	238	1	4935	2	N	-0-					41
*01	7125	X	7125	-0-	-0-	-0-	328	1	6797	2	N	-0-					41

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

08	2549	N	2549	-0-	-0-	-0-	83	1	2466	2	N	-0-					-0-
09	2403	N	2403	-0-	-0-	-0-	67	1	2336	2	N	-0-					-0-
10	2488	N	2488	-0-	-0-	-0-	76	1	2412	2	N	-0-					-0-
11	2460	N	2343	-0-	-117	-0-	72	1	2271	2	N	-0-					-0-
12	2480	N	2347	-0-	-133	-0-	76	1	2271	2	N	-0-					-0-
01	2480	N	2327	-0-	-153	-0-	76	1	2251	2	N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

08	2480	N	2251	-0-	-229	-0-	74	1	2177	2	Y	-0-					1
09	2400	N	2183	-0-	-217	-0-	61	1	2122	2	Y	-0-					1
10	2281	N	2281	-0-	-0-	-0-	70	1	2211	2	Y	-0-					1
11	2190	N	2116	-0-	-74	-0-	65	1	2051	2	Y	-0-					1
12	2263	N	2256	-0-	-7	-0-	73	1	2183	2	Y	-0-					1
01	2294	N	2023	-0-	-271	-0-	66	1	1957	2	Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3017	-0-	-207	-0-	99	1	2918	2	Y	-0-					33
09	2970	X	2835	-0-	-135	-0-	80	1	2755	2	Y	-0-					33
10	3069	X	2877	-0-	-192	-0-	88	1	2789	2	Y	-0-					33
11	2970	X	2780	-0-	-190	-0-	85	1	2695	2	Y	-0-					33
12	3069	X	2795	-0-	-274	-0-	90	1	2705	2	Y	-0-					33
01	3007	X	2816	-0-	-191	-0-	92	1	2724	2	Y	-0-					33

SIMS, ALTON WELL #: 24 RRCID -> 249223 COMPL. DATE 01/31/2009 TOTAL DEPTH 13050 PERF.11192 - 11390

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

WORKED OVER ANOTHER ZONE.. 04/15/2016

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

08	13640	X	13171	-0-	-469	-0-	606	1	12565	2	N	-0-					115
09	13200	X	9038	-0-	-4162	-0-	406	1	8632	2	N	-0-					115
10	12240	X	12240	-0-	-0-	-0-	545	1	11695	2	N	-0-					115
11	12750	X	9626	-0-	-3124	-0-	427	1	9199	2	N	-0-					115
12	13175	X	11225	-0-	-1950	-0-	516	1	10709	2	N	-0-					115
01	13175	X	10701	-0-	-2474	-0-	493	1	10208	2	N	-0-					115

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

08	2790	X	2500	-0-	-290	-0-	82	1	2417	2	Y	1					6
							1	9									
09	2670	X	2394	-0-	-276	-0-	67	1	2327	2	Y	-0-					6
10	2697	X	2546	-0-	-151	-0-	78	1	2468	2	Y	-0-					6
11	2550	X	2399	-0-	-151	-0-	73	1	2326	2	Y	-0-					6
12	2480	N	2360	-0-	-120	-0-	76	1	2284	2	Y	-0-					6
01	2542	N	1761	-0-	-781	-0-	57	1	1704	2	Y	-0-					6

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

08	2394	N	2394	-0-	-0-	-0-	78	1	2316	2	Y	-0-					-0-
09	2424	N	2424	-0-	-0-	-0-	68	1	2356	2	Y	-0-					-0-
10	2269	N	2269	-0-	-0-	-0-	69	1	2200	2	Y	-0-					-0-
11	2355	N	2355	-0-	-0-	-0-	72	1	2283	2	Y	-0-					-0-
12	2511	N	2296	-0-	-215	-0-	74	1	2222	2	Y	-0-					-0-
01	2263	N	2107	-0-	-156	-0-	69	1	2038	2	Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

08	1426	N	1401	-0-	-25	-0-	46	1	1355	2	Y	-0-					6
09	1408	N	1408	-0-	-0-	-0-	40	1	1368	2	Y	-0-					6
10	1484	N	1484	-0-	-0-	-0-	45	1	1439	2	Y	-0-					6
11	1362	N	1362	-0-	-0-	-0-	42	1	1320	2	Y	-0-					6
12	1457	N	1403	-0-	-54	-0-	45	1	1358	2	Y	-0-					6
01	1488	N	1348	-0-	-140	-0-	44	1	1304	2	Y	-0-					6

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1918	-0-	-35	-0-	63	1	1855	2	Y	-0-					3
09	1890	N	1857	-0-	-33	-0-	52	1	1805	2	Y	-0-					3
10	1852	N	1852	-0-	-0-	-0-	57	1	1795	2	Y	-0-					3
11	1860	N	1784	-0-	-76	-0-	55	1	1729	2	Y	-0-					3
12	1922	N	1822	-0-	-100	-0-	59	1	1763	2	Y	-0-					3
01	1860	N	1748	-0-	-112	-0-	57	1	1691	2	Y	-0-					3

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1213	-0-	-27	-0-	40	1	1173	2	Y	-0-					31
09	1262	N	1262	-0-	-0-	-0-	35	1	1227	2	Y	-0-					31
10	1121	N	1121	-0-	-0-	-0-	34	1	1087	2	Y	-0-					31
11	1170	N	1120	-0-	-50	-0-	34	1	1086	2	Y	-0-					31
12	1271	N	1191	-0-	-80	-0-	38	1	1153	2	Y	-0-					31
*01	1195	N	1195	-0-	-0-	-0-	39	1	1156	2	Y	-0-					31

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	885	-0-	-45	-0-	29	1	856	2	Y	-0-					35
09	900	N	861	-0-	-39	-0-	24	1	837	2	Y	-0-					35
10	882	N	882	-0-	-0-	-0-	27	1	855	2	Y	-0-					35
11	870	N	840	-0-	-30	-0-	26	1	814	2	Y	-0-					35
12	899	N	771	-0-	-128	-0-	25	1	746	2	Y	-0-					35
01	868	N	863	-0-	-5	-0-	28	1	835	2	Y	-0-					35

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2372	-0-	-108	-0-	78	1	2294	2	Y	-0-					7
09	2310	N	2242	-0-	-68	-0-	63	1	2179	2	Y	-0-					7
10	2340	N	2340	-0-	-0-	-0-	72	1	2268	2	Y	-0-					7
11	2310	N	2044	-0-	-266	-0-	62	1	1982	2	Y	-0-					7
12	2325	N	2304	-0-	-21	-0-	74	1	2230	2	Y	-0-					7
*01	2333	N	2333	-0-	-0-	-0-	76	1	2257	2	Y	-0-					7

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	4	1	116	2	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	3	1	100	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	4	1	111	2	Y	-0-					-0-

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2869	N	2869	-0-	-0-	-0-	94	1	2775	2	Y	-0-					61
09	2340	N	2185	-0-	-155	-0-	61	1	2124	2	Y	-0-					61
10	2105	N	2105	-0-	-0-	-0-	64	1	2041	2	Y	-0-					61
11	2790	N	1995	-0-	-795	-0-	61	1	1934	2	Y	-0-					61
12	2456	N	2456	-0-	-0-	-0-	79	1	2377	2	Y	-0-					61
*01	2305	N	2305	-0-	-0-	-0-	75	1	2230	2	Y	-0-					61

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0-	-0-	41	1	1224	2	Y	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	37	1	1273	2	Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	40	1	1253	2	Y	-0-					-0-
11	1230	N	1213	-0-	-17	-0-	37	1	1176	2	Y	-0-					-0-
12	1364	N	1251	-0-	-113	-0-	40	1	1211	2	Y	-0-					-0-
01	1302	N	1217	-0-	-85	-0-	40	1	1177	2	Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3245	-0-	145	145	106	1	3139	2	Y	-0-					-0-
09	2789	N	2644	-0-	-145	-0-	74	1	2570	2	Y	-0-					-0-
10	2561	N	2561	-0-	-0-	-0-	78	1	2483	2	Y	-0-					-0-
11	2610	X	2276	-0-	-334	-0-	70	1	2206	2	Y	-0-					-0-
12	2697	X	2455	-0-	-242	-0-	79	1	2376	2	Y	-0-					-0-
01	2697	X	2415	-0-	-282	-0-	79	1	2336	2	Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1341	-0-	-116	-0-	44	1	1297	2	Y	-0-					6
09	1380	N	1264	-0-	-116	-0-	35	1	1229	2	Y	-0-					6
10	1326	N	1326	-0-	-0-	-0-	41	1	1285	2	Y	-0-					6
11	1290	N	1247	-0-	-43	-0-	38	1	1209	2	Y	-0-					6
12	1302	N	1265	-0-	-37	-0-	41	1	1224	2	Y	-0-					6
01	1333	N	1271	-0-	-62	-0-	41	1	1230	2	Y	-0-					6

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2679	N	2679	-0-	-0-	-0-	88	1	2590	2	Y	1					6
							1	9									
09	2670	N	2525	-0-	-145	-0-	71	1	2454	2	Y	-0-					6
10	2609	N	2609	-0-	-0-	-0-	80	1	2529	2	Y	-0-					6
11	2580	N	2492	-0-	-88	-0-	76	1	2416	2	Y	-0-					6
12	2604	N	2503	-0-	-101	-0-	81	1	2422	2	Y	-0-					6
01	2604	N	2497	-0-	-107	-0-	81	1	2416	2	Y	-0-					6

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3428	-0-	-292	-0-	112	1	3316	2	Y	-0-					-0-
09	3600	X	3303	-0-	-297	-0-	93	1	3210	2	Y	-0-					-0-
10	3720	X	3364	-0-	-356	-0-	103	1	3261	2	Y	-0-					-0-
11	3600	X	3193	-0-	-407	-0-	98	1	3095	2	Y	-0-					-0-
12	3596	X	3296	-0-	-300	-0-	106	1	3190	2	Y	-0-					-0-
01	3441	X	3153	-0-	-288	-0-	103	1	3050	2	Y	-0-					-0-

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8104	X	8104	-0-	-0-	-0-	373	1	7731	2	N	-0-					-0-
09	8051	X	8051	-0-	-0-	-0-	362	1	7689	2	N	-0-					-0-
10	7967	X	7855	-0-	-112	-0-	350	1	7505	2	N	-0-					-0-
11	7710	X	7350	-0-	-360	-0-	326	1	7024	2	N	-0-					-0-
12	7967	X	7401	-0-	-566	-0-	340	1	7061	2	N	-0-					-0-
01	7967	X	7516	-0-	-451	-0-	346	1	7170	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5588	X	5588	-0-	-0-	-0-	257	1	5331	2	Y	-0-					-0-
09	5400	X	5395	-0-	-5	-0-	243	1	5152	2	Y	-0-					-0-
10	5605	X	5605	-0-	-0-	-0-	250	1	5355	2	Y	-0-					-0-
11	5400	X	5104	-0-	-296	-0-	227	1	4877	2	Y	-0-					-0-
12	5580	X	5417	-0-	-163	-0-	249	1	5168	2	Y	-0-					-0-
01	5580	X	5273	-0-	-307	-0-	243	1	5030	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

08	6975	X	6695	-0-	-280	-0-	308	1	6387	2	Y	-0-					-0-
09	6789	X	6789	-0-	-0-	-0-	305	1	6484	2	Y	-0-					-0-
10	7209	X	7209	-0-	-0-	-0-	321	1	6888	2	Y	-0-					-0-
11	7053	X	7053	-0-	-0-	-0-	313	1	6740	2	Y	-0-					-0-
12	6975	X	6898	-0-	-77	-0-	317	1	6581	2	Y	-0-					-0-
01	6975	X	6837	-0-	-138	-0-	315	1	6522	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

08	5487	X	5037	-0-	-450	-0-	232	1	4805	2	N	-0-					-0-
09	5280	X	4878	-0-	-402	-0-	219	1	4659	2	N	-0-					-0-
10	5363	X	4733	-0-	-630	-0-	211	1	4522	2	N	-0-					-0-
11	5160	X	4649	-0-	-511	-0-	206	1	4443	2	N	-0-					-0-
12	5239	X	4937	-0-	-302	-0-	227	1	4710	2	N	-0-					-0-
01	5053	X	4939	-0-	-114	-0-	228	1	4711	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

08	11209	X	11209	-0-	-0-	-0-	514	1	10649	2	N	42					268
							46	9									
09	12358	X	12358	-0-	-0-	-0-	552	1	11730	2	N	69	192	1			145
							76	9									
10	11982	X	11982	-0-	-0-	-0-	531	1	11405	2	N	42					187
							46	9									
11	11770	X	11770	-0-	-0-	-0-	520	1	11196	2	N	49					236
							54	9									
12	10352	X	10352	-0-	-0-	-0-	475	1	9852	2	N	23					259
							25	9									
*01	8781	X	8781	-0-	-0-	-0-	404	1	8354	2	N	21	195	1			85
							23	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

08	4123	X	3882	-0-	-241	-0-	179	1	3703	2	Y	-0-					-0-
09	3990	X	3779	-0-	-211	-0-	170	1	3609	2	Y	-0-					-0-
10	3999	X	3977	-0-	-22	-0-	177	1	3800	2	Y	-0-					-0-
11	3840	X	3685	-0-	-155	-0-	164	1	3521	2	Y	-0-					-0-
12	3906	X	3841	-0-	-65	-0-	177	1	3664	2	Y	-0-					-0-
01	3968	X	3932	-0-	-36	-0-	181	1	3751	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14699	X	14699	-0-	-0-	-0-	654	1	13936	2	N	99	125	1			111
							109	9									
09	13676	X	13676	-0-	-0-	-0-	626	1	12917	2	N	121	169	1			63
							133	9									
10	13877	X	13877	-0-	-0-	-0-	640	1	13070	2	N	152	92	1			123
							167	9									
11	13278	X	13278	-0-	-0-	-0-	600	1	12555	2	N	112	127	1			108
							123	9									
12	13704	X	13704	-0-	-0-	-0-	609	1	12978	2	N	106	123	1			91
							117	9									
*01	13483	X	13483	-0-	-0-	-0-	615	1	12702	2	N	151	70	1	36	8	136
							166	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

08	5633	X	5633	-0-	-0-	-0-	259	1	5374	2	Y	-0-					-0-
09	4500	X	4476	-0-	-24	-0-	201	1	4275	2	Y	-0-					-0-
10	4650	X	4427	-0-	-223	-0-	197	1	4230	2	Y	-0-					-0-
11	4500	X	4427	-0-	-73	-0-	196	1	4231	2	Y	-0-					-0-
12	5021	X	5021	-0-	-0-	-0-	231	1	4790	2	Y	-0-					-0-
01	4650	X	4518	-0-	-132	-0-	208	1	4310	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

08	4526	X	4205	-0-	-321	-0-	194	1	4011	2	Y	-0-					-0-
09	4380	X	3764	-0-	-616	-0-	169	1	3595	2	Y	-0-					-0-
10	4526	X	3877	-0-	-649	-0-	173	1	3704	2	Y	-0-					-0-
11	4140	X	3915	-0-	-225	-0-	174	1	3741	2	Y	-0-					-0-
12	4216	X	3909	-0-	-307	-0-	180	1	3729	2	Y	-0-					-0-
01	4216	X	3991	-0-	-225	-0-	184	1	3807	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

08	13178	X	13178	-0-	-0-	-0-	590	1	12577	2	N	10	12	1			8
							11	9									
09	12750	X	12300	-0-	-450	-0-	568	1	11719	2	N	12	17	1			3
							13	9									
10	13175	X	12859	-0-	-316	-0-	600	1	12245	2	N	13	9	1			7
							14	9									
11	12761	X	12761	-0-	-0-	-0-	581	1	12168	2	N	11	13	1			5
							12	9									
12	13175	X	13004	-0-	-171	-0-	582	1	12410	2	N	11	11	1			5
							12	9									
*01	13175	X	12187	-0-	-988	-0-	562	1	11608	2	N	15	7	1	4	8	9
							17	9									

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

08	6205	X	6205	-0-	-0-	-0-	278	1	5927	2	N	-0-					-0-
09	5940	X	5651	-0-	-289	-0-	261	1	5390	2	N	-0-					-0-
10	6138	X	5666	-0-	-472	-0-	265	1	5401	2	N	-0-					-0-
11	5940	X	5191	-0-	-749	-0-	237	1	4954	2	N	-0-					-0-
12	6138	X	5433	-0-	-705	-0-	243	1	5190	2	N	-0-					-0-
01	6138	X	5585	-0-	-553	-0-	258	1	5327	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14011	X	14011	-0-	-0-	-0-	628	1	13383	2	N	-0-					-0-
09	13245	X	13245	-0-	-0-	-0-	613	1	12632	2	N	-0-					-0-
10	13422	X	13422	-0-	-0-	-0-	627	1	12795	2	N	-0-					-0-
11	12840	X	12534	-0-	-306	-0-	571	1	11963	2	N	-0-					-0-
12	13268	X	12986	-0-	-282	-0-	582	1	12404	2	N	-0-					-0-
01	13268	X	12354	-0-	-914	-0-	570	1	11784	2	N	-0-					-0-

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12329	X	12329	-0-	-0-	-0-	548	1	11673	2	Y	98	106	1			75
							108	9									
09	10440	X	9414	-0-	-1026	-0-	428	1	8824	2	Y	147	116	1			106
							162	9									
10	11129	X	11106	-0-	-23	-0-	516	1	10537	2	Y	48					154
							53	9									
11	11220	X	9619	-0-	-1601	-0-	432	1	9043	2	Y	131	268	1			17
							144	9									
12	11594	X	10859	-0-	-735	-0-	481	1	10258	2	Y	109					126
							120	9									
*01	11594	X	10073	-0-	-1521	-0-	454	1	9368	2	Y	228	243	1			111
							251	9									

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	4	1	107	2	Y	-0-					1
09	88	N	88	-0-	-0-	-0-	2	1	86	2	Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	74	N	74	-0-	-0-	-0-	2	1	72	2	Y	-0-					1
12	68	N	68	-0-	-0-	-0-	2	1	66	2	Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3435	X	3435	-0-	-0-	-0-	1355	1	2080	2	N	-0-					182
09	3723	X	3723	-0-	-0-	-0-	943	1	2780	2	N	-0-					182
10	3208	X	3208	-0-	-0-	-0-	976	1	2232	2	N	-0-					182
11	2558	X	2558	-0-	-0-	-0-	502	1	2056	2	N	-0-					182
12	1710	X	1710	-0-	-0-	-0-	566	1	1144	2	N	-0-					182
*01	2284	X	2284	-0-	-0-	-0-	45	1	2239	2	N	-0-					182

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	215	1	329	2	N	-0-					25
09	1610	N	1610	-0-	-0-	-0-	408	1	1202	2	N	-0-					25
10	756	N	756	-0-	-0-	-0-	230	1	526	2	N	-0-					25
11	648	N	648	-0-	-0-	-0-	68	1	580	2	N	-0-					25
12	1488	N	261	-0-	-1227	-0-	86	1	175	2	N	-0-					25
01	744	N	582	-0-	-162	-0-	12	1	570	2	N	-0-					25

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2444	-0-	-98	-0-	2444	2			N	-0-					160
09	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					160
10	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					160
11	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					160
12	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					160
01	2914	X	2866	-0-	-48	-0-	2866	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1525	-0-	-428	-0-	1525	2			N	-0-					60
09	1920	N	1807	-0-	-113	-0-	1807	2			N	-0-					60
10	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					60
11	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					60
12	1860	N	1555	-0-	-305	-0-	1555	2			N	-0-					60
01	2108	N	1430	-0-	-678	-0-	1430	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4740	-0-	-189	-0-	4740	2			N	-0-					50
09	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					50
10	4712	X	4533	-0-	-179	-0-	4533	2			N	-0-					50
11	4590	X	4163	-0-	-427	-0-	4163	2			N	-0-					50
12	4898	X	3839	-0-	-1059	-0-	3839	2			N	-0-					50
01	4898	X	3937	-0-	-961	-0-	3937	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					25
09	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					25
10	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					25
11	2400	N	1086	-0-	-1314	-0-	1086	2			N	-0-					25
12	2821	N	2188	-0-	-633	-0-	2188	2			N	-0-					25
01	2356	N	1623	-0-	-733	-0-	1623	2			N	-0-					25

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2699	-0-	-184	-0-	2699	2			N	-0-					-0-
09	2640	X	2532	-0-	-108	-0-	2532	2			N	-0-					-0-
10	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
11	2814	X	2814	-0-	-0-	-0-	2814	2			N	-0-					-0-
12	2697	X	2619	-0-	-78	-0-	2619	2			N	-0-					-0-
01	2852	X	2807	-0-	-45	-0-	2807	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3016	X	3016	-0-	-0-	-0-	122	1 9	2885	2	Y	8					12
09	2700	X	2148	-0-	-552	-0-	83	1 9	2062	2	Y	3	13	1			2
10	3224	X	1968	-0-	-1256	-0-	77	1 9	1890	2	Y	1					3
11	3120	X	2905	-0-	-215	-0-	76	1 9	2828	2	Y	1					4
12	3224	X	2595	-0-	-629	-0-	71	1 9	2521	2	Y	3					7
01	3007	X	2903	-0-	-104	-0-	83	1 9	2818	2	Y	2	3	1			6

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4681	-0-	-930	-0-	189	1 9	4479	2	Y	12					18
09	4230	X	4136	-0-	-94	-0-	159	1 9	3971	2	Y	5	10	1			13
10	4927	X	4927	-0-	-0-	-0-	194	1 9	4731	2	Y	2					15
11	4849	X	4849	-0-	-0-	-0-	126	1 9	4721	2	Y	2					17
12	4716	X	4716	-0-	-0-	-0-	129	1 9	4581	2	Y	5					22
*01	5119	X	5119	-0-	-0-	-0-	146	1 9	4970	2	Y	3	5	1			20

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2396	-0-	-53	-0-	97	1 9	2292	2	Y	6					10
09	2670	X	2413	-0-	-257	-0-	93	1 9	2317	2	Y	3	11	1			2
10	2976	X	1908	-0-	-1068	-0-	75	1 9	1832	2	Y	1					3
11	2962	X	2962	-0-	-0-	-0-	77	1 9	2883	2	Y	2					5
12	2976	X	2957	-0-	-19	-0-	81	1 9	2873	2	Y	3					8
01	2480	X	1789	-0-	-691	-0-	51	1 9	1737	2	Y	1	4	1			5

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8405	-0-	-647	-0-	339	1	8043	2	Y	21					28
							23	9									
09	8760	X	8313	-0-	-447	-0-	319	1	7980	2	Y	13	17	1			24
							14	9									
10	8897	X	6657	-0-	-2240	-0-	262	1	6393	2	Y	2					26
							2	9									
11	8610	X	5497	-0-	-3113	-0-	143	1	5351	2	Y	3					29
							3	9									
12	8897	X	4042	-0-	-4855	-0-	111	1	3925	2	Y	5					34
							6	9									
01	8587	X	5540	-0-	-3047	-0-	158	1	5379	2	Y	3	10	1			27
							3	9									

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4015	-0-	-604	-0-	162	1	3842	2	Y	10					16
							11	9									
09	3967	X	3967	-0-	-0-	-0-	152	1	3809	2	Y	5	18	1			3
							6	9									
10	5107	X	5107	-0-	-0-	-0-	201	1	4904	2	Y	2					5
							2	9									
11	4500	X	4449	-0-	-51	-0-	116	1	4331	2	Y	2					7
							2	9									
12	4650	X	4504	-0-	-146	-0-	123	1	4375	2	Y	5					12
							6	9									
01	5115	X	4679	-0-	-436	-0-	134	1	4542	2	Y	3	6	1			9
							3	9									

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1973	-0-	-786	-0-	80	1	1887	2	Y	5					7
							6	9									
09	2310	X	1581	-0-	-729	-0-	61	1	1518	2	Y	2	8	1			1
							2	9									
10	2387	X	1453	-0-	-934	-0-	57	1	1395	2	Y	1					2
							1	9									
11	2310	X	885	-0-	-1425	-0-	23	1	862	2	Y	-0-					2
12	1643	N	546	-0-	-1097	-0-	15	1	530	2	Y	1					3
							1	9									
01	1457	N	1007	-0-	-450	-0-	29	1	977	2	Y	1	1	1			3
							1	9									

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1610	N	1443	-0-	-167	-0-	58	1	1381	2	Y	4					7
							4	9									
09	1710	N	1096	-0-	-614	-0-	42	1	1053	2	Y	1	8	1			-0-
							1	9									
10	1767	X	1010	-0-	-757	-0-	40	1	970	2	Y	-0-					-0-
11	1710	X	1297	-0-	-413	-0-	34	1	1262	2	Y	1					1
							1	9									
12	1767	X	729	-0-	-1038	-0-	20	1	708	2	Y	1					2
							1	9									
01	1457	X	1418	-0-	-39	-0-	41	1	1376	2	Y	1	1	1			2
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3570	X	3570	-0-		-0-	-0-	144	1	3416	2	Y	9					13
								10	9									
09	3450	X	2722	-0-		-728	-0-	105	1	2613	2	Y	4	15	1			2
								4	9									
10	4154	X	2058	-0-		-2096	-0-	81	1	1976	2	Y	1					3
								1	9									
11	4020	X	1822	-0-		-2198	-0-	47	1	1774	2	Y	1					4
								1	9									
12	4154	X	1820	-0-		-2334	-0-	50	1	1768	2	Y	2					6
								2	9									
01	3565	X	2397	-0-		-1168	-0-	69	1	2327	2	Y	1	3	1			4
								1	9									

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	742	-0-		-95	-0-	30	1	710	2	Y	2					3
								2	9									
09	1031	N	1031	-0-		-0-	-0-	40	1	990	2	Y	1	4	1			-0-
								1	9									
10	1180	N	1180	-0-		-0-	-0-	46	1	1134	2	Y	-0-					-0-
11	1087	N	1087	-0-		-0-	-0-	28	1	1058	2	Y	1					1
								1	9									
12	1054	N	860	-0-		-194	-0-	24	1	835	2	Y	1					2
								1	9									
01	1178	N	883	-0-		-295	-0-	25	1	857	2	Y	1	1	1			2
								1	9									

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2867	-0-		-667	-0-	116	1	2743	2	Y	7					13
								8	9									
09	3426	X	3426	-0-		-0-	-0-	132	1	3288	2	Y	5	5	1			13
								6	9									
10	4712	X	2335	-0-		-2377	-0-	92	1	2242	2	Y	1					14
								1	9									
11	4560	X	3423	-0-		-1137	-0-	89	1	3332	2	Y	2					16
								2	9									
12	4712	X	3476	-0-		-1236	-0-	95	1	3377	2	Y	4					20
								4	9									
*01	4099	X	4099	-0-		-0-	-0-	117	1	3980	2	Y	2	5	1			17
								2	9									

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1711	N	1711	-0-		-0-	-0-	69	1	1638	2	Y	4					6
								4	9									
09	2077	N	2077	-0-		-0-	-0-	80	1	1994	2	Y	3	7	1			2
								3	9									
10	2237	N	2237	-0-		-0-	-0-	88	1	2148	2	Y	1					3
								1	9									
11	2322	N	2322	-0-		-0-	-0-	60	1	2261	2	Y	1					4
								1	9									
12	2204	N	2204	-0-		-0-	-0-	60	1	2142	2	Y	2					6
								2	9									
*01	1739	N	1739	-0-		-0-	-0-	50	1	1688	2	Y	1	3	1			4
								1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1592	-0-		-206	-0-		64	1 4 9	1524	2	Y	4					6
09	2965	N	2965	-0-		-0-	-0-		114	1 4 9	2847	2	Y	4	8	1			2
10	2656	N	2656	-0-		-0-	-0-		104	1 1 9	2551	2	Y	1					3
11	2371	N	2371	-0-		-0-	-0-		62	1 1 9	2308	2	Y	1					4
12	2666	N	2507	-0-		-159	-0-		69	1 3 9	2435	2	Y	3					7
01	2666	N	2316	-0-		-350	-0-		66	1 1 9	2249	2	Y	1	3	1			5

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3602	X	3602	-0-		-0-	-0-		145	1 10 9	3447	2	Y	9					14
09	4569	X	4569	-0-		-0-	-0-		176	1 7 9	4386	2	Y	6	17	1			3
10	5625	X	5625	-0-		-0-	-0-		221	1 2 9	5402	2	Y	2					5
11	3637	X	3637	-0-		-0-	-0-		95	1 2 9	3540	2	Y	2					7
12	4131	X	4131	-0-		-0-	-0-		113	1 6 9	4012	2	Y	5					12
01	2666	X	1122	-0-		-1544	-0-		32	1 1 9	1089	2	Y	1	6	1			7

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 10/04/2002 TOTAL DEPTH 13061 PERF. 8642 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	2655	-0-		-1406	-0-		107	1 8 9	2540	2	Y	7					13
09	3930	X	1477	-0-		-2453	-0-		57	1 2 9	1418	2	Y	2	14	1			1
10	4557	X	4312	-0-		-245	-0-		169	1 2 9	4141	2	Y	2					3
11	4410	X	3485	-0-		-925	-0-		91	1 2 9	3392	2	Y	2					5
12	4557	X	2209	-0-		-2348	-0-		61	1 2 9	2146	2	Y	2					7
01	4309	X	1549	-0-		-2760	-0-		44	1 1 9	1504	2	Y	1	3	1			5

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2572	X	2572	-0-		-0-	-0-		104	1 7 9	2461	2	Y	6					143
09	2430	X	1849	-0-		-581	-0-		71	1 2 9	1776	2	Y	2	10	1			135
10	2511	X	1798	-0-		-713	-0-		71	1 1 9	1726	2	Y	1					136
11	2490	X	1652	-0-		-838	-0-		43	1 1 9	1608	2	Y	1					137
12	2573	X	1655	-0-		-918	-0-		45	1 2 9	1608	2	Y	2					139
01	2573	X	1801	-0-		-772	-0-		52	1 1 9	1748	2	Y	1	10	1			130

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5768	X	5768	-0-	-0-	-0-	233	1	5520	2	Y	14					22
							15	9									
09	6841	X	6841	-0-	-0-	-0-	263	1	6568	2	Y	9	26	1			5
							10	9									
10	8498	X	8498	-0-	-0-	-0-	334	1	8161	2	Y	3					8
							3	9									
11	7316	X	7316	-0-	-0-	-0-	190	1	7122	2	Y	4					12
							4	9									
12	6886	X	6886	-0-	-0-	-0-	189	1	6688	2	Y	8					20
							9	9									
*01	7589	X	7589	-0-	-0-	-0-	217	1	7368	2	Y	4	5	1			19
							4	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4896	X	4896	-0-	-0-	-0-	198	1	4685	2	Y	12					17
							13	9									
09	4477	X	4477	-0-	-0-	-0-	172	1	4298	2	Y	6	20	1			3
							7	9									
10	4494	X	4494	-0-	-0-	-0-	177	1	4315	2	Y	2					5
							2	9									
11	5137	X	5137	-0-	-0-	-0-	134	1	5000	2	Y	3					8
							3	9									
12	4092	X	2322	-0-	-1770	-0-	64	1	2255	2	Y	3					11
							3	9									
01	4092	X	1077	-0-	-3015	-0-	31	1	1045	2	Y	1	5	1			7
							1	9									

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	32	1	752	2	Y	2					2
							2	9									
09	1025	N	1025	-0-	-0-	-0-	39	1	985	2	Y	1	3	1			-0-
							1	9									
10	868	N	868	-0-	-0-	-0-	34	1	834	2	Y	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	27	1	1000	2	Y	1					1
							1	9									
12	1054	N	830	-0-	-224	-0-	23	1	806	2	Y	1					2
							1	9									
01	868	N	737	-0-	-131	-0-	21	1	716	2	Y	-0-	1	1			1

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3754	X	3754	-0-	-0-	-0-	151	1	3593	2	Y	9					15
							10	9									
09	3907	X	3907	-0-	-0-	-0-	150	1	3751	2	Y	5	17	1			3
							6	9									
10	9295	X	9295	-0-	-0-	-0-	365	1	8927	2	Y	3					6
							3	9									
11	6818	X	6818	-0-	-0-	-0-	177	1	6638	2	Y	3					9
							3	9									
12	7356	X	7356	-0-	-0-	-0-	202	1	7142	2	Y	11					20
							12	9									
*01	7322	X	7322	-0-	-0-	-0-	210	1	7108	2	Y	4	5	1			19
							4	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2346	N	2283	-0-		-63	-0-	92	1	2184	2	Y	6					10
								7	9									
09	2760	X	2181	-0-		-579	-0-	84	1	2094	2	Y	3	11	1			2
								3	9									
10	2852	X	1351	-0-		-1501	-0-	53	1	1298	2	Y	-0-					2
11	2760	X	1648	-0-		-1112	-0-	43	1	1604	2	Y	1					3
								1	9									
12	2852	X	1869	-0-		-983	-0-	51	1	1816	2	Y	2					5
								2	9									
01	2294	X	663	-0-		-1631	-0-	19	1	644	2	Y	-0-	2	1			3

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3725	X	3725	-0-		-0-	-0-	150	1	3565	2	Y	9					15
								10	9									
09	3300	X	3038	-0-		-262	-0-	117	1	2917	2	Y	4	17	1			2
								4	9									
10	4836	X	2639	-0-		-2197	-0-	104	1	2534	2	Y	1					3
								1	9									
11	4680	X	3006	-0-		-1674	-0-	78	1	2926	2	Y	2					5
								2	9									
12	4836	X	2110	-0-		-2726	-0-	58	1	2050	2	Y	2					7
								2	9									
01	3720	X	1607	-0-		-2113	-0-	46	1	1560	2	Y	1	3	1			5
								1	9									

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1948	N	1948	-0-		-0-	-0-	79	1	1863	2	Y	5					7
								6	9									
09	1801	N	1801	-0-		-0-	-0-	69	1	1730	2	Y	2	8	1			1
								2	9									
10	1302	N	1292	-0-		-10	-0-	51	1	1241	2	Y	-0-					1
11	1276	N	1276	-0-		-0-	-0-	33	1	1242	2	Y	1					2
								1	9									
12	1302	N	1041	-0-		-261	-0-	29	1	1011	2	Y	1					3
								1	9									
01	1302	N	1137	-0-		-165	-0-	33	1	1103	2	Y	1	1	1			3
								1	9									

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	961	-0-		-899	-0-	39	1	920	2	Y	2					4
								2	9									
09	1800	X	1211	-0-		-589	-0-	47	1	1162	2	Y	2	5	1			1
								2	9									
10	2449	X	1307	-0-		-1142	-0-	51	1	1256	2	Y	-0-					1
11	2370	X	1325	-0-		-1045	-0-	34	1	1290	2	Y	1					2
								1	9									
12	2449	X	970	-0-		-1479	-0-	27	1	942	2	Y	1					3
								1	9									
01	1302	X	1115	-0-		-187	-0-	32	1	1082	2	Y	1	1	1			3
								1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	X	1509	-0-		-0-	-0-	61	1	1444	2	Y	4					7
								4	9									
09	1505	X	1505	-0-		-0-	-0-	58	1	1445	2	Y	2	8	1			1
								2	9									
10	1354	X	1354	-0-		-0-	-0-	53	1	1301	2	Y	-0-					1
11	801	X	801	-0-		-0-	-0-	21	1	780	2	Y	-0-					1
12	836	X	836	-0-		-0-	-0-	23	1	812	2	Y	1					2
								1	9									
*01	1297	N	1297	-0-		-0-	-0-	37	1	1259	2	Y	1	1	1			2
								1	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3860	-0-		-325	-0-	156	1	3693	2	Y	10					16
								11	9									
09	4050	X	3079	-0-		-971	-0-	118	1	2957	2	Y	4	18	1			2
								4	9									
10	4402	X	1835	-0-		-2567	-0-	72	1	1762	2	Y	1					3
								1	9									
11	4260	X	1217	-0-		-3043	-0-	32	1	1184	2	Y	1					4
								1	9									
12	4402	X	2223	-0-		-2179	-0-	61	1	2159	2	Y	3					7
								3	9									
01	3875	X	1833	-0-		-2042	-0-	52	1	1780	2	Y	1	3	1			5
								1	9									

O'DONNELL WELL #: 1 RRCID -> 198385 COMPL. DATE 07/31/2003 TOTAL DEPTH 13522 PERF.12163 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1064	N	1064	-0-		-0-	-0-	43	1	1018	2	Y	3					4
								3	9									
09	435	N	435	-0-		-0-	-0-	17	1	417	2	Y	1	4	1			1
								1	9									
10	558	N	397	-0-		-161	-0-	16	1	381	2	Y	-0-					1
11	810	N	458	-0-		-352	-0-	12	1	446	2	Y	-0-					1
12	465	N	330	-0-		-135	-0-	9	1	321	2	Y	-0-					1
*01	428	N	428	-0-		-0-	-0-	12	1	416	2	Y	-0-					1

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7992	X	7992	-0-		-0-	-0-	322	1	7648	2	Y	20					29
								22	9									
09	7507	X	7507	-0-		-0-	-0-	288	1	7208	2	Y	10	33	1			6
								11	9									
10	7251	X	7251	-0-		-0-	-0-	285	1	6963	2	Y	3					9
								3	9									
11	6048	X	6048	-0-		-0-	-0-	157	1	5888	2	Y	3					12
								3	9									
12	6197	X	6197	-0-		-0-	-0-	170	1	6019	2	Y	7					19
								8	9									
01	5797	X	3239	-0-		-2558	-0-	93	1	3144	2	Y	2	9	1			12
								2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	964	-0-	-803	-0-	39	1 2 9	923	2	Y	2					7
09	1710	X	865	-0-	-845	-0-	33	1 1 9	831	2	Y	1	7	1			1
10	1767	X	1526	-0-	-241	-0-	60	1 1 9	1465	2	Y	1					2
11	1710	X	1480	-0-	-230	-0-	39	1 1 9	1440	2	Y	1					3
12	1954	X	1954	-0-	-0-	-0-	54	1 2 9	1898	2	Y	2					5
01	1519	X	1411	-0-	-108	-0-	40	1 1 9	1370	2	Y	1	2	1			4

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1350	-0-	-789	-0-	54	1 3 9	1293	2	Y	3					7
09	2070	X	1020	-0-	-1050	-0-	39	1 1 9	980	2	Y	1	8	1			-0-
10	2258	X	2258	-0-	-0-	-0-	89	1 1 9	2168	2	Y	1					1
11	2975	X	2975	-0-	-0-	-0-	77	1 2 9	2896	2	Y	2					3
12	2836	X	2836	-0-	-0-	-0-	78	1 3 9	2755	2	Y	3					6
*01	2331	X	2331	-0-	-0-	-0-	67	1 1 9	2263	2	Y	1	3	1			4

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4384	-0-	-49	-0-	177	1 12 9	4195	2	Y	11					17
09	4470	X	4470	-0-	-0-	-0-	172	1 7 9	4291	2	Y	6	20	1			3
10	5716	X	5716	-0-	-0-	-0-	225	1 2 9	5489	2	Y	2					5
11	6120	X	6120	-0-	-0-	-0-	159	1 3 9	5958	2	Y	3					8
12	5845	X	5845	-0-	-0-	-0-	160	1 8 9	5677	2	Y	7					15
01	5704	X	5696	-0-	-8	-0-	163	1 3 9	5530	2	Y	3	7	1			11

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	3159	-0-	-1925	-0-	127	1 9 9	3023	2	Y	8					13
09	5250	X	4101	-0-	-1149	-0-	158	1 6 9	3937	2	Y	5	15	1			3
10	5425	X	3289	-0-	-2136	-0-	129	1 1 9	3159	2	Y	1					4
11	5250	X	4611	-0-	-639	-0-	120	1 2 9	4489	2	Y	2					6
12	5256	X	5256	-0-	-0-	-0-	144	1 7 9	5105	2	Y	6					12
01	4247	X	2653	-0-	-1594	-0-	76	1 2 9	2575	2	Y	2	6	1			8

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	577	-0-	-3701	-0-	23	1	553	2	Y	1					4
							1	9									
09	4140	X	154	-0-	-3986	-0-	6	1	148	2	Y	-0-	4	1			-0-
10	4278	X	212	-0-	-4066	-0-	8	1	204	2	Y	-0-					-0-
11	990	X	130	-0-	-860	-0-	3	1	127	2	Y	-0-					-0-
12	1023	X	278	-0-	-745	-0-	8	1	270	2	Y	-0-					-0-
01	589	X	304	-0-	-285	-0-	9	1	295	2	Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1960	N	1960	-0-	-0-	-0-	79	1	1875	2	Y	5					7
							6	9									
09	1638	N	1638	-0-	-0-	-0-	63	1	1573	2	Y	2	8	1			1
							2	9									
10	1601	N	1601	-0-	-0-	-0-	63	1	1537	2	Y	1					2
							1	9									
11	1384	N	1384	-0-	-0-	-0-	36	1	1347	2	Y	1					3
							1	9									
12	1240	N	1159	-0-	-81	-0-	32	1	1126	2	Y	1					4
							1	9									
*01	1328	N	1328	-0-	-0-	-0-	38	1	1289	2	Y	1	2	1			3
							1	9									

O'DONNELL "A" WELL #: 2 RRCID -> 204832 COMPL. DATE 07/01/2004 TOTAL DEPTH 13175 PERF.11918 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1347	-0-	-234	-0-	54	1	1290	2	Y	3					5
							3	9									
09	1852	N	1852	-0-	-0-	-0-	71	1	1779	2	Y	2	6	1			1
							2	9									
10	1663	N	1663	-0-	-0-	-0-	65	1	1597	2	Y	1					2
							1	9									
11	1290	N	1245	-0-	-45	-0-	32	1	1212	2	Y	1					3
							1	9									
12	1922	N	1267	-0-	-655	-0-	35	1	1231	2	Y	1					4
							1	9									
01	1674	N	909	-0-	-765	-0-	26	1	882	2	Y	1	2	1			3
							1	9									

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	X	1720	-0-	-0-	-0-	69	1	1647	2	Y	4					6
							4	9									
09	1590	X	1531	-0-	-59	-0-	59	1	1470	2	Y	2	7	1			1
							2	9									
10	1643	X	1037	-0-	-606	-0-	41	1	996	2	Y	-0-					1
11	1650	X	1156	-0-	-494	-0-	30	1	1125	2	Y	1					2
							1	9									
12	1705	X	1166	-0-	-539	-0-	32	1	1133	2	Y	1					3
							1	9									
01	1705	X	964	-0-	-741	-0-	28	1	935	2	Y	1	1	1			3
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	308	-0-	-901	-0-	12	1	295	2	Y	1					2
							1	9									
09	960	N	408	-0-	-552	-0-	16	1	391	2	Y	1	2	1			1
							1	9									
10	713	N	380	-0-	-333	-0-	15	1	365	2	Y	-0-					1
11	300	N	218	-0-	-82	-0-	6	1	212	2	Y	-0-					1
12	434	N	203	-0-	-231	-0-	6	1	197	2	Y	-0-					1
01	372	N	238	-0-	-134	-0-	7	1	231	2	Y	-0-					1

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					254
09	1693	N	1693	-0-	-0-	-0-	1692	2	1	9	N	1	1	8			254
10	1705	N	1406	-0-	-299	-0-	1406	2			N	-0-					254
11	1620	N	1143	-0-	-477	-0-	1143	2			N	-0-					254
12	1736	N	1549	-0-	-187	-0-	1548	2	1	9	N	1	1	8			254
01	1395	N	986	-0-	-409	-0-	986	2			N	-0-					254

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4917	X	4917	-0-	-0-	-0-	198	1	4706	2	Y	12					19
							13	9									
09	5131	X	5131	-0-	-0-	-0-	197	1	4926	2	Y	7	12	1			14
							8	9									
10	3639	X	3639	-0-	-0-	-0-	143	1	3495	2	Y	1					15
							1	9									
11	4028	X	4028	-0-	-0-	-0-	105	1	3921	2	Y	2					17
							2	9									
12	3296	X	3296	-0-	-0-	-0-	90	1	3202	2	Y	4					21
							4	9									
*01	4202	X	4202	-0-	-0-	-0-	120	1	4080	2	Y	2	5	1			18
							2	9									

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					326
09	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					326
10	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5	169	1			162
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					162
12	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					162
*01	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					162

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2598	N	2598	-0-	-0-	-0-	105	1	2486	2	Y	6					9
							7	9									
09	2383	N	2383	-0-	-0-	-0-	92	1	2288	2	Y	3	10	1			2
							3	9									
10	2030	N	2030	-0-	-0-	-0-	80	1	1949	2	Y	1					3
							1	9									
11	1940	N	1940	-0-	-0-	-0-	50	1	1889	2	Y	1					4
							1	9									
12	2090	N	2090	-0-	-0-	-0-	57	1	2031	2	Y	2					6
							2	9									
*01	1937	N	1937	-0-	-0-	-0-	55	1	1881	2	Y	1	3	1			4
							1	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 03/06/2006 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4290	X	4290	-0-	-0-	-0-	173	1	4105	2	Y	11					17
							12	9									
09	4497	X	4497	-0-	-0-	-0-	173	1	4317	2	Y	6	5	1			18
							7	9									
10	3364	X	3364	-0-	-0-	-0-	132	1	3231	2	Y	1					19
							1	9									
11	2721	X	2721	-0-	-0-	-0-	71	1	2649	2	Y	1					20
							1	9									
12	1842	X	1842	-0-	-0-	-0-	51	1	1789	2	Y	2					22
							2	9									
*01	1719	X	1719	-0-	-0-	-0-	49	1	1669	2	Y	1	5	1			18
							1	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3950	-0-	-700	-0-	159	1	3780	2	Y	10					16
							11	9									
09	3990	X	3851	-0-	-139	-0-	148	1	3697	2	Y	5	18	1			3
							6	9									
10	4340	X	2574	-0-	-1766	-0-	101	1	2472	2	Y	1					4
							1	9									
11	4200	X	3517	-0-	-683	-0-	92	1	3423	2	Y	2					6
							2	9									
12	4340	X	2756	-0-	-1584	-0-	76	1	2677	2	Y	3					9
							3	9									
01	3968	X	2663	-0-	-1305	-0-	76	1	2585	2	Y	2	4	1			7
							2	9									

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	894	-0-	-4159	-0-	36	1	856	2	Y	2					7
							2	9									
09	4530	X	4445	-0-	-85	-0-	171	1	4267	2	Y	6	9	1			4
							7	9									
10	4681	X	4081	-0-	-600	-0-	160	1	3920	2	Y	1					5
							1	9									
11	3780	X	3604	-0-	-176	-0-	94	1	3508	2	Y	2					7
							2	9									
12	4588	X	3681	-0-	-907	-0-	101	1	3576	2	Y	4					11
							4	9									
01	4588	X	3765	-0-	-823	-0-	108	1	3655	2	Y	2	5	1			8
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6799	X	6799	-0-	-0-	-0-	274	1	6506	2	Y	17					25
							19	9									
09	6814	X	6814	-0-	-0-	-0-	262	1	6542	2	Y	9	29	1			5
							10	9									
10	5639	X	5639	-0-	-0-	-0-	222	1	5415	2	Y	2					7
							2	9									
11	6336	X	6336	-0-	-0-	-0-	165	1	6168	2	Y	3					10
							3	9									
12	5743	X	5743	-0-	-0-	-0-	157	1	5579	2	Y	6					16
							7	9									
*01	5937	X	5937	-0-	-0-	-0-	170	1	5764	2	Y	3	8	1			11
							3	9									

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6411	X	6411	-0-	-0-	-0-	259	1	6134	2	Y	16					24
							18	9									
09	6286	X	6286	-0-	-0-	-0-	242	1	6035	2	Y	8	10	1			22
							9	9									
10	6742	X	6742	-0-	-0-	-0-	265	1	6475	2	Y	2					24
							2	9									
11	7012	X	7012	-0-	-0-	-0-	182	1	6829	2	Y	1					25
							1	9									
12	6510	X	5381	-0-	-1129	-0-	148	1	5226	2	Y	6					31
							7	9									
01	6727	X	5888	-0-	-839	-0-	169	1	5716	2	Y	3	10	1			24
							3	9									

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	4555	-0-	-839	-0-	4555	2			Y	-0-					-0-
09	5220	X	4330	-0-	-890	-0-	4330	2			Y	-0-					-0-
10	4805	X	4534	-0-	-271	-0-	4534	2			Y	-0-					-0-
11	4560	X	4324	-0-	-236	-0-	4324	2			Y	-0-					-0-
12	4712	X	4430	-0-	-282	-0-	4430	2			Y	-0-					-0-
01	4557	X	4010	-0-	-547	-0-	4010	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					28
09	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					28
10	2375	X	2375	-0-	-0-	-0-	2375	2			N	-0-					28
11	1966	X	1966	-0-	-0-	-0-	1966	2			N	-0-					28
12	930	X	680	-0-	-250	-0-	680	2			N	-0-					28
01	930	X	880	-0-	-50	-0-	880	2			N	-0-					28

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

08	2494	N	2494	-0-	-0-	-0-	2494	2			Y	-0-					-0-
09	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
10	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
11	1644	N	1644	-0-	-0-	-0-	1644	2			Y	-0-					-0-
12	1763	N	1763	-0-	-0-	-0-	1763	2			Y	-0-					-0-
*01	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					32
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					32
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					32
11	240	N	151	-0-	-89	-0-	151	2			N	-0-					32
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					32
01	186	N	131	-0-	-55	-0-	131	2			N	-0-					32

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

08	3689	X	3094	-0-	-595	-0-	3094	2			N	-0-					147
09	3570	X	3318	-0-	-252	-0-	3318	2			N	-0-					147
10	3689	X	2849	-0-	-840	-0-	2849	2			N	-0-					147
11	3570	X	2829	-0-	-741	-0-	2829	2			N	-0-					147
12	3689	X	2374	-0-	-1315	-0-	2374	2			N	-0-					147
*01	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					147

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

08	3503	X	3374	-0-	-129	-0-	3374	2			Y	-0-					-0-
09	3390	X	3176	-0-	-214	-0-	3176	2			Y	-0-					-0-
10	3539	X	3539	-0-	-0-	-0-	3539	2			Y	-0-					-0-
11	3390	X	3305	-0-	-85	-0-	3305	2			Y	-0-					-0-
12	3503	X	2870	-0-	-633	-0-	2870	2			Y	-0-					-0-
01	3503	X	3225	-0-	-278	-0-	3225	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

08	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
09	3000	N	4707	-0-	1707	1707	4707	2			N	-0-					-0-
10	3100	N	6492	-0-	3392	5099	6492	2			N	-0-					-0-
11	3000	N	5216	-0-	2216	7315	5216	2			N	-0-					-0-
12	11555	X	4240	-0-	-7315	-0-	4240	2			N	-0-					-0-
*01	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2729	N	2729	-0-	-0-	-0-	2729	2			N	-0-					67
09	3000	N	5646	-0-	2646	2646	5646	2			N	-0-					67
10	3100	N	5777	-0-	2677	5323	5777	2			N	-0-					67
11	3000	N	5356	-0-	2356	7679	5356	2			N	-0-					67
12	12582	X	4903	-0-	-7679	-0-	4903	2			N	-0-					67
*01	5333	X	5333	-0-	-0-	-0-	5333	2			N	-0-					67

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2919	N	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
09	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
10	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
11	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
12	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
*01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	12	N	-0-	-0-	-12	-0-					N	-0-					27
11	2	N	-0-	-0-	-2	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3007	-0-	-124	-0-	3007	2			Y	-0-					-0-
09	3030	X	2627	-0-	-403	-0-	2627	2			Y	-0-					-0-
10	3131	X	2717	-0-	-414	-0-	2717	2			Y	-0-					-0-
11	2940	X	2735	-0-	-205	-0-	2735	2			Y	-0-					-0-
12	3007	X	2790	-0-	-217	-0-	2790	2			Y	-0-					-0-
01	3007	X	2665	-0-	-342	-0-	2665	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	466	-0-	-154	-0-	466	2			N	-0-					166
09	600	X	299	-0-	-301	-0-	299	2			N	-0-					166
10	620	X	90	-0-	-530	-0-	90	2			N	-0-					166
11	600	X	396	-0-	-204	-0-	396	2			N	-0-					166
12	620	X	600	-0-	-20	-0-	600	2			N	-0-					166
*01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					166

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1875	-0-	-78	-0-	1875	2			N	-0-					80
09	1800	N	1761	-0-	-39	-0-	1761	2			N	-0-					80
10	1953	N	1681	-0-	-272	-0-	1681	2			N	-0-					80
11	1800	N	1730	-0-	-70	-0-	1730	2			N	-0-					80
12	1829	N	1817	-0-	-12	-0-	1817	2			N	-0-					80
*01	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					80

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
11	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
12	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					100
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					100
10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					100
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					100
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					100
*01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					100

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					33
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					33
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					33
11	323	N	323	-0-	-0-	-0-	323	2			N	-0-					33
12	416	N	416	-0-	-0-	-0-	416	2			N	-0-					33
*01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					33

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					77
09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					77
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					77
11	769	N	769	-0-	-0-	-0-	769	2			N	-0-					77
12	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					77
*01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					77

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2481	-0-	-340	-0-	2481	2			N	-0-					45
09	3893	X	3893	-0-	-0-	-0-	3893	2			N	-0-					45
10	2821	X	2782	-0-	-39	-0-	2782	2			N	-0-					45
11	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					45
12	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					45
*01	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					45

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	934	-0-	-616	-0-	934	2			N	-0-					102
09	1500	X	1190	-0-	-310	-0-	1190	2			N	-0-					102
10	1550	X	1111	-0-	-439	-0-	1111	2			N	-0-					102
11	1955	X	1955	-0-	-0-	-0-	1955	2			N	-0-					102
12	2113	X	2113	-0-	-0-	-0-	2113	2			N	-0-					102
*01	2387	X	2387	-0-	-0-	-0-	2387	2			N	-0-					102

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
11	750	N	720	-0-	-30	-0-	720	2			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4315	-0-	1215	1215	4315	2			N	-0-					27
09	3000	N	3974	-0-	974	2189	3974	2			N	-0-					27
10	6004	X	3815	-0-	-2189	-0-	3815	2			N	-0-					27
11	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					27
12	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					27
*01	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					27

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					92
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					92
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					92
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					92
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					92
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					92

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
09	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
10	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					-0-
11	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
12	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
*01	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					77
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					77
10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					77
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					77
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					77
*01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					77

FAILS GAS UNIT WELL #: 2 RRCID -> 157951 COMPL. DATE 02/09/1996 TOTAL DEPTH 12100 PERF. 8516 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	126	-0-	-153	-0-	126	2			N	-0-					1
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					1
10	279	N	122	-0-	-157	-0-	122	2			N	-0-					1
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					1
12	279	N	195	-0-	-84	-0-	195	2			N	-0-					1
*01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					1

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4814	X	4814	-0-	-0-	-0-	4814	2			N	-0-					-0-
09	4865	X	4865	-0-	-0-	-0-	4865	2			N	-0-					-0-
10	4681	X	4627	-0-	-54	-0-	4627	2			N	-0-					-0-
11	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					-0-
12	4681	X	4387	-0-	-294	-0-	4387	2			N	-0-					-0-
01	4681	X	4515	-0-	-166	-0-	4515	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	99	-0-	-676	-0-	99	2			N	-0-					40
09	750	N	1	-0-	-749	-0-	1	2			N	-0-					40
10	558	N	178	-0-	-380	-0-	178	2			N	-0-					40
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					40
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					40
01	186	N	-0-	-0-	-186	-0-					N	-0-					40

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					150
09	2040	N	1992	-0-	-48	-0-	1992	2			N	-0-					150
10	2201	N	2084	-0-	-117	-0-	2084	2			N	-0-					150
11	2130	N	1575	-0-	-555	-0-	1575	2			N	-0-					150
12	2046	N	1582	-0-	-464	-0-	1582	2			N	-0-					150
01	2077	N	1754	-0-	-323	-0-	1754	2			N	-0-					150

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					67
09	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					67
10	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					67
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					67
12	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					67
*01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					67

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					22

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
11	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2835	-0-	-358	-0-	2835	2			Y	-0-					3
09	3090	X	2767	-0-	-323	-0-	2767	2			Y	-0-					3
10	3193	X	2641	-0-	-552	-0-	2641	2			Y	-0-					3
11	3090	X	1974	-0-	-1116	-0-	1974	2			Y	-0-					3
12	2898	X	2898	-0-	-0-	-0-	2898	2			Y	-0-					3
*01	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					3

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2462	-0-	-638	526	2462	2			N	-0-					2
09	2879	N	2353	-0-	-526	-0-	2353	2			N	-0-					2
10	1550	X	1511	-0-	-39	-0-	1511	2			N	-0-					2
11	1531	X	1531	-0-	-0-	-0-	1531	2			N	-0-					2
12	1550	X	1452	-0-	-98	-0-	1452	2			N	-0-					2
*01	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2631	-0-	-655	-0-	2631	2			Y	-0-					-0-
09	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					-0-
10	3286	X	3246	-0-	-40	-0-	3246	2			Y	-0-					-0-
11	3180	X	2797	-0-	-383	-0-	2797	2			Y	-0-					-0-
12	3286	X	2813	-0-	-473	-0-	2813	2			Y	-0-					-0-
01	3286	X	2689	-0-	-597	-0-	2689	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					-0-
12	1271	N	1260	-0-	-11	-0-	1260	2			Y	-0-					-0-
*01	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3573	X	3573	-0-	-0-	-0-	3573	2			Y	-0-					-0-
09	3030	X	1499	-0-	-1531	-0-	1499	2			Y	-0-					-0-
10	6798	X	6798	-0-	-0-	-0-	6798	2			Y	-0-					-0-
11	5487	X	5487	-0-	-0-	-0-	5487	2			Y	-0-					-0-
12	5508	X	5508	-0-	-0-	-0-	5508	2			Y	-0-					-0-
*01	4072	X	4072	-0-	-0-	-0-	4072	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	16	-0-	-139	-0-	16	2			Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3816	X	3816	-0-	-0-	-0-	3816	2			Y	-0-					-0-
09	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-					-0-
10	3720	X	3642	-0-	-78	-0-	3642	2			Y	-0-					-0-
11	3600	X	2511	-0-	-1089	-0-	2511	2			Y	-0-					-0-
12	4147	X	4147	-0-	-0-	-0-	4147	2			Y	-0-					-0-
*01	3998	X	3998	-0-	-0-	-0-	3998	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4289	X	4289	-0-	-0-	-0-	4289	2			Y	-0-					-0-
09	4219	X	4219	-0-	-0-	-0-	4219	2			Y	-0-					-0-
10	4068	X	4068	-0-	-0-	-0-	4068	2			Y	-0-					-0-
11	3840	X	3708	-0-	-132	-0-	3708	2			Y	-0-					-0-
12	3968	X	3762	-0-	-206	-0-	3762	2			Y	-0-					-0-
01	3968	X	3665	-0-	-303	-0-	3665	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2505	X	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-
09	2227	X	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
10	1457	X	452	-0-	-1005	-0-	452	2			Y	-0-					-0-
11	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
12	3040	N	3040	-0-	-0-	-0-	3040	2			Y	-0-					-0-
*01	3070	N	3070	-0-	-0-	-0-	3070	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2682	-0-	-635	-0-	2682	2			Y	-0-					-0-
09	3210	X	2438	-0-	-772	-0-	2438	2			Y	-0-					-0-
10	3317	X	3014	-0-	-303	-0-	3014	2			Y	-0-					-0-
11	3030	X	2287	-0-	-743	-0-	2287	2			Y	-0-					-0-
12	2945	X	2418	-0-	-527	-0-	2418	2			Y	-0-					-0-
01	3007	X	1976	-0-	-1031	-0-	1976	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2453	-0-	-213	-0-	2453	2			Y	-0-					-0-
09	2580	X	2535	-0-	-45	-0-	2535	2			Y	-0-					-0-
10	2666	X	2494	-0-	-172	-0-	2494	2			Y	-0-					-0-
11	2595	X	2595	-0-	-0-	-0-	2595	2			Y	-0-					-0-
12	2641	N	2641	-0-	-0-	-0-	2641	2			Y	-0-					-0-
01	2480	N	2456	-0-	-24	-0-	2456	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3817	X	3817	-0-	-0-	-0-	3817	2			Y	-0-					-0-
09	3540	X	3532	-0-	-8	-0-	3532	2			Y	-0-					-0-
10	3658	X	2921	-0-	-737	-0-	2921	2			Y	-0-					-0-
11	3540	X	3380	-0-	-160	-0-	3380	2			Y	-0-					-0-
12	3658	X	3589	-0-	-69	-0-	3589	2			Y	-0-					-0-
01	3658	X	3572	-0-	-86	-0-	3572	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2339	-0-	-110	-0-	2339	2			Y	-0-					-0-
09	2370	N	2254	-0-	-116	-0-	2254	2			Y	-0-					-0-
10	2366	N	2366	-0-	-0-	-0-	2366	2			Y	-0-					-0-
11	2250	N	2105	-0-	-145	-0-	2105	2			Y	-0-					-0-
12	2325	N	2013	-0-	-312	-0-	2013	2			Y	-0-					-0-
01	2356	N	1894	-0-	-462	-0-	1894	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 11/29/2011 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-
10	1616	N	1616	-0-	-0-	-0-	1616	2			Y	-0-					-0-
11	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					-0-
12	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
*01	1639	N	1639	-0-	-0-	-0-	1639	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4664	X	4664	-0-	-0-	-0-	4664	2			Y	-0-					-0-
09	4137	X	4137	-0-	-0-	-0-	4137	2			Y	-0-					-0-
10	3100	X	1978	-0-	-1122	-0-	1978	2			Y	-0-					-0-
11	4317	X	4317	-0-	-0-	-0-	4317	2			Y	-0-					-0-
12	3990	X	3990	-0-	-0-	-0-	3990	2			Y	-0-					-0-
01	3100	X	2062	-0-	-1038	-0-	2062	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					-0-
09	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					-0-
10	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
12	1396	N	1396	-0-	-0-	-0-	1396	2			Y	-0-					-0-
*01	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3423	-0-	-80	-0-	3423	2			Y	-0-					-0-
09	3390	X	3090	-0-	-300	-0-	3090	2			Y	-0-					-0-
10	3503	X	3333	-0-	-170	-0-	3333	2			Y	-0-					-0-
11	3390	X	2942	-0-	-448	-0-	2942	2			Y	-0-					-0-
12	3503	X	2922	-0-	-581	-0-	2922	2			Y	-0-					-0-
01	3410	X	3367	-0-	-43	-0-	3367	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3109	-0-	-53	-0-	3109	2			Y	-0-					-0-
09	3090	X	2988	-0-	-102	-0-	2988	2			Y	-0-					-0-
10	3193	X	2930	-0-	-263	-0-	2930	2			Y	-0-					-0-
11	3090	X	2856	-0-	-234	-0-	2856	2			Y	-0-					-0-
12	3162	X	2934	-0-	-228	-0-	2934	2			Y	-0-					-0-
01	3100	X	2978	-0-	-122	-0-	2978	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6564	X	6564	-0-	-0-	-0-	6564	2			Y	-0-					-0-
09	5992	X	5992	-0-	-0-	-0-	5992	2			Y	-0-					-0-
10	5291	X	5291	-0-	-0-	-0-	5291	2			Y	-0-					-0-
11	5712	X	5712	-0-	-0-	-0-	5712	2			Y	-0-					-0-
12	5466	X	5466	-0-	-0-	-0-	5466	2			Y	-0-					-0-
*01	4650	X	4650	-0-	-0-	-0-	4650	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4681	-0-	-0-	-0-	4651	2	30	9	Y	27	55	1			21
09	3911	X	3911	-0-	-0-	-0-	3911	2			Y	-0-					21
10	4162	X	4162	-0-	-0-	-0-	4162	2			Y	-0-					21
11	3860	X	3860	-0-	-0-	-0-	3860	2			Y	-0-					21
12	3844	X	3706	-0-	-138	-0-	3683	2	23	9	Y	21					42
01	3844	X	3562	-0-	-282	-0-	3553	2	9	9	Y	8					50

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2639	X	2639	-0-	-0-	-0-	2639	2			Y	-0-					-0-
09	3197	X	3197	-0-	-0-	-0-	3197	2			Y	-0-					-0-
10	3142	X	3142	-0-	-0-	-0-	3142	2			Y	-0-					-0-
11	2760	X	2760	-0-	-0-	-0-	2760	2			Y	-0-					-0-
12	2815	X	2815	-0-	-0-	-0-	2815	2			Y	-0-					-0-
*01	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3833	X	3833	-0-	-0-	-0-	3833	2			Y	-0-					-0-
09	3101	X	3101	-0-	-0-	-0-	3101	2			Y	-0-					-0-
10	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-
11	3787	X	3787	-0-	-0-	-0-	3787	2			Y	-0-					-0-
12	3954	X	3954	-0-	-0-	-0-	3954	2			Y	-0-					-0-
*01	3768	X	3768	-0-	-0-	-0-	3768	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6623	X	6623	-0-	-0-	-0-	6623	2			Y	-0-					-0-
09	6048	X	6048	-0-	-0-	-0-	6048	2			Y	-0-					-0-
10	6097	X	6097	-0-	-0-	-0-	6097	2			Y	-0-					-0-
11	6184	X	6184	-0-	-0-	-0-	6184	2			Y	-0-					-0-
12	5908	X	5908	-0-	-0-	-0-	5908	2			Y	-0-					-0-
*01	4652	X	4652	-0-	-0-	-0-	4652	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1816	-0-	-44	-0-	1816	2			Y	-0-					-0-
09	1770	N	1746	-0-	-24	-0-	1746	2			Y	-0-					-0-
10	1829	N	1808	-0-	-21	-0-	1808	2			Y	-0-					-0-
11	1770	N	1731	-0-	-39	-0-	1731	2			Y	-0-					-0-
12	1798	N	1772	-0-	-26	-0-	1772	2			Y	-0-					-0-
01	1798	N	1764	-0-	-34	-0-	1764	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3702	X	3257	-0-	-445	-0-	3257	2			Y	-0-					-0-
09	3180	X	2901	-0-	-279	-0-	2901	2			Y	-0-					-0-
10	3317	X	2370	-0-	-947	-0-	2370	2			Y	-0-					-0-
11	3210	X	2228	-0-	-982	-0-	2228	2			Y	-0-					-0-
12	4115	X	4115	-0-	-0-	-0-	4115	2			Y	-0-					-0-
*01	3817	X	3817	-0-	-0-	-0-	3817	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-
09	2962	X	2962	-0-	-0-	-0-	2962	2			Y	-0-					-0-
10	2325	X	2325	-0-	-0-	-0-	2325	2			Y	-0-					-0-
11	2484	X	2484	-0-	-0-	-0-	2484	2			Y	-0-					-0-
12	2297	X	2297	-0-	-0-	-0-	2297	2			Y	-0-					-0-
*01	2880	X	2880	-0-	-0-	-0-	2880	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3155	-0-	55	55	3155	2			Y	-0-					-0-
09	1451	N	1396	-0-	-55	-0-	1396	2			Y	-0-					-0-
10	1860	N	542	-0-	-1318	-0-	542	2			Y	-0-					-0-
11	1800	X	800	-0-	-1000	-0-	800	2			Y	-0-					-0-
12	2831	X	2831	-0-	-0-	-0-	2831	2			Y	-0-					-0-
*01	2953	X	2953	-0-	-0-	-0-	2953	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3139	-0-	-116	-0-	3139	2			Y	-0-					-0-
09	3150	X	2931	-0-	-219	-0-	2931	2			Y	-0-					-0-
10	3324	X	3324	-0-	-0-	-0-	3324	2			Y	-0-					-0-
11	3150	X	3044	-0-	-106	-0-	3044	2			Y	-0-					-0-
12	3255	X	3179	-0-	-76	-0-	3179	2			Y	-0-					-0-
01	3255	X	3207	-0-	-48	-0-	3207	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3542	X	3542	-0-	-0-	-0-	3542	2			Y	-0-					-0-
09	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-
10	3433	X	3433	-0-	-0-	-0-	3433	2			Y	-0-					-0-
11	3396	X	3396	-0-	-0-	-0-	3396	2			Y	-0-					-0-
12	3568	X	3568	-0-	-0-	-0-	3568	2			Y	-0-					-0-
*01	4137	X	4137	-0-	-0-	-0-	4137	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4229	X	4229	-0-	-0-	-0-	4229	2			Y	-0-					-0-
09	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-
10	5724	X	5724	-0-	-0-	-0-	5724	2			Y	-0-					-0-
11	4499	X	4499	-0-	-0-	-0-	4499	2			Y	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	2			Y	-0-					-0-
*01	2867	X	2867	-0-	-0-	-0-	2867	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4837	X	4837	-0-	-0-	-0-	4837	2			Y	-0-					-0-
09	4308	X	4308	-0-	-0-	-0-	4308	2			Y	-0-					-0-
10	4641	X	4641	-0-	-0-	-0-	4641	2			Y	-0-					-0-
11	4382	X	4382	-0-	-0-	-0-	4382	2			Y	-0-					-0-
12	3778	X	3778	-0-	-0-	-0-	3778	2			Y	-0-					-0-
*01	4338	X	4338	-0-	-0-	-0-	4338	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3783	X	3783	-0-	-0-	-0-	3783	2			Y	-0-					-0-
09	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-
10	3587	X	3587	-0-	-0-	-0-	3587	2			Y	-0-					-0-
11	2873	X	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
12	1891	X	878	-0-	-1013	-0-	878	2			Y	-0-					-0-
01	1891	X	791	-0-	-1100	-0-	791	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8595	X	4969	-0-	-3626	-0-	4969	2			Y	-0-					-0-
09	3450	X	1701	-0-	-1749	-0-	1701	2			Y	-0-					-0-
10	4586	X	4586	-0-	-0-	-0-	4586	2			Y	-0-					-0-
11	3630	X	1710	-0-	-1920	-0-	1710	2			Y	-0-					-0-
12	3751	X	1702	-0-	-2049	-0-	1702	2			Y	-0-					-0-
01	3751	X	2571	-0-	-1180	-0-	2571	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2445	N	2445	-0-	-0-	-0-	2445	2			Y	-0-					-0-
09	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					-0-
10	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
11	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					-0-
12	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					-0-
*01	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5324	X	5324	-0-	-0-	-0-	5324	2			Y	-0-					-0-
09	5144	X	5144	-0-	-0-	-0-	5144	2			Y	-0-					-0-
10	3277	X	3277	-0-	-0-	-0-	3277	2			Y	-0-					-0-
11	4621	X	4621	-0-	-0-	-0-	4621	2			Y	-0-					-0-
12	4002	X	4002	-0-	-0-	-0-	4002	2			Y	-0-					-0-
*01	4764	X	4764	-0-	-0-	-0-	4764	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4191	X	4191	-0-	-0-	-0-	4191	2			Y	-0-					-0-
09	4029	X	4029	-0-	-0-	-0-	4029	2			Y	-0-					-0-
10	3599	X	3599	-0-	-0-	-0-	3599	2			Y	-0-					-0-
11	3214	X	3214	-0-	-0-	-0-	3214	2			Y	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
*01	3088	X	3088	-0-	-0-	-0-	3088	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2552	-0-	-269	-0-	2552	2			Y	-0-					-0-
09	2730	X	2449	-0-	-281	-0-	2449	2			Y	-0-					-0-
10	2697	X	2363	-0-	-334	-0-	2363	2			Y	-0-					-0-
11	2460	N	2293	-0-	-167	-0-	2293	2			Y	-0-					-0-
12	2542	N	2250	-0-	-292	-0-	2250	2			Y	-0-					-0-
01	2356	N	2281	-0-	-75	-0-	2281	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3846	X	3846	-0-	-0-	-0-	3846	2			Y	-0-					-0-
09	3730	X	3730	-0-	-0-	-0-	3730	2			Y	-0-					-0-
10	3782	X	3781	-0-	-1	-0-	3781	2			Y	-0-					-0-
11	3690	X	3688	-0-	-2	-0-	3688	2			Y	-0-					-0-
12	3813	X	3720	-0-	-93	-0-	3720	2			Y	-0-					-0-
01	3813	X	3539	-0-	-274	-0-	3539	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 20 RRCID -> 185053 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10582 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4249	X	4249	-0-	-0-	-0-	4249	2			Y	-0-					-0-
09	4044	X	4044	-0-	-0-	-0-	4044	2			Y	-0-					-0-
10	4172	X	4172	-0-	-0-	-0-	4172	2			Y	-0-					-0-
11	3991	X	3991	-0-	-0-	-0-	3991	2			Y	-0-					-0-
12	4049	X	4049	-0-	-0-	-0-	4049	2			Y	-0-					-0-
*01	4084	X	4084	-0-	-0-	-0-	4084	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4910	X	4910	-0-	-0-	-0-	4910	2			Y	-0-					-0-
09	5071	X	5071	-0-	-0-	-0-	5071	2			Y	-0-					-0-
10	5121	X	5121	-0-	-0-	-0-	5121	2			Y	-0-					-0-
11	4952	X	4952	-0-	-0-	-0-	4952	2			Y	-0-					-0-
12	4997	X	4997	-0-	-0-	-0-	4997	2			Y	-0-					-0-
*01	4831	X	4831	-0-	-0-	-0-	4831	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	158	-0-	-245	-0-	158	2			Y	-0-					-0-
09	390	X	186	-0-	-204	-0-	186	2			Y	-0-					-0-
10	403	X	277	-0-	-126	-0-	277	2			Y	-0-					-0-
11	302	X	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
12	253	X	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
*01	519	X	519	-0-	-0-	-0-	519	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6637	X	6637	-0-	-0-	-0-	6637	2			Y	-0-					-0-
09	6759	X	6759	-0-	-0-	-0-	6759	2			Y	-0-					-0-
10	6721	X	6721	-0-	-0-	-0-	6721	2			Y	-0-					-0-
11	6276	X	6276	-0-	-0-	-0-	6276	2			Y	-0-					-0-
12	6169	X	6169	-0-	-0-	-0-	6169	2			Y	-0-					-0-
*01	5767	X	5767	-0-	-0-	-0-	5767	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	944	-0-	-575	-0-	944	2			Y	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
11	900	N	703	-0-	-197	-0-	703	2			Y	-0-					-0-
12	899	N	738	-0-	-161	-0-	738	2			Y	-0-					-0-
01	930	N	648	-0-	-282	-0-	648	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2747	X	2747	-0-	-0-	-0-	2747	2			Y	-0-					-0-
09	2634	X	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-
10	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-
11	1350	N	451	-0-	-899	-0-	451	2			Y	-0-					-0-
12	1395	N	888	-0-	-507	-0-	888	2			Y	-0-					-0-
*01	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2878	X	2878	-0-	-0-	-0-	2878	2			Y	-0-					-0-
09	2431	X	2431	-0-	-0-	-0-	2431	2			Y	-0-					-0-
10	2403	X	2403	-0-	-0-	-0-	2403	2			Y	-0-					-0-
11	2518	X	2518	-0-	-0-	-0-	2518	2			Y	-0-					-0-
12	2283	X	2283	-0-	-0-	-0-	2283	2			Y	-0-					-0-
*01	2287	X	2287	-0-	-0-	-0-	2287	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4293	X	4293	-0-	-0-	-0-	4293	2			Y	-0-					-0-
09	4372	X	4372	-0-	-0-	-0-	4372	2			Y	-0-					-0-
10	4418	X	4418	-0-	-0-	-0-	4418	2			Y	-0-					-0-
11	3932	X	3932	-0-	-0-	-0-	3932	2			Y	-0-					-0-
12	3957	X	3957	-0-	-0-	-0-	3957	2			Y	-0-					-0-
*01	3866	X	3866	-0-	-0-	-0-	3866	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4823	-0-	-13	-0-	4823	2			Y	-0-					-0-
09	4680	X	4580	-0-	-100	-0-	4580	2			Y	-0-					-0-
10	4836	X	4746	-0-	-90	-0-	4746	2			Y	-0-					-0-
11	4680	X	4561	-0-	-119	-0-	4561	2			Y	-0-					-0-
12	4836	X	4573	-0-	-263	-0-	4573	2			Y	-0-					-0-
01	4836	X	4575	-0-	-261	-0-	4575	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5234	X	5234	-0-	-0-	-0-	5234	2			Y	-0-					-0-
09	4822	X	4822	-0-	-0-	-0-	4822	2			Y	-0-					-0-
10	5268	X	5268	-0-	-0-	-0-	5268	2			Y	-0-					-0-
11	4677	X	4677	-0-	-0-	-0-	4677	2			Y	-0-					-0-
12	3882	X	3882	-0-	-0-	-0-	3882	2			Y	-0-					-0-
*01	4569	X	4569	-0-	-0-	-0-	4569	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5452	X	5452	-0-	-0-	-0-	5452	2			Y	-0-					-0-
09	5028	X	5028	-0-	-0-	-0-	5028	2			Y	-0-					-0-
10	5195	X	5195	-0-	-0-	-0-	5195	2			Y	-0-					-0-
11	5257	X	5257	-0-	-0-	-0-	5257	2			Y	-0-					-0-
12	5114	X	5114	-0-	-0-	-0-	5114	2			Y	-0-					-0-
*01	5069	X	5069	-0-	-0-	-0-	5069	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1655	-0-	-50	-0-	1655	2			Y	-0-					-0-
09	1650	N	1539	-0-	-111	-0-	1539	2			Y	-0-					-0-
10	1674	N	1574	-0-	-100	-0-	1574	2			Y	-0-					-0-
11	1590	N	1518	-0-	-72	-0-	1518	2			Y	-0-					-0-
12	1581	N	1541	-0-	-40	-0-	1541	2			Y	-0-					-0-
01	1581	N	1509	-0-	-72	-0-	1509	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2844	N	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
09	3000	N	3093	-0-	93	93	3093	2			Y	-0-					-0-
10	3100	N	3893	-0-	793	886	3893	2			Y	-0-					-0-
11	3000	N	4412	-0-	1412	2298	4412	2			Y	-0-					-0-
12	5327	X	3029	-0-	-2298	-0-	3029	2			Y	-0-					-0-
*01	3142	X	3142	-0-	-0-	-0-	3142	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4204	X	4204	-0-	-0-	-0-	4204	2			Y	-0-					-0-
09	7165	X	7165	-0-	-0-	-0-	7165	2			Y	-0-					-0-
10	5028	X	5028	-0-	-0-	-0-	5028	2			Y	-0-					-0-
11	3960	X	3830	-0-	-130	-0-	3830	2			Y	-0-					-0-
12	5041	X	5041	-0-	-0-	-0-	5041	2			Y	-0-					-0-
*01	6403	X	6403	-0-	-0-	-0-	6403	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	N	2313	-0-	-0-	-0-	2313	2			Y	-0-					-0-
09	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-
10	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
11	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
*01	2198	N	2198	-0-	-0-	-0-	2198	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5125	X	5125	-0-	-0-	-0-	5125	2			Y	-0-					-0-
09	5108	X	5108	-0-	-0-	-0-	5108	2			Y	-0-					-0-
10	6179	X	6179	-0-	-0-	-0-	6179	2			Y	-0-					-0-
11	5653	X	5653	-0-	-0-	-0-	5653	2			Y	-0-					-0-
12	5677	X	5677	-0-	-0-	-0-	5677	2			Y	-0-					-0-
*01	5284	X	5284	-0-	-0-	-0-	5284	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1801	-0-	-28	-0-	1801	2			N	-0-					-0-
09	1740	N	1707	-0-	-33	-0-	1707	2			N	-0-					-0-
10	1798	N	1741	-0-	-57	-0-	1741	2			N	-0-					-0-
11	1740	N	1660	-0-	-80	-0-	1660	2			N	-0-					-0-
12	1767	N	1708	-0-	-59	-0-	1708	2			N	-0-					-0-
01	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0-	-0-	1585	2			Y	-0-					-0-
09	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
10	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3479	X	3479	-0-	-0-	-0-	3479	2			Y	-0-					-0-
09	3230	X	3230	-0-	-0-	-0-	3230	2			Y	-0-					-0-
10	3359	X	3359	-0-	-0-	-0-	3359	2			Y	-0-					-0-
11	3197	X	3197	-0-	-0-	-0-	3197	2			Y	-0-					-0-
12	3180	X	3180	-0-	-0-	-0-	3180	2			Y	-0-					-0-
*01	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2762	-0-	-710	-0-	2762	2			Y	-0-					-0-
09	3270	X	1968	-0-	-1302	-0-	1968	2			Y	-0-					-0-
10	3379	X	2598	-0-	-781	-0-	2598	2			Y	-0-					-0-
11	3003	X	3003	-0-	-0-	-0-	3003	2			Y	-0-					-0-
12	2759	X	2241	-0-	-518	-0-	2241	2			Y	-0-					-0-
01	2759	X	2411	-0-	-348	-0-	2411	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
09	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					-0-
10	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
*01	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	781	-0-	-149	-0-	781	2			Y	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					-0-
10	3100	N	6731	-0-	3631	3631	6731	2			Y	-0-					-0-
11	3000	N	3844	-0-	844	4475	3844	2			Y	-0-					-0-
12	3100	N	4190	-0-	1090	5565	4190	2			Y	-0-					-0-
*01	8350	X	2785	-0-	-5565	-0-	2785	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4969	X	4969	-0-	-0-	-0-	4969	2			Y	-0-					-0-
09	4695	X	4695	-0-	-0-	-0-	4695	2			Y	-0-					-0-
10	4091	X	4091	-0-	-0-	-0-	4091	2			Y	-0-					-0-
11	4490	X	4490	-0-	-0-	-0-	4490	2			Y	-0-					-0-
12	4929	X	4929	-0-	-0-	-0-	4929	2			Y	-0-					-0-
*01	3466	X	3466	-0-	-0-	-0-	3466	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 16 RRCID -> 188275 COMPL. DATE 03/01/2006 TOTAL DEPTH 12940 PERF.10744 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-
09	3613	X	3613	-0-	-0-	-0-	3613	2			Y	-0-					-0-
10	3923	X	3923	-0-	-0-	-0-	3923	2			Y	-0-					-0-
11	4925	X	4925	-0-	-0-	-0-	4925	2			Y	-0-					-0-
12	5336	X	5336	-0-	-0-	-0-	5336	2			Y	-0-					-0-
*01	5501	X	5501	-0-	-0-	-0-	5501	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	5852	-0-	-658	-0-	5852	2			Y	-0-					-0-
09	6300	X	1710	-0-	-4590	-0-	1710	2			Y	-0-					-0-
10	6510	X	1044	-0-	-5466	-0-	1044	2			Y	-0-					-0-
11	6300	X	5222	-0-	-1078	-0-	5222	2			Y	-0-					-0-
12	9233	X	9233	-0-	-0-	-0-	9233	2			Y	-0-					-0-
*01	11694	X	11694	-0-	-0-	-0-	11694	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3890	-0-	-171	-0-	3890	2			Y	-0-					-0-
09	3930	X	3770	-0-	-160	-0-	3770	2			Y	-0-					-0-
10	4339	X	4339	-0-	-0-	-0-	4339	2			Y	-0-					-0-
11	4515	X	4515	-0-	-0-	-0-	4515	2			Y	-0-					-0-
12	4317	X	4317	-0-	-0-	-0-	4317	2			Y	-0-					-0-
01	4061	X	3645	-0-	-416	-0-	3645	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-
09	3840	X	3832	-0-	-8	-0-	3832	2			Y	-0-					-0-
10	3968	X	3870	-0-	-98	-0-	3870	2			Y	-0-					-0-
11	3840	X	3755	-0-	-85	-0-	3755	2			Y	-0-					-0-
12	3968	X	3789	-0-	-179	-0-	3789	2			Y	-0-					-0-
01	3968	X	3753	-0-	-215	-0-	3753	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3301	-0-	201	201	3301	2			Y	-0-					-0-
09	3000	N	3571	-0-	571	772	3571	2			Y	-0-					-0-
10	3100	N	3426	-0-	326	1098	3426	2			Y	-0-					-0-
11	4125	X	3027	-0-	-1098	-0-	3027	2			Y	-0-					-0-
12	3293	X	3293	-0-	-0-	-0-	3293	2			Y	-0-					-0-
*01	3230	X	3230	-0-	-0-	-0-	3230	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1940	-0-	-75	-0-	1940	2			Y	-0-					-0-
09	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
10	1953	N	1838	-0-	-115	-0-	1838	2			Y	-0-					-0-
11	1890	N	1594	-0-	-296	-0-	1594	2			Y	-0-					-0-
12	2015	N	1736	-0-	-279	-0-	1736	2			Y	-0-					-0-
01	1829	N	1607	-0-	-222	-0-	1607	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3646	X	3646	-0-	-0-	-0-	3646	2			Y	-0-					-0-
09	3210	X	2769	-0-	-441	-0-	2769	2			Y	-0-					-0-
10	3317	X	1818	-0-	-1499	-0-	1818	2			Y	-0-					-0-
11	4052	X	4052	-0-	-0-	-0-	4052	2			Y	-0-					-0-
12	7433	X	7433	-0-	-0-	-0-	7433	2			Y	-0-					-0-
*01	6867	X	6867	-0-	-0-	-0-	6867	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2920	-0-	-180	1531	2920	2			Y	-0-					-0-
09	3670	X	2139	-0-	-1531	-0-	2139	2			Y	-0-					-0-
10	2573	X	1919	-0-	-654	-0-	1919	2			Y	-0-					-0-
11	2490	X	1953	-0-	-537	-0-	1953	2			Y	-0-					-0-
12	2573	X	1957	-0-	-616	-0-	1957	2			Y	-0-					-0-
01	2573	X	1937	-0-	-636	-0-	1937	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	440	-0-	-87	-0-	437	2	3	9	Y	3	5	1			2
09	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					2
10	434	N	375	-0-	-59	-0-	375	2			Y	-0-					2
11	420	N	376	-0-	-44	-0-	376	2			Y	-0-					2
12	434	N	377	-0-	-57	-0-	375	2	2	9	Y	2					4
*01	388	N	388	-0-	-0-	-0-	387	2	1	9	Y	1					5

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3251	-0-	-252	-0-	3228	2	23	9	Y	21	42	1			16
09	3390	X	3034	-0-	-356	-0-	3034	2			Y	-0-					16
10	3503	X	3029	-0-	-474	-0-	3029	2			Y	-0-					16
11	3390	X	3098	-0-	-292	-0-	3098	2			Y	-0-					16
12	3503	X	2968	-0-	-535	-0-	2948	2	20	9	Y	18					34
01	3255	X	2952	-0-	-303	-0-	2944	2	8	9	Y	7					41

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1978	-0-	-409	-0-	1978	2			Y	-0-					-0-
09	2070	N	1736	-0-	-334	-0-	1736	2			Y	-0-					-0-
10	2387	N	1787	-0-	-600	-0-	1787	2			Y	-0-					-0-
11	1920	N	1790	-0-	-130	-0-	1790	2			Y	-0-					-0-
12	1798	N	1684	-0-	-114	-0-	1684	2			Y	-0-					-0-
01	1798	N	1733	-0-	-65	-0-	1733	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3396	X	3396	-0-	-0-	-0-	3396	2			Y	-0-					-0-
09	3270	X	2646	-0-	-624	-0-	2646	2			Y	-0-					-0-
10	3286	X	2593	-0-	-693	-0-	2593	2			Y	-0-					-0-
11	3270	X	2206	-0-	-1064	-0-	2206	2			Y	-0-					-0-
12	3379	X	3156	-0-	-223	-0-	3156	2			Y	-0-					-0-
*01	3480	X	3480	-0-	-0-	-0-	3480	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3168	-0-	-645	-0-	3168	2			Y	-0-					-0-
09	3690	X	3139	-0-	-551	-0-	3139	2			Y	-0-					-0-
10	3813	X	3811	-0-	-2	-0-	3811	2			Y	-0-					-0-
11	3690	X	3585	-0-	-105	-0-	3585	2			Y	-0-					-0-
12	3813	X	3496	-0-	-317	-0-	3496	2			Y	-0-					-0-
*01	3841	X	3841	-0-	-0-	-0-	3841	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11100 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5844	X	5844	-0-	-0-	-0-	5844	2			Y	-0-					-0-
09	4830	X	4689	-0-	-141	-0-	4689	2			Y	-0-					-0-
10	5272	X	5272	-0-	-0-	-0-	5272	2			Y	-0-					-0-
11	4830	X	4761	-0-	-69	-0-	4761	2			Y	-0-					-0-
12	4991	X	3129	-0-	-1862	-0-	3129	2			Y	-0-					-0-
*01	5111	X	5111	-0-	-0-	-0-	5111	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2644	N	2644	-0-	-0-	-0-	2644	2			Y	-0-					-0-
09	2453	N	2453	-0-	-0-	-0-	2453	2			Y	-0-					-0-
10	2638	N	2638	-0-	-0-	-0-	2638	2			Y	-0-					-0-
11	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-
12	2380	N	2380	-0-	-0-	-0-	2380	2			Y	-0-					-0-
*01	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
09	3011	X	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-
10	5218	X	5218	-0-	-0-	-0-	5218	2			Y	-0-					-0-
11	4899	X	4899	-0-	-0-	-0-	4899	2			Y	-0-					-0-
12	4354	X	4354	-0-	-0-	-0-	4354	2			Y	-0-					-0-
*01	4882	X	4882	-0-	-0-	-0-	4882	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1907	-0-	-914	-0-	1907	2			Y	-0-					-0-
09	2730	X	1842	-0-	-888	-0-	1842	2			Y	-0-					-0-
10	2759	X	1607	-0-	-1152	-0-	1607	2			Y	-0-					-0-
11	2130	X	1882	-0-	-248	-0-	1882	2			Y	-0-					-0-
12	2447	X	2447	-0-	-0-	-0-	2447	2			Y	-0-					-0-
*01	1670	N	1670	-0-	-0-	-0-	1670	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1418	-0-	-101	-0-	1418	2			Y	-0-					-0-
09	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
10	1519	N	1372	-0-	-147	-0-	1372	2			Y	-0-					-0-
11	1380	N	91	-0-	-1289	-0-	91	2			Y	-0-					-0-
12	1519	N	1160	-0-	-359	-0-	1160	2			Y	-0-					-0-
*01	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3067	X	3067	-0-	-0-	-0-	3067	2			Y	-0-					-0-
09	3017	X	3017	-0-	-0-	-0-	3017	2			Y	-0-					-0-
10	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-
11	3101	X	3101	-0-	-0-	-0-	3101	2			Y	-0-					-0-
12	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
*01	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3245	-0-	145	145	3245	2			Y	-0-					-0-
09	3000	N	3123	-0-	123	268	3123	2			Y	-0-					-0-
10	3100	N	3209	-0-	109	377	3209	2			Y	-0-					-0-
11	3307	X	2930	-0-	-377	-0-	2930	2			Y	-0-					-0-
12	2452	X	2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-
*01	2183	X	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2220	X	2220	-0-	-0-	-0-	2220	2			Y	-0-					-0-
09	1770	X	900	-0-	-870	-0-	900	2			Y	-0-					-0-
10	1829	X	1132	-0-	-697	-0-	1132	2			Y	-0-					-0-
11	1770	X	901	-0-	-869	-0-	901	2			Y	-0-					-0-
12	3007	X	3007	-0-	-0-	-0-	3007	2			Y	-0-					-0-
*01	4036	X	4036	-0-	-0-	-0-	4036	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2827	X	2827	-0-	-0-	-0-	2827	2			Y	-0-					-0-
09	2860	X	2860	-0-	-0-	-0-	2860	2			Y	-0-					-0-
10	2939	X	2939	-0-	-0-	-0-	2939	2			Y	-0-					-0-
11	2906	X	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	2			Y	-0-					-0-
*01	2368	N	2368	-0-	-0-	-0-	2368	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2457	X	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
09	2218	X	2218	-0-	-0-	-0-	2218	2			Y	-0-					-0-
10	2266	X	2266	-0-	-0-	-0-	2266	2			Y	-0-					-0-
11	2116	X	2116	-0-	-0-	-0-	2116	2			Y	-0-					-0-
12	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					-0-
*01	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2859	X	2859	-0-	-0-	-0-	2859	2			Y	-0-					-0-
09	3400	X	3400	-0-	-0-	-0-	3400	2			Y	-0-					-0-
10	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
11	3177	X	3177	-0-	-0-	-0-	3177	2			Y	-0-					-0-
12	3868	X	3868	-0-	-0-	-0-	3868	2			Y	-0-					-0-
*01	2458	X	2458	-0-	-0-	-0-	2458	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	973	-0-	-267	-0-	973	2			Y	-0-					-0-
09	1140	N	1036	-0-	-104	-0-	1036	2			Y	-0-					-0-
10	1147	N	928	-0-	-219	-0-	928	2			Y	-0-					-0-
11	930	N	921	-0-	-9	-0-	921	2			Y	-0-					-0-
12	1085	N	847	-0-	-238	-0-	847	2			Y	-0-					-0-
01	930	N	838	-0-	-92	-0-	838	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	4055	-0-	-37	-0-	4055	2			Y	-0-					-0-
09	3960	X	3872	-0-	-88	-0-	3872	2			Y	-0-					-0-
10	4131	X	4131	-0-	-0-	-0-	4131	2			Y	-0-					-0-
11	3947	X	3947	-0-	-0-	-0-	3947	2			Y	-0-					-0-
12	4149	X	4149	-0-	-0-	-0-	4149	2			Y	-0-					-0-
01	4092	X	3955	-0-	-137	-0-	3955	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2661	X	2661	-0-	-0-	-0-	2661	2			Y	-0-					-0-
09	2507	X	2507	-0-	-0-	-0-	2507	2			Y	-0-					-0-
10	1753	X	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
11	2295	X	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
12	2515	X	2515	-0-	-0-	-0-	2515	2			Y	-0-					-0-
*01	1962	X	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6185	X	6185	-0-	-0-	-0-	6185	2			Y	-0-					-0-
09	5421	X	5421	-0-	-0-	-0-	5421	2			Y	-0-					-0-
10	5286	X	5286	-0-	-0-	-0-	5286	2			Y	-0-					-0-
11	4631	X	4631	-0-	-0-	-0-	4631	2			Y	-0-					-0-
12	4244	X	4244	-0-	-0-	-0-	4244	2			Y	-0-					-0-
*01	4362	X	4362	-0-	-0-	-0-	4362	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	920	-0-	-351	-0-	920	2			N	-0-					-0-
09	1170	X	573	-0-	-597	-0-	573	2			N	-0-					-0-
10	1209	X	268	-0-	-941	-0-	268	2			N	-0-					-0-
11	1170	X	122	-0-	-1048	-0-	122	2			N	-0-					-0-
12	1469	X	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
01	930	X	301	-0-	-629	-0-	301	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2507	-0-	-252	-0-	2507	2			Y	-0-					-0-
09	3777	X	3777	-0-	-0-	-0-	3777	2			Y	-0-					-0-
10	2975	X	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-
11	2670	X	2362	-0-	-308	-0-	2362	2			Y	-0-					-0-
12	2759	X	1893	-0-	-866	-0-	1893	2			Y	-0-					-0-
01	2759	X	2313	-0-	-446	-0-	2313	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					-0-
09	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					-0-
10	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-
11	2345	N	2345	-0-	-0-	-0-	2345	2			Y	-0-					-0-
12	1974	N	1974	-0-	-0-	-0-	1974	2			Y	-0-					-0-
*01	1802	N	1802	-0-	-0-	-0-	1802	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4685	X	4685	-0-	-0-	-0-	4685	2			Y	-0-					-0-
09	4492	X	4492	-0-	-0-	-0-	4492	2			Y	-0-					-0-
10	4570	X	4570	-0-	-0-	-0-	4570	2			Y	-0-					-0-
11	4351	X	4351	-0-	-0-	-0-	4351	2			Y	-0-					-0-
12	4366	X	4366	-0-	-0-	-0-	4366	2			Y	-0-					-0-
*01	4347	X	4347	-0-	-0-	-0-	4347	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

08	4278	X	2573	-0-	-1705	-0-	2573	2			Y	-0-					-0-
09	4140	X	3294	-0-	-846	-0-	3294	2			Y	-0-					-0-
10	4278	X	3256	-0-	-1022	-0-	3256	2			Y	-0-					-0-
11	3570	X	3133	-0-	-437	-0-	3133	2			Y	-0-					-0-
12	3472	X	2977	-0-	-495	-0-	2977	2			Y	-0-					-0-
01	3410	X	2990	-0-	-420	-0-	2990	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

08	2945	N	2665	-0-	-280	-0-	2665	2			N	-0-					-0-
09	2640	N	2479	-0-	-161	-0-	2479	2			N	-0-					-0-
10	2759	N	2433	-0-	-326	-0-	2433	2			N	-0-					-0-
11	2580	N	2239	-0-	-341	-0-	2239	2			N	-0-					-0-
12	2573	N	2365	-0-	-208	-0-	2365	2			N	-0-					-0-
*01	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

08	2015	X	1526	-0-	-489	-0-	1526	2			Y	-0-					-0-
09	2986	X	2986	-0-	-0-	-0-	2986	2			Y	-0-					-0-
10	2512	X	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-
11	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-					-0-
12	3807	X	3807	-0-	-0-	-0-	3807	2			Y	-0-					-0-
*01	3263	X	3263	-0-	-0-	-0-	3263	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

08	1233	X	1233	-0-	-0-	-0-	1233	2			Y	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

08	4519	X	4519	-0-	-0-	-0-	4519	2			Y	-0-					-0-
09	4442	X	4442	-0-	-0-	-0-	4442	2			Y	-0-					-0-
10	4359	X	4359	-0-	-0-	-0-	4359	2			Y	-0-					-0-
11	4384	X	4384	-0-	-0-	-0-	4384	2			Y	-0-					-0-
12	4341	X	4341	-0-	-0-	-0-	4341	2			Y	-0-					-0-
*01	3420	X	3420	-0-	-0-	-0-	3420	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

08	3763	X	3763	-0-	-0-	-0-	3763	2			Y	-0-					-0-
09	3182	X	3182	-0-	-0-	-0-	3182	2			Y	-0-					-0-
10	3929	X	3929	-0-	-0-	-0-	3929	2			Y	-0-					-0-
11	4299	X	4299	-0-	-0-	-0-	4299	2			Y	-0-					-0-
12	4164	X	4164	-0-	-0-	-0-	4164	2			Y	-0-					-0-
*01	3840	X	3840	-0-	-0-	-0-	3840	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					14
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					14
10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					14
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					14
12	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					14
*01	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					14

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2844	X	2844	-0-	-0-	-0-	2844	2			Y	-0-					-0-
09	4206	X	4206	-0-	-0-	-0-	4206	2			Y	-0-					-0-
10	4081	X	4081	-0-	-0-	-0-	4081	2			Y	-0-					-0-
11	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
12	2139	X	2058	-0-	-81	-0-	2058	2			Y	-0-					-0-
*01	3884	X	3884	-0-	-0-	-0-	3884	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	484	-0-	-167	-0-	484	2			Y	-0-					-0-
09	600	X	517	-0-	-83	-0-	517	2			Y	-0-					-0-
10	620	X	404	-0-	-216	-0-	404	2			Y	-0-					-0-
11	540	X	430	-0-	-110	-0-	430	2			Y	-0-					-0-
12	527	X	434	-0-	-93	-0-	434	2			Y	-0-					-0-
01	527	X	364	-0-	-163	-0-	364	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3002	N	3002	-0-	-0-	-0-	3002	2			Y	-0-					-0-
09	2908	N	2908	-0-	-0-	-0-	2908	2			Y	-0-					-0-
10	3000	N	3000	-0-	-0-	-0-	3000	2			Y	-0-					-0-
11	2834	N	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
12	2981	N	2981	-0-	-0-	-0-	2981	2			Y	-0-					-0-
*01	2948	N	2948	-0-	-0-	-0-	2948	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3741	-0-	641	641	3741	2			Y	-0-					-0-
09	4088	X	3447	-0-	-641	-0-	3447	2			Y	-0-					-0-
10	3691	X	3691	-0-	-0-	-0-	3691	2			Y	-0-					-0-
11	3236	X	3236	-0-	-0-	-0-	3236	2			Y	-0-					-0-
12	3490	X	3490	-0-	-0-	-0-	3490	2			Y	-0-					-0-
01	2697	X	2471	-0-	-226	-0-	2471	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	10	-0-	-2	-0-	10	2			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2982	-0-	-87	-0-	2982	2			Y	-0-					-0-
09	2970	X	2831	-0-	-139	-0-	2831	2			Y	-0-					-0-
10	2883	N	2618	-0-	-265	-0-	2618	2			Y	-0-					-0-
11	2880	N	2487	-0-	-393	-0-	2487	2			Y	-0-					-0-
12	2914	N	2784	-0-	-130	-0-	2784	2			Y	-0-					-0-
*01	2809	N	2809	-0-	-0-	-0-	2809	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
09	1634	N	1634	-0-	-0-	-0-	1634	2			Y	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
11	3000	N	3266	-0-	266	266	3266	2			Y	-0-					-0-
12	1892	N	1626	-0-	-266	-0-	1626	2			Y	-0-					-0-
*01	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 191490 COMPL. DATE 10/15/2002 TOTAL DEPTH 13009 PERF.11720 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2829	X	2829	-0-	-0-	-0-	2829	2			Y	-0-					-0-
09	2452	X	2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-
10	3971	X	3971	-0-	-0-	-0-	3971	2			Y	-0-					-0-
11	4304	X	4304	-0-	-0-	-0-	4304	2			Y	-0-					-0-
12	3025	X	3025	-0-	-0-	-0-	3025	2			Y	-0-					-0-
*01	3319	X	3319	-0-	-0-	-0-	3319	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3307	X	3307	-0-	-0-	-0-	3307	2			Y	-0-					-0-
09	3071	X	3071	-0-	-0-	-0-	3071	2			Y	-0-					-0-
10	2982	X	2982	-0-	-0-	-0-	2982	2			Y	-0-					-0-
11	2926	X	2926	-0-	-0-	-0-	2926	2			Y	-0-					-0-
12	2707	X	2707	-0-	-0-	-0-	2707	2			Y	-0-					-0-
*01	2853	X	2853	-0-	-0-	-0-	2853	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2284	-0-	-72	-0-	2284	2			N	-0-					-0-
09	2280	N	1932	-0-	-348	-0-	1932	2			N	-0-					-0-
10	2387	N	1815	-0-	-572	-0-	1815	2			N	-0-					-0-
11	2220	N	1716	-0-	-504	-0-	1716	2			N	-0-					-0-
12	1984	N	1966	-0-	-18	-0-	1966	2			N	-0-					-0-
*01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4914	-0-	-170	-0-	4914	2			Y	-0-					-0-
09	4920	X	4652	-0-	-268	-0-	4652	2			Y	-0-					-0-
10	5084	X	5030	-0-	-54	-0-	5030	2			Y	-0-					-0-
11	4920	X	4860	-0-	-60	-0-	4860	2			Y	-0-					-0-
12	4929	X	4611	-0-	-318	-0-	4611	2			Y	-0-					-0-
01	5022	X	4756	-0-	-266	-0-	4756	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3444	X	3444	-0-	-0-	-0-	3444	2			Y	-0-					-0-
09	3542	X	3542	-0-	-0-	-0-	3542	2			Y	-0-					-0-
10	3181	X	3181	-0-	-0-	-0-	3181	2			Y	-0-					-0-
11	3201	X	3201	-0-	-0-	-0-	3201	2			Y	-0-					-0-
12	3740	X	3740	-0-	-0-	-0-	3740	2			Y	-0-					-0-
*01	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3354	X	3354	-0-	-0-	-0-	3354	2			Y	-0-					-0-
09	2884	X	2884	-0-	-0-	-0-	2884	2			Y	-0-					-0-
10	3512	X	3512	-0-	-0-	-0-	3512	2			Y	-0-					-0-
11	4235	X	4235	-0-	-0-	-0-	4235	2			Y	-0-					-0-
12	3630	X	3630	-0-	-0-	-0-	3630	2			Y	-0-					-0-
*01	3690	X	3690	-0-	-0-	-0-	3690	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	X	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
09	1004	X	1004	-0-	-0-	-0-	1004	2			Y	-0-					-0-
10	2131	X	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-
11	1984	X	1984	-0-	-0-	-0-	1984	2			Y	-0-					-0-
12	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-
*01	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	201	-0-	-1535	-0-	201	2			Y	-0-					-0-
09	2580	X	136	-0-	-2444	-0-	136	2			Y	-0-					-0-
10	2666	X	193	-0-	-2473	-0-	193	2			Y	-0-					-0-
11	2580	X	86	-0-	-2494	-0-	86	2			Y	-0-					-0-
12	186	X	85	-0-	-101	-0-	85	2			Y	-0-					-0-
01	186	X	108	-0-	-78	-0-	108	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5066	X	5066	-0-	-0-	-0-	5066	2			Y	-0-					-0-
09	4624	X	4624	-0-	-0-	-0-	4624	2			Y	-0-					-0-
10	4160	X	4160	-0-	-0-	-0-	4160	2			Y	-0-					-0-
11	4436	X	4436	-0-	-0-	-0-	4436	2			Y	-0-					-0-
12	4561	X	4561	-0-	-0-	-0-	4561	2			Y	-0-					-0-
*01	4518	X	4518	-0-	-0-	-0-	4518	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1794	-0-	-128	-0-	1794	2			Y	-0-					-0-
09	4645	X	4645	-0-	-0-	-0-	4645	2			Y	-0-					-0-
10	5257	X	5257	-0-	-0-	-0-	5257	2			Y	-0-					-0-
11	2931	X	2931	-0-	-0-	-0-	2931	2			Y	-0-					-0-
12	2249	X	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
*01	2585	X	2585	-0-	-0-	-0-	2585	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
12	3022	N	3022	-0-	-0-	-0-	3022	2			Y	-0-					-0-
*01	3100	N	4195	-0-	1095	1095	4195	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1086	-0-	-92	-0-	1086	2			Y	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
10	1178	N	816	-0-	-362	-0-	816	2			Y	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
12	1178	N	1050	-0-	-128	-0-	1050	2			Y	-0-					-0-
*01	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4866	X	4866	-0-	-0-	-0-	4866	2			Y	-0-					-0-
09	4724	X	4724	-0-	-0-	-0-	4724	2			Y	-0-					-0-
10	4696	X	4696	-0-	-0-	-0-	4696	2			Y	-0-					-0-
11	4866	X	4866	-0-	-0-	-0-	4866	2			Y	-0-					-0-
12	4829	X	4829	-0-	-0-	-0-	4829	2			Y	-0-					-0-
*01	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3303	-0-	-262	-0-	3303	2			Y	-0-					-0-
09	3450	X	3272	-0-	-178	-0-	3272	2			Y	-0-					-0-
10	3565	X	3148	-0-	-417	-0-	3148	2			Y	-0-					-0-
11	3390	X	3094	-0-	-296	-0-	3094	2			Y	-0-					-0-
12	3503	X	3079	-0-	-424	-0-	3079	2			Y	-0-					-0-
01	3379	X	2967	-0-	-412	-0-	2967	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2809	N	1841	-0-	-968	-0-	1841	2			N	-0-					-0-
09	2940	X	1944	-0-	-996	-0-	1944	2			N	-0-					-0-
10	3038	X	1705	-0-	-1333	-0-	1705	2			N	-0-					-0-
11	2940	X	1658	-0-	-1282	-0-	1658	2			N	-0-					-0-
12	2542	X	1700	-0-	-842	-0-	1700	2			N	-0-					-0-
01	2015	X	1643	-0-	-372	-0-	1643	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2650	N	2650	-0-	-0-	-0-	2650	2			Y	-0-					-0-
09	2757	X	2757	-0-	-0-	-0-	2757	2			Y	-0-					-0-
10	2212	X	2212	-0-	-0-	-0-	2212	2			Y	-0-					-0-
11	2068	X	2068	-0-	-0-	-0-	2068	2			Y	-0-					-0-
12	2207	X	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
*01	2110	X	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2804	-0-	-172	-0-	2804	2			Y	-0-					-0-
09	2880	X	2693	-0-	-187	-0-	2693	2			Y	-0-					-0-
10	2976	X	2831	-0-	-145	-0-	2831	2			Y	-0-					-0-
11	2961	X	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	2			Y	-0-					-0-
*01	2910	N	2910	-0-	-0-	-0-	2910	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4178	X	4178	-0-	-0-	-0-	4178	2			Y	-0-					-0-
09	3390	X	3028	-0-	-362	-0-	3028	2			Y	-0-					-0-
10	3503	X	3373	-0-	-130	-0-	3373	2			Y	-0-					-0-
11	3390	X	1704	-0-	-1686	-0-	1704	2			Y	-0-					-0-
12	3503	X	1735	-0-	-1768	-0-	1735	2			Y	-0-					-0-
01	3503	X	905	-0-	-2598	-0-	905	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2193	-0-	-876	-0-	2193	2			N	-0-					25
09	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					25
10	3069	X	1745	-0-	-1324	-0-	1745	2			N	-0-					25
11	3128	X	3128	-0-	-0-	-0-	3128	2			N	-0-					25
12	3069	X	2519	-0-	-550	-0-	2519	2			N	-0-					25
01	3069	X	2266	-0-	-803	-0-	2266	2			N	-0-					25

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4044	X	4044	-0-	-0-	-0-	4044	2			Y	-0-					-0-
09	3810	X	3618	-0-	-192	-0-	3618	2			Y	-0-					-0-
10	3937	X	3717	-0-	-220	-0-	3717	2			Y	-0-					-0-
11	3810	X	3674	-0-	-136	-0-	3674	2			Y	-0-					-0-
12	3937	X	3681	-0-	-256	-0-	3681	2			Y	-0-					-0-
01	3937	X	3346	-0-	-591	-0-	3346	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
12	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
01	713	N	535	-0-	-178	-0-	535	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-
09	3390	X	3390	-0-	-0-	-0-	3390	2			Y	-0-					-0-
10	2999	X	2999	-0-	-0-	-0-	2999	2			Y	-0-					-0-
11	2474	X	2474	-0-	-0-	-0-	2474	2			Y	-0-					-0-
12	3443	X	3443	-0-	-0-	-0-	3443	2			Y	-0-					-0-
*01	3558	X	3558	-0-	-0-	-0-	3558	2			Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3307	X	3307	-0-	-0-	-0-	3307	2			Y	-0-					-0-
09	3137	X	3137	-0-	-0-	-0-	3137	2			Y	-0-					-0-
10	2781	X	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-
11	2823	X	2823	-0-	-0-	-0-	2823	2			Y	-0-					-0-
12	2684	X	2684	-0-	-0-	-0-	2684	2			Y	-0-					-0-
*01	3009	X	3009	-0-	-0-	-0-	3009	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
09	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
10	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
12	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
*01	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5819	-0-	-102	-0-	5819	2			Y	-0-					-0-
09	5730	X	5632	-0-	-98	-0-	5632	2			Y	-0-					-0-
10	5921	X	5502	-0-	-419	-0-	5502	2			Y	-0-					-0-
11	5730	X	5530	-0-	-200	-0-	5530	2			Y	-0-					-0-
12	5921	X	5616	-0-	-305	-0-	5616	2			Y	-0-					-0-
01	5828	X	5468	-0-	-360	-0-	5468	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	N	1864	-0-	-0-	-0-	1864	2			Y	-0-					-0-
09	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
10	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
*01	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2986	N	2986	-0-	-0-	-0-	2986	2			Y	-0-					-0-
09	2168	N	2168	-0-	-0-	-0-	2168	2			Y	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	1865	2			Y	-0-					-0-
12	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
*01	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4798	X	4798	-0-	-0-	-0-	4798	2			Y	-0-					-0-
09	3090	X	2922	-0-	-168	-0-	2922	2			Y	-0-					-0-
10	4361	X	4361	-0-	-0-	-0-	4361	2			Y	-0-					-0-
11	3875	X	3875	-0-	-0-	-0-	3875	2			Y	-0-					-0-
12	3193	X	2872	-0-	-321	-0-	2872	2			Y	-0-					-0-
01	3193	X	2572	-0-	-621	-0-	2572	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4255	X	4255	-0-	-0-	-0-	4255	2			Y	-0-					-0-
09	3318	X	3318	-0-	-0-	-0-	3318	2			Y	-0-					-0-
10	3424	X	3424	-0-	-0-	-0-	3424	2			Y	-0-					-0-
11	3766	X	3766	-0-	-0-	-0-	3766	2			Y	-0-					-0-
12	3977	X	3977	-0-	-0-	-0-	3977	2			Y	-0-					-0-
*01	3788	X	3788	-0-	-0-	-0-	3788	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
09	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
10	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
11	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					-0-
12	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
*01	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	2816	-0-	-2082	-0-	2816	2			Y	-0-					-0-
09	4879	X	4879	-0-	-0-	-0-	4879	2			Y	-0-					-0-
10	4340	X	3970	-0-	-370	-0-	3970	2			Y	-0-					-0-
11	4093	X	4093	-0-	-0-	-0-	4093	2			Y	-0-					-0-
12	5022	X	2945	-0-	-2077	-0-	2945	2			Y	-0-					-0-
01	5022	X	1913	-0-	-3109	-0-	1913	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	960	-0-	-1365	-0-	960	2			Y	-0-					-0-
09	2623	X	2623	-0-	-0-	-0-	2623	2			Y	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
11	3000	N	3817	-0-	817	817	3817	2			Y	-0-					-0-
12	2751	N	1934	-0-	-817	-0-	1934	2			Y	-0-					-0-
*01	2840	N	2840	-0-	-0-	-0-	2840	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5126	X	5126	-0-	-0-	-0-	5126	2			N	-0-					-0-
09	4587	X	4587	-0-	-0-	-0-	4587	2			N	-0-					-0-
10	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
11	4571	X	4571	-0-	-0-	-0-	4571	2			N	-0-					-0-
12	4510	X	4510	-0-	-0-	-0-	4510	2			N	-0-					-0-
*01	4421	X	4421	-0-	-0-	-0-	4421	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4268	X	4268	-0-	-0-	-0-	4268	2			Y	-0-					-0-
09	4168	X	4168	-0-	-0-	-0-	4168	2			Y	-0-					-0-
10	2852	X	2852	-0-	-0-	-0-	2852	2			Y	-0-					-0-
11	4981	X	4981	-0-	-0-	-0-	4981	2			Y	-0-					-0-
12	4160	X	4160	-0-	-0-	-0-	4160	2			Y	-0-					-0-
*01	4832	X	4832	-0-	-0-	-0-	4832	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3146	X	3146	-0-	-0-	-0-	3146	2			Y	-0-					-0-
09	4261	X	4261	-0-	-0-	-0-	4261	2			Y	-0-					-0-
10	3586	X	3586	-0-	-0-	-0-	3586	2			Y	-0-					-0-
11	2323	X	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-
12	1976	X	1976	-0-	-0-	-0-	1976	2			Y	-0-					-0-
*01	2506	X	2506	-0-	-0-	-0-	2506	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3886	X	3886	-0-	-0-	-0-	3886	2			Y	-0-					-0-
09	3767	X	3767	-0-	-0-	-0-	3767	2			Y	-0-					-0-
10	3864	X	3864	-0-	-0-	-0-	3864	2			Y	-0-					-0-
11	3653	X	3653	-0-	-0-	-0-	3653	2			Y	-0-					-0-
12	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
*01	3286	X	3286	-0-	-0-	-0-	3286	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4635	X	4635	-0-	-0-	-0-	4635	2			Y	-0-					-0-
09	4297	X	4297	-0-	-0-	-0-	4297	2			Y	-0-					-0-
10	3974	X	3974	-0-	-0-	-0-	3974	2			Y	-0-					-0-
11	3858	X	3858	-0-	-0-	-0-	3858	2			Y	-0-					-0-
12	3703	X	3703	-0-	-0-	-0-	3703	2			Y	-0-					-0-
*01	3332	X	3332	-0-	-0-	-0-	3332	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3184	-0-	-9	-0-	3184	2			Y	-0-					-0-
09	3090	X	2303	-0-	-787	-0-	2303	2			Y	-0-					-0-
10	3692	X	3692	-0-	-0-	-0-	3692	2			Y	-0-					-0-
11	3186	X	3186	-0-	-0-	-0-	3186	2			Y	-0-					-0-
12	3307	X	3307	-0-	-0-	-0-	3307	2			Y	-0-					-0-
01	3193	X	2962	-0-	-231	-0-	2962	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
*01	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3020	N	2991	-0-	-29	-0-	2991	2			Y	-0-					-0-
09	2799	N	2799	-0-	-0-	-0-	2799	2			Y	-0-					-0-
10	2594	X	2594	-0-	-0-	-0-	2594	2			Y	-0-					-0-
11	2443	X	2443	-0-	-0-	-0-	2443	2			Y	-0-					-0-
12	1983	X	1983	-0-	-0-	-0-	1983	2			Y	-0-					-0-
*01	2024	X	2024	-0-	-0-	-0-	2024	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					92
09	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					92
10	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					92
11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					92
12	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					92
*01	3100	N	3689	-0-	589	589	3689	2			N	-0-					92

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5074	X	5074	-0-	-0-	-0-	5074	2			Y	-0-					-0-
09	4900	X	4900	-0-	-0-	-0-	4900	2			Y	-0-					-0-
10	4332	X	4332	-0-	-0-	-0-	4332	2			Y	-0-					-0-
11	3938	X	3938	-0-	-0-	-0-	3938	2			Y	-0-					-0-
12	3784	X	3784	-0-	-0-	-0-	3784	2			Y	-0-					-0-
*01	4264	X	4264	-0-	-0-	-0-	4264	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3058	X	3058	-0-	-0-	-0-	3058	2			Y	-0-					-0-
09	2843	X	2843	-0-	-0-	-0-	2843	2			Y	-0-					-0-
10	2902	X	2902	-0-	-0-	-0-	2902	2			Y	-0-					-0-
11	2761	X	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-
12	2439	X	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
*01	2634	X	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4396	X	4396	-0-	-0-	-0-	4396	2			Y	-0-					-0-
09	4001	X	4001	-0-	-0-	-0-	4001	2			Y	-0-					-0-
10	4211	X	4211	-0-	-0-	-0-	4211	2			Y	-0-					-0-
11	4023	X	4023	-0-	-0-	-0-	4023	2			Y	-0-					-0-
12	3980	X	3980	-0-	-0-	-0-	3980	2			Y	-0-					-0-
*01	3984	X	3984	-0-	-0-	-0-	3984	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	2658	-0-	-1248	-0-	2658	2			Y	-0-					-0-
09	3780	X	2636	-0-	-1144	-0-	2636	2			Y	-0-					-0-
10	3906	X	2503	-0-	-1403	-0-	2503	2			Y	-0-					-0-
11	2910	X	2343	-0-	-567	-0-	2343	2			Y	-0-					-0-
12	3007	X	2543	-0-	-464	-0-	2543	2			Y	-0-					-0-
01	2728	X	2522	-0-	-206	-0-	2522	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5358	-0-	-1214	-0-	5358	2			Y	-0-					-0-
09	6218	X	6218	-0-	-0-	-0-	6218	2			Y	-0-					-0-
10	6076	X	5830	-0-	-246	-0-	5830	2			Y	-0-					-0-
11	5880	X	3361	-0-	-2519	-0-	3361	2			Y	-0-					-0-
12	6417	X	5835	-0-	-582	-0-	5835	2			Y	-0-					-0-
01	6417	X	5163	-0-	-1254	-0-	5163	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
09	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
10	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
11	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
*01	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
09	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
10	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
11	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
*01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0-	-0-	2022	2			Y	-0-					-0-
09	1926	N	1926	-0-	-0-	-0-	1926	2			Y	-0-					-0-
10	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
12	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
*01	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6126	X	6126	-0-	-0-	-0-	6126	2			Y	-0-					-0-
09	5814	X	5814	-0-	-0-	-0-	5814	2			Y	-0-					-0-
10	5983	X	5887	-0-	-96	-0-	5887	2			Y	-0-					-0-
11	5790	X	5651	-0-	-139	-0-	5651	2			Y	-0-					-0-
12	5983	X	5536	-0-	-447	-0-	5536	2			Y	-0-					-0-
01	5983	X	5843	-0-	-140	-0-	5843	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3228	X	3228	-0-	-0-	-0-	3228	2			Y	-0-					-0-
09	2819	X	2819	-0-	-0-	-0-	2819	2			Y	-0-					-0-
10	2726	X	2726	-0-	-0-	-0-	2726	2			Y	-0-					-0-
11	2589	X	2589	-0-	-0-	-0-	2589	2			Y	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	2			Y	-0-					-0-
*01	3005	X	3005	-0-	-0-	-0-	3005	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3804	X	3804	-0-	-0-	-0-	3804	2			Y	-0-					-0-
09	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-					-0-
10	3786	X	3786	-0-	-0-	-0-	3786	2			Y	-0-					-0-
11	3539	X	3539	-0-	-0-	-0-	3539	2			Y	-0-					-0-
12	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					-0-
*01	2903	X	2903	-0-	-0-	-0-	2903	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
10	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
11	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
12	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
*01	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
12	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
*01	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3738	X	3738	-0-	-0-	-0-	3738	2			Y	-0-					-0-
09	3921	X	3921	-0-	-0-	-0-	3921	2			Y	-0-					-0-
10	3723	X	3723	-0-	-0-	-0-	3723	2			Y	-0-					-0-
11	3803	X	3803	-0-	-0-	-0-	3803	2			Y	-0-					-0-
12	3753	X	3753	-0-	-0-	-0-	3753	2			Y	-0-					-0-
*01	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	X	2219	-0-	-0-	-0-	2219	2			Y	-0-					-0-
09	1500	X	1498	-0-	-2	-0-	1498	2			Y	-0-					-0-
10	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
11	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
12	3100	N	5806	-0-	2706	2706	5806	2			Y	-0-					-0-
*01	3100	N	3344	-0-	244	2950	3344	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2893	-0-	-424	-0-	2893	2			Y	-0-					-0-
09	3519	X	3519	-0-	-0-	-0-	3519	2			Y	-0-					-0-
10	3224	X	2340	-0-	-884	-0-	2340	2			Y	-0-					-0-
11	2790	X	2638	-0-	-152	-0-	2638	2			Y	-0-					-0-
12	3317	X	2990	-0-	-327	-0-	2990	2			Y	-0-					-0-
01	3317	X	2329	-0-	-988	-0-	2329	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
09	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
10	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
11	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
*01	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5172	X	5172	-0-	-0-	-0-	5172	2			Y	-0-					-0-
09	5037	X	5037	-0-	-0-	-0-	5037	2			Y	-0-					-0-
10	4981	X	4981	-0-	-0-	-0-	4981	2			Y	-0-					-0-
11	5010	X	4893	-0-	-117	-0-	4893	2			Y	-0-					-0-
12	5208	X	4999	-0-	-209	-0-	4999	2			Y	-0-					-0-
01	5208	X	4582	-0-	-626	-0-	4582	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2276	-0-	-328	-0-	2276	2			Y	-0-					-0-
09	1830	N	1805	-0-	-25	-0-	1805	2			Y	-0-					-0-
10	2759	N	2262	-0-	-497	-0-	2262	2			Y	-0-					-0-
11	2190	N	1486	-0-	-704	-0-	1486	2			Y	-0-					-0-
12	2073	N	2073	-0-	-0-	-0-	2073	2			Y	-0-					-0-
01	2263	N	1607	-0-	-656	-0-	1607	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1653	-0-	-920	-0-	1653	2			N	-0-					-0-
09	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
10	2449	X	1730	-0-	-719	-0-	1730	2			N	-0-					-0-
11	2370	X	1836	-0-	-534	-0-	1836	2			N	-0-					-0-
12	2790	X	2080	-0-	-710	-0-	2080	2			N	-0-					-0-
01	2790	X	1685	-0-	-1105	-0-	1685	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2622	-0-	-447	-0-	2622	2			Y	-0-					-0-
09	2821	X	2821	-0-	-0-	-0-	2821	2			Y	-0-					-0-
10	2883	X	2750	-0-	-133	-0-	2750	2			Y	-0-					-0-
11	2790	X	2341	-0-	-449	-0-	2341	2			Y	-0-					-0-
12	2914	N	2666	-0-	-248	-0-	2666	2			Y	-0-					-0-
01	2759	N	2718	-0-	-41	-0-	2718	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	2116	-0-	-3123	-0-	2116	2			Y	-0-					-0-
09	5070	X	4295	-0-	-775	-0-	4295	2			Y	-0-					-0-
10	5239	X	3263	-0-	-1976	-0-	3263	2			Y	-0-					-0-
11	5070	X	2999	-0-	-2071	-0-	2999	2			Y	-0-					-0-
12	5239	X	1297	-0-	-3942	-0-	1297	2			Y	-0-					-0-
01	4433	X	1143	-0-	-3290	-0-	1143	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3979	X	3979	-0-	-0-	-0-	3979	2			Y	-0-					-0-
09	3615	X	3615	-0-	-0-	-0-	3615	2			Y	-0-					-0-
10	3683	X	3683	-0-	-0-	-0-	3683	2			Y	-0-					-0-
11	3514	X	3514	-0-	-0-	-0-	3514	2			Y	-0-					-0-
12	3666	X	3666	-0-	-0-	-0-	3666	2			Y	-0-					-0-
*01	3648	X	3648	-0-	-0-	-0-	3648	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3900	X	3900	-0-	-0-	-0-	3900	2			Y	-0-					-0-
09	3544	X	3544	-0-	-0-	-0-	3544	2			Y	-0-					-0-
10	3885	X	3885	-0-	-0-	-0-	3885	2			Y	-0-					-0-
11	3552	X	3552	-0-	-0-	-0-	3552	2			Y	-0-					-0-
12	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
*01	2594	X	2594	-0-	-0-	-0-	2594	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5266	X	5266	-0-	-0-	-0-	5266	2			Y	-0-					-0-
09	4950	X	4935	-0-	-15	-0-	4935	2			Y	-0-					-0-
10	5115	X	5009	-0-	-106	-0-	5009	2			Y	-0-					-0-
11	4950	X	4789	-0-	-161	-0-	4789	2			Y	-0-					-0-
12	5115	X	4754	-0-	-361	-0-	4754	2			Y	-0-					-0-
01	5115	X	4104	-0-	-1011	-0-	4104	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1820	-0-	-9	-0-	1820	2			N	-0-					-0-
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
11	1770	N	1727	-0-	-43	-0-	1727	2			N	-0-					-0-
12	1829	N	1752	-0-	-77	-0-	1752	2			N	-0-					-0-
01	1829	N	1763	-0-	-66	-0-	1763	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
10	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					-0-
11	1697	N	1697	-0-	-0-	-0-	1697	2			Y	-0-					-0-
12	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					-0-
*01	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4089	X	4089	-0-	-0-	-0-	4089	2			Y	-0-					-0-
09	4136	X	4136	-0-	-0-	-0-	4136	2			Y	-0-					-0-
10	4181	X	4181	-0-	-0-	-0-	4181	2			Y	-0-					-0-
11	4071	X	4071	-0-	-0-	-0-	4071	2			Y	-0-					-0-
12	4068	X	4068	-0-	-0-	-0-	4068	2			Y	-0-					-0-
*01	3974	X	3974	-0-	-0-	-0-	3974	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2551	N	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-
09	2445	N	2445	-0-	-0-	-0-	2445	2			Y	-0-					-0-
10	2477	N	2477	-0-	-0-	-0-	2477	2			Y	-0-					-0-
11	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-
12	2456	N	2456	-0-	-0-	-0-	2456	2			Y	-0-					-0-
*01	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2394	-0-	-613	-0-	2394	2			N	-0-					-0-
09	2910	X	2538	-0-	-372	-0-	2538	2			N	-0-					-0-
10	3007	X	2891	-0-	-116	-0-	2891	2			N	-0-					-0-
11	2850	X	2794	-0-	-56	-0-	2794	2			N	-0-					-0-
12	2914	X	2744	-0-	-170	-0-	2744	2			N	-0-					-0-
01	2883	X	2645	-0-	-238	-0-	2645	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
09	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
10	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
11	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-
12	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-
*01	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1399	-0-	-957	-0-	1399	2			N	-0-					-0-
09	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					-0-
10	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
11	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
12	2356	X	1393	-0-	-963	-0-	1393	2			N	-0-					-0-
01	2356	X	1995	-0-	-361	-0-	1995	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6066	X	6066	-0-	-0-	-0-	6066	2			Y	-0-					-0-
09	5505	X	5505	-0-	-0-	-0-	5505	2			Y	-0-					-0-
10	5595	X	5595	-0-	-0-	-0-	5595	2			Y	-0-					-0-
11	5501	X	5501	-0-	-0-	-0-	5501	2			Y	-0-					-0-
12	4628	X	4628	-0-	-0-	-0-	4628	2			Y	-0-					-0-
*01	5326	X	5326	-0-	-0-	-0-	5326	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2856	X	2856	-0-	-0-	-0-	2856	2			Y	-0-					-0-
09	2760	X	2241	-0-	-519	-0-	2241	2			Y	-0-					-0-
10	2852	X	2822	-0-	-30	-0-	2822	2			Y	-0-					-0-
11	2760	N	2556	-0-	-204	-0-	2556	2			Y	-0-					-0-
12	2325	N	2061	-0-	-264	-0-	2061	2			Y	-0-					-0-
*01	3100	N	3150	-0-	50	50	3150	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	402	-0-	-187	-0-	402	2			Y	-0-					-0-
09	570	N	5	-0-	-565	-0-	5	2			Y	-0-					-0-
10	3100	N	6166	-0-	3066	3066	6166	2			Y	-0-					-0-
11	3000	N	7493	-0-	4493	7559	7493	2			Y	-0-					-0-
12	3100	N	6485	-0-	3385	10944	6485	2			Y	-0-					-0-
*01	16852	X	5908	-0-	-10944	-0-	5908	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2437	-0-	-818	-0-	2437	2			N	-0-					-0-
09	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
10	3441	X	3417	-0-	-24	-0-	3417	2			N	-0-					-0-
11	3330	X	2740	-0-	-590	-0-	2740	2			N	-0-					-0-
12	3658	X	3143	-0-	-515	-0-	3143	2			N	-0-					-0-
01	3658	X	2962	-0-	-696	-0-	2962	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-
09	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
10	1683	N	1683	-0-	-0-	-0-	1683	2			Y	-0-					-0-
11	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	1824	2			Y	-0-					-0-
*01	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2018	X	2018	-0-	-0-	-0-	2018	2			Y	-0-					-0-
09	1950	X	739	-0-	-1211	-0-	739	2			Y	-0-					-0-
10	2015	X	451	-0-	-1564	-0-	451	2			Y	-0-					-0-
11	1950	X	517	-0-	-1433	-0-	517	2			Y	-0-					-0-
12	2015	X	610	-0-	-1405	-0-	610	2			Y	-0-					-0-
01	2015	X	463	-0-	-1552	-0-	463	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4702	X	4702	-0-	-0-	-0-	4702	2			Y	-0-					-0-
09	4097	X	4097	-0-	-0-	-0-	4097	2			Y	-0-					-0-
10	3950	X	3950	-0-	-0-	-0-	3950	2			Y	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
12	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					-0-
*01	3927	X	3927	-0-	-0-	-0-	3927	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2731	X	2731	-0-	-0-	-0-	2731	2			Y	-0-					-0-
09	3562	X	3562	-0-	-0-	-0-	3562	2			Y	-0-					-0-
10	3485	X	3485	-0-	-0-	-0-	3485	2			Y	-0-					-0-
11	3797	X	3797	-0-	-0-	-0-	3797	2			Y	-0-					-0-
12	4056	X	4056	-0-	-0-	-0-	4056	2			Y	-0-					-0-
*01	4008	X	4008	-0-	-0-	-0-	4008	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5524	-0-	-118	-0-	5524	2			Y	-0-					-0-
09	5460	X	5297	-0-	-163	-0-	5297	2			Y	-0-					-0-
10	5642	X	5514	-0-	-128	-0-	5514	2			Y	-0-					-0-
11	5460	X	5318	-0-	-142	-0-	5318	2			Y	-0-					-0-
12	5770	X	5770	-0-	-0-	-0-	5770	2			Y	-0-					-0-
01	5518	X	4265	-0-	-1253	-0-	4265	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3629	X	3629	-0-	-0-	-0-	3629	2			Y	-0-					-0-
09	3120	X	3120	-0-	-0-	-0-	3120	2			Y	-0-					-0-
10	3471	X	3471	-0-	-0-	-0-	3471	2			Y	-0-					-0-
11	3771	X	3771	-0-	-0-	-0-	3771	2			Y	-0-					-0-
12	4041	X	4041	-0-	-0-	-0-	4041	2			Y	-0-					-0-
*01	3948	X	3948	-0-	-0-	-0-	3948	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	2298	2			Y	-0-					-0-
11	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-
12	2106	N	2106	-0-	-0-	-0-	2106	2			Y	-0-					-0-
*01	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1391	-0-	-345	-0-	1391	2			Y	-0-					-0-
09	1680	N	1377	-0-	-303	-0-	1377	2			Y	-0-					-0-
10	1457	N	1329	-0-	-128	-0-	1329	2			Y	-0-					-0-
11	1350	N	1203	-0-	-147	-0-	1203	2			Y	-0-					-0-
12	1426	N	1253	-0-	-173	-0-	1253	2			Y	-0-					-0-
01	1333	N	1275	-0-	-58	-0-	1275	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4370	-0-	-156	-0-	4370	2			Y	-0-					-0-
09	4380	X	4040	-0-	-340	-0-	4040	2			Y	-0-					-0-
10	4751	X	4751	-0-	-0-	-0-	4751	2			Y	-0-					-0-
11	4476	X	4476	-0-	-0-	-0-	4476	2			Y	-0-					-0-
12	4685	X	4685	-0-	-0-	-0-	4685	2			Y	-0-					-0-
*01	4678	X	4678	-0-	-0-	-0-	4678	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					21
09	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					21
10	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					21
11	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					21
12	2387	N	2349	-0-	-38	-0-	2349	2			N	-0-					21
01	2387	N	2364	-0-	-23	-0-	2364	2			N	-0-					21

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4845	X	4845	-0-	-0-	-0-	4845	2			Y	-0-					-0-
09	4349	X	4349	-0-	-0-	-0-	4349	2			Y	-0-					-0-
10	4720	X	4720	-0-	-0-	-0-	4720	2			Y	-0-					-0-
11	5125	X	5125	-0-	-0-	-0-	5125	2			Y	-0-					-0-
12	5138	X	5138	-0-	-0-	-0-	5138	2			Y	-0-					-0-
*01	5574	X	5574	-0-	-0-	-0-	5574	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2938	X	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
09	2806	X	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
10	2841	X	2841	-0-	-0-	-0-	2841	2			Y	-0-					-0-
11	2973	X	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
12	2911	X	2911	-0-	-0-	-0-	2911	2			Y	-0-					-0-
*01	2666	X	2666	-0-	-0-	-0-	2666	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
09	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
10	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
11	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
12	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
*01	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3150	X	3150	-0-	-0-	-0-	3150	2			Y	-0-					-0-
09	2854	X	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
10	2825	X	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
11	2621	X	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
12	2356	X	1947	-0-	-409	-0-	1947	2			Y	-0-					-0-
*01	3422	X	3422	-0-	-0-	-0-	3422	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	341	-0-	-217	-0-	341	2		Y	-0-			-0-
09	576	N	576	-0-	-0-	-0-	576	2		Y	-0-			-0-
10	601	N	601	-0-	-0-	-0-	601	2		Y	-0-			-0-
11	641	N	641	-0-	-0-	-0-	641	2		Y	-0-			-0-
12	676	N	676	-0-	-0-	-0-	676	2		Y	-0-			-0-
*01	744	N	744	-0-	-0-	-0-	744	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

08	2224	N	2224	-0-	-0-	-0-	2224	2		Y	-0-			-0-
09	2150	N	2150	-0-	-0-	-0-	2150	2		Y	-0-			-0-
10	2201	N	2151	-0-	-50	-0-	2151	2		Y	-0-			-0-
11	2161	N	2161	-0-	-0-	-0-	2161	2		Y	-0-			-0-
12	2232	N	1901	-0-	-331	-0-	1901	2		Y	-0-			-0-
01	2139	N	1966	-0-	-173	-0-	1966	2		Y	-0-			-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

08	4495	X	1570	-0-	-2925	-0-	1570	2		Y	-0-			-0-
09	4468	X	4468	-0-	-0-	-0-	4468	2		Y	-0-			-0-
10	4495	X	4416	-0-	-79	-0-	4416	2		Y	-0-			-0-
11	3312	X	3312	-0-	-0-	-0-	3312	2		Y	-0-			-0-
12	4619	X	3058	-0-	-1561	-0-	3058	2		Y	-0-			-0-
01	4619	X	3321	-0-	-1298	-0-	3321	2		Y	-0-			-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

08	2108	N	2102	-0-	-6	-0-	2102	2		N	-0-			-0-
09	2040	N	2032	-0-	-8	-0-	2032	2		N	-0-			-0-
10	2108	N	1926	-0-	-182	-0-	1926	2		N	-0-			-0-
11	2040	N	1775	-0-	-265	-0-	1775	2		N	-0-			-0-
12	2108	N	1610	-0-	-498	-0-	1610	2		N	-0-			-0-
01	1922	N	1535	-0-	-387	-0-	1535	2		N	-0-			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

08	3647	X	3647	-0-	-0-	-0-	3647	2		Y	-0-			-0-
09	3295	X	3295	-0-	-0-	-0-	3295	2		Y	-0-			-0-
10	3392	X	3392	-0-	-0-	-0-	3392	2		Y	-0-			-0-
11	3549	X	3549	-0-	-0-	-0-	3549	2		Y	-0-			-0-
12	3441	X	3441	-0-	-0-	-0-	3441	2		Y	-0-			-0-
01	2976	X	2959	-0-	-17	-0-	2959	2		Y	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

08	1328	N	1328	-0-	-0-	-0-	1328	2		N	-0-			-0-
09	1437	N	1437	-0-	-0-	-0-	1437	2		N	-0-			-0-
10	1710	N	1710	-0-	-0-	-0-	1710	2		N	-0-			-0-
11	1415	N	1415	-0-	-0-	-0-	1415	2		N	-0-			-0-
12	1255	N	1255	-0-	-0-	-0-	1255	2		N	-0-			-0-
*01	1238	N	1238	-0-	-0-	-0-	1238	2		N	-0-			-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

08	1891	N	1675	-0-	-216	-0-	1675	2		Y	-0-			-0-
09	2685	N	2685	-0-	-0-	-0-	2685	2		Y	-0-			-0-
10	2547	N	2547	-0-	-0-	-0-	2547	2		Y	-0-			-0-
11	2311	N	2311	-0-	-0-	-0-	2311	2		Y	-0-			-0-
12	1891	N	1317	-0-	-574	-0-	1317	2		Y	-0-			-0-
*01	2447	N	2447	-0-	-0-	-0-	2447	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4262	X	4262	-0-	-0-	-0-	4262	2			Y	-0-					-0-
09	3743	X	3743	-0-	-0-	-0-	3743	2			Y	-0-					-0-
10	4189	X	4189	-0-	-0-	-0-	4189	2			Y	-0-					-0-
11	4022	X	4022	-0-	-0-	-0-	4022	2			Y	-0-					-0-
12	3533	X	3533	-0-	-0-	-0-	3533	2			Y	-0-					-0-
*01	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

08	1677	N	1677	-0-	-0-	-0-	1677	2			Y	-0-					-0-
09	1680	N	1524	-0-	-156	-0-	1524	2			Y	-0-					-0-
10	1674	N	1637	-0-	-37	-0-	1637	2			Y	-0-					-0-
11	1620	N	1486	-0-	-134	-0-	1486	2			Y	-0-					-0-
12	1581	N	1518	-0-	-63	-0-	1518	2			Y	-0-					-0-
01	1643	N	1081	-0-	-562	-0-	1081	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

08	2637	X	2637	-0-	-0-	-0-	2637	2			Y	-0-					-0-
09	2690	X	2690	-0-	-0-	-0-	2690	2			Y	-0-					-0-
10	2602	X	2602	-0-	-0-	-0-	2602	2			Y	-0-					-0-
11	2410	X	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-
12	2490	X	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-
*01	1289	X	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

08	749	N	749	-0-	-0-	-0-	749	2			N	-0-					27
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					27
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					27
11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					27
12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					27
*01	910	N	910	-0-	-0-	-0-	910	2			N	-0-					27

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

08	2449	X	2145	-0-	-304	-0-	2145	2			Y	-0-					-0-
09	2485	X	2485	-0-	-0-	-0-	2485	2			Y	-0-					-0-
10	2961	N	2961	-0-	-0-	-0-	2961	2			Y	-0-					-0-
11	2072	N	2072	-0-	-0-	-0-	2072	2			Y	-0-					-0-
12	2449	N	1773	-0-	-676	-0-	1773	2			Y	-0-					-0-
*01	3041	N	3041	-0-	-0-	-0-	3041	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					-0-
09	4845	X	4845	-0-	-0-	-0-	4845	2			N	-0-					-0-
10	4912	X	4912	-0-	-0-	-0-	4912	2			N	-0-					-0-
11	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					-0-
12	4605	X	4605	-0-	-0-	-0-	4605	2			N	-0-					-0-
*01	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

08	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
09	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
10	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
12	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
*01	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

08	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
09	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
11	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
12	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
*01	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

08	5978	X	5978	-0-	-0-	-0-	5978	2			Y	-0-					-0-
09	5518	X	5518	-0-	-0-	-0-	5518	2			Y	-0-					-0-
10	6106	X	6106	-0-	-0-	-0-	6106	2			Y	-0-					-0-
11	5313	X	5313	-0-	-0-	-0-	5313	2			Y	-0-					-0-
12	5060	X	5060	-0-	-0-	-0-	5060	2			Y	-0-					-0-
*01	6203	X	6203	-0-	-0-	-0-	6203	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

08	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
*01	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

08	651	N	510	-0-	-141	-0-	510	2			N	-0-					40
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					40
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					40
11	480	N	462	-0-	-18	-0-	462	2			N	-0-					40
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					40
*01	573	N	573	-0-	-0-	-0-	573	2			N	-0-					40

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

08	2235	N	2235	-0-	-0-	-0-	2235	2			Y	-0-					-0-
09	2815	N	2815	-0-	-0-	-0-	2815	2			Y	-0-					-0-
10	3100	N	3579	-0-	479	479	3579	2			Y	-0-					-0-
11	2793	N	2314	-0-	-479	-0-	2314	2			Y	-0-					-0-
12	2829	N	2829	-0-	-0-	-0-	2829	2			Y	-0-					-0-
*01	2334	X	2334	-0-	-0-	-0-	2334	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					-0-
09	4616	X	4616	-0-	-0-	-0-	4616	2			N	-0-					-0-
10	4391	X	4391	-0-	-0-	-0-	4391	2			N	-0-					-0-
11	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					-0-
12	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
*01	4253	X	4253	-0-	-0-	-0-	4253	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
09	3000	N	3053	-0-	53	53	3053	2			N	-0-					-0-
10	3100	N	4707	-0-	1607	1660	4707	2			N	-0-					-0-
11	3000	N	2872	-0-	-128	1532	2872	2			N	-0-					-0-
12	5075	X	3543	-0-	-1532	-0-	3543	2			N	-0-					-0-
*01	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2709	-0-	-360	-0-	2709	2			Y	-0-					-0-
09	2850	N	2747	-0-	-103	-0-	2747	2			Y	-0-					-0-
10	2919	N	2919	-0-	-0-	-0-	2919	2			Y	-0-					-0-
11	2886	N	2886	-0-	-0-	-0-	2886	2			Y	-0-					-0-
12	2873	N	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
01	2914	N	2908	-0-	-6	-0-	2908	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5268	X	5268	-0-	-0-	-0-	5268	2			N	-0-					-0-
09	5283	X	5283	-0-	-0-	-0-	5283	2			N	-0-					-0-
10	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					-0-
11	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
12	3813	X	2699	-0-	-1114	-0-	2699	2			N	-0-					-0-
01	3813	X	3035	-0-	-778	-0-	3035	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3207	X	3207	-0-	-0-	-0-	3207	2			Y	-0-					-0-
09	3032	X	3032	-0-	-0-	-0-	3032	2			Y	-0-					-0-
10	2773	X	2773	-0-	-0-	-0-	2773	2			Y	-0-					-0-
11	2817	X	2817	-0-	-0-	-0-	2817	2			Y	-0-					-0-
12	2841	X	2841	-0-	-0-	-0-	2841	2			Y	-0-					-0-
*01	3129	X	3129	-0-	-0-	-0-	3129	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
10	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
12	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
*01	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					-0-
09	3476	X	3476	-0-	-0-	-0-	3476	2			Y	-0-					-0-
10	3263	X	3263	-0-	-0-	-0-	3263	2			Y	-0-					-0-
11	3038	X	3038	-0-	-0-	-0-	3038	2			Y	-0-					-0-
12	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-
*01	3123	X	3123	-0-	-0-	-0-	3123	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5387	X	5387	-0-	-0-	-0-	5387	2			Y	-0-					-0-
09	5444	X	5444	-0-	-0-	-0-	5444	2			Y	-0-					-0-
10	5298	X	5298	-0-	-0-	-0-	5298	2			Y	-0-					-0-
11	5258	X	5258	-0-	-0-	-0-	5258	2			Y	-0-					-0-
12	5565	X	5565	-0-	-0-	-0-	5565	2			Y	-0-					-0-
*01	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					-0-
	GILLIAM "C" NO. 2 GAS UNIT				WELL #: 9		RRCID -> 211474		COMPL. DATE 03/01/2006			TOTAL DEPTH 12966			PERF.10684 - 12892		
08	4493	X	4493	-0-	-0-	-0-	4493	2			N	-0-					-0-
09	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					-0-
10	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
11	4111	X	4111	-0-	-0-	-0-	4111	2			N	-0-					-0-
12	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
*01	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					-0-
	GILLIAM "C" NO. 2 GAS UNIT				WELL #: 10		RRCID -> 211480		COMPL. DATE 03/01/2006			TOTAL DEPTH 12960			PERF.11222 - 12790		
08	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					-0-
09	4209	X	4209	-0-	-0-	-0-	4209	2			N	-0-					-0-
10	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
11	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-
12	4184	X	4184	-0-	-0-	-0-	4184	2			N	-0-					-0-
*01	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
	BELL GAS UNIT				WELL #: 5		RRCID -> 211768		COMPL. DATE 05/14/2005			TOTAL DEPTH 12948			PERF.11243 - 11536		
08	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					-0-
09	3810	X	3790	-0-	-20	-0-	3790	2			N	-0-					-0-
10	5425	X	2435	-0-	-2990	-0-	2435	2			N	-0-					-0-
11	5250	X	4437	-0-	-813	-0-	4437	2			N	-0-					-0-
12	5425	X	4347	-0-	-1078	-0-	4347	2			N	-0-					-0-
*01	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
	WILBURN				WELL #: 5		RRCID -> 211778		COMPL. DATE 03/01/2006			TOTAL DEPTH 12374			PERF.11620 - 12144		
08	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
10	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
12	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
*01	3100	N	3374	-0-	274	274	3374	2			Y	-0-					-0-
	HEATON NO. 1 GAS UNIT				WELL #: 12		RRCID -> 211782		COMPL. DATE 03/01/2006			TOTAL DEPTH 12610			PERF.10450 - 12461		
08	2790	N	2681	-0-	-109	-0-	2681	2			N	-0-					-0-
09	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
10	2790	N	2425	-0-	-365	-0-	2425	2			N	-0-					-0-
11	2580	N	2406	-0-	-174	-0-	2406	2			N	-0-					-0-
12	2573	N	2371	-0-	-202	-0-	2371	2			N	-0-					-0-
*01	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
	THOMPSON, C. C.				WELL #: 22		RRCID -> 212215		COMPL. DATE 03/01/2006			TOTAL DEPTH 12970			PERF.11619 - 12826		
08	4130	X	4130	-0-	-0-	-0-	4130	2			Y	-0-					-0-
09	4128	X	4128	-0-	-0-	-0-	4128	2			Y	-0-					-0-
10	4042	X	4042	-0-	-0-	-0-	4042	2			Y	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
12	4318	X	4318	-0-	-0-	-0-	4318	2			Y	-0-					-0-
*01	3947	X	3947	-0-	-0-	-0-	3947	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1833	-0-	-895	-0-	1833	2			N	-0-					-0-
09	2640	X	1974	-0-	-666	-0-	1974	2			N	-0-					-0-
10	2604	X	1563	-0-	-1041	-0-	1563	2			N	-0-					-0-
11	2400	X	169	-0-	-2231	-0-	169	2			N	-0-					-0-
12	2046	X	1180	-0-	-866	-0-	1180	2			N	-0-					-0-
01	2046	X	1943	-0-	-103	-0-	1943	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3948	-0-	-51	-0-	3948	2			Y	-0-					-0-
09	3870	X	3810	-0-	-60	-0-	3810	2			Y	-0-					-0-
10	3999	X	3950	-0-	-49	-0-	3950	2			Y	-0-					-0-
11	3825	X	3825	-0-	-0-	-0-	3825	2			Y	-0-					-0-
12	3937	X	3887	-0-	-50	-0-	3887	2			Y	-0-					-0-
01	3937	X	3838	-0-	-99	-0-	3838	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5078	X	5078	-0-	-0-	-0-	5078	2			N	-0-					-0-
09	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					-0-
10	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					-0-
11	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-
12	4343	X	4343	-0-	-0-	-0-	4343	2			N	-0-					-0-
*01	4049	X	4049	-0-	-0-	-0-	4049	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3946	X	3946	-0-	-0-	-0-	3946	2			Y	-0-					-0-
09	3971	X	3971	-0-	-0-	-0-	3971	2			Y	-0-					-0-
10	4464	X	4464	-0-	-0-	-0-	4464	2			Y	-0-					-0-
11	4002	X	4002	-0-	-0-	-0-	4002	2			Y	-0-					-0-
12	4804	X	4804	-0-	-0-	-0-	4804	2			Y	-0-					-0-
*01	4527	X	4527	-0-	-0-	-0-	4527	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 4 RRCID -> 213225 COMPL. DATE 03/01/2006 TOTAL DEPTH 13316 PERF.10974 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					-0-
09	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
10	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					-0-
11	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					-0-
12	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
*01	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	X	3089	-0-	-0-	-0-	3089	2			Y	-0-					-0-
09	2310	X	1833	-0-	-477	-0-	1833	2			Y	-0-					-0-
10	4586	X	4586	-0-	-0-	-0-	4586	2			Y	-0-					-0-
11	4482	X	4482	-0-	-0-	-0-	4482	2			Y	-0-					-0-
12	3849	X	3849	-0-	-0-	-0-	3849	2			Y	-0-					-0-
*01	4001	X	4001	-0-	-0-	-0-	4001	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					-0-
09	2310	X	2168	-0-	-142	-0-	2168	2			N	-0-					-0-
10	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
11	2310	X	1929	-0-	-381	-0-	1929	2			N	-0-					-0-
12	2387	X	1357	-0-	-1030	-0-	1357	2			N	-0-					-0-
01	2387	X	1558	-0-	-829	-0-	1558	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2456	N	2456	-0-	-0-	-0-	2456	2			Y	-0-					-0-
09	2633	N	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-
10	2435	N	2435	-0-	-0-	-0-	2435	2			Y	-0-					-0-
11	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					-0-
12	2418	N	2397	-0-	-21	-0-	2397	2			Y	-0-					-0-
01	2418	N	2343	-0-	-75	-0-	2343	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2665	X	2665	-0-	-0-	-0-	2665	2			Y	-0-					-0-
09	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
10	2856	X	2856	-0-	-0-	-0-	2856	2			Y	-0-					-0-
11	2801	X	2801	-0-	-0-	-0-	2801	2			Y	-0-					-0-
12	2542	X	2418	-0-	-124	-0-	2418	2			Y	-0-					-0-
*01	2909	X	2909	-0-	-0-	-0-	2909	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4727	X	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-
09	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
10	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
11	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-
12	3649	X	3649	-0-	-0-	-0-	3649	2			N	-0-					-0-
*01	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2757	-0-	-250	-0-	2757	2			Y	-0-					-0-
09	2910	X	2552	-0-	-358	-0-	2552	2			Y	-0-					-0-
10	2945	X	1442	-0-	-1503	-0-	1442	2			Y	-0-					-0-
11	2670	X	785	-0-	-1885	-0-	785	2			Y	-0-					-0-
12	2759	X	1110	-0-	-1649	-0-	1110	2			Y	-0-					-0-
01	1457	N	1395	-0-	-62	-0-	1395	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1313	-0-	-671	-0-	1313	2			Y	-0-					-0-
09	1920	X	1779	-0-	-141	-0-	1779	2			Y	-0-					-0-
10	1984	X	1613	-0-	-371	-0-	1613	2			Y	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
12	1829	N	854	-0-	-975	-0-	854	2			Y	-0-					-0-
01	1612	N	1046	-0-	-566	-0-	1046	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					46
09	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					46
10	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					46
11	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					46
12	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					46
*01	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					46

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3845	X	3845	-0-	-0-	-0-	3845	2			Y	-0-					-0-
09	2891	X	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
10	2418	X	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-
11	1674	X	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
12	1612	X	955	-0-	-657	-0-	955	2			Y	-0-					-0-
01	1612	X	836	-0-	-776	-0-	836	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-
09	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
10	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
11	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
12	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					-0-
*01	3904	X	3904	-0-	-0-	-0-	3904	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1189	-0-	-175	-0-	1189	2			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
10	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
11	1140	N	998	-0-	-142	-0-	998	2			N	-0-					-0-
12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					-0-
*01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5579	-0-	-683	-0-	5579	2			Y	-0-					-0-
09	6060	X	4686	-0-	-1374	-0-	4686	2			Y	-0-					-0-
10	6262	X	5181	-0-	-1081	-0-	5181	2			Y	-0-					-0-
11	5640	X	3532	-0-	-2108	-0-	3532	2			Y	-0-					-0-
12	5828	X	3563	-0-	-2265	-0-	3563	2			Y	-0-					-0-
01	5580	X	5007	-0-	-573	-0-	5007	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3669	X	3669	-0-	-0-	-0-	3669	2			Y	-0-					-0-
09	3540	X	3495	-0-	-45	-0-	3495	2			Y	-0-					-0-
10	3646	X	3646	-0-	-0-	-0-	3646	2			Y	-0-					-0-
11	3702	X	3702	-0-	-0-	-0-	3702	2			Y	-0-					-0-
12	3692	X	3692	-0-	-0-	-0-	3692	2			Y	-0-					-0-
*01	3846	X	3846	-0-	-0-	-0-	3846	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 216698 COMPL. DATE 03/01/2006 TOTAL DEPTH 12500 PERF.11536 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
09	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-
10	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
11	1830	N	1670	-0-	-160	-0-	1670	2			Y	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					-0-
01	1891	N	1822	-0-	-69	-0-	1822	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5182	X	5182	-0-	-0-	-0-	5182	2			Y	-0-					-0-
09	3865	X	3865	-0-	-0-	-0-	3865	2			Y	-0-					-0-
10	3109	X	3109	-0-	-0-	-0-	3109	2			Y	-0-					-0-
11	2967	X	2967	-0-	-0-	-0-	2967	2			Y	-0-					-0-
12	2873	X	2873	-0-	-0-	-0-	2873	2			Y	-0-					-0-
*01	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
09	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
10	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
11	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
12	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					-0-
*01	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2748	X	2748	-0-	-0-	-0-	2748	2			Y	-0-					-0-
09	2033	X	2033	-0-	-0-	-0-	2033	2			Y	-0-					-0-
10	2927	X	2927	-0-	-0-	-0-	2927	2			Y	-0-					-0-
11	1844	X	1844	-0-	-0-	-0-	1844	2			Y	-0-					-0-
12	3156	X	3156	-0-	-0-	-0-	3156	2			Y	-0-					-0-
*01	2492	X	2492	-0-	-0-	-0-	2492	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
10	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
11	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
12	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					127
09	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					127
10	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					127
11	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					127
12	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					127
*01	2538	X	2538	-0-	-0-	-0-	2538	2			N	-0-					127

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
09	2520	X	2424	-0-	-96	-0-	2424	2			N	-0-					-0-
10	2604	X	1961	-0-	-643	-0-	1961	2			N	-0-					-0-
11	2520	X	1842	-0-	-678	-0-	1842	2			N	-0-					-0-
12	2604	X	1844	-0-	-760	-0-	1844	2			N	-0-					-0-
01	2604	X	1783	-0-	-821	-0-	1783	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3313	X	3313	-0-	-0-	-0-	3313	2			Y	-0-					-0-
09	3163	X	3163	-0-	-0-	-0-	3163	2			Y	-0-					-0-
10	3403	X	3403	-0-	-0-	-0-	3403	2			Y	-0-					-0-
11	3361	X	3361	-0-	-0-	-0-	3361	2			Y	-0-					-0-
12	3200	X	3200	-0-	-0-	-0-	3200	2			Y	-0-					-0-
*01	3102	X	3102	-0-	-0-	-0-	3102	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

08	4991	X	4056	-0-	-935	-0-	4056	2			Y	-0-					-0-
09	4830	X	4729	-0-	-101	-0-	4729	2			Y	-0-					-0-
10	4991	X	4603	-0-	-388	-0-	4603	2			Y	-0-					-0-
11	4830	X	4308	-0-	-522	-0-	4308	2			Y	-0-					-0-
12	4991	X	4370	-0-	-621	-0-	4370	2			Y	-0-					-0-
01	4898	X	4123	-0-	-775	-0-	4123	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 217063 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10989 - 12838

08	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
09	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
10	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
11	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
12	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
*01	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

08	3225	X	3225	-0-	-0-	-0-	3225	2			Y	-0-					-0-
09	2491	X	2491	-0-	-0-	-0-	2491	2			Y	-0-					-0-
10	2227	X	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
11	2550	X	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
12	2573	X	2573	-0-	-0-	-0-	2573	2			Y	-0-					-0-
*01	3297	X	3297	-0-	-0-	-0-	3297	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

08	2614	X	2614	-0-	-0-	-0-	2614	2			Y	-0-					-0-
09	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
10	2949	N	2949	-0-	-0-	-0-	2949	2			Y	-0-					-0-
11	3000	N	3250	-0-	250	250	3250	2			Y	-0-					-0-
12	3100	N	3721	-0-	621	871	3721	2			Y	-0-					-0-
*01	3100	N	3884	-0-	784	1655	3884	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

08	1240	X	496	-0-	-744	-0-	496	2			Y	-0-					-0-
09	1200	X	1192	-0-	-8	-0-	1192	2			Y	-0-					-0-
10	1976	X	1976	-0-	-0-	-0-	1976	2			Y	-0-					-0-
11	2095	X	2095	-0-	-0-	-0-	2095	2			Y	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
*01	2750	N	2750	-0-	-0-	-0-	2750	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

08	2577	N	2577	-0-	-0-	-0-	2577	2			Y	-0-					-0-
09	2445	N	2445	-0-	-0-	-0-	2445	2			Y	-0-					-0-
10	2730	N	2730	-0-	-0-	-0-	2730	2			Y	-0-					-0-
11	2581	N	2581	-0-	-0-	-0-	2581	2			Y	-0-					-0-
12	2613	N	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
*01	2671	N	2671	-0-	-0-	-0-	2671	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2733	N	2733	-0-	-0-	-0-	2733	2			Y	-0-					-0-
09	2619	N	2619	-0-	-0-	-0-	2619	2			Y	-0-					-0-
10	2757	N	2757	-0-	-0-	-0-	2757	2			Y	-0-					-0-
11	2651	N	2651	-0-	-0-	-0-	2651	2			Y	-0-					-0-
12	2765	N	2765	-0-	-0-	-0-	2765	2			Y	-0-					-0-
*01	2769	N	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

08	1395	N	1328	-0-	-67	-0-	1328	2			N	-0-					-0-
09	1350	N	1290	-0-	-60	-0-	1290	2			N	-0-					-0-
10	1395	N	1324	-0-	-71	-0-	1324	2			N	-0-					-0-
11	1290	N	1256	-0-	-34	-0-	1256	2			N	-0-					-0-
12	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-
01	1333	N	1309	-0-	-24	-0-	1309	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

08	4455	X	2600	-0-	-1855	-0-	2600	2			N	-0-					-0-
09	3720	X	3291	-0-	-429	-0-	3291	2			N	-0-					-0-
10	4216	X	2972	-0-	-1244	-0-	2972	2			N	-0-					-0-
11	4080	X	2762	-0-	-1318	-0-	2762	2			N	-0-					-0-
12	4216	X	1378	-0-	-2838	-0-	1378	2			N	-0-					-0-
01	3410	X	2036	-0-	-1374	-0-	2036	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

08	3100	N	4362	-0-	1262	4733	4362	2			Y	-0-					-0-
09	8954	X	4221	-0-	-4733	-0-	4221	2			Y	-0-					-0-
10	4296	X	4296	-0-	-0-	-0-	4296	2			Y	-0-					-0-
11	4361	X	4361	-0-	-0-	-0-	4361	2			Y	-0-					-0-
12	4180	X	4180	-0-	-0-	-0-	4180	2			Y	-0-					-0-
*01	3929	X	3929	-0-	-0-	-0-	3929	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

08	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					35
09	3390	X	3296	-0-	-94	-0-	3296	2			N	-0-					35
10	3503	X	3202	-0-	-301	-0-	3202	2			N	-0-					35
11	3390	X	3013	-0-	-377	-0-	3013	2			N	-0-					35
12	3503	X	2996	-0-	-507	-0-	2996	2			N	-0-					35
01	3503	X	2947	-0-	-556	-0-	2947	2			N	-0-					35

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

08	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-					-0-
09	4351	X	4351	-0-	-0-	-0-	4351	2			N	-0-					-0-
10	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-
11	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					-0-
12	5112	X	5112	-0-	-0-	-0-	5112	2			N	-0-					-0-
*01	5195	X	5195	-0-	-0-	-0-	5195	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

08	2191	X	2191	-0-	-0-	-0-	2191	2			Y	-0-					-0-
09	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-
10	2309	X	2309	-0-	-0-	-0-	2309	2			Y	-0-					-0-
11	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	3337	2			Y	-0-					-0-
*01	3264	X	3264	-0-	-0-	-0-	3264	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4313	X	4313	-0-	-0-	-0-	4313	2			Y	-0-					-0-
09	3736	X	3736	-0-	-0-	-0-	3736	2			Y	-0-					-0-
10	3720	X	3720	-0-	-0-	-0-	3720	2			Y	-0-					-0-
11	3833	X	3833	-0-	-0-	-0-	3833	2			Y	-0-					-0-
12	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-
*01	3078	X	3078	-0-	-0-	-0-	3078	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

08	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
12	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
*01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

08	3218	X	3218	-0-	-0-	-0-	3218	2			Y	-0-					-0-
09	3094	X	3094	-0-	-0-	-0-	3094	2			Y	-0-					-0-
10	3113	X	3113	-0-	-0-	-0-	3113	2			Y	-0-					-0-
11	3117	X	3117	-0-	-0-	-0-	3117	2			Y	-0-					-0-
12	3003	X	3003	-0-	-0-	-0-	3003	2			Y	-0-					-0-
*01	3045	X	3045	-0-	-0-	-0-	3045	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

08	5560	X	5560	-0-	-0-	-0-	5560	2			N	-0-					-0-
09	5496	X	5496	-0-	-0-	-0-	5496	2			N	-0-					-0-
10	5631	X	5631	-0-	-0-	-0-	5631	2			N	-0-					-0-
11	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					-0-
12	5781	X	5781	-0-	-0-	-0-	5781	2			N	-0-					-0-
*01	5092	X	5092	-0-	-0-	-0-	5092	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

08	2486	N	2486	-0-	-0-	-0-	2486	2			Y	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-
10	2805	N	2805	-0-	-0-	-0-	2805	2			Y	-0-					-0-
11	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
12	1872	N	1872	-0-	-0-	-0-	1872	2			Y	-0-					-0-
*01	2203	N	2203	-0-	-0-	-0-	2203	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

08	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
09	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
11	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
12	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
*01	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

08	4782	X	4782	-0-	-0-	-0-	4782	2			Y	-0-					-0-
09	5125	X	5125	-0-	-0-	-0-	5125	2			Y	-0-					-0-
10	4955	X	4955	-0-	-0-	-0-	4955	2			Y	-0-					-0-
11	4781	X	4781	-0-	-0-	-0-	4781	2			Y	-0-					-0-
12	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					-0-
*01	4551	X	4551	-0-	-0-	-0-	4551	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3839	X	3839	-0-	-0-	-0-	3839	2			Y	-0-					-0-
09	3093	X	3093	-0-	-0-	-0-	3093	2			Y	-0-					-0-
10	4034	X	4034	-0-	-0-	-0-	4034	2			Y	-0-					-0-
11	2916	X	2916	-0-	-0-	-0-	2916	2			Y	-0-					-0-
12	3538	X	3538	-0-	-0-	-0-	3538	2			Y	-0-					-0-
*01	4050	X	4050	-0-	-0-	-0-	4050	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

08	4984	X	4984	-0-	-0-	-0-	4984	2			Y	-0-					-0-
09	4982	X	4982	-0-	-0-	-0-	4982	2			Y	-0-					-0-
10	5429	X	5429	-0-	-0-	-0-	5429	2			Y	-0-					-0-
11	5032	X	5032	-0-	-0-	-0-	5032	2			Y	-0-					-0-
12	5150	X	5150	-0-	-0-	-0-	5150	2			Y	-0-					-0-
*01	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	2			Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

08	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-
09	4675	X	4675	-0-	-0-	-0-	4675	2			N	-0-					-0-
10	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					-0-
11	4613	X	4613	-0-	-0-	-0-	4613	2			N	-0-					-0-
12	4384	X	4384	-0-	-0-	-0-	4384	2			N	-0-					-0-
*01	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

08	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	2			Y	-0-					-0-
11	510	N	379	-0-	-131	-0-	379	2			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

08	2914	X	2780	-0-	-134	-0-	2780	2			Y	-0-					-0-
09	2820	X	2531	-0-	-289	-0-	2531	2			Y	-0-					-0-
10	3120	X	3120	-0-	-0-	-0-	3120	2			Y	-0-					-0-
11	3388	X	3388	-0-	-0-	-0-	3388	2			Y	-0-					-0-
12	3478	X	3478	-0-	-0-	-0-	3478	2			Y	-0-					-0-
*01	3392	X	3392	-0-	-0-	-0-	3392	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

08	3286	X	3207	-0-	-79	-0-	3207	2			Y	-0-					-0-
09	3180	X	3035	-0-	-145	-0-	3035	2			Y	-0-					-0-
10	3286	X	3144	-0-	-142	-0-	3144	2			Y	-0-					-0-
11	3180	X	2974	-0-	-206	-0-	2974	2			Y	-0-					-0-
12	3193	X	2995	-0-	-198	-0-	2995	2			Y	-0-					-0-
01	3193	X	3113	-0-	-80	-0-	3113	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3556	X	3556	-0-	-0-	-0-	3556	2			Y	-0-					-0-
09	3244	X	3244	-0-	-0-	-0-	3244	2			Y	-0-					-0-
10	3518	X	3518	-0-	-0-	-0-	3518	2			Y	-0-					-0-
11	3044	X	3044	-0-	-0-	-0-	3044	2			Y	-0-					-0-
12	2983	X	2983	-0-	-0-	-0-	2983	2			Y	-0-					-0-
*01	2590	X	2590	-0-	-0-	-0-	2590	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

08	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

08	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
09	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
10	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-
11	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
12	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
*01	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

08	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
09	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
10	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
11	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
12	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
*01	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

08	2127	N	2127	-0-	-0-	-0-	2127	2			Y	-0-					-0-
09	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					-0-
10	2140	N	2140	-0-	-0-	-0-	2140	2			Y	-0-					-0-
11	2080	N	2080	-0-	-0-	-0-	2080	2			Y	-0-					-0-
12	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-
*01	2090	N	2090	-0-	-0-	-0-	2090	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

08	3658	X	2702	-0-	-956	-0-	2702	2			N	-0-					-0-
09	3540	X	2123	-0-	-1417	-0-	2123	2			N	-0-					-0-
10	3627	X	1906	-0-	-1721	-0-	1906	2			N	-0-					-0-
11	3240	X	2661	-0-	-579	-0-	2661	2			N	-0-					-0-
12	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-
01	2697	X	1839	-0-	-858	-0-	1839	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

08	403	N	39	-0-	-364	-0-	39	2			Y	-0-					-0-
09	180	N	39	-0-	-141	-0-	39	2			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
09	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
10	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
11	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
*01	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
09	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
10	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
11	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
*01	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					-0-
09	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
10	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
11	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
12	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-
*01	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3874	X	3874	-0-	-0-	-0-	3874	2			Y	-0-					-0-
09	3686	X	3686	-0-	-0-	-0-	3686	2			Y	-0-					-0-
10	3718	X	3718	-0-	-0-	-0-	3718	2			Y	-0-					-0-
11	3654	X	3654	-0-	-0-	-0-	3654	2			Y	-0-					-0-
12	3254	X	3254	-0-	-0-	-0-	3254	2			Y	-0-					-0-
*01	3144	X	3144	-0-	-0-	-0-	3144	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3767	X	3767	-0-	-0-	-0-	3767	2			Y	-0-					-0-
09	3508	X	3508	-0-	-0-	-0-	3508	2			Y	-0-					-0-
10	3023	X	3023	-0-	-0-	-0-	3023	2			Y	-0-					-0-
11	3205	X	3205	-0-	-0-	-0-	3205	2			Y	-0-					-0-
12	2727	X	2727	-0-	-0-	-0-	2727	2			Y	-0-					-0-
*01	3139	X	3139	-0-	-0-	-0-	3139	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	1278	2			Y	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
10	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
11	600	N	42	-0-	-558	-0-	42	2			Y	-0-					-0-
12	620	N	322	-0-	-298	-0-	322	2			Y	-0-					-0-
*01	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
09	4254	X	4254	-0-	-0-	-0-	4254	2			N	-0-					-0-
10	5280	X	5280	-0-	-0-	-0-	5280	2			N	-0-					-0-
11	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
12	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
*01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2633	X	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-
09	1920	X	1721	-0-	-199	-0-	1721	2			Y	-0-					-0-
10	2041	X	2041	-0-	-0-	-0-	2041	2			Y	-0-					-0-
11	1945	X	1945	-0-	-0-	-0-	1945	2			Y	-0-					-0-
12	1984	X	1884	-0-	-100	-0-	1884	2			Y	-0-					-0-
01	1984	X	1779	-0-	-205	-0-	1779	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					173
09	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					173
10	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					173
11	3300	X	3300	-0-	-0-	-0-	3300	2			N	-0-					173
12	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					173
*01	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					173

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
09	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
10	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
11	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					-0-
12	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
*01	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3072	N	3072	-0-	-0-	-0-	3072	2			Y	-0-					-0-
09	2885	N	2885	-0-	-0-	-0-	2885	2			Y	-0-					-0-
10	2982	N	2982	-0-	-0-	-0-	2982	2			Y	-0-					-0-
11	2652	N	2652	-0-	-0-	-0-	2652	2			Y	-0-					-0-
12	2425	N	2425	-0-	-0-	-0-	2425	2			Y	-0-					-0-
*01	2463	N	2463	-0-	-0-	-0-	2463	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5707	X	5707	-0-	-0-	-0-	5707	2			Y	-0-					-0-
09	5242	X	5242	-0-	-0-	-0-	5242	2			Y	-0-					-0-
10	5177	X	5177	-0-	-0-	-0-	5177	2			Y	-0-					-0-
11	5158	X	5158	-0-	-0-	-0-	5158	2			Y	-0-					-0-
12	4010	X	4010	-0-	-0-	-0-	4010	2			Y	-0-					-0-
*01	5389	X	5389	-0-	-0-	-0-	5389	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6150	X	6150	-0-	-0-	-0-	6150	2			Y	-0-					-0-
09	5551	X	5551	-0-	-0-	-0-	5551	2			Y	-0-					-0-
10	5525	X	5525	-0-	-0-	-0-	5525	2			Y	-0-					-0-
11	5940	X	5277	-0-	-663	-0-	5277	2			Y	-0-					-0-
12	6138	X	5216	-0-	-922	-0-	5216	2			Y	-0-					-0-
01	6138	X	5094	-0-	-1044	-0-	5094	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
09	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
10	3099	X	3099	-0-	-0-	-0-	3099	2			N	-0-					-0-
11	2500	X	2500	-0-	-0-	-0-	2500	2			N	-0-					-0-
12	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
*01	2267	X	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
09	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
10	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
11	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-
12	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-
*01	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5284	X	5284	-0-	-0-	-0-	5284	2			Y	-0-					-0-
09	5600	X	5600	-0-	-0-	-0-	5600	2			Y	-0-					-0-
10	5284	X	5284	-0-	-0-	-0-	5284	2			Y	-0-					-0-
11	4125	X	4125	-0-	-0-	-0-	4125	2			Y	-0-					-0-
12	5120	X	5120	-0-	-0-	-0-	5120	2			Y	-0-					-0-
*01	5310	X	5310	-0-	-0-	-0-	5310	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3528	X	3528	-0-	-0-	-0-	3528	2			Y	-0-					-0-
09	3606	X	3606	-0-	-0-	-0-	3606	2			Y	-0-					-0-
10	3921	X	3921	-0-	-0-	-0-	3921	2			Y	-0-					-0-
11	3587	X	3587	-0-	-0-	-0-	3587	2			Y	-0-					-0-
12	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
*01	3423	X	3423	-0-	-0-	-0-	3423	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4328	-0-	-663	-0-	4328	2			Y	-0-					-0-
09	4290	X	4223	-0-	-67	-0-	4223	2			Y	-0-					-0-
10	4495	X	4410	-0-	-85	-0-	4410	2			Y	-0-					-0-
11	4350	X	4243	-0-	-107	-0-	4243	2			Y	-0-					-0-
12	4495	X	4095	-0-	-400	-0-	4095	2			Y	-0-					-0-
01	4402	X	3895	-0-	-507	-0-	3895	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5458	X	5458	-0-	-0-	-0-	5458	2			Y	-0-					-0-
09	5447	X	5447	-0-	-0-	-0-	5447	2			Y	-0-					-0-
10	5552	X	5552	-0-	-0-	-0-	5552	2			Y	-0-					-0-
11	5439	X	5439	-0-	-0-	-0-	5439	2			Y	-0-					-0-
12	5271	X	5271	-0-	-0-	-0-	5271	2			Y	-0-					-0-
*01	5302	X	5302	-0-	-0-	-0-	5302	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3265	X	3265	-0-	-0-	-0-	3265	2			Y	-0-					-0-
09	3649	X	3649	-0-	-0-	-0-	3649	2			Y	-0-					-0-
10	2735	X	2735	-0-	-0-	-0-	2735	2			Y	-0-					-0-
11	2731	X	2731	-0-	-0-	-0-	2731	2			Y	-0-					-0-
12	2655	X	2655	-0-	-0-	-0-	2655	2			Y	-0-					-0-
*01	3671	X	3671	-0-	-0-	-0-	3671	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6677	X	6677	-0-	-0-	-0-	6677	2			N	-0-					-0-
09	6007	X	6007	-0-	-0-	-0-	6007	2			N	-0-					-0-
10	5562	X	5562	-0-	-0-	-0-	5562	2			N	-0-					-0-
11	5346	X	5346	-0-	-0-	-0-	5346	2			N	-0-					-0-
12	5666	X	5666	-0-	-0-	-0-	5666	2			N	-0-					-0-
*01	5939	X	5939	-0-	-0-	-0-	5939	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4418	X	4418	-0-	-0-	-0-	4418	2			Y	-0-					-0-
09	4163	X	4163	-0-	-0-	-0-	4163	2			Y	-0-					-0-
10	4211	X	4211	-0-	-0-	-0-	4211	2			Y	-0-					-0-
11	4030	X	4030	-0-	-0-	-0-	4030	2			Y	-0-					-0-
12	4158	X	4158	-0-	-0-	-0-	4158	2			Y	-0-					-0-
*01	4339	X	4339	-0-	-0-	-0-	4339	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3049	-0-	-485	-0-	3049	2			Y	-0-					-0-
09	3420	X	3001	-0-	-419	-0-	3001	2			Y	-0-					-0-
10	3534	X	3167	-0-	-367	-0-	3167	2			Y	-0-					-0-
11	3164	X	3164	-0-	-0-	-0-	3164	2			Y	-0-					-0-
12	3426	X	3426	-0-	-0-	-0-	3426	2			Y	-0-					-0-
*01	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
09	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
10	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
11	1290	N	1107	-0-	-183	-0-	1107	2			N	-0-					-0-
12	1333	N	992	-0-	-341	-0-	992	2			N	-0-					-0-
*01	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1221	-0-	-50	-0-	1221	2			Y	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	1451	2			Y	-0-					-0-
10	2436	N	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
11	2587	N	2587	-0-	-0-	-0-	2587	2			Y	-0-					-0-
12	2558	N	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-
*01	2558	N	2558	-0-	-0-	-0-	2558	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4992	X	4992	-0-	-0-	-0-	4992	2			Y	-0-					-0-
09	4665	X	4665	-0-	-0-	-0-	4665	2			Y	-0-					-0-
10	4272	X	4272	-0-	-0-	-0-	4272	2			Y	-0-					-0-
11	4125	X	4125	-0-	-0-	-0-	4125	2			Y	-0-					-0-
12	4135	X	4135	-0-	-0-	-0-	4135	2			Y	-0-					-0-
*01	4240	X	4240	-0-	-0-	-0-	4240	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-
09	3720	X	3689	-0-	-31	-0-	3689	2			N	-0-					-0-
10	3844	X	3728	-0-	-116	-0-	3728	2			N	-0-					-0-
11	3720	X	3580	-0-	-140	-0-	3580	2			N	-0-					-0-
12	3844	X	3543	-0-	-301	-0-	3543	2			N	-0-					-0-
01	3844	X	3638	-0-	-206	-0-	3638	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3180	-0-	80	118	3180	2			Y	-0-					-0-
09	3000	N	3375	-0-	375	493	3375	2			Y	-0-					-0-
10	3154	X	2661	-0-	-493	-0-	2661	2			Y	-0-					-0-
11	1907	X	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
12	2225	X	2225	-0-	-0-	-0-	2225	2			Y	-0-					-0-
*01	2131	X	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-
09	630	N	554	-0-	-76	-0-	554	2			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	630	N	564	-0-	-66	-0-	564	2			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2296	X	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
09	1984	X	1984	-0-	-0-	-0-	1984	2			Y	-0-					-0-
10	1659	X	1659	-0-	-0-	-0-	1659	2			Y	-0-					-0-
11	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-
12	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					-0-
*01	2512	N	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4138	X	4138	-0-	-0-	-0-	4138	2			Y	-0-					-0-
09	3000	N	3277	-0-	277	277	3277	2			Y	-0-					-0-
10	3100	N	3137	-0-	37	314	3137	2			Y	-0-					-0-
11	3319	X	3005	-0-	-314	-0-	3005	2			Y	-0-					-0-
12	2914	X	2914	-0-	-0-	-0-	2914	2			Y	-0-					-0-
*01	2904	X	2904	-0-	-0-	-0-	2904	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	900	-0-	-1208	-0-	900	2			N	-0-					-0-
09	2040	X	1024	-0-	-1016	-0-	1024	2			N	-0-					-0-
10	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
11	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
12	1054	X	913	-0-	-141	-0-	913	2			N	-0-					-0-
01	2201	X	910	-0-	-1291	-0-	910	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4216	-0-	-0-	-0-	4216	2			N	-0-					44
09	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					44
10	4185	X	4085	-0-	-100	-0-	4085	2			N	-0-					44
11	4050	X	3875	-0-	-175	-0-	3875	2			N	-0-					44
12	4185	X	4137	-0-	-48	-0-	4137	2			N	-0-					44
01	4185	X	3798	-0-	-387	-0-	3798	2			N	-0-					44

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2169	N	2169	-0-	-0-	-0-	2169	2			Y	-0-					-0-
09	1930	N	1930	-0-	-0-	-0-	1930	2			Y	-0-					-0-
10	2068	N	2068	-0-	-0-	-0-	2068	2			Y	-0-					-0-
11	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-
12	1891	N	1674	-0-	-217	-0-	1674	2			Y	-0-					-0-
*01	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-
09	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					-0-
10	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
11	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
12	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-
*01	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2541	N	2541	-0-	-0-	-0-	2541	2			Y	-0-					-0-
09	2431	N	2431	-0-	-0-	-0-	2431	2			Y	-0-					-0-
10	2728	N	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-
11	2592	N	2592	-0-	-0-	-0-	2592	2			Y	-0-					-0-
12	2612	N	2612	-0-	-0-	-0-	2612	2			Y	-0-					-0-
*01	2649	N	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	3692	-0-	-1454	-0-	3692	2			N	-0-					-0-
09	4980	X	4071	-0-	-909	-0-	4071	2			N	-0-					-0-
10	4433	X	3849	-0-	-584	-0-	3849	2			N	-0-					-0-
11	4290	X	2616	-0-	-1674	-0-	2616	2			N	-0-					-0-
12	4247	X	3988	-0-	-259	-0-	3988	2			N	-0-					-0-
01	4216	X	3969	-0-	-247	-0-	3969	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
09	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
10	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
11	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					-0-
12	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
*01	3159	X	3159	-0-	-0-	-0-	3159	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
09	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
10	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
11	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
12	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
*01	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					-0-
09	4663	X	4663	-0-	-0-	-0-	4663	2			N	-0-					-0-
10	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
11	4726	X	4726	-0-	-0-	-0-	4726	2			N	-0-					-0-
12	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
*01	4424	X	4424	-0-	-0-	-0-	4424	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3073	-0-	-89	-0-	3073	2			N	-0-					-0-
09	3060	X	2921	-0-	-139	-0-	2921	2			N	-0-					-0-
10	3162	X	2345	-0-	-817	-0-	2345	2			N	-0-					-0-
11	3000	X	2130	-0-	-870	-0-	2130	2			N	-0-					-0-
12	3069	X	1968	-0-	-1101	-0-	1968	2			N	-0-					-0-
01	3069	X	2614	-0-	-455	-0-	2614	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2751	X	2751	-0-	-0-	-0-	2751	2			Y	-0-					-0-
09	2853	X	2853	-0-	-0-	-0-	2853	2			Y	-0-					-0-
10	3307	X	3307	-0-	-0-	-0-	3307	2			Y	-0-					-0-
11	3464	X	3464	-0-	-0-	-0-	3464	2			Y	-0-					-0-
12	3408	X	3408	-0-	-0-	-0-	3408	2			Y	-0-					-0-
*01	2908	X	2908	-0-	-0-	-0-	2908	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3092	-0-	-70	-0-	3092	2			Y	-0-					-0-
09	3210	X	3082	-0-	-128	-0-	3082	2			Y	-0-					-0-
10	3317	X	2727	-0-	-590	-0-	2727	2			Y	-0-					-0-
11	3210	X	2959	-0-	-251	-0-	2959	2			Y	-0-					-0-
12	3224	X	2653	-0-	-571	-0-	2653	2			Y	-0-					-0-
01	3193	X	2595	-0-	-598	-0-	2595	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
09	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
10	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
11	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
12	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
*01	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1685	-0-	-51	-0-	1685	2			N	-0-					-0-
09	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
10	1736	N	1697	-0-	-39	-0-	1697	2			N	-0-					-0-
11	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
12	1705	N	1691	-0-	-14	-0-	1691	2			N	-0-					-0-
01	1705	N	1654	-0-	-51	-0-	1654	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6854	X	6854	-0-	-0-	-0-	6815	2	39	9	Y	35	77	1			30
09	6558	X	6558	-0-	-0-	-0-	6558	2			Y	-0-					30
10	6603	X	6048	-0-	-555	-0-	6048	2			Y	-0-					30
11	6390	X	5031	-0-	-1359	-0-	5031	2			Y	-0-					30
12	6894	X	6894	-0-	-0-	-0-	6851	2	43	9	Y	39					69
01	6603	X	6489	-0-	-114	-0-	6474	2	15	9	Y	14					83

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
09	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
10	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
11	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
12	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
*01	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
09	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
10	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
11	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
12	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
*01	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
09	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
10	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
11	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
12	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
*01	2992	N	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					17
09	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					17
10	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					17
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					17
12	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					17
*01	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					17

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
12	3100	N	4118	-0-	1018	1018	4118	2			N	-0-					-0-
*01	3100	N	3069	-0-	-31	987	3069	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-
09	2934	X	2934	-0-	-0-	-0-	2934	2			N	-0-					-0-
10	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
11	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
*01	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4547	X	4547	-0-	-0-	-0-	4547	2			N	-0-					-0-
09	4378	X	4378	-0-	-0-	-0-	4378	2			N	-0-					-0-
10	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					-0-
11	4318	X	4318	-0-	-0-	-0-	4318	2			N	-0-					-0-
12	4276	X	4276	-0-	-0-	-0-	4276	2			N	-0-					-0-
*01	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	1470	N	1361	-0-	-109	-0-	1361	2			N	-0-					-0-
10	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-					-0-
11	1470	N	1343	-0-	-127	-0-	1343	2			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
*01	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5800	X	5800	-0-	-0-	-0-	5800	2			N	-0-					-0-
09	5475	X	5475	-0-	-0-	-0-	5475	2			N	-0-					-0-
10	5578	X	5578	-0-	-0-	-0-	5578	2			N	-0-					-0-
11	5306	X	5306	-0-	-0-	-0-	5306	2			N	-0-					-0-
12	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-
*01	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4243	X	4243	-0-	-0-	-0-	4243	2			Y	-0-					-0-
09	4322	X	4322	-0-	-0-	-0-	4322	2			Y	-0-					-0-
10	3854	X	3854	-0-	-0-	-0-	3854	2			Y	-0-					-0-
11	3693	X	3693	-0-	-0-	-0-	3693	2			Y	-0-					-0-
12	3404	X	3404	-0-	-0-	-0-	3404	2			Y	-0-					-0-
*01	3565	X	3565	-0-	-0-	-0-	3565	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
09	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
10	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
11	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
*01	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
09	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
10	4441	X	4441	-0-	-0-	-0-	4441	2			N	-0-					-0-
11	4282	X	4282	-0-	-0-	-0-	4282	2			N	-0-					-0-
12	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-
*01	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2201	-0-	-465	-0-	2201	2			N	-0-					-0-
09	2520	X	2099	-0-	-421	-0-	2099	2			N	-0-					-0-
10	2604	X	2182	-0-	-422	-0-	2182	2			N	-0-					-0-
11	2160	X	2056	-0-	-104	-0-	2056	2			N	-0-					-0-
12	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					-0-
*01	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5903	X	5903	-0-	-0-	-0-	5903	2			Y	-0-					-0-
09	5965	X	5965	-0-	-0-	-0-	5965	2			Y	-0-					-0-
10	5903	X	5903	-0-	-0-	-0-	5903	2			Y	-0-					-0-
11	5594	X	5594	-0-	-0-	-0-	5594	2			Y	-0-					-0-
12	5062	X	5062	-0-	-0-	-0-	5062	2			Y	-0-					-0-
*01	5814	X	5814	-0-	-0-	-0-	5814	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4463	X	4463	-0-	-0-	-0-	4463	2			Y	-0-					-0-
09	5665	X	5665	-0-	-0-	-0-	5665	2			Y	-0-					-0-
10	4307	X	4307	-0-	-0-	-0-	4307	2			Y	-0-					-0-
11	4871	X	4871	-0-	-0-	-0-	4871	2			Y	-0-					-0-
12	4996	X	4996	-0-	-0-	-0-	4996	2			Y	-0-					-0-
*01	4609	X	4609	-0-	-0-	-0-	4609	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
10	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
11	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
12	3100	N	3593	-0-	493	493	3593	2			N	-0-					-0-
*01	3100	N	3034	-0-	-66	427	3034	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 10 RRCID -> 227165 COMPL. DATE 01/31/2007 TOTAL DEPTH 12300 PERF.10966 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3739	X	3739	-0-	-0-	-0-	3739	2			Y	-0-					-0-
09	3300	X	3300	-0-	-0-	-0-	3300	2			Y	-0-					-0-
10	3193	X	2638	-0-	-555	-0-	2638	2			Y	-0-					-0-
11	3090	X	2863	-0-	-227	-0-	2863	2			Y	-0-					-0-
12	3223	X	3223	-0-	-0-	-0-	3223	2			Y	-0-					-0-
01	3193	X	2591	-0-	-602	-0-	2591	2			Y	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	1442	-0-	-1255	-0-	1442	2			Y	-0-					-0-
09	2550	N	1409	-0-	-1141	-0-	1409	2			Y	-0-					-0-
10	1860	N	1354	-0-	-506	-0-	1354	2			Y	-0-					-0-
11	1410	N	1368	-0-	-42	-0-	1368	2			Y	-0-					-0-
12	1457	N	1405	-0-	-52	-0-	1405	2			Y	-0-					-0-
01	1364	N	1319	-0-	-45	-0-	1319	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
09	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
10	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
11	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
12	3039	X	3039	-0-	-0-	-0-	3039	2			N	-0-					-0-
*01	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
09	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
10	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
11	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
12	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
*01	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2454	N	2454	-0-	-0-	-0-	2454	2			Y	-0-					-0-
09	2260	N	2260	-0-	-0-	-0-	2260	2			Y	-0-					-0-
10	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
11	2407	N	2407	-0-	-0-	-0-	2407	2			Y	-0-					-0-
12	1674	N	1595	-0-	-79	-0-	1595	2			Y	-0-					-0-
*01	2551	N	2551	-0-	-0-	-0-	2551	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
09	1988	N	1988	-0-	-0-	-0-	1988	2			Y	-0-					-0-
10	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
11	2022	N	2022	-0-	-0-	-0-	2022	2			Y	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
*01	1421	N	1421	-0-	-0-	-0-	1421	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11955	X	6046	-0-	-5909	-0-	6046	2			N	-0-					-0-
09	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					-0-
10	6194	X	6194	-0-	-0-	-0-	6194	2			N	-0-					-0-
11	5940	X	5870	-0-	-70	-0-	5870	2			N	-0-					-0-
12	6138	X	5444	-0-	-694	-0-	5444	2			N	-0-					-0-
01	6138	X	5484	-0-	-654	-0-	5484	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4628	X	4628	-0-	-0-	-0-	4628	2			N	-0-					93
09	2760	X	2385	-0-	-375	-0-	2236	2	149	9	N	135	182	1			46
10	2852	X	2605	-0-	-247	-0-	2605	2			N	-0-					46
11	4296	X	4296	-0-	-0-	-0-	4296	2			N	-0-					46
12	4709	X	4709	-0-	-0-	-0-	4709	2			N	-0-					46
*01	4389	X	4389	-0-	-0-	-0-	4389	2			N	-0-					46

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
09	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
10	2928	X	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
11	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
12	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-
*01	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					13
09	4890	X	4748	-0-	-142	-0-	4748	2			N	-0-					13
10	5053	X	2864	-0-	-2189	-0-	2864	2			N	-0-					13
11	4890	X	2373	-0-	-2517	-0-	2373	2			N	-0-					13
12	5053	X	2045	-0-	-3008	-0-	2045	2			N	-0-					13
01	5053	X	2371	-0-	-2682	-0-	2371	2			N	-0-					13

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6391	X	6391	-0-	-0-	-0-	6391	2			N	-0-					-0-
09	6203	X	6203	-0-	-0-	-0-	6203	2			N	-0-					-0-
10	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
11	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					-0-
12	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					-0-
*01	5100	X	5100	-0-	-0-	-0-	5100	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3070	X	3070	-0-	-0-	-0-	3070	2			Y	-0-					-0-
09	3758	X	3758	-0-	-0-	-0-	3758	2			Y	-0-					-0-
10	3171	X	3171	-0-	-0-	-0-	3171	2			Y	-0-					-0-
11	3292	X	3292	-0-	-0-	-0-	3292	2			Y	-0-					-0-
12	2628	X	2628	-0-	-0-	-0-	2628	2			Y	-0-					-0-
*01	2349	X	2349	-0-	-0-	-0-	2349	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

08	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
09	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
*01	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

08	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
09	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					-0-
10	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					-0-
11	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					-0-
12	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
*01	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

08	4856	X	4856	-0-	-0-	-0-	4856	2			Y	-0-					-0-
09	4592	X	4592	-0-	-0-	-0-	4592	2			Y	-0-					-0-
10	4783	X	4783	-0-	-0-	-0-	4783	2			Y	-0-					-0-
11	4740	X	4740	-0-	-0-	-0-	4740	2			Y	-0-					-0-
12	4405	X	4405	-0-	-0-	-0-	4405	2			Y	-0-					-0-
*01	4073	X	4073	-0-	-0-	-0-	4073	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

08	2232	X	1969	-0-	-263	-0-	1969	2			N	-0-					49
09	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					49
10	2602	X	2602	-0-	-0-	-0-	2602	2			N	-0-					49
11	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					49
12	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					49
01	2232	X	1591	-0-	-641	-0-	1591	2			N	-0-					49

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

08	2639	N	2639	-0-	-0-	-0-	2639	2			Y	-0-					-0-
09	2463	N	2463	-0-	-0-	-0-	2463	2			Y	-0-					-0-
10	2527	N	2527	-0-	-0-	-0-	2527	2			Y	-0-					-0-
11	2538	N	2538	-0-	-0-	-0-	2538	2			Y	-0-					-0-
12	2460	N	2460	-0-	-0-	-0-	2460	2			Y	-0-					-0-
*01	2652	N	2652	-0-	-0-	-0-	2652	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

08	3559	X	3559	-0-	-0-	-0-	3559	2			Y	-0-					-0-
09	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					-0-
10	3810	X	3810	-0-	-0-	-0-	3810	2			Y	-0-					-0-
11	3182	X	3182	-0-	-0-	-0-	3182	2			Y	-0-					-0-
12	3051	X	3051	-0-	-0-	-0-	3051	2			Y	-0-					-0-
*01	3299	X	3299	-0-	-0-	-0-	3299	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2242	X	2242	-0-	-0-	-0-	2242	2			Y	-0-					-0-
09	3071	X	3071	-0-	-0-	-0-	3071	2			Y	-0-					-0-
10	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					-0-
11	2720	X	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
12	2385	X	2385	-0-	-0-	-0-	2385	2			Y	-0-					-0-
*01	2578	X	2578	-0-	-0-	-0-	2578	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	3973	-0-	-1452	-0-	3973	2			N	-0-					-0-
09	5400	X	5034	-0-	-366	-0-	5034	2			N	-0-					-0-
10	5580	X	4156	-0-	-1424	-0-	4156	2			N	-0-					-0-
11	5400	X	2953	-0-	-2447	-0-	2953	2			N	-0-					-0-
12	5208	X	5081	-0-	-127	-0-	5081	2			N	-0-					-0-
01	5208	X	3452	-0-	-1756	-0-	3452	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	3871	-0-	-1368	-0-	3871	2			Y	-0-					-0-
09	5070	X	3430	-0-	-1640	-0-	3430	2			Y	-0-					-0-
10	4371	X	3652	-0-	-719	-0-	3652	2			Y	-0-					-0-
11	4230	X	4050	-0-	-180	-0-	4050	2			Y	-0-					-0-
12	4185	X	3432	-0-	-753	-0-	3432	2			Y	-0-					-0-
01	3875	X	3201	-0-	-674	-0-	3201	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3827	X	3827	-0-	-0-	-0-	3827	2			Y	-0-					-0-
09	3094	X	3094	-0-	-0-	-0-	3094	2			Y	-0-					-0-
10	4264	X	4264	-0-	-0-	-0-	4264	2			Y	-0-					-0-
11	4198	X	4198	-0-	-0-	-0-	4198	2			Y	-0-					-0-
12	3997	X	3997	-0-	-0-	-0-	3997	2			Y	-0-					-0-
*01	4180	X	4180	-0-	-0-	-0-	4180	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2683	X	2683	-0-	-0-	-0-	2683	2			Y	-0-					-0-
09	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-
10	1426	X	538	-0-	-888	-0-	538	2			Y	-0-					-0-
11	1380	X	215	-0-	-1165	-0-	215	2			Y	-0-					-0-
12	3080	X	3080	-0-	-0-	-0-	3080	2			Y	-0-					-0-
*01	2652	X	2652	-0-	-0-	-0-	2652	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6673	X	6673	-0-	-0-	-0-	6673	2			Y	-0-					-0-
09	6046	X	6046	-0-	-0-	-0-	6046	2			Y	-0-					-0-
10	5443	X	5443	-0-	-0-	-0-	5443	2			Y	-0-					-0-
11	5571	X	5571	-0-	-0-	-0-	5571	2			Y	-0-					-0-
12	3868	X	3868	-0-	-0-	-0-	3868	2			Y	-0-					-0-
01	3348	X	3244	-0-	-104	-0-	3244	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	736	-0-	-597	-0-	736	2			N	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
12	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
*01	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
09	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
10	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-
11	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
12	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
*01	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

08	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					-0-
09	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-
10	4666	X	4666	-0-	-0-	-0-	4666	2			N	-0-					-0-
11	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
12	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-
*01	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

08	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-
09	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
10	2330	N	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-
11	2164	N	2164	-0-	-0-	-0-	2164	2			Y	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
*01	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

08	1958	X	1958	-0-	-0-	-0-	1958	2			Y	-0-					-0-
09	2378	X	2378	-0-	-0-	-0-	2378	2			Y	-0-					-0-
10	1774	X	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
11	2309	X	2309	-0-	-0-	-0-	2309	2			Y	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-					-0-
*01	2384	N	2384	-0-	-0-	-0-	2384	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

08	3049	X	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
09	2806	X	2806	-0-	-0-	-0-	2806	2			N	-0-					-0-
10	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
11	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-
12	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
*01	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

08	3348	X	3061	-0-	-287	-0-	3061	2			Y	-0-					-0-
09	3240	X	3187	-0-	-53	-0-	3187	2			Y	-0-					-0-
10	3676	X	3676	-0-	-0-	-0-	3676	2			Y	-0-					-0-
11	3759	X	3759	-0-	-0-	-0-	3759	2			Y	-0-					-0-
12	4259	X	4259	-0-	-0-	-0-	4259	2			Y	-0-					-0-
*01	4419	X	4419	-0-	-0-	-0-	4419	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-
09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
10	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
11	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
*01	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
09	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
10	4043	X	4043	-0-	-0-	-0-	4043	2			N	-0-					-0-
11	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					-0-
12	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-
*01	4053	X	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
09	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					-0-
10	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					-0-
11	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-					-0-
12	4525	X	4525	-0-	-0-	-0-	4525	2			N	-0-					-0-
*01	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4701	X	4701	-0-	-0-	-0-	4701	2			N	-0-					-0-
09	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
10	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
11	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
12	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
*01	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					-0-
09	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
11	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
12	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					-0-
*01	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5051	X	5051	-0-	-0-	-0-	5051	2			N	-0-					-0-
09	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					-0-
10	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					-0-
11	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
12	3847	X	3847	-0-	-0-	-0-	3847	2			N	-0-					-0-
*01	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3197	X	3197	-0-	-0-	-0-	3197	2		N	-0-			-0-
09	2939	X	2939	-0-	-0-	-0-	2939	2		N	-0-			-0-
10	2745	X	2745	-0-	-0-	-0-	2745	2		N	-0-			-0-
11	3545	X	3545	-0-	-0-	-0-	3545	2		N	-0-			-0-
12	3618	X	3618	-0-	-0-	-0-	3618	2		N	-0-			-0-
*01	3438	X	3438	-0-	-0-	-0-	3438	2		N	-0-			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

08	4088	X	4088	-0-	-0-	-0-	4088	2		N	-0-			-0-
09	2159	X	2159	-0-	-0-	-0-	2159	2		N	-0-			-0-
10	2278	X	2278	-0-	-0-	-0-	2278	2		N	-0-			-0-
11	2164	X	2164	-0-	-0-	-0-	2164	2		N	-0-			-0-
12	2077	X	1145	-0-	-932	-0-	1145	2		N	-0-			-0-
*01	2492	X	2492	-0-	-0-	-0-	2492	2		N	-0-			-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

08	2023	N	2023	-0-	-0-	-0-	2023	2		N	-0-			-0-
09	1943	N	1943	-0-	-0-	-0-	1943	2		N	-0-			-0-
10	2100	N	2100	-0-	-0-	-0-	2100	2		N	-0-			-0-
11	2036	N	2036	-0-	-0-	-0-	2036	2		N	-0-			-0-
12	2151	N	2151	-0-	-0-	-0-	2151	2		N	-0-			-0-
*01	2057	N	2057	-0-	-0-	-0-	2057	2		N	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

08	2013	N	2013	-0-	-0-	-0-	2013	2		Y	-0-			-0-
09	2092	N	2092	-0-	-0-	-0-	2092	2		Y	-0-			-0-
10	1746	N	1746	-0-	-0-	-0-	1746	2		Y	-0-			-0-
11	1864	N	1864	-0-	-0-	-0-	1864	2		Y	-0-			-0-
12	1765	N	1765	-0-	-0-	-0-	1765	2		Y	-0-			-0-
*01	1583	N	1583	-0-	-0-	-0-	1583	2		Y	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

08	1900	N	1900	-0-	-0-	-0-	1900	2		Y	-0-			-0-
09	1455	N	1455	-0-	-0-	-0-	1455	2		Y	-0-			-0-
10	1669	N	1669	-0-	-0-	-0-	1669	2		Y	-0-			-0-
11	2318	N	2318	-0-	-0-	-0-	2318	2		Y	-0-			-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2		Y	-0-			-0-
*01	2210	N	2210	-0-	-0-	-0-	2210	2		Y	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

08	2216	N	2187	-0-	-29	-0-	2187	2		Y	-0-			-0-
09	2022	N	2022	-0-	-0-	-0-	2022	2		Y	-0-			-0-
10	2585	X	2585	-0-	-0-	-0-	2585	2		Y	-0-			-0-
11	2807	X	2807	-0-	-0-	-0-	2807	2		Y	-0-			-0-
12	2426	X	2426	-0-	-0-	-0-	2426	2		Y	-0-			-0-
*01	1841	X	1841	-0-	-0-	-0-	1841	2		Y	-0-			-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

08	1742	N	1742	-0-	-0-	-0-	1742	2		N	-0-			-0-
09	1656	N	1656	-0-	-0-	-0-	1656	2		N	-0-			-0-
10	1816	N	1816	-0-	-0-	-0-	1816	2		N	-0-			-0-
11	1741	N	1741	-0-	-0-	-0-	1741	2		N	-0-			-0-
12	1617	N	1617	-0-	-0-	-0-	1617	2		N	-0-			-0-
*01	1620	N	1620	-0-	-0-	-0-	1620	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
09	4751	X	4751	-0-	-0-	-0-	4751	2			N	-0-					-0-
10	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
12	4423	X	4423	-0-	-0-	-0-	4423	2			N	-0-					-0-
*01	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-					-0-
09	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
10	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					-0-
11	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
12	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
*01	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4399	X	4399	-0-	-0-	-0-	4399	2			Y	-0-					-0-
09	4184	X	4184	-0-	-0-	-0-	4184	2			Y	-0-					-0-
10	4396	X	4396	-0-	-0-	-0-	4396	2			Y	-0-					-0-
11	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-
12	3803	X	3803	-0-	-0-	-0-	3803	2			Y	-0-					-0-
*01	4163	X	4163	-0-	-0-	-0-	4163	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					-0-
09	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					-0-
10	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
11	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
01	2666	X	2187	-0-	-479	-0-	2187	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					-0-
09	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-
10	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
11	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
12	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-
*01	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
09	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
10	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
11	1860	N	1793	-0-	-67	-0-	1793	2			N	-0-					-0-
12	1922	N	1800	-0-	-122	-0-	1800	2			N	-0-					-0-
*01	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4853	X	4853	-0-	-0-	-0-	4853	2			Y	-0-					-0-
09	4625	X	4625	-0-	-0-	-0-	4625	2			Y	-0-					-0-
10	4549	X	4549	-0-	-0-	-0-	4549	2			Y	-0-					-0-
11	4417	X	4417	-0-	-0-	-0-	4417	2			Y	-0-					-0-
12	4485	X	4485	-0-	-0-	-0-	4485	2			Y	-0-					-0-
*01	4581	X	4581	-0-	-0-	-0-	4581	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6483	X	6483	-0-	-0-	-0-	6483	2			Y	-0-					-0-
09	5836	X	5836	-0-	-0-	-0-	5836	2			Y	-0-					-0-
10	5591	X	5591	-0-	-0-	-0-	5591	2			Y	-0-					-0-
11	5031	X	5031	-0-	-0-	-0-	5031	2			Y	-0-					-0-
12	5323	X	5323	-0-	-0-	-0-	5323	2			Y	-0-					-0-
*01	5098	X	5098	-0-	-0-	-0-	5098	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5529	X	5529	-0-	-0-	-0-	5529	2			Y	-0-					-0-
09	4291	X	4291	-0-	-0-	-0-	4291	2			Y	-0-					-0-
10	4437	X	4437	-0-	-0-	-0-	4437	2			Y	-0-					-0-
11	4701	X	4701	-0-	-0-	-0-	4701	2			Y	-0-					-0-
12	4358	X	4358	-0-	-0-	-0-	4358	2			Y	-0-					-0-
*01	4394	X	4394	-0-	-0-	-0-	4394	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6640	X	6640	-0-	-0-	-0-	6640	2			N	-0-					-0-
09	6407	X	6407	-0-	-0-	-0-	6407	2			N	-0-					-0-
10	6060	X	6060	-0-	-0-	-0-	6060	2			N	-0-					-0-
11	5749	X	5749	-0-	-0-	-0-	5749	2			N	-0-					-0-
12	7195	X	7195	-0-	-0-	-0-	7195	2			N	-0-					-0-
*01	5674	X	5674	-0-	-0-	-0-	5674	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2990	X	2990	-0-	-0-	-0-	2990	2			Y	-0-					-0-
09	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-
10	3203	X	3203	-0-	-0-	-0-	3203	2			Y	-0-					-0-
11	3038	X	3038	-0-	-0-	-0-	3038	2			Y	-0-					-0-
12	2887	X	2887	-0-	-0-	-0-	2887	2			Y	-0-					-0-
*01	3059	X	3059	-0-	-0-	-0-	3059	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					28
09	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					28
10	4845	X	4845	-0-	-0-	-0-	4845	2			N	-0-					28
11	4813	X	4813	-0-	-0-	-0-	4813	2			N	-0-					28
12	4650	X	4584	-0-	-66	-0-	4584	2			N	-0-					28
01	4650	X	4604	-0-	-46	-0-	4604	2			N	-0-					28

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3584	X	3584	-0-	-0-	-0-	3584	2			Y	-0-					-0-
09	3536	X	3536	-0-	-0-	-0-	3536	2			Y	-0-					-0-
10	2864	X	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
11	3018	X	3018	-0-	-0-	-0-	3018	2			Y	-0-					-0-
12	2699	X	2699	-0-	-0-	-0-	2699	2			Y	-0-					-0-
*01	3380	X	3380	-0-	-0-	-0-	3380	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
09	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
10	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-
11	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-
12	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
*01	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3456	X	3456	-0-	-0-	-0-	3456	2			Y	-0-					-0-
09	2149	X	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
10	3262	X	3262	-0-	-0-	-0-	3262	2			Y	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	3166	2			Y	-0-					-0-
12	1922	X	1733	-0-	-189	-0-	1733	2			Y	-0-					-0-
*01	2493	X	2493	-0-	-0-	-0-	2493	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4730	X	4730	-0-	-0-	-0-	4730	2			Y	-0-					-0-
09	2430	X	1848	-0-	-582	-0-	1848	2			Y	-0-					-0-
10	5905	X	5905	-0-	-0-	-0-	5905	2			Y	-0-					-0-
11	3807	X	3807	-0-	-0-	-0-	3807	2			Y	-0-					-0-
12	4245	X	4245	-0-	-0-	-0-	4245	2			Y	-0-					-0-
*01	4951	X	4951	-0-	-0-	-0-	4951	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4994	X	4994	-0-	-0-	-0-	4994	2			Y	-0-					-0-
09	4855	X	4855	-0-	-0-	-0-	4855	2			Y	-0-					-0-
10	4876	X	4876	-0-	-0-	-0-	4876	2			Y	-0-					-0-
11	4580	X	4580	-0-	-0-	-0-	4580	2			Y	-0-					-0-
12	4212	X	4212	-0-	-0-	-0-	4212	2			Y	-0-					-0-
*01	4250	X	4250	-0-	-0-	-0-	4250	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3923	-0-	-231	-0-	3923	2			N	-0-					-0-
09	4020	X	3747	-0-	-273	-0-	3747	2			N	-0-					-0-
10	4154	X	3770	-0-	-384	-0-	3770	2			N	-0-					-0-
11	3840	X	3558	-0-	-282	-0-	3558	2			N	-0-					-0-
12	3937	X	3767	-0-	-170	-0-	3767	2			N	-0-					-0-
01	3937	X	3739	-0-	-198	-0-	3739	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
09	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					-0-
10	2852	X	2759	-0-	-93	-0-	2759	2			N	-0-					-0-
11	2760	N	2676	-0-	-84	-0-	2676	2			N	-0-					-0-
12	2852	N	2832	-0-	-20	-0-	2832	2			N	-0-					-0-
01	2759	N	2456	-0-	-303	-0-	2456	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5393	X	5393	-0-	-0-	-0-	5393	2			Y	-0-					-0-
09	4736	X	4736	-0-	-0-	-0-	4736	2			Y	-0-					-0-
10	4092	X	3535	-0-	-557	-0-	3535	2			Y	-0-					-0-
11	5085	X	5085	-0-	-0-	-0-	5085	2			Y	-0-					-0-
12	4101	X	4101	-0-	-0-	-0-	4101	2			Y	-0-					-0-
01	4092	X	3804	-0-	-288	-0-	3804	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4625	X	4625	-0-	-0-	-0-	4625	2			Y	-0-					-0-
09	4615	X	4615	-0-	-0-	-0-	4615	2			Y	-0-					-0-
10	4520	X	4520	-0-	-0-	-0-	4520	2			Y	-0-					-0-
11	4376	X	4376	-0-	-0-	-0-	4376	2			Y	-0-					-0-
12	4407	X	4407	-0-	-0-	-0-	4407	2			Y	-0-					-0-
01	4185	X	4141	-0-	-44	-0-	4141	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	2656	-0-	-971	-0-	2656	2			Y	-0-					-0-
09	3510	X	2672	-0-	-838	-0-	2672	2			Y	-0-					-0-
10	3627	X	2874	-0-	-753	-0-	2874	2			Y	-0-					-0-
11	3300	X	2593	-0-	-707	-0-	2593	2			Y	-0-					-0-
12	2790	X	2538	-0-	-252	-0-	2538	2			Y	-0-					-0-
01	2883	X	2678	-0-	-205	-0-	2678	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4232	X	4232	-0-	-0-	-0-	4232	2			Y	-0-					-0-
09	2098	X	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
10	3886	X	3886	-0-	-0-	-0-	3886	2			Y	-0-					-0-
11	1200	X	519	-0-	-681	-0-	519	2			Y	-0-					-0-
12	4383	X	4383	-0-	-0-	-0-	4383	2			Y	-0-					-0-
*01	4510	X	4510	-0-	-0-	-0-	4510	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	6018	-0-	-120	-0-	6018	2			Y	-0-					-0-
09	5940	X	5564	-0-	-376	-0-	5564	2			Y	-0-					-0-
10	6138	X	5832	-0-	-306	-0-	5832	2			Y	-0-					-0-
11	5820	X	5591	-0-	-229	-0-	5591	2			Y	-0-					-0-
12	6014	X	5806	-0-	-208	-0-	5806	2			Y	-0-					-0-
01	6014	X	5688	-0-	-326	-0-	5688	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
09	3810	X	3720	-0-	-90	-0-	3720	2			N	-0-					-0-
10	3937	X	3826	-0-	-111	-0-	3826	2			N	-0-					-0-
11	3820	X	3820	-0-	-0-	-0-	3820	2			N	-0-					-0-
12	3937	X	3909	-0-	-28	-0-	3909	2			N	-0-					-0-
01	3937	X	3825	-0-	-112	-0-	3825	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
09	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					-0-
10	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
11	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
12	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
*01	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3632	X	3632	-0-	-0-	-0-	3632	2			Y	-0-					-0-
09	1500	X	1342	-0-	-158	-0-	1342	2			Y	-0-					-0-
10	4038	X	4038	-0-	-0-	-0-	4038	2			Y	-0-					-0-
11	3342	X	3342	-0-	-0-	-0-	3342	2			Y	-0-					-0-
12	2975	X	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-
*01	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4985	X	4985	-0-	-0-	-0-	4985	2			N	-0-					-0-
09	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					-0-
10	4926	X	4926	-0-	-0-	-0-	4926	2			N	-0-					-0-
11	4697	X	4697	-0-	-0-	-0-	4697	2			N	-0-					-0-
12	4678	X	4678	-0-	-0-	-0-	4678	2			N	-0-					-0-
*01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2607	N	2607	-0-	-0-	-0-	2607	2			Y	-0-					-0-
09	540	X	-0-	-0-	-540	-0-					Y	-0-					-0-
10	5087	X	5087	-0-	-0-	-0-	5087	2			Y	-0-					-0-
11	3081	X	3081	-0-	-0-	-0-	3081	2			Y	-0-					-0-
12	4126	X	4126	-0-	-0-	-0-	4126	2			Y	-0-					-0-
*01	4288	X	4288	-0-	-0-	-0-	4288	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6747	X	6747	-0-	-0-	-0-	6747	2			Y	-0-					-0-
09	6406	X	6406	-0-	-0-	-0-	6406	2			Y	-0-					-0-
10	6476	X	6476	-0-	-0-	-0-	6476	2			Y	-0-					-0-
11	6197	X	6197	-0-	-0-	-0-	6197	2			Y	-0-					-0-
12	6355	X	6293	-0-	-62	-0-	6293	2			Y	-0-					-0-
01	6355	X	6208	-0-	-147	-0-	6208	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4250	X	4250	-0-	-0-	-0-	4250	2			N	-0-					109
09	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					109
10	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					109
11	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					109
12	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					109
*01	3803	X	3803	-0-	-0-	-0-	3803	2			N	-0-					109

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5295	X	5295	-0-	-0-	-0-	5295	2			Y	-0-					-0-
09	5272	X	5272	-0-	-0-	-0-	5272	2			Y	-0-					-0-
10	5142	X	5142	-0-	-0-	-0-	5142	2			Y	-0-					-0-
11	4723	X	4723	-0-	-0-	-0-	4723	2			Y	-0-					-0-
12	4580	X	4580	-0-	-0-	-0-	4580	2			Y	-0-					-0-
*01	4029	X	4029	-0-	-0-	-0-	4029	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3736	X	3736	-0-	-0-	-0-	3736	2			Y	-0-					-0-
09	3474	X	3474	-0-	-0-	-0-	3474	2			Y	-0-					-0-
10	3665	X	3665	-0-	-0-	-0-	3665	2			Y	-0-					-0-
11	3449	X	3449	-0-	-0-	-0-	3449	2			Y	-0-					-0-
12	3500	X	3500	-0-	-0-	-0-	3500	2			Y	-0-					-0-
*01	3610	X	3610	-0-	-0-	-0-	3610	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-
09	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
10	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					-0-
11	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
12	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
*01	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4253	X	4253	-0-	-0-	-0-	4253	2			Y	-0-					-0-
09	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					-0-
10	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					-0-
11	3690	X	3663	-0-	-27	-0-	3663	2			Y	-0-					-0-
12	3813	X	3568	-0-	-245	-0-	3568	2			Y	-0-					-0-
*01	3847	X	3847	-0-	-0-	-0-	3847	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4332	-0-	-907	-0-	4332	2			Y	-0-					-0-
09	5070	X	3747	-0-	-1323	-0-	3747	2			Y	-0-					-0-
10	6064	X	6064	-0-	-0-	-0-	6064	2			Y	-0-					-0-
11	6075	X	6075	-0-	-0-	-0-	6075	2			Y	-0-					-0-
12	5675	X	5675	-0-	-0-	-0-	5675	2			Y	-0-					-0-
01	5239	X	4840	-0-	-399	-0-	4840	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2421	-0-	-493	-0-	2421	2			N	-0-					-0-
09	2220	N	1958	-0-	-262	-0-	1958	2			N	-0-					-0-
10	2511	N	2290	-0-	-221	-0-	2290	2			N	-0-					-0-
11	2340	N	2092	-0-	-248	-0-	2092	2			N	-0-					-0-
12	2015	N	1718	-0-	-297	-0-	1718	2			N	-0-					-0-
01	2294	N	1885	-0-	-409	-0-	1885	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2373	-0-	-417	-0-	2373	2			N	-0-					-0-
09	2700	N	2305	-0-	-395	-0-	2305	2			N	-0-					-0-
10	2790	N	2570	-0-	-220	-0-	2570	2			N	-0-					-0-
11	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
12	2558	N	2558	-0-	-0-	-0-	2558	2			N	-0-					-0-
01	2573	N	1839	-0-	-734	-0-	1839	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2950	-0-	-1049	-0-	2950	2			N	-0-					-0-
09	3870	X	2528	-0-	-1342	-0-	2528	2			N	-0-					-0-
10	3999	X	2791	-0-	-1208	-0-	2791	2			N	-0-					-0-
11	3270	X	2892	-0-	-378	-0-	2892	2			N	-0-					-0-
12	3069	X	2586	-0-	-483	-0-	2586	2			N	-0-					-0-
*01	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
09	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
10	2899	N	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
11	2760	N	2494	-0-	-266	-0-	2494	2			N	-0-					-0-
12	2852	N	2166	-0-	-686	-0-	2166	2			N	-0-					-0-
01	2852	N	2710	-0-	-142	-0-	2710	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4980	X	4980	-0-	-0-	-0-	4980	2			Y	-0-					-0-
09	4149	X	4149	-0-	-0-	-0-	4149	2			Y	-0-					-0-
10	4044	X	4044	-0-	-0-	-0-	4044	2			Y	-0-					-0-
11	3730	X	3730	-0-	-0-	-0-	3730	2			Y	-0-					-0-
12	4194	X	4194	-0-	-0-	-0-	4194	2			Y	-0-					-0-
*01	3850	X	3850	-0-	-0-	-0-	3850	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3662	X	3662	-0-	-0-	-0-	3662	2			Y	-0-					-0-
09	3505	X	3505	-0-	-0-	-0-	3505	2			Y	-0-					-0-
10	3344	X	3344	-0-	-0-	-0-	3344	2			Y	-0-					-0-
11	3841	X	3841	-0-	-0-	-0-	3841	2			Y	-0-					-0-
12	3602	X	3602	-0-	-0-	-0-	3602	2			Y	-0-					-0-
*01	2965	X	2965	-0-	-0-	-0-	2965	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
09	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
10	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
11	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
*01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5867	X	5867	-0-	-0-	-0-	5867	2			N	-0-					-0-
09	5679	X	5679	-0-	-0-	-0-	5679	2			N	-0-					-0-
10	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					-0-
11	5432	X	5432	-0-	-0-	-0-	5432	2			N	-0-					-0-
12	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-
*01	4611	X	4611	-0-	-0-	-0-	4611	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4389	X	4389	-0-	-0-	-0-	4389	2			N	-0-					-0-
09	5612	X	5612	-0-	-0-	-0-	5612	2			N	-0-					-0-
10	5547	X	5547	-0-	-0-	-0-	5547	2			N	-0-					-0-
11	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-
12	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
*01	5158	X	5158	-0-	-0-	-0-	5158	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
10	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
11	1778	N	1778	-0-	-0-	-0-	1778	2			Y	-0-					-0-
12	2039	N	2039	-0-	-0-	-0-	2039	2			Y	-0-					-0-
*01	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	416	-0-	-638	-0-	416	2			Y	-0-					-0-
09	360	N	258	-0-	-102	-0-	258	2			Y	-0-					-0-
10	372	N	264	-0-	-108	-0-	264	2			Y	-0-					-0-
11	390	N	263	-0-	-127	-0-	263	2			Y	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
01	279	N	186	-0-	-93	-0-	186	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3982	-0-	-792	-0-	3982	2			N	-0-					-0-
09	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
10	4774	X	3967	-0-	-807	-0-	3967	2			N	-0-					-0-
11	4560	X	4270	-0-	-290	-0-	4270	2			N	-0-					-0-
12	4774	X	4433	-0-	-341	-0-	4433	2			N	-0-					-0-
01	4774	X	4120	-0-	-654	-0-	4120	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3597	X	3597	-0-	-0-	-0-	3597	2			Y	-0-					-0-
09	3398	X	3398	-0-	-0-	-0-	3398	2			Y	-0-					-0-
10	3522	X	3522	-0-	-0-	-0-	3522	2			Y	-0-					-0-
11	3363	X	3363	-0-	-0-	-0-	3363	2			Y	-0-					-0-
12	3162	X	3147	-0-	-15	-0-	3147	2			Y	-0-					-0-
*01	3240	X	3240	-0-	-0-	-0-	3240	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5705	X	5705	-0-	-0-	-0-	5705	2			Y	-0-					-0-
09	5490	X	5404	-0-	-86	-0-	5404	2			Y	-0-					-0-
10	5642	X	5277	-0-	-365	-0-	5277	2			Y	-0-					-0-
11	5490	X	4698	-0-	-792	-0-	4698	2			Y	-0-					-0-
12	5673	X	5273	-0-	-400	-0-	5273	2			Y	-0-					-0-
01	5673	X	5240	-0-	-433	-0-	5240	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
09	3308	X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
10	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					-0-
11	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
12	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					-0-
*01	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
09	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
10	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
11	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
12	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					-0-
*01	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
09	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					-0-
10	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-
11	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
12	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
*01	3466	X	3466	-0-	-0-	-0-	3466	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
09	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
10	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
11	2313	X	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
12	3480	X	3480	-0-	-0-	-0-	3480	2			N	-0-					-0-
*01	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4452	X	4452	-0-	-0-	-0-	4452	2			Y	-0-					-0-
09	3510	X	3510	-0-	-0-	-0-	3510	2			Y	-0-					-0-
10	4384	X	4384	-0-	-0-	-0-	4384	2			Y	-0-					-0-
11	4017	X	4017	-0-	-0-	-0-	4017	2			Y	-0-					-0-
12	3614	X	3614	-0-	-0-	-0-	3614	2			Y	-0-					-0-
*01	3575	X	3575	-0-	-0-	-0-	3575	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
09	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
10	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					-0-
11	2220	N	1633	-0-	-587	-0-	1633	2			N	-0-					-0-
12	2542	N	1646	-0-	-896	-0-	1646	2			N	-0-					-0-
01	2201	N	1887	-0-	-314	-0-	1887	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4060	X	4060	-0-	-0-	-0-	4060	2			Y	-0-					-0-
09	3859	X	3859	-0-	-0-	-0-	3859	2			Y	-0-					-0-
10	3565	X	3502	-0-	-63	-0-	3502	2			Y	-0-					-0-
11	3801	X	3801	-0-	-0-	-0-	3801	2			Y	-0-					-0-
12	3780	X	3780	-0-	-0-	-0-	3780	2			Y	-0-					-0-
*01	3591	X	3591	-0-	-0-	-0-	3591	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1975	X	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
09	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
11	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
12	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
*01	2816	N	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					-0-
09	3300	X	3154	-0-	-146	-0-	3154	2			N	-0-					-0-
10	3410	X	3150	-0-	-260	-0-	3150	2			N	-0-					-0-
11	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
12	4026	X	4026	-0-	-0-	-0-	4026	2			N	-0-					-0-
*01	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					105
09	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					105
10	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					105
11	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					105
12	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					105
*01	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					105

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
09	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
10	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
11	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
12	2776	N	2776	-0-	-0-	-0-	2776	2			N	-0-					-0-
*01	2875	N	2875	-0-	-0-	-0-	2875	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5933	X	5933	-0-	-0-	-0-	5933	2			Y	-0-					-0-
09	5614	X	5614	-0-	-0-	-0-	5614	2			Y	-0-					-0-
10	5721	X	5721	-0-	-0-	-0-	5721	2			Y	-0-					-0-
11	5570	X	5570	-0-	-0-	-0-	5570	2			Y	-0-					-0-
12	5633	X	5633	-0-	-0-	-0-	5633	2			Y	-0-					-0-
*01	5561	X	5561	-0-	-0-	-0-	5561	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
*01	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

08	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
09	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
10	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
11	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
12	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					-0-
*01	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

08	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
09	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					-0-
10	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					-0-
11	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-
12	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
*01	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

08	2604	X	2576	-0-	-28	-0-	2576	2			Y	-0-					-0-
09	2530	N	2530	-0-	-0-	-0-	2530	2			Y	-0-					-0-
10	2201	N	1777	-0-	-424	-0-	1777	2			Y	-0-					-0-
11	2612	N	2612	-0-	-0-	-0-	2612	2			Y	-0-					-0-
12	2604	N	2400	-0-	-204	-0-	2400	2			Y	-0-					-0-
*01	2377	N	2377	-0-	-0-	-0-	2377	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

08	3317	X	3300	-0-	-17	-0-	3300	2			N	-0-					-0-
09	3210	X	3019	-0-	-191	-0-	3019	2			N	-0-					-0-
10	3317	X	3076	-0-	-241	-0-	3076	2			N	-0-					-0-
11	3180	X	3060	-0-	-120	-0-	3060	2			N	-0-					-0-
12	3286	X	3051	-0-	-235	-0-	3051	2			N	-0-					-0-
01	3286	X	3091	-0-	-195	-0-	3091	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

08	7068	X	6155	-0-	-913	-0-	6155	2			N	-0-					-0-
09	6840	X	5807	-0-	-1033	-0-	5807	2			N	-0-					-0-
10	7068	X	5954	-0-	-1114	-0-	5954	2			N	-0-					-0-
11	6330	X	5563	-0-	-767	-0-	5563	2			N	-0-					-0-
12	6448	X	5466	-0-	-982	-0-	5466	2			N	-0-					-0-
01	6169	X	5375	-0-	-794	-0-	5375	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	7197	-0-	-212	-0-	7197	2			Y	-0-					-0-
09	7170	X	7019	-0-	-151	-0-	7019	2			Y	-0-					-0-
10	7409	X	6496	-0-	-913	-0-	6496	2			Y	-0-					-0-
11	6960	X	6732	-0-	-228	-0-	6732	2			Y	-0-					-0-
12	7254	X	6627	-0-	-627	-0-	6627	2			Y	-0-					-0-
01	7254	X	6746	-0-	-508	-0-	6746	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4182	X	4182	-0-	-0-	-0-	4182	2			Y	-0-					-0-
09	4020	X	3422	-0-	-598	-0-	3422	2			Y	-0-					-0-
10	4154	X	3577	-0-	-577	-0-	3577	2			Y	-0-					-0-
11	4020	X	3456	-0-	-564	-0-	3456	2			Y	-0-					-0-
12	4154	X	3434	-0-	-720	-0-	3434	2			Y	-0-					-0-
01	4154	X	3378	-0-	-776	-0-	3378	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5864	X	5864	-0-	-0-	-0-	5864	2			Y	-0-					-0-
09	5950	X	5950	-0-	-0-	-0-	5950	2			Y	-0-					-0-
10	5636	X	5636	-0-	-0-	-0-	5636	2			Y	-0-					-0-
11	5003	X	5003	-0-	-0-	-0-	5003	2			Y	-0-					-0-
12	5929	X	5929	-0-	-0-	-0-	5929	2			Y	-0-					-0-
*01	5804	X	5804	-0-	-0-	-0-	5804	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6589	X	6589	-0-	-0-	-0-	6589	2			Y	-0-					-0-
09	6246	X	6246	-0-	-0-	-0-	6246	2			Y	-0-					-0-
10	6075	X	6075	-0-	-0-	-0-	6075	2			Y	-0-					-0-
11	5046	X	5046	-0-	-0-	-0-	5046	2			Y	-0-					-0-
12	5520	X	5520	-0-	-0-	-0-	5520	2			Y	-0-					-0-
*01	5477	X	5477	-0-	-0-	-0-	5477	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
09	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
10	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
11	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
*01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6106	X	6106	-0-	-0-	-0-	6106	2			Y	-0-					-0-
09	5375	X	5375	-0-	-0-	-0-	5375	2			Y	-0-					-0-
10	5864	X	5864	-0-	-0-	-0-	5864	2			Y	-0-					-0-
11	5685	X	5685	-0-	-0-	-0-	5685	2			Y	-0-					-0-
12	5651	X	5651	-0-	-0-	-0-	5651	2			Y	-0-					-0-
*01	5691	X	5691	-0-	-0-	-0-	5691	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5327	X	5327	-0-	-0-	-0-	5327	2			Y	-0-					-0-
09	5619	X	5619	-0-	-0-	-0-	5619	2			Y	-0-					-0-
10	5593	X	5593	-0-	-0-	-0-	5593	2			Y	-0-					-0-
11	5481	X	5481	-0-	-0-	-0-	5481	2			Y	-0-					-0-
12	5358	X	5358	-0-	-0-	-0-	5358	2			Y	-0-					-0-
*01	5338	X	5338	-0-	-0-	-0-	5338	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	1581	N	1546	-0-	-35	-0-	1546	2			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
12	1581	N	1454	-0-	-127	-0-	1454	2			N	-0-					-0-
01	1550	N	1450	-0-	-100	-0-	1450	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
09	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
10	2310	N	2310	-0-	-0-	-0-	2310	2			Y	-0-					-0-
11	2318	N	2318	-0-	-0-	-0-	2318	2			Y	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	2163	2			Y	-0-					-0-
*01	2134	N	2134	-0-	-0-	-0-	2134	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
09	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					-0-
10	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
11	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
12	2294	X	2237	-0-	-57	-0-	2237	2			N	-0-					-0-
*01	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*01	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	X	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
09	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
11	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
12	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
*01	3100	N	3913	-0-	813	813	3913	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
09	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
10	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
11	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					-0-
12	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
*01	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	7456	-0-	4356	13924	7456	2			N	-0-					-0-
09	3000	N	5822	-0-	2822	16746	5822	2			N	-0-					-0-
10	21606	X	4860	-0-	-16746	-0-	4860	2			N	-0-					-0-
11	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-					-0-
12	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-
*01	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
10	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					-0-
11	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
12	3097	X	3097	-0-	-0-	-0-	3097	2			N	-0-					-0-
01	3007	X	2053	-0-	-954	-0-	2053	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3642	X	3642	-0-	-0-	-0-	3642	2			Y	-0-					-0-
09	3421	X	3421	-0-	-0-	-0-	3421	2			Y	-0-					-0-
10	3534	X	3534	-0-	-0-	-0-	3534	2			Y	-0-					-0-
11	3188	X	3188	-0-	-0-	-0-	3188	2			Y	-0-					-0-
12	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					-0-
*01	3301	X	3301	-0-	-0-	-0-	3301	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3991	-0-	-256	-0-	3991	2			N	-0-					-0-
09	4110	X	3250	-0-	-860	-0-	3250	2			N	-0-					-0-
10	4247	X	3611	-0-	-636	-0-	3611	2			N	-0-					-0-
11	3870	X	3534	-0-	-336	-0-	3534	2			N	-0-					-0-
12	3999	X	3094	-0-	-905	-0-	3094	2			N	-0-					-0-
01	3999	X	3574	-0-	-425	-0-	3574	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6654	X	6654	-0-	-0-	-0-	6654	2			N	-0-					-0-
09	5077	X	5077	-0-	-0-	-0-	5077	2			N	-0-					-0-
10	5046	X	5046	-0-	-0-	-0-	5046	2			N	-0-					-0-
11	4732	X	4732	-0-	-0-	-0-	4732	2			N	-0-					-0-
12	4647	X	4647	-0-	-0-	-0-	4647	2			N	-0-					-0-
*01	4800	X	4800	-0-	-0-	-0-	4800	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4851	X	4851	-0-	-0-	-0-	4851	2			Y	-0-					-0-
09	4654	X	4654	-0-	-0-	-0-	4654	2			Y	-0-					-0-
10	4743	X	4743	-0-	-0-	-0-	4743	2			Y	-0-					-0-
11	4546	X	4546	-0-	-0-	-0-	4546	2			Y	-0-					-0-
12	4626	X	4626	-0-	-0-	-0-	4626	2			Y	-0-					-0-
*01	4576	X	4576	-0-	-0-	-0-	4576	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5481	X	5481	-0-	-0-	-0-	5481	2			Y	-0-					-0-
09	5100	X	4231	-0-	-869	-0-	4231	2			Y	-0-					-0-
10	5270	X	4652	-0-	-618	-0-	4652	2			Y	-0-					-0-
11	5100	X	4426	-0-	-674	-0-	4426	2			Y	-0-					-0-
12	5270	X	3091	-0-	-2179	-0-	3091	2			Y	-0-					-0-
*01	5417	X	5417	-0-	-0-	-0-	5417	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
09	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
10	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
11	3712	X	3712	-0-	-0-	-0-	3712	2			N	-0-					-0-
12	3766	X	3766	-0-	-0-	-0-	3766	2			N	-0-					-0-
*01	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					29
09	2490	X	1873	-0-	-617	-0-	1873	2			N	-0-					29
10	2573	X	2051	-0-	-522	-0-	2051	2			N	-0-					29
11	2490	X	1238	-0-	-1252	-0-	1238	2			N	-0-					29
12	2573	X	1709	-0-	-864	-0-	1709	2			N	-0-					29
01	2573	X	1076	-0-	-1497	-0-	1076	2			N	-0-					29

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

08	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
09	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
10	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
11	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
12	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
*01	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

08	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					-0-
09	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-
10	2116	N	2116	-0-	-0-	-0-	2116	2			Y	-0-					-0-
11	1992	N	1992	-0-	-0-	-0-	1992	2			Y	-0-					-0-
12	2010	N	2010	-0-	-0-	-0-	2010	2			Y	-0-					-0-
*01	1997	N	1997	-0-	-0-	-0-	1997	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

08	1178	N	832	-0-	-346	-0-	832	2			Y	-0-					-0-
09	2044	N	2044	-0-	-0-	-0-	2044	2			Y	-0-					-0-
10	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					-0-
*01	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

08	5050	X	5050	-0-	-0-	-0-	5050	2			Y	-0-					-0-
09	4568	X	4568	-0-	-0-	-0-	4568	2			Y	-0-					-0-
10	4642	X	4642	-0-	-0-	-0-	4642	2			Y	-0-					-0-
11	4635	X	4635	-0-	-0-	-0-	4635	2			Y	-0-					-0-
12	4602	X	4602	-0-	-0-	-0-	4602	2			Y	-0-					-0-
*01	4353	X	4353	-0-	-0-	-0-	4353	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

08	2139	N	2039	-0-	-100	-0-	2039	2			Y	-0-					-0-
09	1986	N	1986	-0-	-0-	-0-	1986	2			Y	-0-					-0-
10	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
11	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	2111	2			Y	-0-					-0-
01	2139	N	2034	-0-	-105	-0-	2034	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3671	X	3671	-0-	-0-	-0-	3671	2			Y	-0-					-0-
09	3468	X	3468	-0-	-0-	-0-	3468	2			Y	-0-					-0-
10	3584	X	3584	-0-	-0-	-0-	3584	2			Y	-0-					-0-
11	3318	X	3318	-0-	-0-	-0-	3318	2			Y	-0-					-0-
12	3956	X	3956	-0-	-0-	-0-	3956	2			Y	-0-					-0-
*01	2027	X	2027	-0-	-0-	-0-	2027	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

08	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
09	2040	X	1999	-0-	-41	-0-	1999	2			N	-0-					-0-
10	2561	X	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
11	2040	X	1462	-0-	-578	-0-	1462	2			N	-0-					-0-
12	2108	X	1787	-0-	-321	-0-	1787	2			N	-0-					-0-
01	2108	X	1424	-0-	-684	-0-	1424	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

08	2882	N	2882	-0-	-0-	-0-	2882	2			Y	-0-					-0-
09	2720	N	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
10	2704	N	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-
11	2743	N	2743	-0-	-0-	-0-	2743	2			Y	-0-					-0-
12	1953	N	1953	-0-	-0-	-0-	1953	2			Y	-0-					-0-
*01	2612	N	2612	-0-	-0-	-0-	2612	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

08	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
09	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
10	1798	N	1778	-0-	-20	-0-	1778	2			N	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
12	1798	N	1735	-0-	-63	-0-	1735	2			N	-0-					-0-
*01	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

08	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
09	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
10	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
11	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
12	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
*01	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

08	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
09	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
10	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
11	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
12	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
*01	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

08	2707	X	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
09	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-
10	3490	X	3490	-0-	-0-	-0-	3490	2			N	-0-					-0-
11	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
12	2512	X	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
*01	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	4844	-0-	-85	-0-	4844	2			Y	-0-					-0-
09	4770	X	4536	-0-	-234	-0-	4536	2			Y	-0-					-0-
10	4867	X	4570	-0-	-297	-0-	4570	2			Y	-0-					-0-
11	4710	X	4360	-0-	-350	-0-	4360	2			Y	-0-					-0-
12	4867	X	4609	-0-	-258	-0-	4609	2			Y	-0-					-0-
01	4836	X	4619	-0-	-217	-0-	4619	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6488	X	6488	-0-	-0-	-0-	6488	2			Y	-0-					-0-
09	6166	X	6166	-0-	-0-	-0-	6166	2			Y	-0-					-0-
10	6522	X	6522	-0-	-0-	-0-	6522	2			Y	-0-					-0-
11	6008	X	6008	-0-	-0-	-0-	6008	2			Y	-0-					-0-
12	5137	X	5137	-0-	-0-	-0-	5137	2			Y	-0-					-0-
*01	5843	X	5843	-0-	-0-	-0-	5843	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
09	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
10	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
11	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
12	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
*01	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
09	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
10	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
11	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
12	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
*01	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
09	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					-0-
10	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					-0-
11	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					-0-
12	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					-0-
*01	4133	X	4133	-0-	-0-	-0-	4133	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3189	X	3189	-0-	-0-	-0-	3189	2			Y	-0-					-0-
09	2970	X	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-
10	2975	X	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-
11	1470	X	1266	-0-	-204	-0-	1266	2			Y	-0-					-0-
12	1519	X	986	-0-	-533	-0-	986	2			Y	-0-					-0-
01	1519	X	1096	-0-	-423	-0-	1096	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4024	X	4024	-0-	-0-	-0-	4024	2			Y	-0-					-0-
09	3869	X	3869	-0-	-0-	-0-	3869	2			Y	-0-					-0-
10	4126	X	4126	-0-	-0-	-0-	4126	2			Y	-0-					-0-
11	2944	X	2944	-0-	-0-	-0-	2944	2			Y	-0-					-0-
12	3664	X	3664	-0-	-0-	-0-	3664	2			Y	-0-					-0-
*01	4060	X	4060	-0-	-0-	-0-	4060	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
09	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
10	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
11	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					-0-
12	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
*01	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6424	X	6424	-0-	-0-	-0-	6424	2			N	-0-					-0-
09	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
10	6134	X	6134	-0-	-0-	-0-	6134	2			N	-0-					-0-
11	5723	X	5723	-0-	-0-	-0-	5723	2			N	-0-					-0-
12	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-
*01	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3632	X	3632	-0-	-0-	-0-	3632	2			Y	-0-					-0-
09	3297	X	3297	-0-	-0-	-0-	3297	2			Y	-0-					-0-
10	3281	X	3281	-0-	-0-	-0-	3281	2			Y	-0-					-0-
11	3142	X	3142	-0-	-0-	-0-	3142	2			Y	-0-					-0-
12	3110	X	3110	-0-	-0-	-0-	3110	2			Y	-0-					-0-
*01	3382	X	3382	-0-	-0-	-0-	3382	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					-0-
09	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
10	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
11	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
12	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					-0-
*01	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-
09	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
10	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
11	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
12	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					-0-
01	2914	X	2698	-0-	-216	-0-	2698	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3407	X	3407	-0-	-0-	-0-	3407	2			Y	-0-					-0-
09	4518	X	4518	-0-	-0-	-0-	4518	2			Y	-0-					-0-
10	4990	X	4990	-0-	-0-	-0-	4990	2			Y	-0-					-0-
11	4700	X	4700	-0-	-0-	-0-	4700	2			Y	-0-					-0-
12	4666	X	4666	-0-	-0-	-0-	4666	2			Y	-0-					-0-
*01	4422	X	4422	-0-	-0-	-0-	4422	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	X	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
09	875	X	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
10	864	X	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5213	X	5213	-0-	-0-	-0-	5213	2			Y	-0-					-0-
09	4871	X	4871	-0-	-0-	-0-	4871	2			Y	-0-					-0-
10	4991	X	4944	-0-	-47	-0-	4944	2			Y	-0-					-0-
11	4830	X	4765	-0-	-65	-0-	4765	2			Y	-0-					-0-
12	4991	X	4367	-0-	-624	-0-	4367	2			Y	-0-					-0-
01	4991	X	4765	-0-	-226	-0-	4765	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5378	-0-	-698	-0-	5378	2			Y	-0-					-0-
09	5880	X	4669	-0-	-1211	-0-	4669	2			Y	-0-					-0-
10	6076	X	4926	-0-	-1150	-0-	4926	2			Y	-0-					-0-
11	5460	X	4759	-0-	-701	-0-	4759	2			Y	-0-					-0-
12	5642	X	4582	-0-	-1060	-0-	4582	2			Y	-0-					-0-
01	5363	X	4555	-0-	-808	-0-	4555	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5825	X	5825	-0-	-0-	-0-	5825	2			Y	-0-					-0-
09	5466	X	5466	-0-	-0-	-0-	5466	2			Y	-0-					-0-
10	5527	X	5527	-0-	-0-	-0-	5527	2			Y	-0-					-0-
11	6044	X	6044	-0-	-0-	-0-	6044	2			Y	-0-					-0-
12	5497	X	5497	-0-	-0-	-0-	5497	2			Y	-0-					-0-
*01	4867	X	4867	-0-	-0-	-0-	4867	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3420	-0-	-145	-0-	3420	2			Y	-0-					-0-
09	3512	X	3512	-0-	-0-	-0-	3512	2			Y	-0-					-0-
10	3684	X	3684	-0-	-0-	-0-	3684	2			Y	-0-					-0-
11	3450	X	3428	-0-	-22	-0-	3428	2			Y	-0-					-0-
12	3565	X	3306	-0-	-259	-0-	3306	2			Y	-0-					-0-
01	3565	X	3425	-0-	-140	-0-	3425	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2712	N	2712	-0-	-0-	-0-	2712	2			Y	-0-					-0-
09	2966	N	2966	-0-	-0-	-0-	2966	2			Y	-0-					-0-
10	2934	N	2934	-0-	-0-	-0-	2934	2			Y	-0-					-0-
11	2515	N	2515	-0-	-0-	-0-	2515	2			Y	-0-					-0-
12	2845	N	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-
*01	2751	N	2751	-0-	-0-	-0-	2751	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6407	X	6407	-0-	-0-	-0-	6407	2			N	-0-					-0-
09	5910	X	5783	-0-	-127	-0-	5783	2			N	-0-					-0-
10	6178	X	6178	-0-	-0-	-0-	6178	2			N	-0-					-0-
11	5910	X	5774	-0-	-136	-0-	5774	2			N	-0-					-0-
12	6107	X	5704	-0-	-403	-0-	5704	2			N	-0-					-0-
01	6107	X	5939	-0-	-168	-0-	5939	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4346	X	4346	-0-	-0-	-0-	4346	2			Y	-0-					-0-
09	4128	X	4128	-0-	-0-	-0-	4128	2			Y	-0-					-0-
10	4432	X	4432	-0-	-0-	-0-	4432	2			Y	-0-					-0-
11	4516	X	4516	-0-	-0-	-0-	4516	2			Y	-0-					-0-
12	4471	X	4471	-0-	-0-	-0-	4471	2			Y	-0-					-0-
*01	4849	X	4849	-0-	-0-	-0-	4849	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4541	X	4541	-0-	-0-	-0-	4541	2			Y	-0-					-0-
09	3667	X	3667	-0-	-0-	-0-	3667	2			Y	-0-					-0-
10	3720	X	3720	-0-	-0-	-0-	3720	2			Y	-0-					-0-
11	2792	X	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-
12	4296	X	4296	-0-	-0-	-0-	4296	2			Y	-0-					-0-
*01	3884	X	3884	-0-	-0-	-0-	3884	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4239	X	4239	-0-	-0-	-0-	4239	2			Y	-0-					-0-
09	4608	X	4608	-0-	-0-	-0-	4608	2			Y	-0-					-0-
10	5196	X	5196	-0-	-0-	-0-	5196	2			Y	-0-					-0-
11	4297	X	4297	-0-	-0-	-0-	4297	2			Y	-0-					-0-
12	4694	X	4694	-0-	-0-	-0-	4694	2			Y	-0-					-0-
*01	4518	X	4518	-0-	-0-	-0-	4518	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4315	X	4315	-0-	-0-	-0-	4315	2			Y	-0-					-0-
09	4364	X	4364	-0-	-0-	-0-	4364	2			Y	-0-					-0-
10	4472	X	4472	-0-	-0-	-0-	4472	2			Y	-0-					-0-
11	4287	X	4287	-0-	-0-	-0-	4287	2			Y	-0-					-0-
12	4469	X	4469	-0-	-0-	-0-	4469	2			Y	-0-					-0-
*01	4507	X	4507	-0-	-0-	-0-	4507	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5204	X	5204	-0-	-0-	-0-	5204	2			Y	-0-					-0-
09	5287	X	5287	-0-	-0-	-0-	5287	2			Y	-0-					-0-
10	5153	X	5153	-0-	-0-	-0-	5153	2			Y	-0-					-0-
11	4307	X	4307	-0-	-0-	-0-	4307	2			Y	-0-					-0-
12	5572	X	5572	-0-	-0-	-0-	5572	2			Y	-0-					-0-
*01	5333	X	5333	-0-	-0-	-0-	5333	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
09	2190	N	2190	-0-	-0-	-0-	2190	2			Y	-0-					-0-
10	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
11	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-
12	2559	N	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
*01	1790	N	1790	-0-	-0-	-0-	1790	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1677	-0-	-400	-0-	1677	2			Y	-0-					-0-
09	2010	N	1729	-0-	-281	-0-	1729	2			Y	-0-					-0-
10	1674	N	1551	-0-	-123	-0-	1551	2			Y	-0-					-0-
11	1620	N	1472	-0-	-148	-0-	1472	2			Y	-0-					-0-
12	1798	N	1762	-0-	-36	-0-	1762	2			Y	-0-					-0-
*01	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
10	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
12	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-
*01	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3499	X	3499	-0-	-0-	-0-	3499	2			Y	-0-					-0-
09	2640	X	2640	-0-	-0-	-0-	2640	2			Y	-0-					-0-
10	3677	X	3677	-0-	-0-	-0-	3677	2			Y	-0-					-0-
11	3971	X	3971	-0-	-0-	-0-	3971	2			Y	-0-					-0-
12	3555	X	3555	-0-	-0-	-0-	3555	2			Y	-0-					-0-
*01	3442	X	3442	-0-	-0-	-0-	3442	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6038	X	6038	-0-	-0-	-0-	6038	2			Y	-0-					-0-
09	6000	X	6000	-0-	-0-	-0-	6000	2			Y	-0-					-0-
10	5666	X	5666	-0-	-0-	-0-	5666	2			Y	-0-					-0-
11	5119	X	5119	-0-	-0-	-0-	5119	2			Y	-0-					-0-
12	4998	X	4998	-0-	-0-	-0-	4998	2			Y	-0-					-0-
*01	4819	X	4819	-0-	-0-	-0-	4819	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2877	X	2877	-0-	-0-	-0-	2877	2			Y	-0-					-0-
09	3247	X	3247	-0-	-0-	-0-	3247	2			Y	-0-					-0-
10	3855	X	3855	-0-	-0-	-0-	3855	2			Y	-0-					-0-
11	3935	X	3935	-0-	-0-	-0-	3935	2			Y	-0-					-0-
12	3413	X	3413	-0-	-0-	-0-	3413	2			Y	-0-					-0-
*01	3569	X	3569	-0-	-0-	-0-	3569	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3232	-0-	-85	-0-	3232	2			N	-0-					25
09	3210	X	3103	-0-	-107	-0-	3103	2			N	-0-					25
10	3317	X	2951	-0-	-366	-0-	2951	2			N	-0-					25
11	3210	X	3054	-0-	-156	-0-	3054	2			N	-0-					25
12	3286	X	3163	-0-	-123	-0-	3163	2			N	-0-					25
01	3224	X	3078	-0-	-146	-0-	3078	2			N	-0-					25

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7760	X	7760	-0-	-0-	-0-	7760	2			Y	-0-					-0-
09	7220	X	7220	-0-	-0-	-0-	7220	2			Y	-0-					-0-
10	6638	X	6638	-0-	-0-	-0-	6638	2			Y	-0-					-0-
11	7495	X	7495	-0-	-0-	-0-	7495	2			Y	-0-					-0-
12	6913	X	6913	-0-	-0-	-0-	6913	2			Y	-0-					-0-
*01	6029	X	6029	-0-	-0-	-0-	6029	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	X	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
09	2399	N	2399	-0-	-0-	-0-	2399	2			Y	-0-					-0-
10	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-
11	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-
12	2612	N	2612	-0-	-0-	-0-	2612	2			Y	-0-					-0-
*01	2473	N	2473	-0-	-0-	-0-	2473	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3498	-0-	-749	-0-	3498	2			Y	-0-					-0-
09	4110	X	3087	-0-	-1023	-0-	3087	2			Y	-0-					-0-
10	4247	X	2598	-0-	-1649	-0-	2598	2			Y	-0-					-0-
11	4275	X	4275	-0-	-0-	-0-	4275	2			Y	-0-					-0-
12	4030	X	4020	-0-	-10	-0-	4020	2			Y	-0-					-0-
01	3503	X	3198	-0-	-305	-0-	3198	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4970	X	4970	-0-	-0-	-0-	4970	2			N	-0-					-0-
09	4688	X	4688	-0-	-0-	-0-	4688	2			N	-0-					-0-
10	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
11	4705	X	4705	-0-	-0-	-0-	4705	2			N	-0-					-0-
12	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					-0-
*01	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

08	4874	X	4874	-0-	-0-	-0-	4874	2			N	-0-					-0-
09	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
10	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
11	5685	X	5685	-0-	-0-	-0-	5685	2			N	-0-					-0-
12	2449	X	1093	-0-	-1356	-0-	1093	2			N	-0-					-0-
*01	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

08	3461	X	3461	-0-	-0-	-0-	3461	2			Y	-0-					-0-
09	3241	X	3241	-0-	-0-	-0-	3241	2			Y	-0-					-0-
10	3073	X	3073	-0-	-0-	-0-	3073	2			Y	-0-					-0-
11	2183	X	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
12	3643	X	3643	-0-	-0-	-0-	3643	2			Y	-0-					-0-
*01	3323	X	3323	-0-	-0-	-0-	3323	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

08	2511	N	2389	-0-	-122	-0-	2389	2			N	-0-					-0-
09	2340	N	2176	-0-	-164	-0-	2176	2			N	-0-					-0-
10	2418	N	2374	-0-	-44	-0-	2374	2			N	-0-					-0-
11	2310	N	2131	-0-	-179	-0-	2131	2			N	-0-					-0-
12	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
*01	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

08	4402	X	4382	-0-	-20	-0-	4382	2			Y	-0-					-0-
09	4260	X	3582	-0-	-678	-0-	3582	2			Y	-0-					-0-
10	4402	X	3229	-0-	-1173	-0-	3229	2			Y	-0-					-0-
11	4230	X	3579	-0-	-651	-0-	3579	2			Y	-0-					-0-
12	4371	X	2934	-0-	-1437	-0-	2934	2			Y	-0-					-0-
01	4371	X	3521	-0-	-850	-0-	3521	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

08	10172	X	10172	-0-	-0-	-0-	10172	2			Y	-0-					-0-
09	10014	X	10014	-0-	-0-	-0-	10014	2			Y	-0-					-0-
10	10083	X	10083	-0-	-0-	-0-	10083	2			Y	-0-					-0-
11	8943	X	8943	-0-	-0-	-0-	8943	2			Y	-0-					-0-
12	9725	X	9725	-0-	-0-	-0-	9725	2			Y	-0-					-0-
*01	9913	X	9913	-0-	-0-	-0-	9913	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

08	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-
09	2195	X	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
10	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
11	2701	X	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
12	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-
*01	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3943	X	3943	-0-	-0-	-0-	3943	2			Y	-0-					-0-
09	4200	X	4200	-0-	-0-	-0-	4200	2			Y	-0-					-0-
10	3884	X	3884	-0-	-0-	-0-	3884	2			Y	-0-					-0-
11	4406	X	4406	-0-	-0-	-0-	4406	2			Y	-0-					-0-
12	3654	X	3654	-0-	-0-	-0-	3654	2			Y	-0-					-0-
*01	4562	X	4562	-0-	-0-	-0-	4562	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

08	3337	X	3337	-0-	-0-	-0-	3337	2			Y	-0-					-0-
09	3042	X	3042	-0-	-0-	-0-	3042	2			Y	-0-					-0-
10	3285	X	3285	-0-	-0-	-0-	3285	2			Y	-0-					-0-
11	2980	X	2980	-0-	-0-	-0-	2980	2			Y	-0-					-0-
12	2974	X	2974	-0-	-0-	-0-	2974	2			Y	-0-					-0-
*01	2867	X	2867	-0-	-0-	-0-	2867	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

08	3721	X	3721	-0-	-0-	-0-	3721	2			Y	-0-					-0-
09	3317	X	3317	-0-	-0-	-0-	3317	2			Y	-0-					-0-
10	3477	X	3477	-0-	-0-	-0-	3477	2			Y	-0-					-0-
11	3841	X	3841	-0-	-0-	-0-	3841	2			Y	-0-					-0-
12	3859	X	3859	-0-	-0-	-0-	3859	2			Y	-0-					-0-
*01	3276	X	3276	-0-	-0-	-0-	3276	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

08	6663	X	6663	-0-	-0-	-0-	6663	2			N	-0-					-0-
09	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					-0-
10	6655	X	6655	-0-	-0-	-0-	6655	2			N	-0-					-0-
11	6330	X	6330	-0-	-0-	-0-	6330	2			N	-0-					-0-
12	6469	X	6469	-0-	-0-	-0-	6469	2			N	-0-					-0-
*01	6364	X	6364	-0-	-0-	-0-	6364	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

08	3038	X	2858	-0-	-180	-0-	2858	2			Y	-0-					-0-
09	2609	N	2609	-0-	-0-	-0-	2609	2			Y	-0-					-0-
10	2914	N	2721	-0-	-193	-0-	2721	2			Y	-0-					-0-
11	2791	N	2791	-0-	-0-	-0-	2791	2			Y	-0-					-0-
12	2697	N	2620	-0-	-77	-0-	2620	2			Y	-0-					-0-
01	2728	N	2499	-0-	-229	-0-	2499	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

08	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
09	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
10	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					-0-
11	4194	X	4194	-0-	-0-	-0-	4194	2			N	-0-					-0-
12	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-
*01	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

08	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
09	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
10	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					-0-
11	3947	X	3947	-0-	-0-	-0-	3947	2			N	-0-					-0-
12	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
*01	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6002	X	6002	-0-	-0-	-0-	6002	2			N	-0-					-0-
09	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-
10	5673	X	5457	-0-	-216	-0-	5457	2			N	-0-					-0-
11	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-					-0-
12	5673	X	5570	-0-	-103	-0-	5570	2			N	-0-					-0-
*01	5798	X	5798	-0-	-0-	-0-	5798	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

08	4898	X	4433	-0-	-465	-0-	4433	2			Y	-0-					-0-
09	4740	X	4120	-0-	-620	-0-	4120	2			Y	-0-					-0-
10	4867	X	3996	-0-	-871	-0-	3996	2			Y	-0-					-0-
11	4500	X	4414	-0-	-86	-0-	4414	2			Y	-0-					-0-
12	4650	X	4254	-0-	-396	-0-	4254	2			Y	-0-					-0-
*01	4983	X	4983	-0-	-0-	-0-	4983	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

08	4774	X	4444	-0-	-330	-0-	4444	2			Y	-0-					-0-
09	4620	X	4209	-0-	-411	-0-	4209	2			Y	-0-					-0-
10	4774	X	4347	-0-	-427	-0-	4347	2			Y	-0-					-0-
11	4500	X	4194	-0-	-306	-0-	4194	2			Y	-0-					-0-
12	4464	X	4029	-0-	-435	-0-	4029	2			Y	-0-					-0-
01	4433	X	3910	-0-	-523	-0-	3910	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

08	6777	X	6777	-0-	-0-	-0-	6777	2			Y	-0-					-0-
09	6259	X	6259	-0-	-0-	-0-	6259	2			Y	-0-					-0-
10	6109	X	6109	-0-	-0-	-0-	6109	2			Y	-0-					-0-
11	6403	X	6403	-0-	-0-	-0-	6403	2			Y	-0-					-0-
12	6315	X	6315	-0-	-0-	-0-	6315	2			Y	-0-					-0-
*01	5868	X	5868	-0-	-0-	-0-	5868	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

08	4309	X	3912	-0-	-397	-0-	3912	2			Y	-0-					-0-
09	4170	X	3672	-0-	-498	-0-	3672	2			Y	-0-					-0-
10	4309	X	3785	-0-	-524	-0-	3785	2			Y	-0-					-0-
11	3930	X	3620	-0-	-310	-0-	3620	2			Y	-0-					-0-
12	4061	X	2655	-0-	-1406	-0-	2655	2			Y	-0-					-0-
01	3906	X	2228	-0-	-1678	-0-	2228	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

08	3618	X	3618	-0-	-0-	-0-	3618	2			Y	-0-					-0-
09	3465	X	3465	-0-	-0-	-0-	3465	2			Y	-0-					-0-
10	3472	X	3197	-0-	-275	-0-	3197	2			Y	-0-					-0-
11	3360	X	3300	-0-	-60	-0-	3300	2			Y	-0-					-0-
12	3472	X	3149	-0-	-323	-0-	3149	2			Y	-0-					-0-
01	3472	X	3401	-0-	-71	-0-	3401	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4395	X	4395	-0-	-0-	-0-	4395	2			Y	-0-					-0-
09	4254	X	4254	-0-	-0-	-0-	4254	2			Y	-0-					-0-
10	4759	X	4759	-0-	-0-	-0-	4759	2			Y	-0-					-0-
11	4685	X	4685	-0-	-0-	-0-	4685	2			Y	-0-					-0-
12	4788	X	4788	-0-	-0-	-0-	4788	2			Y	-0-					-0-
*01	4787	X	4787	-0-	-0-	-0-	4787	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1176	-0-	-343	-0-	1176	2			N	-0-					-0-
09	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
10	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					-0-
11	1140	N	976	-0-	-164	-0-	976	2			N	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3722	X	3722	-0-	-0-	-0-	3722	2			Y	-0-					-0-
09	3343	X	3343	-0-	-0-	-0-	3343	2			Y	-0-					-0-
10	3306	X	3306	-0-	-0-	-0-	3306	2			Y	-0-					-0-
11	3238	X	3238	-0-	-0-	-0-	3238	2			Y	-0-					-0-
12	3152	X	3152	-0-	-0-	-0-	3152	2			Y	-0-					-0-
*01	2927	X	2927	-0-	-0-	-0-	2927	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					-0-
09	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
10	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
11	3936	X	3936	-0-	-0-	-0-	3936	2			N	-0-					-0-
12	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
*01	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4381	X	4381	-0-	-0-	-0-	4381	2			Y	-0-					-0-
09	4098	X	4098	-0-	-0-	-0-	4098	2			Y	-0-					-0-
10	3972	X	3972	-0-	-0-	-0-	3972	2			Y	-0-					-0-
11	3741	X	3741	-0-	-0-	-0-	3741	2			Y	-0-					-0-
12	3229	X	3229	-0-	-0-	-0-	3229	2			Y	-0-					-0-
*01	3893	X	3893	-0-	-0-	-0-	3893	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/26/2010 TOTAL DEPTH 13251 PERF.11770 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4698	X	4698	-0-	-0-	-0-	4698	2			Y	-0-					-0-
09	3990	X	3837	-0-	-153	-0-	3837	2			Y	-0-					-0-
10	4123	X	3661	-0-	-462	-0-	3661	2			Y	-0-					-0-
11	3990	X	3447	-0-	-543	-0-	3447	2			Y	-0-					-0-
12	4862	X	4862	-0-	-0-	-0-	4862	2			Y	-0-					-0-
01	4123	X	3421	-0-	-702	-0-	3421	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
09	3987	X	3987	-0-	-0-	-0-	3987	2			N	-0-					-0-
10	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
11	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
12	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-
*01	3971	X	3971	-0-	-0-	-0-	3971	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3109	-0-	-53	-0-	3109	2			Y	-0-					-0-
09	3132	X	3132	-0-	-0-	-0-	3132	2			Y	-0-					-0-
10	3162	X	3123	-0-	-39	-0-	3123	2			Y	-0-					-0-
11	3000	X	2992	-0-	-8	-0-	2992	2			Y	-0-					-0-
12	3162	X	2780	-0-	-382	-0-	2780	2			Y	-0-					-0-
01	3162	X	2875	-0-	-287	-0-	2875	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					-0-
09	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
10	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					-0-
11	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
12	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
*01	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
09	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
10	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
11	2552	X	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
12	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
*01	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3410	-0-	-0-	-0-	3410	2			Y	-0-					-0-
09	4122	X	4122	-0-	-0-	-0-	4122	2			Y	-0-					-0-
10	3425	X	3425	-0-	-0-	-0-	3425	2			Y	-0-					-0-
11	3447	X	3447	-0-	-0-	-0-	3447	2			Y	-0-					-0-
12	3286	X	2115	-0-	-1171	-0-	2115	2			Y	-0-					-0-
*01	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2807	-0-	-572	-0-	2807	2			Y	-0-					-0-
09	3300	X	2426	-0-	-874	-0-	2426	2			Y	-0-					-0-
10	3410	X	2503	-0-	-907	-0-	2503	2			Y	-0-					-0-
11	3300	X	2700	-0-	-600	-0-	2700	2			Y	-0-					-0-
12	3286	X	2795	-0-	-491	-0-	2795	2			Y	-0-					-0-
*01	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
09	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					-0-
10	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
11	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
12	3719	X	3719	-0-	-0-	-0-	3719	2			N	-0-					-0-
*01	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2776	X	2776	-0-	-0-	-0-	2776	2			Y	-0-					-0-
09	2170	X	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-
10	1748	X	1748	-0-	-0-	-0-	1748	2			Y	-0-					-0-
11	1530	X	1512	-0-	-18	-0-	1512	2			Y	-0-					-0-
12	1581	X	1518	-0-	-63	-0-	1518	2			Y	-0-					-0-
01	1581	X	1494	-0-	-87	-0-	1494	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5883	X	5883	-0-	-0-	-0-	5883	2			N	-0-					-0-
09	5616	X	5616	-0-	-0-	-0-	5616	2			N	-0-					-0-
10	5420	X	5420	-0-	-0-	-0-	5420	2			N	-0-					-0-
11	5273	X	5273	-0-	-0-	-0-	5273	2			N	-0-					-0-
12	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
*01	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

08	4154	X	4115	-0-	-39	-0-	4115	2			Y	-0-					-0-
09	4020	X	3808	-0-	-212	-0-	3808	2			Y	-0-					-0-
10	4154	X	3973	-0-	-181	-0-	3973	2			Y	-0-					-0-
11	3990	X	3782	-0-	-208	-0-	3782	2			Y	-0-					-0-
12	4123	X	3699	-0-	-424	-0-	3699	2			Y	-0-					-0-
01	4123	X	3733	-0-	-390	-0-	3733	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

08	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					-0-
09	4719	X	4719	-0-	-0-	-0-	4719	2			N	-0-					-0-
10	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					-0-
11	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					-0-
12	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
*01	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

08	4229	X	4229	-0-	-0-	-0-	4229	2			Y	-0-					-0-
09	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					-0-
10	4371	X	4371	-0-	-0-	-0-	4371	2			Y	-0-					-0-
11	4225	X	4225	-0-	-0-	-0-	4225	2			Y	-0-					-0-
12	4284	X	4284	-0-	-0-	-0-	4284	2			Y	-0-					-0-
*01	4426	X	4426	-0-	-0-	-0-	4426	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

08	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-
09	4620	X	4620	-0-	-0-	-0-	4620	2			N	-0-					-0-
10	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
11	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
12	4517	X	4517	-0-	-0-	-0-	4517	2			N	-0-					-0-
*01	4337	X	4337	-0-	-0-	-0-	4337	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

08	3503	X	3390	-0-	-113	-0-	3390	2			Y	-0-					-0-
09	3390	X	3261	-0-	-129	-0-	3261	2			Y	-0-					-0-
10	3503	X	3143	-0-	-360	-0-	3143	2			Y	-0-					-0-
11	3270	X	3220	-0-	-50	-0-	3220	2			Y	-0-					-0-
12	3407	X	3407	-0-	-0-	-0-	3407	2			Y	-0-					-0-
*01	3957	X	3957	-0-	-0-	-0-	3957	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

08	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
09	1810	N	1810	-0-	-0-	-0-	1810	2			Y	-0-					-0-
10	1910	N	1910	-0-	-0-	-0-	1910	2			Y	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
12	1832	N	1832	-0-	-0-	-0-	1832	2			Y	-0-					-0-
*01	1815	N	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6331	X	6331	-0-	-0-	-0-	6331	2			Y	-0-					-0-
09	6012	X	6012	-0-	-0-	-0-	6012	2			Y	-0-					-0-
10	6101	X	6101	-0-	-0-	-0-	6101	2			Y	-0-					-0-
11	5820	X	5807	-0-	-13	-0-	5807	2			Y	-0-					-0-
12	6014	X	5786	-0-	-228	-0-	5786	2			Y	-0-					-0-
01	6014	X	5738	-0-	-276	-0-	5738	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3870	X	3870	-0-	-0-	-0-	3870	2			Y	-0-					-0-
09	3570	X	3429	-0-	-141	-0-	3429	2			Y	-0-					-0-
10	3689	X	3487	-0-	-202	-0-	3487	2			Y	-0-					-0-
11	3570	X	3541	-0-	-29	-0-	3541	2			Y	-0-					-0-
12	3689	X	3449	-0-	-240	-0-	3449	2			Y	-0-					-0-
01	3689	X	3337	-0-	-352	-0-	3337	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7413	X	7413	-0-	-0-	-0-	7413	2			Y	-0-					-0-
09	7110	X	6502	-0-	-608	-0-	6502	2			Y	-0-					-0-
10	7347	X	7292	-0-	-55	-0-	7292	2			Y	-0-					-0-
11	7110	X	6627	-0-	-483	-0-	6627	2			Y	-0-					-0-
12	7347	X	6885	-0-	-462	-0-	6885	2			Y	-0-					-0-
01	7347	X	5505	-0-	-1842	-0-	5505	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5675	X	5675	-0-	-0-	-0-	5675	2			N	-0-					-0-
09	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
10	5673	X	5673	-0-	-0-	-0-	5673	2			N	-0-					-0-
11	4989	X	4989	-0-	-0-	-0-	4989	2			N	-0-					-0-
12	5401	X	5401	-0-	-0-	-0-	5401	2			N	-0-					-0-
*01	5133	X	5133	-0-	-0-	-0-	5133	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	5153	-0-	-551	-0-	5153	2			Y	-0-					-0-
09	5520	X	4595	-0-	-925	-0-	4595	2			Y	-0-					-0-
10	5704	X	5105	-0-	-599	-0-	5105	2			Y	-0-					-0-
11	5460	X	4945	-0-	-515	-0-	4945	2			Y	-0-					-0-
12	5642	X	5253	-0-	-389	-0-	5253	2			Y	-0-					-0-
01	5146	X	3786	-0-	-1360	-0-	3786	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5664	-0-	-319	-0-	5664	2			Y	-0-					-0-
09	5790	X	5416	-0-	-374	-0-	5416	2			Y	-0-					-0-
10	5983	X	5430	-0-	-553	-0-	5430	2			Y	-0-					-0-
11	5700	X	5268	-0-	-432	-0-	5268	2			Y	-0-					-0-
12	5673	X	5458	-0-	-215	-0-	5458	2			Y	-0-					-0-
01	5673	X	5304	-0-	-369	-0-	5304	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5139	X	5139	-0-	-0-	-0-	5139	2			Y	-0-					-0-
09	4548	X	4548	-0-	-0-	-0-	4548	2			Y	-0-					-0-
10	5064	X	5064	-0-	-0-	-0-	5064	2			Y	-0-					-0-
11	4341	X	4341	-0-	-0-	-0-	4341	2			Y	-0-					-0-
12	4690	X	4690	-0-	-0-	-0-	4690	2			Y	-0-					-0-
*01	4404	X	4404	-0-	-0-	-0-	4404	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6999	X	6999	-0-	-0-	-0-	6999	2			N	-0-					-0-
09	6104	X	6104	-0-	-0-	-0-	6104	2			N	-0-					-0-
10	6198	X	6198	-0-	-0-	-0-	6198	2			N	-0-					-0-
11	5781	X	5781	-0-	-0-	-0-	5781	2			N	-0-					-0-
12	6695	X	6695	-0-	-0-	-0-	6695	2			N	-0-					-0-
*01	7341	X	7341	-0-	-0-	-0-	7341	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4949	X	4949	-0-	-0-	-0-	4949	2			Y	-0-					-0-
09	5003	X	5003	-0-	-0-	-0-	5003	2			Y	-0-					-0-
10	4784	X	4784	-0-	-0-	-0-	4784	2			Y	-0-					-0-
11	4572	X	4572	-0-	-0-	-0-	4572	2			Y	-0-					-0-
12	4509	X	4509	-0-	-0-	-0-	4509	2			Y	-0-					-0-
*01	4416	X	4416	-0-	-0-	-0-	4416	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3127	-0-	-345	-0-	3127	2			N	-0-					-0-
09	3360	X	2956	-0-	-404	-0-	2956	2			N	-0-					-0-
10	3472	X	3085	-0-	-387	-0-	3085	2			N	-0-					-0-
11	3270	X	2791	-0-	-479	-0-	2791	2			N	-0-					-0-
12	3193	X	3077	-0-	-116	-0-	3077	2			N	-0-					-0-
01	3131	X	3002	-0-	-129	-0-	3002	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-					-0-
10	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			Y	-0-					-0-
*01	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3486	X	3486	-0-	-0-	-0-	3486	2			Y	-0-					-0-
09	3060	X	2991	-0-	-69	-0-	2991	2			Y	-0-					-0-
10	3162	X	2717	-0-	-445	-0-	2717	2			Y	-0-					-0-
11	3384	X	3384	-0-	-0-	-0-	3384	2			Y	-0-					-0-
12	3162	X	2903	-0-	-259	-0-	2903	2			Y	-0-					-0-
01	3162	X	2944	-0-	-218	-0-	2944	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	X	1648	-0-	-0-	-0-	1648	2			Y	-0-					-0-
09	1897	X	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-
10	1914	X	1914	-0-	-0-	-0-	1914	2			Y	-0-					-0-
11	1728	X	1728	-0-	-0-	-0-	1728	2			Y	-0-					-0-
12	1685	X	1685	-0-	-0-	-0-	1685	2			Y	-0-					-0-
01	1612	X	1443	-0-	-169	-0-	1443	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7332	X	7332	-0-	-0-	-0-	7332	2			N	-0-					-0-
09	6524	X	6524	-0-	-0-	-0-	6524	2			N	-0-					-0-
10	6795	X	6795	-0-	-0-	-0-	6795	2			N	-0-					-0-
11	6601	X	6601	-0-	-0-	-0-	6601	2			N	-0-					-0-
12	6149	X	6149	-0-	-0-	-0-	6149	2			N	-0-					-0-
*01	6599	X	6599	-0-	-0-	-0-	6599	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	7603	-0-	-271	-0-	7603	2			N	-0-					-0-
09	8121	X	8121	-0-	-0-	-0-	8121	2			N	-0-					-0-
10	8513	X	8513	-0-	-0-	-0-	8513	2			N	-0-					-0-
11	8144	X	8144	-0-	-0-	-0-	8144	2			N	-0-					-0-
12	7874	X	7478	-0-	-396	-0-	7478	2			N	-0-					-0-
01	7874	X	7824	-0-	-50	-0-	7824	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5974	X	5974	-0-	-0-	-0-	5974	2			Y	-0-					-0-
09	5552	X	5552	-0-	-0-	-0-	5552	2			Y	-0-					-0-
10	5115	X	5020	-0-	-95	-0-	5020	2			Y	-0-					-0-
11	5683	X	5683	-0-	-0-	-0-	5683	2			Y	-0-					-0-
12	5633	X	5633	-0-	-0-	-0-	5633	2			Y	-0-					-0-
01	5115	X	5094	-0-	-21	-0-	5094	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4025	X	4025	-0-	-0-	-0-	4025	2			Y	-0-					-0-
09	3990	X	3486	-0-	-504	-0-	3486	2			Y	-0-					-0-
10	4123	X	3574	-0-	-549	-0-	3574	2			Y	-0-					-0-
11	3990	X	3148	-0-	-842	-0-	3148	2			Y	-0-					-0-
12	4030	X	2827	-0-	-1203	-0-	2827	2			Y	-0-					-0-
01	4030	X	3535	-0-	-495	-0-	3535	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2802	X	2802	-0-	-0-	-0-	2802	2			Y	-0-					-0-
09	2550	X	1792	-0-	-758	-0-	1792	2			Y	-0-					-0-
10	3377	X	3377	-0-	-0-	-0-	3377	2			Y	-0-					-0-
11	3000	N	3432	-0-	432	432	3432	2			Y	-0-					-0-
12	3100	N	2747	-0-	-353	79	2747	2			Y	-0-					-0-
*01	2681	X	2602	-0-	-79	-0-	2602	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4361	-0-	-1157	-0-	4361	2			Y	-0-					-0-
09	5340	X	4126	-0-	-1214	-0-	4126	2			Y	-0-					-0-
10	5456	X	4012	-0-	-1444	-0-	4012	2			Y	-0-					-0-
11	5250	X	3659	-0-	-1591	-0-	3659	2			Y	-0-					-0-
12	5425	X	4777	-0-	-648	-0-	4777	2			Y	-0-					-0-
01	4371	X	4246	-0-	-125	-0-	4246	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3831	-0-	-199	-0-	3831	2			N	-0-					-0-
09	3900	X	3702	-0-	-198	-0-	3702	2			N	-0-					-0-
10	4030	X	3821	-0-	-209	-0-	3821	2			N	-0-					-0-
11	3750	X	3680	-0-	-70	-0-	3680	2			N	-0-					-0-
12	3844	X	3736	-0-	-108	-0-	3736	2			N	-0-					-0-
01	3844	X	3607	-0-	-237	-0-	3607	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5850	-0-	-846	-0-	5850	2			Y	-0-					-0-
09	6420	X	5408	-0-	-1012	-0-	5408	2			Y	-0-					-0-
10	6634	X	5764	-0-	-870	-0-	5764	2			Y	-0-					-0-
11	5790	X	3427	-0-	-2363	-0-	3427	2			Y	-0-					-0-
12	5859	X	3582	-0-	-2277	-0-	3582	2			Y	-0-					-0-
01	5859	X	3325	-0-	-2534	-0-	3325	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	8587	-0-	-527	-0-	8587	2			Y	-0-					-0-
09	8820	X	8150	-0-	-670	-0-	8150	2			Y	-0-					-0-
10	9114	X	8005	-0-	-1109	-0-	8005	2			Y	-0-					-0-
11	8490	X	7070	-0-	-1420	-0-	7070	2			Y	-0-					-0-
12	8773	X	7862	-0-	-911	-0-	7862	2			Y	-0-					-0-
*01	8634	X	8634	-0-	-0-	-0-	8634	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5181	X	5181	-0-	-0-	-0-	5181	2			Y	-0-					-0-
09	5100	X	5100	-0-	-0-	-0-	5100	2			Y	-0-					-0-
10	5154	X	5154	-0-	-0-	-0-	5154	2			Y	-0-					-0-
11	4978	X	4978	-0-	-0-	-0-	4978	2			Y	-0-					-0-
12	5076	X	5076	-0-	-0-	-0-	5076	2			Y	-0-					-0-
*01	4892	X	4892	-0-	-0-	-0-	4892	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6602	X	6602	-0-	-0-	-0-	6602	2			Y	-0-					-0-
09	5882	X	5882	-0-	-0-	-0-	5882	2			Y	-0-					-0-
10	5912	X	5912	-0-	-0-	-0-	5912	2			Y	-0-					-0-
11	5843	X	5843	-0-	-0-	-0-	5843	2			Y	-0-					-0-
12	5209	X	5209	-0-	-0-	-0-	5209	2			Y	-0-					-0-
*01	5210	X	5210	-0-	-0-	-0-	5210	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23414	X	23414	-0-	-0-	-0-	23414	2			N	-0-					-0-
09	22175	X	22175	-0-	-0-	-0-	22175	2			N	-0-					-0-
10	22491	X	22491	-0-	-0-	-0-	22491	2			N	-0-					-0-
11	21566	X	21566	-0-	-0-	-0-	21566	2			N	-0-					-0-
12	22023	X	22023	-0-	-0-	-0-	22023	2			N	-0-					-0-
*01	21716	X	21716	-0-	-0-	-0-	21716	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	10560	-0-	-228	-0-	10560	2			Y	-0-					-0-
09	10440	X	9958	-0-	-482	-0-	9958	2			Y	-0-					-0-
10	10695	X	10123	-0-	-572	-0-	10123	2			Y	-0-					-0-
11	10350	X	9308	-0-	-1042	-0-	9308	2			Y	-0-					-0-
12	10695	X	9714	-0-	-981	-0-	9714	2			Y	-0-					-0-
01	10571	X	8778	-0-	-1793	-0-	8778	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12846	X	12846	-0-	-0-	-0-	12846	2			Y	-0-					-0-
09	11300	X	11300	-0-	-0-	-0-	11300	2			Y	-0-					-0-
10	10739	X	10739	-0-	-0-	-0-	10739	2			Y	-0-					-0-
11	9870	X	9282	-0-	-588	-0-	9282	2			Y	-0-					-0-
12	10199	X	10151	-0-	-48	-0-	10151	2			Y	-0-					-0-
01	10199	X	9407	-0-	-792	-0-	9407	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15327	X	15327	-0-	-0-	-0-	15327	2			N	-0-					85
09	14769	X	14769	-0-	-0-	-0-	14769	2			N	-0-					85
10	14728	X	14728	-0-	-0-	-0-	14728	2			N	-0-					85
11	14312	X	14312	-0-	-0-	-0-	14312	2			N	-0-					85
12	14664	X	14664	-0-	-0-	-0-	14664	2			N	-0-					85
*01	14200	X	14200	-0-	-0-	-0-	14200	2			N	-0-					85

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7746	X	7746	-0-	-0-	-0-	7746	2			Y	-0-					-0-
09	7506	X	7506	-0-	-0-	-0-	7506	2			Y	-0-					-0-
10	7414	X	7414	-0-	-0-	-0-	7414	2			Y	-0-					-0-
11	7271	X	7271	-0-	-0-	-0-	7271	2			Y	-0-					-0-
12	7571	X	7571	-0-	-0-	-0-	7571	2			Y	-0-					-0-
*01	7338	X	7338	-0-	-0-	-0-	7338	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6848	X	6848	-0-	-0-	-0-	6848	2			Y	-0-					-0-
09	7642	X	7642	-0-	-0-	-0-	7642	2			Y	-0-					-0-
10	7414	X	7414	-0-	-0-	-0-	7414	2			Y	-0-					-0-
11	6472	X	6472	-0-	-0-	-0-	6472	2			Y	-0-					-0-
12	7060	X	7060	-0-	-0-	-0-	7060	2			Y	-0-					-0-
*01	5321	X	5321	-0-	-0-	-0-	5321	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3620	X	3620	-0-	-0-	-0-	3620	2			Y	-0-					-0-
09	3770	X	3770	-0-	-0-	-0-	3770	2			Y	-0-					-0-
10	4078	X	4078	-0-	-0-	-0-	4078	2			Y	-0-					-0-
11	3658	X	3658	-0-	-0-	-0-	3658	2			Y	-0-					-0-
12	3993	X	3993	-0-	-0-	-0-	3993	2			Y	-0-					-0-
*01	3865	X	3865	-0-	-0-	-0-	3865	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1883	N	1883	-0-	-0-	-0-	1883	2			Y	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	2			Y	-0-					-0-
10	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
11	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
*01	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2796	X	2796	-0-	-0-	-0-	2796	2			Y	-0-					-0-
09	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					-0-
10	2611	X	2611	-0-	-0-	-0-	2611	2			Y	-0-					-0-
11	2833	N	2833	-0-	-0-	-0-	2833	2			Y	-0-					-0-
12	2838	N	2838	-0-	-0-	-0-	2838	2			Y	-0-					-0-
*01	2634	N	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3769	-0-	-75	-0-	3769	2			Y	-0-					-0-
09	3720	X	3566	-0-	-154	-0-	3566	2			Y	-0-					-0-
10	3844	X	3567	-0-	-277	-0-	3567	2			Y	-0-					-0-
11	3720	X	3347	-0-	-373	-0-	3347	2			Y	-0-					-0-
12	3844	X	3344	-0-	-500	-0-	3344	2			Y	-0-					-0-
01	3782	X	3438	-0-	-344	-0-	3438	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4087	-0-	-222	-0-	4065	2	22	9	N	20					20
09	4170	X	3775	-0-	-395	-0-	3775	2			N	-0-					20
10	4309	X	3701	-0-	-608	-0-	3701	2			N	-0-					20
11	4080	X	4049	-0-	-31	-0-	4049	2			N	-0-					20
12	4216	X	3919	-0-	-297	-0-	3919	2			N	-0-					20
01	4092	X	3357	-0-	-735	-0-	3357	2			N	-0-					20

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2679	-0-	-793	-0-	2679	2			Y	-0-					-0-
09	3630	X	3585	-0-	-45	-0-	3585	2			Y	-0-					-0-
10	4228	X	4228	-0-	-0-	-0-	4228	2			Y	-0-					-0-
11	4094	X	4094	-0-	-0-	-0-	4094	2			Y	-0-					-0-
12	4107	X	4107	-0-	-0-	-0-	4107	2			Y	-0-					-0-
01	3875	X	3731	-0-	-144	-0-	3731	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4376	X	4376	-0-	-0-	-0-	4376	2			N	-0-					-0-
09	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					-0-
10	4683	X	4683	-0-	-0-	-0-	4683	2			N	-0-					-0-
11	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					-0-
12	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-
*01	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3627	-0-	-31	-0-	3627	2			N	-0-					-0-
09	3540	X	3406	-0-	-134	-0-	3406	2			N	-0-					-0-
10	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					-0-
11	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-
12	3658	X	3597	-0-	-61	-0-	3597	2			N	-0-					-0-
01	3658	X	3619	-0-	-39	-0-	3619	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2920	X	2920	-0-	-0-	-0-	2920	2			Y	-0-					-0-
09	2732	X	2732	-0-	-0-	-0-	2732	2			Y	-0-					-0-
10	2784	X	2784	-0-	-0-	-0-	2784	2			Y	-0-					-0-
11	4080	X	4080	-0-	-0-	-0-	4080	2			Y	-0-					-0-
12	2759	X	2584	-0-	-175	-0-	2584	2			Y	-0-					-0-
01	2759	X	2190	-0-	-569	-0-	2190	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4487	-0-	-256	-0-	4223	2	264	9	N	240	177	1			233
09	4590	X	4111	-0-	-479	-0-	4111	2			N	-0-					233
10	4743	X	4473	-0-	-270	-0-	4473	2			N	-0-					233
11	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					233
12	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					233
*01	4933	X	4933	-0-	-0-	-0-	4933	2			N	-0-					233

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7474	X	7474	-0-	-0-	-0-	7474	2			Y	-0-					-0-
09	7276	X	7276	-0-	-0-	-0-	7276	2			Y	-0-					-0-
10	8048	X	8048	-0-	-0-	-0-	8048	2			Y	-0-					-0-
11	8074	X	8074	-0-	-0-	-0-	8074	2			Y	-0-					-0-
12	7733	X	7733	-0-	-0-	-0-	7733	2			Y	-0-					-0-
*01	8199	X	8199	-0-	-0-	-0-	8199	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4949	X	4949	-0-	-0-	-0-	4949	2			Y	-0-					-0-
09	4754	X	4754	-0-	-0-	-0-	4754	2			Y	-0-					-0-
10	4668	X	4668	-0-	-0-	-0-	4668	2			Y	-0-					-0-
11	4557	X	4557	-0-	-0-	-0-	4557	2			Y	-0-					-0-
12	4646	X	4646	-0-	-0-	-0-	4646	2			Y	-0-					-0-
*01	4595	X	4595	-0-	-0-	-0-	4595	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6395	X	6395	-0-	-0-	-0-	6395	2			Y	-0-					-0-
09	5870	X	5870	-0-	-0-	-0-	5870	2			Y	-0-					-0-
10	7441	X	7441	-0-	-0-	-0-	7441	2			Y	-0-					-0-
11	7161	X	7161	-0-	-0-	-0-	7161	2			Y	-0-					-0-
12	6649	X	6649	-0-	-0-	-0-	6649	2			Y	-0-					-0-
*01	6154	X	6154	-0-	-0-	-0-	6154	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

08	7006	X	5954	-0-	-1052	-0-	5954	2			N	-0-					-0-
09	6780	X	5230	-0-	-1550	-0-	5230	2			N	-0-					-0-
10	7006	X	6714	-0-	-292	-0-	6714	2			N	-0-					-0-
11	6780	X	6195	-0-	-585	-0-	6195	2			N	-0-					-0-
12	6727	X	6677	-0-	-50	-0-	6677	2			N	-0-					-0-
*01	6784	X	6784	-0-	-0-	-0-	6784	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

08	6122	X	6122	-0-	-0-	-0-	6122	2			Y	-0-					-0-
09	5491	X	5491	-0-	-0-	-0-	5491	2			Y	-0-					-0-
10	6178	X	6178	-0-	-0-	-0-	6178	2			Y	-0-					-0-
11	5547	X	5547	-0-	-0-	-0-	5547	2			Y	-0-					-0-
12	5858	X	5858	-0-	-0-	-0-	5858	2			Y	-0-					-0-
*01	5351	X	5351	-0-	-0-	-0-	5351	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

08	9796	X	9289	-0-	-507	-0-	9289	2			Y	-0-					-0-
09	9480	X	8776	-0-	-704	-0-	8776	2			Y	-0-					-0-
10	9796	X	8694	-0-	-1102	-0-	8694	2			Y	-0-					-0-
11	9480	X	8659	-0-	-821	-0-	8659	2			Y	-0-					-0-
12	9393	X	8652	-0-	-741	-0-	8652	2			Y	-0-					-0-
01	9300	X	8514	-0-	-786	-0-	8514	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

08	9207	X	8894	-0-	-313	-0-	8894	2			Y	-0-					-0-
09	8880	X	8420	-0-	-460	-0-	8420	2			Y	-0-					-0-
10	9145	X	8281	-0-	-864	-0-	8281	2			Y	-0-					-0-
11	8670	X	7906	-0-	-764	-0-	7906	2			Y	-0-					-0-
12	8897	X	7947	-0-	-950	-0-	7947	2			Y	-0-					-0-
01	8897	X	8210	-0-	-687	-0-	8210	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

08	6020	X	6020	-0-	-0-	-0-	6020	2			Y	-0-					-0-
09	5730	X	5730	-0-	-0-	-0-	5730	2			Y	-0-					-0-
10	5770	X	5770	-0-	-0-	-0-	5770	2			Y	-0-					-0-
11	4995	X	4995	-0-	-0-	-0-	4995	2			Y	-0-					-0-
12	4800	X	4800	-0-	-0-	-0-	4800	2			Y	-0-					-0-
*01	4669	X	4669	-0-	-0-	-0-	4669	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

08	186	N	50	-0-	-136	-0-	50	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3240	X	3240	-0-	-0-	-0-	3240	2			Y	-0-					-0-
09	3965	X	3965	-0-	-0-	-0-	3965	2			Y	-0-					-0-
10	4438	X	4438	-0-	-0-	-0-	4438	2			Y	-0-					-0-
11	4322	X	4322	-0-	-0-	-0-	4322	2			Y	-0-					-0-
12	3945	X	3945	-0-	-0-	-0-	3945	2			Y	-0-					-0-
*01	4369	X	4369	-0-	-0-	-0-	4369	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5731	X	5731	-0-	-0-	-0-	5656	2	75	9	N	68					109
09	5539	X	5539	-0-	-0-	-0-	5502	2	37	9	N	34					143
10	4650	X	4568	-0-	-82	-0-	4568	2			N	-0-					143
11	5641	X	5641	-0-	-0-	-0-	5641	2			N	-0-					143
12	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					143
*01	5272	X	5272	-0-	-0-	-0-	5272	2			N	-0-					143

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5516	X	5516	-0-	-0-	-0-	5516	2			N	-0-					-0-
09	5070	X	4949	-0-	-121	-0-	4949	2			N	-0-					-0-
10	5239	X	4088	-0-	-1151	-0-	4088	2			N	-0-					-0-
11	5070	X	4526	-0-	-544	-0-	4526	2			N	-0-					-0-
12	5239	X	3722	-0-	-1517	-0-	3722	2			N	-0-					-0-
01	5239	X	5156	-0-	-83	-0-	5156	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8682	X	8682	-0-	-0-	-0-	8682	2			Y	-0-					-0-
09	7711	X	7711	-0-	-0-	-0-	7711	2			Y	-0-					-0-
10	8471	X	8471	-0-	-0-	-0-	8471	2			Y	-0-					-0-
11	6367	X	6367	-0-	-0-	-0-	6367	2			Y	-0-					-0-
12	7397	X	7397	-0-	-0-	-0-	7397	2			Y	-0-					-0-
*01	8522	X	8522	-0-	-0-	-0-	8522	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	6863	-0-	-422	-0-	6863	2			Y	-0-					-0-
09	7050	X	6469	-0-	-581	-0-	6469	2			Y	-0-					-0-
10	7254	X	6682	-0-	-572	-0-	6682	2			Y	-0-					-0-
11	6780	X	6309	-0-	-471	-0-	6309	2			Y	-0-					-0-
12	7006	X	6402	-0-	-604	-0-	6402	2			Y	-0-					-0-
01	6851	X	6273	-0-	-578	-0-	6273	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3413	X	3413	-0-	-0-	-0-	3413	2			Y	-0-					-0-
09	3484	X	3484	-0-	-0-	-0-	3484	2			Y	-0-					-0-
10	2942	X	2942	-0-	-0-	-0-	2942	2			Y	-0-					-0-
11	3413	X	3413	-0-	-0-	-0-	3413	2			Y	-0-					-0-
12	2945	X	2690	-0-	-255	-0-	2690	2			Y	-0-					-0-
01	2945	X	2883	-0-	-62	-0-	2883	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5065	X	5065	-0-	-0-	-0-	5065	2			Y	-0-					-0-
09	5119	X	5119	-0-	-0-	-0-	5119	2			Y	-0-					-0-
10	5789	X	5789	-0-	-0-	-0-	5789	2			Y	-0-					-0-
11	5366	X	5366	-0-	-0-	-0-	5366	2			Y	-0-					-0-
12	4483	X	4483	-0-	-0-	-0-	4483	2			Y	-0-					-0-
*01	3377	X	3377	-0-	-0-	-0-	3377	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4455	-0-	-288	-0-	4455	2			N	-0-					45
09	4590	X	4212	-0-	-378	-0-	4212	2			N	-0-					45
10	4743	X	4338	-0-	-405	-0-	4338	2			N	-0-					45
11	4500	X	4154	-0-	-346	-0-	4154	2			N	-0-					45
12	4526	X	4254	-0-	-272	-0-	4254	2			N	-0-					45
01	4464	X	3853	-0-	-611	-0-	3853	2			N	-0-					45

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5570	X	5570	-0-	-0-	-0-	5570	2			Y	-0-					-0-
09	5279	X	5279	-0-	-0-	-0-	5279	2			Y	-0-					-0-
10	5458	X	5458	-0-	-0-	-0-	5458	2			Y	-0-					-0-
11	5206	X	5206	-0-	-0-	-0-	5206	2			Y	-0-					-0-
12	5250	X	5250	-0-	-0-	-0-	5250	2			Y	-0-					-0-
*01	5145	X	5145	-0-	-0-	-0-	5145	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3514	-0-	-175	-0-	3514	2			Y	-0-					-0-
09	3570	X	3339	-0-	-231	-0-	3339	2			Y	-0-					-0-
10	3689	X	3416	-0-	-273	-0-	3416	2			Y	-0-					-0-
11	3510	X	3268	-0-	-242	-0-	3268	2			Y	-0-					-0-
12	3596	X	3140	-0-	-456	-0-	3140	2			Y	-0-					-0-
01	3503	X	2959	-0-	-544	-0-	2959	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4945	X	4945	-0-	-0-	-0-	4945	2			N	-0-					-0-
09	4750	X	4750	-0-	-0-	-0-	4750	2			N	-0-					-0-
10	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
12	4791	X	4791	-0-	-0-	-0-	4791	2			N	-0-					-0-
*01	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3692	-0-	-121	-0-	3692	2			Y	-0-					-0-
09	3690	X	3556	-0-	-134	-0-	3556	2			Y	-0-					-0-
10	3813	X	3429	-0-	-384	-0-	3429	2			Y	-0-					-0-
11	3660	X	3157	-0-	-503	-0-	3157	2			Y	-0-					-0-
12	3751	X	3108	-0-	-643	-0-	3108	2			Y	-0-					-0-
01	3689	X	3049	-0-	-640	-0-	3049	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	6922	-0-	-1014	-0-	6922	2			N	-0-					-0-
09	7680	X	5084	-0-	-2596	-0-	5084	2			N	-0-					-0-
10	7936	X	5724	-0-	-2212	-0-	5724	2			N	-0-					-0-
11	7680	X	6435	-0-	-1245	-0-	6435	2			N	-0-					-0-
12	7564	X	6172	-0-	-1392	-0-	6172	2			N	-0-					-0-
*01	6994	X	6994	-0-	-0-	-0-	6994	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2767	N	2767	-0-	-0-	-0-	127	1	2640	2	N	-0-					-0-
09	2753	N	2753	-0-	-0-	-0-	124	1	2629	2	N	-0-					-0-
10	2941	N	2941	-0-	-0-	-0-	131	1	2810	2	N	-0-					-0-
11	3000	N	3060	-0-	60	60	136	1	2924	2	N	-0-					-0-
12	3100	N	3108	-0-	8	68	143	1	2965	2	N	-0-					-0-
*01	2520	N	2452	-0-	-68	-0-	113	1	2339	2	N	-0-					-0-

SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2739	N	2739	-0-	-0-	-0-	90	1	2649	2	Y	-0-					6
09	2400	N	2355	-0-	-45	-0-	66	1	2289	2	Y	-0-					6
10	2561	N	2561	-0-	-0-	-0-	78	1	2483	2	Y	-0-					6
11	2640	N	2267	-0-	-373	-0-	69	1	2198	2	Y	-0-					6
12	2449	N	2316	-0-	-133	-0-	75	1	2241	2	Y	-0-					6
01	2573	N	2400	-0-	-173	-0-	78	1	2322	2	Y	-0-					6

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	83816					Y	NO RPT					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2315	-0-	-630	-0-	76	1	2239	2	Y	-0-					7
09	2850	X	2143	-0-	-707	-0-	60	1	2083	2	Y	-0-					7
10	2790	X	2190	-0-	-600	-0-	67	1	2123	2	Y	-0-					7
11	2700	X	2092	-0-	-608	-0-	64	1	2028	2	Y	-0-					7
12	2325	X	2107	-0-	-218	-0-	68	1	2039	2	Y	-0-					7
01	2325	X	2044	-0-	-281	-0-	66	1	1978	2	Y	-0-					7

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, ALTON WELL #: 19 RRCID -> 241728 COMPL. DATE 03/26/2008 TOTAL DEPTH 9000 PERF. 8168 - 8188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	8				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	8				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	8				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	8				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	8				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	8				Y	-0-			-0-

DOSS GU WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			21

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

08	378 N	378	-0-	-0-	-0-	17	1	361	2	Y	-0-					82
09	391 N	391	-0-	-0-	-0-	18	1	373	2	Y	-0-					82
10	330 N	330	-0-	-0-	-0-	15	1	315	2	Y	-0-					82
11	360 N	289	-0-	-71	-0-	13	1	276	2	Y	-0-					82
12	372 N	312	-0-	-60	-0-	14	1	298	2	Y	-0-					82
01	341 N	210	-0-	-131	-0-	10	1	200	2	Y	-0-					82

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

08	3486 X	3486	-0-	-0-	-0-	160	1	3326	2	Y	-0-					38
09	3360 X	3194	-0-	-166	-0-	144	1	3050	2	Y	-0-					38
10	3472 X	3450	-0-	-22	-0-	154	1	3296	2	Y	-0-					38
11	3360 X	3197	-0-	-163	-0-	142	1	3055	2	Y	-0-					38
12	3472 X	3249	-0-	-223	-0-	147	1	3058	2	Y	40					78
						44	9									
01	3472 X	3092	-0-	-380	-0-	142	1	2932	2	Y	16					94
						18	9									

XTO ENERGY INC. 945936
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

08	2978 N	2978	-0-	-0-	-0-	2978	2			Y	-0-					-0-
09	2568 N	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-
10	1375 N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-
11	2076 N	2076	-0-	-0-	-0-	2076	2			Y	-0-					-0-
12	1456 N	1456	-0-	-0-	-0-	1456	2			Y	-0-					-0-
*01	2089 N	2089	-0-	-0-	-0-	2089	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
*01	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	2			N	-0-					100
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					100
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					100
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					100
12	403	N	376	-0-	-27	-0-	376	2			N	-0-					100
*01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					100

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	156	-0-	-805	-0-	156	2			Y	-0-					-0-
09	360	N	155	-0-	-205	-0-	155	2			Y	-0-					-0-
10	372	N	155	-0-	-217	-0-	155	2			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5652	X	5652	-0-	-0-	-0-	5652	2			Y	-0-					-0-
09	5340	X	4926	-0-	-414	-0-	4926	2			Y	-0-					-0-
10	5518	X	4607	-0-	-911	-0-	4607	2			Y	-0-					-0-
11	5340	X	3165	-0-	-2175	-0-	3165	2			Y	-0-					-0-
12	5518	X	4756	-0-	-762	-0-	4756	2			Y	-0-					-0-
01	5518	X	4602	-0-	-916	-0-	4602	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3005	X	3005	-0-	-0-	-0-	3005	2			Y	-0-					-0-
09	2832	N	2832	-0-	-0-	-0-	2832	2			Y	-0-					-0-
10	2918	N	2918	-0-	-0-	-0-	2918	2			Y	-0-					-0-
11	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			Y	-0-					-0-
*01	3100	N	3148	-0-	48	48	3148	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2415	-0-	-344	-0-	2415	2			Y	-0-					-0-
09	2610	N	2444	-0-	-166	-0-	2444	2			Y	-0-					-0-
10	2662	N	2662	-0-	-0-	-0-	2662	2			Y	-0-					-0-
11	2575	N	2575	-0-	-0-	-0-	2575	2			Y	-0-					-0-
12	2511	N	2506	-0-	-5	-0-	2506	2			Y	-0-					-0-
01	2666	N	2609	-0-	-57	-0-	2609	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1986	X	1986	-0-	-0-	-0-	1986	2			Y	-0-					-0-
09	1959	X	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-
10	1815	X	1815	-0-	-0-	-0-	1815	2			Y	-0-					-0-
11	1548	X	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
12	1302	X	987	-0-	-315	-0-	987	2			Y	-0-					-0-
01	1302	N	1263	-0-	-39	-0-	1263	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3028	N	3028	-0-	-0-	-0-	3028	2			Y	-0-					-0-
09	2323	N	2323	-0-	-0-	-0-	2323	2			Y	-0-					-0-
10	2588	N	2588	-0-	-0-	-0-	2588	2			Y	-0-					-0-
11	1980	N	1756	-0-	-224	-0-	1756	2			Y	-0-					-0-
12	2055	N	2055	-0-	-0-	-0-	2055	2			Y	-0-					-0-
*01	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
09	690	N	689	-0-	-1	-0-	689	2			N	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
*01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					-0-
09	2040	N	2040	-0-	-0-	-0-	2040	2			Y	-0-					-0-
10	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					-0-
11	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
12	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					-0-
*01	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					-0-
09	2119	N	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-
10	2309	N	2309	-0-	-0-	-0-	2309	2			Y	-0-					-0-
11	2116	N	2116	-0-	-0-	-0-	2116	2			Y	-0-					-0-
12	2039	N	2039	-0-	-0-	-0-	2039	2			Y	-0-					-0-
*01	1986	N	1986	-0-	-0-	-0-	1986	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1089	-0-	-213	-0-	1089	2			Y	-0-					-0-
09	1080	N	999	-0-	-81	-0-	999	2			Y	-0-					-0-
10	1116	N	995	-0-	-121	-0-	995	2			Y	-0-					-0-
11	1050	N	969	-0-	-81	-0-	969	2			Y	-0-					-0-
12	1023	N	985	-0-	-38	-0-	985	2			Y	-0-					-0-
01	992	N	970	-0-	-22	-0-	970	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					-0-
09	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					-0-
10	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
11	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
12	1612	N	1525	-0-	-87	-0-	1525	2			Y	-0-					-0-
*01	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0-	-0-	1730	2			Y	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
10	1673	N	1673	-0-	-0-	-0-	1673	2			Y	-0-					-0-
11	1574	N	1574	-0-	-0-	-0-	1574	2			Y	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
*01	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

08	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 02/07/1995 TOTAL DEPTH 16347 PERF. 4753 - 4793

08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

08	2048	N	2048	-0-	-0-	-0-	2048	2			Y	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	2			Y	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
11	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
12	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					-0-
*01	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

08	2015	N	1859	-0-	-156	-0-	1859	2			Y	-0-					-0-
09	1950	N	1754	-0-	-196	-0-	1754	2			Y	-0-					-0-
10	1922	N	1404	-0-	-518	-0-	1404	2			Y	-0-					-0-
11	1800	N	1371	-0-	-429	-0-	1371	2			Y	-0-					-0-
12	1798	N	1468	-0-	-330	-0-	1468	2			Y	-0-					-0-
*01	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 1 RRCID -> 158085 COMPL. DATE 04/01/2006 TOTAL DEPTH 10716 PERF. 8533 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5940	-0-	2840	2840	5940	2			Y	-0-					-0-
09	3000	N	5511	-0-	2511	5351	5511	2			Y	-0-					-0-
10	3100	N	3821	-0-	721	6072	3821	2			Y	-0-					-0-
11	9359	X	3287	-0-	-6072	-0-	3287	2			Y	-0-					-0-
12	3414	X	3414	-0-	-0-	-0-	3414	2			Y	-0-					-0-
*01	3567	X	3567	-0-	-0-	-0-	3567	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1858	-0-	-715	-0-	1858	2			N	-0-					22
09	2490	X	1010	-0-	-1480	-0-	1010	2			N	-0-					22
10	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					22
11	2580	X	2123	-0-	-457	-0-	2123	2			N	-0-					22
12	2666	X	1910	-0-	-756	-0-	1910	2			N	-0-					22
01	3441	X	1206	-0-	-2235	-0-	1206	2			N	-0-					22

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2899	-0-	-325	-0-	2899	2			Y	-0-					-0-
09	3120	X	3037	-0-	-83	-0-	3037	2			Y	-0-					-0-
10	3224	X	3073	-0-	-151	-0-	3073	2			Y	-0-					-0-
11	3120	X	2206	-0-	-914	-0-	2206	2			Y	-0-					-0-
12	3144	X	3144	-0-	-0-	-0-	3144	2			Y	-0-					-0-
01	3131	X	3097	-0-	-34	-0-	3097	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					-0-
09	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					-0-
10	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
12	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					-0-
*01	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT #1 WELL #: 1 RRCID -> 169706 COMPL. DATE 06/16/1998 TOTAL DEPTH 13009 PERF. 8807 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					60
09	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					60
10	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-					60
11	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					60
12	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					60
*01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					60

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 09/13/2002 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT 2 WELL #: 3 RRCID -> 200776 COMPL. DATE 02/18/2004 TOTAL DEPTH 12900 PERF. 8981 - 8987

08	664 N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
09	641 N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
10	623 N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
11	642 N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
12	654 N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
*01	659 N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	2		N	-0-			-0-
09	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
10	70	N	70	-0-	-0-	-0-	70	2		N	-0-			-0-
11	60	N	55	-0-	-5	-0-	55	2		N	-0-			-0-
12	62	N	56	-0-	-6	-0-	56	2		N	-0-			-0-
01	62	N	39	-0-	-23	-0-	39	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5715	X	5715	-0-	-0-	-0-	5715	2		N	-0-			-0-
09	5067	X	5067	-0-	-0-	-0-	5067	2		N	-0-			-0-
10	5109	X	5109	-0-	-0-	-0-	5109	2		N	-0-			-0-
11	3053	X	3053	-0-	-0-	-0-	3053	2		N	-0-			-0-
12	1723	X	1723	-0-	-0-	-0-	1723	2		N	-0-			-0-
*01	2726	X	2726	-0-	-0-	-0-	2726	2		N	-0-			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3166	-0-	66	66	3166	2			N	-0-					-0-
09	2992	N	2926	-0-	-66	-0-	2926	2			N	-0-					-0-
10	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
11	2940	X	2526	-0-	-414	-0-	2526	2			N	-0-					-0-
12	3038	X	2111	-0-	-927	-0-	2111	2			N	-0-					-0-
01	3038	X	1968	-0-	-1070	-0-	1968	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3877	X	3877	-0-	-0-	-0-	3877	2			Y	-0-					-0-
09	2265	X	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
10	2762	X	2762	-0-	-0-	-0-	2762	2			Y	-0-					-0-
11	2632	X	2632	-0-	-0-	-0-	2632	2			Y	-0-					-0-
12	2301	X	2301	-0-	-0-	-0-	2301	2			Y	-0-					-0-
*01	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1769	-0-	-91	-0-	1769	2			N	-0-					-0-
09	1800	N	1612	-0-	-188	-0-	1612	2			N	-0-					-0-
10	1860	N	1807	-0-	-53	-0-	1807	2			N	-0-					-0-
11	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
12	1674	N	1437	-0-	-237	-0-	1437	2			N	-0-					-0-
01	1798	N	807	-0-	-991	-0-	807	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13957 X	13957	-0-	-0-	-0-	13957	2			N	-0-					-0-
09	13244 X	13244	-0-	-0-	-0-	13244	2			N	-0-					-0-
10	13251 X	13251	-0-	-0-	-0-	13251	2			N	-0-					-0-
11	12762 X	12762	-0-	-0-	-0-	12762	2			N	-0-					-0-
12	13049 X	13049	-0-	-0-	-0-	13049	2			N	-0-					-0-
*01	12759 X	12759	-0-	-0-	-0-	12759	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
09	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-
09	1200	X	-0-	-0-	-1200	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	-0-	-0-	-13113	-0-					N	-0-					-0-
09	12690	X	-0-	-0-	-12690	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
09	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
ENERVEST OPERATING, L.L.C. 252131
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

08	248 X	228	-0-	-20	-0-	228	2			N	-0-					-0-
09	240 X	220	-0-	-20	-0-	220	2			N	-0-					-0-
10	248 X	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	217 X	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	221 X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*01	221 X	221	-0-	-0-	-0-	221	2			N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

08	2697 X	2660	-0-	-37	-0-	2660	2			N	-0-					-0-
09	2610 X	2548	-0-	-62	-0-	2548	2			N	-0-					-0-
10	2697 X	2620	-0-	-77	-0-	2620	2			N	-0-					-0-
11	2610 X	2523	-0-	-87	-0-	2523	2			N	-0-					-0-
12	2666 X	2566	-0-	-100	-0-	2566	2			N	-0-					-0-
01	2666 X	2534	-0-	-132	-0-	2534	2			N	-0-					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC 120027
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF. 12868 - 12974

08	365 X	365	-0-	-0-	-0-	31	1	334	2	N	-0-					-0-
09	750 X	260	-0-	-490	-0-	26	1	234	2	N	-0-					-0-
10	775 X	97	-0-	-678	-0-	14	1	83	2	N	-0-					-0-
11	750 X	-0-	-0-	-750	-0-					N	-0-					-0-
12	1401 X	1401	-0-	-0-	-0-	114	1	1287	2	N	-0-					-0-
*01	1014 X	1014	-0-	-0-	-0-	78	1	936	2	N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF. 12580 - 13296

08	936 X	936	-0-	-0-	-0-	79	1	857	2	N	-0-					-0-
09	960 X	746	-0-	-214	-0-	73	1	673	2	N	-0-					-0-
10	992 X	632	-0-	-360	-0-	91	1	541	2	N	-0-					-0-
11	960 X	896	-0-	-64	-0-	85	1	811	2	N	-0-					-0-
12	966 X	966	-0-	-0-	-0-	78	1	888	2	N	-0-					-0-
*01	999 X	999	-0-	-0-	-0-	77	1	922	2	N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF. 12837 - 12888

08	744 X	741	-0-	-3	-0-	62	1	679	2	N	-0-					-0-
09	750 X	584	-0-	-166	-0-	57	1	527	2	N	-0-					-0-
10	775 X	518	-0-	-257	-0-	74	1	444	2	N	-0-					-0-
11	750 X	745	-0-	-5	-0-	71	1	674	2	N	-0-					-0-
12	791 X	791	-0-	-0-	-0-	64	1	727	2	N	-0-					-0-
*01	830 X	830	-0-	-0-	-0-	64	1	766	2	N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	918	-0-	-198	-0-	77	1	841	2	N	-0-					-0-
09	1110	X	691	-0-	-419	-0-	68	1	623	2	N	-0-					-0-
10	1147	X	546	-0-	-601	-0-	78	1	468	2	N	-0-					-0-
11	1110	X	736	-0-	-374	-0-	70	1	666	2	N	-0-					-0-
12	930	X	739	-0-	-191	-0-	60	1	679	2	N	-0-					-0-
01	930	X	807	-0-	-123	-0-	62	1	745	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	570	-0-	-143	-0-	48	1	522	2	N	-0-					-0-
09	1050	X	537	-0-	-513	-0-	53	1	484	2	N	-0-					-0-
10	1085	X	249	-0-	-836	-0-	36	1	213	2	N	-0-					-0-
11	1050	X	983	-0-	-67	-0-	93	1	890	2	N	-0-					-0-
12	636	X	636	-0-	-0-	-0-	52	1	584	2	N	-0-					-0-
01	558	X	408	-0-	-150	-0-	31	1	377	2	N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	725	-0-	-236	-0-	61	1	664	2	N	-0-					-0-
09	930	X	741	-0-	-189	-0-	73	1	668	2	N	-0-					-0-
10	868	X	654	-0-	-214	-0-	94	1	560	2	N	-0-					-0-
11	980	X	980	-0-	-0-	-0-	93	1	887	2	N	-0-					-0-
12	1264	X	1264	-0-	-0-	-0-	103	1	1161	2	N	-0-					-0-
*01	1271	X	1271	-0-	-0-	-0-	98	1	1173	2	N	-0-					-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2571	-0-	-2	-0-	216	1	2355	2	N	-0-					25
09	2640	X	1839	-0-	-801	-0-	181	1	1658	2	N	-0-					25
10	2728	X	1459	-0-	-1269	-0-	209	1	1250	2	N	-0-					25
11	2640	X	2408	-0-	-232	-0-	229	1	2179	2	N	-0-					25
12	2573	X	2327	-0-	-246	-0-	189	1	2138	2	N	-0-					25
*01	2946	X	2946	-0-	-0-	-0-	227	1	2719	2	N	-0-					25

RAMTEX ENERGY LLC 690225
CANNAE WELL #: 1 RRCID -> 222745 COMPL. DATE 10/07/2006 TOTAL DEPTH 15500 PERF.11398 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

GINGER (SMACKOVER) 34975 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GINGER GAS UNIT III WELL #: 1 RRCID -> 015436 COMPL. DATE 03/27/1967 TOTAL DEPTH 12126 PERF.11902 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
09	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GINGER (SMACKOVER) //CONT.// 34975 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
GINGER GAS UNIT III WELL #: 2 RRCID -> 121940 COMPL. DATE N/A TOTAL DEPTH 12310 PERF.11683 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20429	X	-0-	-0-	-20429	-0-					N	-0-					-0-
09	9540	X	-0-	-0-	-9540	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19654	X	-0-	-0-	-19654	-0-					N	-0-					-0-
09	17340	X	-0-	-0-	-17340	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT		-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT		-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT		-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT		-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT		-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT		-0-	-0-	-0-					N	-0-					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

08	6572	X	-0-	-0-	-6572	-0-					N	-0-					-0-
09	6180	X	-0-	-0-	-6180	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

08	0	W	-0-	-0-	-0-	1079					N	-0-					-0-
09	0	W	-0-	-0-	-0-	1079					N	-0-					-0-
10	0	W	-0-	-0-	-0-	1079					N	-0-					-0-
11	0	W	-0-	-0-	-0-	1079					N	-0-					-0-
12	0	W	-0-	-0-	-0-	1079					N	-0-					-0-
01	0	W	-0-	-0-	-0-	1079					N	-0-					-0-

SND OPERATING, L.L.C. 797127
JENKINS WELL #: 272A RRCID -> 111932 COMPL. DATE 10/27/1983 TOTAL DEPTH 12682 PERF.12188 - 12420

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GOOBER HILL (PETTIT) 35729 300 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
GERMANY, E. B. & SONS, A TX CORP 301939
RICHARDSON, RICHARD D. WELL #: 1 RRCID -> 148803 COMPL. DATE 02/26/1992 TOTAL DEPTH 11250 PERF.11096 - 11102

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BROOKS PETROLEUM COMPANY 097323
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

08	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
09	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1245	-0-	-336	-0-	1245	1			N	-0-					123
09	1530	X	1092	-0-	-438	-0-	1092	1			N	-0-					123
10	1550	X	1410	-0-	-140	-0-	1410	1			N	-0-					123
11	1350	X	1302	-0-	-48	-0-	1302	1			N	-0-					123
12	1479	X	1479	-0-	-0-	-0-	1479	1			N	-0-					123
01	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	599	-0-	-610	-0-	599	1			N	-0-					36
09	1620	X	614	-0-	-1006	-0-	614	1			N	-0-					36
10	1674	X	1138	-0-	-536	-0-	1138	1			N	-0-					36
11	1440	X	1407	-0-	-33	-0-	1407	1			N	-0-					36
12	2693	X	2693	-0-	-0-	-0-	2693	1			N	-0-					36
01	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	X	887	-0-	-74	-0-	887	1			N	-0-					76
09	960	X	757	-0-	-203	-0-	757	1			N	-0-					76
10	992	X	834	-0-	-158	-0-	834	1			N	-0-					76
11	960	X	808	-0-	-152	-0-	808	1			N	-0-					76
12	992	X	822	-0-	-170	-0-	822	1			N	-0-					76
01	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	144	N	144	-0-	-0-	-0-	144	1			N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2224	-0-	2224	2224	2224	1			Y	-0-					13
09	DLQ G-10		716	-0-	716	2940	716	1			Y	-0-					13
10	DLQ G-10		2337	-0-	2337	5277	2337	1			Y	-0-					13
11	DLQ G-10		1288	-0-	1288	6565	1288	1			Y	-0-					13
12	DLQ G-10		1885	-0-	1885	8450	1885	1			Y	-0-					13
01	0	N	NO RPT	-0-	-0-	8450					Y	NO RPT					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1812	-0-	1812	1812	1812	1			Y	-0-					-0-
09	DLQ G-10		1530	-0-	1530	3342	1530	1			Y	-0-					-0-
10	DLQ G-10		2596	-0-	2596	5938	2596	1			Y	-0-					-0-
11	DLQ G-10		2456	-0-	2456	8394	2456	1			Y	-0-					-0-
12	DLQ G-10		2561	-0-	2561	10955	2561	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	10955					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	717	-0-	-709	-0-	717	1			N	-0-					12
09	1200	X	916	-0-	-284	-0-	916	1			N	-0-					12
10	1739	X	1739	-0-	-0-	-0-	1739	1			N	-0-					12
11	2062	X	2062	-0-	-0-	-0-	2062	1			N	-0-					12
12	1816	X	1816	-0-	-0-	-0-	1816	1			N	-0-					12
01	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					12

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2375	-0-	-198	-0-	2375	1			N	-0-					12
09	2550	X	865	-0-	-1685	-0-	865	1			N	-0-					12
10	2635	X	1597	-0-	-1038	-0-	1597	1			N	-0-					12
11	2490	X	827	-0-	-1663	-0-	827	1			N	-0-					12
12	2418	X	2009	-0-	-409	-0-	2009	1			N	-0-					12
01	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

08	1209	X	745	-0-	-464	-0-	745	1			N	-0-					36
09	1358	X	1358	-0-	-0-	-0-	1358	1			N	-0-					36
10	1628	X	1628	-0-	-0-	-0-	1628	1			N	-0-					36
11	1410	X	431	-0-	-979	-0-	431	1			N	-0-					36
12	1457	X	149	-0-	-1308	-0-	149	1			N	-0-					36
01	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

08	DLQ G-10		714	-0-	714	714	714	1			Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	714					Y	-0-					-0-
10	DLQ G-10		263	-0-	263	977	263	1			Y	-0-					-0-
11	DLQ G-10		517	-0-	517	1494	517	1			Y	-0-					-0-
12	DLQ G-10		254	-0-	254	1748	254	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1748					Y	NO RPT					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

08	0	X	-0-	-0-	-0-	-0-					N	-0-					52
09	0	X	-0-	-0-	-0-	-0-					N	-0-					52
10	2355	X	2355	-0-	-0-	-0-	2355	1			N	-0-					52
11	415	X	415	-0-	-0-	-0-	415	1			N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

08	1426	X	1044	-0-	-382	-0-	1044	1			N	-0-					-0-
09	1560	X	1198	-0-	-362	-0-	1198	1			N	-0-					-0-
10	1612	X	1199	-0-	-413	-0-	1199	1			N	-0-					-0-
11	1236	X	1236	-0-	-0-	-0-	1236	1			N	-0-					-0-
12	1542	X	1542	-0-	-0-	-0-	1542	1			N	-0-					-0-
01	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

08	1860	X	1403	-0-	-457	-0-	1403	1			N	-0-					-0-
09	1800	X	1518	-0-	-282	-0-	1518	1			N	-0-					-0-
10	2108	X	1493	-0-	-615	-0-	1493	1			N	-0-					-0-
11	2040	X	870	-0-	-1170	-0-	870	1			N	-0-					-0-
12	2108	X	1742	-0-	-366	-0-	1742	1			N	-0-					-0-
01	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1832	-0-	1832	1832	1832	1			Y	-0-					279
09	DLQ G-10		-0-	-0-	-0-	1832					Y	-0-					279
10	DLQ G-10		768	-0-	768	2600	768	1			Y	-0-					279
11	DLQ G-10		1191	-0-	1191	3791	1191	1			Y	-0-					279
12	DLQ G-10		1288	-0-	1288	5079	1288	1			Y	-0-					279
01	0	X NO RPT		-0-	-0-	5079					Y	NO RPT					279

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1401	-0-	1401	1401	1401	1			Y	-0-					-0-
09	DLQ G-10		2903	-0-	2903	4304	2903	1			Y	-0-					-0-
10	DLQ G-10		2410	-0-	2410	6714	2410	1			Y	-0-					-0-
11	DLQ G-10		2612	-0-	2612	9326	2612	1			Y	-0-					-0-
12	DLQ G-10		3700	-0-	3700	13026	3700	1			Y	-0-					-0-
01	0	X NO RPT		-0-	-0-	13026					Y	NO RPT					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		249	-0-	249	249	249	1			Y	-0-					-0-
11	DLQ G-10		339	-0-	339	588	339	1			Y	-0-					-0-
12	DLQ G-10		2554	-0-	2554	3142	2554	1			Y	-0-					-0-
01	0	X NO RPT		-0-	-0-	3142					Y	NO RPT					-0-

GRASSY LAKE (COTTON VALLEY LIME) 36466 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
BEARCAT UNIT WELL #: 1 RRCID -> 166738 COMPL. DATE 08/08/1997 TOTAL DEPTH 17200 PERF.16610 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410		2488	-0-	-922	-0-	2488	2			N	-0-					-0-
09	3300		3029	-0-	-271	-0-	3029	2			N	-0-					-0-
10	3995		3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
11	3300		2724	-0-	-576	-0-	2724	2			N	-0-					-0-
12	3410		1205	-0-	-2205	-0-	1205	2			N	-0-					-0-
01	3410		1936	-0-	-1474	-0-	1936	2			N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1135	X	1135	-0-	-0-	-0-	1135	2			N	-0-					46
09	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					46
10	862	X	862	-0-	-0-	-0-	862	2			N	-0-					46
11	1710	X	837	-0-	-873	-0-	837	2			N	-0-					46
12	1767	X	739	-0-	-1028	-0-	739	2			N	-0-					46
01	0	X NO RPT		-0-	-0-	-0-					N	NO RPT					46

XTO ENERGY INC. 945936
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	-0-	28	1	455	2	Y	-0-					8
09	504	N	504	-0-	-0-	-0-	23	1	481	2	Y	-0-					8
10	620	N	592	-0-	-28	-0-	27	1	565	2	Y	-0-					8
11	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					8
12	556	N	556	-0-	-0-	-0-	27	1	529	2	Y	-0-					8
01	589	N	544	-0-	-45	-0-	26	1	518	2	Y	-0-					8

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
MADDOX, SPENCE WELL #: 1 RRCID -> 187681 COMPL. DATE 01/10/2002 TOTAL DEPTH 5649 PERF. 5623 - 5629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

"Q" MADDOX WELL #: 1 RRCID -> 191550 COMPL. DATE 06/25/2002 TOTAL DEPTH 5702 PERF. 5016 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/27/2016 - P/A 12/27/16

GROESBECK (WOODBINE) 37107 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
TIDWELL CLARK WELL #: 1 RRCID -> 191502 COMPL. DATE 06/20/2002 TOTAL DEPTH 3089 PERF. 2982 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARLEDGE, TERRY 030801
MERVISH WELL #: 1 RRCID -> 113651 COMPL. DATE 10/15/1984 TOTAL DEPTH 1864 PERF. 1708 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/27/2016 - P/A 12/27/16

BRAVE HEART RESOURCES, INC. 089801
PASNIK WELL #: 1 RRCID -> 102067 COMPL. DATE 08/18/1982 TOTAL DEPTH N/A PERF. 1634 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD D. ORR (NAVARRO) //CONT.// 39148 710 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
BRAVE HEART RESOURCES, INC. //CONT.// 089801
PASNIK WELL #: 2 RRCID -> 107511 COMPL. DATE 08/31/1983 TOTAL DEPTH 1740 PERF. 1612 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 109983 COMPL. DATE 03/16/1984 TOTAL DEPTH 1748 PERF. 1602 - 1617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	146	-0-	-9	-0-	145	2	1	9	N	1	1	8			-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	217	N	50	-0-	-167	-0-	50	2			N	-0-					-0-
01	217	N	22	-0-	-195	-0-	22	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC 182847
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3270	X	3270	-0-	-0- B	-0-	3267	2	3	9	N	3	3	8			-0-
09	11532	X	11532	-0-	-0- B	-0-	11531	2	1	9	N	1	1	8			-0-
10	6505	X	6505	-0-	-0- B	-0-	6504	2	1	9	N	1	1	8			-0-
11	3707	X	3707	-0-	-0- B	-0-	3707	2			N	-0-					-0-
12	3179	X	3179	-0-	-0- B	-0-	3179	2			N	-0-					-0-
01	558	X	-0-	-0-	-558 B	-0-					N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24992	X	24992	-0-	-0- B	-0-	24989	2	3	9	N	3	3	8			-0-
09	20357	X	20357	-0-	-0- B	-0-	20356	2	1	9	N	1	1	8			-0-
10	14530	X	14530	-0-	-0- B	-0-	14529	2	1	9	N	1	1	8			-0-
11	6312	X	6312	-0-	-0- B	-0-	6311	2	1	9	N	1	1	8			-0-
12	10226	X	10226	-0-	-0- B	-0-	10225	2	1	9	N	1	1	8			-0-
01	2914	X	-0-	-0-	-2914 B	-0-					N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
XTO ENERGY INC. 945936
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278		13	-0-	-4265	-0-	13	1			N	-0-					-0-
09	4140		3668	-0-	-472	-0-	108	1	3560	2	N	-0-					-0-
10	4278		1946	-0-	-2332	-0-	57	1	1889	2	N	-0-					-0-
11	4140		1042	-0-	-3098	-0-	32	1	1010	2	N	-0-					-0-
12	4185	#	780	-0-	-3405	-0-	28	1	752	2	N	-0-					-0-
01	3782	#	1275	-0-	-2507	-0-	42	1	1233	2	N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC 923453
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14229	#	12344	-0-	-1885	-0-	12344	3			N	-0-					-0-
09	13770	#	13364	-0-	-406	-0-	13364	3			N	-0-					-0-
10	13916	R	13916	-0-	-0-	-0-	13916	3			N	-0-					-0-
11	12600	#	12548	-0-	-52	-0-	12548	3			N	-0-					-0-
12	13795	#	NO RPT	-0-	-13795	-0-					N	NO RPT					-0-
01	13919	#	NO RPT	-0-	-13919	-0-					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
AMX ENERGY, INC. 020538
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4388	-0-	4388	4388	4388	2			N	-0-					-0-
09	DLQ G-10		3988	-0-	3988	8376	3988	2			N	-0-					-0-
10	DLQ G-10		3844	-0-	3844	12220	3844	2			N	-0-					-0-
11	16013	X	3793	-0-	-12220	-0-	3793	2			N	-0-					-0-
*12	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					-0-
01	4402	X	2703	-0-	-1699	-0-	2703	2			N	-0-					-0-

COVEY PARK OPERATING LLC 182847
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13082	X	12995	-0-	-87	-0-	12994	2	1	9	N	1	1	8			-0-
09	13407	X	13407	-0-	-0-	-0-	13407	2			N	-0-					-0-
10	13343	X	13343	-0-	-0-	-0-	13343	2			N	-0-					-0-
11	12703	X	12703	-0-	-0-	-0-	12703	2			N	-0-					-0-
12	13541	X	13541	-0-	-0-	-0-	13541	2			N	-0-					-0-
01	12989	X	12788	-0-	-201	-0-	12788	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	4	4	8			-0-
09	1214	N	1214	-0-	-0-	-0-	1213	2	1	9	N	1	1	8			-0-
10	3100	N	13665	-0-	10565	10565	13664	2	1	9	N	1	1	8			-0-
11	3000	N	13013	-0-	10013	20578	13012	2	1	9	N	1	1	8			-0-
12	3100	N	1929	-0-	-1171	19407	1929	2			N	-0-					-0-
*01	30836	X	11429	-0-	-19407	-0-	11428	2	1	9	N	1	1	8			-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75361	X	132	-0-	-75229	-0-	132	2			N	-0-					-0-
09	72930	X	162	-0-	-72768	-0-	162	2			N	-0-					-0-
10	75361	X	681	-0-	-74680	-0-	680	2	1	9	N	1	1	8			-0-
11	54120	X	19280	-0-	-34840	-0-	19279	2	1	9	N	1	1	8			-0-
12	55924	X	40283	-0-	-15641	-0-	40283	2			N	-0-					-0-
*01	44314	X	44314	-0-	-0-	-0-	44314	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	11491	-0-	-289	-0-	11491	2			N	-0-					-0-
09	11370	X	11086	-0-	-284	-0-	11086	2			N	-0-					-0-
10	11687	X	11378	-0-	-309	-0-	11378	2			N	-0-					-0-
11	11310	X	10933	-0-	-377	-0-	10933	2			N	-0-					-0-
12	11532	X	10291	-0-	-1241	-0-	10291	2			N	-0-					-0-
01	11501	X	10377	-0-	-1124	-0-	10377	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	-0-	-0-	-5394	-0-					N	-0-					-0-
09	10560	X	-0-	-0-	-10560	-0-					N	-0-					-0-
10	10912	X	-0-	-0-	-10912	-0-					N	-0-					-0-
11	10560	X	-0-	-0-	-10560	-0-					N	-0-					-0-
12	10912	X	6156	-0-	-4756	-0-	6153	2	3	9	N	3	3	8			-0-
*01	27059	X	27059	-0-	-0-	-0-	27057	2	2	9	N	2	2	8			-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36263	X	36263	-0-	-0-	-0-	36260	2	3	9	N	3	3	8			-0-
09	35021	X	35021	-0-	-0-	-0-	35020	2	1	9	N	1	1	8			-0-
10	34720	X	31101	-0-	-3619	-0-	31100	2	1	9	N	1	1	8			-0-
11	35100	X	25604	-0-	-9496	-0-	25603	2	1	9	N	1	1	8			-0-
12	36270	X	34892	-0-	-1378	-0-	34891	2	1	9	N	1	1	8			-0-
*01	38508	X	38508	-0-	-0-	-0-	38507	2	1	9	N	1	1	8			-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	159	-0-	-1081	-0-	157	2	2	9	N	2	2	8			-0-
09	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					-0-
10	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-
11	4952	X	4952	-0-	-0-	-0-	4952	2			N	-0-					-0-
12	3999	X	1752	-0-	-2247	-0-	1752	2			N	-0-					-0-
01	4588	X	904	-0-	-3684	-0-	904	2			N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7651	X	7651	-0-	-0-	-0-	7651	2			N	-0-					-0-
09	7160	X	7160	-0-	-0-	-0-	7160	2			N	-0-					-0-
10	7101	X	7101	-0-	-0-	-0-	7101	2			N	-0-					-0-
11	6579	X	6579	-0-	-0-	-0-	6579	2			N	-0-					-0-
12	6291	X	6291	-0-	-0-	-0-	6291	2			N	-0-					-0-
*01	6143	X	6143	-0-	-0-	-0-	6143	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28334	X	25916	-0-	-2418	-0-	25915	2	1	9	N	1	1	8			-0-
09	27420	X	23325	-0-	-4095	-0-	23325	2			N	-0-					-0-
10	26102	X	22928	-0-	-3174	-0-	22928	2			N	-0-					-0-
11	25260	X	22253	-0-	-3007	-0-	22253	2			N	-0-					-0-
12	25916	X	20133	-0-	-5783	-0-	20133	2			N	-0-					-0-
01	25916	X	3790	-0-	-22126	-0-	3790	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48453	X	45009	-0-	-3444	-0-	45008	2	1	9	N	1	1	8			-0-
09	44190	X	40023	-0-	-4167	-0-	40023	2			N	-0-					-0-
10	46996	X	44268	-0-	-2728	-0-	44267	2	1	9	N	1	1	8			-0-
11	46001	X	46001	-0-	-0-	-0-	46000	2	1	9	N	1	1	8			-0-
12	50345	X	50345	-0-	-0-	-0-	50344	2	1	9	N	1	1	8			-0-
*01	54286	X	54286	-0-	-0-	-0-	54285	2	1	9	N	1	1	8			-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42791	X	42791	-0-	-0-	-0-	42790	2	1	9	N	1	1	8			-0-
09	39950	X	39950	-0-	-0-	-0-	39949	2	1	9	N	1	1	8			-0-
10	43456	X	43456	-0-	-0-	-0-	43455	2	1	9	N	1	1	8			-0-
11	41878	X	41878	-0-	-0-	-0-	41878	2			N	-0-					-0-
12	20305	X	17483	-0-	-2822	-0-	17482	2	1	9	N	1	1	8			-0-
01	20305	X	8907	-0-	-11398	-0-	8907	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80767	X	80767	-0-	-0-	-0-	80765	2	2	9	N	2	2	8			-0-
09	82832	X	82832	-0-	-0-	-0-	82831	2	1	9	N	1	1	8			-0-
10	81375	X	79398	-0-	-1977	-0-	79397	2	1	9	N	1	1	8			-0-
11	78750	X	50184	-0-	-28566	-0-	50184	2			N	-0-					-0-
12	85591	X	50629	-0-	-34962	-0-	50628	2	1	9	N	1	1	8			-0-
01	85591	X	50374	-0-	-35217	-0-	50373	2	1	9	N	1	1	8			-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49538	X	23627	-0-	-25911	-0-	23625	2	2	9	N	2	2	8			-0-
09	45900	X	18935	-0-	-26965	-0-	18935	2			N	-0-					-0-
10	46593	X	19712	-0-	-26881	-0-	19712	2			N	-0-					-0-
11	45090	X	17820	-0-	-27270	-0-	17820	2			N	-0-					-0-
12	44702	X	4456	-0-	-40246	-0-	4455	2	1	9	N	1	1	8			-0-
01	23622	X	11330	-0-	-12292	-0-	11330	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81830	X	81830	-0-	-0-	-0-	81827	2	3	9	N	3	3	8			-0-
09	72639	X	72639	-0-	-0-	-0-	72638	2	1	9	N	1	1	8			-0-
10	79515	X	69984	-0-	-9531	-0-	69983	2	1	9	N	1	1	8			-0-
11	79200	X	74390	-0-	-4810	-0-	74389	2	1	9	N	1	1	8			-0-
12	81840	X	72359	-0-	-9481	-0-	72358	2	1	9	N	1	1	8			-0-
01	81840	X	69700	-0-	-12140	-0-	69699	2	1	9	N	1	1	8			-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66273	X	66273	-0-	-0-	-0-	66271	2	2	9	N	2	2	8			-0-
09	59594	X	59594	-0-	-0-	-0-	59593	2	1	9	N	1	1	8			-0-
10	54519	X	54519	-0-	-0-	-0-	54518	2	1	9	N	1	1	8			-0-
11	51810	X	46856	-0-	-4954	-0-	46856	2			N	-0-					-0-
12	53537	X	47767	-0-	-5770	-0-	47766	2	1	9	N	1	1	8			-0-
01	53537	X	44327	-0-	-9210	-0-	44324	2	3	9	N	3	3	8			-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55087	X	43356	-0-	-11731	-0-	43354	2	2	9	N	2	2	8			-0-
09	51060	X	47190	-0-	-3870	-0-	47189	2	1	9	N	1	1	8			-0-
10	52762	X	46196	-0-	-6566	-0-	46195	2	1	9	N	1	1	8			-0-
11	51060	X	43375	-0-	-7685	-0-	43374	2	1	9	N	1	1	8			-0-
12	51243	X	43442	-0-	-7801	-0-	43441	2	1	9	N	1	1	8			-0-
01	48763	X	44691	-0-	-4072	-0-	44690	2	1	9	N	1	1	8			-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11297	X	11297	-0-	-0-	-0-	11296	2	1	9	N	1	1	8			-0-
09	12465	X	12465	-0-	-0-	-0-	12465	2			N	-0-					-0-
10	20114	X	20114	-0-	-0-	-0-	20114	2			N	-0-					-0-
11	15409	X	15409	-0-	-0-	-0-	15409	2			N	-0-					-0-
12	17454	X	17454	-0-	-0-	-0-	17454	2			N	-0-					-0-
*01	16549	X	16549	-0-	-0-	-0-	16549	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1827	-0-	-64	-0-	1827	2			N	-0-					-0-
09	1830	N	1727	-0-	-103	-0-	1727	2			N	-0-					-0-
10	1829	N	238	-0-	-1591	-0-	238	2			N	-0-					-0-
11	1770	N	15	-0-	-1755	-0-	15	2			N	-0-					-0-
12	1798	N	524	-0-	-1274	-0-	524	2			N	-0-					-0-
01	248	N	7	-0-	-241	-0-	7	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64815	X	64815	-0-	-0-	-0-	64813	2	2	9	N	2	2	8			-0-
09	64427	X	64427	-0-	-0-	-0-	64426	2	1	9	N	1	1	8			-0-
10	61241	X	61241	-0-	-0-	-0-	61240	2	1	9	N	1	1	8			-0-
11	16496	X	16496	-0-	-0-	-0-	16495	2	1	9	N	1	1	8			-0-
12	26438	X	26438	-0-	-0-	-0-	26438	2			N	-0-					-0-
*01	38139	X	38139	-0-	-0-	-0-	38138	2	1	9	N	1	1	8			-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59799	X	38370	-0-	-21429	-0-	38368	2	2	9	N	2	2	8			-0-
09	57090	X	38470	-0-	-18620	-0-	38470	2			N	-0-					-0-
10	58993	X	37832	-0-	-21161	-0-	37831	2	1	9	N	1	1	8			-0-
11	55680	X	41952	-0-	-13728	-0-	41951	2	1	9	N	1	1	8			-0-
12	55521	X	41695	-0-	-13826	-0-	41694	2	1	9	N	1	1	8			-0-
*01	40816	X	40816	-0-	-0-	-0-	40815	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95015	X	94860	-0-	-155	-0-	94858	2	2	9	N	2	2	8			-0-
09	91950	X	91829	-0-	-121	-0-	91828	2	1	9	N	1	1	8			-0-
10	94643	X	91753	-0-	-2890	-0-	91752	2	1	9	N	1	1	8			-0-
11	91800	X	89071	-0-	-2729	-0-	89070	2	1	9	N	1	1	8			-0-
12	94891	X	91499	-0-	-3392	-0-	91497	2	2	9	N	2	2	8			-0-
01	94891	X	90181	-0-	-4710	-0-	90180	2	1	9	N	1	1	8			-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	-0-	-0-	-3100	-0-					N	1	1	8			-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82336	X	75405	-0-	-6931	-0-	75403	2	2	9	N	2	2	8			-0-
09	77820	X	65142	-0-	-12678	-0-	65142	2			N	-0-					-0-
10	77066	X	73440	-0-	-3626	-0-	73440	2			N	-0-					-0-
11	74580	X	61032	-0-	-13548	-0-	61031	2	1	9	N	1	1	8			-0-
12	80209	X	80209	-0-	-0-	-0-	80208	2	1	9	N	1	1	8			-0-
01	75392	X	67044	-0-	-8348	-0-	67044	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31651	X	20986	-0-	-10665	-0-	20985	2	1	9	N	1	1	8			-0-
09	32430	X	24970	-0-	-7460	-0-	24970	2			N	-0-					-0-
10	33511	X	31093	-0-	-2418	-0-	31093	2			N	-0-					-0-
11	32430	X	27406	-0-	-5024	-0-	27406	2			N	-0-					-0-
12	30690	X	23293	-0-	-7397	-0-	23293	2			N	-0-					-0-
01	31093	X	15142	-0-	-15951	-0-	15142	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26598	X	25376	-0-	-1222	-0-	25375	2	1	9	N	1	1	8			-0-
09	25740	X	24492	-0-	-1248	-0-	24492	2			N	-0-					-0-
10	26102	X	24382	-0-	-1720	-0-	24382	2			N	-0-					-0-
11	25260	X	23334	-0-	-1926	-0-	23334	2			N	-0-					-0-
12	25389	X	23192	-0-	-2197	-0-	23192	2			N	-0-					-0-
01	25389	X	23427	-0-	-1962	-0-	23426	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70525	X	9381	-0-	-61144	-0-	9380	2	1	9	N	1	1	8			-0-
09	55590	X	3690	-0-	-51900	-0-	3689	2	1	9	N	1	1	8			-0-
10	28179	X	1418	-0-	-26761	-0-	1418	2			N	-0-					-0-
11	9090	X	830	-0-	-8260	-0-	829	2	1	9	N	1	1	8			-0-
12	9393	X	18	-0-	-9375	-0-	17	2	1	9	N	1	1	8			-0-
01	9393	X	47	-0-	-9346	-0-	47	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32833	X	32833	-0-	-0-	-0-	32831	2	2	9	N	2	2	8			-0-
09	31440	X	28594	-0-	-2846	-0-	28594	2			N	-0-					-0-
10	32209	X	31908	-0-	-301	-0-	31907	2	1	9	N	1	1	8			-0-
11	31770	X	31601	-0-	-169	-0-	31600	2	1	9	N	1	1	8			-0-
12	32829	X	31381	-0-	-1448	-0-	31380	2	1	9	N	1	1	8			-0-
01	32829	X	28137	-0-	-4692	-0-	28136	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59334	X	20746	-0-	-38588	-0-	20743	2	3	9	N	3	3	8			-0-
09	52230	X	11345	-0-	-40885	-0-	11344	2	1	9	N	1	1	8			-0-
10	60326	X	9787	-0-	-50539	-0-	9786	2	1	9	N	1	1	8			-0-
11	58380	X	3070	-0-	-55310	-0-	3069	2	1	9	N	1	1	8			-0-
12	60326	X	-0-	-0-	-60326	-0-					N	1	1	8			-0-
01	20739	X	15434	-0-	-5305	-0-	15433	2	1	9	N	1	1	8			-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46072	X	46072	-0-	-0-	-0-	46070	2	2	9	N	2	2	8			-0-
09	45940	X	45940	-0-	-0-	-0-	45940	2			N	-0-					-0-
10	45849	X	45849	-0-	-0-	-0-	45849	2			N	-0-					-0-
11	44580	X	39344	-0-	-5236	-0-	39343	2	1	9	N	1	1	8			-0-
12	47461	X	45711	-0-	-1750	-0-	45710	2	1	9	N	1	1	8			-0-
01	47461	X	44036	-0-	-3425	-0-	44035	2	1	9	N	1	1	8			-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74564	X	74564	-0-	-0-	-0-	74563	2	1	9	N	1	1	8			-0-
09	64710	X	60314	-0-	-4396	-0-	60314	2			N	-0-					-0-
10	73470	X	66904	-0-	-6566	-0-	66904	2			N	-0-					-0-
11	72150	X	63942	-0-	-8208	-0-	63942	2			N	-0-					-0-
12	74555	X	58508	-0-	-16047	-0-	58507	2	1	9	N	1	1	8			-0-
01	74555	X	69809	-0-	-4746	-0-	69807	2	2	9	N	2	2	8			-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37665	X	35556	-0-	-2109	-0-	35555	2	1	9	N	1	1	8			-0-
09	36450	X	2433	-0-	-34017	-0-	2432	2	1	9	N	1	1	8			-0-
10	38037	X	-0-	-0-	-38037	-0-					N	-0-					-0-
11	36810	X	-0-	-0-	-36810	-0-					N	-0-					-0-
12	38037	X	-0-	-0-	-38037	-0-					N	-0-					-0-
01	35557	X	-0-	-0-	-35557	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8064	-0-	-864	-0-	8064	2			N	-0-					-0-
09	8250	X	7619	-0-	-631	-0-	7619	2			N	-0-					-0-
10	8463	X	7664	-0-	-799	-0-	7664	2			N	-0-					-0-
11	8040	X	7392	-0-	-648	-0-	7392	2			N	-0-					-0-
12	8153	X	7603	-0-	-550	-0-	7603	2			N	-0-					-0-
01	8060	X	7191	-0-	-869	-0-	7191	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	1631	-0-	-1717	-0-	1629	2	2	9	N	2	2	8			-0-
09	2640	X	1305	-0-	-1335	-0-	1305	2			N	-0-					-0-
10	2170	X	1428	-0-	-742	-0-	1427	2	1	9	N	1	1	8			-0-
11	2100	X	1312	-0-	-788	-0-	1312	2			N	-0-					-0-
12	1643	X	758	-0-	-885	-0-	757	2	1	9	N	1	1	8			-0-
01	1643	X	827	-0-	-816	-0-	826	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COVEY PARK OPERATING LLC //CONT.// 182847
LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7420	-0-	-516	-0-	7420	2			N	-0-					-0-
09	7500	X	7034	-0-	-466	-0-	7034	2			N	-0-					-0-
10	7626	X	7103	-0-	-523	-0-	7103	2			N	-0-					-0-
11	7320	X	6690	-0-	-630	-0-	6690	2			N	-0-					-0-
12	7533	X	6687	-0-	-846	-0-	6687	2			N	-0-					-0-
01	7409	X	6539	-0-	-870	-0-	6539	2			N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4340	-0-	-558	-0-	9	1	4331	2	N	-0-					-0-
09	3930	X	2578	-0-	-1352	-0-	2578	2			N	-0-					-0-
10	4340	X	3730	-0-	-610	-0-	3730	2			N	-0-					-0-
11	4200	X	1953	-0-	-2247	-0-	1953	2			N	-0-					-0-
12	4340	X	2480	-0-	-1860	-0-	2480	2			N	-0-					-0-
01	4340	X	466	-0-	-3874	-0-	12	1	454	2	N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BLACK, F. E. WELL #: 1 RRCID -> 230629 COMPL. DATE 07/06/2007 TOTAL DEPTH 19230 PERF.16616 - 19006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-	1	5			-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

PARDUS OIL & GAS OPERATING, LP 639425
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	290	N	274	-0-	-16	-0-	264	2	10	9	N	9					139
*03	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2					140
*04	360	N	256	-0-	-104	-0-	256	2			N	-0-					140
*05	279	N	106	-0-	-173	-0-	106	2			N	-0-					140
*06	270	N	142	-0-	-128	-0-	142	2			N	-0-					140
*07	337	N	337	-0-	-0-	-0-	337	2			N	-0-	51	6			92
*08	248	N	110	-0-	-138	-0-	108	2	2	9	N	2					94
*09	119	N	119	-0-	-0-	-0-	117	2	2	9	N	2					95
*10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					127
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					127
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					127
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

RIVERSHORE OPERATING LLC 714209
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2537	-0-	-5	-0-	2537	2			N	-0-					-0-
09	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
10	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
11	2460	N	2431	-0-	-29	-0-	2431	2			N	-0-					-0-
12	2573	N	2370	-0-	-203	-0-	2370	2			N	-0-					-0-
01	2542	N	2297	-0-	-245	-0-	2297	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
RIVERSHORE OPERATING LLC //CONT.// 714209
FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8153	X	6412	-0-	-1741	-0-	736	1	5676	2	N	-0-			-0-
09	12565	X	12565	-0-	-0-	-0-	960	1	11605	2	N	-0-			-0-
10	10230	X	9579	-0-	-651	-0-	992	1	8587	2	N	-0-			-0-
11	9900	X	7015	-0-	-2885	-0-	704	1	6311	2	N	-0-			-0-
12	10230	X	7144	-0-	-3086	-0-	965	1	6179	2	N	-0-			-0-
01	10230	X	7207	-0-	-3023	-0-	987	1	6220	2	N	-0-			-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1767	X	779	-0-	-988	-0-	779	2			N	-0-			-0-
09	6435	X	6435	-0-	-0-	-0-	6435	2			N	-0-			-0-
10	16142	X	16142	-0-	-0-	-0-	16142	2			N	-0-			-0-
11	3000	N	10413	-0-	7413	7413	10413	2			N	-0-			-0-
12	20144	X	12731	-0-	-7413	-0-	12731	2			N	-0-			-0-
*01	12985	X	12985	-0-	-0-	-0-	12985	2			N	-0-			-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6448	X	6151	-0-	-297	-0-	6151	2			N	-0-			-0-
09	6240	X	5979	-0-	-261	-0-	5979	2			N	-0-			-0-
10	6448	X	6340	-0-	-108	-0-	6340	2			N	-0-			-0-
11	6240	X	5999	-0-	-241	-0-	5999	2			N	-0-			-0-
12	6417	X	5715	-0-	-702	-0-	5715	2			N	-0-			-0-
01	6355	X	5506	-0-	-849	-0-	5506	2			N	-0-			-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-			-0-
09	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-			-0-
10	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-			-0-
11	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-			-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-			-0-
*01	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-			-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8893	X	8893	-0-	-0-	-0-	8893	2			N	-0-			-0-
09	8399	X	8399	-0-	-0-	-0-	8399	2			N	-0-			-0-
10	7967	X	7407	-0-	-560	-0-	7407	2			N	-0-			-0-
11	7889	X	7889	-0-	-0-	-0-	7889	2			N	-0-			-0-
12	8954	X	8954	-0-	-0-	-0-	8954	2			N	-0-			-0-
*01	8279	X	8279	-0-	-0-	-0-	8279	2			N	-0-			-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	19145	X	19145	-0-	-0-	-0-	853	1	18292	2	N	-0-			-0-
09	18330	X	18310	-0-	-20	-0-	825	1	17485	2	N	-0-			-0-
10	18538	X	18310	-0-	-228	-0-	853	1	17457	2	N	-0-			-0-
11	18540	X	18043	-0-	-497	-0-	825	1	17218	2	N	-0-			-0-
12	19158	X	18135	-0-	-1023	-0-	853	1	17282	2	N	-0-			-0-
01	19158	X	14968	-0-	-4190	-0-	853	1	14115	2	N	-0-			-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5876	X	5876	-0-	-0-	-0-	5876	2			N	-0-			-0-
09	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-			-0-
10	2697	X	1665	-0-	-1032	-0-	1665	2			N	-0-			-0-
11	2610	X	948	-0-	-1662	-0-	948	2			N	-0-			-0-
12	2697	X	823	-0-	-1874	-0-	823	2			N	-0-			-0-
01	2697	X	683	-0-	-2014	-0-	683	2			N	-0-			-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
RIVERSHORE OPERATING LLC //CONT.// 714209
FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 228226 COMPL. DATE 10/30/2009 TOTAL DEPTH 18100 PERF.14726 - 17076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	5370	-0-	-4581	-0-	5370	2			N	-0-					-0-
09	10858	X	10858	-0-	-0-	-0-	10858	2			N	-0-					-0-
10	9951	X	9147	-0-	-804	-0-	9147	2			N	-0-					-0-
11	10680	X	10680	-0-	-0-	-0-	10680	2			N	-0-					-0-
12	9982	X	9889	-0-	-93	-0-	9889	2			N	-0-					-0-
*01	10298	X	10298	-0-	-0-	-0-	10298	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

08	11315	X	4897	-0-	-6418	-0-	4897	2			N	-0-					-0-
09	10950	X	6755	-0-	-4195	-0-	6755	2			N	-0-					-0-
10	11315	X	10287	-0-	-1028	-0-	10287	2			N	-0-					-0-
11	10950	X	1139	-0-	-9811	-0-	1139	2			N	-0-					-0-
12	11315	X	3885	-0-	-7430	-0-	3885	2			N	-0-					-0-
*01	15345	X	15345	-0-	-0-	-0-	15345	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

08	22580	X	22580	-0-	-0-	-0-	22580	2			N	-0-					-0-
09	8310	X	29	-0-	-8281	-0-	29	2			N	-0-					-0-
10	8587	X	-0-	-0-	-8587	-0-					N	-0-					-0-
11	8310	X	-0-	-0-	-8310	-0-					N	-0-					-0-
12	8587	X	6507	-0-	-2080	-0-	6507	2			N	-0-					-0-
01	8587	X	-0-	-0-	-8587	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

08	64945	X	20020	-0-	-44925	-0-	20020	2			N	-0-					-0-
09	60000	X	31904	-0-	-28096	-0-	31904	2			N	-0-					-0-
10	62000	X	42665	-0-	-19335	-0-	42665	2			N	-0-					-0-
11	58560	X	23794	-0-	-34766	-0-	23794	2			N	-0-					-0-
12	60512	X	9	-0-	-60503	-0-	9	2			N	-0-					-0-
01	42656	X	-0-	-0-	-42656	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

08	1922	X	970	-0-	-952	-0-	970	2			N	-0-					-0-
09	1560	X	443	-0-	-1117	-0-	443	2			N	-0-					-0-
10	1054	X	337	-0-	-717	-0-	337	2			N	-0-					-0-
11	930	X	745	-0-	-185	-0-	745	2			N	-0-					-0-
12	465	N	327	-0-	-138	-0-	327	2			N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

08	15605	X	15605	-0-	-0-	-0-	15605	2			N	-0-					-0-
09	14490	X	11888	-0-	-2602	-0-	11888	2			N	-0-					-0-
10	14973	X	14118	-0-	-855	-0-	14118	2			N	-0-					-0-
11	15090	X	11142	-0-	-3948	-0-	11142	2			N	-0-					-0-
12	15593	X	13423	-0-	-2170	-0-	13423	2			N	-0-					-0-
01	15593	X	14845	-0-	-748	-0-	500	1	14345	2	N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

08	59179	X	54681	-0-	-4498	-0-	54681	2			N	-0-					-0-
09	57990	X	52790	-0-	-5200	-0-	52790	2			N	-0-					-0-
10	59923	X	52057	-0-	-7866	-0-	52057	2			N	-0-					-0-
11	57990	X	49802	-0-	-8188	-0-	49802	2			N	-0-					-0-
12	57412	X	51790	-0-	-5622	-0-	51790	2			N	-0-					-0-
01	54684	X	49249	-0-	-5435	-0-	49249	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
RIVERSHORE OPERATING LLC //CONT.// 714209
FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14849	X	6519	-0-	-8330	-0-	6519	2			N	-0-					-0-
09	14370	X	10289	-0-	-4081	-0-	10289	2			N	-0-					-0-
10	12555	X	7492	-0-	-5063	-0-	7492	2			N	-0-					-0-
11	12600	X	10429	-0-	-2171	-0-	10429	2			N	-0-					-0-
12	13020	X	12622	-0-	-398	-0-	12622	2			N	-0-					-0-
*01	11969	X	11969	-0-	-0-	-0-	11969	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

08	32178	X	3144	-0-	-29034	-0-	3144	2			N	-0-					-0-
09	31140	X	28780	-0-	-2360	-0-	28780	2			N	-0-					-0-
10	38798	X	38798	-0-	-0-	-0-	38798	2			N	-0-					-0-
11	36800	X	36800	-0-	-0-	-0-	36800	2			N	-0-					-0-
12	35914	X	35914	-0-	-0-	-0-	35914	2			N	-0-					-0-
01	32178	X	30506	-0-	-1672	-0-	30506	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

08	434	N	270	-0-	-164	-0-	270	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	270	N	37	-0-	-233	-0-	37	2			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

08	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
11	1020	N	697	-0-	-323	-0-	697	2			N	-0-					-0-
12	961	N	517	-0-	-444	-0-	517	2			N	-0-					-0-
*01	3100	N	9731	-0-	6631	6631	9731	2			N	-0-					-0-

SND OPERATING, L.L.C. 797127
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

08	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
09	450	N	120	-0-	-330	-0-	120	2			N	-0-					-0-
10	372	N	24	-0-	-348	-0-	24	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
TANOS EXPLORATION II, LLC 835976
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7609	X	7609	-0-	-0-	-0-	7609	2			N	-0-					-0-
09	7330	X	7330	-0-	-0-	-0-	7330	2			N	-0-					-0-
10	7237	X	7237	-0-	-0-	-0-	7237	2			N	-0-					-0-
11	6810	X	6344	-0-	-466	-0-	6344	2			N	-0-					-0-
*12	7655	X	7655	-0-	-0-	-0-	7655	2			N	-0-					-0-
01	7037	X	6974	-0-	-63	-0-	6974	2			N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	715	-0-	-277	-0-	715	2			N	-0-					-0-
09	870	X	378	-0-	-492	-0-	378	2			N	-0-					-0-
10	1244	X	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
11	690	X	202	-0-	-488	-0-	202	2			N	-0-					-0-
12	713	X	657	-0-	-56	-0-	657	2			N	-0-					-0-
01	1240	X	867	-0-	-373	-0-	867	2			N	-0-					-0-

RAINBOLT RANCH WELL #: 2 RRCID -> 230178 COMPL. DATE 10/01/2006 TOTAL DEPTH 18939 PERF.16920 - 17796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
RIVERSHORE OPERATING LLC 714209
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9566	X	9566	-0-	-0-	-0-	853	1	8713	2	N	-0-					-0-
09	9203	X	9203	-0-	-0-	-0-	825	1	8378	2	N	-0-					-0-
10	9300	X	9207	-0-	-93	-0-	853	1	8354	2	N	-0-					-0-
11	9270	X	8883	-0-	-387	-0-	825	1	8058	2	N	-0-					-0-
12	9579	X	8858	-0-	-721	-0-	853	1	8005	2	N	-0-					-0-
01	9579	X	8596	-0-	-983	-0-	853	1	7743	2	N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7428	-0-	-322	-0-	960	1	6468	2	N	-0-					-0-
09	7500	X	6827	-0-	-673	-0-	960	1	5867	2	N	-0-					-0-
10	7583	X	7583	-0-	-0-	-0-	992	1	6591	2	N	-0-					-0-
11	7200	X	7140	-0-	-60	-0-	928	1	6212	2	N	-0-					-0-
12	7440	X	7179	-0-	-261	-0-	968	1	6211	2	N	-0-					-0-
01	7595	X	7133	-0-	-462	-0-	1024	1	6109	2	N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
RIVERSHORE OPERATING LLC 714209
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					40
09	0	#	-0-	-0-	-0-	-0-					N	-0-					40
10	0	#	-0-	-0-	-0-	-0-					N	-0-					40
11	0	#	-0-	-0-	-0-	-0-					N	-0-					40
12	0	#	-0-	-0-	-0-	-0-					N	-0-					40
01	0	#	-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PINNERGY, LTD. 665701
ALDERMAN WELL #: 1 RRCID -> 105952 COMPL. DATE N/A TOTAL DEPTH 12307 PERF. 4044 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2068	-0-	-412	-0-	3	1	2065	2	N	-0-					-0-
09	2615	X	2615	-0-	-0-	-0-	3	1	2612	2	N	-0-					-0-
10	2751	X	2751	-0-	-0-	-0-	3	1	2748	2	N	-0-					-0-
11	2477	X	2477	-0-	-0-	-0-	3	1	2474	2	N	-0-					-0-
12	3182	X	3182	-0-	-0-	-0-	3	1	3179	2	N	-0-					-0-
*01	2900	X	2900	-0-	-0-	-0-	3	1	2897	2	N	-0-					-0-

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	810	-0-	-740	-0-	581	3	229	9	N	208					223
09	870	N	454	-0-	-416	-0-	454	3			N	-0-	181	1			42
10	682	N	436	-0-	-246	-0-	436	3			N	-0-					42
11	780	N	387	-0-	-393	-0-	387	3			N	-0-					42
12	465	N	370	-0-	-95	-0-	370	3			N	-0-					42
01	434	N	361	-0-	-73	-0-	361	3			N	-0-					42

IVANHOE, WEST (RODESSA) //CONT.// 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3772	X	3772	-0-	-0-	-0-	321	1	3442	2	N	8					69
							9	9									
09	3579	X	3579	-0-	-0-	-0-	317	1	3259	2	N	3					72
							3	9									
10	3710	X	3710	-0-	-0-	-0-	329	1	3378	2	N	3					75
							3	9									
11	3556	X	3556	-0-	-0-	-0-	303	1	3252	2	N	1					76
							1	9									
12	3735	X	3735	-0-	-0-	-0-	313	1	3421	2	N	1					77
							1	9									
*01	3800	X	3800	-0-	-0-	-0-	333	1	3465	2	N	2					79
							2	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

08	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
09	T. A.		4	-0-	4	11	4	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
11		15 X	4	-0-	-11	-0-	4	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

08	0	W	389	-0-	389	1779	389	2			N	-0-					33
09	0	W	304	-0-	304	2083	304	2			N	-0-					33
10	0	W	30	-0-	30	2113	3	1	27	2	N	-0-					33
11	0	W	94	-0-	94	2207	11	1	83	2	N	-0-					33
12	0	W	222	-0-	222	2429	23	1	197	2	N	2					35
							2	9									
01	0	W	NO RPT	-0-	-0-	2429					N	NO RPT					35

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF. 15287 - 15387

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF. 15078 - 15280

08	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					84
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					84
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					84
11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					84
12	682	N	488	-0-	-194	-0-	488	3			N	-0-					84
*01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					84

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

08	186	N	182	-0-	-4	-0-	182	3			N	-0-					54
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					54
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					54
11	180	N	129	-0-	-51	-0-	129	3			N	-0-					54
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					54
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					54

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

08	992	N	977	-0-	-15	-0-	977	3			N	-0-					54
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					54
10	982	N	982	-0-	-0-	-0-	982	3			N	-0-					54
11	960	N	936	-0-	-24	-0-	936	3			N	-0-					54
12	1023	N	766	-0-	-257	-0-	766	3			N	-0-					54
01	992	N	837	-0-	-155	-0-	837	3			N	-0-					54

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					57
09	300	N	119	-0-	-181	-0-	119	3			N	-0-					57
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					57
11	210	N	105	-0-	-105	-0-	105	3			N	-0-					57
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					57
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					57

RAMTEX ENERGY LLC 690225
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

08	DLQ G-10		329	-0-	329	329	39	1	290	2	Y	-0-					33
09	DLQ G-10		368	-0-	368	697	44	1	324	2	Y	-0-					33
10	DLQ G-10		342	-0-	342	1039	41	1	301	2	Y	-0-					33
11	1334	N	295	-0-	-1039	-0-	3	1	292	2	Y	-0-					33
12	296	N	296	-0-	-0-	-0-	3	1	293	2	Y	-0-					33
01	341	N	298	-0-	-43	-0-	3	1	295	2	Y	-0-					33

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

08	DLQ G-10		678	-0-	678	678	81	1	597	2	Y	-0-					114
09	DLQ G-10		800	-0-	800	1478	96	1	704	2	Y	-0-					114
10	DLQ G-10		1114	-0-	1114	2592	134	1	980	2	Y	-0-					114
11	2600	N	675	-0-	-1925	667	6	1	669	2	Y	-0-					114
12	1343	N	676	-0-	-667	-0-	7	1	669	2	Y	-0-					114
01	775	N	681	-0-	-94	-0-	6	1	675	2	Y	-0-					114

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
RAMTEX ENERGY LLC //CONT.// 690225
CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	66	1	487	2	N	-0-					34
09	668	N	668	-0-	-0-	-0-	80	1	588	2	N	-0-					34
10	720	N	720	-0-	-0-	-0-	86	1	634	2	N	-0-					34
11	653	N	653	-0-	-0-	-0-	6	1	647	2	N	-0-					34
12	769	N	769	-0-	-0-	-0-	8	1	761	2	N	-0-					34
01	651	N	605	-0-	-46	-0-	6	1	599	2	N	-0-					34

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	24	1	179	2	N	-0-					68
09	212	N	212	-0-	-0-	-0-	25	1	187	2	N	-0-					68
10	203	N	203	-0-	-0-	-0-	24	1	179	2	N	-0-					68
11	210	N	192	-0-	-18	-0-	2	1	190	2	N	-0-					68
12	217	N	194	-0-	-23	-0-	2	1	192	2	N	-0-					68
01	217	N	194	-0-	-23	-0-	2	1	192	2	N	-0-					68

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	494	-0-	-622	-0-	52	1	442	2	N	-0-					75
09	1470	N	546	-0-	-924	-0-	66	1	480	2	N	-0-					75
10	806	N	731	-0-	-75	-0-	88	1	643	2	N	-0-					75
11	558	N	558	-0-	-0-	-0-	5	1	553	2	N	-0-					75
12	938	N	938	-0-	-0-	-0-	9	1	929	2	N	-0-					75
01	744	N	545	-0-	-199	-0-	6	1	539	2	N	-0-					75

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	557	-0-	-714	-0-	67	1	490	2	N	-0-					43
09	1350	N	623	-0-	-727	-0-	75	1	548	2	N	-0-					43
10	783	N	783	-0-	-0-	-0-	94	1	689	2	N	-0-					43
11	818	N	818	-0-	-0-	-0-	7	1	811	2	N	-0-					43
12	651	N	639	-0-	-12	-0-	6	1	633	2	N	-0-					43
01	775	N	649	-0-	-126	-0-	7	1	642	2	N	-0-					43

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	70	1	514	2	N	-0-					18
09	690	N	690	-0-	-0-	-0-	81	1	609	2	N	-0-					18
10	714	N	714	-0-	-0-	-0-	86	1	628	2	N	-0-					18
11	650	N	650	-0-	-0-	-0-	6	1	644	2	N	-0-					18
12	713	N	626	-0-	-87	-0-	6	1	620	2	N	-0-					18
01	713	N	630	-0-	-83	-0-	6	1	624	2	N	-0-					18

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	75	1	549	2	N	-0-					40
09	755	N	755	-0-	-0-	-0-	91	1	664	2	N	-0-					40
10	915	N	915	-0-	-0-	-0-	110	1	805	2	N	-0-					40
11	873	N	873	-0-	-0-	-0-	8	1	865	2	N	-0-					40
12	983	N	983	-0-	-0-	-0-	10	1	973	2	N	-0-					40
*01	959	N	959	-0-	-0-	-0-	9	1	950	2	N	-0-					40

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	72	1	525	2	N	-0-					29
09	600	N	520	-0-	-80	-0-	62	1	458	2	N	-0-					29
10	713	N	702	-0-	-11	-0-	84	1	618	2	N	-0-					29
11	730	N	730	-0-	-0-	-0-	7	1	723	2	N	-0-					29
12	747	N	747	-0-	-0-	-0-	7	1	740	2	N	-0-					29
*01	758	N	758	-0-	-0-	-0-	7	1	751	2	N	-0-					29

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
RAMTEX ENERGY LLC //CONT.// 690225
SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	85	1	626	2	N	-0-					30
09	1140	N	818	-0-	-322	-0-	98	1	720	2	N	-0-					30
10	1041	N	1041	-0-	-0-	-0-	125	1	916	2	N	-0-					30
11	947	N	947	-0-	-0-	-0-	9	1	938	2	N	-0-					30
12	960	N	960	-0-	-0-	-0-	10	1	950	2	N	-0-					30
01	1054	N	836	-0-	-218	-0-	8	1	828	2	N	-0-					30

HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					85

SABINE OIL & GAS CORPORATION 742143
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

XTO ENERGY INC. 945936
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF. 10073 - 10306

08	1085	N	988	-0-	-97	-0-	988	3			N	-0-					191
09	930	N	823	-0-	-107	-0-	823	3			N	-0-					191
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					191
11	960	N	860	-0-	-100	-0-	860	3			N	-0-					191
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					191
01	961	N	912	-0-	-49	-0-	912	3			N	-0-					191

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					78
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					78
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					78
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					78
12	713	N	543	-0-	-170	-0-	543	3			N	-0-					78
01	682	N	610	-0-	-72	-0-	610	3			N	-0-					78

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					27
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					27
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					27
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					27
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					27
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					27

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3236	X	3236	-0-	-0-	-0-	3236	3			N	-0-					-0-
09	3000	X	2841	-0-	-159	-0-	2841	3			N	-0-					-0-
10	3100	X	2863	-0-	-237	-0-	2863	3			N	-0-					-0-
11	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-
12	3100	X	2925	-0-	-175	-0-	2925	3			N	-0-					-0-
01	3100	X	1223	-0-	-1877	-0-	1223	3			N	-0-					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	940	-0-	-21	-0-	940	3			N	-0-					64
09	960	N	848	-0-	-112	-0-	848	3			N	-0-					64
10	930	N	826	-0-	-104	-0-	826	3			N	-0-					64
11	900	N	791	-0-	-109	-0-	791	3			N	-0-					64
12	894	N	894	-0-	-0-	-0-	894	3			N	-0-					64
*01	898	N	898	-0-	-0-	-0-	898	3			N	-0-					64

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					114
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					114
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					114
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					114
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					114
*01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					114

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2172	-0-	-29	-0-	2172	3			N	-0-					122
09	2130	N	2122	-0-	-8	-0-	2122	3			N	-0-					122
10	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					122
11	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					122
12	2201	N	1588	-0-	-613	-0-	1588	3			N	-0-					122
01	2170	N	1713	-0-	-457	-0-	1713	3			N	-0-					122

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2931	N	2931	-0-	-0-	-0-	2931	3			N	-0-					146
09	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					146
10	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					146
11	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					146
12	2139	N	1536	-0-	-603	-0-	1536	3			N	-0-					146
01	2139	N	1825	-0-	-314	-0-	1792	3	33	9	N	30					176

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0-	-0-	964	3			N	-0-					170
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					170
10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					170
11	930	N	725	-0-	-205	-0-	725	3			N	-0-					170
12	1023	N	583	-0-	-440	-0-	583	3			N	-0-					170
01	868	N	658	-0-	-210	-0-	658	3			N	-0-					170

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					109
09	2970	X	2945	-0-	-25	-0-	2945	3			N	-0-					109
10	3069	X	2990	-0-	-79	-0-	2990	3			N	-0-					109
11	2970	X	2198	-0-	-772	-0-	2198	3			N	-0-					109
12	3069	X	2630	-0-	-439	-0-	2630	3			N	-0-					109
01	3069	X	2848	-0-	-221	-0-	2848	3			N	-0-					109

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					107
09	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					107
10	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					107
11	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					107
12	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					107
*01	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					107

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2547	N	2547	-0-	-0-	-0-	2405	3	142	9	N	129					205
09	2411	N	2411	-0-	-0-	-0-	2411	3			N	-0-					205
10	2294	N	2223	-0-	-71	-0-	2223	3			N	-0-					205
11	2460	N	2173	-0-	-287	-0-	2163	3	10	9	N	9	170	1			44
12	2480	N	1821	-0-	-659	-0-	1821	3			N	-0-					44
01	2232	N	2004	-0-	-228	-0-	2004	3			N	-0-					44

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4142	X	4142	-0-	-0-	-0-	4139	3	3	9	N	3					128
09	4476	X	4476	-0-	-0-	-0-	4476	3			N	-0-					128
10	3829	X	3829	-0-	-0-	-0-	3829	3			N	-0-					128
11	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					128
12	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					128
*01	4078	X	4078	-0-	-0-	-0-	4078	3			N	-0-					128

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3030	X	3030	-0-	-0-	-0-	3002	3	28	9	N	25					81
09	2640	X	2600	-0-	-40	-0-	2600	3			N	-0-					81
10	2728	X	2518	-0-	-210	-0-	2518	3			N	-0-					81
11	2640	X	2085	-0-	-555	-0-	2085	3			N	-0-					81
12	2728	X	2016	-0-	-712	-0-	2016	3			N	-0-					81
01	2728	X	1963	-0-	-765	-0-	1963	3			N	-0-					81

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. //CONT.// 090870
MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2795	-0-	-57	-0-	2795	3			N	-0-					87
09	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					87
10	2815	N	2815	-0-	-0-	-0-	2815	3			N	-0-					87
11	2700	N	2639	-0-	-61	-0-	2639	3			N	-0-					87
12	2852	N	2166	-0-	-686	-0-	2166	3			N	-0-					87
01	2821	N	2323	-0-	-498	-0-	2323	3			N	-0-					87

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2099	-0-	-629	-0-	2057	3	42	9	N	38					310
09	2640	X	2168	-0-	-472	-0-	2112	3	56	9	N	51	183	1			178
10	2666	X	1896	-0-	-770	-0-	1896	3			N	-0-					178
11	2580	X	1731	-0-	-849	-0-	1696	3	35	9	N	32					210
12	2232	N	2083	-0-	-149	-0-	2083	3			N	-0-					210
*01	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					210

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	254	-0-	-87	-0-	254	3			N	-0-					81
09	360	N	240	-0-	-120	-0-	240	3			N	-0-					81
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					81
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					81
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					81
01	403	N	337	-0-	-66	-0-	337	3			N	-0-					81

SABINE OIL & GAS CORPORATION 742143
CLUTE-DIEHL GAS UNIT #1 WELL #: 1 RRCID -> 117689 COMPL. DATE 07/25/1985 TOTAL DEPTH 16500 PERF.10229 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					130
09	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					130
10	1364	N	698	-0-	-666	-0-	698	2			Y	-0-					130
11	750	N	678	-0-	-72	-0-	678	2			Y	-0-					130
12	713	N	706	-0-	-7	-0-	706	2			Y	-0-					130
01	713	N	613	-0-	-100	-0-	613	2			Y	-0-					130

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	-0-	-0-	-1023	-0-					Y	-0-					52
09	690	X	-0-	-0-	-690	-0-					Y	-0-					52
10	341	X	-0-	-0-	-341	-0-					Y	-0-					52
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					52
12	746	X	746	-0-	-0-	-0-	746	2			Y	-0-					52
*01	582	X	582	-0-	-0-	-0-	582	2			Y	-0-					52

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1085	-0-	-620	-0-	1085	2			Y	-0-					114
09	1590	X	855	-0-	-735	-0-	855	2			Y	-0-					114
10	1581	X	721	-0-	-860	-0-	721	2			Y	-0-					114
11	1470	X	633	-0-	-837	-0-	633	2			Y	-0-					114
12	1395	X	620	-0-	-775	-0-	620	2			Y	-0-					114
01	1085	X	546	-0-	-539	-0-	546	2			Y	-0-					114

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3321	-0-	-58	-0-	3321	2			Y	-0-					27
09	3210	X	3113	-0-	-97	-0-	3113	2			Y	-0-					27
10	3317	X	3084	-0-	-233	-0-	3084	2			Y	-0-					27
11	3210	X	2955	-0-	-255	-0-	2955	2			Y	-0-					27
12	3317	X	2977	-0-	-340	-0-	2977	2			Y	-0-					27
01	3317	X	3021	-0-	-296	-0-	3021	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2885	X	2885	-0-	-0-	-0-	2885	2			Y	-0-					27
09	2670	X	2230	-0-	-440	-0-	2230	2			Y	-0-					27
10	2759	X	2566	-0-	-193	-0-	2566	2			Y	-0-					27
11	2790	X	2386	-0-	-404	-0-	2386	2			Y	-0-					27
12	2883	X	2372	-0-	-511	-0-	2372	2			Y	-0-					27
01	2883	X	2470	-0-	-413	-0-	2470	2			Y	-0-					27

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					55
12	T. A.		116	-0-	116	116	116	2			Y	-0-					55
01	T. A.		115	-0-	115	231	115	2			Y	-0-					55

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	-0-	-0-	-1023	-0-					Y	-0-					72
09	930	X	-0-	-0-	-930	-0-					Y	-0-					72
10	279	X	-0-	-0-	-279	-0-					Y	-0-					72
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					72
12	2909	X	2909	-0-	-0-	-0-	2909	2			Y	-0-					72
*01	1100	X	1100	-0-	-0-	-0-	1100	2			Y	-0-					72

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5367	-0-	-27	-0-	5361	2	6	9	Y	5					112
09	5070	X	4681	-0-	-389	-0-	4673	2	8	9	Y	7					119
10	5363	X	4812	-0-	-551	-0-	4809	2	3	9	Y	3					122
11	5190	X	4763	-0-	-427	-0-	4763	2			Y	-0-					122
12	5363	X	4691	-0-	-672	-0-	4689	2	2	9	Y	2					124
01	5363	X	4832	-0-	-531	-0-	4832	2			Y	-0-					124

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	665	-0-	-2435	-0-	665	2			Y	-0-					40
09	2940	X	653	-0-	-2287	-0-	653	2			Y	-0-					40
10	3038	X	2733	-0-	-305	-0-	2733	2			Y	-0-					40
11	2894	X	2894	-0-	-0-	-0-	2894	2			Y	-0-					40
12	2865	X	2865	-0-	-0-	-0-	2865	2			Y	-0-					40
*01	2927	X	2927	-0-	-0-	-0-	2927	2			Y	-0-					40

BARRON-HARTMAN GU 1 WELL #: 5 RRCID -> 228221 COMPL. DATE 10/20/2007 TOTAL DEPTH 11100 PERF.10371 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1883	-0-	-101	-0-	1883	2			Y	-0-					37
09	1950	N	1773	-0-	-177	-0-	1773	2			Y	-0-					37
10	1922	N	1809	-0-	-113	-0-	1809	2			Y	-0-					37
11	1830	N	1723	-0-	-107	-0-	1723	2			Y	-0-					37
12	1829	N	1756	-0-	-73	-0-	1756	2			Y	-0-					37
01	1798	N	1792	-0-	-6	-0-	1792	2			Y	-0-					37

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	-0-	-0-	-1147	-0-					Y	-0-					65
09	1110	X	-0-	-0-	-1110	-0-					Y	-0-					65
10	8	X	-0-	-0-	-8	-0-					Y	-0-					65
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					65

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4437	X	4437	-0-	-0-	-0-	4431	2	6	9	Y	5					105
09	4200	X	4185	-0-	-15	-0-	4183	2	2	9	Y	2					107
10	4433	X	4159	-0-	-274	-0-	4156	2	3	9	Y	3					110
11	4290	X	3995	-0-	-295	-0-	3993	2	2	9	Y	2					112
12	4433	X	4026	-0-	-407	-0-	4025	2	1	9	Y	1					113
01	4433	X	3911	-0-	-522	-0-	3901	2	10	9	Y	9					122

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3925	X	3925	-0-	-0-	-0-	3924	2	1	9	Y	1					152
09	3974	X	3974	-0-	-0-	-0-	3963	2	11	9	Y	10					162
10	3965	X	3965	-0-	-0-	-0-	3954	2	11	9	Y	10					172
11	3810	X	3789	-0-	-21	-0-	3781	2	8	9	Y	7					179
12	3999	X	3269	-0-	-730	-0-	3267	2	2	9	Y	2					181
01	3999	X	3642	-0-	-357	-0-	3625	2	17	9	Y	15	168	1			28

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

08	2635	X	2511	-0-	-124	-0-	2511	2			Y	-0-					30
09	2430	X	2396	-0-	-34	-0-	2396	2			Y	-0-					30
10	2449	X	2286	-0-	-163	-0-	2286	2			Y	-0-					30
11	2430	X	2084	-0-	-346	-0-	2084	2			Y	-0-					30
12	2511	X	2060	-0-	-451	-0-	2060	2			Y	-0-					30
01	2511	X	2339	-0-	-172	-0-	2339	2			Y	-0-					30

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

08	3875	X	3598	-0-	-277	-0-	3598	2			Y	-0-					67
09	3720	X	3183	-0-	-537	-0-	3181	2	2	9	Y	2					69
10	3844	X	3059	-0-	-785	-0-	3059	2			Y	-0-					69
11	3480	X	3351	-0-	-129	-0-	3351	2			Y	-0-					69
12	3596	X	3541	-0-	-55	-0-	3541	2			Y	-0-					69
01	3596	X	3309	-0-	-287	-0-	3309	2			Y	-0-					69

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

08	6138	X	5534	-0-	-604	-0-	5534	2			Y	-0-					164
09	5790	X	5244	-0-	-546	-0-	5244	2			Y	-0-					164
10	5890	X	5150	-0-	-740	-0-	5150	2			Y	-0-					164
11	5520	X	4949	-0-	-571	-0-	4949	2			Y	-0-					164
12	5611	X	4875	-0-	-736	-0-	4875	2			Y	-0-					164
01	5549	X	4691	-0-	-858	-0-	4691	2			Y	-0-					164

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

08	1922	X	1082	-0-	-840	-0-	1082	2			Y	-0-					27
09	1860	X	1514	-0-	-346	-0-	1514	2			Y	-0-					27
10	1922	X	896	-0-	-1026	-0-	896	2			Y	-0-					27
11	1425	X	1425	-0-	-0-	-0-	1425	2			Y	-0-					27
12	1550	X	1037	-0-	-513	-0-	1037	2			Y	-0-					27
01	1550	X	1089	-0-	-461	-0-	1089	2			Y	-0-					27

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

08	T. A.		1014	-0-	1014	1014	1014	2			Y	-0-					10
09	T. A.		980	-0-	980	1994	980	2			Y	-0-					10
10	T. A.		1105	-0-	1105	3099	1105	2			Y	-0-					10
11	3899	X	800	-0-	-3099	-0-	800	2			Y	-0-					10
12	1736	X	809	-0-	-927	-0-	809	2			Y	-0-					10
01	1116	X	1009	-0-	-107	-0-	1009	2			Y	-0-					10

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1917	X	1917	-0-	-0-	-0-	1917	2			Y	-0-					90
09	1770	X	1543	-0-	-227	-0-	1543	2			Y	-0-					90
10	1798	X	1595	-0-	-203	-0-	1595	2			Y	-0-					90
11	1860	X	1644	-0-	-216	-0-	1644	2			Y	-0-					90
12	1922	X	1557	-0-	-365	-0-	1557	2			Y	-0-					90
01	1922	X	1606	-0-	-316	-0-	1606	2			Y	-0-					90

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1841	X	1841	-0-	-0-	-0-	1841	2			Y	-0-					102
09	1740	X	1521	-0-	-219	-0-	1521	2			Y	-0-					102
10	1798	X	1705	-0-	-93	-0-	1705	2			Y	-0-					102
11	1770	X	1537	-0-	-233	-0-	1537	2			Y	-0-					102
12	1829	X	1382	-0-	-447	-0-	1382	2			Y	-0-					102
01	1829	X	1562	-0-	-267	-0-	1562	2			Y	-0-					102

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4334	X	4334	-0-	-0-	-0-	4334	2			Y	-0-					50
09	4088	X	4088	-0-	-0-	-0-	4084	2	4	9	Y	4					54
10	4123	X	3911	-0-	-212	-0-	3905	2	6	9	Y	5					59
11	4200	X	3711	-0-	-489	-0-	3710	2	1	9	Y	1					60
12	4340	X	3861	-0-	-479	-0-	3861	2			Y	-0-					60
01	4340	X	3711	-0-	-629	-0-	3703	2	8	9	Y	7					67

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 241816 COMPL. DATE 05/25/2008 TOTAL DEPTH 11082 PERF.10658 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					95

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	1769	-0-	-1610	-0-	1769	2			Y	-0-					85
09	3270	X	1437	-0-	-1833	-0-	1437	2			Y	-0-					85
10	3379	X	1272	-0-	-2107	-0-	1272	2			Y	-0-					85
11	2070	X	614	-0-	-1456	-0-	614	2			Y	-0-					85
12	1922	X	-0-	-0-	-1922	-0-					Y	-0-					85
01	1767	X	-0-	-0-	-1767	-0-					Y	-0-					85

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1565	X	1565	-0-	-0-	-0-	1565	2			Y	-0-					57
09	1245	X	1245	-0-	-0-	-0-	1245	2			Y	-0-					57
10	6324	X	1099	-0-	-5225	-0-	1099	2			Y	-0-					57
11	6120	X	925	-0-	-5195	-0-	925	2			Y	-0-					57
12	6324	X	999	-0-	-5325	-0-	999	2			Y	-0-					57
01	1550	X	1059	-0-	-491	-0-	1059	2			Y	-0-					57

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 3 RRCID -> 244948 COMPL. DATE 11/10/2008 TOTAL DEPTH 12504 PERF.10882 - 11253

08	1178	X	-0-	-0-	-1178	-0-					Y	-0-					25
09	1140	X	-0-	-0-	-1140	-0-					Y	-0-					25
10	279	X	-0-	-0-	-279	-0-					Y	-0-					25
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					25
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					25
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					25

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

08	7755	X	7755	-0-	-0-	-0-	7736	2	19	9	Y	17	184	1			39
09	7809	X	7809	-0-	-0-	-0-	7795	2	14	9	Y	13					52
10	8056	X	8056	-0-	-0-	-0-	8037	2	19	9	Y	17					69
11	7789	X	7789	-0-	-0-	-0-	7761	2	28	9	Y	25					94
12	7874	X	7792	-0-	-82	-0-	7762	2	30	9	Y	27					121
01	7874	X	7465	-0-	-409	-0-	7440	2	25	9	Y	23					144

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

08	2573	X	2408	-0-	-165	-0-	2408	2			Y	-0-					74
09	2490	X	2277	-0-	-213	-0-	2277	2			Y	-0-					74
10	2573	X	1922	-0-	-651	-0-	1922	2			Y	-0-					74
11	2490	X	2083	-0-	-407	-0-	2083	2			Y	-0-					74
12	2573	X	2087	-0-	-486	-0-	2087	2			Y	-0-					74
01	2418	X	1838	-0-	-580	-0-	1838	2			Y	-0-					74

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2399	-0-	-856	-0-	2399	2			Y	-0-					100
09	3150	X	2175	-0-	-975	-0-	2173	2	2	9	Y	2					102
10	3224	X	1850	-0-	-1374	-0-	1848	2	2	9	Y	2					104
11	2310	X	2161	-0-	-149	-0-	2160	2	1	9	Y	1					105
12	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					105
01	2387	X	1983	-0-	-404	-0-	1981	2	2	9	Y	2					107

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4824	-0-	-322	-0-	4807	2	17	9	Y	15					190
09	4800	X	4631	-0-	-169	-0-	4581	2	50	9	Y	45	188	1			47
10	4898	X	4421	-0-	-477	-0-	4421	2			Y	-0-					47
11	4710	X	4139	-0-	-571	-0-	4139	2			Y	-0-					47
12	4867	X	3642	-0-	-1225	-0-	3639	2	3	9	Y	3					50
01	4836	X	4077	-0-	-759	-0-	4075	2	2	9	Y	2					52

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					27
09	1950	N	1505	-0-	-445	-0-	1505	2			Y	-0-					27
10	1705	N	1476	-0-	-229	-0-	1476	2			Y	-0-					27
11	1560	N	1480	-0-	-80	-0-	1480	2			Y	-0-					27
12	1550	N	1389	-0-	-161	-0-	1389	2			Y	-0-					27
01	1488	N	1306	-0-	-182	-0-	1306	2			Y	-0-					27

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2503	-0-	-721	-0-	2503	2			Y	-0-					70
09	3090	X	2438	-0-	-652	-0-	2438	2			Y	-0-					70
10	3131	X	2327	-0-	-804	-0-	2327	2			Y	-0-					70
11	2880	X	2097	-0-	-783	-0-	2097	2			Y	-0-					70
12	2790	X	2116	-0-	-674	-0-	2116	2			Y	-0-					70
01	2511	X	2073	-0-	-438	-0-	2073	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5521	-0-	-90	-0-	5519	2	2	9	Y	2					149
09	5430	X	4936	-0-	-494	-0-	4934	2	2	9	Y	2					151
10	5611	X	5127	-0-	-484	-0-	5124	2	3	9	Y	3					154
11	5340	X	4984	-0-	-356	-0-	4981	2	3	9	Y	3					157
12	5518	X	4892	-0-	-626	-0-	4886	2	6	9	Y	5					162
01	5518	X	4822	-0-	-696	-0-	4820	2	2	9	Y	2					164

XTO ENERGY INC. 945936
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	533	2	26	9	Y	24	54	1			11
09	539	N	539	-0-	-0-	-0-	530	2	9	9	Y	8					19
10	536	N	536	-0-	-0-	-0-	532	2	4	9	Y	4					23
11	638	N	638	-0-	-0-	-0-	624	2	14	9	Y	13					36
12	807	N	807	-0-	-0-	-0-	777	2	30	9	Y	27	48	1			15
*01	699	N	699	-0-	-0-	-0-	682	2	17	9	Y	15					30

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3269	X	3269	-0-	-0-	-0-	3150	2	119	9	N	108	167	1			18
09	2776	X	2776	-0-	-0-	-0-	2776	2			N	-0-					18
10	2859	X	2859	-0-	-0-	-0-	2818	2	41	9	N	37					55
11	2890	X	2890	-0-	-0-	-0-	2844	2	46	9	N	42	80	1			17
12	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					17
*01	2713	X	2713	-0-	-0-	-0-	2713	2			N	-0-					17

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	351	-0-	-52	-0-	351	3			N	-0-					-0-
09	420	#	390	-0-	-30	-0-	390	3			N	-0-					-0-
10	434	#	362	-0-	-72	-0-	362	3			N	-0-					-0-
11	420	#	272	-0-	-148	-0-	272	3			N	-0-					-0-
12	427	R	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	403	#	295	-0-	-108	-0-	295	3			N	-0-					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC 182847
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18404	X	18404	-0-	-0-	-0-	18404	2			N	-0-					-0-
09	17381	X	17381	-0-	-0-	-0-	17381	2			N	-0-					-0-
10	17498	X	17498	-0-	-0-	-0-	17498	2			N	-0-					-0-
11	16702	X	16702	-0-	-0-	-0-	16702	2			N	-0-					-0-
12	16914	X	16914	-0-	-0-	-0-	16914	2			N	-0-					-0-
*01	16908	X	16908	-0-	-0-	-0-	16908	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7776	X	7776	-0-	-0-	-0-	7773	2	3	9	N	3	3	8			-0-
09	7360	X	7360	-0-	-0-	-0-	7359	2	1	9	N	1	1	8			-0-
10	7527	X	7527	-0-	-0-	-0-	7526	2	1	9	N	1	1	8			-0-
11	5585	X	5585	-0-	-0-	-0-	5584	2	1	9	N	1	1	8			-0-
12	1550	X	1304	-0-	-246	-0-	1303	2	1	9	N	1	1	8			-0-
01	1550	X	1056	-0-	-494	-0-	1056	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7572	X	7572	-0-	-0-	-0-	7571	2	1	9	N	1	1	8			-0-
09	6916	X	6916	-0-	-0-	-0-	6916	2			N	-0-					-0-
10	6254	X	6254	-0-	-0-	-0-	6254	2			N	-0-					-0-
11	7004	X	7004	-0-	-0-	-0-	7004	2			N	-0-					-0-
12	7483	X	7483	-0-	-0-	-0-	7483	2			N	-0-					-0-
*01	7968	X	7968	-0-	-0-	-0-	7968	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17546	X	16697	-0-	-849	-0-	16697	2			N	-0-					-0-
09	16980	X	15529	-0-	-1451	-0-	15529	2			N	-0-					-0-
10	17670	X	16227	-0-	-1443	-0-	16227	2			N	-0-					-0-
11	17100	X	15681	-0-	-1419	-0-	15681	2			N	-0-					-0-
12	17670	X	16398	-0-	-1272	-0-	16398	2			N	-0-					-0-
01	16709	X	16169	-0-	-540	-0-	16169	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21824	X	21582	-0-	-242	-0-	21582	2			N	-0-					-0-
09	20850	X	20325	-0-	-525	-0-	20325	2			N	-0-					-0-
10	21545	X	20141	-0-	-1404	-0-	20141	2			N	-0-					-0-
11	20880	X	18607	-0-	-2273	-0-	18607	2			N	-0-					-0-
12	21576	X	17269	-0-	-4307	-0-	17269	2			N	-0-					-0-
01	21576	X	20755	-0-	-821	-0-	20755	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
09	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	X	11649	-0-	-379	-0-	11649	2			N	-0-					-0-
09	11640	X	11359	-0-	-281	-0-	11359	2			N	-0-					-0-
10	11842	X	11572	-0-	-270	-0-	11572	2			N	-0-					-0-
11	11340	X	11179	-0-	-161	-0-	11179	2			N	-0-					-0-
12	11749	X	11604	-0-	-145	-0-	11604	2			N	-0-					-0-
01	11749	X	11513	-0-	-236	-0-	11513	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25606	X	23011	-0-	-2595	-0-	23010	2	1	9	N	1	1	8			-0-
09	27518	X	27518	-0-	-0-	-0-	27518	2			N	-0-					-0-
10	25606	X	24650	-0-	-956	-0-	24650	2			N	-0-					-0-
11	24780	X	24592	-0-	-188	-0-	24591	2	1	9	N	1	1	8			-0-
12	25606	X	24448	-0-	-1158	-0-	24448	2			N	-0-					-0-
01	25606	X	25133	-0-	-473	-0-	25133	2			N	-0-					-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-
09	3688	X	3688	-0-	-0-	-0-	3686	2	2	9	N	2	2	8			-0-
10	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
11	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
12	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
*01	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11520	X	11520	-0-	-0-	-0-	11519	2	1	9	N	1	1	8			-0-
09	10390	X	10390	-0-	-0-	-0-	10390	2			N	-0-					-0-
10	11652	X	11652	-0-	-0-	-0-	11652	2			N	-0-					-0-
11	9646	X	9646	-0-	-0-	-0-	9646	2			N	-0-					-0-
12	6971	X	6971	-0-	-0-	-0-	6971	2			N	-0-					-0-
*01	5864	X	5864	-0-	-0-	-0-	5864	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

08	3441	X	1480	-0-	-1961	-0-	1480	2			N	-0-					-0-
09	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
10	5392	X	5392	-0-	-0-	-0-	5392	2			N	-0-					-0-
11	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					-0-
12	3441	X	3392	-0-	-49	-0-	3392	2			N	-0-					-0-
01	3441	X	3154	-0-	-287	-0-	3154	2			N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

08	25482	X	181	-0-	-25301	-0-	181	2			N	-0-					-0-
09	24660	X	31	-0-	-24629	-0-	31	2			N	-0-					-0-
10	23808	X	151	-0-	-23657	-0-	151	2			N	-0-					-0-
11	17790	X	175	-0-	-17615	-0-	175	2			N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*01	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-

S. MCLEAN WELL #: E 1 RRCID -> 231849 COMPL. DATE 06/08/2007 TOTAL DEPTH 16300 PERF.15334 - 15975

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

08	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

08	2914	X	2636	-0-	-278	-0-	2636	2			N	-0-					-0-
09	2790	X	2504	-0-	-286	-0-	2504	2			N	-0-					-0-
10	2883	X	2611	-0-	-272	-0-	2611	2			N	-0-					-0-
11	2790	X	2557	-0-	-233	-0-	2557	2			N	-0-					-0-
12	2821	X	2199	-0-	-622	-0-	2198	2	1	9	N	1	1	8			-0-
01	2635	X	2068	-0-	-567	-0-	2068	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

08	7595	X	6026	-0-	-1569	-0-	6026	2			N	-0-					-0-
09	7350	X	6950	-0-	-400	-0-	6950	2			N	-0-					-0-
10	7285	X	7199	-0-	-86	-0-	7199	2			N	-0-					-0-
11	7050	X	6457	-0-	-593	-0-	6457	2			N	-0-					-0-
12	7285	X	5735	-0-	-1550	-0-	5735	2			N	-0-					-0-
*01	8651	X	8651	-0-	-0-	-0-	8651	2			N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

08		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

S. MCLEAN WELL #: E 4 RRCID -> 234568 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.15469 - 16008

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

08		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

08	12679	X	10032	-0-	-2647	-0-	10031	2	1	9	N	1	1	8			-0-
09	12270	X	11709	-0-	-561	-0-	11709	2			N	-0-					-0-
10	12551	X	12551	-0-	-0-	-0-	12551	2			N	-0-					-0-
11	12571	X	12571	-0-	-0-	-0-	12571	2			N	-0-					-0-
12	12090	X	9285	-0-	-2805	-0-	9285	2			N	-0-					-0-
01	12555	X	8325	-0-	-4230	-0-	8325	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

08	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
09	900	N	850	-0-	-50	-0-	850	2			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
12	3100	N	10516	-0-	7416	7416	10514	2	2	9	N	2	2	8			-0-
*01	3100	N	17855	-0-	14755	22171	17854	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47006	X	47006	-0-	-0-	-0-	47004	2	2	9	N	2	2	8			-0-
09	43396	X	43396	-0-	-0-	-0-	43395	2	1	9	N	1	1	8			-0-
10	41747	X	41747	-0-	-0-	-0-	41746	2	1	9	N	1	1	8			-0-
11	41373	X	41373	-0-	-0-	-0-	41372	2	1	9	N	1	1	8			-0-
12	34349	X	34349	-0-	-0-	-0-	34348	2	1	9	N	1	1	8			-0-
*01	40100	X	40100	-0-	-0-	-0-	40099	2	1	9	N	1	1	8			-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

08	930	N	717	-0-	-213	-0-	717	2			N	-0-					-0-
09	810	N	671	-0-	-139	-0-	671	2			N	-0-					-0-
10	837	N	615	-0-	-222	-0-	615	2			N	-0-					-0-
11	690	N	603	-0-	-87	-0-	603	2			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
*01	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

08	4867	X	41	-0-	-4826	-0-	41	2			N	-0-					-0-
09	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
10	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
11	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
12	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

08	19016	X	19016	-0-	-0-	-0-	19015	2	1	9	N	1	1	8			-0-
09	18590	X	18590	-0-	-0-	-0-	18590	2			N	-0-					-0-
10	19081	X	19081	-0-	-0-	-0-	19081	2			N	-0-					-0-
11	14866	X	14866	-0-	-0-	-0-	14866	2			N	-0-					-0-
12	13020	X	2003	-0-	-11017	-0-	2003	2			N	-0-					-0-
01	13020	X	-0-	-0-	-13020	-0-					N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

08	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-
09	5411	X	5411	-0-	-0-	-0-	5411	2			N	-0-					-0-
10	5421	X	5421	-0-	-0-	-0-	5421	2			N	-0-					-0-
11	5150	X	5150	-0-	-0-	-0-	5150	2			N	-0-					-0-
12	5107	X	5107	-0-	-0-	-0-	5107	2			N	-0-					-0-
*01	4848	X	4848	-0-	-0-	-0-	4848	2			N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

08	620	X	529	-0-	-91	-0-	526	2	3	9	N	3	3	8			-0-
09	540	X	142	-0-	-398	-0-	142	2			N	-0-					-0-
10	496	X	7	-0-	-489	-0-	7	2			N	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

08	12090	X	11345	-0-	-745	-0-	11345	2			N	-0-					-0-
09	11640	X	11153	-0-	-487	-0-	11153	2			N	-0-					-0-
10	11873	X	11827	-0-	-46	-0-	11827	2			N	-0-					-0-
11	11490	X	10071	-0-	-1419	-0-	10071	2			N	-0-					-0-
12	11594	X	10300	-0-	-1294	-0-	10300	2			N	-0-					-0-
01	11842	X	10017	-0-	-1825	-0-	10017	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

08	5882	X	5882	-0-	-0-	-0-	5882	2			N	-0-					-0-
09	5280	X	3899	-0-	-1381	-0-	3899	2			N	-0-					-0-
10	5456	X	1445	-0-	-4011	-0-	1445	2			N	-0-					-0-
11	5280	X	3261	-0-	-2019	-0-	3261	2			N	-0-					-0-
12	5456	X	4529	-0-	-927	-0-	4529	2			N	-0-					-0-
01	5456	X	3807	-0-	-1649	-0-	3807	2			N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

08	5820	X	5820	-0-	-0-	-0-	5814	2	6	9	N	5	5	8			-0-
09	3750	X	1885	-0-	-1865	-0-	1885	2			N	-0-					-0-
10	1662	X	1662	-0-	-0-	-0-	1661	2	1	9	N	1	1	8			-0-
11	3750	X	1560	-0-	-2190	-0-	1560	2			N	-0-					-0-
12	3875	X	794	-0-	-3081	-0-	794	2			N	-0-					-0-
*01	5250	X	5250	-0-	-0-	-0-	5249	2	1	9	N	1	1	8			-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

08	13258	X	13258	-0-	-0-	-0-	13258	2			N	-0-					-0-
09	8437	X	8437	-0-	-0-	-0-	8437	2			N	-0-					-0-
10	8031	X	8031	-0-	-0-	-0-	8031	2			N	-0-					-0-
11	11248	X	11248	-0-	-0-	-0-	11248	2			N	-0-					-0-
12	11234	X	11234	-0-	-0-	-0-	11234	2			N	-0-					-0-
*01	11342	X	11342	-0-	-0-	-0-	11342	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

08	24732	X	24732	-0-	-0-	-0-	24731	2	1	9	N	1	1	8			-0-
09	27725	X	27725	-0-	-0-	-0-	27725	2			N	-0-					-0-
10	29902	X	29902	-0-	-0-	-0-	29902	2			N	-0-					-0-
11	34972	X	34972	-0-	-0-	-0-	34971	2	1	9	N	1	1	8			-0-
12	28707	X	28707	-0-	-0-	-0-	28706	2	1	9	N	1	1	8			-0-
*01	28692	X	28692	-0-	-0-	-0-	28692	2			N	-0-					-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

08	14632	X	13939	-0-	-693	-0-	13938	2	1	9	N	1	1	8			-0-
09	14160	X	13767	-0-	-393	-0-	13767	2			N	-0-					-0-
10	13795	X	12385	-0-	-1410	-0-	12385	2			N	-0-					-0-
11	13500	X	11451	-0-	-2049	-0-	11451	2			N	-0-					-0-
12	14229	X	11163	-0-	-3066	-0-	11163	2			N	-0-					-0-
01	14229	X	11306	-0-	-2923	-0-	11306	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	5588	-0-	-3805	-0-	5588	2			N	-0-					-0-
09	9090	X	33	-0-	-9057	-0-	33	2			N	-0-					-0-
10	9238	X	77	-0-	-9161	-0-	77	2			N	-0-					-0-
11	8460	X	87	-0-	-8373	-0-	87	2			N	-0-					-0-
12	8742	X	62	-0-	-8680	-0-	62	2			N	-0-					-0-
01	5580	X	70	-0-	-5510	-0-	70	2			N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

08	310	N	173	-0-	-137	-0-	173	2			N	-0-					-0-
09	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	279	N	123	-0-	-156	-0-	123	2			N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

08	15670	X	15670	-0-	-0-	-0-	15669	2	1	9	N	1	1	8			-0-
09	14115	X	14115	-0-	-0-	-0-	14115	2			N	-0-					-0-
10	14663	X	13500	-0-	-1163	-0-	13500	2			N	-0-					-0-
11	15150	X	12407	-0-	-2743	-0-	12407	2			N	-0-					-0-
12	15655	X	11679	-0-	-3976	-0-	11679	2			N	-0-					-0-
01	15655	X	10343	-0-	-5312	-0-	10343	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

08	18259	X	6192	-0-	-12067	-0-	6189	2	3	9	N	3	3	8			-0-
09	13200	X	5273	-0-	-7927	-0-	5272	2	1	9	N	1	1	8			-0-
10	10447	X	5032	-0-	-5415	-0-	5031	2	1	9	N	1	1	8			-0-
11	8250	X	4814	-0-	-3436	-0-	4813	2	1	9	N	1	1	8			-0-
12	7223	X	3971	-0-	-3252	-0-	3971	2			N	-0-					-0-
*01	12749	X	12749	-0-	-0-	-0-	12747	2	2	9	N	2	2	8			-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

08	2356	N	2284	-0-	-72	-0-	2284	2			N	-0-					-0-
09	2220	N	2167	-0-	-53	-0-	2167	2			N	-0-					-0-
10	2232	N	2228	-0-	-4	-0-	2228	2			N	-0-					-0-
11	2220	N	2128	-0-	-92	-0-	2128	2			N	-0-					-0-
12	2232	N	2091	-0-	-141	-0-	2091	2			N	-0-					-0-
01	2232	N	2145	-0-	-87	-0-	2145	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

08	27373	X	21449	-0-	-5924	-0-	21447	2	2	9	N	2	2	8			-0-
09	26490	X	26146	-0-	-344	-0-	26146	2			N	-0-					-0-
10	27373	X	26289	-0-	-1084	-0-	26289	2			N	-0-					-0-
11	27498	X	27498	-0-	-0-	-0-	27498	2			N	-0-					-0-
12	27032	X	26723	-0-	-309	-0-	26722	2	1	9	N	1	1	8			-0-
01	27032	X	24634	-0-	-2398	-0-	24634	2			N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

08	20423	X	20423	-0-	-0-	-0-	20422	2	1	9	N	1	1	8			-0-
09	19290	X	18942	-0-	-348	-0-	18942	2			N	-0-					-0-
10	19933	X	18637	-0-	-1296	-0-	18637	2			N	-0-					-0-
11	19290	X	18131	-0-	-1159	-0-	18131	2			N	-0-					-0-
12	19933	X	18666	-0-	-1267	-0-	18666	2			N	-0-					-0-
01	19933	X	18905	-0-	-1028	-0-	18905	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10371	X	10371	-0-	-0-	-0-	10370	2	1	9	N	1	1	8			-0-
09	9290	X	9290	-0-	-0-	-0-	9290	2			N	-0-					-0-
10	8916	X	8916	-0-	-0-	-0-	8916	2			N	-0-					-0-
11	8330	X	8330	-0-	-0-	-0-	8330	2			N	-0-					-0-
12	8015	X	8015	-0-	-0-	-0-	8015	2			N	-0-					-0-
*01	7470	X	7470	-0-	-0-	-0-	7470	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

08	47554	X	39903	-0-	-7651	-0-	39902	2	1	9	N	1	1	8			-0-
09	44370	X	37029	-0-	-7341	-0-	37029	2			N	-0-					-0-
10	43183	X	37106	-0-	-6077	-0-	37105	2	1	9	N	1	1	8			-0-
11	41760	X	36706	-0-	-5054	-0-	36706	2			N	-0-					-0-
12	40951	X	36349	-0-	-4602	-0-	36349	2			N	-0-					-0-
01	39897	X	35978	-0-	-3919	-0-	35977	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

08	13796	X	13796	-0-	-0-	-0-	13795	2	1	9	N	1	1	8			-0-
09	17117	X	17117	-0-	-0-	-0-	17117	2			N	-0-					-0-
10	10881	X	6648	-0-	-4233	-0-	6648	2			N	-0-					-0-
11	10530	X	6112	-0-	-4418	-0-	6112	2			N	-0-					-0-
12	15011	X	15011	-0-	-0-	-0-	15011	2			N	-0-					-0-
01	10881	X	10177	-0-	-704	-0-	10177	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

08	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					-0-
09	6741	X	6741	-0-	-0-	-0-	6741	2			N	-0-					-0-
10	6073	X	6073	-0-	-0-	-0-	6073	2			N	-0-					-0-
11	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					-0-
12	5886	X	5886	-0-	-0-	-0-	5886	2			N	-0-					-0-
*01	5240	X	5240	-0-	-0-	-0-	5240	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

08	403	X	228	-0-	-175	-0-	228	2			N	-0-					-0-
09	360	X	215	-0-	-145	-0-	215	2			N	-0-					-0-
10	310	X	202	-0-	-108	-0-	202	2			N	-0-					-0-
11	300	X	199	-0-	-101	-0-	199	2			N	-0-					-0-
12	279	X	197	-0-	-82	-0-	197	2			N	-0-					-0-
01	217	X	190	-0-	-27	-0-	190	2			N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

08	30070	X	29482	-0-	-588	-0-	29481	2	1	9	N	1	1	8			-0-
09	28470	X	26700	-0-	-1770	-0-	26700	2			N	-0-					-0-
10	31070	X	31070	-0-	-0-	-0-	31070	2			N	-0-					-0-
11	29472	X	29472	-0-	-0-	-0-	29472	2			N	-0-					-0-
12	30128	X	30128	-0-	-0-	-0-	30127	2	1	9	N	1	1	8			-0-
01	31062	X	28962	-0-	-2100	-0-	28961	2	1	9	N	1	1	8			-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24738	X	20549	-0-	-4189	-0-		20547	2	2	9	N	2	2	8			-0-
09	23940	X	18377	-0-	-5563	-0-		18377	2			N	-0-					-0-
10	22940	X	4550	-0-	-18390	-0-		4550	2			N	-0-					-0-
11	22200	X	9867	-0-	-12333	-0-		9867	2			N	-0-					-0-
12	20553	X	14287	-0-	-6266	-0-		14287	2			N	-0-					-0-
01	20553	X	13106	-0-	-7447	-0-		13106	2			N	-0-					-0-

S. MCLEAN WELL #: E 5 RRCID -> 247879 COMPL. DATE 01/16/2009 TOTAL DEPTH 16140 PERF.15774 - 16020

08	816	N	816	-0-	-0-	-0-		816	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-		181	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-						N	-0-					-0-
11	600	N	1	-0-	-599	-0-		1	2			N	-0-					-0-
12	186	N	2	-0-	-184	-0-		2	2			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-		3	2			N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

08	7435	X	7435	-0-	-0-	-0-		7435	2			N	-0-					-0-
09	6908	X	6908	-0-	-0-	-0-		6908	2			N	-0-					-0-
10	6729	X	6729	-0-	-0-	-0-		6729	2			N	-0-					-0-
11	5575	X	5575	-0-	-0-	-0-		5575	2			N	-0-					-0-
12	5700	X	5700	-0-	-0-	-0-		5700	2			N	-0-					-0-
*01	5889	X	5889	-0-	-0-	-0-		5889	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

08	39463	X	35648	-0-	-3815	-0-		35647	2	1	9	N	1	1	8			-0-
09	38040	X	35313	-0-	-2727	-0-		35312	2	1	9	N	1	1	8			-0-
10	37820	X	36617	-0-	-1203	-0-		36616	2	1	9	N	1	1	8			-0-
11	36600	X	35764	-0-	-836	-0-		35763	2	1	9	N	1	1	8			-0-
12	36487	X	33710	-0-	-2777	-0-		33709	2	1	9	N	1	1	8			-0-
01	36611	X	35538	-0-	-1073	-0-		35537	2	1	9	N	1	1	8			-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

08	11186	X	11186	-0-	-0-	-0-		11185	2	1	9	N	1	1	8			-0-
09	11910	X	11910	-0-	-0-	-0-		11910	2			N	-0-					-0-
10	12997	X	12997	-0-	-0-	-0-		12997	2			N	-0-					-0-
11	11971	X	11971	-0-	-0-	-0-		11971	2			N	-0-					-0-
12	10268	X	10268	-0-	-0-	-0-		10268	2			N	-0-					-0-
*01	9253	X	9253	-0-	-0-	-0-		9253	2			N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

08	6738	X	6738	-0-	-0-	-0-		6737	2	1	9	N	1	1	8			-0-
09	7479	X	7479	-0-	-0-	-0-		7479	2			N	-0-					-0-
10	7557	X	7557	-0-	-0-	-0-		7556	2	1	9	N	1	1	8			-0-
11	7188	X	7188	-0-	-0-	-0-		7188	2			N	-0-					-0-
12	6214	X	6214	-0-	-0-	-0-		6213	2	1	9	N	1	1	8			-0-
*01	4193	X	4193	-0-	-0-	-0-		4192	2	1	9	N	1	1	8			-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

08	21491	X	21491	-0-	-0-	-0-		21490	2	1	9	N	1	1	8			-0-
09	20664	X	20664	-0-	-0-	-0-		20664	2			N	-0-					-0-
10	21911	X	21911	-0-	-0-	-0-		21910	2	1	9	N	1	1	8			-0-
11	22735	X	22735	-0-	-0-	-0-		22735	2			N	-0-					-0-
12	24239	X	24239	-0-	-0-	-0-		24239	2			N	-0-					-0-
*01	26372	X	26372	-0-	-0-	-0-		26372	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24428	X	21063	-0-	-3365	-0-	21061	2	2	9	N	2	2	8			-0-
09	23640	X	12146	-0-	-11494	-0-	12146	2			N	-0-					-0-
10	21514	X	19493	-0-	-2021	-0-	19492	2	1	9	N	1	1	8			-0-
11	20820	X	17595	-0-	-3225	-0-	17595	2			N	-0-					-0-
12	21049	X	16374	-0-	-4675	-0-	16374	2			N	-0-					-0-
01	21049	X	15583	-0-	-5466	-0-	15582	2	1	9	N	1	1	8			-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

08	25614	X	25614	-0-	-0-	-0-	25613	2	1	9	N	1	1	8			-0-
09	21300	X	20584	-0-	-716	-0-	20584	2			N	-0-					-0-
10	22010	X	17152	-0-	-4858	-0-	17152	2			N	-0-					-0-
11	21300	X	11169	-0-	-10131	-0-	11168	2	1	9	N	1	1	8			-0-
12	22010	X	14395	-0-	-7615	-0-	14395	2			N	-0-					-0-
01	22010	X	12456	-0-	-9554	-0-	12456	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

08	12431	X	11913	-0-	-518	-0-	11913	2			N	-0-					-0-
09	12030	X	7604	-0-	-4426	-0-	7604	2			N	-0-					-0-
10	12431	X	3817	-0-	-8614	-0-	3817	2			N	-0-					-0-
11	11520	X	6827	-0-	-4693	-0-	6827	2			N	-0-					-0-
12	11904	X	10166	-0-	-1738	-0-	10166	2			N	-0-					-0-
01	11904	X	9953	-0-	-1951	-0-	9953	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	775	N	213	-0-	-562	-0-	213	2			N	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

08	55180	X	-0-	-0-	-55180	-0-					N	8	8	8			-0-
09	53040	X	-0-	-0-	-53040	-0-					N	-0-					-0-
10	54219	X	-0-	-0-	-54219	-0-					N	1	1	8			-0-
11	27930	X	-0-	-0-	-27930	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

08	22041	X	22041	-0-	-0-	-0-	22041	2			N	-0-					-0-
09	20993	X	20993	-0-	-0-	-0-	20993	2			N	-0-					-0-
10	20246	X	20246	-0-	-0-	-0-	20246	2			N	-0-					-0-
11	21397	X	21397	-0-	-0-	-0-	21397	2			N	-0-					-0-
12	23498	X	23498	-0-	-0-	-0-	23498	2			N	-0-					-0-
*01	21938	X	21938	-0-	-0-	-0-	21938	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	10768	-0-	-361	-0-	10767	2	1	9	N	1	1	8			-0-
09	10230	X	9782	-0-	-448	-0-	9782	2			N	-0-					-0-
10	10571	X	3554	-0-	-7017	-0-	3554	2			N	-0-					-0-
11	10410	X	7463	-0-	-2947	-0-	7463	2			N	-0-					-0-
12	10757	X	7776	-0-	-2981	-0-	7776	2			N	-0-					-0-
01	10757	X	6959	-0-	-3798	-0-	6959	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70215	X	69970	-0-	-245	-0-	69969	2	1	9	N	1	1	8			-0-
09	70560	X	64883	-0-	-5677	-0-	64882	2	1	9	N	1	1	8			-0-
10	75020	X	65986	-0-	-9034	-0-	65985	2	1	9	N	1	1	8			-0-
11	72600	X	66217	-0-	-6383	-0-	66216	2	1	9	N	1	1	8			-0-
12	75020	X	52921	-0-	-22099	-0-	52920	2	1	9	N	1	1	8			-0-
01	69967	X	47849	-0-	-22118	-0-	47848	2	1	9	N	1	1	8			-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	270	N	174	-0-	-96	-0-	174	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	279	N	179	-0-	-100	-0-	179	2			N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11189	X	11189	-0-	-0-	-0-	11186	2	3	9	N	3	3	8			-0-
09	11588	X	11588	-0-	-0-	-0-	11587	2	1	9	N	1	1	8			-0-
10	13470	X	13470	-0-	-0-	-0-	13469	2	1	9	N	1	1	8			-0-
11	10830	X	10687	-0-	-143	-0-	10686	2	1	9	N	1	1	8			-0-
12	11966	X	9078	-0-	-2888	-0-	9077	2	1	9	N	1	1	8			-0-
01	13485	X	8448	-0-	-5037	-0-	8448	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47628	X	47628	-0-	-0-	-0-	47627	2	1	9	N	1	1	8			-0-
09	45649	X	45649	-0-	-0-	-0-	45649	2			N	-0-					-0-
10	47103	X	47103	-0-	-0-	-0-	47103	2			N	-0-					-0-
11	46080	X	37890	-0-	-8190	-0-	37890	2			N	-0-					-0-
12	47616	X	42899	-0-	-4717	-0-	42898	2	1	9	N	1	1	8			-0-
01	47616	X	39501	-0-	-8115	-0-	39501	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3916	-0-	-114	-0-	3916	2			N	-0-					-0-
09	3900	X	3773	-0-	-127	-0-	3773	2			N	-0-					-0-
10	3999	X	3861	-0-	-138	-0-	3861	2			N	-0-					-0-
11	3840	X	3650	-0-	-190	-0-	3650	2			N	-0-					-0-
12	3906	X	3744	-0-	-162	-0-	3744	2			N	-0-					-0-
01	3906	X	3861	-0-	-45	-0-	3861	2			N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2581	-0-	-643	-0-	2581	2			N	-0-					-0-
09	3120	X	2796	-0-	-324	-0-	2796	2			N	-0-					-0-
10	2976	X	1243	-0-	-1733	-0-	1243	2			N	-0-					-0-
11	2880	X	2454	-0-	-426	-0-	2454	2			N	-0-					-0-
12	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					-0-
01	2883	X	2569	-0-	-314	-0-	2569	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19920	X	19920	-0-	-0-	-0-	19919	2	1	9	N	1	1	8			-0-
09	7045	X	7045	-0-	-0-	-0-	7045	2			N	-0-					-0-
10	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
11	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
12	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
01	775	X	-0-	-0-	-775	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

08	6486	X	6486	-0-	-0-	-0-	6484	2	2	9	N	2	2	8			-0-
09	6391	X	6391	-0-	-0-	-0-	6390	2	1	9	N	1	1	8			-0-
10	6645	X	6645	-0-	-0-	-0-	6644	2	1	9	N	1	1	8			-0-
11	6431	X	6431	-0-	-0-	-0-	6430	2	1	9	N	1	1	8			-0-
12	6215	X	6215	-0-	-0-	-0-	6214	2	1	9	N	1	1	8			-0-
*01	6658	X	6658	-0-	-0-	-0-	6658	2			N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

08	63147	X	36172	-0-	-26975	-0-	36169	2	3	9	N	3	3	8			-0-
09	57267	X	57267	-0-	-0-	-0-	57266	2	1	9	N	1	1	8			-0-
10	53475	X	40174	-0-	-13301	-0-	40173	2	1	9	N	1	1	8			-0-
11	51750	X	23252	-0-	-28498	-0-	23252	2			N	-0-					-0-
12	59179	X	2658	-0-	-56521	-0-	2655	2	3	9	N	3	3	8			-0-
01	59179	X	-0-	-0-	-59179	-0-					N	2	2	8			-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

08	39246	X	36250	-0-	-2996	-0-	36250	2			N	-0-					-0-
09	36720	X	34504	-0-	-2216	-0-	34504	2			N	-0-					-0-
10	37448	X	35205	-0-	-2243	-0-	35205	2			N	-0-					-0-
11	36180	X	32908	-0-	-3272	-0-	32908	2			N	-0-					-0-
12	36642	X	31797	-0-	-4845	-0-	31797	2			N	-0-					-0-
01	36239	X	31591	-0-	-4648	-0-	31591	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8445	X	8445	-0-	-0-	-0-	8444	2	1	9	N	1	1	8			-0-
09	10445	X	10445	-0-	-0-	-0-	10445	2			N	-0-					-0-
10	7053	X	7053	-0-	-0-	-0-	7052	2	1	9	N	1	1	8			-0-
11	8966	X	8966	-0-	-0-	-0-	8966	2			N	-0-					-0-
12	8505	X	8505	-0-	-0-	-0-	8504	2	1	9	N	1	1	8			-0-
*01	9715	X	9715	-0-	-0-	-0-	9714	2	1	9	N	1	1	8			-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

08	7378	X	7221	-0-	-157	-0-	7221	3			N	-0-					-0-
09	7140	X	6812	-0-	-328	-0-	6812	3			N	-0-					-0-
10	7378	X	7114	-0-	-264	-0-	7114	3			N	-0-					-0-
11	7140	X	6819	-0-	-321	-0-	6819	3			N	-0-					-0-
12	7378	X	6994	-0-	-384	-0-	6994	3			N	-0-					-0-
01	7223	X	7187	-0-	-36	-0-	7187	3			N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

08	11563	X	10068	-0-	-1495	-0-	10068	3			N	-0-					-0-
09	11190	X	8586	-0-	-2604	-0-	8586	3			N	-0-					-0-
10	11563	X	9029	-0-	-2534	-0-	9029	3			N	-0-					-0-
11	10200	X	6214	-0-	-3986	-0-	6214	3			N	-0-					-0-
12	10075	X	6409	-0-	-3666	-0-	6409	3			N	-0-					-0-
01	10075	X	9505	-0-	-570	-0-	9505	3			N	-0-					-0-

WILLIAMS, CLAYTON ENERGY, INC. 924624
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. 687208
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRVIN (TRAVIS PEAK) //CONT.// 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
REYNOLDS E & P, INC. 704466
PULLIN, W. R. WELL #: 1 RRCID -> 170298 COMPL. DATE 07/20/1998 TOTAL DEPTH 11170 PERF. 7504 - 7515

08	217	#	195	-0-	-22	-0-	195	1			N	-0-					135
09	213	R	213	-0-	-0-	-0-	213	1			N	-0-					135
10	217	#	196	-0-	-21	-0-	196	1			N	-0-					135
11	210	#	168	-0-	-42	-0-	168	1			N	-0-					135
12	217	#	157	-0-	-60	-0-	157	1			N	-0-					135
01	217	#	175	-0-	-42	-0-	175	1			N	-0-					135

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
CARTER BLOXOM UNIT WELL #: RRCID -> 145279 COMPL. DATE 11/11/1992 TOTAL DEPTH 12100 PERF.10361 - 10384

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140

PLUGGED AND ABANDONED_____ 07/29/2011

XTO ENERGY INC. 945936
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

08	3690	X	3690	-0-	-0-	-0-	109	1	3512	2	N	63	185	1			90
							69	9									
09	4303	X	4303	-0-	-0-	-0-	129	1	4174	2	N	-0-					90
10	3590	X	3590	-0-	-0-	-0-	108	1	3482	2	N	-0-					90
11	4113	X	4113	-0-	-0-	-0-	123	1	3973	2	N	15					105
							17	9									
12	4578	X	4578	-0-	-0-	-0-	132	1	4259	2	N	170					275
							187	9									
01	3503	X	2743	-0-	-760	-0-	81	1	2619	2	N	39	186	1			128
							43	9									

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

08	4	N	-0-	-0-	-4	-0-					N	-0-					20
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					20
10	1	N	-0-	-0-	-1	-0-					N	-0-					20
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					63
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					63
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					63
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					63
12	5	N	2	-0-	-3	-0-	2	2			N	-0-					63
01	1	N	-0-	-0-	-1	-0-					N	-0-					63

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	39	1	1269	2	N	-0-					13
09	1010	N	1010	-0-	-0-	-0-	30	1	980	2	N	-0-					13
10	1233	N	1233	-0-	-0-	-0-	37	1	1178	2	N	16					29
							18	9									
11	690	N	454	-0-	-236	-0-	13	1	435	2	N	5					34
							6	9									
12	1053	N	1053	-0-	-0-	-0-	32	1	1021	2	N	-0-					34
*01	1269	N	1269	-0-	-0-	-0-	38	1	1231	2	N	-0-					34

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13206	X	12683	-0-	-523	-0-	375	1	12111	2	N	179					233
							197	9									
09	12780	X	12253	-0-	-527	-0-	363	1	11707	2	N	166	364	1			35
							183	9									
10	13206	X	11694	-0-	-1512	-0-	346	1	11155	2	N	175					210
							193	9									
11	12780	X	11075	-0-	-1705	-0-	329	1	10625	2	N	110	183	1			137
							121	9									
12	13206	X	12188	-0-	-1018	-0-	363	1	11709	2	N	105					242
							116	9									
01	12679	X	11525	-0-	-1154	-0-	343	1	11080	2	N	93					335
							102	9									

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					3
09	120	N	109	-0-	-11	-0-	109	3			Y	-0-					3
10	155	N	106	-0-	-49	-0-	106	3			Y	-0-					3
11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					3
12	124	N	110	-0-	-14	-0-	110	3			Y	-0-					3
*01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					3

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	282	-0-	-338	-0-	282	3			Y	-0-					-0-
09	390	N	334	-0-	-56	-0-	334	3			Y	-0-					-0-
10	527	N	124	-0-	-403	-0-	124	3			Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					-0-
12	341	N	295	-0-	-46	-0-	295	3			Y	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

LAC (RODESSA) //CONT.// 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

08	396 N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	653 N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	105 N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	390 N	103	-0-	-287	-0-	103	3			N	-0-					-0-
12	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
WEATHERS EXPLORATION, INC. 902850
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

08	1240 N	510	-0-	-730	-0-	492	2	18	9	Y	16	16	1			-0-
09	1050 N	556	-0-	-494	-0-	556	2			Y	-0-					-0-
10	961 N	771	-0-	-190	-0-	771	2			Y	-0-					-0-
11	863 N	863	-0-	-0-	-0-	846	2	17	9	Y	15	15	1			-0-
12	1108 N	1108	-0-	-0-	-0-	1086	2	22	9	Y	20	20	1			-0-
*01	875 N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

08	31 N	30	-0-	-1	-0-	5	2	25	9	Y	23	23	1			-0-
09	30 N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
10	31 N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
11	30 N	28	-0-	-2	-0-	10	2	18	9	Y	16	16	1			-0-
12	32 N	32	-0-	-0-	-0-	14	2	18	9	Y	16	16	1			-0-
*01	9 N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

08	1054 N	470	-0-	-584	-0-	444	2	26	9	Y	24	24	1			-0-
09	538 N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
10	992 N	585	-0-	-407	-0-	585	2			Y	-0-					-0-
11	635 N	635	-0-	-0-	-0-	616	2	19	9	Y	17	17	1			-0-
12	730 N	730	-0-	-0-	-0-	708	2	22	9	Y	20	20	1			-0-
01	589 N	515	-0-	-74	-0-	515	2			Y	-0-					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
DEVON ENERGY PRODUCTION CO, L.P. 216378
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

08	1491 N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
09	1311 N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
10	1426 N	1397	-0-	-29	-0-	1397	3			N	-0-					-0-
11	1440 N	1276	-0-	-164	-0-	1	2	1275	3	N	-0-					-0-
12	1364 N	1121	-0-	-243	-0-	2	2	1119	3	N	-0-					-0-
01	1395 N	995	-0-	-400	-0-	1	2	994	3	N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF.12953 - 12993

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

08	1395 #	1231	-0-	-164	-0-	1231	3			N	-0-					-0-
09	1350 #	1247	-0-	-103	-0-	1247	3			N	-0-					-0-
10	1302 #	1245	-0-	-57	-0-	1245	3			N	-0-					-0-
11	1230 #	1194	-0-	-36	-0-	1193	3	1	9	N	1					1
12	1302 #	1205	-0-	-97	-0-	1205	3			N	-0-					1
01	1302 #	1138	-0-	-164	-0-	1138	3			N	-0-					1

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC 154789
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

08	1893 X	1893	-0-	-0-	-0-	89	1	1804	2	N	-0-					119
09	2115 X	2115	-0-	-0-	-0-	106	1	2009	2	N	-0-					119
10	1935 X	1935	-0-	-0-	-0-	93	1	1842	2	N	-0-					119
11	1830 X	1718	-0-	-112	-0-	85	1	1633	2	N	-0-					119
12	2201 X	1584	-0-	-617	-0-	77	1	1507	2	N	-0-					119
01	2201 X	1369	-0-	-832	-0-	67	1	1302	2	N	-0-					119

WRIGHT GAS UNIT #1 WELL #: 3 RRCID -> 174906 COMPL. DATE 09/10/1999 TOTAL DEPTH 11231 PERF. 9483 - 9497

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS WELL #: 2 RRCID -> 190921 COMPL. DATE 05/08/2001 TOTAL DEPTH 11350 PERF. 9320 - 9368

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC 154789
FORD, HUGH M. WELL #: 1 RRCID -> 066753 COMPL. DATE 05/31/1976 TOTAL DEPTH 11114 PERF.10895 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

08	529	N	529	-0-	-0-	-0-	25	1	504	2	N	-0-					20
09	503	N	503	-0-	-0-	-0-	25	1	478	2	N	-0-					20
10	461	N	461	-0-	-0-	-0-	22	1	439	2	N	-0-					20
11	510	N	426	-0-	-84	-0-	21	1	405	2	N	-0-					20
12	527	N	326	-0-	-201	-0-	16	1	310	2	N	-0-					20
01	465	N	439	-0-	-26	-0-	22	1	417	2	N	-0-					20

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

08	2785	N	2785	-0-	-0-	-0-	130	1	2619	2	N	33	177	1			73
							36	9									
09	1174	N	1174	-0-	-0-	-0-	58	1	1099	2	N	15					88
							17	9									
10	1612	N	1149	-0-	-463	-0-	54	1	1073	2	N	20					108
							22	9									
11	2670	N	725	-0-	-1945	-0-	35	1	681	2	N	8					116
							9	9									
12	1209	N	318	-0-	-891	-0-	16	1	300	2	N	2					118
							2	9									
01	1147	N	125	-0-	-1022	-0-	6	1	116	2	N	3					121
							3	9									

WRIGHT, CHESTER ANNA EST. UNIT WELL #: 3 RRCID -> 173432 COMPL. DATE 10/27/1999 TOTAL DEPTH 11231 PERF.10924 - 11033

08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
MAXIMUS OPERATING, LTD. 534465
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

08	992	#	111	-0-	-881	-0-	111	2			N	-0-					-0-
09	900	#	104	-0-	-796	-0-	104	2			N	-0-					-0-
10	1085	R	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
11	2991	N	2991	-0-	-0-	-0-	2991	2			N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
01	1085	N	370	-0-	-715	-0-	370	2			N	-0-					-0-

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					29
09	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					29
10	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					29
11	2584	N	2584	-0-	-0-	-0-	2584	3			N	-0-					29
12	2836	N	2836	-0-	-0-	-0-	2833	3	3	9	N	3					32
*01	2178	N	2178	-0-	-0-	-0-	2175	3	3	9	N	3					35

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-
09	750	N	203	-0-	-547	-0-	203	3			N	-0-					-0-
10	899	N	313	-0-	-586	-0-	313	3			N	-0-					-0-
11	630	N	286	-0-	-344	-0-	286	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4998	X	4998	-0-	-0-	-0-	303	1	4695	2	N	-0-			-0-
09	5010	X	5010	-0-	-0-	-0-	299	1	4711	2	N	-0-			-0-
10	4595	X	4595	-0-	-0-	-0-	281	1	4314	2	N	-0-			-0-
11	4830	X	1846	-0-	-2984	-0-	112	1	1734	2	N	-0-			-0-
12	5177	X	1649	-0-	-3528	-0-	103	1	1546	2	N	-0-			-0-
01	5177	X	1820	-0-	-3357	-0-	114	1	1706	2	N	-0-			-0-

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	316	-0-	-149	-0-	19	1	297	2	N	-0-					29
09	360	X	282	-0-	-78	-0-	17	1	265	2	N	-0-					29
10	341	X	234	-0-	-107	-0-	14	1	220	2	N	-0-					29
11	300	X	71	-0-	-229	-0-	4	1	67	2	N	-0-					29
12	310	X	74	-0-	-236	-0-	5	1	69	2	N	-0-					29
01	310	X	91	-0-	-219	-0-	6	1	85	2	N	-0-					29

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	634	-0-	-296	-0-	38	1	596	2	N	-0-			-0-
09	1081	N	1081	-0-	-0-	-0-	64	1	1017	2	N	-0-			-0-
10	1050	N	1050	-0-	-0-	-0-	64	1	986	2	N	-0-			-0-
11	1090	N	1090	-0-	-0-	-0-	66	1	1024	2	N	-0-			-0-
12	1130	N	1130	-0-	-0-	-0-	71	1	1059	2	N	-0-			-0-
*01	1179	N	1179	-0-	-0-	-0-	74	1	1105	2	N	-0-			-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	X	1573	-0-	-380	-0-	95	1	1478	2	N	-0-			42
09	1890	X	1340	-0-	-550	-0-	80	1	1260	2	N	-0-			42
10	1705	X	1388	-0-	-317	-0-	85	1	1303	2	N	-0-			42
11	1560	X	1334	-0-	-226	-0-	81	1	1253	2	N	-0-			42
12	1581	X	1151	-0-	-430	-0-	72	1	1079	2	N	-0-			42
01	1581	X	1273	-0-	-308	-0-	80	1	1193	2	N	-0-			42

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	X	-0-	-0-	-496	-0-					N	-0-			131
09	270	X	-0-	-0-	-270	-0-					N	-0-			131
10	62	X	-0-	-0-	-62	-0-					N	-0-			131
11	0	X	-0-	-0-	-0-	-0-					N	-0-			131
12	0	X	-0-	-0-	-0-	-0-					N	-0-			131
01	0	X	-0-	-0-	-0-	-0-					N	-0-			131

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	X	-0-	-0-	-837	-0-					N	-0-			34
09	570	X	-0-	-0-	-570	-0-					N	-0-			34
10	465	X	-0-	-0-	-465	-0-					N	-0-			34
11	210	X	-0-	-0-	-210	-0-					N	-0-			34
12	0	X	-0-	-0-	-0-	-0-					N	-0-			34
01	0	X	-0-	-0-	-0-	-0-					N	-0-			34

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	806	-0-	-217	-0-	49	1	757	2	N	-0-					60
09	930	X	787	-0-	-143	-0-	47	1	740	2	N	-0-					60
10	899	X	854	-0-	-45	-0-	52	1	802	2	N	-0-					60
11	870	X	791	-0-	-79	-0-	48	1	743	2	N	-0-					60
12	837	X	793	-0-	-44	-0-	50	1	743	2	N	-0-					60
01	868	X	811	-0-	-57	-0-	51	1	760	2	N	-0-					60

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100 N	100	-0-	-0-	-0-	100	3			N	-0-					32
09	120 N	106	-0-	-14	-0-	106	3			N	-0-					32
10	155 N	108	-0-	-47	-0-	108	3			N	-0-					32
11	114 N	114	-0-	-0-	-0-	114	3			N	-0-					32
12	124 N	101	-0-	-23	-0-	101	3			N	-0-					32
*01	105 N	105	-0-	-0-	-0-	105	3			N	-0-					32

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					54
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					54
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					54
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					54
12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					54
*01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					54

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

08	2573	X	2307	-0-	-266	-0-	2307	3			N	-0-					144
09	2010	X	861	-0-	-1149	-0-	861	3			N	-0-					144
10	2325	X	1806	-0-	-519	-0-	1806	3			N	-0-					144
11	2250	X	1967	-0-	-283	-0-	1967	3			N	-0-					144
12	2325	X	2172	-0-	-153	-0-	2172	3			N	-0-					144
01	2294	X	1658	-0-	-636	-0-	1658	3			N	-0-					144

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

08	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					97
09	900	N	332	-0-	-568	-0-	332	3			N	-0-					97
10	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					97
11	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					97
12	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					97
*01	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					97

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	390	N	233	-0-	-157	-0-	233	3			N	-0-					-0-
10	434	N	222	-0-	-212	-0-	222	3			N	-0-					-0-
11	360	N	157	-0-	-203	-0-	157	3			N	-0-					-0-
12	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
01	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

08	1984	X	1153	-0-	-831	-0-	1153	3			N	-0-					27
09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					27
10	707	X	707	-0-	-0-	-0-	707	3			N	-0-					27
11	1110	X	710	-0-	-400	-0-	710	3			N	-0-					27
12	1147	X	1118	-0-	-29	-0-	1118	3			N	-0-					27
*01	1311	X	1311	-0-	-0-	-0-	1311	3			N	-0-					27

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					41
09	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					41
10	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					41
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					41
12	620	N	366	-0-	-254	-0-	366	3			N	-0-					41
01	620	N	295	-0-	-325	-0-	295	3			N	-0-					41

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	126	-0-	-773	-0-	126	3			N	-0-					59
09	1050	N	101	-0-	-949	-0-	101	3			N	-0-					59
10	1085	N	101	-0-	-984	-0-	101	3			N	-0-					59
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					59
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					59
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					59

CCI GULF COAST UPSTREAM LLC 120027
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1959	X	1959	-0-	-0-	-0-	119	1	1840	2	N	-0-					10
09	1944	X	1944	-0-	-0-	-0-	116	1	1828	2	N	-0-					10
10	1984	X	1058	-0-	-926	-0-	65	1	993	2	N	-0-					10
11	1920	X	1019	-0-	-901	-0-	62	1	957	2	N	-0-					10
12	2015	X	1065	-0-	-950	-0-	67	1	998	2	N	-0-					10
01	2015	X	890	-0-	-1125	-0-	56	1	834	2	N	-0-					10

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	583	-0-	-130	-0-	35	1	548	2	N	-0-					80
09	690	X	551	-0-	-139	-0-	33	1	518	2	N	-0-					80
10	713	X	551	-0-	-162	-0-	34	1	515	2	N	2					82
							2	9									
11	570	X	547	-0-	-23	-0-	33	1	514	2	N	-0-					82
12	616	X	616	-0-	-0-	-0-	39	1	577	2	N	-0-					82
*01	597	X	597	-0-	-0-	-0-	37	1	560	2	N	-0-					82

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	870	-0-	-29	-0-	53	1	817	2	N	-0-					80
09	750	X	734	-0-	-16	-0-	44	1	690	2	N	-0-					80
10	985	X	985	-0-	-0-	-0-	60	1	925	2	N	-0-					80
11	966	X	966	-0-	-0-	-0-	59	1	907	2	N	-0-					80
12	1023	X	1023	-0-	-0-	-0-	64	1	959	2	N	-0-					80
01	992	X	874	-0-	-118	-0-	55	1	819	2	N	-0-					80

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3643	-0-	-790	-0-	217	1	3357	2	N	63					190
							69	9									
09	4170	X	3753	-0-	-417	-0-	224	1	3529	2	N	-0-					190
10	3720	X	3663	-0-	-57	-0-	224	1	3439	2	N	-0-					190
11	3811	X	3811	-0-	-0-	-0-	228	1	3531	2	N	47					237
							52	9									
12	4266	X	4266	-0-	-0-	-0-	267	1	3991	2	N	7	174	1			70
							8	9									
01	3875	X	3755	-0-	-120	-0-	235	1	3520	2	N	-0-					70

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3640	-0-	-731	-0-	221	1	3419	2	N	-0-					104
09	4230	X	4045	-0-	-185	-0-	241	1	3804	2	N	-0-					104
10	4589	X	4589	-0-	-0-	-0-	280	1	4306	2	N	3					107
							3	9									
11	4600	X	4600	-0-	-0-	-0-	280	1	4320	2	N	-0-					107
12	4225	X	4225	-0-	-0-	-0-	265	1	3960	2	N	-0-					107
*01	5146	X	5146	-0-	-0-	-0-	321	1	4806	2	N	17					124
							19	9									

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

08	6944	X	5142	-0-	-1802	-0-	312	1	4830	2	N	-0-					40
09	6060	X	5501	-0-	-559	-0-	328	1	5173	2	N	-0-					40
10	6138	X	5446	-0-	-692	-0-	333	1	5113	2	N	-0-					40
11	6495	X	6495	-0-	-0-	-0-	395	1	6100	2	N	-0-					40
12	6511	X	6511	-0-	-0-	-0-	408	1	6103	2	N	-0-					40
*01	6992	X	6992	-0-	-0-	-0-	437	1	6555	2	N	-0-					40

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
09	0	X	-0-	-0-	-0-	-0-					N	-0-					27
10	0	X	-0-	-0-	-0-	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	0	X	-0-	-0-	-0-	-0-					N	-0-					27

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

08	2387	X	1866	-0-	-521	-0-	113	1	1753	2	N	-0-					14
09	2250	X	1900	-0-	-350	-0-	113	1	1787	2	N	-0-					14
10	1984	X	1637	-0-	-347	-0-	100	1	1529	2	N	7					21
							8	9									
11	1998	X	1998	-0-	-0-	-0-	121	1	1877	2	N	-0-					21
12	1953	X	1909	-0-	-44	-0-	120	1	1789	2	N	-0-					21
01	1953	X	1803	-0-	-150	-0-	113	1	1690	2	N	-0-					21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

08	1050	N	1050	-0-	-0-	-0-	64	1	986	2	N	-0-					136
09	750	N	717	-0-	-33	-0-	43	1	674	2	N	-0-					136
10	1237	N	1237	-0-	-0-	-0-	75	1	1156	2	N	5					141
							6	9									
11	1087	N	1087	-0-	-0-	-0-	66	1	1021	2	N	-0-					141
12	887	N	887	-0-	-0-	-0-	56	1	831	2	N	-0-					141
01	1240	N	1052	-0-	-188	-0-	65	1	970	2	N	15					156
							17	9									

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1905	-0-	-699	-0-	116	1	1789	2	N	-0-					120
09	2520	X	2211	-0-	-309	-0-	132	1	2079	2	N	-0-					120
10	2604	X	2023	-0-	-581	-0-	124	1	1899	2	N	-0-					120
11	2245	X	2245	-0-	-0-	-0-	126	1	1955	2	N	149					269
							164	9									
12	2294	X	2040	-0-	-254	-0-	127	1	1904	2	N	8	182	1			95
							9	9									
*01	2329	X	2329	-0-	-0-	-0-	144	1	2161	2	N	22					117
							24	9									

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3201	-0-	-333	-0-	190	1	2943	2	N	62					186
							68	9									
09	3420	X	2914	-0-	-506	-0-	159	1	2511	2	N	222	181	1			227
							244	9									
10	3534	X	2988	-0-	-546	-0-	175	1	2686	2	N	115	183	1			159
							127	9									
11	3420	X	3129	-0-	-291	-0-	173	1	2674	2	N	256	365	1			50
							282	9									
12	3534	X	3059	-0-	-475	-0-	166	1	2475	2	N	380	353	1			77
							418	9									
*01	3497	X	3497	-0-	-0-	-0-	202	1	3029	2	N	242	183	1			136
							266	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3126	X	3126	-0-	-0-	-0-	190	1	2936	2	N	-0-					46
09	2880	X	2819	-0-	-61	-0-	168	1	2651	2	N	-0-					46
10	3005	X	3005	-0-	-0-	-0-	183	1	2811	2	N	10					56
							11	9									
11	3115	X	3115	-0-	-0-	-0-	189	1	2915	2	N	10					66
							11	9									
12	3131	X	2820	-0-	-311	-0-	177	1	2643	2	N	-0-					66
01	3131	X	2408	-0-	-723	-0-	149	1	2235	2	N	22					88
							24	9									

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	940	-0-	-207	-0-	57	1	883	2	N	-0-					24
09	1110	X	913	-0-	-197	-0-	54	1	859	2	N	-0-					24
10	1147	X	912	-0-	-235	-0-	56	1	856	2	N	-0-					24
11	960	X	902	-0-	-58	-0-	55	1	847	2	N	-0-					24
12	979	X	979	-0-	-0-	-0-	61	1	918	2	N	-0-					24
*01	961	X	961	-0-	-0-	-0-	59	1	891	2	N	10					34
							11	9									

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1814	-0-	-356	-0-	110	1	1704	2	N	-0-					35
09	2100	X	1730	-0-	-370	-0-	103	1	1627	2	N	-0-					35
10	2077	X	1770	-0-	-307	-0-	108	1	1654	2	N	7					42
							8	9									
11	1849	X	1849	-0-	-0-	-0-	112	1	1737	2	N	-0-					42
12	1850	X	1850	-0-	-0-	-0-	116	1	1734	2	N	-0-					42
01	1829	X	1601	-0-	-228	-0-	100	1	1501	2	N	-0-					42

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	-0-	-0-	-651	-0-					N	-0-					17
09	630	X	-0-	-0-	-630	-0-					N	-0-					17
10	651	X	-0-	-0-	-651	-0-					N	-0-					17
11	480	X	-0-	-0-	-480	-0-					N	-0-					17
12	0	X	-0-	-0-	-0-	-0-					N	-0-					17
01	0	X	-0-	-0-	-0-	-0-					N	-0-					17

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	852	-0-	-264	-0-	52	1	800	2	N	-0-					162
09	870	N	715	-0-	-155	-0-	43	1	672	2	N	-0-					162
10	931	N	931	-0-	-0-	-0-	57	1	874	2	N	-0-					162
11	810	N	487	-0-	-323	-0-	29	1	444	2	N	13	161	1			14
							14	9									
12	744	N	583	-0-	-161	-0-	37	1	546	2	N	-0-					14
01	930	N	366	-0-	-564	-0-	23	1	343	2	N	-0-					14

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1976	-0-	-1217	-0-	120	1	1856	2	N	-0-					69
09	2910	X	2332	-0-	-578	-0-	139	1	2193	2	N	-0-					69
10	2945	X	2349	-0-	-596	-0-	144	1	2205	2	N	-0-					69
11	2792	X	2792	-0-	-0-	-0-	170	1	2622	2	N	-0-					69
12	2931	X	2931	-0-	-0-	-0-	184	1	2747	2	N	-0-					69
*01	2846	X	2846	-0-	-0-	-0-	177	1	2660	2	N	8					77
							9	9									

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	990	-0-	-188	-0-	60	1	930	2	N	-0-					55
09	1306	X	1306	-0-	-0-	-0-	78	1	1228	2	N	-0-					55
10	1178	X	1080	-0-	-98	-0-	66	1	1014	2	N	-0-					55
11	1224	X	1224	-0-	-0-	-0-	74	1	1142	2	N	7					62
							8	9									
12	1364	X	754	-0-	-610	-0-	47	1	707	2	N	-0-					62
01	1364	X	477	-0-	-887	-0-	30	1	447	2	N	-0-					62

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	750	-0-	-1017	-0-	46	1	704	2	N	-0-					53
09	1710	X	788	-0-	-922	-0-	47	1	741	2	N	-0-					53
10	1736	X	811	-0-	-925	-0-	50	1	761	2	N	-0-					53
11	780	X	710	-0-	-70	-0-	43	1	667	2	N	-0-					53
12	826	X	826	-0-	-0-	-0-	52	1	774	2	N	-0-					53
*01	989	X	989	-0-	-0-	-0-	61	1	920	2	N	7					60
							8	9									

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	779	-0-	-213	-0-	47	1	732	2	N	-0-					-0-
09	893	X	893	-0-	-0-	-0-	53	1	840	2	N	-0-					-0-
10	928	X	928	-0-	-0-	-0-	57	1	871	2	N	-0-					-0-
11	949	X	949	-0-	-0-	-0-	58	1	891	2	N	-0-					-0-
12	998	X	998	-0-	-0-	-0-	63	1	935	2	N	-0-					-0-
*01	1062	X	1062	-0-	-0-	-0-	66	1	996	2	N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	X	1974	-0-	-0-	-0-	120	1	1854	2	N	-0-					27
09	1140	X	943	-0-	-197	-0-	56	1	887	2	N	-0-					27
10	1674	X	1528	-0-	-146	-0-	93	1	1435	2	N	-0-					27
11	1920	X	1411	-0-	-509	-0-	86	1	1325	2	N	-0-					27
12	1984	X	1477	-0-	-507	-0-	93	1	1384	2	N	-0-					27
01	1984	X	940	-0-	-1044	-0-	59	1	881	2	N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

08	4681	X	3935	-0-	-746	-0-	239	1	3696	2	N	-0-					118
09	4380	X	2783	-0-	-1597	-0-	163	1	2576	2	N	40					158
							44	9									
10	4526	X	2785	-0-	-1741	-0-	170	1	2611	2	N	4					162
							4	9									
11	3840	X	3102	-0-	-738	-0-	189	1	2913	2	N	-0-					162
12	3937	X	3365	-0-	-572	-0-	211	1	3154	2	N	-0-					162
01	3937	X	2812	-0-	-1125	-0-	176	1	2636	2	N	-0-					162

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

08	558	X	441	-0-	-117	-0-	27	1	414	2	N	-0-					10
09	540	X	479	-0-	-61	-0-	29	1	450	2	N	-0-					10
10	533	X	533	-0-	-0-	-0-	33	1	500	2	N	-0-					10
11	691	X	691	-0-	-0-	-0-	42	1	649	2	N	-0-					10
12	739	X	739	-0-	-0-	-0-	46	1	693	2	N	-0-					10
*01	838	X	838	-0-	-0-	-0-	52	1	786	2	N	-0-					10

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

08	775	X	286	-0-	-489	-0-	17	1	269	2	N	-0-					47
09	544	X	544	-0-	-0-	-0-	32	1	512	2	N	-0-					47
10	682	X	187	-0-	-495	-0-	11	1	176	2	N	-0-					47
11	660	X	26	-0-	-634	-0-	2	1	24	2	N	-0-					47
12	682	X	136	-0-	-546	-0-	9	1	127	2	N	-0-					47
01	558	X	204	-0-	-354	-0-	13	1	191	2	N	-0-					47

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

08	3193	X	2872	-0-	-321	-0-	173	1	2681	2	N	16					207
							18	9									
09	3060	X	2205	-0-	-855	-0-	131	1	2072	2	N	2	177	1			32
							2	9									
10	2883	X	2088	-0-	-795	-0-	128	1	1960	2	N	-0-					32
11	2790	X	2105	-0-	-685	-0-	128	1	1977	2	N	-0-					32
12	2883	X	2867	-0-	-16	-0-	180	1	2687	2	N	-0-					32
01	2883	X	1875	-0-	-1008	-0-	117	1	1758	2	N	-0-					32

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	-0-	-0-	-1457	-0-					N	-0-					50
09	450	X	-0-	-0-	-450	-0-					N	-0-					50
10	279	X	-0-	-0-	-279	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4656	X	4656	-0-	-0-	-0-	283	1	4373	2	N	-0-					134
09	4458	X	4458	-0-	-0-	-0-	266	1	4192	2	N	-0-					134
10	4402	X	4137	-0-	-265	-0-	252	1	3871	2	N	13					147
							14	9									
11	4500	X	3881	-0-	-619	-0-	236	1	3645	2	N	-0-					147
12	4650	X	3655	-0-	-995	-0-	225	1	3360	2	N	64					211
							70	9									
01	4650	X	2053	-0-	-2597	-0-	127	1	1909	2	N	15	181	1			45
							17	9									

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					65
09	0	X	-0-	-0-	-0-	-0-					N	-0-					65
10	0	X	-0-	-0-	-0-	-0-					N	-0-					65
11	0	X	-0-	-0-	-0-	-0-					N	-0-					65
12	0	X	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1064	-0-	-1137	-0-	65	1	999	2	N	-0-					79
09	2130	X	1288	-0-	-842	-0-	77	1	1211	2	N	-0-					79
10	2077	X	1328	-0-	-749	-0-	81	1	1247	2	N	-0-					79
11	1470	X	1446	-0-	-24	-0-	88	1	1358	2	N	-0-					79
12	1384	X	1384	-0-	-0-	-0-	87	1	1297	2	N	-0-					79
*01	1614	X	1614	-0-	-0-	-0-	100	1	1494	2	N	18					97
							20	9									

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	2964	-0-	-973	-0-	179	1	2774	2	N	10					97
							11	9									
09	3450	X	2964	-0-	-486	-0-	177	1	2787	2	N	-0-					97
10	3286	X	1564	-0-	-1722	-0-	96	1	1468	2	N	-0-					97
11	2880	X	1999	-0-	-881	-0-	121	1	1876	2	N	2					99
							2	9									
12	3069	X	1951	-0-	-1118	-0-	122	1	1829	2	N	-0-					99
01	3069	X	2844	-0-	-225	-0-	176	1	2644	2	N	22					121
							24	9									

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					20
09	30	X	-0-	-0-	-30	-0-					N	-0-					20
10	0	X	-0-	-0-	-0-	-0-					N	-0-					20
11	0	X	-0-	-0-	-0-	-0-					N	-0-					20
12	0	X	-0-	-0-	-0-	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

08	2118	X	2118	-0-	-0-	-0-	129	1	1989	2	N	-0-					156
09	2353	N	2353	-0-	-0-	-0-	140	1	2213	2	N	-0-					156
10	2589	N	2589	-0-	-0-	-0-	158	1	2431	2	N	-0-					156
11	1976	N	1976	-0-	-0-	-0-	113	1	1739	2	N	113	184	1			85
							124	9									
12	1291	N	1291	-0-	-0-	-0-	81	1	1210	2	N	-0-					85
*01	2083	N	2083	-0-	-0-	-0-	130	1	1953	2	N	-0-					85

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

08	837	X	-0-	-0-	-837	-0-					N	-0-					80
09	810	X	-0-	-0-	-810	-0-					N	-0-					80
10	372	X	-0-	-0-	-372	-0-					N	-0-					80
11	150	X	-0-	-0-	-150	-0-					N	-0-					80
12	0	X	-0-	-0-	-0-	-0-					N	-0-					80
01	0	X	-0-	-0-	-0-	-0-					N	-0-					80

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

08	2418	X	1870	-0-	-548	-0-	113	1	1757	2	N	-0-					141
09	2250	X	1929	-0-	-321	-0-	115	1	1814	2	N	-0-					141
10	2263	X	1152	-0-	-1111	-0-	70	1	1082	2	N	-0-					141
11	2100	X	794	-0-	-1306	-0-	44	1	684	2	N	60					201
							66	9									
12	1984	X	496	-0-	-1488	-0-	31	1	463	2	N	2	174	1			29
							2	9									
01	1984	X	819	-0-	-1165	-0-	51	1	768	2	N	-0-					29

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

08	2133	X	2133	-0-	-0-	-0-	129	1	2004	2	N	-0-					147
09	1898	X	1898	-0-	-0-	-0-	113	1	1785	2	N	-0-					147
10	2091	X	2091	-0-	-0-	-0-	128	1	1963	2	N	-0-					147
11	2282	X	2282	-0-	-0-	-0-	139	1	2143	2	N	-0-					147
12	2189	X	2189	-0-	-0-	-0-	137	1	2052	2	N	-0-					147
*01	2379	X	2379	-0-	-0-	-0-	148	1	2220	2	N	10					157
							11	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271 X	996	-0-	-275	-0-	60	1	936	2	N	-0-			34
09	1230 X	967	-0-	-263	-0-	58	1	909	2	N	-0-			34
10	1209 X	1143	-0-	-66	-0-	70	1	1073	2	N	-0-			34
11	1050 X	1014	-0-	-36	-0-	62	1	952	2	N	-0-			34
12	1023 X	1004	-0-	-19	-0-	63	1	941	2	N	-0-			34
01	1147 X	1038	-0-	-109	-0-	65	1	973	2	N	-0-			34

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837 X	707	-0-	-130	-0-	43	1	664	2	N	-0-			74
09	780 X	709	-0-	-71	-0-	42	1	667	2	N	-0-			74
10	806 X	733	-0-	-73	-0-	45	1	688	2	N	-0-			74
11	720 X	713	-0-	-7	-0-	43	1	670	2	N	-0-			74
12	744 X	696	-0-	-48	-0-	44	1	652	2	N	-0-			74
01	744 X	729	-0-	-15	-0-	46	1	683	2	N	-0-			74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2910	X	2910	-0-	-0-	-0-	177	1	2733	2	N	-0-					167
09	2790	X	1501	-0-	-1289	-0-	90	1	1411	2	N	-0-					167
10	3022	X	3022	-0-	-0-	-0-	185	1	2837	2	N	-0-					167
11	3824	X	3824	-0-	-0-	-0-	228	1	3516	2	N	73	183	1			57
							80	9									
12	3635	X	3635	-0-	-0-	-0-	228	1	3407	2	N	-0-					57
*01	3432	X	3432	-0-	-0-	-0-	215	1	3217	2	N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2582	-0-	-146	-0-	157	1	2425	2	N	-0-					104
09	2550	X	2385	-0-	-165	-0-	142	1	2232	2	N	10					114
							11	9									
10	2635	X	2458	-0-	-177	-0-	150	1	2301	2	N	6					120
							7	9									
11	2550	X	2220	-0-	-330	-0-	134	1	2071	2	N	14					134
							15	9									
12	2698	X	2698	-0-	-0-	-0-	165	1	2470	2	N	57	178	1			13
							63	9									
*01	2718	X	2718	-0-	-0-	-0-	169	1	2539	2	N	9					22
							10	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1134	-0-	-230	-0-	69	1	1065	2	N	-0-					79
09	1320	N	1051	-0-	-269	-0-	63	1	988	2	N	-0-					79
10	1333	N	1018	-0-	-315	-0-	62	1	956	2	N	-0-					79
11	1110	N	873	-0-	-237	-0-	53	1	820	2	N	-0-					79
12	1085	N	930	-0-	-155	-0-	58	1	872	2	N	-0-					79
01	1023	N	893	-0-	-130	-0-	55	1	821	2	N	15					94
							17	9									

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7321	X	7321	-0-	-0-	-0-	444	1	6877	2	N	-0-					209
09	7028	X	7028	-0-	-0-	-0-	418	1	6588	2	N	20					229
							22	9									
10	6913	X	6649	-0-	-264	-0-	401	1	6165	2	N	75	177	1			127
							83	9									
11	7220	X	7220	-0-	-0-	-0-	437	1	6748	2	N	32					159
							35	9									
12	6913	X	6790	-0-	-123	-0-	426	1	6364	2	N	-0-					159
*01	7010	X	7010	-0-	-0-	-0-	437	1	6556	2	N	15					174
							17	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10410 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		32284	-0-	32284	164740	31922	2	362	9	N	329	353	1			137
09	SWR 10		28395	-0-	28395	193135	27908	2	487	9	N	443	348	1	1	8	231
10	SWR 10		27398	-0-	27398	220533	27044	2	354	9	N	322	362	1			191
11	SWR 10		25142	-0-	25142	245675	24679	2	463	9	N	421	366	1			246
12	SWR 10		28686	-0-	28686	274361	28352	2	334	9	N	304	361	1			189
01	SWR 10		-0-	-0-	-0-	274361					N	250	178	1			261

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

08	1006	N	1006	-0-	-0-	-0-	18	1	976	2	Y	11	76	1			20
							12	9									
09	750	N	661	-0-	-89	-0-	9	1	646	2	Y	5					25
							6	9									
10	827	N	827	-0-	-0-	-0-	22	1	805	2	Y	-0-					25
11	750	N	596	-0-	-154	-0-	19	1	575	2	Y	2					27
							2	9									
12	682	N	577	-0-	-105	-0-	15	1	561	2	Y	1	1	8			27
							1	9									
01	775	N	358	-0-	-417	-0-	4	1	354	2	Y	-0-					27

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	9	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

08	992	X	960	-0-	-32	-0-	18	1	931	2	Y	10	98	1			16
							11	9									
09	960	X	696	-0-	-264	-0-	10	1	679	2	Y	6	1	8			21
							7	9									
10	1116	X	821	-0-	-295	-0-	21	1	800	2	Y	-0-					21
11	1080	X	777	-0-	-303	-0-	25	1	750	2	Y	2	1	8			22
							2	9									
12	1116	X	854	-0-	-262	-0-	22	1	832	2	Y	-0-					22
*01	1062	X	1062	-0-	-0-	-0-	11	1	1051	2	Y	-0-					22

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. 945936
LARSON A WELL #: 1 RRCID -> 177270 COMPL. DATE 11/23/1999 TOTAL DEPTH 9710 PERF. 8347 - 8386

08	31	N	-0-	-0-	-31	-0-					N	-0-					38
09	30	N	-0-	-0-	-30	-0-					N	-0-					38
10	3	N	-0-	-0-	-3	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38

CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

LUNA (PETTIT) //CONT.// 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	63	-0-	-27	-0-	63	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
BRG LONE STAR LTD. 090870
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					93
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					93
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					93
11	150	N	102	-0-	-48	-0-	102	3			N	-0-					93
12	217	N	105	-0-	-112	-0-	105	3			N	-0-					93
*01	183	N	183	-0-	-0-	-0-	108	3	75	9	N	68	149	1			12

LINN OPERATING, INC. 501545
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1250	-0-	-176	-0-	58	1	1192	2	N	-0-					-0-
09	1320	N	1248	-0-	-72	-0-	56	1	1192	2	N	-0-					-0-
10	1333	N	1215	-0-	-118	-0-	54	1	1161	2	N	-0-					-0-
11	1200	N	1174	-0-	-26	-0-	52	1	1122	2	N	-0-					-0-
12	1302	N	1208	-0-	-94	-0-	56	1	1152	2	N	-0-					-0-
*01	1224	N	1224	-0-	-0-	-0-	56	1	1168	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BREITBURN OPERATING L.P. 090732
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					112
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					112
10	155	N	86	-0-	-69	-0-	86	2			N	-0-					112
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					112
12	217	N	162	-0-	-55	-0-	162	2			N	-0-					112
*01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					112

BRG LONE STAR LTD. 090870
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8939	X	8939	-0-	-0-	-0-	8878	3	61	9	N	55					445
09	9279	X	9279	-0-	-0-	-0-	9037	3	242	9	N	220	175	1			490
10	9093	X	9093	-0-	-0-	-0-	8870	3	223	9	N	203	186	1			507
11	8918	X	8918	-0-	-0-	-0-	8916	3	2	9	N	2	159	1			350
12	11404	X	11404	-0-	-0-	-0-	11404	3			N	-0-					350
*01	9323	X	9323	-0-	-0-	-0-	8912	3	411	9	N	374	347	1			377

CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	111	-0-	-230	-0-	111	3			N	-0-					5
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					5
10	2280	N	2280	-0-	-0-	-0-	2075	3	205	9	N	186	170	1			21
11	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					21
12	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					21
*01	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					21

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	1236	-0-	-1399	-0-	1236	3			N	-0-					-0-
09	2550	X	161	-0-	-2389	-0-	161	3			N	-0-					-0-
10	2356	X	465	-0-	-1891	-0-	465	3			N	-0-					-0-
11	1200	N	119	-0-	-1081	-0-	119	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	465	N	123	-0-	-342	-0-	123	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. //CONT.// 090870
CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					196
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					196
10	899	N	315	-0-	-584	-0-	315	3			N	-0-					196
11	870	N	108	-0-	-762	-0-	108	3			N	-0-					196
12	992	N	109	-0-	-883	-0-	109	3			N	-0-					196
01	310	N	118	-0-	-192	-0-	118	3			N	-0-					196

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	602	-0-	-266	-0-	602	3			N	-0-					95
09	990	N	399	-0-	-591	-0-	399	3			N	-0-					95
10	1085	N	403	-0-	-682	-0-	403	3			N	-0-					95
11	570	N	104	-0-	-466	-0-	104	3			N	-0-					95
12	403	N	101	-0-	-302	-0-	101	3			N	-0-					95
01	403	N	101	-0-	-302	-0-	101	3			N	-0-					95

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	920	-0-	-1312	-0-	920	3			N	-0-					173
09	2160	N	588	-0-	-1572	-0-	588	3			N	-0-					173
10	1860	N	301	-0-	-1559	-0-	301	3			N	-0-					173
11	900	N	652	-0-	-248	-0-	652	3			N	-0-					173
12	2131	N	2131	-0-	-0-	-0-	2131	3			N	-0-					173
*01	3100	N	3242	-0-	142	142	3242	3			N	-0-					173

CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
10	3100	N	3287	-0-	187	187	3287	3			N	-0-					-0-
11	3000	N	4495	-0-	1495	1682	4495	3			N	-0-					-0-
12	3100	N	4974	-0-	1874	3556	4974	3			N	-0-					-0-
*01	7134	X	3578	-0-	-3556	-0-	3578	3			N	-0-					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
KENNEDY WELL #: 2 RRCID -> 233479 COMPL. DATE 01/17/2008 TOTAL DEPTH 12100 PERF. 8520 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	300	-0-	-382	-0-	158	1	142	2	N	-0-					45
09	510	N	61	-0-	-449	-0-	56	1	5	2	N	-0-					45
10	672	N	672	-0-	-0-	-0-	651	1	21	2	N	-0-					45
11	498	N	498	-0-	-0-	-0-	393	1	105	2	N	-0-					45
12	531	N	531	-0-	-0-	-0-	521	1	10	2	N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	787	-0-	-825	-0-	415	1	372	2	N	-0-					-0-
09	1560	N	216	-0-	-1344	-0-	199	1	17	2	N	-0-					-0-
10	1612	N	282	-0-	-1330	-0-	273	1	9	2	N	-0-					-0-
11	904	N	904	-0-	-0-	-0-	713	1	191	2	N	-0-					-0-
12	217	N	134	-0-	-83	-0-	132	1	2	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	15	-0-	15	1588	8	1	7	2	N	-0-					5
09	1588	N	-0-	-0-	-1588	-0-					N	-0-					5
10	62	N	-0-	-0-	-62	-0-					N	-0-					5
11	15	N	1	-0-	-14	-0-	1	1			N	-0-					5
12	6	N	6	-0-	-0-	-0-	6	1			N	-0-					5
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. 687208
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
LANE, T. W. WELL #: 3 RRCID -> 219305 COMPL. DATE 07/12/2007 TOTAL DEPTH 9755 PERF. 8970 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-			-0-
09	73	N	73	-0-	-0-	-0-	73	2			Y	-0-			-0-
10	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-			-0-
11	150	N	40	-0-	-110	-0-	2	1	38	2	Y	-0-			-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-			-0-
*01	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-			-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

08	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-			-0-
09	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-			-0-
10	1833	N	1833	-0-	-0-	-0-	79	1	1754	2	Y	-0-			-0-
11	1585	N	1585	-0-	-0-	-0-	70	1	1515	2	Y	-0-			-0-
12	1612	N	1445	-0-	-167	-0-	65	1	1380	2	Y	-0-			-0-
01	1612	N	1072	-0-	-540	-0-	49	1	1023	2	Y	-0-			-0-

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

08	2434	X	2434	-0-	-0-	-0-	2434	2			Y	-0-			26
09	2993	X	2993	-0-	-0-	-0-	2993	2			Y	-0-			26
10	3823	X	3823	-0-	-0-	-0-	166	1	3657	2	Y	-0-			26
11	5091	X	5091	-0-	-0-	-0-	226	1	4865	2	Y	-0-			26
12	2913	X	2913	-0-	-0-	-0-	131	1	2782	2	Y	-0-			26
*01	3192	X	3192	-0-	-0-	-0-	147	1	3045	2	Y	-0-			26

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

08	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-			-0-
09	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-			-0-
10	2058	N	2058	-0-	-0-	-0-	89	1	1969	2	Y	-0-			-0-
11	1945	N	1945	-0-	-0-	-0-	86	1	1859	2	Y	-0-			-0-
12	1934	N	1934	-0-	-0-	-0-	87	1	1847	2	Y	-0-			-0-
*01	2013	N	2013	-0-	-0-	-0-	93	1	1920	2	Y	-0-			-0-

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

08	3100	N	3830	-0-	730	730	3830	2			Y	-0-			-0-
09	3000	N	3248	-0-	248	978	3248	2			Y	-0-			-0-
10	3100	N	3649	-0-	549	1527	158	1	3491	2	Y	-0-			-0-
11	5479	X	3952	-0-	-1527	-0-	175	1	3777	2	Y	-0-			-0-
12	4761	X	4761	-0-	-0-	-0-	214	1	4547	2	Y	-0-			-0-
*01	4089	X	4089	-0-	-0-	-0-	188	1	3901	2	Y	-0-			-0-

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

08	3503	X	2134	-0-	-1369	-0-	2134	2			Y	-0-			1
09	3390	X	2464	-0-	-926	-0-	2464	2			Y	-0-			1
10	3503	X	2601	-0-	-902	-0-	113	1	2488	2	Y	-0-			1
11	3390	X	2463	-0-	-927	-0-	109	1	2354	2	Y	-0-			1
12	3162	X	2430	-0-	-732	-0-	109	1	2321	2	Y	-0-			1
01	2604	X	2590	-0-	-14	-0-	119	1	2470	2	Y	1			1
							1	9							

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
R. LACY SERVICES, LTD. //CONT.// 687208
LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4434	X	4434	-0-	-0-	-0-	4434	2			Y	-0-					-0-
09	4080	X	3586	-0-	-494	-0-	3586	2			Y	-0-					-0-
10	4378	X	4378	-0-	-0-	-0-	190	1	4188	2	Y	-0-					-0-
11	4080	X	3194	-0-	-886	-0-	142	1	3052	2	Y	-0-					-0-
12	4216	X	3482	-0-	-734	-0-	156	1	3326	2	Y	-0-					-0-
01	4216	X	3492	-0-	-724	-0-	161	1	3331	2	Y	-0-					-0-

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	951	-0-	-289	-0-	951	2			Y	-0-					-0-
09	1110	N	972	-0-	-138	-0-	972	2			Y	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	50	1	1097	2	Y	-0-					-0-
11	930	N	825	-0-	-105	-0-	37	1	788	2	Y	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	64	1	1358	2	Y	-0-					-0-
01	1147	N	1038	-0-	-109	-0-	48	1	990	2	Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2788	X	2788	-0-	-0-	-0-	2788	2			Y	-0-					42
09	2607	X	2607	-0-	-0-	-0-	2607	2			Y	-0-					42
10	3225	X	3225	-0-	-0-	-0-	140	1	3085	2	Y	-0-					42
11	2820	X	2820	-0-	-0-	-0-	125	1	2695	2	Y	-0-					42
12	2936	X	2936	-0-	-0-	-0-	132	1	2804	2	Y	-0-					42
*01	2757	X	2757	-0-	-0-	-0-	127	1	2630	2	Y	-0-					42

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2359	N	2359	-0-	-0-	-0-	2359	2			Y	-0-					-0-
09	2518	N	2518	-0-	-0-	-0-	2518	2			Y	-0-					-0-
10	2046	N	1346	-0-	-700	-0-	58	1	1288	2	Y	-0-					-0-
11	1980	N	1130	-0-	-850	-0-	50	1	1080	2	Y	-0-					-0-
12	2046	N	1914	-0-	-132	-0-	86	1	1828	2	Y	-0-					-0-
01	1333	N	1202	-0-	-131	-0-	55	1	1147	2	Y	-0-					-0-

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					1
09	1493	N	1493	-0-	-0-	-0-	1493	2			Y	-0-					1
10	1750	N	1750	-0-	-0-	-0-	76	1	1674	2	Y	-0-					1
11	1801	N	1801	-0-	-0-	-0-	80	1	1721	2	Y	-0-					1
12	1555	N	1555	-0-	-0-	-0-	70	1	1485	2	Y	-0-					1
*01	2097	N	2097	-0-	-0-	-0-	97	1	2000	2	Y	-0-					1

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
LEGACY RESERVES OPERATING LP 495445
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF. 14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	#	4019	-0-	-631	-0-	4019	3			N	-0-	1	5			-0-
09	5880	#	4091	-0-	-1789	-0-	4091	3			N	-0-					-0-
10	6076	#	4226	-0-	-1850	-0-	4226	3			N	-0-					-0-
11	7281		7281	-0-	-0-	-0-	7275	3	6	9	N	5	4	1			1
12	5549	#	3974	-0-	-1575	-0-	3972	3	2	9	N	2	2	1			1
01	4216	#	3927	-0-	-289	-0-	3927	3			N	-0-					1

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	732	-0-	-74	-0-	732	3			N	-0-					13
09	780	N	695	-0-	-85	-0-	695	3			N	-0-					13
10	868	N	824	-0-	-44	-0-	810	3	14	9	N	13					26
11	720	N	655	-0-	-65	-0-	644	3	11	9	N	10					36
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					36
01	837	N	764	-0-	-73	-0-	753	3	11	9	N	10					46

WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					8
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					8
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					8
12	124	N	104	-0-	-20	-0-	100	3	4	9	N	4					12
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					42
09	1470	N	1191	-0-	-279	-0-	1191	3			N	-0-					42
10	1550	N	1225	-0-	-325	-0-	1225	3			N	-0-					42
11	1650	N	1211	-0-	-439	-0-	1211	3			N	-0-					42
12	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					42
*01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					42

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
09	870	N	742	-0-	-128	-0-	742	3			N	-0-					-0-
10	1209	N	987	-0-	-222	-0-	987	3			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	775	N	635	-0-	-140	-0-	635	3			N	-0-					-0-
01	992	N	975	-0-	-17	-0-	975	3			N	-0-					-0-

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					141
09	960	N	922	-0-	-38	-0-	922	3			N	-0-					141
10	1116	N	829	-0-	-287	-0-	829	3			N	-0-					141
11	990	N	743	-0-	-247	-0-	743	3			N	-0-					141
12	961	N	717	-0-	-244	-0-	717	3			N	-0-					141
01	837	N	731	-0-	-106	-0-	731	3			N	-0-					141

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					50
09	1320	N	994	-0-	-326	-0-	994	3			N	-0-					50
10	1271	N	945	-0-	-326	-0-	945	3			N	-0-					50
11	1080	N	845	-0-	-235	-0-	845	3			N	-0-					50
12	1023	N	836	-0-	-187	-0-	836	3			N	-0-					50
01	930	N	899	-0-	-31	-0-	899	3			N	-0-					50

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					45
09	750	N	536	-0-	-214	-0-	536	3			N	-0-					45
10	651	N	395	-0-	-256	-0-	395	3			N	-0-					45
11	570	N	439	-0-	-131	-0-	439	3			N	-0-					45
12	558	N	426	-0-	-132	-0-	426	3			N	-0-					45
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					45

BONNER WELL #: 1 RRCID -> 162924 COMPL. DATE 02/13/1997 TOTAL DEPTH 11372 PERF.10948 - 11195

08	310	N	259	-0-	-51	-0-	259	3			N	-0-					123
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					123
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					123
11	240	N	166	-0-	-74	-0-	166	3			N	-0-					123
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					123
01	186	N	119	-0-	-67	-0-	119	3			N	-0-					123

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

08	434	N	417	-0-	-17	-0-	417	3			N	-0-					10
09	540	N	386	-0-	-154	-0-	386	3			N	-0-					10
10	465	N	105	-0-	-360	-0-	105	3			N	-0-					10
11	390	N	133	-0-	-257	-0-	133	3			N	-0-					10
12	403	N	102	-0-	-301	-0-	102	3			N	-0-					10
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					10

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

08	775	N	482	-0-	-293	-0-	482	3			N	-0-					173
09	570	N	372	-0-	-198	-0-	372	3			N	-0-					173
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					173
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					173
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					173
*01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					173

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					26
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					26
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					26
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					26
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					26

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

08	1426	N	1237	-0-	-189	-0-	1237	3			N	-0-					55
09	1260	N	1184	-0-	-76	-0-	1153	3	31	9	N	28					83
10	1457	N	1220	-0-	-237	-0-	1220	3			N	-0-					83
11	1200	N	1001	-0-	-199	-0-	1001	3			N	-0-					83
12	1209	N	1152	-0-	-57	-0-	1152	3			N	-0-					83
01	1209	N	1028	-0-	-181	-0-	1028	3			N	-0-					83

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

08	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					58
09	2989	X	2989	-0-	-0-	-0-	2890	3	99	9	N	90					148
10	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					148
11	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					148
12	2545	X	2545	-0-	-0-	-0-	2346	3	199	9	N	181	181	1			148
*01	1666	X	1666	-0-	-0-	-0-	1666	3			N	-0-					148

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	43	1	731	2	N	-0-					78
09	530	N	530	-0-	-0-	-0-	32	1	498	2	N	-0-					78
10	465	N	87	-0-	-378	-0-	5	1	82	2	N	-0-					78
11	450	N	436	-0-	-14	-0-	26	1	410	2	N	-0-					78
12	465	N	228	-0-	-237	-0-	14	1	214	2	N	-0-					78
*01	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					78

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2961	X	2961	-0-	-0-	-0-	166	1	2795	2	N	-0-					30
09	2550	X	2456	-0-	-94	-0-	149	1	2307	2	N	-0-					30
10	2969	X	2969	-0-	-0-	-0-	177	1	2792	2	N	-0-					30
11	2640	X	2640	-0-	-0-	-0-	159	1	2481	2	N	-0-					30
12	2878	X	2878	-0-	-0-	-0-	175	1	2700	2	N	3					33
							3	9									
*01	3143	X	3143	-0-	-0-	-0-	202	1	2939	2	N	2					35
							2	9									

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					21
09	120	N	-0-	-0-	-120	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	406	N	406	-0-	-0-	-0-	24	1	382	2	N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
*01	582	N	582	-0-	-0-	-0-	37	1	545	2	N	-0-					21

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	29	1	483	2	N	-0-					40
09	529	N	529	-0-	-0-	-0-	32	1	494	2	N	3					43
							3	9									
10	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					43
11	530	N	530	-0-	-0-	-0-	32	1	496	2	N	2					45
							2	9									
12	558	N	457	-0-	-101	-0-	28	1	429	2	N	-0-					45
*01	593	N	593	-0-	-0-	-0-	38	1	555	2	N	-0-	7	1			38

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	44	1	742	2	N	-0-					62
09	810	N	773	-0-	-37	-0-	47	1	723	2	N	3					65
							3	9									
10	785	N	785	-0-	-0-	-0-	47	1	738	2	N	-0-					65
11	750	N	666	-0-	-84	-0-	40	1	623	2	N	3					68
							3	9									
12	806	N	712	-0-	-94	-0-	43	1	669	2	N	-0-					68
01	775	N	746	-0-	-29	-0-	48	1	698	2	N	-0-	10	1			58

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	-0-	248	1	1043	2	N	-0-					28
09	1290	N	1160	-0-	-130	-0-	240	1	920	2	N	-0-					28
10	1395	N	1158	-0-	-237	-0-	248	1	910	2	N	-0-					28
11	1260	N	1201	-0-	-59	-0-	240	1	961	2	N	-0-					28
12	1237	N	1237	-0-	-0-	-0-	248	1	989	2	N	-0-					28
*01	1250	N	1250	-0-	-0-	-0-	248	1	1002	2	N	-0-					28

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0-	-0-	60	1	1007	2	N	-0-					
09	1058	N	1058	-0-	-0-	-0-	64	1	990	2	N	4					114
							4	9									
10	1031	N	1031	-0-	-0-	-0-	62	1	969	2	N	-0-					114
11	1021	N	1021	-0-	-0-	-0-	61	1	956	2	N	4					118
							4	9									
12	1085	N	1029	-0-	-56	-0-	63	1	966	2	N	-0-					118
01	1023	N	1006	-0-	-17	-0-	65	1	940	2	N	1	13	1			106
							1	9									

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	75	1	1257	2	N	1					88
							1	9									
09	1410	N	1370	-0-	-40	-0-	82	1	1278	2	N	9					97
							10	9									
10	1395	N	1358	-0-	-37	-0-	81	1	1277	2	N	-0-					97
11	1393	N	1393	-0-	-0-	-0-	84	1	1309	2	N	-0-					97
12	1582	N	1582	-0-	-0-	-0-	97	1	1485	2	N	-0-					97
*01	1634	N	1634	-0-	-0-	-0-	105	1	1529	2	N	-0-					97

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					71
09	30	N	-0-	-0-	-30	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14263	X	14263	-0-	-0-	-0-	791	1	13298	2	N	158					251
							174	9									
09	12747	X	12747	-0-	-0-	-0-	763	1	11844	2	N	127	180	1			198
							140	9									
10	11761	X	11761	-0-	-0-	-0-	700	1	11018	2	N	39					237
							43	9									
11	10289	X	10289	-0-	-0-	-0-	612	1	9559	2	N	107					344
							118	9									
12	10099	X	10099	-0-	-0-	-0-	613	1	9434	2	N	47					391
							52	9									
*01	7859	X	7859	-0-	-0-	-0-	502	1	7307	2	N	45	275	1			161
							50	9									

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	33	1	561	2	N	-0-			20
09	600	N	600	-0-	-0-	-0-	36	1	564	2	N	-0-			20
10	589	N	526	-0-	-63	-0-	31	1	495	2	N	-0-			20
11	570	N	559	-0-	-11	-0-	34	1	525	2	N	-0-			20
12	620	N	435	-0-	-185	-0-	27	1	408	2	N	-0-			20
01	527	N	245	-0-	-282	-0-	16	1	229	2	N	-0-			20

HIBBARD ENERGY, LP 383757
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	292	-0-	-173	-0-	292	2			N	-0-			94
09	450	N	419	-0-	-31	-0-	419	2			N	-0-			94
10	434	N	425	-0-	-9	-0-	425	2			N	-0-			94
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-			94
12	434	N	292	-0-	-142	-0-	292	2			N	-0-			94
01	434	N	289	-0-	-145	-0-	289	2			N	-0-			94

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1116	N	497	-0-	-619	-0-	497	2			N	-0-			124
09	1140	N	670	-0-	-470	-0-	670	2			N	-0-			124
10	806	N	606	-0-	-200	-0-	606	2			N	-0-			124
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-			124
12	682	N	477	-0-	-205	-0-	477	2			N	-0-			124
*01	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-			124

RAMTEX ENERGY LLC 690225
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	495	-0-	-63	-0-	59	1	436	2	N	-0-			126
09	540	N	480	-0-	-60	-0-	58	1	422	2	N	-0-			126
10	558	N	492	-0-	-66	-0-	59	1	433	2	N	-0-			126
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-			126
12	551	N	551	-0-	-0-	-0-	11	1	540	2	N	-0-			126
*01	542	N	542	-0-	-0-	-0-	9	1	533	2	N	-0-			126

MARTINS MILL (RODESSA) 57810 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
SPENCE, RALPH OIL COMPANY, INC. 809331
HUCKABAY, H. P. WELL #: 1 RRCID -> 092514 COMPL. DATE 11/05/2004 TOTAL DEPTH 8635 PERF. 8307 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2015 - PLUGGED 12/09/15

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
BELL & KINLEY COMPANY 062783
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	448	-0-	-420	-0-	448	2			N	-0-					9
09	990	N	339	-0-	-651	-0-	339	2			N	-0-					9
10	620	N	547	-0-	-73	-0-	547	2			N	-0-					9
11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					9
12	341	N	213	-0-	-128	-0-	213	2			N	-0-					9
01	558	N	198	-0-	-360	-0-	198	2			N	-0-					9

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
BELL & KINLEY COMPANY 062783
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	747	-0-	-555	-0-	707	2	40	9	N	36					158
09	758	N	758	-0-	-0-	-0-	758	2			N	-0-					158
10	961	N	912	-0-	-49	-0-	912	2			N	-0-					158
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					158
12	775	N	640	-0-	-135	-0-	636	2	4	9	N	4					162
*01	1021	N	1021	-0-	-0-	-0-	1015	2	6	9	N	5					167

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					93
09	9	N	7	-0-	-2	-0-	7	2			N	-0-					93
10	31	N	6	-0-	-25	-0-	6	2			N	-0-					93
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					93
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					93
01	6	N	-0-	-0-	-6	-0-					N	-0-					93

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	-0-	1389	2	22	9	N	20					88
09	1138	N	1138	-0-	-0-	-0-	1116	2	22	9	N	20					108
10	1209	N	1150	-0-	-59	-0-	1127	2	23	9	N	21					129
11	1380	N	958	-0-	-422	-0-	933	2	25	9	N	23					152
12	1224	N	1224	-0-	-0-	-0-	1206	2	18	9	N	16					168
*01	1386	N	1386	-0-	-0-	-0-	1362	2	24	9	N	22					190

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	187	-0-	-123	-0-	184	2	3	9	N	3					13
09	240	N	147	-0-	-93	-0-	146	2	1	9	N	1					14
10	279	N	153	-0-	-126	-0-	145	2	8	9	N	7					21
11	180	N	116	-0-	-64	-0-	115	2	1	9	N	1					22
12	155	N	110	-0-	-45	-0-	103	2	7	9	N	6					28
01	155	N	106	-0-	-49	-0-	104	2	2	9	N	2					30

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
BELL & KINLEY COMPANY 062783
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) //CONT.// 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
SABINE OIL & GAS CORPORATION 742143
THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 02/25/2008 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					25
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					25
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					25
11	1140	N	1006	-0-	-134	-0-	1006	2			N	-0-					25
12	744	N	682	-0-	-62	-0-	682	2			N	-0-					25
01	806	N	726	-0-	-80	-0-	726	2			N	-0-					25

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 07/17/2008 TOTAL DEPTH 11055 PERF.10485 - 10969

08	T. A.		476	-0-	476	476	476	2			N	-0-					64
09	T. A.		263	-0-	263	739	263	2			N	-0-					64
10	T. A.		385	-0-	385	1124	385	2			N	-0-					64
11	1412	X	288	-0-	-1124	-0-	288	2			N	-0-					64
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					64
*01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					64

MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 251051 COMPL. DATE 01/22/2009 TOTAL DEPTH 11215 PERF.10642 - 10735

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

08	13888		13888	-0-	-0-	-0-	13888	2			N	-0-					-0-
09	13675		13675	-0-	-0-	-0-	13675	2			N	-0-					-0-
10	14428		14428	-0-	-0-	-0-	14428	2			N	-0-					-0-
11	13170		13143	-0-	-27	-0-	13143	2			N	-0-					-0-
12	13609		13429	-0-	-180	-0-	13429	2			N	-0-					-0-
01	13609		13502	-0-	-107	-0-	13502	2			N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXIA (NACATOCH) //CONT.// 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. //CONT.// 093422
ROSS, HESTER WELL #: 2 RRCID -> 120541 COMPL. DATE 11/28/1985 TOTAL DEPTH 708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	43	1	701	2	Y	-0-					7
09	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-					7
10	973	N	973	-0-	-0-	-0-	44	1	929	2	Y	-0-					7
11	760	N	760	-0-	-0-	-0-	39	1	721	2	Y	-0-					7
12	868	N	827	-0-	-41	-0-	40	1	787	2	Y	-0-					7
01	868	N	852	-0-	-16	-0-	41	1	811	2	Y	-0-					7

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BASIC ENERGY SERVICES, L.P. 054313
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
VANGUARD OPERATING, LLC 881585
HIGHTOWER ET AL GU 1 WELL #: 1 RRCID -> 111323 COMPL. DATE 03/11/1984 TOTAL DEPTH 11055 PERF.10367 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5206	X	5206	-0-	-0-	-0-	5200	3	6	9	Y	5					245
09	3900	X	3644	-0-	-256	-0-	3642	3	2	9	Y	2					247
10	3813	X	2152	-0-	-1661	-0-	2149	3	3	9	Y	3					250
11	5040	X	3314	-0-	-1726	-0-	3311	3	3	9	Y	3					253
12	5208	X	2873	-0-	-2335	-0-	2873	3			Y	-0-					253
01	5208	X	2637	-0-	-2571	-0-	2637	3			Y	-0-					253

HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC 923453
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
09	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-
10	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
11	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC 923453
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-4076					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-4076					N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
SABRE OPERATING, INC. 742261
BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRISTREAM EAST TEXAS, LLC 871107
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1796	-0-	-870	B	-0-	1796	2			N	-0-					-0-
09	2580	N	1685	-0-	-895	B	-0-	1685	2			N	-0-					-0-
10	2201	N	1908	-0-	-293		-0-	1908	2			N	-0-					-0-
11	1747	N	1747	-0-	-0-		-0-	1747	2			N	-0-					-0-
12	1768	N	1768	-0-	-0-		-0-	1768	2			N	-0-					-0-
01	1922	N	1882	-0-	-40		-0-	1882	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3443	X	3443	-0-	-0-	B	-0-	3434	2	9	9	N	8					97
09	4554	X	4554	-0-	-0-	B	-0-	4521	2	33	9	N	30					127
10	5467	X	5467	-0-	-0-		-0-	5438	2	29	9	N	26					153
11	3369	X	3369	-0-	-0-		-0-	3347	2	22	9	N	20	161	1			12
12	5630	X	5630	-0-	-0-		-0-	5601	2	29	9	N	26					38
*01	3511	X	3511	-0-	-0-		-0-	3504	2	7	9	N	6					44

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	962	-0-	-495	B	-0-	962	2			N	-0-					166
09	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					166
10	1271	N	907	-0-	-364		-0-	907	2			N	-0-					166
11	930	N	781	-0-	-149		-0-	781	2			N	-0-					166
12	1209	N	568	-0-	-641		-0-	568	2			N	-0-					166
01	899	N	284	-0-	-615		-0-	284	2			N	-0-					166

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5216	X	5216	-0-	-0-	B	-0-	5216	2			N	-0-					-0-
09	5032	X	5032	-0-	-0-	B	-0-	5032	2			N	-0-					-0-
10	5170	X	5170	-0-	-0-		-0-	5170	2			N	-0-					-0-
11	5057	X	5057	-0-	-0-		-0-	5057	2			N	-0-					-0-
12	4867	X	4867	-0-	-0-		-0-	4867	2			N	-0-					-0-
*01	4486	X	4486	-0-	-0-		-0-	4486	2			N	-0-					-0-

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4740	-0-	-1026	B	-0-	4740	2			N	-0-					-0-
09	6283	X	6283	-0-	-0-	B	-0-	6283	2			N	-0-					-0-
10	6089	X	6089	-0-	-0-		-0-	6089	2			N	-0-					-0-
11	5808	X	5808	-0-	-0-		-0-	5808	2			N	-0-					-0-
12	6479	X	5995	-0-	-484		-0-	5995	2			N	-0-					-0-
*01	6479	X	5759	-0-	-720		-0-	5759	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					108
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					108
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					108
11	210	N	118	-0-	-92	-0-	118	3			N	-0-					108
12	217	N	87	-0-	-130	-0-	87	3			N	-0-					108
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	899	N	379	-0-	-520	-0-	379	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
HILL WELL #: 1 RRCID -> 107823 COMPL. DATE 02/15/2002 TOTAL DEPTH 12700 PERF.11362 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	21	-0-	-878 B	-0-	17	1	4	2	N	-0-					117
09	60	N	22	-0-	-38 B	-0-	17	1	5	2	N	-0-					117
10	93	N	29	-0-	-64	-0-	17	1	12	2	N	-0-					117
11	30	N	30	-0-	-0-	-0-	17	1	13	2	N	-0-					117
12	31	N	25	-0-	-6	-0-	17	1	8	2	N	-0-					117
01	31	N	17	-0-	-14	-0-	17	1			N	-0-					117

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	795	-0-	-42 B	-0-	72	1	723	2	N	-0-					2
09	830	N	830	-0-	-0- B	-0-	80	1	750	2	N	-0-					2
10	874	N	874	-0-	-0-	-0-	85	1	789	2	N	-0-					2
11	815	N	815	-0-	-0-	-0-	77	1	738	2	N	-0-					2
12	868	N	846	-0-	-22	-0-	88	1	758	2	N	-0-					2
01	868	N	639	-0-	-229	-0-	67	1	572	2	N	-0-					2

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17803	X	17803	-0-	-0- B	-0-	1609	1	16194	2	N	-0-					-0-
09	18391	X	18391	-0-	-0- B	-0-	1781	1	16610	2	N	-0-					-0-
10	18337	X	18337	-0-	-0-	-0-	1780	1	16557	2	N	-0-					-0-
11	17335	X	17335	-0-	-0-	-0-	1633	1	15702	2	N	-0-					-0-
12	17075	X	17075	-0-	-0-	-0-	1773	1	15302	2	N	-0-					-0-
*01	18144	X	18144	-0-	-0-	-0-	1905	1	16239	2	N	-0-					-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1961	-0-	-0- B	-0-	110	1	1851	2	N	-0-					90
09	2100	N	1852	-0-	-248 B	-0-	112	1	1740	2	N	-0-					90
10	1958	N	1958	-0-	-0-	-0-	117	1	1841	2	N	-0-					90
11	2052	N	2052	-0-	-0-	-0-	124	1	1928	2	N	-0-					90
12	2097	N	2097	-0-	-0-	-0-	128	1	1969	2	N	-0-					90
01	1953	N	1923	-0-	-30	-0-	124	1	1799	2	N	-0-					90

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	8	1	140	2	N	-0-			89
09	90	N	-0-	-0-	-90 B	-0-					N	-0-			89
10	341	N	-0-	-0-	-341	-0-					N	-0-			89
11	150	N	27	-0-	-123	-0-	2	1	25	2	N	-0-			89
12	0	N	-0-	-0-	-0-	-0-					N	-0-			89
*01	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-			89
08	1705	N	160	-0-	-1545 B	-0-	14	1	146	2	N	-0-			26
09	1650	N	105	-0-	-1545 B	-0-	9	1	96	2	N	-0-			26
10	1581	N	100	-0-	-1481	-0-	9	1	91	2	N	-0-			26
11	150	N	146	-0-	-4	-0-	15	1	131	2	N	-0-			26
12	124	N	105	-0-	-19	-0-	11	1	94	2	N	-0-			26
*01	395	N	395	-0-	-0-	-0-	45	1	350	2	N	-0-			26
08	2625	X	2625	-0-	-0- B	-0-	299	1	2326	2	N	-0-			-0-
09	2708	X	2708	-0-	-0- B	-0-	303	1	2405	2	N	-0-			-0-
10	2569	X	2569	-0-	-0-	-0-	309	1	2260	2	N	-0-			-0-
11	1800	X	1525	-0-	-275	-0-	195	1	1330	2	N	-0-			-0-
12	1860	X	1673	-0-	-187	-0-	214	1	1459	2	N	-0-			-0-
01	1860	X	1576	-0-	-284	-0-	200	1	1376	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	939	-0-	-22 B	-0-	80	1	859	2	N	-0-			1
09	837	N	837	-0-	-0- B	-0-	75	1	762	2	N	-0-			1
10	976	N	976	-0-	-0-	-0-	87	1	889	2	N	-0-			1
11	954	N	954	-0-	-0-	-0-	96	1	858	2	N	-0-			1
12	1233	N	1233	-0-	-0-	-0-	134	1	1099	2	N	-0-			1
*01	1328	N	1328	-0-	-0-	-0-	151	1	1177	2	N	-0-			1
08	2015	N	1829	-0-	-186 B	-0-	208	1	1621	2	N	-0-			-0-
09	1920	N	1809	-0-	-111 B	-0-	202	1	1607	2	N	-0-			-0-
10	2387	N	1728	-0-	-659	-0-	208	1	1520	2	N	-0-			-0-
11	2088	N	2088	-0-	-0-	-0-	267	1	1821	2	N	-0-			-0-
12	2168	N	2168	-0-	-0-	-0-	277	1	1891	2	N	-0-			-0-
*01	1745	N	1745	-0-	-0-	-0-	221	1	1524	2	N	-0-			-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1144	-0-	-313 B	-0-	130	1	1014	2	N	-0-			-0-
09	1350	N	1059	-0-	-291 B	-0-	118	1	941	2	N	-0-			-0-
10	1302	N	1131	-0-	-171	-0-	136	1	995	2	N	-0-			-0-
11	1285	N	1285	-0-	-0-	-0-	164	1	1121	2	N	-0-			-0-
12	1119	N	1119	-0-	-0-	-0-	143	1	976	2	N	-0-			-0-
01	1116	N	1078	-0-	-38	-0-	137	1	941	2	N	-0-			-0-
08	1953	N	1291	-0-	-662 B	-0-	147	1	1144	2	N	-0-			12
09	1560	N	1299	-0-	-261 B	-0-	145	1	1154	2	N	-0-			12
10	1550	N	1385	-0-	-165	-0-	167	1	1218	2	N	-0-			12
11	1611	N	1611	-0-	-0-	-0-	206	1	1405	2	N	-0-			12
12	1540	N	1540	-0-	-0-	-0-	197	1	1343	2	N	-0-			12
01	1395	N	1311	-0-	-84	-0-	166	1	1145	2	N	-0-			12

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1946	N	1946	-0-	-0- B	-0-	165	1	1781	2	N	-0-			12
09	1717	N	1717	-0-	-0- B	-0-	153	1	1564	2	N	-0-			12
10	1639	N	1639	-0-	-0-	-0-	147	1	1492	2	N	-0-			12
11	1547	N	1547	-0-	-0-	-0-	155	1	1392	2	N	-0-			12
12	1197	N	1197	-0-	-0-	-0-	130	1	1067	2	N	-0-			12
*01	1128	N	1128	-0-	-0-	-0-	128	1	1000	2	N	-0-			12

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	1984	-0-	-248 B	-0-	226	1	1758	2	N	-0-			-0-
09	2040	N	1815	-0-	-225 B	-0-	203	1	1612	2	N	-0-			-0-
10	2263	N	1815	-0-	-448	-0-	219	1	1596	2	N	-0-			-0-
11	1951	N	1951	-0-	-0-	-0-	249	1	1702	2	N	-0-			-0-
12	1928	N	1928	-0-	-0-	-0-	247	1	1681	2	N	-0-			-0-
*01	2241	N	2241	-0-	-0-	-0-	284	1	1957	2	N	-0-			-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	403	-0-	-403 B	-0-	47	1	356	2	N	-0-			66
09	480	N	423	-0-	-57 B	-0-	49	1	374	2	N	-0-			66
10	496	N	401	-0-	-95	-0-	46	1	355	2	N	-0-			66
11	390	N	325	-0-	-65	-0-	36	1	289	2	N	-0-			66
12	434	N	325	-0-	-109	-0-	38	1	287	2	N	-0-			66
01	403	N	346	-0-	-57	-0-	42	1	304	2	N	-0-			66

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1187	N	1187	-0-	-0- B	-0-	135	1	1052	2	N	-0-			-0-
09	976	N	976	-0-	-0- B	-0-	109	1	867	2	N	-0-			-0-
10	1240	N	1124	-0-	-116	-0-	135	1	989	2	N	-0-			-0-
11	2092	N	2092	-0-	-0-	-0-	267	1	1825	2	N	-0-			-0-
12	1023	N	1008	-0-	-15	-0-	129	1	879	2	N	-0-			-0-
*01	2010	N	2010	-0-	-0-	-0-	255	1	1755	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1247	N	1247	-0-	-0- B	-0-	106	1	1141	2	N	-0-			40
09	1344	N	1344	-0-	-0- B	-0-	120	1	1224	2	N	-0-			40
10	1334	N	1334	-0-	-0-	-0-	119	1	1215	2	N	-0-			40
11	1200	N	850	-0-	-350	-0-	85	1	765	2	N	-0-			40
12	1395	N	1065	-0-	-330	-0-	116	1	949	2	N	-0-			40
01	1333	N	800	-0-	-533	-0-	91	1	709	2	N	-0-			40

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6659	X	6659	-0-	-0- B	-0-	758	1	5901	2	N	-0-			-0-
09	6593	X	6593	-0-	-0- B	-0-	737	1	5856	2	N	-0-			-0-
10	5351	X	5351	-0-	-0-	-0-	645	1	4706	2	N	-0-			-0-
11	2400	X	1401	-0-	-999	-0-	179	1	1222	2	N	-0-			-0-
12	3359	X	3359	-0-	-0-	-0-	430	1	2929	2	N	-0-			-0-
*01	3723	X	3723	-0-	-0-	-0-	472	1	3251	2	N	-0-			-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1860	N	1538	-0-	-322 B	-0-	175	1	1363	2	N	-0-			-0-
09	1650	N	1514	-0-	-136 B	-0-	169	1	1345	2	N	-0-			-0-
10	1798	N	1464	-0-	-334	-0-	176	1	1288	2	N	-0-			-0-
11	1503	N	1503	-0-	-0-	-0-	192	1	1311	2	N	-0-			-0-
12	2477	N	2477	-0-	-0-	-0-	317	1	2160	2	N	-0-			-0-
*01	1631	N	1631	-0-	-0-	-0-	207	1	1424	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1145	-0-	-591 B	-0-	97	1	1048	2	N	-0-			3
09	820	N	820	-0-	-0- B	-0-	73	1	747	2	N	-0-			3
10	1116	N	748	-0-	-368	-0-	67	1	681	2	N	-0-			3
11	1110	N	976	-0-	-134	-0-	98	1	878	2	N	-0-			3
12	983	N	983	-0-	-0-	-0-	107	1	876	2	N	-0-			3
01	744	N	542	-0-	-202	-0-	62	1	480	2	N	-0-			3

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1698	X	1698	-0-	-0- B	-0-	193	1	1505	2	N	-0-			-0-
09	1861	X	1861	-0-	-0- B	-0-	208	1	1653	2	N	-0-			-0-
10	2083	N	2083	-0-	-0-	-0-	251	1	1832	2	N	-0-			-0-
11	2311	N	2311	-0-	-0-	-0-	295	1	2016	2	N	-0-			-0-
12	2469	N	2469	-0-	-0-	-0-	316	1	2153	2	N	-0-			-0-
*01	1909	N	1909	-0-	-0-	-0-	242	1	1667	2	N	-0-			-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	537	-0-	-269 B	-0-	61	1	476	2	N	-0-			-0-
09	840	N	543	-0-	-297 B	-0-	61	1	482	2	N	-0-			-0-
10	589	N	528	-0-	-61	-0-	64	1	464	2	N	-0-			-0-
11	782	N	782	-0-	-0-	-0-	100	1	682	2	N	-0-			-0-
12	797	N	797	-0-	-0-	-0-	102	1	695	2	N	-0-			-0-
*01	812	N	812	-0-	-0-	-0-	103	1	709	2	N	-0-			-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1811	N	1811	-0-	-0- B	-0-	154	1	1657	2	N	-0-			3
09	1832	N	1832	-0-	-0- B	-0-	163	1	1669	2	N	-0-			3
10	2358	N	2358	-0-	-0-	-0-	211	1	2147	2	N	-0-			3
11	1813	N	1813	-0-	-0-	-0-	182	1	1631	2	N	-0-			3
12	1524	N	1524	-0-	-0-	-0-	166	1	1358	2	N	-0-			3
*01	1664	N	1664	-0-	-0-	-0-	189	1	1475	2	N	-0-			3

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1805	N	1805	-0-	-0- B	-0-	205	1	1600	2	N	-0-			-0-
09	1980	N	1979	-0-	-1 B	-0-	221	1	1758	2	N	-0-			-0-
10	2170	N	1641	-0-	-529	-0-	198	1	1443	2	N	-0-			-0-
11	1834	N	1834	-0-	-0-	-0-	234	1	1600	2	N	-0-			-0-
12	2046	N	1807	-0-	-239	-0-	231	1	1576	2	N	-0-			-0-
01	1643	N	1571	-0-	-72	-0-	199	1	1372	2	N	-0-			-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2542	X	2163	-0-	-379 B	-0-	246	1	1917	2	N	-0-			-0-
09	2460	X	2076	-0-	-384 B	-0-	232	1	1844	2	N	-0-			-0-
10	2542	X	2109	-0-	-433	-0-	254	1	1855	2	N	-0-			-0-
11	2262	X	2262	-0-	-0-	-0-	289	1	1973	2	N	-0-			-0-
12	2139	N	374	-0-	-1765	-0-	48	1	326	2	N	-0-			-0-
*01	2216	N	2216	-0-	-0-	-0-	281	1	1935	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2566	-0-	-224 B	-0-	292	1	2274	2	N	-0-					-0-
09	2700	X	2388	-0-	-312 B	-0-	267	1	2121	2	N	-0-					-0-
10	2604	N	2480	-0-	-124	-0-	299	1	2181	2	N	-0-					-0-
11	2490	N	2341	-0-	-149	-0-	299	1	2042	2	N	-0-					-0-
12	2916	N	2916	-0-	-0-	-0-	373	1	2543	2	N	-0-					-0-
*01	2494	N	2494	-0-	-0-	-0-	316	1	2178	2	N	-0-					-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	947	-0-	-45 B	-0-	108	1	839	2	N	-0-					-0-
09	960	N	947	-0-	-13 B	-0-	106	1	841	2	N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	127	1	929	2	N	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	146	1	996	2	N	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	157	1	1072	2	N	-0-					-0-
01	1054	N	966	-0-	-88	-0-	122	1	844	2	N	-0-					-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	630	-0-	-207 B	-0-	72	1	558	2	N	-0-					-0-
09	780	N	619	-0-	-161 B	-0-	69	1	550	2	N	-0-					-0-
10	744	N	558	-0-	-186	-0-	67	1	491	2	N	-0-					-0-
11	600	N	546	-0-	-54	-0-	70	1	476	2	N	-0-					-0-
12	651	N	570	-0-	-81	-0-	73	1	497	2	N	-0-					-0-
01	558	N	405	-0-	-153	-0-	51	1	354	2	N	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2302	-0-	-581 B	-2286	267	1	2035	2	N	-0-					94
09	2640	X	2233	-0-	-407 B	-2286	259	1	1974	2	N	-0-					94
10	2821	N	2577	-0-	-244	-0-	297	1	2280	2	N	-0-					94
11	2220	N	2044	-0-	-176	-0-	224	1	1820	2	N	-0-					94
12	2294	N	2205	-0-	-89	-0-	258	1	1947	2	N	-0-					94
01	2573	N	1683	-0-	-890	-0-	206	1	1477	2	N	-0-					94

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0- B	-0-	60	1	641	2	N	-0-					3
09	675	N	675	-0-	-0- B	-0-	60	1	615	2	N	-0-					3
10	692	N	692	-0-	-0-	-0-	62	1	630	2	N	-0-					3
11	682	N	682	-0-	-0-	-0-	68	1	614	2	N	-0-					3
12	650	N	650	-0-	-0-	-0-	71	1	579	2	N	-0-					3
*01	621	N	621	-0-	-0-	-0-	71	1	550	2	N	-0-					3

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 12/03/2004 TOTAL DEPTH 12580 PERF.12270 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0- B	-0-	111	1	1193	2	N	-0-					20
09	1226	N	1226	-0-	-0- B	-0-	109	1	1117	2	N	-0-					20
10	1234	N	1234	-0-	-0-	-0-	110	1	1124	2	N	-0-					20
11	1260	N	1057	-0-	-203	-0-	106	1	951	2	N	-0-					20
12	1271	N	879	-0-	-392	-0-	96	1	783	2	N	-0-					20
01	1240	N	829	-0-	-411	-0-	94	1	735	2	N	-0-					20

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	22	1	168	2	N	-0-			25
09	180	N	147	-0-	-33 B	-0-	17	1	130	2	N	-0-			25
10	155	N	146	-0-	-9	-0-	17	1	129	2	N	-0-			25
11	180	N	85	-0-	-95	-0-	9	1	76	2	N	-0-			25
12	155	N	94	-0-	-61	-0-	11	1	83	2	N	-0-			25
*01	169	N	169	-0-	-0-	-0-	21	1	148	2	N	-0-			25

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	70	-0-	8 B	-5958	8	1	62	2	N	-0-			77
09	60	N	29	-0-	-31 B	-5958	3	1	26	2	N	-0-			77
10	62	N	38	-0-	-24	-0-	4	1	34	2	N	-0-			77
11	62	N	62	-0-	-0-	-0-	7	1	55	2	N	-0-			77
12	50	N	50	-0-	-0-	-0-	6	1	44	2	N	-0-			77
01	31	N	24	-0-	-7	-0-	3	1	21	2	N	-0-			77

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5022	X	4676	-0-	-346 B	-0-	543	1	4133	2	N	-0-			158
09	4860	X	4738	-0-	-122 B	-0-	550	1	4188	2	N	-0-			158
10	5589	X	5589	-0-	-0-	-0-	645	1	4944	2	N	-0-			158
11	5423	X	5423	-0-	-0-	-0-	593	1	4830	2	N	-0-			158
12	5880	X	5880	-0-	-0-	-0-	688	1	5192	2	N	-0-			158
*01	5890	X	5890	-0-	-0-	-0-	719	1	5171	2	N	-0-			158

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	579	-0-	-444 B	-0-	52	1	527	2	N	-0-			-0-
09	750	N	523	-0-	-227 B	-0-	51	1	472	2	N	-0-			-0-
10	899	N	797	-0-	-102	-0-	77	1	720	2	N	-0-			-0-
11	794	N	794	-0-	-0-	-0-	75	1	719	2	N	-0-			-0-
12	1047	N	1047	-0-	-0-	-0-	109	1	938	2	N	-0-			-0-
*01	1092	N	1092	-0-	-0-	-0-	115	1	977	2	N	-0-			-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	78	-0-	-46 B	-0-	9	1	69	2	N	-0-			84
09	210	N	36	-0-	-174 B	-0-	4	1	32	2	N	-0-			84
10	403	N	35	-0-	-368	-0-	4	1	31	2	N	-0-			84
11	153	N	153	-0-	-0-	-0-	17	1	136	2	N	-0-			84
12	53	N	53	-0-	-0-	-0-	6	1	47	2	N	-0-			84
*01	134	N	134	-0-	-0-	-0-	16	1	118	2	N	-0-			84

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2780	N	2780	-0-	-0- B	-0-	236	1	2544	2	N	-0-			19
09	2541	N	2541	-0-	-0- B	-0-	227	1	2314	2	N	-0-			19
10	2358	N	2358	-0-	-0-	-0-	211	1	2147	2	N	-0-			19
11	2070	N	1852	-0-	-218	-0-	186	1	1666	2	N	-0-			19
12	2139	N	1754	-0-	-385	-0-	191	1	1563	2	N	-0-			19
01	2139	N	1692	-0-	-447	-0-	192	1	1500	2	N	-0-			19

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5042	X	5042	-0-	-0- B	-0-	585	1	4457	2	N	-0-			47
09	5910	X	5910	-0-	-0- B	-0-	686	1	5224	2	N	-0-			47
10	5604	X	5604	-0-	-0-	-0-	647	1	4957	2	N	-0-			47
11	5402	X	5402	-0-	-0-	-0-	591	1	4811	2	N	-0-			47
12	5548	X	5548	-0-	-0-	-0-	649	1	4899	2	N	-0-			47
*01	5704	X	5704	-0-	-0-	-0-	697	1	5007	2	N	-0-			47

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14539	X	26939	-0-	12400 B	-340312	2434	1	24505	2	N	-0-					-0-
09	14070	X	19035	-0-	4965 B	-335347	1844	1	17191	2	N	-0-					-0-
10	21296	X	21296	-0-	-0-	-0-	2067	1	19229	2	N	-0-					-0-
11	25466	X	25466	-0-	-0-	-0-	2399	1	23067	2	N	-0-					-0-
12	25426	X	25426	-0-	-0-	-0-	2640	1	22786	2	N	-0-					-0-
*01	23490	X	23490	-0-	-0-	-0-	2466	1	21024	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

08	17265	X	17265	-0-	-0- B	-0-	1560	1	15705	2	N	-0-					-0-
09	17502	X	17502	-0-	-0- B	-0-	1695	1	15807	2	N	-0-					-0-
10	17768	X	17768	-0-	-0-	-0-	1725	1	16043	2	N	-0-					-0-
11	17792	X	17792	-0-	-0-	-0-	1676	1	16116	2	N	-0-					-0-
12	16808	X	16808	-0-	-0-	-0-	1745	1	15063	2	N	-0-					-0-
*01	20313	X	20313	-0-	-0-	-0-	2132	1	18181	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

08	13135	X	13135	-0-	-0- B	-0-	1187	1	11948	2	N	-0-					-0-
09	12657	X	12657	-0-	-0- B	-0-	1226	1	11431	2	N	-0-					-0-
10	12346	X	12346	-0-	-0-	-0-	1198	1	11148	2	N	-0-					-0-
11	10920	X	10888	-0-	-32	-0-	1026	1	9862	2	N	-0-					-0-
12	11284	X	5253	-0-	-6031	-0-	545	1	4708	2	N	-0-					-0-
01	11284	X	1547	-0-	-9737	-0-	162	1	1385	2	N	-0-					-0-

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

08	13575	X	13575	-0-	-0- B	-0-	1227	1	12348	2	N	-0-					-0-
09	12258	X	12258	-0-	-0- B	-0-	1187	1	11071	2	N	-0-					-0-
10	12207	X	12207	-0-	-0-	-0-	1185	1	11022	2	N	-0-					-0-
11	11490	X	10344	-0-	-1146	-0-	975	1	9369	2	N	-0-					-0-
12	11873	X	11754	-0-	-119	-0-	1220	1	10534	2	N	-0-					-0-
*01	12068	X	12068	-0-	-0-	-0-	1267	1	10801	2	N	-0-					-0-

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

08	14B2	EXT	-0-	-0-	-0-	B	-1589					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	B	-1589					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					13
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					36
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	49					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	49					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		49					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		49					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		49					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		49					N	NO RPT					-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					44
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	187	-0-	187	B	187	187	1		N	-0-			16
09	DLQ G-10	269	-0-	269	B	456	269	1		N	-0-			16
10	DLQ G-10	514	-0-	514		970	514	1		N	-0-			16
11	DLQ G-10	391	-0-	391		1361	391	1		N	-0-			16
12	DLQ G-10	1284	-0-	1284		2645	1284	1		N	-0-			16
01	0 X	NO RPT	-0-	-0-		2645				N	NO RPT			16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			12
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			12
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			12
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			12
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			12
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			30
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			14
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			14
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			14
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			14
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			14
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			150
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			150
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			150
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			150
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-			150
01	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			150

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1025 N	1025	-0-	-0-	B	-0-	1025	1		N	-0-			6
09	827 N	827	-0-	-0-	B	-0-	827	1		N	-0-			6
10	1333 N	1325	-0-	-8		-0-	1325	1		N	-0-			6
11	1190 N	1190	-0-	-0-		-0-	1190	1		N	-0-			6
12	1107 N	1107	-0-	-0-		-0-	1107	1		N	-0-			6
01	0 X	NO RPT	-0-	-0-		-0-				N	NO RPT			6

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

08	1625	N	1625	-0-	-0-	B	-0-	1625	1			N	-0-					-0-
09	1670	N	1670	-0-	-0-	B	-0-	1670	1			N	-0-					-0-
10	1958	N	1958	-0-	-0-		-0-	1958	1			N	-0-					-0-
11	1353	N	1353	-0-	-0-		-0-	1353	1			N	-0-					-0-
12	2086	N	2086	-0-	-0-		-0-	2086	1			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

08	DLQ	G-10	2415	-0-	2415	B	2415	2408	1	7	9	N	6					200
09	DLQ	G-10	2486	-0-	2486	B	4901	2482	1	4	9	N	4					204
10	DLQ	G-10	1910	-0-	1910		6811	1901	1	9	9	N	8					212
11	DLQ	G-10	2429	-0-	2429		9240	2426	1	3	9	N	3					215
12	DLQ	G-10	1586	-0-	1586		10826	1577	1	9	9	N	8					223
01	0	X	NO RPT	-0-	-0-		10826					N	NO RPT					223

LEGACY RESERVES OPERATING LP 495445
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

08	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					1
09	1590	N	1182	-0-	-408	B	-0-	1182	3			N	-0-	1	5			-0-
10	1209	N	1129	-0-	-80		-0-	1129	3			N	-0-					-0-
11	1388	N	1388	-0-	-0-		-0-	1387	3	1	9	N	1					1
12	2598	N	2598	-0-	-0-		-0-	2598	3			N	-0-					1
01	1116	N	1070	-0-	-46		-0-	1070	3			N	-0-					1

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

08	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					1
09	1920	N	1456	-0-	-464	B	-0-	1456	3			N	-0-	1	5			-0-
10	1488	N	1443	-0-	-45		-0-	1443	3			N	-0-					-0-
11	1500	N	1426	-0-	-74		-0-	1425	3	1	9	N	1					1
12	1778	N	1778	-0-	-0-		-0-	1778	3			N	-0-	1	1			-0-
01	1457	N	1262	-0-	-195		-0-	1261	3	1	9	N	1					1

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

08	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
09	960	N	714	-0-	-246	B	-0-	714	3			N	-0-					-0-
10	979	N	979	-0-	-0-		-0-	979	3			N	-0-					-0-
11	900	N	888	-0-	-12		-0-	888	3			N	-0-					-0-
12	888	N	888	-0-	-0-		-0-	888	3			N	-0-					-0-
01	992	N	808	-0-	-184		-0-	808	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2569	-0-	-66 B	-0-	2569	3			N	-0-	1	5			-0-
09	2430	N	2200	-0-	-230 B	-0-	2200	3			N	-0-					-0-
10	2635	N	2135	-0-	-500	-0-	2135	3			N	-0-					-0-
11	2529	N	2529	-0-	-0-	-0-	2527	3	2	9	N	2	1	1			1
12	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-					1
*01	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					1

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3767	-0-	-15 B	-0-	3767	3			Y	-0-	1	5			44
09	3745	X	3745	-0-	-0- B	-0-	3745	3			Y	-0-					44
10	3819	X	3819	-0-	-0-	-0-	3819	3			Y	-0-					44
11	3660	X	3503	-0-	-157	-0-	3500	3	3	9	Y	3	2	1			45
12	3799	X	3799	-0-	-0-	-0-	3798	3	1	9	Y	1	1	1			45
*01	3804	X	3804	-0-	-0-	-0-	3804	3			Y	-0-					45

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-	1	5			-0-
09	2610	N	2350	-0-	-260 B	-0-	2350	3			N	-0-					-0-
10	1891	N	1889	-0-	-2	-0-	1889	3			N	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	1715	3	2	9	N	2	1	1			1
12	2418	N	2078	-0-	-340	-0-	2078	3			N	-0-	1	1			-0-
*01	1968	N	1968	-0-	-0-	-0-	1967	3	1	9	N	1					1

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-31403					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-31403					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2966	-0-	-134 B	-0-	2966	3			Y	-0-	1	5			19
09	3000	X	2906	-0-	-94 B	-0-	2906	3			Y	-0-					19
10	3100	X	3005	-0-	-95	-0-	3005	3			Y	-0-					19
11	2880	X	2871	-0-	-9	-0-	2868	3	3	9	Y	3	2	1			20
12	3007	X	2996	-0-	-11	-0-	2995	3	1	9	Y	1	1	1			20
01	3007	X	2857	-0-	-150	-0-	2857	3			Y	-0-					20

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1376	-0-	-298 B	-0-	1376	3			Y	-0-	1	5			-0-
09	1560	N	1383	-0-	-177 B	-0-	1383	3			Y	-0-					-0-
10	1581	N	1362	-0-	-219	-0-	1362	3			Y	-0-					-0-
11	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
12	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
01	1364	N	1288	-0-	-76	-0-	1288	3			Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5132	-0-	-665 B	-0-	5132	3			Y	-0-	1	5			76
09	5610	X	4272	-0-	-1338 B	-0-	4272	3			Y	-0-					76
10	5797	X	4702	-0-	-1095	-0-	4702	3			Y	-0-					76
11	5520	X	4518	-0-	-1002	-0-	4514	3	4	9	Y	4	3	1			77
12	5332	X	4119	-0-	-1213	-0-	4117	3	2	9	Y	2	2	1			77
01	5146	X	4505	-0-	-641	-0-	4505	3			Y	-0-					77

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-	1	5			-0-
09	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1063	3	1	9	N	1					1
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					1
*01	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					1

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

*02	1896	N	1896	-0-	-0- B	-0-	1896	3			Y	-0-					-0-
*03	2028	N	2028	-0-	-0- B	-0-	2028	3			Y	-0-					-0-
*04	2040	N	1972	-0-	-68 B	-0-	1972	3			Y	-0-					-0-
*05	2085	N	2085	-0-	-0- B	-0-	2085	3			Y	-0-					-0-
*06	1950	N	1521	-0-	-429 B	-0-	1521	3			Y	-0-					-0-
*07	2239	N	2239	-0-	-0- B	-0-	2239	3			Y	-0-					-0-
*08	2098	N	2098	-0-	-0- B	-0-	2098	3			Y	-0-					-0-
*09	2080	N	2080	-0-	-0- B	-0-	2080	3			Y	-0-					-0-
*10	2042	N	2042	-0-	-0-	-0-	2042	3			Y	-0-					-0-
*11	2076	N	2076	-0-	-0-	-0-	2076	3			Y	-0-					-0-
*12	2170	N	2170	-0-	-0-	-0-	2170	3			Y	-0-					-0-
*01	2140	N	2140	-0-	-0-	-0-	2139	3	1	9	Y	1					1

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

08	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-	1	5			15
09	1770	N	1436	-0-	-334 B	-0-	1436	3			N	-0-					15
10	1705	N	1262	-0-	-443	-0-	1262	3			N	-0-					15
11	1680	N	1258	-0-	-422	-0-	1257	3	1	9	N	1					16
12	1488	N	737	-0-	-751	-0-	737	3			N	-0-	1	1			15
01	1271	N	446	-0-	-825	-0-	445	3	1	9	N	1					16

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

08	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
09	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
11	810	N	603	-0-	-207	-0-	603	3			N	-0-					-0-
12	1271	N	701	-0-	-570	-0-	701	3			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

08	2183	N	2183	-0-	-0- B	-0-	2183	3			Y	-0-	1	5			-0-
09	1950	N	1931	-0-	-19 B	-0-	1931	3			Y	-0-					-0-
10	2015	N	1682	-0-	-333	-0-	1682	3			Y	-0-					-0-
11	1950	N	1246	-0-	-704	-0-	1245	3	1	9	Y	1					1
12	1984	N	1681	-0-	-303	-0-	1681	3			Y	-0-	1	1			-0-
01	1674	N	808	-0-	-866	-0-	807	3	1	9	Y	1					1

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

08	620	N	503	-0-	-117 B	-0-	503	3			Y	-0-	1	5			-0-
09	600	N	574	-0-	-26 B	-0-	574	3			Y	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	589	N	561	-0-	-28	-0-	561	3			Y	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2035	N	2035	-0-	-0- B	-0-	2035	3			Y	-0-	1	5			-0-
09	2034	N	2034	-0-	-0- B	-0-	2034	3			Y	-0-					-0-
10	2078	N	2078	-0-	-0-	-0-	2078	3			Y	-0-					-0-
11	1950	N	1921	-0-	-29	-0-	1919	3	2	9	Y	2	1	1			1
12	2015	N	1967	-0-	-48	-0-	1967	3			Y	-0-					1
01	2015	N	1854	-0-	-161	-0-	1854	3			Y	-0-					1

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	1357	-0-	1016 B	-23181	1357	3			N	-0-	1	5			-0-
09	1740	N	1310	-0-	-430 B	-23181	1310	3			N	-0-					-0-
10	1333	N	1291	-0-	-42	-0-	1291	3			N	-0-					-0-
11	1320	N	1257	-0-	-63	-0-	1256	3	1	9	N	1					1
12	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					1
*01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					1

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1752	-0-	-108 B	-0-	1752	3			Y	-0-	1	5			-0-
09	1715	N	1715	-0-	-0- B	-0-	1715	3			Y	-0-					-0-
10	1798	N	1754	-0-	-44	-0-	1754	3			Y	-0-					-0-
11	1710	N	1672	-0-	-38	-0-	1672	3			Y	-0-					-0-
12	1767	N	1733	-0-	-34	-0-	1732	3	1	9	Y	1					1
01	1767	N	1493	-0-	-274	-0-	1493	3			Y	-0-					1

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	120	-0-	-159 B	-0-	120	3			Y	-0-	1	5			-0-
09	210	N	97	-0-	-113 B	-0-	97	3			Y	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1917	N	1917	-0-	-0- B	-0-	1917	3			Y	-0-	1	5			-0-
09	1800	N	1673	-0-	-127 B	-0-	1673	3			Y	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	1562	3			Y	-0-					-0-
11	1860	N	1801	-0-	-59	-0-	1800	3	1	9	Y	1	1	1			-0-
12	1736	N	1574	-0-	-162	-0-	1573	3	1	9	Y	1					1
*01	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					1

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	2026	-0-	-206 B	-0-	2026	3			Y	-0-	1	5			47
09	2339	X	2339	-0-	-0- B	-0-	2339	3			Y	-0-					47
10	2228	N	2228	-0-	-0-	-0-	2228	3			Y	-0-					47
11	1950	N	1787	-0-	-163	-0-	1785	3	2	9	Y	2	1	1			48
12	2232	N	1682	-0-	-550	-0-	1682	3			Y	-0-	1	1			47
01	2232	N	1543	-0-	-689	-0-	1542	3	1	9	Y	1					48

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-	1	5			-0-
09	2970	X	2288	-0-	-682 B	-0-	2288	3			N	-0-					-0-
10	3069	X	2199	-0-	-870	-0-	2199	3			N	-0-					-0-
11	2970	X	2196	-0-	-774	-0-	2194	3	2	9	N	2	1	1			1
12	2595	X	2595	-0-	-0-	-0-	2595	3			N	-0-					1
01	2356	X	2150	-0-	-206	-0-	2150	3			N	-0-					1

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3077	-0-	-364 B	-0-	3077	3			N	-0-	1	5			-0-
09	4170	X	3022	-0-	-1148 B	-0-	3022	3			N	-0-					-0-
10	4309	X	3245	-0-	-1064	-0-	3245	3			N	-0-					-0-
11	4170	X	3078	-0-	-1092	-0-	3075	3	3	9	N	3	2	1			1
12	5211	X	5211	-0-	-0-	-0-	5209	3	2	9	N	2	2	1			1
*01	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					1

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	1856	-0-	1484 B	-10080	1856	3			N	-0-	1	5			-0-
09	1860	N	1346	-0-	-514 B	-10080	1346	3			N	-0-					-0-
10	1488	N	1562	-0-	74	-0-	1562	3			N	-0-					-0-
11	1800	N	1494	-0-	-306	-0-	1493	3	1	9	N	1					1
12	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					1
*01	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					1

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4774	-0-	-0- B	-0-	4774	3			N	-0-	1	5			-0-
09	5490	X	5074	-0-	-416 B	-0-	5074	3			N	-0-					-0-
10	5673	X	5647	-0-	-26	-0-	5647	3			N	-0-					-0-
11	5490	X	4297	-0-	-1193	-0-	4293	3	4	9	N	4	3	1			1
12	6059	X	6059	-0-	-0-	-0-	6057	3	2	9	N	2	2	1			1
01	5642	X	4962	-0-	-680	-0-	4962	3			N	-0-					1

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1740	N	1713	-0-	-27 B	-0-	1713	3			N	-0-					-0-
*03	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
*04	1800	N	1665	-0-	-135 B	-0-	1665	3			N	-0-					-0-
*05	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
*06	1710	N	1446	-0-	-264 B	-0-	1446	3			N	-0-					-0-
*07	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
*08	1922	N	1785	-0-	-137 B	-0-	1785	3			N	-0-					-0-
*09	1440	N	1352	-0-	-88 B	-0-	1352	3			N	-0-					-0-
*10	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
*11	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
*12	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
01	2108	N	1832	-0-	-276	-0-	1831	3	1	9	N	1					1

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3178	-0-	-232 B	-56766	3178	3			N	-0-	1	5			-0-
09	4260	X	3668	-0-	-592 B	-56766	3668	3			N	-0-					-0-
10	4402	X	3685	-0-	-717	-0-	3685	3			N	-0-					-0-
11	4260	X	3853	-0-	-407	-0-	3849	3	4	9	N	4	3	1			1
12	3782	X	3466	-0-	-316	-0-	3465	3	1	9	N	1	1	1			1
01	3782	X	3308	-0-	-474	-0-	3308	3			N	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	1490	-0-	1149 B	-29416	1490	3			N	-0-	1	5			-0-
09	1680	N	1359	-0-	-321 B	-29416	1359	3			N	-0-					-0-
10	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					-0-
11	1440	N	1367	-0-	-73	-0-	1366	3	1	9	N	1					1
12	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					1
01	1457	N	1369	-0-	-88	-0-	1369	3			N	-0-					1

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	1216	-0-	968 B	-36064	1216	3			N	-0-	1	5			-0-
09	1260	N	1321	-0-	61 B	-36003	1321	3			N	-0-					-0-
10	1519	N	1642	-0-	123	-0-	1642	3			N	-0-					-0-
11	1531	N	1531	-0-	-0-	-0-	1530	3	1	9	N	1	1	1			-0-
12	1869	N	1869	-0-	-0-	-0-	1868	3	1	9	N	1					1
01	1643	N	1517	-0-	-126	-0-	1517	3			N	-0-					1

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	427	-0-	241 B	-15100	427	3			N	-0-	1	5			-0-
09	870	N	357	-0-	-513 B	-15100	357	3			N	-0-					-0-
10	496	N	289	-0-	-207	-0-	289	3			N	-0-					-0-
11	420	N	250	-0-	-170	-0-	249	3	1	9	N	1					1
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					1
*01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					1

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-	1	5			-0-
09	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
10	2728	N	2002	-0-	-726	-0-	2002	3			N	-0-					-0-
11	2640	N	1046	-0-	-1594	-0-	1046	3			N	-0-					-0-
12	2573	N	1799	-0-	-774	-0-	1799	3			N	-0-					-0-
01	2015	N	1749	-0-	-266	-0-	1748	3	1	9	N	1					1

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-	1	5			-0-
09	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	1224	3	1	9	N	1					1
12	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-	1	1			-0-
*01	1268	N	1268	-0-	-0-	-0-	1267	3	1	9	N	1					1

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	X	1046	-0-	-0- B	-0-	1046	3			N	-0-	1	5			-0-
09	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. 501545
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0- B	-0-	69	1	1515	2	Y	-0-					1
09	1470	N	712	-0-	-758 B	-0-	33	1	679	2	Y	-0-					1
10	2075	N	2075	-0-	-0-	-0-	97	1	1978	2	Y	-0-					1
11	1659	N	1659	-0-	-0-	-0-	78	1	1581	2	Y	-0-					1
12	1468	N	1468	-0-	-0-	-0-	70	1	1398	2	Y	-0-					1
01	1643	N	1511	-0-	-132	-0-	74	1	1437	2	Y	-0-					1

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28 B	-0-	11	1	240	2	Y	-0-					-0-
09	270	N	245	-0-	-25 B	-0-	11	1	234	2	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	11	1	231	2	Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-					-0-
01	248	N	69	-0-	-179	-0-	3	1	66	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	19	-0-	19 B	-648	1	1	18	2	Y	-0-					-0-
09	0	N	1	-0-	1 B	-647	1	2			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	24	1	466	2	Y	-0-					-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4358	X	4358	-0-	-0- B	-0-	190	1	4168	2	Y	-0-					4
09	4200	X	4135	-0-	-65 B	-0-	192	1	3943	2	Y	-0-					4
10	4340	X	3922	-0-	-418	-0-	184	1	3738	2	Y	-0-					4
11	4200	X	3672	-0-	-528	-0-	172	1	3500	2	Y	-0-					4
12	4340	X	4261	-0-	-79	-0-	204	1	4057	2	Y	-0-					4
01	4340	X	3659	-0-	-681	-0-	180	1	3479	2	Y	-0-					4

EMMONS MG GUI WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	6	-0-	-2 B	-0-	6	2			Y	-0-					-0-
09	30	N	3	-0-	-27 B	-0-	3	2			Y	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1636	-0-	-317 B	-0-	71	1	1565	2	Y	-0-					169
09	1890	N	1763	-0-	-127 B	-0-	80	1	1647	2	Y	33	181	1			21
							36	9									
10	1736	N	1702	-0-	-34	-0-	80	1	1622	2	Y	-0-					21
11	1962	N	1962	-0-	-0-	-0-	92	1	1870	2	Y	-0-					21
12	1835	N	1835	-0-	-0-	-0-	88	1	1747	2	Y	-0-					21
01	1705	N	1572	-0-	-133	-0-	77	1	1495	2	Y	-0-					21

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	B	-0-	74	1	1633	2	Y	-0-					-0-
09	1914	N	1914	-0-	-0-	B	-0-	89	1	1825	2	Y	-0-					-0-
10	1735	N	1735	-0-	-0-		-0-	81	1	1654	2	Y	-0-					-0-
11	1650	N	1577	-0-	-73		-0-	74	1	1503	2	Y	-0-					-0-
12	1705	N	1443	-0-	-262		-0-	69	1	1374	2	Y	-0-					-0-
01	1705	N	1303	-0-	-402		-0-	64	1	1239	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0-	B	-0-	57	1	1258	2	Y	-0-					-0-
09	1336	N	1336	-0-	-0-	B	-0-	62	1	1274	2	Y	-0-					-0-
10	1473	N	1473	-0-	-0-		-0-	69	1	1404	2	Y	-0-					-0-
11	1502	N	1502	-0-	-0-		-0-	70	1	1432	2	Y	-0-					-0-
12	1506	N	1506	-0-	-0-		-0-	72	1	1434	2	Y	-0-					-0-
*01	1483	N	1483	-0-	-0-		-0-	73	1	1410	2	Y	-0-					-0-

HILL, FS GU 1 WELL #: 1 RRCID -> 111320 COMPL. DATE 05/01/1984 TOTAL DEPTH 12703 PERF.12130 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-
09	210	N	210	-0-	-0-	B	-0-	10	1	200	2	Y	-0-					-0-
10	155	N	155	-0-	-0-		-0-	7	1	148	2	Y	-0-					-0-
11	101	N	101	-0-	-0-		-0-	5	1	96	2	Y	-0-					-0-
12	79	N	79	-0-	-0-		-0-	4	1	75	2	Y	-0-					-0-
*01	173	N	173	-0-	-0-		-0-	9	1	164	2	Y	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	B	-0-	23	1	513	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	B	-0-	12	1	240	2	Y	-0-					-0-
10	217	N	95	-0-	-122		-0-	4	1	91	2	Y	-0-					-0-
11	240	N	95	-0-	-145		-0-	4	1	91	2	Y	-0-					-0-
12	248	N	102	-0-	-146		-0-	5	1	97	2	Y	-0-					-0-
*01	125	N	125	-0-	-0-		-0-	6	1	119	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	763	-0-	-12	B	-0-	33	1	730	2	Y	-0-					-0-
09	750	N	688	-0-	-62	B	-0-	32	1	656	2	Y	-0-					-0-
10	775	N	731	-0-	-44		-0-	34	1	697	2	Y	-0-					-0-
11	750	N	673	-0-	-77		-0-	32	1	641	2	Y	-0-					-0-
12	713	N	687	-0-	-26		-0-	33	1	654	2	Y	-0-					-0-
*01	775	N	775	-0-	-0-		-0-	38	1	737	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1194	-0-	-573	B	-0-	52	1	1142	2	Y	-0-					-0-
09	1200	N	906	-0-	-294	B	-0-	42	1	864	2	Y	-0-					-0-
10	1271	N	516	-0-	-755		-0-	24	1	492	2	Y	-0-					-0-
11	1170	N	456	-0-	-714		-0-	21	1	435	2	Y	-0-					-0-
12	930	N	469	-0-	-461		-0-	22	1	447	2	Y	-0-					-0-
01	527	N	120	-0-	-407		-0-	6	1	114	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1099	-0-	-296	B	-0-	48	1	1051	2	Y	-0-					-0-
09	1260	N	943	-0-	-317	B	-0-	44	1	899	2	Y	-0-					-0-
10	1271	N	1135	-0-	-136		-0-	53	1	1082	2	Y	-0-					-0-
11	1050	N	1035	-0-	-15		-0-	48	1	987	2	Y	-0-					-0-
12	1086	N	1086	-0-	-0-		-0-	52	1	1034	2	Y	-0-					-0-
01	1147	N	1054	-0-	-93		-0-	52	1	1002	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	461	-0-	-35 B	-0-	20	1	441	2	Y	-0-					-0-
09	480	N	395	-0-	-85 B	-0-	18	1	377	2	Y	-0-					-0-
10	465	N	458	-0-	-7	-0-	21	1	437	2	Y	-0-					-0-
11	450	N	403	-0-	-47	-0-	19	1	384	2	Y	-0-					-0-
12	403	N	338	-0-	-65	-0-	16	1	322	2	Y	-0-					-0-
01	465	N	392	-0-	-73	-0-	19	1	373	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	385	-0-	-1754 B	-0-	17	1	368	2	Y	-0-					18
09	630	X	343	-0-	-287 B	-0-	16	1	327	2	Y	-0-					18
10	651	X	478	-0-	-173	-0-	22	1	456	2	Y	-0-					18
11	480	X	359	-0-	-121	-0-	17	1	342	2	Y	-0-					18
12	448	N	448	-0-	-0-	-0-	21	1	427	2	Y	-0-					18
01	465	N	394	-0-	-71	-0-	19	1	375	2	Y	-0-					18

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0- B	-0-	34	1	747	2	Y	-0-					-0-
09	1489	N	1489	-0-	-0- B	-0-	69	1	1420	2	Y	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	60	1	1230	2	Y	-0-					-0-
11	1358	N	1358	-0-	-0-	-0-	64	1	1294	2	Y	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	67	1	1328	2	Y	-0-					-0-
01	1240	N	1209	-0-	-31	-0-	60	1	1149	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1881	N	1881	-0-	-0- B	-0-	82	1	1799	2	Y	-0-					-0-
09	1980	N	1859	-0-	-121 B	-0-	86	1	1773	2	Y	-0-					-0-
10	1829	N	1828	-0-	-1	-0-	86	1	1742	2	Y	-0-					-0-
11	1830	N	1755	-0-	-75	-0-	82	1	1673	2	Y	-0-					-0-
12	1922	N	1840	-0-	-82	-0-	88	1	1752	2	Y	-0-					-0-
*01	1917	N	1917	-0-	-0-	-0-	94	1	1823	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 04/25/1995 TOTAL DEPTH 12685 PERF.12357 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	35	1	766	2	Y	-0-					-0-
09	755	N	755	-0-	-0- B	-0-	35	1	720	2	Y	-0-					-0-
10	739	N	739	-0-	-0-	-0-	35	1	704	2	Y	-0-					-0-
11	780	N	676	-0-	-104	-0-	32	1	644	2	Y	-0-					-0-
12	775	N	579	-0-	-196	-0-	28	1	551	2	Y	-0-					-0-
01	744	N	584	-0-	-160	-0-	29	1	555	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17 B	-0-	2	1	43	2	N	-0-					-0-
09	41	N	41	-0-	-0- B	-0-	2	1	39	2	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	4	1	84	2	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	10	1	187	2	N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1482	-0-	-6 B	-0-	64	1	1418	2	Y	-0-					-0-
09	1672	N	1672	-0-	-0- B	-0-	78	1	1594	2	Y	-0-					-0-
10	1586	N	1586	-0-	-0-	-0-	74	1	1512	2	Y	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	70	1	1434	2	Y	-0-					-0-
12	1736	N	1488	-0-	-248	-0-	71	1	1417	2	Y	-0-					-0-
01	1581	N	1492	-0-	-89	-0-	73	1	1419	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
S. NAN-SU-GAIL GU 1 WELL #: 2 RRCID -> 160809 COMPL. DATE 09/21/1996 TOTAL DEPTH 13060 PERF.12706 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2098	N	2098	-0-	-0-	B	-0-	91	1	2007	2	Y	-0-			13
09	1440	N	731	-0-	-709	B	-0-	34	1	697	2	Y	-0-			13
10	1488	N	261	-0-	-1227		-0-	12	1	249	2	Y	-0-			13
11	1440	N	140	-0-	-1300		-0-	7	1	133	2	Y	-0-			13
12	744	N	57	-0-	-687		-0-	3	1	54	2	Y	-0-			13
01	248	N	121	-0-	-127		-0-	6	1	115	2	Y	-0-			13

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

08	1302	N	1255	-0-	-47	B	-0-	55	1	1200	2	Y	-0-			-0-
09	1388	N	1388	-0-	-0-	B	-0-	64	1	1324	2	Y	-0-			-0-
10	1737	N	1737	-0-	-0-		-0-	81	1	1656	2	Y	-0-			-0-
11	3000	N	4138	-0-	1138		1138	194	1	3944	2	Y	-0-			-0-
12	3100	N	3210	-0-	110		1248	153	1	3057	2	Y	-0-			-0-
*01	3100	N	2403	-0-	-697		551	118	1	2285	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-		-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-		-0-					Y	-0-			-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

08	2664	N	2664	-0-	-0-	B	-0-	116	1	2548	2	Y	-0-			-0-
09	2706	N	2706	-0-	-0-	B	-0-	126	1	2580	2	Y	-0-			-0-
10	2976	N	2714	-0-	-262		-0-	127	1	2587	2	Y	-0-			-0-
11	2670	N	2670	-0-	-0-		-0-	125	1	2545	2	Y	-0-			-0-
12	3100	N	3103	-0-	3		3	148	1	2955	2	Y	-0-			-0-
*01	3024	N	3021	-0-	-3		-0-	149	1	2872	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

08	603	N	603	-0-	-0-	B	-0-	26	1	577	2	Y	-0-			-0-
09	570	N	462	-0-	-108	B	-0-	21	1	441	2	Y	-0-			-0-
10	815	N	815	-0-	-0-		-0-	38	1	777	2	Y	-0-			-0-
11	1737	N	1737	-0-	-0-		-0-	81	1	1656	2	Y	-0-			-0-
12	1216	N	1216	-0-	-0-		-0-	58	1	1158	2	Y	-0-			-0-
*01	1101	N	1101	-0-	-0-		-0-	54	1	1047	2	Y	-0-			-0-

WHEELOCK GU 1 WELL #: 2 RRCID -> 172928 COMPL. DATE 11/10/1998 TOTAL DEPTH 12933 PERF.12560 - 12794

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT			-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

08	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-						Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4085	X	4085	-0-	-0- B	-0-	178	1	3907	2	Y	-0-			-0-
09	3995	X	3995	-0-	-0- B	-0-	185	1	3810	2	Y	-0-			-0-
10	4185	X	4185	-0-	-0-	-0-	196	1	3989	2	Y	-0-			-0-
11	3847	X	3847	-0-	-0-	-0-	180	1	3667	2	Y	-0-			-0-
12	3966	X	3966	-0-	-0-	-0-	189	1	3777	2	Y	-0-			-0-
*01	3946	X	3946	-0-	-0-	-0-	194	1	3752	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1433	-0-	-24 B	-729	62	1	1371	2	Y	-0-			-0-
09	1410	N	1366	-0-	-44 B	-729	63	1	1303	2	Y	-0-			-0-
10	1457	N	1410	-0-	-47	-0-	66	1	1344	2	Y	-0-			-0-
11	1380	N	1303	-0-	-77	-0-	61	1	1242	2	Y	-0-			-0-
12	1443	N	1443	-0-	-0-	-0-	69	1	1374	2	Y	-0-			-0-
01	1395	N	1320	-0-	-75	-0-	65	1	1255	2	Y	-0-			-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3744	X	3744	-0-	-0- B	-0-	163	1	3581	2	Y	-0-			-0-
09	2580	N	1422	-0-	-1158 B	-0-	66	1	1356	2	Y	-0-			-0-
10	5327	X	5327	-0-	-0-	-0-	249	1	5078	2	Y	-0-			-0-
11	5483	X	5483	-0-	-0-	-0-	257	1	5226	2	Y	-0-			-0-
12	4857	X	4857	-0-	-0-	-0-	232	1	4625	2	Y	-0-			-0-
*01	4860	X	4860	-0-	-0-	-0-	239	1	4621	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2418	X	2275	-0-	-143 B	-0-	99	1	2176	2	Y	-0-			32
09	2485	X	2485	-0-	-0- B	-0-	115	1	2370	2	Y	-0-			32
10	2418	X	2375	-0-	-43	-0-	111	1	2264	2	Y	-0-			32
11	2340	X	2168	-0-	-172	-0-	102	1	2066	2	Y	-0-			32
12	2418	X	2268	-0-	-150	-0-	108	1	2160	2	Y	-0-			32
01	2418	X	1453	-0-	-965	-0-	72	1	1381	2	Y	-0-			32

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	1163	-0-	-108 B	-0-	51	1	1112	2	Y	-0-			-0-
09	1260	N	1185	-0-	-75 B	-0-	55	1	1130	2	Y	-0-			-0-
10	1302	N	894	-0-	-408	-0-	42	1	852	2	Y	-0-			-0-
11	1140	N	7	-0-	-1133	-0-	7	2			Y	-0-			-0-
12	1240	N	32	-0-	-1208	-0-	2	1	30	2	Y	-0-			-0-
01	899	N	338	-0-	-561	-0-	17	1	321	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5951	X	5951	-0-	-0- B	-0-	259	1	5692	2	Y	-0-			-0-
09	5668	X	5668	-0-	-0- B	-0-	263	1	5405	2	Y	-0-			-0-
10	5768	X	5768	-0-	-0-	-0-	270	1	5498	2	Y	-0-			-0-
11	5160	X	5020	-0-	-140	-0-	235	1	4785	2	Y	-0-			-0-
12	5332	X	2935	-0-	-2397	-0-	140	1	2795	2	Y	-0-			-0-
01	5332	X	2125	-0-	-3207	-0-	105	1	2020	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3185	X	3185	-0-	-0- B	-0-	139	1	3046	2	N	-0-			-0-
09	3082	X	3082	-0-	-0- B	-0-	143	1	2939	2	N	-0-			-0-
10	3104	X	3104	-0-	-0-	-0-	145	1	2959	2	N	-0-			-0-
11	2897	X	2897	-0-	-0-	-0-	136	1	2761	2	N	-0-			-0-
12	2800	X	2800	-0-	-0-	-0-	134	1	2666	2	N	-0-			-0-
*01	2750	X	2750	-0-	-0-	-0-	135	1	2615	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 05/15/2001 TOTAL DEPTH 12947 PERF.12712 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 04/30/2001 TOTAL DEPTH 12700 PERF.12318 - 12555

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	N	1472	-0-	-357 B	-0-	64	1	1408	2	N	-0-			-0-
09	1542	N	1542	-0-	-0- B	-0-	72	1	1470	2	N	-0-			-0-
10	1731	N	1731	-0-	-0-	-0-	81	1	1650	2	N	-0-			-0-
11	1594	N	1594	-0-	-0-	-0-	75	1	1519	2	N	-0-			-0-
12	1702	N	1702	-0-	-0-	-0-	81	1	1621	2	N	-0-			-0-
01	1736	N	1645	-0-	-91	-0-	81	1	1564	2	N	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	649	N	649	-0-	-0- B	-0-	28	1	621	2	Y	-0-			-0-
09	360	N	281	-0-	-79 B	-0-	13	1	268	2	Y	-0-			-0-
10	1945	N	1945	-0-	-0-	-0-	91	1	1854	2	Y	-0-			-0-
11	3000	N	3666	-0-	666	666	172	1	3494	2	Y	-0-			-0-
12	3100	N	3322	-0-	222	888	159	1	3163	2	Y	-0-			-0-
*01	3100	N	2628	-0-	-472	416	129	1	2499	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1485	-0-	-313 B	-0-	65	1	1420	2	N	-0-			-0-
09	1330	N	1330	-0-	-0- B	-0-	62	1	1268	2	N	-0-			-0-
10	1767	N	1429	-0-	-338	-0-	67	1	1362	2	N	-0-			-0-
11	1631	N	1631	-0-	-0-	-0-	76	1	1555	2	N	-0-			-0-
12	1408	N	1408	-0-	-0-	-0-	67	1	1341	2	N	-0-			-0-
01	1426	N	1172	-0-	-254	-0-	58	1	1114	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15	N	1	-0-	-14 B	-164	1	2			Y	-0-			-0-
09	7	N	-0-	-0-	-7 B	-164					Y	-0-			-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-			8
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-			8
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			8
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			8
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			8
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			8

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2356	N	2241	-0-	-115 B	-0-	98	1	2143	2	Y	-0-			17
09	2220	N	2154	-0-	-66 B	-0-	100	1	2054	2	Y	-0-			17
10	2294	N	1723	-0-	-571	-0-	81	1	1642	2	Y	-0-			17
11	2203	N	2203	-0-	-0-	-0-	103	1	2100	2	Y	-0-			17
12	2454	N	2454	-0-	-0-	-0-	117	1	2337	2	Y	-0-			17
*01	2313	N	2313	-0-	-0-	-0-	114	1	2199	2	Y	-0-			17

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4267	-0-	-414 B	-0-	186	1	4081	2	Y	-0-					-0-
09	4470	X	4211	-0-	-259 B	-0-	195	1	4016	2	Y	-0-					-0-
10	4619	X	4323	-0-	-296	-0-	202	1	4121	2	Y	-0-					-0-
11	4470	X	4158	-0-	-312	-0-	195	1	3963	2	Y	-0-					-0-
12	4402	X	3892	-0-	-510	-0-	186	1	3706	2	Y	-0-					-0-
01	4340	X	3848	-0-	-492	-0-	189	1	3659	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1424	N	1424	-0-	-0- B	-0-	62	1	1362	2	Y	-0-					-0-
09	1530	N	1228	-0-	-302 B	-0-	57	1	1171	2	Y	-0-					-0-
10	1488	N	1178	-0-	-310	-0-	55	1	1123	2	Y	-0-					-0-
11	1380	N	1209	-0-	-171	-0-	57	1	1152	2	Y	-0-					-0-
12	1271	N	1155	-0-	-116	-0-	55	1	1100	2	Y	-0-					-0-
01	1178	N	1151	-0-	-27	-0-	57	1	1094	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 05/15/2003 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	49	-0-	-788 B	-0-	2	1	47	2	Y	-0-					-0-
09	780	N	502	-0-	-278 B	-0-	23	1	479	2	Y	-0-					-0-
10	1135	N	1135	-0-	-0-	-0-	53	1	1082	2	Y	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	61	1	1245	2	Y	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	63	1	1261	2	Y	-0-					-0-
01	1147	N	1088	-0-	-59	-0-	54	1	1034	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4041	X	4041	-0-	-0- B	-0-	176	1	3865	2	Y	-0-					8
09	4005	X	4005	-0-	-0- B	-0-	186	1	3819	2	Y	-0-					8
10	4846	X	4846	-0-	-0-	-0-	227	1	4619	2	Y	-0-					8
11	4577	X	4577	-0-	-0-	-0-	214	1	4363	2	Y	-0-					8
12	4653	X	4653	-0-	-0-	-0-	222	1	4431	2	Y	-0-					8
*01	4479	X	4479	-0-	-0-	-0-	221	1	4258	2	Y	-0-					8

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4873	X	4873	-0-	-0- B	-0-	212	1	4661	2	Y	-0-					7
09	4399	X	4399	-0-	-0- B	-0-	204	1	4192	2	Y	3					10
							3	9									
10	4211	X	4211	-0-	-0-	-0-	197	1	4014	2	Y	-0-					10
11	3597	X	3597	-0-	-0-	-0-	169	1	3428	2	Y	-0-					10
12	3563	X	3563	-0-	-0-	-0-	170	1	3393	2	Y	-0-					10
*01	4120	X	4120	-0-	-0-	-0-	203	1	3915	2	Y	2					12
							2	9									

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2501	N	2501	-0-	-0- B	-0-	109	1	2391	2	Y	1					7
							1	9									
09	2270	N	2270	-0-	-0- B	-0-	105	1	2165	2	Y	-0-					7
10	2418	N	2407	-0-	-11	-0-	113	1	2294	2	Y	-0-					7
11	2430	N	2331	-0-	-99	-0-	109	1	2222	2	Y	-0-					7
12	2356	N	2179	-0-	-177	-0-	104	1	2075	2	Y	-0-					7
01	2418	N	2408	-0-	-10	-0-	119	1	2289	2	Y	-0-					7

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2775	X	2775	-0-	-0-	B	-0-	121	1	2654	2	Y	-0-			-0-
09	2676	X	2676	-0-	-0-	B	-0-	124	1	2552	2	Y	-0-			-0-
10	2711	N	2711	-0-	-0-		-0-	127	1	2584	2	Y	-0-			-0-
11	2662	N	2662	-0-	-0-		-0-	125	1	2537	2	Y	-0-			-0-
12	2556	N	2556	-0-	-0-		-0-	122	1	2434	2	Y	-0-			-0-
01	2418	N	2310	-0-	-108		-0-	114	1	2196	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-		-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-		-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-		-0-					Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

08	3590	X	3590	-0-	-0-	B	-0-	156	1	3434	2	Y	-0-			-0-
09	3366	X	3366	-0-	-0-	B	-0-	156	1	3210	2	Y	-0-			-0-
10	3902	X	3902	-0-	-0-		-0-	183	1	3719	2	Y	-0-			-0-
11	3588	X	3588	-0-	-0-		-0-	168	1	3420	2	Y	-0-			-0-
12	3553	X	3553	-0-	-0-		-0-	170	1	3383	2	Y	-0-			-0-
*01	3577	X	3577	-0-	-0-		-0-	176	1	3401	2	Y	-0-			-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

08	2241	N	2241	-0-	-0-	B	-0-	98	1	2143	2	Y	-0-			-0-
09	1770	N	1388	-0-	-382	B	-0-	64	1	1324	2	Y	-0-			-0-
10	1922	N	1372	-0-	-550		-0-	64	1	1308	2	Y	-0-			-0-
11	2160	N	1316	-0-	-844		-0-	62	1	1254	2	Y	-0-			-0-
12	3100	N	4144	-0-	1044		1044	198	1	3946	2	Y	-0-			-0-
*01	3100	N	3606	-0-	506		1550	178	1	3428	2	Y	-0-			-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

08	1736	N	1736	-0-	-0-	B	-0-	76	1	1660	2	Y	-0-			-0-
09	1650	N	1625	-0-	-25	B	-0-	75	1	1550	2	Y	-0-			-0-
10	1927	N	1927	-0-	-0-		-0-	90	1	1837	2	Y	-0-			-0-
11	1769	N	1769	-0-	-0-		-0-	83	1	1686	2	Y	-0-			-0-
12	1710	N	1710	-0-	-0-		-0-	82	1	1628	2	Y	-0-			-0-
*01	3100	N	36652	-0-	33552		33552	1804	1	34848	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

08	2083	X	2083	-0-	-0-	B	-0-	91	1	1992	2	Y	-0-			-0-
09	1813	X	1813	-0-	-0-	B	-0-	84	1	1729	2	Y	-0-			-0-
10	2285	X	2285	-0-	-0-		-0-	107	1	2178	2	Y	-0-			-0-
11	2987	N	2987	-0-	-0-		-0-	140	1	2847	2	Y	-0-			-0-
12	2538	N	2538	-0-	-0-		-0-	121	1	2417	2	Y	-0-			-0-
*01	1947	N	1947	-0-	-0-		-0-	96	1	1851	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-			-0-
09	362	N	362	-0-	-0-	B	-0-	17	1	345	2	Y	-0-			-0-
10	1906	N	1906	-0-	-0-		-0-	89	1	1817	2	Y	-0-			-0-
11	1735	N	1735	-0-	-0-		-0-	81	1	1654	2	Y	-0-			-0-
12	1741	N	1741	-0-	-0-		-0-	83	1	1658	2	Y	-0-			-0-
01	1891	N	1586	-0-	-305		-0-	78	1	1508	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 07/01/2004 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3007	X	1915	-0-	-1092 B	-0-	83	1	1832	2	Y	-0-			-0-
09	4913	X	4913	-0-	-0- B	-0-	228	1	4685	2	Y	-0-			-0-
10	3350	X	3350	-0-	-0-	-0-	157	1	3193	2	Y	-0-			-0-
11	2768	X	2768	-0-	-0-	-0-	130	1	2638	2	Y	-0-			-0-
12	3007	X	2787	-0-	-220	-0-	133	1	2654	2	Y	-0-			-0-
01	3007	X	2486	-0-	-521	-0-	122	1	2364	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	532	-0-	-212 B	-0-	23	1	509	2	Y	-0-			-0-
09	818	N	818	-0-	-0- B	-0-	38	1	780	2	Y	-0-			-0-
10	3100	N	4641	-0-	1541	1541	217	1	4424	2	Y	-0-			-0-
11	3000	N	3171	-0-	171	1712	149	1	3022	2	Y	-0-			-0-
12	3100	N	3199	-0-	99	1811	153	1	3046	2	Y	-0-			-0-
*01	4122	X	2311	-0-	-1811	-0-	114	1	2197	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 12/30/2015 TOTAL DEPTH 13120 PERF.11765 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	38626	X	-0-	-0-	-38626 B	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3007	X	2548	-0-	-459 B	-0-	111	1	2437	2	Y	-0-			-0-
09	2910	X	2409	-0-	-501 B	-0-	112	1	2297	2	Y	-0-			-0-
10	2945	X	2849	-0-	-96	-0-	133	1	2716	2	Y	-0-			-0-
11	2700	X	2399	-0-	-301	-0-	112	1	2287	2	Y	-0-			-0-
12	2790	X	2248	-0-	-542	-0-	107	1	2141	2	Y	-0-			-0-
01	2852	N	2261	-0-	-591	-0-	111	1	2150	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3164	X	3164	-0-	-0- B	-0-	138	1	3026	2	Y	-0-			12
09	3051	X	3051	-0-	-0- B	-0-	142	1	2909	2	Y	-0-			12
10	3141	X	3141	-0-	-0-	-0-	147	1	2994	2	Y	-0-			12
11	3766	X	3766	-0-	-0-	-0-	176	1	3590	2	Y	-0-			12
12	3363	X	3363	-0-	-0-	-0-	161	1	3202	2	Y	-0-			12
*01	3210	X	3210	-0-	-0-	-0-	158	1	3052	2	Y	-0-			12

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3813	X	3534	-0-	-279 B	-0-	154	1	3380	2	Y	-0-			-0-
09	3690	X	2646	-0-	-1044 B	-0-	123	1	2523	2	Y	-0-			-0-
10	4156	X	4156	-0-	-0-	-0-	195	1	3961	2	Y	-0-			-0-
11	3600	X	3578	-0-	-22	-0-	168	1	3410	2	Y	-0-			-0-
12	3658	X	3431	-0-	-227	-0-	164	1	3267	2	Y	-0-			-0-
01	3813	X	3236	-0-	-577	-0-	159	1	3077	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	866	-0-	-33 B	-921	38	1	828	2	Y	-0-			-0-
09	840	N	880	-0-	40 B	-881	41	1	839	2	Y	-0-			-0-
10	868	N	914	-0-	46	-0-	43	1	871	2	Y	-0-			-0-
11	876	N	876	-0-	-0-	-0-	41	1	835	2	Y	-0-			-0-
12	902	N	902	-0-	-0-	-0-	43	1	859	2	Y	-0-			-0-
01	899	N	881	-0-	-18	-0-	43	1	838	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/11/2005 TOTAL DEPTH 12801 PERF.12494 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	2004	-0-	-197 B	-168	87	1	1917	2	Y	-0-			-0-
09	2100	N	1874	-0-	-226 B	-168	87	1	1787	2	Y	-0-			-0-
10	2046	N	1910	-0-	-136	-0-	89	1	1821	2	Y	-0-			-0-
11	1950	N	1861	-0-	-89	-0-	87	1	1774	2	Y	-0-			-0-
12	1985	N	1985	-0-	-0-	-0-	95	1	1890	2	Y	-0-			-0-
*01	2074	N	2074	-0-	-0-	-0-	102	1	1972	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	1072	-0-	-75 B	-1132	47	1	1025	2	Y	-0-			-0-
09	1080	N	986	-0-	-94 B	-1132	46	1	940	2	Y	-0-			-0-
10	1116	N	868	-0-	-248	-0-	41	1	827	2	Y	-0-			-0-
11	1050	N	934	-0-	-116	-0-	44	1	890	2	Y	-0-			-0-
12	1023	N	951	-0-	-72	-0-	45	1	906	2	Y	-0-			-0-
*01	938	N	938	-0-	-0-	-0-	46	1	892	2	Y	-0-			-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	272	N	272	-0-	-0- B	-0-	3	1	269	2	N	-0-			-0-
09	300	N	178	-0-	-122 B	-0-	6	1	172	2	N	-0-			-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-			-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2068	N	2068	-0-	-0- B	-0-	90	1	1978	2	N	-0-			-0-
09	1770	N	1724	-0-	-46 B	-0-	80	1	1644	2	N	-0-			-0-
10	2077	N	2076	-0-	-1	-0-	97	1	1979	2	N	-0-			-0-
11	2010	N	1968	-0-	-42	-0-	92	1	1876	2	N	-0-			-0-
12	1954	N	1954	-0-	-0-	-0-	93	1	1861	2	N	-0-			-0-
01	2077	N	1179	-0-	-898	-0-	58	1	1121	2	N	-0-			-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1796	N	1796	-0-	-0- B	-0-	78	1	1718	2	Y	-0-			-0-
09	438	N	438	-0-	-0- B	-0-	20	1	418	2	Y	-0-			-0-
10	1519	N	1422	-0-	-97	-0-	67	1	1355	2	Y	-0-			-0-
11	1740	N	1572	-0-	-168	-0-	74	1	1498	2	Y	-0-			-0-
12	1848	N	1848	-0-	-0-	-0-	88	1	1760	2	Y	-0-			-0-
*01	1607	N	1607	-0-	-0-	-0-	79	1	1528	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-4726					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-4726					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	552	N	552	-0-	-0- B	-0-	24	1	528	2	Y	-0-			-0-
09	870	N	385	-0-	-485 B	-0-	18	1	367	2	Y	-0-			-0-
10	744	N	-0-	-0-	-744	-0-					Y	-0-			-0-
11	540	N	-0-	-0-	-540	-0-					Y	-0-			-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	711	-0-	-467 B	-0-	59	1	652	2	Y	-0-					-0-
09	1140	N	716	-0-	-424 B	-0-	57	1	659	2	Y	-0-					-0-
10	1085	N	638	-0-	-447	-0-	50	1	588	2	Y	-0-					-0-
11	690	N	503	-0-	-187	-0-	40	1	463	2	Y	-0-					-0-
12	744	N	491	-0-	-253	-0-	41	1	450	2	Y	-0-					-0-
01	651	N	568	-0-	-83	-0-	42	1	526	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1742	-0-	-614 B	-0-	76	1	1666	2	Y	-0-					30
09	2280	X	1346	-0-	-934 B	-0-	62	1	1284	2	Y	-0-					30
10	2362	X	2362	-0-	-0-	-0-	111	1	2251	2	Y	-0-					30
11	2006	X	2006	-0-	-0-	-0-	94	1	1912	2	Y	-0-					30
12	1984	X	1776	-0-	-208	-0-	85	1	1691	2	Y	-0-					30
*01	4163	X	4163	-0-	-0-	-0-	205	1	3958	2	Y	-0-					30

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5138	-0-	-194 B	-0-	224	1	4913	2	Y	1					18
							1	9									
09	5160	X	4859	-0-	-301 B	-0-	225	1	4634	2	Y	-0-					18
10	5332	X	5058	-0-	-274	-0-	237	1	4821	2	Y	-0-					18
11	5040	X	4820	-0-	-220	-0-	226	1	4594	2	Y	-0-					18
12	5146	X	4863	-0-	-283	-0-	232	1	4631	2	Y	-0-					18
01	5146	X	4645	-0-	-501	-0-	229	1	4416	2	Y	-0-					18

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2216	X	2216	-0-	-0- B	-0-	96	1	2120	2	Y	-0-					-0-
09	2311	X	2311	-0-	-0- B	-0-	107	1	2204	2	Y	-0-					-0-
10	3668	X	3668	-0-	-0-	-0-	172	1	3496	2	Y	-0-					-0-
11	1950	X	1606	-0-	-344	-0-	75	1	1531	2	Y	-0-					-0-
12	2015	N	1676	-0-	-339	-0-	80	1	1596	2	Y	-0-					-0-
01	2015	X	1674	-0-	-341	-0-	82	1	1592	2	Y	-0-					-0-

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	220	-0-	96 B	-256	10	1	210	2	Y	-0-					-0-
09	90	N	133	-0-	43 B	-213	6	1	127	2	Y	-0-					-0-
10	310	N	140	-0-	-170	-0-	7	1	133	2	Y	-0-					-0-
11	210	N	136	-0-	-74	-0-	6	1	130	2	Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	7	1	143	2	Y	-0-					-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33294	X	8310	-0-	-24984 B	-0-	362	1	7944	2	Y	4					5
							4	9									
09	32220	X	1445	-0-	-30775 B	-0-	67	1	1378	2	Y	-0-					5
10	17608	X	8539	-0-	-9069	-0-	400	1	8139	2	Y	-0-					5
11	14220	X	1673	-0-	-12547	-0-	78	1	1595	2	Y	-0-					5
12	10354	X	7874	-0-	-2480	-0-	376	1	7498	2	Y	-0-					5
01	8525	X	8024	-0-	-501	-0-	395	1	7629	2	Y	-0-					5

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	274	-0-	-36 B	-1369	23	1	251	2	Y	-0-			-0-
09	360	N	347	-0-	-13 B	-1369	28	1	319	2	Y	-0-			-0-
10	372	N	385	-0-	13	-0-	30	1	355	2	Y	-0-			-0-
11	707	N	707	-0-	-0-	-0-	57	1	650	2	Y	-0-			-0-
12	665	N	665	-0-	-0-	-0-	56	1	609	2	Y	-0-			-0-
*01	656	N	656	-0-	-0-	-0-	49	1	607	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10119	X	10119	-0-	-0- B	-0-	441	1	9678	2	Y	-0-			5
09	8517	X	8517	-0-	-0- B	-0-	395	1	8122	2	Y	-0-			5
10	8071	X	8071	-0-	-0-	-0-	378	1	7693	2	Y	-0-			5
11	7936	X	7936	-0-	-0-	-0-	372	1	7564	2	Y	-0-			5
12	7615	X	7615	-0-	-0-	-0-	364	1	7251	2	Y	-0-			5
*01	6830	X	6830	-0-	-0-	-0-	336	1	6494	2	Y	-0-			5

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	227	N	227	-0-	-0- B	-0-	10	1	217	2	Y	-0-			-0-
09	210	N	181	-0-	-29 B	-0-	8	1	173	2	Y	-0-			-0-
10	248	N	157	-0-	-91	-0-	7	1	150	2	Y	-0-			-0-
11	323	N	323	-0-	-0-	-0-	15	1	308	2	Y	-0-			-0-
12	186	N	121	-0-	-65	-0-	6	1	115	2	Y	-0-			-0-
*01	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3346	X	3346	-0-	-0- B	-0-	146	1	3200	2	Y	-0-			-0-
09	3281	X	3281	-0-	-0- B	-0-	152	1	3129	2	Y	-0-			-0-
10	3309	X	3309	-0-	-0-	-0-	155	1	3154	2	Y	-0-			-0-
11	2994	X	2994	-0-	-0-	-0-	140	1	2854	2	Y	-0-			-0-
12	3102	X	3102	-0-	-0-	-0-	148	1	2954	2	Y	-0-			-0-
01	2821	X	2666	-0-	-155	-0-	131	1	2535	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6156	X	6156	-0-	-0- B	-0-	268	1	5888	2	Y	-0-			-0-
09	4620	X	3609	-0-	-1011 B	-0-	167	1	3442	2	Y	-0-			-0-
10	5115	X	4556	-0-	-559	-0-	213	1	4343	2	Y	-0-			-0-
11	4998	X	4998	-0-	-0-	-0-	234	1	4764	2	Y	-0-			-0-
12	5115	X	2009	-0-	-3106	-0-	96	1	1913	2	Y	-0-			-0-
*01	5283	X	5283	-0-	-0-	-0-	260	1	5023	2	Y	-0-			-0-

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 03/22/2006 TOTAL DEPTH 12850 PERF.12678 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3143	X	3143	-0-	-0- B	-0-	137	1	3006	2	Y	-0-			-0-
09	3361	X	3361	-0-	-0- B	-0-	156	1	3205	2	Y	-0-			-0-
10	3326	X	3326	-0-	-0-	-0-	156	1	3170	2	Y	-0-			-0-
11	3087	X	3087	-0-	-0-	-0-	145	1	2942	2	Y	-0-			-0-
12	2472	X	2472	-0-	-0-	-0-	118	1	2354	2	Y	-0-			-0-
*01	3726	X	3726	-0-	-0-	-0-	183	1	3543	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15500	X	14680	-0-	-820 B	-0-	639	1	14041	2	N	-0-			-0-
09	15000	X	13972	-0-	-1028 B	-0-	648	1	13324	2	N	-0-			-0-
10	15252	X	14402	-0-	-850	-0-	674	1	13728	2	N	-0-			-0-
11	14460	X	13745	-0-	-715	-0-	644	1	13101	2	N	-0-			-0-
12	14787	X	14308	-0-	-479	-0-	683	1	13625	2	N	-0-			-0-
01	14694	X	13953	-0-	-741	-0-	687	1	13266	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14756	X	1828	-0-	-12928	B	-0-	80	1	1748	2	Y	-0-					-0-
09	14130	X	12339	-0-	-1791	B	-0-	572	1	11767	2	Y	-0-					-0-
10	14756	X	738	-0-	-14018		-0-	35	1	703	2	Y	-0-					-0-
11	14280	X	1278	-0-	-13002		-0-	60	1	1218	2	Y	-0-					-0-
12	14756	X	-0-	-0-	-14756		-0-					Y	-0-					-0-
01	12741	X	-0-	-0-	-12741		-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3558	X	3558	-0-	-0-	B	-0-	155	1	3403	2	Y	-0-					168
09	4263	X	4263	-0-	-0-	B	-0-	196	1	4023	2	Y	40	193	1			15
								44	9									
10	3901	X	3901	-0-	-0-		-0-	183	1	3718	2	Y	-0-					15
11	3710	X	3710	-0-	-0-		-0-	174	1	3536	2	Y	-0-					15
12	3812	X	3812	-0-	-0-		-0-	182	1	3630	2	Y	-0-					15
*01	4026	X	4026	-0-	-0-		-0-	198	1	3828	2	Y	-0-					15

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1600	-0-	-43	B	-1400	70	1	1530	2	Y	-0-					-0-
09	1560	N	1522	-0-	-38	B	-1400	71	1	1451	2	Y	-0-					-0-
10	1612	N	1637	-0-	25		-0-	77	1	1560	2	Y	-0-					-0-
11	1560	N	1297	-0-	-263		-0-	61	1	1236	2	Y	-0-					-0-
12	1581	N	1518	-0-	-63		-0-	73	1	1445	2	Y	-0-					-0-
01	1643	N	1606	-0-	-37		-0-	79	1	1527	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10027	X	10027	-0-	-0-	B	-0-	437	1	9590	2	Y	-0-					-0-
09	5577	X	5577	-0-	-0-	B	-0-	259	1	5318	2	Y	-0-					-0-
10	6145	X	6145	-0-	-0-		-0-	288	1	5857	2	Y	-0-					-0-
11	7644	X	7644	-0-	-0-		-0-	358	1	7286	2	Y	-0-					-0-
12	7867	X	7867	-0-	-0-		-0-	376	1	7491	2	Y	-0-					-0-
*01	10612	X	10612	-0-	-0-		-0-	522	1	10090	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2580	N	2580	-0-	-0-	B	-0-	112	1	2468	2	Y	-0-					-0-
09	3036	X	3036	-0-	-0-	B	-0-	141	1	2895	2	Y	-0-					-0-
10	445	N	445	-0-	-0-		-0-	21	1	424	2	Y	-0-					-0-
11	930	N	930	-0-	-0-		-0-	44	1	886	2	Y	-0-					-0-
12	753	X	753	-0-	-0-		-0-	36	1	717	2	Y	-0-					-0-
*01	880	X	880	-0-	-0-		-0-	43	1	837	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10531	X	10531	-0-	-0-	B	-0-	459	1	10072	2	Y	-0-					-0-
09	8130	X	3828	-0-	-4302	B	-0-	178	1	3650	2	Y	-0-					-0-
10	8401	X	2	-0-	-8399		-0-	2	2			Y	-0-					-0-
11	10200	X	-0-	-0-	-10200		-0-					Y	-0-					-0-
12	10540	X	-0-	-0-	-10540		-0-					Y	-0-					-0-
01	10540	X	-0-	-0-	-10540		-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5783	X	5783	-0-	-0- B	-0-	252	1	5531	2	Y	-0-			-0-
09	5988	X	5988	-0-	-0- B	-0-	278	1	5710	2	Y	-0-			-0-
10	5777	X	5777	-0-	-0-	-0-	270	1	5507	2	Y	-0-			-0-
11	5201	X	5201	-0-	-0-	-0-	244	1	4957	2	Y	-0-			-0-
12	6152	X	6152	-0-	-0-	-0-	294	1	5858	2	Y	-0-			-0-
*01	6086	X	6086	-0-	-0-	-0-	300	1	5786	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14136	X	10352	-0-	-3784 B	-0-	451	1	9901	2	Y	-0-			-0-
09	12360	X	246	-0-	-12114 B	-0-	11	1	235	2	Y	-0-			-0-
10	14136	X	13504	-0-	-632	-0-	632	1	12872	2	Y	-0-			-0-
11	14624	X	14624	-0-	-0-	-0-	685	1	13939	2	Y	-0-			-0-
12	14136	X	8428	-0-	-5708	-0-	403	1	8025	2	Y	-0-			-0-
01	13516	X	188	-0-	-13328	-0-	9	1	179	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	18498	X	18498	-0-	-0- B	-0-	806	1	17692	2	Y	-0-			-0-
09	12720	X	12687	-0-	-33 B	-0-	588	1	12099	2	Y	-0-			-0-
10	17362	X	17362	-0-	-0-	-0-	813	1	16549	2	Y	-0-			-0-
11	15425	X	15425	-0-	-0-	-0-	723	1	14702	2	Y	-0-			-0-
12	16861	X	16861	-0-	-0-	-0-	805	1	16056	2	Y	-0-			-0-
*01	13898	X	13898	-0-	-0-	-0-	684	1	13214	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10292	X	9795	-0-	-497 B	-0-	427	1	9368	2	Y	-0-			-0-
09	10242	X	10242	-0-	-0- B	-0-	475	1	9767	2	Y	-0-			-0-
10	9343	X	9343	-0-	-0-	-0-	437	1	8906	2	Y	-0-			-0-
11	9480	X	8934	-0-	-546	-0-	419	1	8515	2	Y	-0-			-0-
12	10571	X	8922	-0-	-1649	-0-	426	1	8496	2	Y	-0-			-0-
01	10571	X	9138	-0-	-1433	-0-	450	1	8688	2	Y	-0-			-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	22987	X	22987	-0-	-0- B	-0-	1001	1	21986	2	Y	-0-			-0-
09	22025	X	22025	-0-	-0- B	-0-	1022	1	21003	2	Y	-0-			-0-
10	22604	X	22604	-0-	-0-	-0-	1058	1	21546	2	Y	-0-			-0-
11	21710	X	21710	-0-	-0-	-0-	1017	1	20693	2	Y	-0-			-0-
12	22030	X	22030	-0-	-0-	-0-	1052	1	20978	2	Y	-0-			-0-
*01	21638	X	21638	-0-	-0-	-0-	1065	1	20573	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10631	X	10631	-0-	-0- B	-0-	463	1	10168	2	Y	-0-			-0-
09	9900	X	8968	-0-	-932 B	-0-	416	1	8552	2	Y	-0-			-0-
10	10230	X	9618	-0-	-612	-0-	450	1	9168	2	Y	-0-			-0-
11	10290	X	9175	-0-	-1115	-0-	430	1	8745	2	Y	-0-			-0-
12	10633	X	8749	-0-	-1884	-0-	418	1	8331	2	Y	-0-			-0-
01	10633	X	9281	-0-	-1352	-0-	457	1	8824	2	Y	-0-			-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12493	X	12060	-0-	-433 B	-0-	525	1	11535	2	Y	-0-			-0-
09	11910	X	9160	-0-	-2750 B	-0-	425	1	8735	2	Y	-0-			-0-
10	12307	X	11795	-0-	-512	-0-	552	1	11243	2	Y	-0-			-0-
11	11730	X	10974	-0-	-756	-0-	514	1	10460	2	Y	-0-			-0-
12	12059	X	11346	-0-	-713	-0-	542	1	10804	2	Y	-0-			-0-
01	12059	X	11024	-0-	-1035	-0-	543	1	10481	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18259	X	17675	-0-	-584 B	-0-	770	1	16905	2	Y	-0-					-0-
09	17550	X	17077	-0-	-473 B	-0-	792	1	16285	2	Y	-0-					-0-
10	18042	X	17110	-0-	-932	-0-	801	1	16309	2	Y	-0-					-0-
11	17460	X	16796	-0-	-664	-0-	787	1	16009	2	Y	-0-					-0-
12	18042	X	16927	-0-	-1115	-0-	809	1	16118	2	Y	-0-					-0-
01	17670	X	16541	-0-	-1129	-0-	814	1	15727	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14696	X	14696	-0-	-0- B	-0-	640	1	14056	2	Y	-0-					-0-
09	14160	X	13621	-0-	-539 B	-0-	632	1	12989	2	Y	-0-					-0-
10	14632	X	13393	-0-	-1239	-0-	627	1	12766	2	Y	-0-					-0-
11	14160	X	12437	-0-	-1723	-0-	583	1	11854	2	Y	-0-					-0-
12	14632	X	12684	-0-	-1948	-0-	606	1	12078	2	Y	-0-					-0-
01	14632	X	12478	-0-	-2154	-0-	614	1	11864	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31167	X	31167	-0-	-0- B	-0-	1358	1	29809	2	Y	-0-					-0-
09	30462	X	30462	-0-	-0- B	-0-	1413	1	29049	2	Y	-0-					-0-
10	30218	X	30218	-0-	-0-	-0-	1414	1	28804	2	Y	-0-					-0-
11	27940	X	27940	-0-	-0-	-0-	1309	1	26631	2	Y	-0-					-0-
12	27407	X	27407	-0-	-0-	-0-	1309	1	26098	2	Y	-0-					-0-
*01	24737	X	24737	-0-	-0-	-0-	1218	1	23519	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	11113	-0-	-450 B	-0-	484	1	10629	2	Y	-0-					-0-
09	11220	X	10614	-0-	-606 B	-0-	492	1	10122	2	Y	-0-					-0-
10	11594	X	10828	-0-	-766	-0-	507	1	10321	2	Y	-0-					-0-
11	11220	X	10128	-0-	-1092	-0-	475	1	9653	2	Y	-0-					-0-
12	11501	X	11033	-0-	-468	-0-	527	1	10506	2	Y	-0-					-0-
01	11098	X	10736	-0-	-362	-0-	529	1	10207	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	6622	-0-	-2151 B	-0-	288	1	6334	2	Y	-0-					-0-
09	8490	X	7831	-0-	-659 B	-0-	363	1	7468	2	Y	-0-					-0-
10	8711	X	7623	-0-	-1088	-0-	357	1	7266	2	Y	-0-					-0-
11	8430	X	6984	-0-	-1446	-0-	327	1	6657	2	Y	-0-					-0-
12	8711	X	6385	-0-	-2326	-0-	305	1	6080	2	Y	-0-					-0-
01	8091	X	6969	-0-	-1122	-0-	343	1	6626	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20367	X	19639	-0-	-728 B	-0-	855	1	18784	2	Y	-0-					-0-
09	19710	X	18847	-0-	-863 B	-0-	874	1	17973	2	Y	-0-					-0-
10	20181	X	19303	-0-	-878	-0-	904	1	18399	2	Y	-0-					-0-
11	19350	X	18651	-0-	-699	-0-	874	1	17777	2	Y	-0-					-0-
12	19716	X	17774	-0-	-1942	-0-	849	1	16925	2	Y	-0-					-0-
01	19654	X	18508	-0-	-1146	-0-	911	1	17597	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19236	X	19236	-0-	-0- B	-0-	1587	1	17649	2	Y	-0-					69
09	18397	X	18397	-0-	-0- B	-0-	1463	1	16934	2	Y	-0-					69
10	18867	X	18867	-0-	-0-	-0-	1485	1	17382	2	Y	-0-					69
11	18215	X	18215	-0-	-0-	-0-	1463	1	16752	2	Y	-0-					69
12	18465	X	18465	-0-	-0-	-0-	1546	1	16919	2	Y	-0-					69
*01	18575	X	18575	-0-	-0-	-0-	1382	1	17193	2	Y	-0-					69

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	23840	X	23840	-0-	-0-	B	-0-	1038	1	22802	2	Y	-0-			-0-
09	22694	X	22694	-0-	-0-	B	-0-	1053	1	21641	2	Y	-0-			-0-
10	23379	X	23379	-0-	-0-		-0-	1094	1	22285	2	Y	-0-			-0-
11	22420	X	22420	-0-	-0-		-0-	1051	1	21369	2	Y	-0-			-0-
12	22473	X	22473	-0-	-0-		-0-	1073	1	21400	2	Y	-0-			-0-
*01	21879	X	21879	-0-	-0-		-0-	1077	1	20802	2	Y	-0-			-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

08	18848	X	17778	-0-	-1070	B	-0-	774	1	17004	2	Y	-0-			-0-
09	18210	X	16950	-0-	-1260	B	-0-	786	1	16164	2	Y	-0-			-0-
10	18600	X	17541	-0-	-1059		-0-	821	1	16720	2	Y	-0-			-0-
11	17730	X	16857	-0-	-873		-0-	790	1	16067	2	Y	-0-			-0-
12	17918	X	16889	-0-	-1029		-0-	807	1	16082	2	Y	-0-			-0-
01	17763	X	16398	-0-	-1365		-0-	807	1	15591	2	Y	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

08	16830	X	16830	-0-	-0-	B	-0-	733	1	16097	2	Y	-0-			-0-
09	15930	X	15554	-0-	-376	B	-0-	721	1	14833	2	Y	-0-			-0-
10	16461	X	16315	-0-	-146		-0-	764	1	15551	2	Y	-0-			-0-
11	15930	X	14842	-0-	-1088		-0-	695	1	14147	2	Y	-0-			-0-
12	16461	X	15731	-0-	-730		-0-	751	1	14980	2	Y	-0-			-0-
01	16461	X	12998	-0-	-3463		-0-	640	1	12358	2	Y	-0-			-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

08	10385	X	9663	-0-	-722	B	-0-	421	1	9242	2	Y	-0-			-0-
09	10864	X	10864	-0-	-0-	B	-0-	504	1	10360	2	Y	-0-			-0-
10	10805	X	10805	-0-	-0-		-0-	506	1	10299	2	Y	-0-			-0-
11	10050	X	9722	-0-	-328		-0-	456	1	9266	2	Y	-0-			-0-
12	10385	X	10357	-0-	-28		-0-	495	1	9862	2	Y	-0-			-0-
*01	10452	X	10452	-0-	-0-		-0-	515	1	9937	2	Y	-0-			-0-

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

08	10666	X	10666	-0-	-0-	B	-0-	465	1	10201	2	Y	-0-			-0-
09	9510	X	8745	-0-	-765	B	-0-	406	1	8339	2	Y	-0-			-0-
10	9827	X	8231	-0-	-1596		-0-	385	1	7846	2	Y	-0-			-0-
11	10320	X	7669	-0-	-2651		-0-	359	1	7310	2	Y	-0-			-0-
12	10664	X	4696	-0-	-5968		-0-	224	1	4472	2	Y	-0-			-0-
01	10664	X	199	-0-	-10465		-0-	10	1	189	2	Y	-0-			-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

08	7271	X	7271	-0-	-0-	B	-0-	317	1	6954	2	Y	-0-			-0-
09	6810	X	6810	-0-	-0-	B	-0-	316	1	6494	2	Y	-0-			-0-
10	6584	X	6584	-0-	-0-		-0-	308	1	6276	2	Y	-0-			-0-
11	6197	X	6197	-0-	-0-		-0-	290	1	5907	2	Y	-0-			-0-
12	7116	X	7116	-0-	-0-		-0-	340	1	6776	2	Y	-0-			-0-
*01	5498	X	5498	-0-	-0-		-0-	271	1	5227	2	Y	-0-			-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

08	12679	X	11845	-0-	-834	B	-6831	516	1	11329	2	Y	-0-			-0-
09	12120	X	11327	-0-	-793	B	-6831	525	1	10802	2	Y	-0-			-0-
10	12400	X	11625	-0-	-775		-0-	544	1	11081	2	Y	-0-			-0-
11	11790	X	11050	-0-	-740		-0-	518	1	10532	2	Y	-0-			-0-
12	11935	X	11192	-0-	-743		-0-	535	1	10657	2	Y	-0-			-0-
01	11842	X	11147	-0-	-695		-0-	549	1	10598	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8454	-0-	-598 B	-0-	368	1	8086	2	Y	-0-					-0-
09	8760	X	7712	-0-	-1048 B	-0-	358	1	7354	2	Y	-0-					-0-
10	9052	X	8467	-0-	-585	-0-	396	1	8071	2	Y	-0-					-0-
11	8670	X	8165	-0-	-505	-0-	383	1	7782	2	Y	-0-					-0-
12	8742	X	7342	-0-	-1400	-0-	351	1	6991	2	Y	-0-					-0-
01	8463	X	8142	-0-	-321	-0-	401	1	7741	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2230	X	2230	-0-	-0- B	-0-	97	1	2133	2	Y	-0-					38
09	2161	X	2161	-0-	-0- B	-0-	100	1	2061	2	Y	-0-					38
10	2077	X	2077	-0-	-0-	-0-	97	1	1978	2	Y	2					40
							2	9									
11	1880	X	1880	-0-	-0-	-0-	88	1	1786	2	Y	5					45
							6	9									
12	1890	N	1890	-0-	-0-	-0-	90	1	1800	2	Y	-0-					45
*01	1860	N	1860	-0-	-0-	-0-	92	1	1768	2	Y	-0-					45

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3323	X	3323	-0-	-0- B	-0-	145	1	3178	2	Y	-0-					3
09	2597	X	2597	-0-	-0- B	-0-	120	1	2477	2	Y	-0-					3
10	2449	X	2255	-0-	-194	-0-	106	1	2149	2	Y	-0-					3
11	3330	X	3330	-0-	-0-	-0-	156	1	3174	2	Y	-0-					3
12	4180	X	4180	-0-	-0-	-0-	200	1	3980	2	Y	-0-					3
*01	3291	X	3291	-0-	-0-	-0-	162	1	3129	2	Y	-0-					3

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22537	X	20746	-0-	-1791 B	-2208086	904	1	19842	2	Y	-0-					-0-
09	21810	X	19768	-0-	-2042 B	-2208086	917	1	18851	2	Y	-0-					-0-
10	22134	X	18455	-0-	-3679	-0-	864	1	17591	2	Y	-0-					-0-
11	20670	X	19567	-0-	-1103	-0-	917	1	18650	2	Y	-0-					-0-
12	21359	X	19824	-0-	-1535	-0-	947	1	18877	2	Y	-0-					-0-
01	20739	X	20290	-0-	-449	-0-	999	1	19291	2	Y	-0-					-0-

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
*12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*01	868	N	407	-0-	-461	-0-	407	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09	630	N	230	-0-	-400 B	-0-	230	3			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*01	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
09	1140	N	427	-0-	-713 B	-0-	427	3			N	-0-					-0-
10	682	N	183	-0-	-499	-0-	183	3			N	-0-					-0-
*11	630	N	290	-0-	-340	-0-	290	3			N	-0-					-0-
*12	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
*01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

08	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
09	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
*11	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
*12	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					-0-
*01	1550	N	750	-0-	-800	-0-	750	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

08	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
09	1050	N	329	-0-	-721 B	-0-	329	3			N	-0-					-0-
10	744	N	294	-0-	-450	-0-	294	3			N	-0-					-0-
*11	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
*12	1333	N	1279	-0-	-54	-0-	1279	3			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

RESERVE MANAGEMENT, INC. 703350
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

08	1674	N	779	-0-	-895 B	-0-	779	2			N	-0-					-0-
09	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
01	992	N	766	-0-	-226	-0-	766	2			N	-0-					-0-

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

08	1705	N	1108	-0-	-597 B	-0-	1108	2			N	-0-					-0-
09	1770	N	1378	-0-	-392 B	-0-	1378	2			N	-0-					-0-
10	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
11	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
*01	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

08	1810	X	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-
09	2160	N	1387	-0-	-773 B	-0-	1387	2			N	-0-					-0-
10	2325	N	1357	-0-	-968	-0-	1357	2			N	-0-					-0-
11	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
12	1426	N	1128	-0-	-298	-0-	1128	2			N	-0-					-0-
01	1364	N	745	-0-	-619	-0-	745	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 199236 COMPL. DATE 11/01/2003 TOTAL DEPTH 12750 PERF.12477 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

08	3534	X	3106	-0-	-428 B	-0-	3106	2			N	-0-					-0-
09	3420	X	2688	-0-	-732 B	-0-	2688	2			N	-0-					-0-
10	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
11	3030	X	2827	-0-	-203	-0-	2827	2			N	-0-					-0-
12	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
01	3689	X	2310	-0-	-1379	-0-	2310	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

08	3131	X	2529	-0-	-602 B	-0-	2529	2			N	-0-					-0-
09	2820	X	2371	-0-	-449 B	-0-	2371	2			N	-0-					-0-
10	2914	X	2246	-0-	-668	-0-	2246	2			N	-0-					-0-
11	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
12	2542	X	2427	-0-	-115	-0-	2427	2			N	-0-					-0-
*01	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

08	1643	X	1215	-0-	-428 B	-0-	1215	2			N	-0-					-0-
09	1470	X	1124	-0-	-346 B	-0-	1124	2			N	-0-					-0-
10	1519	X	1145	-0-	-374	-0-	1145	2			N	-0-					-0-
11	1380	X	1206	-0-	-174	-0-	1206	2			N	-0-					-0-
12	1302	X	1128	-0-	-174	-0-	1128	2			N	-0-					-0-
01	1209	X	1129	-0-	-80	-0-	1129	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

08	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					112
09	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					112
10	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					112
11	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					112
12	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					112
*01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

08	2090	N	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
09	2202	N	2202	-0-	-0- B	-0-	2202	2			N	-0-					-0-
10	2511	N	1975	-0-	-536	-0-	1975	2			N	-0-					-0-
11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
12	2263	N	1874	-0-	-389	-0-	1874	2			N	-0-					-0-
01	1984	N	1449	-0-	-535	-0-	1449	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

08	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
09	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
11	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
12	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
*01	1972	N	1972	-0-	-0-	-0-	1970	2	2	9	N	2	2	8			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2526	-0-	-233 B	-0-	2526	2			N	-0-					25
09	2547	X	2547	-0-	-0- B	-0-	2547	2			N	-0-					25
10	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					25
11	2529	X	2529	-0-	-0-	-0-	2529	2			N	-0-					25
12	2706	X	2706	-0-	-0-	-0-	2706	2			N	-0-					25
01	2635	X	2575	-0-	-60	-0-	2575	2			N	-0-					25

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5793	X	5793	-0-	-0- B	-0-	172	1	5621	2	Y	-0-					12
09	4854	X	4854	-0-	-0- B	-0-	159	1	4695	2	Y	-0-					12
10	4690	X	4690	-0-	-0-	-0-	141	1	4549	2	Y	-0-					12
11	4500	X	3915	-0-	-585	-0-	122	1	3793	2	Y	-0-					12
12	4650	X	3057	-0-	-1593	-0-	91	1	2966	2	Y	-0-					12
01	4650	X	2718	-0-	-1932	-0-	91	1	2625	2	Y	2	2	8			12
							2	9									

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2349	-0-	-131 B	-0-	70	1	2279	2	N	-0-					182
09	2400	N	2139	-0-	-261 B	-0-	70	1	2069	2	N	-0-					182
10	2431	N	2431	-0-	-0-	-0-	73	1	2358	2	N	-0-					182
11	2745	N	2745	-0-	-0-	-0-	86	1	2659	2	N	-0-					182
12	2201	N	2079	-0-	-122	-0-	62	1	2017	2	N	-0-					182
*01	2465	N	2465	-0-	-0-	-0-	83	1	2380	2	N	2	2	8			182
							2	9									

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					20
09	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					20
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					20
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					20
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					20
01	124	N	82	-0-	-42	-0-	82	2			N	-0-					20

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1642	-0-	-1365 B	-0-	49	1	1592	2	Y	1	1	8			95
							1	9									
09	2610	X	1604	-0-	-1006 B	-0-	53	1	1551	2	Y	-0-					95
10	1922	X	1473	-0-	-449	-0-	44	1	1429	2	Y	-0-					95
11	1590	X	1107	-0-	-483	-0-	35	1	1072	2	Y	-0-					95
12	1643	X	1237	-0-	-406	-0-	37	1	1200	2	Y	-0-					95
01	1643	X	875	-0-	-768	-0-	29	1	846	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402	N	1402	-0-	-0- B	-0-	42	1	1360	2	Y	-0-					143
09	1510	N	1510	-0-	-0- B	-0-	49	1	1461	2	Y	-0-					143
10	1455	N	1455	-0-	-0-	-0-	44	1	1411	2	Y	-0-					143
11	1320	N	985	-0-	-335	-0-	31	1	954	2	Y	-0-					143
12	1364	N	808	-0-	-556	-0-	24	1	784	2	Y	-0-					143
01	1364	N	893	-0-	-471	-0-	30	1	863	2	Y	-0-					143

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	597	-0-	-23 B	-0-	18	1	579	2	Y	-0-			-0-
09	486	N	486	-0-	-0- B	-0-	16	1	470	2	Y	-0-			-0-
10	614	N	614	-0-	-0-	-0-	19	1	595	2	Y	-0-			-0-
11	582	N	582	-0-	-0-	-0-	18	1	564	2	Y	-0-			-0-
12	541	N	541	-0-	-0-	-0-	16	1	525	2	Y	-0-			-0-
01	620	N	598	-0-	-22	-0-	20	1	578	2	Y	-0-			-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1327	-0-	-254 B	-0-	39	1	1288	2	N	-0-			30
09	1590	N	1054	-0-	-536 B	-0-	35	1	1019	2	N	-0-			30
10	1457	N	888	-0-	-569	-0-	27	1	861	2	N	-0-			30
11	1290	N	1257	-0-	-33	-0-	39	1	1218	2	N	-0-			30
12	1085	N	1001	-0-	-84	-0-	30	1	971	2	N	-0-			30
*01	1467	N	1467	-0-	-0-	-0-	49	1	1418	2	N	-0-			30

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	2	1	74	2	Y	1	1 8		-0-
							1	9							
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-			-0-
10	181	N	181	-0-	-0-	-0-	5	1	176	2	Y	-0-			-0-
11	390	N	390	-0-	-0-	-0-	12	1	378	2	Y	-0-			-0-
12	284	N	284	-0-	-0-	-0-	8	1	276	2	Y	-0-			-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	X	450	-0-	-480 B	-0-	13	1	437	2	Y	-0-			-0-
09	1290	X	598	-0-	-692 B	-0-	20	1	578	2	Y	-0-			-0-
10	1333	X	537	-0-	-796	-0-	16	1	521	2	Y	-0-			-0-
11	472	N	472	-0-	-0-	-0-	15	1	457	2	Y	-0-			-0-
12	620	N	279	-0-	-341	-0-	8	1	271	2	Y	-0-			-0-
01	527	N	381	-0-	-146	-0-	13	1	368	2	Y	-0-			-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1759	N	1759	-0-	-0- B	-0-	52	1	1707	2	Y	-0-			-0-
09	1831	N	1831	-0-	-0- B	-0-	60	1	1771	2	Y	-0-			-0-
10	1806	N	1806	-0-	-0-	-0-	54	1	1752	2	Y	-0-			-0-
11	1320	N	1026	-0-	-294	-0-	32	1	994	2	Y	-0-			-0-
12	1364	N	489	-0-	-875	-0-	15	1	474	2	Y	-0-			-0-
01	1364	N	510	-0-	-854	-0-	17	1	493	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3069	X	2843	-0-	-226 B	-0-	84	1	2759	2	Y	-0-			-0-
09	2970	X	2589	-0-	-381 B	-0-	85	1	2504	2	Y	-0-			-0-
10	2756	X	2756	-0-	-0-	-0-	83	1	2673	2	Y	-0-			-0-
11	2760	X	1712	-0-	-1048	-0-	54	1	1658	2	Y	-0-			-0-
12	2852	X	2707	-0-	-145	-0-	81	1	2626	2	Y	-0-			-0-
*01	2928	N	2928	-0-	-0-	-0-	98	1	2829	2	Y	1	1 8		-0-
							1	9							

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3589	-0-	-255 B	-0-	106	1	3483	2	Y	-0-					-0-
09	3720	X	3148	-0-	-572 B	-0-	103	1	3045	2	Y	-0-					-0-
10	3844	X	3245	-0-	-599	-0-	98	1	3147	2	Y	-0-					-0-
11	3570	X	3024	-0-	-546	-0-	95	1	2929	2	Y	-0-					-0-
12	3963	X	3963	-0-	-0-	-0-	118	1	3845	2	Y	-0-					-0-
01	3596	X	3197	-0-	-399	-0-	107	1	3089	2	Y	1	1	8			-0-
							1	9									

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6052	-0-	-830 B	-0-	179	1	5873	2	Y	-0-					-0-
09	6450	X	6406	-0-	-44 B	-0-	210	1	6196	2	Y	-0-					-0-
10	6634	X	5584	-0-	-1050	-0-	168	1	5416	2	Y	-0-					-0-
11	6420	X	5048	-0-	-1372	-0-	158	1	4890	2	Y	-0-					-0-
12	6634	X	6593	-0-	-41	-0-	197	1	6395	2	Y	1	1	8			-0-
							1	9									
01	6634	X	6168	-0-	-466	-0-	207	1	5959	2	Y	2	2	8			-0-
							2	9									

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7515	X	7515	-0-	-0- B	-0-	223	1	7292	2	Y	-0-					-0-
09	7080	X	6330	-0-	-750 B	-0-	208	1	6122	2	Y	-0-					-0-
10	7223	X	5356	-0-	-1867	-0-	161	1	5195	2	Y	-0-					-0-
11	7260	X	4680	-0-	-2580	-0-	146	1	4534	2	Y	-0-					-0-
12	7502	X	5847	-0-	-1655	-0-	174	1	5672	2	Y	1	1	8			-0-
							1	9									
01	7502	X	4491	-0-	-3011	-0-	151	1	4338	2	Y	2	2	8			-0-
							2	9									

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2753	-0-	2753 B	2753	82	1	2671	2	Y	-0-					-0-
09	T. A.		1695	-0-	1695 B	4448	56	1	1639	2	Y	-0-					-0-
10	5777	X	1329	-0-	-4448	-0-	40	1	1289	2	Y	-0-					-0-
11	1360	X	1360	-0-	-0-	-0-	43	1	1317	2	Y	-0-					-0-
12	2759	X	2586	-0-	-173	-0-	77	1	2509	2	Y	-0-					-0-
01	2759	X	1765	-0-	-994	-0-	59	1	1705	2	Y	1	1	8			-0-
							1	9									

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2009	-0-	-1153 B	-0-	60	1	1949	2	Y	-0-					-0-
09	3060	X	2076	-0-	-984 B	-0-	68	1	2008	2	Y	-0-					-0-
10	2914	X	2409	-0-	-505	-0-	73	1	2336	2	Y	-0-					-0-
11	2670	X	2176	-0-	-494	-0-	68	1	2108	2	Y	-0-					-0-
12	2759	X	1563	-0-	-1196	-0-	47	1	1516	2	Y	-0-					-0-
*01	2646	X	2646	-0-	-0-	-0-	89	1	2556	2	Y	1	1	8			-0-
							1	9									

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2499	X	2499	-0-	-0- B	-0-	74	1	2425	2	Y	-0-					-0-
09	2199	X	2199	-0-	-0- B	-0-	72	1	2127	2	Y	-0-					-0-
10	2708	X	2708	-0-	-0-	-0-	81	1	2627	2	Y	-0-					-0-
11	1715	X	1715	-0-	-0-	-0-	54	1	1661	2	Y	-0-					-0-
12	627	X	627	-0-	-0-	-0-	19	1	608	2	Y	-0-					-0-
01	620	X	29	-0-	-591	-0-	1	1	28	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	67	-0-	-1049 B	-0-	2	1	65	2	Y	-0-					-0-
09	390	N	17	-0-	-373 B	-0-	1	1	16	2	Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5046	X	5046	-0-	-0- B	-0-	150	1	4896	2	Y	-0-					-0-
09	4381	X	4381	-0-	-0- B	-0-	144	1	4237	2	Y	-0-					-0-
10	5060	X	5060	-0-	-0-	-0-	152	1	4908	2	Y	-0-					-0-
11	3375	X	3375	-0-	-0-	-0-	106	1	3269	2	Y	-0-					-0-
12	3144	X	3144	-0-	-0-	-0-	94	1	3050	2	Y	-0-					-0-
*01	3362	X	3362	-0-	-0-	-0-	113	1	3247	2	Y	2	2	8			-0-
							2	9									

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	1954	-0-	-1332 B	-0-	58	1	1896	2	Y	-0-					-0-
09	3180	X	2971	-0-	-209 B	-0-	97	1	2874	2	Y	-0-					-0-
10	2976	X	2947	-0-	-29	-0-	89	1	2858	2	Y	-0-					-0-
11	2880	X	2691	-0-	-189	-0-	84	1	2607	2	Y	-0-					-0-
12	3069	X	2665	-0-	-404	-0-	80	1	2585	2	Y	-0-					-0-
01	3069	X	2224	-0-	-845	-0-	75	1	2149	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2955	-0-	-207 B	-0-	88	1	2867	2	Y	-0-					-0-
09	6207	X	6207	-0-	-0- B	-0-	204	1	6003	2	Y	-0-					-0-
10	7607	X	7607	-0-	-0-	-0-	229	1	7378	2	Y	-0-					-0-
11	4524	X	4524	-0-	-0-	-0-	141	1	4383	2	Y	-0-					-0-
12	4588	X	2169	-0-	-2419	-0-	65	1	2104	2	Y	-0-					-0-
*01	4700	X	4700	-0-	-0-	-0-	158	1	4540	2	Y	2	2	8			-0-
							2	9									

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1987	-0-	-90 B	-0-	59	1	1928	2	Y	-0-					-0-
09	1740	N	1189	-0-	-551 B	-0-	39	1	1150	2	Y	-0-					-0-
10	1860	N	1612	-0-	-248	-0-	49	1	1563	2	Y	-0-					-0-
11	1920	N	1915	-0-	-5	-0-	60	1	1855	2	Y	-0-					-0-
12	1712	N	1712	-0-	-0-	-0-	51	1	1661	2	Y	-0-					-0-
*01	1818	N	1818	-0-	-0-	-0-	61	1	1757	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1384	-0-	-445 B	-0-	41	1	1343	2	Y	-0-					-0-
09	750	N	565	-0-	-185 B	-0-	19	1	546	2	Y	-0-					-0-
10	1294	N	1294	-0-	-0-	-0-	39	1	1255	2	Y	-0-					-0-
11	1350	N	1063	-0-	-287	-0-	33	1	1030	2	Y	-0-					-0-
12	944	N	944	-0-	-0-	-0-	28	1	916	2	Y	-0-					-0-
01	1302	N	1026	-0-	-276	-0-	34	1	992	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3186	X	3186	-0-	-0- B	-0-	94	1	3092	2	Y	-0-					-0-
09	2160	X	2111	-0-	-49 B	-0-	69	1	2042	2	Y	-0-					-0-
10	2232	X	1360	-0-	-872	-0-	41	1	1319	2	Y	-0-					-0-
11	4041	X	4041	-0-	-0-	-0-	126	1	3915	2	Y	-0-					-0-
12	2635	X	2635	-0-	-0-	-0-	79	1	2556	2	Y	-0-					-0-
*01	3185	X	3185	-0-	-0-	-0-	107	1	3076	2	Y	2	2	8			-0-
							2	9									

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5219	X	5219	-0-	-0- B	-0-	155	1	5064	2	Y	-0-					-0-
09	5444	X	5444	-0-	-0- B	-0-	179	1	5265	2	Y	-0-					-0-
10	6229	X	6229	-0-	-0-	-0-	188	1	6041	2	Y	-0-					-0-
11	5714	X	5714	-0-	-0-	-0-	179	1	5535	2	Y	-0-					-0-
12	5611	X	4819	-0-	-792	-0-	144	1	4675	2	Y	-0-					-0-
01	6231	X	3779	-0-	-2452	-0-	127	1	3652	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3817	-0-	-1019 B	-0-	113	1	3704	2	Y	-0-					-0-
09	4680	X	3181	-0-	-1499 B	-0-	104	1	3077	2	Y	-0-					-0-
10	5270	X	2973	-0-	-2297	-0-	90	1	2883	2	Y	-0-					-0-
11	5100	X	2599	-0-	-2501	-0-	81	1	2518	2	Y	-0-					-0-
12	5270	X	2851	-0-	-2419	-0-	85	1	2766	2	Y	-0-					-0-
*01	3907	X	3907	-0-	-0-	-0-	131	1	3774	2	Y	2	2	8			-0-
							2	9									

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	1677	-0-	-2353 B	-0-	50	1	1627	2	Y	-0-					48
09	4410	X	527	-0-	-3883 B	-0-	17	1	510	2	Y	-0-					48
10	4557	X	3626	-0-	-931	-0-	109	1	3517	2	Y	-0-					48
11	4410	X	3439	-0-	-971	-0-	108	1	3331	2	Y	-0-					48
12	5849	X	5849	-0-	-0-	-0-	175	1	5674	2	Y	-0-					48
01	3627	X	1162	-0-	-2465	-0-	39	1	1122	2	Y	1	1	8			48
							1	9									

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4122	X	4122	-0-	-0- B	-0-	122	1	4000	2	Y	-0-					-0-
09	4319	X	4319	-0-	-0- B	-0-	142	1	4177	2	Y	-0-					-0-
10	5366	X	5366	-0-	-0-	-0-	162	1	5204	2	Y	-0-					-0-
11	3573	X	3573	-0-	-0-	-0-	112	1	3461	2	Y	-0-					-0-
12	4118	X	4118	-0-	-0-	-0-	123	1	3995	2	Y	-0-					-0-
*01	3166	X	3166	-0-	-0-	-0-	106	1	3058	2	Y	2	2	8			-0-
							2	9									

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2930	X	2930	-0-	-0- B	-0-	87	1	2843	2	Y	-0-					11
09	3950	X	3950	-0-	-0- B	-0-	129	1	3821	2	Y	-0-					11
10	4492	X	4492	-0-	-0-	-0-	135	1	4357	2	Y	-0-					11
11	3810	X	3136	-0-	-674	-0-	97	1	3019	2	Y	18					29
							20	9									
12	3937	X	3080	-0-	-857	-0-	92	1	2981	2	Y	6					35
							7	9									
01	3937	X	3250	-0-	-687	-0-	109	1	3139	2	Y	2	2	8			35
							2	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3288	-0-	-618 B	-0-	97	1	3191	2	Y	-0-					11
09	3690	X	2911	-0-	-779 B	-0-	96	1	2815	2	Y	-0-					11
10	4092	X	2648	-0-	-1444	-0-	80	1	2568	2	Y	-0-					11
11	3960	X	2303	-0-	-1657	-0-	72	1	2217	2	Y	13					24
							14	9									
12	4092	X	2509	-0-	-1583	-0-	75	1	2428	2	Y	5					29
							6	9									
01	3286	X	1790	-0-	-1496	-0-	60	1	1729	2	Y	1	1	8			29
							1	9									

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1702	-0-	-313 B	-0-	50	1	1652	2	Y	-0-					-0-
09	1950	X	1505	-0-	-445 B	-0-	49	1	1456	2	Y	-0-					-0-
10	2015	X	1669	-0-	-346	-0-	50	1	1619	2	Y	-0-					-0-
11	4852	X	4852	-0-	-0-	-0-	152	1	4700	2	Y	-0-					-0-
12	3207	X	3207	-0-	-0-	-0-	96	1	3111	2	Y	-0-					-0-
*01	2703	N	2703	-0-	-0-	-0-	91	1	2611	2	Y	1	1	8			-0-
							1	9									

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4295	X	4295	-0-	-0- B	-0-	127	1	4168	2	Y	-0-					14
09	3360	X	1650	-0-	-1710 B	-0-	54	1	1596	2	Y	-0-					14
10	6171	X	6171	-0-	-0-	-0-	186	1	5985	2	Y	-0-					14
11	4170	X	3920	-0-	-250	-0-	122	1	3773	2	Y	23					37
							25	9									
12	4486	X	4486	-0-	-0-	-0-	133	1	4343	2	Y	9					46
							10	9									
01	6169	X	4319	-0-	-1850	-0-	145	1	4172	2	Y	2	2	8			46
							2	9									

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	621	-0-	-371 B	-0-	18	1	603	2	Y	-0-					-0-
09	840	X	657	-0-	-183 B	-0-	21	1	636	2	Y	-0-					-0-
10	819	X	819	-0-	-0-	-0-	25	1	794	2	Y	-0-					-0-
11	600	X	479	-0-	-121	-0-	15	1	464	2	Y	-0-					-0-
12	682	X	289	-0-	-393	-0-	9	1	280	2	Y	-0-					-0-
01	806	X	498	-0-	-308	-0-	17	1	481	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	3891	-0-	-3828 B	-0-	115	1	3776	2	Y	-0-					-0-
09	7470	X	3976	-0-	-3494 B	-0-	130	1	3846	2	Y	-0-					-0-
10	7719	X	4308	-0-	-3411	-0-	130	1	4178	2	Y	-0-					-0-
11	6660	X	6125	-0-	-535	-0-	192	1	5933	2	Y	-0-					-0-
12	6882	X	5628	-0-	-1254	-0-	168	1	5459	2	Y	1	1	8			-0-
							1	9									
01	4309	X	1993	-0-	-2316	-0-	67	1	1925	2	Y	1	1	8			-0-
							1	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2890	-0-	-272 B	-0-	86	1	2804	2	Y	-0-					-0-
09	3600	X	2217	-0-	-1383 B	-0-	73	1	2144	2	Y	-0-					-0-
10	3720	X	2912	-0-	-808	-0-	88	1	2824	2	Y	-0-					-0-
11	3600	X	2361	-0-	-1239	-0-	74	1	2287	2	Y	-0-					-0-
12	3472	X	3304	-0-	-168	-0-	99	1	3205	2	Y	-0-					-0-
*01	5249	X	5249	-0-	-0-	-0-	176	1	5071	2	Y	2	2	8			-0-
							2	9									

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4365	-0-	-595 B	-0-	129	1	4236	2	Y	-0-					-0-
09	4800	X	4507	-0-	-293 B	-0-	148	1	4359	2	Y	-0-					-0-
10	4867	X	4009	-0-	-858	-0-	121	1	3888	2	Y	-0-					-0-
11	4710	X	3080	-0-	-1630	-0-	96	1	2984	2	Y	-0-					-0-
12	4867	X	4371	-0-	-496	-0-	130	1	4241	2	Y	-0-					-0-
01	4650	X	2180	-0-	-2470	-0-	73	1	2106	2	Y	1	1	8			-0-
							1	9									

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5944	X	5944	-0-	-0- B	-0-	176	1	5768	2	Y	-0-					-0-
09	5340	X	5295	-0-	-45 B	-0-	174	1	5121	2	Y	-0-					-0-
10	5518	X	5406	-0-	-112	-0-	163	1	5243	2	Y	-0-					-0-
11	5735	X	5735	-0-	-0-	-0-	179	1	5556	2	Y	-0-					-0-
12	5518	X	4849	-0-	-669	-0-	145	1	4704	2	Y	-0-					-0-
01	5518	X	4593	-0-	-925	-0-	154	1	4437	2	Y	2	2	8			-0-
							2	9									

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	636	-0-	-418 B	-0-	19	1	617	2	Y	-0-					11
09	780	N	567	-0-	-213 B	-0-	19	1	548	2	Y	-0-					11
10	628	N	628	-0-	-0-	-0-	19	1	609	2	Y	-0-					11
11	3000	N	7939	-0-	4939	4939	246	1	7642	2	Y	46					57
							51	9									
12	3100	N	7021	-0-	3921	8860	209	1	6797	2	Y	14					71
							15	9									
*01	3100	N	7169	-0-	4069	12929	240	1	6925	2	Y	4	4	8			71
							4	9									

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1054	-0-	-0- B	-0-	31	1	1023	2	Y	-0-					-0-
09	1057	N	1057	-0-	-0- B	-0-	35	1	1022	2	Y	-0-					-0-
10	1023	N	842	-0-	-181	-0-	25	1	817	2	Y	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	37	1	1138	2	Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	34	1	1096	2	Y	-0-					-0-
*01	919	N	919	-0-	-0-	-0-	31	1	888	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	-0-	-0-	-2263 B	-0-					Y	1	1	8			-0-
09	1800	X	-0-	-0-	-1800 B	-0-					Y	-0-					-0-
10	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	5955	-0-	-2508 B	-0-	176	1	5779	2	Y	-0-					1
09	8190	X	6067	-0-	-2123 B	-0-	199	1	5868	2	Y	-0-					1
10	8277	X	7710	-0-	-567	-0-	232	1	7478	2	Y	-0-					1
11	7410	X	6771	-0-	-639	-0-	212	1	6559	2	Y	-0-					1
12	7657	X	6413	-0-	-1244	-0-	191	1	6221	2	Y	1	1	8			1
							1	9									
01	7719	X	4910	-0-	-2809	-0-	165	1	4743	2	Y	2	2	8			1
							2	9									

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3301	X	3301	-0-	-0- B	-0-	98	1	3203	2	Y	-0-					-0-
09	3514	X	3514	-0-	-0- B	-0-	115	1	3399	2	Y	-0-					-0-
10	3408	X	3408	-0-	-0-	-0-	103	1	3305	2	Y	-0-					-0-
11	2640	X	2594	-0-	-46	-0-	81	1	2513	2	Y	-0-					-0-
12	2728	X	2581	-0-	-147	-0-	77	1	2504	2	Y	-0-					-0-
01	2728	X	2450	-0-	-278	-0-	82	1	2367	2	Y	1	1	8			-0-
							1	9									

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4509	-0-	-1071 B	-0-	134	1	4374	2	Y	1	1	8			-0-
							1	9									
09	5400	X	4316	-0-	-1084 B	-0-	142	1	4174	2	Y	-0-					-0-
10	4929	X	3965	-0-	-964	-0-	120	1	3845	2	Y	-0-					-0-
11	4770	X	4746	-0-	-24	-0-	148	1	4598	2	Y	-0-					-0-
12	4929	X	4203	-0-	-726	-0-	126	1	4077	2	Y	-0-					-0-
01	4495	X	4059	-0-	-436	-0-	136	1	3923	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0- B	-0-	18	1	591	2	Y	-0-					-0-
09	3959	X	3959	-0-	-0- B	-0-	130	1	3829	2	Y	-0-					-0-
10	3100	N	3907	-0-	807	807	118	1	3789	2	Y	-0-					-0-
11	3000	N	3440	-0-	440	1247	107	1	3333	2	Y	-0-					-0-
12	4962	X	3715	-0-	-1247	-0-	111	1	3604	2	Y	-0-					-0-
*01	3295	X	3295	-0-	-0-	-0-	111	1	3184	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	2669	-0-	-1454 B	-0-	79	1	2590	2	Y	-0-					-0-
09	3990	X	2067	-0-	-1923 B	-0-	68	1	1999	2	Y	-0-					-0-
10	4123	X	2215	-0-	-1908	-0-	66	1	2149	2	Y	-0-					-0-
11	3570	X	1275	-0-	-2295	-0-	40	1	1235	2	Y	-0-					-0-
12	3038	X	1258	-0-	-1780	-0-	37	1	1221	2	Y	-0-					-0-
01	2666	X	1888	-0-	-778	-0-	63	1	1824	2	Y	1	1	8			-0-
							1	9									

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0- B	-0-	10	1	330	2	Y	-0-					-0-
09	419	N	419	-0-	-0- B	-0-	14	1	405	2	Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	17	1	541	2	Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	11	1	335	2	Y	-0-					-0-
12	434	N	340	-0-	-94	-0-	10	1	330	2	Y	-0-					-0-
01	558	N	333	-0-	-225	-0-	11	1	322	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	5206	-0-	-1397 B	-0-	154	1	5052	2	Y	-0-					-0-
09	5430	X	2905	-0-	-2525 B	-0-	95	1	2810	2	Y	-0-					-0-
10	6851	X	5509	-0-	-1342	-0-	166	1	5343	2	Y	-0-					-0-
11	6630	X	3985	-0-	-2645	-0-	125	1	3860	2	Y	-0-					-0-
12	6851	X	4234	-0-	-2617	-0-	126	1	4108	2	Y	-0-					-0-
01	5518	X	2943	-0-	-2575	-0-	99	1	2844	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2771	X	2771	-0-	-0- B	-0-	82	1	2689	2	Y	-0-					44
09	2712	X	2712	-0-	-0- B	-0-	89	1	2623	2	Y	-0-					44
10	2356	X	2288	-0-	-68	-0-	69	1	2219	2	Y	-0-					44
11	2979	X	2979	-0-	-0-	-0-	93	1	2886	2	Y	-0-					44
12	5065	X	5065	-0-	-0-	-0-	151	1	4914	2	Y	-0-					44
*01	3207	X	3207	-0-	-0-	-0-	107	1	3097	2	Y	3	3	8			44
							3	9									

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	5801	-0-	-1763 B	-0-	172	1	5629	2	Y	-0-					-0-
09	7230	X	5752	-0-	-1478 B	-0-	189	1	5563	2	Y	-0-					-0-
10	6479	X	5551	-0-	-928	-0-	167	1	5384	2	Y	-0-					-0-
11	6773	X	6773	-0-	-0-	-0-	212	1	6561	2	Y	-0-					-0-
12	6847	X	6847	-0-	-0-	-0-	204	1	6642	2	Y	1	1	8			-0-
							1	9									
01	5952	X	5307	-0-	-645	-0-	178	1	5127	2	Y	2	2	8			-0-
							2	9									

XTO ENERGY INC. 945936
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0- B	-0-	85	1	613	2	N	-0-					95
09	852	N	852	-0-	-0- B	-0-	92	1	760	2	N	-0-					95
10	941	N	941	-0-	-0-	-0-	83	1	858	2	N	-0-					95
11	878	N	878	-0-	-0-	-0-	84	1	794	2	N	-0-					95
12	776	N	776	-0-	-0-	-0-	61	1	715	2	N	-0-					95
*01	1000	N	1000	-0-	-0-	-0-	71	1	929	2	N	-0-					95

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	546	-0-	-1004 B	-0-	546	2			N	-0-					-0-
09	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
10	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
12	1147	N	951	-0-	-196	-0-	951	2			N	-0-					-0-
*01	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2064	X	2064	-0-	-0- B	-0-	253	1	1811	2	N	-0-					67
09	2584	X	2584	-0-	-0- B	-0-	280	1	2304	2	N	-0-					67
10	2979	X	2979	-0-	-0-	-0-	256	1	2648	2	N	68					135
							75	9									
11	2938	X	2938	-0-	-0-	-0-	269	1	2553	2	N	105					240
							116	9									
12	2800	X	2800	-0-	-0-	-0-	219	1	2581	2	N	-0-					240
*01	3212	X	3212	-0-	-0-	-0-	225	1	2937	2	N	45					285
							50	9									

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

08	1408 N	1408	-0-	-0-	-0-	428	1	977	2	Y	3					33
						3	9									
09	1210 N	1210	-0-	-0-	-0-	364	1	842	2	Y	4					37
						4	9									
10	1191 N	1191	-0-	-0-	-0-	371	1	809	2	Y	10					47
						11	9									
11	1200 N	1009	-0-	-191	-0-	321	1	687	2	Y	1	32	1			16
						1	9									
12	1240 N	1083	-0-	-157	-0-	355	1	721	2	Y	6					22
						7	9									
*01	1329 N	1329	-0-	-0-	-0-	407	1	891	2	Y	28					50
						31	9									

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

08	4792 X	4792	-0-	-0-	-0-	1456	1	3324	2	Y	11					112
						12	9									
09	5088 X	5088	-0-	-0-	-0-	1530	1	3541	2	Y	15					127
						17	9									
10	4804 X	4804	-0-	-0-	-0-	1496	1	3261	2	Y	43					170
						47	9									
11	4807 X	4807	-0-	-0-	-0-	1529	1	3275	2	Y	3	115	1			58
						3	9									
12	4435 X	4435	-0-	-0-	-0-	1455	1	2952	2	Y	25					83
						28	9									
*01	4634 X	4634	-0-	-0-	-0-	1420	1	3109	2	Y	95					178
						105	9									

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	265	1	604	2	Y	2					27
							2	9									
09	869	N	869	-0-	-0-	-0-	261	1	604	2	Y	4					31
							4	9									
10	921	N	921	-0-	-0-	-0-	286	1	623	2	Y	11					42
							12	9									
11	952	N	952	-0-	-0-	-0-	303	1	649	2	Y	-0-	28	1			14
12	1041	N	1041	-0-	-0-	-0-	341	1	691	2	Y	8					22
							9	9									
*01	1021	N	1021	-0-	-0-	-0-	310	1	680	2	Y	28					50
							31	9									

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

08	248	N	169	-0-	-79	-0-	51	1	117	2	Y	1					8
							1	9									
09	240	N	149	-0-	-91	-0-	45	1	104	2	Y	-0-					8
10	217	N	151	-0-	-66	-0-	47	1	102	2	Y	2					10
							2	9									
11	150	N	148	-0-	-2	-0-	47	1	101	2	Y	-0-	6	1			4
12	155	N	148	-0-	-7	-0-	49	1	99	2	Y	-0-					4
*01	206	N	206	-0-	-0-	-0-	63	1	137	2	Y	5					9
							6	9									

REDMON OIL COMPANY, INC., THE 697051
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REDMON OIL COMPANY, INC., THE //CONT.// 697051
BROWNE GU -D- WELL #: 1 RRCID -> 039913 COMPL. DATE 08/06/1966 TOTAL DEPTH 4700 PERF. 4217 - 4229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	822	-0-	-46	-0-	74	1	748	2	N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	85	1	794	2	N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	99	1	917	2	N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	89	1	858	2	N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	96	1	827	2	N	-0-					-0-
01	1023	N	963	-0-	-60	-0-	101	1	862	2	N	-0-					-0-

REDMON OIL COMPANY, INC., THE 697051
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					90
09	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	575	-0-	-76	-0-	575	2			N	-0-					-0-
09	630	X	554	-0-	-76	-0-	554	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REDMON OIL COMPANY, INC., THE //CONT.// 697051
PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (WOODBINE) 64409 666 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
PINNERGY, LTD. 665701
HIGHWAY 84 SWD WELL #: 1 RRCID -> 199806 COMPL. DATE 02/06/2004 TOTAL DEPTH 5250 PERF. 4880 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	10	1	284	2	Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	9	1	321	2	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	11	1	338	2	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	10	1	333	2	Y	-0-					-0-
12	341	N	321	-0-	-20	-0-	10	1	311	2	Y	-0-					-0-
01	341	N	235	-0-	-106	-0-	8	1	227	2	Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	40	1	1185	2	Y	-0-					5
09	1200	N	1038	-0-	-162	-0-	29	1	1009	2	Y	-0-					5
10	962	N	962	-0-	-0-	-0-	29	1	933	2	Y	-0-					5
11	1200	N	879	-0-	-321	-0-	27	1	852	2	Y	-0-					5
12	1085	N	990	-0-	-95	-0-	32	1	958	2	Y	-0-					5
01	961	N	942	-0-	-19	-0-	31	1	911	2	Y	-0-					5

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF. 7996 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3233	-0-	-580	-0-	106	1	3127	2	Y	-0-					5
09	3914	X	3914	-0-	-0-	-0-	110	1	3804	2	Y	-0-					5
10	3658	X	2972	-0-	-686	-0-	91	1	2881	2	Y	-0-					5
11	3540	X	2457	-0-	-1083	-0-	75	1	2382	2	Y	-0-					5
12	4052	X	4052	-0-	-0-	-0-	131	1	3921	2	Y	-0-					5
01	4030	X	3165	-0-	-865	-0-	103	1	3062	2	Y	-0-					5

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					93
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					93

ALTON SIMS WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

08	T. A.		-0-	-0-	-0-	16					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	16					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	16					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	16					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	16					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	16					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

08	1443	X	1443	-0-	-0-	-0-	81	1	1361	2	N	1	8	1			50
							1	9									
09	1564	X	1564	-0-	-0-	-0-	95	1	1469	2	N	-0-					50
10	1829	X	1756	-0-	-73	-0-	105	1	1647	2	N	4					54
							4	9									
11	1770	X	1509	-0-	-261	-0-	91	1	1415	2	N	3					57
							3	9									
12	2099	X	2099	-0-	-0-	-0-	128	1	1969	2	N	2	8	1			51
							2	9									
*01	2088	X	2088	-0-	-0-	-0-	134	1	1948	2	N	5					56
							6	9									

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

08	4557	X	1729	-0-	-2828	-0-	97	1	1631	2	N	1	17	1			278
							1	9									
09	2730	X	417	-0-	-2313	-0-	25	1	392	2	N	-0-					278
10	2821	X	543	-0-	-2278	-0-	32	1	510	2	N	1					279
							1	9									
11	2610	X	965	-0-	-1645	-0-	58	1	905	2	N	2					281
							2	9									
12	2573	X	957	-0-	-1616	-0-	58	1	898	2	N	1	10	1			272
							1	9									
01	1736	X	783	-0-	-953	-0-	50	1	731	2	N	2					274
							2	9									

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

08	2945	X	1879	-0-	-1066	-0-	105	1	1772	2	N	2	14	1			110
							2	9									
09	1920	X	1905	-0-	-15	-0-	115	1	1790	2	N	-0-					110
10	1956	X	1956	-0-	-0-	-0-	117	1	1835	2	N	4					114
							4	9									
11	1915	X	1915	-0-	-0-	-0-	115	1	1794	2	N	5					119
							6	9									
12	1984	X	1938	-0-	-46	-0-	118	1	1818	2	N	2	12	1			109
							2	9									
01	1984	X	1931	-0-	-53	-0-	124	1	1803	2	N	4					113
							4	9									

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1492	-0-	-926	-0-	84	1	1407	2	N	1	11	1			125
							1	9									
09	1530	X	1455	-0-	-75	-0-	88	1	1366	2	N	1					126
							1	9									
10	1581	X	1384	-0-	-197	-0-	83	1	1298	2	N	3					129
							3	9									
11	1530	X	1486	-0-	-44	-0-	89	1	1394	2	N	3					132
							3	9									
12	1519	X	1405	-0-	-114	-0-	86	1	1317	2	N	2	10	1			124
							2	9									
01	1519	X	1418	-0-	-101	-0-	91	1	1324	2	N	3					127
							3	9									

BEST WELL #: RRCID -> 168955 COMPL. DATE 05/12/1998 TOTAL DEPTH 11600 PERF.10624 - 10728

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

WORKED OVER ANOTHER ZONE.. 03/14/2012

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

08	4960	X	2903	-0-	-2057	-0-	163	1	2737	2	N	3	21	1			165
							3	9									
09	3330	X	2651	-0-	-679	-0-	161	1	2490	2	N	-0-					165
10	3530	X	3530	-0-	-0-	-0-	210	1	3311	2	N	8					173
							9	9									
11	3550	X	3550	-0-	-0-	-0-	213	1	3328	2	N	8					181
							9	9									
12	3605	X	3605	-0-	-0-	-0-	217	1	3332	2	N	51	20	1			212
							56	9									
01	3534	X	3433	-0-	-101	-0-	217	1	3164	2	N	47					259
							52	9									

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

08	1890	X	1890	-0-	-0-	-0-	106	1	1784	2	N	-0-					150
09	1380	X	1292	-0-	-88	-0-	78	1	1214	2	N	-0-					150
10	1426	X	1202	-0-	-224	-0-	72	1	1130	2	N	-0-					150
11	1830	X	1172	-0-	-658	-0-	71	1	1101	2	N	-0-					150
12	2354	X	2354	-0-	-0-	-0-	144	1	2210	2	N	-0-					150
*01	2243	X	2243	-0-	-0-	-0-	144	1	2099	2	N	-0-					150

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

08	2387	X	641	-0-	-1746	-0-	36	1	605	2	N	-0-					-0-
09	1380	X	254	-0-	-1126	-0-	15	1	239	2	N	-0-					-0-
10	744	X	630	-0-	-114	-0-	38	1	592	2	N	-0-					-0-
11	720	X	493	-0-	-227	-0-	30	1	463	2	N	-0-					-0-
12	744	X	457	-0-	-287	-0-	28	1	429	2	N	-0-					-0-
*01	659	X	659	-0-	-0-	-0-	42	1	617	2	N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2836	-0-	-946	-0-	159	1	2677	2	N	-0-					107
09	2730	X	2251	-0-	-479	-0-	136	1	2115	2	N	-0-					107
10	2728	X	2160	-0-	-568	-0-	129	1	2031	2	N	-0-					107
11	2730	X	2171	-0-	-559	-0-	131	1	2040	2	N	-0-					107
12	2821	X	2249	-0-	-572	-0-	137	1	2112	2	N	-0-					107
01	2821	X	1932	-0-	-889	-0-	124	1	1808	2	N	-0-					107

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

08	2542	X	1771	-0-	-771	-0-	99	1	1672	2	N	-0-					54
09	1850	X	1850	-0-	-0-	-0-	112	1	1738	2	N	-0-					54
10	2014	X	2014	-0-	-0-	-0-	120	1	1894	2	N	-0-					54
11	2027	X	2027	-0-	-0-	-0-	119	1	1853	2	N	50					104
							55	9									
12	1965	X	1965	-0-	-0-	-0-	117	1	1804	2	N	40					144
							44	9									
01	2015	X	1764	-0-	-251	-0-	113	1	1651	2	N	-0-					144

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

08	1178	X	755	-0-	-423	-0-	42	1	713	2	N	-0-	5	1			92
09	840	X	777	-0-	-63	-0-	47	1	730	2	N	-0-					92
10	868	X	855	-0-	-13	-0-	51	1	802	2	N	2					94
							2	9									
11	840	X	834	-0-	-6	-0-	50	1	782	2	N	2					96
							2	9									
12	837	X	837	-0-	-0-	-0-	51	1	785	2	N	1	5	1			92
							1	9									
01	868	X	786	-0-	-82	-0-	50	1	734	2	N	2					94
							2	9									

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

08	1103	X	1103	-0-	-0-	-0-	62	1	1041	2	N	-0-					102
09	1211	X	1211	-0-	-0-	-0-	73	1	1138	2	N	-0-					102
10	1150	X	1150	-0-	-0-	-0-	68	1	1078	2	N	4					106
							4	9									
11	1203	X	1203	-0-	-0-	-0-	68	1	1068	2	N	61					167
							67	9									
12	1240	X	847	-0-	-393	-0-	50	1	762	2	N	32					199
							35	9									
01	1240	X	798	-0-	-442	-0-	51	1	741	2	N	5					204
							6	9									

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	23	-0-	-101	-0-	3	1	20	3	N	-0-					15
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					15
10	124	N	18	-0-	-106	-0-	2	1	16	3	N	-0-					15
11	30	N	24	-0-	-6	-0-	4	1	20	3	N	-0-					15
12	62	N	47	-0-	-15	-0-	7	1	40	3	N	-0-					15
*01	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					15

NELTA (SMACKOVER) 64932 500 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
SULPHUR RIVER EXPLORATION, INC. 828880
DAVIS, BERT WELL #: 1 RRCID -> 051165 COMPL. DATE 09/01/1971 TOTAL DEPTH 9550 PERF. 9444 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BLUESTONE NATURAL RES. II, LLC 076861
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER "A" UNIT WELL #: 13 RRCID -> 255751 COMPL. DATE 01/26/2007 TOTAL DEPTH 3605 PERF. 3336 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	506	-0-	-300 B	-0-	506	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	540	-0-	-150 B	-0-	540	2			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
11	480	N	344	-0-	-136 B	-0-	344	2			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
*01	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
11	450	N	393	-0-	-57 B	-0-	393	2			N	-0-					-0-
12	465	N	430	-0-	-35 B	-0-	430	2			N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 7204 PERF. 3340 - 3374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527 N	502	-0-	-25	B	-0-	502	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510 N	491	-0-	-19	B	-0-	491	2			N	-0-					-0-
10	503 N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
11	480 N	472	-0-	-8	B	-0-	472	2			N	-0-					-0-
12	499 N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
*01	487 N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 7167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434 N	310	-0-	-124	B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420 N	307	-0-	-113	B	-0-	307	2			N	-0-					-0-
10	335 N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
11	327 N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
12	351 N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
*01	365 N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254048 COMPL. DATE 03/14/2005 TOTAL DEPTH 7323 PERF. 3423 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
10	775	N	640	-0-	-135	-0-	640	2			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	2			N	-0-					-0-
12	775	N	731	-0-	-44	-0-	731	2			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	1230	-0-	1230	114362	1230	2			N	-0-					-0-
09	SWR	10	1176	-0-	1176	115538	1176	2			N	-0-					-0-
10	SWR	10	973	-0-	973	116511	973	2			N	-0-					-0-
11	SWR	10	893	-0-	893	117404	893	2			N	-0-					-0-
12	SWR	10	833	-0-	833	118237	833	2			N	-0-					-0-
01	SWR	10	934	-0-	934	119171	934	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7274 PERF. 3388 - 3436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 2-C RRCID -> 254053 COMPL. DATE 10/02/2004 TOTAL DEPTH 7323 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 4621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147 N	151	-0-	-996	-0-	151	2		N	-0-			-0-
09	540 N	-0-	-0-	-540	-0-				N	-0-			-0-
10	310 N	-0-	-0-	-310	-0-				N	-0-			-0-
11	150 N	-0-	-0-	-150	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	784	-0-	-146	-0-	784	2			N	-0-					-0-
09	870	N	863	-0-	-7	-0-	863	2			N	-0-					-0-
10	899	N	727	-0-	-172	-0-	727	2			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	2			N	-0-					-0-
12	899	N	762	-0-	-137	-0-	762	2			N	-0-					-0-
01	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1582	-0-	-30	-0-	1582	2			N	-0-					-0-
09	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
10	1612	N	1398	-0-	-214	-0-	1398	2			N	-0-					-0-
11	1530	N	1526	-0-	-4	-0-	1526	2			N	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
01	1395	N	1347	-0-	-48	-0-	1347	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	1689					N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	1055	-0-	1055	128435	1055	2			N	-0-					-0-
09	SWR	10	993	-0-	993	129428	993	2			N	-0-					-0-
10	SWR	10	1012	-0-	1012	130440	1012	2			N	-0-					-0-
11	SWR	10	952	-0-	952	131392	952	2			N	-0-					-0-
12	SWR	10	1006	-0-	1006	132398	1006	2			N	-0-					-0-
01	SWR	10	1038	-0-	1038	133436	1038	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
09	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
10	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
11	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
12	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
*01	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	990	-0-	-2	-0-	990	2			N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
10	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
11	960	N	940	-0-	-20	-0-	940	2			N	-0-					-0-
12	992	N	960	-0-	-32	-0-	960	2			N	-0-					-0-
01	961	N	957	-0-	-4	-0-	957	2			N	-0-					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 7204 PERF. 3572 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 7196 PERF. 3670 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 10/31/2003 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7274 PERF. 3520 - 3586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279 N	227	-0-	-52	-0-	227	2		N	-0-			-0-
09	242 N	242	-0-	-0-	-0-	242	2		N	-0-			-0-
10	279 N	235	-0-	-44	-0-	235	2		N	-0-			-0-
11	224 N	224	-0-	-0-	-0-	224	2		N	-0-			-0-
12	263 N	263	-0-	-0-	-0-	263	2		N	-0-			-0-
*01	412 N	412	-0-	-0-	-0-	412	2		N	-0-			-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: D 2-C RRCID -> 254055 COMPL. DATE 02/21/2005 TOTAL DEPTH 7323 PERF. 3582 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

08	403 N	358	-0-	-45	-0-	358	2			N	-0-					-0-
09	420 N	350	-0-	-70	-0-	350	2			N	-0-					-0-
10	403 N	363	-0-	-40	-0-	363	2			N	-0-					-0-
11	360 N	354	-0-	-6	-0-	354	2			N	-0-					-0-
12	372 N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*01	377 N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

08	1862 N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
09	1788 N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
10	1828 N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
11	1743 N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
12	1783 N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
*01	1735 N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
CHESAPEAKE OPERATING, L.L.C. 147699
SOUTH LAKE WELL #: 2 RRCID -> 222725 COMPL. DATE 05/10/2005 TOTAL DEPTH 5475 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

08	961 N	870	-0-	-91	-0-	870	2			N	-0-					-0-
09	870 N	851	-0-	-19	-0-	851	2			N	-0-					-0-
10	900 N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
11	855 N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
12	868 N	741	-0-	-127	-0-	741	2			N	-0-					-0-
01	899 N	721	-0-	-178	-0-	721	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
12	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
01	1023	N	903	-0-	-120	-0-	903	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 06/13/2002 TOTAL DEPTH 7262 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
10	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 5452 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 5240 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
AETHON ENERGY OPERATING LLC 008555
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
09	450	N	237	-0-	-213	-0-	17	1	220	2	N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	29	1	399	2	N	-0-					-0-
01	589	N	417	-0-	-172	-0-	417	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER "A" UNIT WELL #: 6 RRCID -> 210356 COMPL. DATE 04/25/2005 TOTAL DEPTH 6142 PERF. 5972 - 5978

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

08	1159	N	1159	-0-	-0-	-0-	31	1	1128	2	N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	29	1	1062	2	N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	40	1	1123	2	N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	29	1	1054	2	N	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	31	1	1052	2	N	-0-					-0-
*01	1133	N	1133	-0-	-0-	-0-	41	1	1092	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

08	16461	X	14508	-0-	-1953	-0-	789	1	13579	3	N	127	166	1			229
							140	9									
09	15650	X	15650	-0-	-0-	-0-	609	1	15026	3	N	14					243
							15	9									
10	15376	X	13673	-0-	-1703	-0-	604	1	12980	3	N	81	147	1			177
							89	9									
11	14430	X	13074	-0-	-1356	-0-	562	1	4012	2	N	77	142	1			112
							8415	3	85	9							
12	14911	X	14507	-0-	-404	-0-	582	1	3681	2	N	66	89	1			89
							10171	3	73	9							
01	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT					89

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

08	3441	X	3188	-0-	-253	-0-	173	1	2985	3	N	27					222
							30	9									
09	3425	X	3425	-0-	-0-	-0-	116	1	3309	3	N	-0-					222
10	3441	X	2988	-0-	-453	-0-	128	1	2858	3	N	2					224
							2	9									
11	3270	X	2802	-0-	-468	-0-	116	1	865	2	N	5					229
							1815	3	6	9							
12	3317	X	2657	-0-	-660	-0-	124	1	673	2	N	-0-	82	1			147
							1860	3									
01	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					147

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0-	-0-	68	1	1178	3	N	-0-					60
09	2433	N	2433	-0-	-0-	-0-	1054	1	1379	3	N	-0-					60
10	2084	N	2084	-0-	-0-	-0-	1089	1	976	3	N	17					77
							19	9									
11	1843	N	1843	-0-	-0-	-0-	1054	1	255	2	N	-0-					77
							534	3									
*12	1758	N	1758	-0-	-0-	-0-	1089	1	178	2	N	-0-					77
							491	3									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3513	X	3513	-0-	-0-	-0-	193	1	3320	3	N	-0-					-0-
09	2437	X	2437	-0-	-0-	-0-	298	1	2139	3	N	-0-					-0-
10	3178	X	3178	-0-	-0-	-0-	444	1	2734	3	N	-0-					-0-
11	2878	X	2878	-0-	-0-	-0-	536	1	756	2	N	-0-					-0-
							1586	3									
*12	2490	X	2490	-0-	-0-	-0-	543	1	517	2	N	-0-					-0-
							1430	3									
01	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
10	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
12	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
*01	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
09	3000	X	2978	-0-	-22	-0-	2978	2			N	-0-					-0-
10	3100	X	2945	-0-	-155	-0-	2945	2			N	-0-					-0-
11	3000	X	2746	-0-	-254	-0-	2746	2			N	-0-					-0-
12	3100	X	2848	-0-	-252	-0-	2848	2			N	-0-					-0-
01	3100	X	2666	-0-	-434	-0-	2666	2			N	-0-					-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BRG LONE STAR LTD. 090870
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	270	N	109	-0-	-161	-0-	109	3			N	-0-					-0-
10	310	N	111	-0-	-199	-0-	111	3			N	-0-					-0-
11	840	N	267	-0-	-573	-0-	267	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

08	1581	N	1401	-0-	-180	-0-	1401	3			N	-0-					-0-
09	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
10	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
*01	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

08	1488	N	1359	-0-	-129	-0-	1359	3			N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
11	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*01	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

08	1023	N	908	-0-	-115	-0-	27	1	881	2	Y	-0-					-0-
09	1110	N	879	-0-	-231	-0-	26	1	853	2	Y	-0-					-0-
10	930	N	904	-0-	-26	-0-	26	1	878	2	Y	-0-					-0-
11	896	N	896	-0-	-0-	-0-	26	1	870	2	Y	-0-					-0-
12	905	N	905	-0-	-0-	-0-	27	1	878	2	Y	-0-					-0-
*01	907	N	907	-0-	-0-	-0-	33	1	874	2	Y	-0-					-0-

ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

08	1961	N	1961	-0-	-0-	-0-	69	1	1892	2	N	-0-					-0-
09	2190	N	1897	-0-	-293	-0-	66	1	1831	2	N	-0-					-0-
10	2077	N	1828	-0-	-249	-0-	64	1	1764	2	N	-0-					-0-
11	1890	N	1737	-0-	-153	-0-	60	1	1677	2	N	-0-					-0-
*12	1953	N	1735	-0-	-218	-0-	60	1	1675	2	N	-0-					-0-
*01	1930	N	1930	-0-	-0-	-0-	69	1	1861	2	N	-0-					-0-

OPHELIA SONS GU WELL #: 1 RRCID -> 274268 COMPL. DATE 12/27/2012 TOTAL DEPTH 6785 PERF. 3983 - 5183

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810

INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
11	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	496	N	415	-0-	-81	-0-	415	2			N	-0-					-0-
11	510	N	412	-0-	-98	-0-	412	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	196	-0-	-362	-0-	196	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
11	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
12	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
01	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1120	-0-	-120	-0-	1120	2			N	-0-					-0-
09	1170	N	1119	-0-	-51	-0-	1119	2			N	-0-					-0-
10	1178	N	1016	-0-	-162	-0-	1016	2			N	-0-					-0-
11	1080	N	1064	-0-	-16	-0-	1064	2			N	-0-					-0-
12	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-
*01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC//CONT.// 894810
INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
09	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
10	1457	N	1325	-0-	-132	-0-	1325	2			N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
12	1457	N	1417	-0-	-40	-0-	1417	2			N	-0-					-0-
01	1333	N	1178	-0-	-155	-0-	1178	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WESTERN ASSETS MANAGEMENT, INC. 911807
PENT WELL #: 1 RRCID -> 204836 COMPL. DATE 09/14/2004 TOTAL DEPTH 3570 PERF. 3452 - 3460

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/26/2016 - PLUGGED 05/26/16

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 5374

08	496	N	415	-0-	-81	-0-	415	2			N	-0-					11
09	450	N	444	-0-	-6	-0-	444	2			N	-0-					11
10	465	N	443	-0-	-22	-0-	443	2			N	-0-					11
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					11
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					11
*01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

08	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
*01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 7204 PERF. 3280 - 3610

08	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
09	1710	N	1692	-0-	-18	-0-	1692	2			N	-0-					-0-
10	1767	N	1751	-0-	-16	-0-	1751	2			N	-0-					-0-
11	1710	N	1700	-0-	-10	-0-	1700	2			N	-0-					-0-
12	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
*01	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 5466

08	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-
12	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-
*01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
XTO ENERGY INC. //CONT.// 945936
INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3540 - 3624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1239	-0-	-32	-0-	1239	2			N	-0-					-0-
09	1230	N	1199	-0-	-31	-0-	1199	2			N	-0-					-0-
10	1302	N	1255	-0-	-47	-0-	1255	2			N	-0-					-0-
11	1200	N	1173	-0-	-27	-0-	1173	2			N	-0-					-0-
12	1240	N	1213	-0-	-27	-0-	1213	2			N	-0-					-0-
*01	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/26/2003 TOTAL DEPTH 7216 PERF. 2946 - 3420

08	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
09	360	N	253	-0-	-107	-0-	253	2			N	-0-					-0-
10	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
XTO ENERGY INC. 945936
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH, F H JR. OPERATING CO. INC 894810
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 2968

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
MEMORIAL PRODUCTION OPER. LLC 559624
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 11/11/1999 TOTAL DEPTH 3636 PERF. 3428 - 3454

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

O. L. HILL (WOODBINE) //CONT.// 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC 923453
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3446	3446	-0-	-0-	-0-	3446	3		N	-0-			-0-
09	3419	3419	-0-	-0-	-0-	3419	3		N	-0-			-0-
10	3471	3471	-0-	-0-	-0-	3471	3		N	-0-			-0-
11	3317	3317	-0-	-0-	-0-	3317	3		N	-0-			-0-
12	3007	NO RPT	-0-	-3007	-0-				N	NO RPT			-0-
01	3007	NO RPT	-0-	-3007	-0-				N	NO RPT			-0-

OAKWOOD, W. (PETTIT) 66561 700 NON-ASSOCIATED ONE WELL CNTY: LEON
BROOKS PETROLEUM COMPANY 097323
KUHRIK, CARL T. WELL #: 1 RRCID -> 114336 COMPL. DATE 10/03/1984 TOTAL DEPTH 10960 PERF. 9851 - 9872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			217
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			217
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			217
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			217
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			217
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			217

PLUGGED AND ABANDONED_____ 12/30/2014 - P/A 12/30/14

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	560	-0-	560	6125	560	3		N	-0-			26
09	SWR 10	-0-	-0-	-0-	6125				N	-0-			26
10	SWR 10	-0-	-0-	-0-	6125				N	-0-			26
11	SWR 10	502	-0-	502	6627	502	3		N	-0-			26
12	SWR 10	526	-0-	526	7153	526	3		N	-0-			26
01	SWR 10	513	-0-	513	7666	513	3		N	-0-			26

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
FOWLER "A" WELL #: 1 RRCID -> 164050 COMPL. DATE 04/11/1997 TOTAL DEPTH 10375 PERF. 9672 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1889	N	1889	-0-	-0-	-0-	80	1	1703	2	Y	96	58	1			51
							106	9									
09	1810	N	1810	-0-	-0-	-0-	78	1	1600	2	Y	120	130	1			41
							132	9									
10	1922	N	1922	-0-	-0-	-0-	82	1	1682	2	Y	144	89	1			96
							158	9									
11	1762	N	1762	-0-	-0-	-0-	75	1	1564	2	Y	112	117	1			91
							123	9									
12	3100	N	6595	-0-	3495	3495	290	1	6186	2	Y	108	125	1			74
							119	9									
*01	3100	N	-0-	-0-	-3100	395					Y	-0-	20	1	19	8	35

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

08	1909	X	1909	-0-	-0-	-0-	127	1	1781	3	N	1	3	1			139
							1	9									
09	1745	X	1745	-0-	-0-	-0-	119	1	1620	3	N	5					144
							6	9									
10	1939	X	1939	-0-	-0-	-0-	1910	3	29	9	N	26	3	1			167
11	1950	X	1950	-0-	-0-	-0-	138	1	1811	3	N	1	119	1			49
							1	9									
12	1922	X	1759	-0-	-163	-0-	122	1	1637	3	N	-0-	2	1			47
01	1953	X	1891	-0-	-62	-0-	130	1	1755	3	N	5					52
							6	9									

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

08	SWR 10		10	-0-	10	49	10	3			N	-0-					1
09	SWR 10		11	-0-	11	60	10	3	1	9	N	1					2
10	SWR 10		5	-0-	5	65	5	3			N	-0-					2
11	SWR 10		7	-0-	7	72	7	3			N	-0-					2
12	SWR 10		5	-0-	5	77	5	3			N	-0-					2
01	SWR 10		12	-0-	12	89	12	3			N	-0-					2

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

08	SWR 10	348	-0-	348	1569	23	1	325	3	N	-0-					1
09	SWR 10	336	-0-	336	1905	23	1	312	3	N	1					2
						1	9									
10	SWR 10	325	-0-	325	2230	325	3			N	-0-					2
11	SWR 10	257	-0-	257	2487	18	1	239	3	N	-0-					2
12	SWR 10	269	-0-	269	2756	19	1	250	3	N	-0-					2
01	SWR 10	283	-0-	283	3039	20	1	263	3	N	-0-					2

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

08	SWR 10	2506	-0-	2506	17576	166	1	2333	3	N	6	4	1			8
						7	9									
09	SWR 10	2001	-0-	2001	19577	136	1	1859	3	N	5					13
						6	9									
10	SWR 10	1981	-0-	1981	21558	1979	3	2	9	N	2	4	1			11
11	SWR 10	2821	-0-	2821	24379	199	1	2622	3	N	-0-					11
12	SWR 10	2259	-0-	2259	26638	156	1	2096	3	N	6	8	1			9
						7	9									
01	SWR 10	2684	-0-	2684	29322	185	1	2491	3	N	7					16
						8	9									

SUGAR ENTERPRISES, LLC 828356
ROBERTS, J. B. WELL #: 1 RRCID -> 256961 COMPL. DATE 11/23/2009 TOTAL DEPTH N/A PERF. 7406 - 7823

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	K	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					19
09	2886	X	2886	-0-	-0-	-0-	2886	2			Y	-0-					19
10	3001	X	3001	-0-	-0-	-0-	3001	2			Y	-0-					19
11	2961	X	2961	-0-	-0-	-0-	2961	2			Y	-0-					19
12	2804	N	2804	-0-	-0-	-0-	2804	2			Y	-0-					19
*01	3100	N	3115	-0-	15	15	3115	2			Y	-0-					19

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMASON WELL #: 1 RRCID -> 155013 COMPL. DATE 03/31/2010 TOTAL DEPTH 9350 PERF. 6969 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
C6 OPERATING, L.L.C. 121212
BAKER GAS UNIT WELL #: 1 RRCID -> 145412 COMPL. DATE 03/10/2007 TOTAL DEPTH 9273 PERF. 7594 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	4992	-0-	4992	4992	4974	2	18	9	N	16					16
01	14B2 EXT	10659	-0-	10659	15651	10600	2	59	9	N	54					70

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169 N	169	-0-	-0-	-0-	169	2			N	-0-					27
09	236 N	236	-0-	-0-	-0-	236	2			N	-0-					27
10	86 N	86	-0-	-0-	-0-	86	2			N	-0-					27
11	150 N	115	-0-	-35	-0-	85	2	30	9	N	27					27
*12	130 N	130	-0-	-0-	-0-	109	2	21	9	N	19					46
*01	167 N	167	-0-	-0-	-0-	147	2	20	9	N	18					64

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74 N	74	-0-	-0-	-0-	74	2			N	-0-					10
09	76 N	76	-0-	-0-	-0-	76	2			N	-0-					10
10	93 N	93	-0-	-0-	-0-	93	2			N	-0-					10
11	78 N	78	-0-	-0-	-0-	67	2	11	9	N	10					10
*12	61 N	61	-0-	-0-	-0-	61	2			N	-0-					10
*01	72 N	72	-0-	-0-	-0-	72	2			N	-0-					10

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	23	1	325	3	N	1	8	1			2
							1	9									
09	335	N	335	-0-	-0-	-0-	23	1	312	3	N	-0-					2
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					2
11	330	N	257	-0-	-73	-0-	18	1	239	3	N	-0-					2
12	341	N	270	-0-	-71	-0-	19	1	250	3	N	1	1	1			2
							1	9									
01	310	N	283	-0-	-27	-0-	20	1	263	3	N	-0-					2

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	T. A.		-0-	-0-	-0-	-0-					N	-0-	10	1			5
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4801	X	4801	-0-	-0-	-0-	318	1	4468	3	N	14	19	1			19
							15	9									
09	4784	X	4784	-0-	-0-	-0-	325	1	4444	3	N	14					33
							15	9									
10	4564	X	4564	-0-	-0-	-0-	4560	3	4	9	N	4	9	1			28
11	5261	X	5261	-0-	-0-	-0-	372	1	4889	3	N	-0-					28
12	5095	X	5095	-0-	-0-	-0-	352	1	4729	3	N	13	19	1			22
							14	9									
*01	5572	X	5572	-0-	-0-	-0-	384	1	5173	3	N	14					36
							15	9									

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	636	-0-	-108	-0-	42	1	593	3	N	1	2	1			2
							1	9									
09	738	N	738	-0-	-0-	-0-	50	1	687	3	N	1					3
							1	9									
10	972	N	972	-0-	-0-	-0-	972	3			N	-0-	1	1			2
11	1104	N	1104	-0-	-0-	-0-	78	1	1026	3	N	-0-					2
12	1336	N	1336	-0-	-0-	-0-	93	1	1242	3	N	1	1	1			2
							1	9									
*01	1581	N	1581	-0-	-0-	-0-	109	1	1468	3	N	4					6
							4	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1617	-0-	-584	-0-	107	1	1509	3	N	1	12	1			4
							1	9									
09	2130	N	1372	-0-	-758	-0-	93	1	1275	3	N	4					8
							4	9									
10	1860	N	1306	-0-	-554	-0-	1306	3			N	-0-	3	1			5
11	1560	N	1054	-0-	-506	-0-	74	1	980	3	N	-0-					5
12	1426	N	899	-0-	-527	-0-	62	1	836	3	N	1	3	1			3
							1	9									
01	1302	N	691	-0-	-611	-0-	48	1	642	3	N	1					4
							1	9									

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14019	X	14019	-0-	-0-	-0-	930	1	13081	3	N	7	27	1			18
							8	9									
09	13320	X	12720	-0-	-600	-0-	865	1	11813	3	N	38					56
							42	9									
10	13764	X	8940	-0-	-4824	-0-	8939	3	1	9	N	1	25	1			32
11	13320	X	11687	-0-	-1633	-0-	825	1	10862	3	N	-0-					32
12	13764	X	10751	-0-	-3013	-0-	745	1	9999	3	N	6	17	1			21
							7	9									
01	13764	X	11330	-0-	-2434	-0-	781	1	10516	3	N	30					51
							33	9									

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2391	N	2391	-0-	-0-	-0-	159	1	2231	3	N	1	5	1			3
							1	9									
09	2184	N	2184	-0-	-0-	-0-	148	1	2028	3	N	7					10
							8	9									
10	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-	4	1			6
11	2040	N	1747	-0-	-293	-0-	123	1	1624	3	N	-0-					6
12	2108	N	1876	-0-	-232	-0-	130	1	1745	3	N	1	3	1			4
							1	9									
01	1767	N	1459	-0-	-308	-0-	101	1	1355	3	N	3					7
							3	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

08	SWR	10	1909	-0-	1909	14865	127	1	1781	3	N	1	3	1			59
							1	9									
09	SWR	10	1745	-0-	1745	16610	119	1	1620	3	N	5					64
							6	9									
10	SWR	10	1939	-0-	1939	18549	1910	3	29	9	N	26	3	1			87
11	SWR	10	1949	-0-	1949	20498	138	1	1811	3	N	-0-	60	1			27
12	SWR	10	1759	-0-	1759	22257	122	1	1637	3	N	-0-	2	1			25
01	SWR	10	1891	-0-	1891	24148	130	1	1755	3	N	5					30
							6	9									

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

08	7981	X	7981	-0-	-0-	-0-	529	1	7446	3	N	5	16	1			12
							6	9									
09	8209	X	8209	-0-	-0-	-0-	558	1	7625	3	N	24					36
							26	9									
10	7092	X	7092	-0-	-0-	-0-	7091	3	1	9	N	1	16	1			21
11	7406	X	7406	-0-	-0-	-0-	523	1	6883	3	N	-0-					21
12	6994	X	6994	-0-	-0-	-0-	485	1	6506	3	N	3	11	1			13
							3	9									
*01	6648	X	6648	-0-	-0-	-0-	458	1	6170	3	N	18					31
							20	9									

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

08	5318	X	5318	-0-	-0-	-0-	352	1	4948	3	N	16	7	1			43
							18	9									
09	5148	X	5148	-0-	-0-	-0-	350	1	4781	3	N	15					58
							17	9									
10	4560	X	4560	-0-	-0-	-0-	4554	3	6	9	N	5	26	1			37
11	5154	X	5154	-0-	-0-	-0-	364	1	4790	3	N	-0-					37
12	4872	X	4872	-0-	-0-	-0-	337	1	4520	3	N	14	20	1			31
							15	9									
*01	5223	X	5223	-0-	-0-	-0-	360	1	4849	3	N	13					44
							14	9									

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

08	1836	N	1836	-0-	-0-	-0-	122	1	1714	3	N	-0-	3	1			2
09	1737	N	1737	-0-	-0-	-0-	118	1	1613	3	N	5					7
							6	9									
10	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-	4	1			3
11	1927	N	1927	-0-	-0-	-0-	136	1	1791	3	N	-0-					3
12	1878	N	1878	-0-	-0-	-0-	130	1	1746	3	N	2	2	1			3
							2	9									
*01	1777	N	1777	-0-	-0-	-0-	123	1	1650	3	N	4					7
							4	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

08	1767	N	1691	-0-	-76	-0-	112	1	1578	3	N	1	3	1			3
							1	9									
09	1660	N	1660	-0-	-0-	-0-	113	1	1541	3	N	5					8
							6	9									
10	1736	N	1565	-0-	-171	-0-	1565	3			N	-0-	4	1			4
11	1650	N	1532	-0-	-118	-0-	108	1	1424	3	N	-0-					4
12	1705	N	1531	-0-	-174	-0-	106	1	1424	3	N	1	2	1			3
							1	9									
*01	1613	N	1613	-0-	-0-	-0-	111	1	1498	3	N	4					7
							4	9									

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					60
09	210	N	-0-	-0-	-210	-0-					N	-0-					60
10	3100	N	5486	-0-	2386	2386	5486	3			N	-0-					60
11	3000	N	4062	-0-	1062	3448	4062	3			N	-0-					60
12	3100	N	2459	-0-	-641	2807	2459	3			N	-0-					60
*01	6055	X	3248	-0-	-2807	-0-	3248	3			N	-0-					60

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5632	-0-	-568	-0-	372	1	5240	3	N	18	11	1			21
							20	9									
09	6000	X	5690	-0-	-310	-0-	387	1	5284	3	N	17					38
							19	9									
10	6262	X	4555	-0-	-1707	-0-	4548	3	7	9	N	6	11	1			33
11	6060	X	5822	-0-	-238	-0-	411	1	5411	3	N	-0-					33
12	6262	X	5348	-0-	-914	-0-	370	1	4963	3	N	14	22	1			25
							15	9									
01	5890	X	5227	-0-	-663	-0-	360	1	4852	3	N	14					39
							15	9									

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	529	-0-	-277	-0-	35	1	494	3	N	-0-	1	1			2
09	630	N	493	-0-	-137	-0-	34	1	459	3	N	-0-					2
10	589	N	524	-0-	-65	-0-	524	3			N	-0-					2
11	621	N	621	-0-	-0-	-0-	44	1	577	3	N	-0-					2
12	629	N	629	-0-	-0-	-0-	44	1	585	3	N	-0-					2
*01	651	N	651	-0-	-0-	-0-	45	1	605	3	N	1					3
							1	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7896	X	7896	-0-	-0-	-0-	523	1	7353	3	N	18	14	1			50
							20	9									
09	7617	X	7617	-0-	-0-	-0-	518	1	7074	3	N	23					73
							25	9									
10	7223	X	6546	-0-	-677	-0-	6539	3	7	9	N	6	33	1			46
11	6990	X	6906	-0-	-84	-0-	488	1	6418	3	N	-0-					46
12	7223	X	6899	-0-	-324	-0-	477	1	6404	3	N	16	25	1			37
							18	9									
*01	7526	X	7526	-0-	-0-	-0-	519	1	6985	3	N	20					57
							22	9									

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

08	2506	X	2506	-0-	-0-	-0-	166	1	2333	3	N	6	4	1			8
							7	9									
09	2001	X	2001	-0-	-0-	-0-	136	1	1859	3	N	5					13
							6	9									
10	2046	X	1981	-0-	-65	-0-	1979	3	2	9	N	2	4	1			11
11	2821	X	2821	-0-	-0-	-0-	199	1	2622	3	N	-0-					11
12	2259	X	2259	-0-	-0-	-0-	156	1	2096	3	N	6	8	1			9
							7	9									
*01	2684	X	2684	-0-	-0-	-0-	185	1	2491	3	N	7					16
							8	9									

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

08	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					2
09	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					2
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					2
11	180	N	137	-0-	-43	-0-	10	1	127	3	N	-0-					2
12	155	N	151	-0-	-4	-0-	10	1	140	3	N	1	1	1			2
							1	9									
01	186	N	149	-0-	-37	-0-	10	1	139	3	N	-0-					2

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4283	X	4283	-0-	-0-	-0-	283	1	3985	3	N	14	6	1			17
							15	9									
09	3600	X	3472	-0-	-128	-0-	236	1	3225	3	N	10					27
							11	9									
10	3782	X	3619	-0-	-163	-0-	3615	3	4	9	N	4	7	1			24
11	3678	X	3678	-0-	-0-	-0-	260	1	3418	3	N	-0-					24
12	4240	X	4240	-0-	-0-	-0-	293	1	3932	3	N	14	17	1			21
							15	9									
*01	4661	X	4661	-0-	-0-	-0-	321	1	4326	3	N	13					34
							14	9									

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

08	558	N	503	-0-	-55	-0-	33	1	470	3	N	-0-					2
09	510	N	498	-0-	-12	-0-	34	1	464	3	N	-0-					2
10	527	N	448	-0-	-79	-0-	448	3			N	-0-					2
11	480	N	444	-0-	-36	-0-	31	1	413	3	N	-0-					2
12	527	N	456	-0-	-71	-0-	32	1	424	3	N	-0-					2
*01	480	N	480	-0-	-0-	-0-	33	1	447	3	N	-0-					2

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

08	6020	X	6020	-0-	-0-	-0-	398	1	5605	3	N	15	9	1			18
							17	9									
09	5190	X	4551	-0-	-639	-0-	310	1	4227	3	N	13					31
							14	9									
10	5525	X	5525	-0-	-0-	-0-	5519	3	6	9	N	5	9	1			27
11	5705	X	5705	-0-	-0-	-0-	403	1	5302	3	N	-0-					27
12	5363	X	5313	-0-	-50	-0-	368	1	4932	3	N	12	18	1			21
							13	9									
*01	5712	X	5712	-0-	-0-	-0-	394	1	5301	3	N	15					36
							17	9									

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

08	1240	N	2	-0-	-1238	-0-	2	3			N	-0-					55
09	1350	N	-0-	-0-	-1350	-0-					N	-0-					55
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					55
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					55
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					55
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					55

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	10	3	1	9	N	1					1
10	10	N	5	-0-	-5	-0-	5	3			N	-0-					1
11	10	N	7	-0-	-3	-0-	7	3			N	-0-					1
12	11	N	5	-0-	-6	-0-	5	3			N	-0-					1
*01	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1					2

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		560	-0-	560	560	560	3			N	-0-					26
09	T. A.		-0-	-0-	-0-	560					N	-0-					26
10	T. A.		-0-	-0-	-0-	560					N	-0-					26
11	1062	X	502	-0-	-560	-0-	502	3			N	-0-					26
12	526	X	526	-0-	-0-	-0-	526	3			N	-0-					26
*01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					26

LINN OPERATING, INC. 501545
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5395	X	5395	-0-	-0-	-0-	1343	1	4052	2	N	-0-					-0-
09	5006	X	5006	-0-	-0-	-0-	1292	1	3714	2	N	-0-					-0-
10	5190	X	5190	-0-	-0-	-0-	1301	1	3889	2	N	-0-					-0-
11	5287	X	5287	-0-	-0-	-0-	1222	1	4065	2	N	-0-					-0-
12	6555	X	6555	-0-	-0-	-0-	1378	1	5177	2	N	-0-					-0-
*01	5273	X	5273	-0-	-0-	-0-	1313	1	3960	2	N	-0-					-0-

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26372	X	26372	-0-	-0-	-0-	1182	1	25190	2	N	-0-					-0-
09	23967	X	23967	-0-	-0-	-0-	1109	1	22858	2	N	-0-					-0-
10	23767	X	23767	-0-	-0-	-0-	1110	1	22657	2	N	-0-					-0-
11	22173	X	22173	-0-	-0-	-0-	1011	1	21162	2	N	-0-					-0-
12	22336	X	22336	-0-	-0-	-0-	1001	1	21335	2	N	-0-					-0-
*01	21792	X	21792	-0-	-0-	-0-	1006	1	20786	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2856	N	2856	-0-	-0-	-0-	158	1	2698	2	N	-0-					-0-
09	2758	N	2758	-0-	-0-	-0-	156	1	2602	2	N	-0-					-0-
10	2636	N	2636	-0-	-0-	-0-	153	1	2483	2	N	-0-					-0-
11	2760	N	2458	-0-	-302	-0-	141	1	2317	2	N	-0-					-0-
12	2852	N	2615	-0-	-237	-0-	147	1	2468	2	N	-0-					-0-
*01	2635	N	2460	-0-	-175	-0-	143	1	2317	2	N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

08	11935	X	11387	-0-	-548	-0-	510	1	10866	2	Y	10	13	1			11
							11	9									
09	11550	X	11393	-0-	-157	-0-	526	1	10854	2	Y	12	17	1			6
							13	9									
10	11935	X	11368	-0-	-567	-0-	530	1	10820	2	Y	16	9	1			13
							18	9									
11	11040	X	10702	-0-	-338	-0-	487	1	10203	2	Y	11	13	1			11
							12	9									
12	11780	X	10990	-0-	-790	-0-	492	1	10486	2	Y	11	12	1			10
							12	9									
*01	11780	X	10118	-0-	-1662	-0-	466	1	9635	2	Y	15	7	1	4	8	14
							17	9									

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

08	10168	X	3471	-0-	-6697	-0-	595	1	2872	2	N	4	10	1			7
							4	9									
09	9840	X	8085	-0-	-1755	-0-	799	1	7286	2	N	-0-	7	1			-0-
10	10168	X	8676	-0-	-1492	-0-	778	1	7898	2	N	-0-					-0-
11	9840	X	9684	-0-	-156	-0-	800	1	8884	2	N	-0-					-0-
12	10168	X	10039	-0-	-129	-0-	886	1	9144	2	N	8	6	1			2
							9	9									
*01	9531	X	9531	-0-	-0-	-0-	845	1	8683	2	N	3	2	1	1	8	2
							3	9									

NETTLES, L.O. GAS UNIT WELL #: 4 RRCID -> 271827 COMPL. DATE 04/24/2013 TOTAL DEPTH 10700 PERF. 7403 - 7916

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

08	593	N	593	-0-	-0-	-0-	27	1	566	2	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	24	1	501	2	N	-0-					-0-
10	1144	N	1144	-0-	-0-	-0-	53	1	1091	2	N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	33	1	691	2	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	27	1	586	2	N	-0-					-0-
*01	1147	N	14	-0-	-1133	-0-	1	1	13	2	N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 03/12/2010 TOTAL DEPTH 11400 PERF. 6929 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERY WELL #: 2 RRCID -> 218345 COMPL. DATE 11/19/2005 TOTAL DEPTH 8400 PERF. 8360 - 8376

08	1302	X	-0-	-0-	-1302	-0-					N	-0-					72
09	1230	X	-0-	-0-	-1230	-0-					N	-0-					72
10	1364	X	-0-	-0-	-1364	-0-					N	-0-					72
11	1320	X	-0-	-0-	-1320	-0-					N	-0-					72
12	1364	X	-0-	-0-	-1364	-0-					N	-0-					72
01	0	X	-0-	-0-	-0-	-0-					N	-0-					72

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

08	0	W	320	-0-	320	2236	320	2			N	-0-					191
09	0	W	273	-0-	273	2509	273	2			N	-0-					191
10	0	W	225	-0-	225	2734	22	1	203	2	N	-0-					191
11	0	W	124	-0-	124	2858	14	1	110	2	N	-0-					191
12	0	W	388	-0-	388	3246	40	1	348	2	N	-0-					191
01	0	W	NO RPT	-0-	-0-	3246					N	NO RPT					191

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	1336	2	8	9	N	7					7
10	1577	N	1577	-0-	-0-	-0-	150	1	1421	2	N	5					12
							6	9									
11	1642	N	1642	-0-	-0-	-0-	188	1	1448	2	N	5					17
							6	9									
*12	1627	N	1627	-0-	-0-	-0-	169	1	1455	2	N	3					20
							3	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	641	2	11	9	N	10					10
10	684	N	684	-0-	-0-	-0-	65	1	610	2	N	8					18
							9	9									
11	503	N	503	-0-	-0-	-0-	58	1	445	2	N	-0-					18
*12	611	N	611	-0-	-0-	-0-	64	1	547	2	N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
DUNCAN, C.E. WELL #: 1 RRCID -> 156524 COMPL. DATE 10/22/2010 TOTAL DEPTH 9361 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	889	-0-	889	4487	889	2			N	-0-					128
09	0	W	569	-0-	569	5056	567	2	2	9	N	2					130
10	0	W	651	-0-	651	5707	62	1	581	2	N	7					137
							8	9									
11	0	W	705	-0-	705	6412	81	1	624	2	N	-0-					137
12	0	W	643	-0-	643	7055	67	1	576	2	N	-0-					137
01	0	W	NO RPT	-0-	-0-	7055					N	NO RPT					137

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

08	3073	N	3073	-0-	-0-	-0-	3050	2	23	9	Y	21					260
09	3000	N	3005	-0-	5	5	2984	2	21	9	Y	19					279
10	2989	X	2984	-0-	-5	-0-	2966	2	18	9	Y	16					295
11	2759	X	2759	-0-	-0-	-0-	2737	2	22	9	Y	20					315
12	2431	X	2431	-0-	-0-	-0-	2412	2	19	9	Y	17	170	1			162
*01	2584	X	2584	-0-	-0-	-0-	2561	2	23	9	Y	21					183

SIMS, COLLIE WELL #: 3 RRCID -> 169081 COMPL. DATE 07/20/2000 TOTAL DEPTH 8255 PERF. 6722 - 7642

08	205	N	205	-0-	-0-	-0-	204	2	1	9	Y	1					31
09	156	N	156	-0-	-0-	-0-	155	2	1	9	Y	1					32
10	169	N	169	-0-	-0-	-0-	168	2	1	9	Y	1					33
11	150	N	59	-0-	-91	-0-	59	2			Y	-0-					33
12	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1	18	1			16
01	155	N	121	-0-	-34	-0-	120	2	1	9	Y	1					17

SIMS, COLLIE WELL #: 4 RRCID -> 169910 COMPL. DATE 06/16/1998 TOTAL DEPTH 8255 PERF. 7586 - 7743

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

08	2375	N	2375	-0-	-0-	-0-	2375	2			Y	-0-					6
09	2279	N	2279	-0-	-0-	-0-	2279	2			Y	-0-					6
10	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					6
11	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					6
12	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					6
*01	2388	N	2388	-0-	-0-	-0-	2388	2			Y	-0-					6

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6876	X	6876	-0-	-0-	-0-	6876	2			Y	-0-					1
09	7059	X	7059	-0-	-0-	-0-	7059	2			Y	-0-					1
10	4464	X	3763	-0-	-701	-0-	3763	2			Y	-0-					1
11	6660	X	6660	-0-	-0-	-0-	6660	2			Y	-0-					1
12	5440	X	5440	-0-	-0-	-0-	5440	2			Y	-0-					1
01	4464	X	3078	-0-	-1386	-0-	3078	2			Y	-0-					1

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	65	2			Y	-0-					6
09	60	N	57	-0-	-3	-0-	57	2			Y	-0-					6
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					6
11	60	N	47	-0-	-13	-0-	47	2			Y	-0-					6
12	62	N	22	-0-	-40	-0-	22	2			Y	-0-					6
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					6

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					10
09	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					10
10	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					10
11	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					10
12	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					10
*01	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					10

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	32	1	630	2	N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	35	1	733	2	N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	31	1	658	2	N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	26	1	565	2	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	31	1	665	2	N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	31	1	656	2	N	-0-					-0-

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. 945936
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
09	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
10	930	N	431	-0-	-499	-0-	431	2			N	-0-					-0-
11	900	N	353	-0-	-547	-0-	353	2			N	-0-					-0-
12	930	N	177	-0-	-753	-0-	177	2			N	-0-					-0-
01	930	N	191	-0-	-739	-0-	191	2			N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
APPROACH OPERATING LLC 028625
TXU MINING COMPANY NORTH WELL #: 4 RRCID -> 275493 COMPL. DATE 03/05/2009 TOTAL DEPTH 11850 PERF. 6560 - 6565

08	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
HENDERSON, W. L. WELL #: RRCID -> 015543 COMPL. DATE 11/15/1961 TOTAL DEPTH 6804 PERF. 6735 - 6740

08	P&A COND	-0-	-0-	-0-	660					N	-0-					10
09	P&A COND	-0-	-0-	-0-	660					N	-0-					10
10	P&A COND	-0-	-0-	-0-	660					N	-0-					10
11	P&A COND	-0-	-0-	-0-	660					N	-0-					10
12	P&A COND	-0-	-0-	-0-	660					N	-0-					10
01	P&A COND	-0-	-0-	-0-	660					N	-0-					10

PLUGGED AND ABANDONED_____ 12/17/2009

SUGAR ENTERPRISES, LLC 828356
ROBERTS, C. E. WELL #: 1 RRCID -> 015538 COMPL. DATE 01/19/1961 TOTAL DEPTH N/A PERF. 6738 - 6746

08	0 W	621	-0-	621	3271	621	2			N	-0-					93
09	0 W	562	-0-	562	3833	560	2	2	9	N	2					95
10	0 W	621	-0-	621	4454	58	1	550	2	N	12					107
						13	9									
11	0 W	656	-0-	656	5110	74	1	568	2	N	13					120
						14	9									
12	0 W	539	-0-	539	5649	56	1	483	2	N	-0-	40	1			80
01	0 N	NO RPT	-0-	-0-	5649					N	NO RPT					80

COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

08	0 W	1807	-0-	1807	9139	1807	2			N	-0-					124
09	0 W	1483	-0-	1483	10622	1464	2	19	9	N	17					141
10	0 W	1616	-0-	1616	12238	153	1	1446	2	N	15					156
						17	9									
11	0 W	1715	-0-	1715	13953	195	1	1498	2	N	20					176
						22	9									
12	0 W	1444	-0-	1444	15397	149	1	1284	2	N	10					186
						11	9									
01	1798 #	NO RPT	-0-	-1798	13599					N	NO RPT					186

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	656	-0-	656	3204	656	2			N	-0-					252
09	0	W	587	-0-	587	3791	576	2	11	9	N	10					262
10	0	W	670	-0-	670	4461	64	1	600	2	N	5					267
							6	9									
11	0	W	683	-0-	683	5144	78	1	603	2	N	2					269
							2	9									
12	0	W	551	-0-	551	5695	57	1	491	2	N	3					272
							3	9									
01	651	#	NO RPT	-0-	-651	5044					N	NO RPT					272

STINSON, MARVIN, UNIT WELL #: 1 C RRCID -> 015550 COMPL. DATE 03/06/1961 TOTAL DEPTH N/A PERF. 6628 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	646	-0-	646	3045	646	2			N	-0-					105
09	0	W	521	-0-	521	3566	513	2	8	9	N	7					112
10	0	W	582	-0-	582	4148	56	1	524	2	N	2					114
							2	9									
11	0	W	418	-0-	418	4566	47	1	362	2	N	8					122
							9	9									
12	0	W	573	-0-	573	5139	57	1	488	2	N	25	146	1			1
							28	9									
01	0	N	NO RPT	-0-	-0-	5139					N	NO RPT					1

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1550	-0-	1550	9789	1550	2			N	-0-					91
09	0	W	1367	-0-	1367	11156	1357	2	10	9	N	9					100
10	0	W	1507	-0-	1507	12663	143	1	1355	2	N	8					108
							9	9									
11	0	W	1517	-0-	1517	14180	172	1	1325	2	N	18					126
							20	9									
12	0	W	1341	-0-	1341	15521	139	1	1192	2	N	9					135
							10	9									
01	0	N	NO RPT	-0-	-0-	15521					N	NO RPT					135

XTO ENERGY INC. 945936
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3162	X	3125	-0-	-37	-0-	34	1	3091	3	N	-0-			-0-
09	3399	X	3399	-0-	-0-	-0-	37	1	3362	3	N	-0-			-0-
10	3491	X	3491	-0-	-0-	-0-	34	1	3457	3	N	-0-			-0-
11	3360	X	3360	-0-	-0-	-0-	36	1	3324	3	N	-0-			-0-
12	3440	X	3440	-0-	-0-	-0-	3440	3			N	-0-			-0-
*01	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-			-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	-0-	20	1	1800	3	N	-0-			-0-
09	1631	N	1631	-0-	-0-	-0-	18	1	1613	3	N	-0-			-0-
10	1597	N	1597	-0-	-0-	-0-	16	1	1581	3	N	-0-			-0-
11	1760	N	1760	-0-	-0-	-0-	19	1	1741	3	N	-0-			-0-
12	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-			-0-
01	930	N	856	-0-	-74	-0-	856	3			N	-0-			-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3658	X	3469	-0-	-189	-0-	38	1	3431	3	N	-0-			-0-
09	4452	X	4452	-0-	-0-	-0-	48	1	4404	3	N	-0-			-0-
10	4386	X	4386	-0-	-0-	-0-	43	1	4343	3	N	-0-			-0-
11	3834	X	3834	-0-	-0-	-0-	41	1	3793	3	N	-0-			-0-
12	4588	X	2663	-0-	-1925	-0-	2663	3			N	-0-			-0-
01	4588	X	3832	-0-	-756	-0-	3832	3			N	-0-			-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1361	N	1361	-0-	-0-	-0-	15	1	1346	3	N	-0-			-0-
09	1502	N	1502	-0-	-0-	-0-	16	1	1486	3	N	-0-			-0-
10	1601	N	1601	-0-	-0-	-0-	16	1	1585	3	N	-0-			-0-
11	1542	N	1542	-0-	-0-	-0-	17	1	1525	3	N	-0-			-0-
12	1550	N	1483	-0-	-67	-0-	1483	3			N	-0-			-0-
01	1612	N	1577	-0-	-35	-0-	1577	3			N	-0-			-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4247	X	2478	-0-	-1769	-0-	27	1	2451	3	N	-0-			-0-
09	4110	X	2296	-0-	-1814	-0-	25	1	2271	3	N	-0-			-0-
10	4185	X	2148	-0-	-2037	-0-	21	1	2127	3	N	-0-			-0-
11	4050	X	1553	-0-	-2497	-0-	17	1	1536	3	N	-0-			-0-
12	4185	X	1641	-0-	-2544	-0-	1641	3			N	-0-			-0-
01	2480	X	1498	-0-	-982	-0-	1498	3			N	-0-			-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 RRCID -> 133574 COMPL. DATE 02/01/2004 TOTAL DEPTH 12050 PERF. 8830 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	15	1	1354	3	N	-0-			-0-
09	1609	N	1609	-0-	-0-	-0-	17	1	1592	3	N	-0-			-0-
10	2023	N	2023	-0-	-0-	-0-	20	1	2003	3	N	-0-			-0-
11	1493	N	1493	-0-	-0-	-0-	16	1	1477	3	N	-0-			-0-
12	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-			-0-
*01	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-			-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1774	N	1774	-0-	-0-	-0-	19	1	1755	3	N	-0-			-0-
09	1788	N	1788	-0-	-0-	-0-	19	1	1769	3	N	-0-			-0-
10	1944	N	1944	-0-	-0-	-0-	19	1	1925	3	N	-0-			-0-
11	1901	N	1901	-0-	-0-	-0-	20	1	1881	3	N	-0-			-0-
12	1860	N	1499	-0-	-361	-0-	1499	3			N	-0-			-0-
*01	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3051	-0-	-18	-0-	33	1	3018	3	N	-0-					-0-
09	2970	X	2950	-0-	-20	-0-	32	1	2918	3	N	-0-					-0-
10	3069	X	3010	-0-	-59	-0-	30	1	2980	3	N	-0-					-0-
11	4087	X	4087	-0-	-0-	-0-	44	1	4043	3	N	-0-					-0-
12	4455	X	4455	-0-	-0-	-0-	4455	3			N	-0-					-0-
01	3038	X	1047	-0-	-1991	-0-	1047	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12050 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	12	1	1100	3	N	-0-					-0-
09	1014	N	1014	-0-	-0-	-0-	11	1	1003	3	N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	9	1	857	3	N	-0-					-0-
11	1782	N	1782	-0-	-0-	-0-	19	1	1763	3	N	-0-					-0-
12	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*01	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-

OGU (MC & SUGGET-19) WELL #: 158 RRCID -> 134372 COMPL. DATE 06/29/1996 TOTAL DEPTH 11950 PERF.10600 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	4855	-0-	-2492	-0-	53	1	4802	3	N	-0-					-0-
09	7110	X	5148	-0-	-1962	-0-	55	1	5093	3	N	-0-					-0-
10	7347	X	5959	-0-	-1388	-0-	59	1	5900	3	N	-0-					-0-
11	7110	X	4387	-0-	-2723	-0-	47	1	4340	3	N	-0-					-0-
12	6231	X	5121	-0-	-1110	-0-	5121	3			N	-0-					-0-
01	5952	X	5268	-0-	-684	-0-	5268	3			N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	751	-0-	-148	-0-	8	1	743	3	N	-0-					-0-
09	870	N	728	-0-	-142	-0-	8	1	720	3	N	-0-					-0-
10	775	N	751	-0-	-24	-0-	7	1	744	3	N	-0-					-0-
11	720	N	706	-0-	-14	-0-	8	1	698	3	N	-0-					-0-
12	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
01	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	84	1	210	3	N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	80	1	756	3	N	-0-					-0-
10	465	N	216	-0-	-249	-0-	65	1	151	3	N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	77	1	397	3	N	-0-					-0-
12	868	N	348	-0-	-520	-0-	348	3			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1648	-0-	-336	-0-	18	1	1630	3	N	-0-					-0-
09	1890	X	1746	-0-	-144	-0-	19	1	1727	3	N	-0-					-0-
10	1953	X	1748	-0-	-205	-0-	17	1	1731	3	N	-0-					-0-
11	1740	X	1655	-0-	-85	-0-	18	1	1637	3	N	-0-					-0-
12	1798	X	1657	-0-	-141	-0-	1657	3			N	-0-					-0-
01	1798	X	1684	-0-	-114	-0-	1684	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

08	3464	X	3464	-0-	-0-	-0-	37	1	3427	3	N	-0-			-0-
09	3127	X	3127	-0-	-0-	-0-	34	1	3093	3	N	-0-			-0-
10	2298	X	2298	-0-	-0-	-0-	23	1	2275	3	N	-0-			-0-
11	2264	X	2264	-0-	-0-	-0-	25	1	2239	3	N	-0-			-0-
12	1490	X	1490	-0-	-0-	-0-	1490	3			N	-0-			-0-
*01	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-			-0-

OGU (LEWIS, J. H. A-9) WELL #: 193 RRCID -> 162759 COMPL. DATE 02/22/2001 TOTAL DEPTH 11603 PERF. 9022 - 11488

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

08	992	N	788	-0-	-204	-0-	9	1	779	3	N	-0-			-0-
09	840	N	492	-0-	-348	-0-	5	1	487	3	N	-0-			-0-
10	837	N	789	-0-	-48	-0-	8	1	781	3	N	-0-			-0-
11	750	N	164	-0-	-586	-0-	2	1	162	3	N	-0-			-0-
12	496	N	77	-0-	-419	-0-	77	3			N	-0-			-0-
*01	893	N	893	-0-	-0-	-0-	893	3			N	-0-			-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

08	2015	X	1895	-0-	-120	-0-	20	1	1875	3	N	-0-			-0-
09	2941	X	2941	-0-	-0-	-0-	32	1	2909	3	N	-0-			-0-
10	3100	N	4714	-0-	1614	1614	46	1	4668	3	N	-0-			-0-
11	3000	N	4035	-0-	1035	2649	43	1	3992	3	N	-0-			-0-
12	3100	N	3439	-0-	339	2988	3439	3			N	-0-			-0-
*01	6610	X	3622	-0-	-2988	-0-	3622	3			N	-0-			-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

08	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

08	1736	X	1590	-0-	-146	-0-	17	1	1573	3	N	-0-			-0-
09	1963	X	1963	-0-	-0-	-0-	21	1	1942	3	N	-0-			-0-
10	3617	X	3617	-0-	-0-	-0-	36	1	3581	3	N	-0-			-0-
11	3762	X	3762	-0-	-0-	-0-	40	1	3722	3	N	-0-			-0-
12	3960	X	3960	-0-	-0-	-0-	3960	3			N	-0-			-0-
*01	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-			-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3700	X	3700	-0-	-0-	-0-	40	1	3660	3	N	-0-					-0-
09	4915	X	4915	-0-	-0-	-0-	53	1	4862	3	N	-0-					-0-
10	4612	X	4612	-0-	-0-	-0-	45	1	4567	3	N	-0-					-0-
11	4380	X	2441	-0-	-1939	-0-	26	1	2415	3	N	-0-					-0-
12	4526	X	2752	-0-	-1774	-0-	2752	3			N	-0-					-0-
01	4526	X	2623	-0-	-1903	-0-	2623	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
WCP OPERATING COMPANY, LLC 902623
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5688	X	5688	-0-	-0-	-0-	300	1	5368	2	N	18					68
							20	9									
09	6000	X	3468	-0-	-2532	-0-	56	1	3403	2	N	8					76
							9	9									
10	6200	X	4045	-0-	-2155	-0-	202	1	3829	2	N	13	55	1			34
							14	9									
11	DLQ G-10		6084	-0-	6084	6084	320	1	5727	2	N	34					68
							37	9									
12	DLQ G-10		6131	-0-	6131	12215	100	1	5999	2	N	29					97
							32	9									
01	DLQ G-10		6024	-0-	6024	18239	310	1	5689	2	N	23					120
							25	9									

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. 9520 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5290	X	5290	-0-	-0-	-0-	278	1	4988	2	N	22					110
							24	9									
09	4617	X	4617	-0-	-0-	-0-	74	1	4513	2	N	27					137
							30	9									
10	5769	X	5769	-0-	-0-	-0-	289	1	5471	2	N	8	127	1			18
							9	9									
11	DLQ G-10		4332	-0-	4332	4332	227	1	4072	2	N	30					48
							33	9									
12	DLQ G-10		5252	-0-	5252	9584	85	1	5113	2	N	49					97
							54	9									
01	DLQ G-10		4855	-0-	4855	14439	250	1	4583	2	N	20					117
							22	9									

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. 945936
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	31	N	-0-	-0-	31	-0-					N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	62	N	-0-	-0-	62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	5	1	455	3	N	-0-					-0-
09	450	N	442	-0-	8	-0-	5	1	437	3	N	-0-					-0-
10	465	N	417	-0-	48	-0-	4	1	413	3	N	-0-					-0-
11	450	N	420	-0-	30	-0-	5	1	415	3	N	-0-					-0-
12	465	N	451	-0-	14	-0-	451	3			N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	5	1	450	3	N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	5	1	481	3	N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	5	1	507	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	6	1	567	3	N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 01/11/1980 TOTAL DEPTH 9440 PERF. 9306 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	2	1	154	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	3	1	308	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	3	1	340	3	N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	4	1	414	3	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	2	1	194	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	1	1	78	3	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	1	1	136	3	N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	1	1	72	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
XTO ENERGY INC. //CONT.// 945936
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1567	-0-	-386	-0-	17	1	1550	3	N	-0-					-0-
09	1560	N	1557	-0-	-3	-0-	17	1	1540	3	N	-0-					-0-
10	1767	N	1377	-0-	-390	-0-	14	1	1363	3	N	-0-					-0-
11	1530	N	1369	-0-	-161	-0-	15	1	1354	3	N	-0-					-0-
12	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
*01	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	-0-	22	1	2034	3	N	-0-					-0-
09	2014	N	2014	-0-	-0-	-0-	22	1	1992	3	N	-0-					-0-
10	2327	N	2327	-0-	-0-	-0-	23	1	2304	3	N	-0-					-0-
11	1980	N	1685	-0-	-295	-0-	18	1	1667	3	N	-0-					-0-
12	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
*01	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	709	-0-	-345	-0-	702	2	7	9	N	6					195
09	750	N	658	-0-	-92	-0-	650	2	8	9	N	7					202
10	1005	N	1005	-0-	-0-	-0-	993	2	12	9	N	11					213
11	1917	N	1917	-0-	-0-	-0-	1900	2	17	9	N	15					228
*12	1706	N	1706	-0-	-0-	-0-	1693	2	13	9	N	12					240
*01	1429	N	1429	-0-	-0-	-0-	1400	2	29	9	N	26	178	1			88

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	189	2	11	9	N	10					141
09	210	N	176	-0-	-34	-0-	168	2	8	9	N	7					148
10	436	N	436	-0-	-0-	-0-	417	2	19	9	N	17					165
11	721	N	721	-0-	-0-	-0-	682	2	39	9	N	35					200
12	808	N	808	-0-	-0-	-0-	769	2	39	9	N	35					235
*01	638	N	638	-0-	-0-	-0-	565	2	73	9	N	66	190	1			111

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WCP OPERATING COMPANY, LLC 902623
HEARNE, BEN, ET AL WELL #: 1 C RRCID -> 035126 COMPL. DATE 08/26/1964 TOTAL DEPTH 9564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

08	558	N	356	-0-	-202	-0-	4	1	352	3	N	-0-					-0-
09	390	N	354	-0-	-36	-0-	4	1	350	3	N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	5	1	477	3	N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	5	1	468	3	N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

08	787	N	787	-0-	-0-	-0-	9	1	778	3	N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	7	1	648	3	N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	6	1	624	3	N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	9	1	857	3	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

08	1255	N	1255	-0-	-0-	-0-	14	1	1241	3	N	-0-					-0-
09	1242	N	1242	-0-	-0-	-0-	13	1	1229	3	N	-0-					-0-
10	1206	N	1206	-0-	-0-	-0-	12	1	1194	3	N	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	11	1	1042	3	N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

08	279	N	185	-0-	-94	-0-	2	1	183	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	2	1	147	3	N	-0-					-0-
10	217	N	211	-0-	-6	-0-	2	1	209	3	N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	2	1	228	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	3	1	263	3	N	-0-			-0-
09	220	N	220	-0-	-0-	-0-	2	1	218	3	N	-0-			-0-
10	93	N	28	-0-	-65	-0-	28	3			N	-0-			-0-
11	90	N	26	-0-	-64	-0-	26	3			N	-0-			-0-
12	93	N	28	-0-	-65	-0-	28	3			N	-0-			-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

08	214	N	214	-0-	-0-	-0-	2	1	212	3	N	-0-			-0-
09	237	N	237	-0-	-0-	-0-	3	1	234	3	N	-0-			-0-
10	252	N	252	-0-	-0-	-0-	2	1	250	3	N	-0-			-0-
11	272	N	272	-0-	-0-	-0-	3	1	269	3	N	-0-			-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

08	107	N	107	-0-	-0-	-0-	1	1	106	3	N	-0-			-0-
09	113	N	113	-0-	-0-	-0-	1	1	112	3	N	-0-			-0-
10	114	N	114	-0-	-0-	-0-	1	1	113	3	N	-0-			-0-
11	120	N	120	-0-	-0-	-0-	1	1	119	3	N	-0-			-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-			-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-			-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

08	70	N	70	-0-	-0-	-0-	1	1	69	3	N	-0-			-0-
09	71	N	71	-0-	-0-	-0-	1	1	70	3	N	-0-			-0-
10	70	N	70	-0-	-0-	-0-	1	1	69	3	N	-0-			-0-
11	84	N	84	-0-	-0-	-0-	1	1	83	3	N	-0-			-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

08	775	N	742	-0-	-33	-0-	8	1	734	3	N	-0-			-0-
09	780	N	677	-0-	-103	-0-	7	1	670	3	N	-0-			-0-
10	806	N	768	-0-	-38	-0-	8	1	760	3	N	-0-			-0-
11	738	N	738	-0-	-0-	-0-	8	1	730	3	N	-0-			-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-			-0-
01	775	N	712	-0-	-63	-0-	712	3			N	-0-			-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	138	-0-	-79	-0-	1	1	137	3	Y	-0-					6
09	286	N	286	-0-	-0-	-0-	2	1	284	3	Y	-0-					6
10	258	N	258	-0-	-0-	-0-	1	1	257	3	Y	-0-					6
11	282	N	282	-0-	-0-	-0-	2	1	280	3	Y	-0-					6
12	279	N	266	-0-	-13	-0-	266	3			Y	-0-					6
*01	444	N	444	-0-	-0-	-0-	416	3	28	9	Y	25	21	1			10

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	2	-0-	-60	-0-	2	3			Y	-0-					1
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
10	3	N	-0-	-0-	-3	-0-					Y	-0-					1
11	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					1
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
*01	59	N	59	-0-	-0-	-0-	58	3	1	9	Y	1	1	1			1

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

08	186	N	156	-0-	-30	-0-	2	1	154	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	2	1	175	3	N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	2	1	172	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	2	1	152	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

08	459	N	459	-0-	-0-	-0-	5	1	454	3	N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	5	1	441	3	N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	5	1	524	3	N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	6	1	510	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

08	367	N	367	-0-	-0-	-0-	4	1	363	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	3	1	277	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	4	1	432	3	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	4	1	395	3	N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

08	146	N	146	-0-	-0-	-0-	2	1	144	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	1	1	111	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

08	1396	N	1396	-0-	-0-	-0-	15	1	1381	3	N	-0-					-0-
09	1435	N	1435	-0-	-0-	-0-	15	1	1420	3	N	-0-					-0-
10	1550	N	1282	-0-	-268	-0-	13	1	1269	3	N	-0-					-0-
11	1350	N	1199	-0-	-151	-0-	13	1	1186	3	N	-0-					-0-
12	1488	N	1259	-0-	-229	-0-	1259	3			N	-0-					-0-
01	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

08	155	N	155	-0-	-0-	-0-	2	1	153	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	2	1	187	3	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	2	1	181	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	2	1	187	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OGU (LEWIS, R. R. -1) WELL #: 23 RRCID -> 015596 COMPL. DATE 04/11/1945 TOTAL DEPTH 8577 PERF. 8437 - 8537

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2016 - P/A 11/07/16

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

08	1901 N	1901	-0-	-0-	-0-	21	1	1880	3	N	-0-					-0-
09	1656 N	1656	-0-	-0-	-0-	18	1	1638	3	N	-0-					-0-
10	1755 N	1755	-0-	-0-	-0-	17	1	1738	3	N	-0-					-0-
11	2115 N	2115	-0-	-0-	-0-	23	1	2092	3	N	-0-					-0-
12	2319 N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
*01	1412 N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

08	SWR 10	-0-	-0-	-0-	3042					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	3042					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	3042					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	3042					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	3042					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	3042					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 11/25/1947 TOTAL DEPTH 9440 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	2	1	166	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	2	1	169	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	2	1	200	3	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	2	1	177	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

08	186	N	166	-0-	-20	-0-	2	1	164	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	2	1	155	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	2	1	162	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	2	1	159	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

08	175	N	175	-0-	-0-	-0-	1	1	174	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	1	1	168	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	1	1	196	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	1	1	188	3	N	-0-					-0-
12	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
01	186	N	80	-0-	-106	-0-	80	3			N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

08	793 N	793	-0-	-0-	-0-	3	1	531	3	Y	235	182	1			218
						259	9									
09	818 N	818	-0-	-0-	-0-	3	1	572	3	Y	221	361	1			78
						243	9									
10	896 N	896	-0-	-0-	-0-	3	1	603	3	Y	264	184	1			158
						290	9									
11	991 N	991	-0-	-0-	-0-	3	1	591	3	Y	361	364	1			155
						397	9									
12	1122 N	1122	-0-	-0-	-0-	675	3	447	9	Y	406	361	1			200
*01	838 N	838	-0-	-0-	-0-	570	3	268	9	Y	244	191	1			253

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

08	SWR 10	-0-	-0-	-0-	165					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	165					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	165					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	165					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	165					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	165					N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

08	SWR 10	104	-0-	104	73824	1	1	103	3	N	-0-					-0-
09	SWR 10	1880	-0-	1880	75704	20	1	1860	3	N	-0-					-0-
10	SWR 10	2971	-0-	2971	78675	29	1	2942	3	N	-0-					-0-
11	SWR 10	1835	-0-	1835	80510	20	1	1815	3	N	-0-					-0-
12	SWR 10	2288	-0-	2288	82798	2288	3			N	-0-					-0-
01	SWR 10	2077	-0-	2077	84875	2077	3			N	-0-					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

08	3 N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	70 N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	176 N	176	-0-	-0-	-0-	1	1	175	3	N	-0-					-0-
11	157 N	157	-0-	-0-	-0-	1	1	156	3	N	-0-					-0-
12	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
01	186 N	69	-0-	-117	-0-	69	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
11	92	N	92	-0-	-0-	-0-	1	1	91	3	Y	-0-					1
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1
*01	73	N	73	-0-	-0-	-0-	70	3	3	9	Y	3	3	1			1

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	1	1	164	3	N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	1	1	209	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	1	1	120	3	N	-0-					-0-
12	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
01	217	N	72	-0-	-145	-0-	72	3			N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	4	1	736	3	Y	-0-					27
09	739	N	739	-0-	-0-	-0-	4	1	735	3	Y	-0-					27
10	739	N	739	-0-	-0-	-0-	4	1	735	3	Y	-0-					27
11	690	N	687	-0-	-3	-0-	4	1	683	3	Y	-0-					27
12	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					27
*01	830	N	830	-0-	-0-	-0-	776	3	54	9	Y	49	52	1			24

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, M. B. WELL #: 2 RRCID -> 094174 COMPL. DATE 01/02/1951 TOTAL DEPTH 8982 PERF. 8764 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	2	1	223	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	2	1	172	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	2	1	185	3	N	-0-					-0-
11	180	N	179	-0-	-1	-0-	2	1	177	3	N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (INGRAM , M. W. -4) WELL #: 56 C RRCID -> 110908 COMPL. DATE 05/12/1984 TOTAL DEPTH 10209 PERF. 8022 - 8258

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

08	853 N	853	-0-	-0-	-0-	9	1	844	3	N	-0-					-0-
09	924 N	924	-0-	-0-	-0-	10	1	914	3	N	-0-					-0-
10	935 N	935	-0-	-0-	-0-	9	1	926	3	N	-0-					-0-
11	847 N	847	-0-	-0-	-0-	9	1	838	3	N	-0-					-0-
12	913 N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*01	908 N	908	-0-	-0-	-0-	908	3			N	-0-					-0-

LOKEY, E. R. WELL #: 3 RRCID -> 111456 COMPL. DATE 07/01/1984 TOTAL DEPTH 8961 PERF. 8748 - 8879

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	X	1388	-0-	-1712	-0-	15	1	1373	3	N	-0-			-0-
09	2922	X	2922	-0-	-0-	-0-	31	1	2891	3	N	-0-			-0-
10	2325	X	2307	-0-	-18	-0-	23	1	2284	3	N	-0-			-0-
11	2806	X	2806	-0-	-0-	-0-	30	1	2776	3	N	-0-			-0-
12	3007	N	2776	-0-	-231	-0-	2776	3			N	-0-			-0-
*01	2994	N	2994	-0-	-0-	-0-	2994	3			N	-0-			-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	4	1	394	3	N	-0-			-0-
09	450	N	394	-0-	-56	-0-	4	1	390	3	N	-0-			-0-
10	330	N	330	-0-	-0-	-0-	3	1	327	3	N	-0-			-0-
11	403	N	403	-0-	-0-	-0-	4	1	399	3	N	-0-			-0-
12	403	N	169	-0-	-234	-0-	169	3			N	-0-			-0-
01	341	N	205	-0-	-136	-0-	205	3			N	-0-			-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 C RRCID -> 119389 COMPL. DATE 12/11/1985 TOTAL DEPTH 10550 PERF. 8232 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	1054	-0-	-0-	-0-	11	1	1043	3	N	-0-			-0-
09	1006	N	1006	-0-	-0-	-0-	11	1	995	3	N	-0-			-0-
10	1232	N	1232	-0-	-0-	-0-	12	1	1220	3	N	-0-			-0-
11	1065	N	1065	-0-	-0-	-0-	11	1	1054	3	N	-0-			-0-
12	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-			-0-
*01	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-			-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, S.R. #2) WELL #: 134 C RRCID -> 123603 COMPL. DATE 02/23/1987 TOTAL DEPTH 10000 PERF. 8519 - 8560

08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-6) WELL #: 125 C RRCID -> 130422 COMPL. DATE 03/03/1989 TOTAL DEPTH 10033 PERF. 8305 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

08	1073	N	1073	-0-	-0-	-0-	12	1	1061	3	N	-0-			-0-
09	1014	N	1014	-0-	-0-	-0-	11	1	1003	3	N	-0-			-0-
10	1164	N	1164	-0-	-0-	-0-	11	1	1153	3	N	-0-			-0-
11	1104	N	1104	-0-	-0-	-0-	12	1	1092	3	N	-0-			-0-
12	998	N	998	-0-	-0-	-0-	998	3			N	-0-			-0-
*01	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-			-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

08	2945	X	1941	-0-	-1004	-0-	21	1	1920	3	N	-0-			-0-
09	2790	X	1958	-0-	-832	-0-	21	1	1937	3	N	-0-			-0-
10	2356	X	2199	-0-	-157	-0-	22	1	2177	3	N	-0-			-0-
11	2280	X	1977	-0-	-303	-0-	21	1	1956	3	N	-0-			-0-
12	2015	X	1311	-0-	-704	-0-	1311	3			N	-0-			-0-
*01	2570	X	2570	-0-	-0-	-0-	2570	3			N	-0-			-0-

OGU (ASHER, W.D. -1) WELL #: 87 RRCID -> 149650 COMPL. DATE 05/19/1994 TOTAL DEPTH 10403 PERF. 8036 - 8239

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

08	1968	N	1968	-0-	-0-	-0-	21	1	1947	3	N	-0-			-0-
09	2207	N	2207	-0-	-0-	-0-	24	1	2183	3	N	-0-			-0-
10	2985	N	2985	-0-	-0-	-0-	29	1	2956	3	N	-0-			-0-
11	2948	N	2948	-0-	-0-	-0-	32	1	2916	3	N	-0-			-0-
12	2962	N	2962	-0-	-0-	-0-	2962	3			N	-0-			-0-
*01	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-			-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

08	935	N	935	-0-	-0-	-0-	10	1	925	3	N	-0-			-0-
09	990	N	844	-0-	-146	-0-	9	1	835	3	N	-0-			-0-
10	1023	N	841	-0-	-182	-0-	8	1	833	3	N	-0-			-0-
11	900	N	745	-0-	-155	-0-	8	1	737	3	N	-0-			-0-
12	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-			-0-
*01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	9	1	837	3	N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	8	1	708	3	N	-0-					-0-
10	909	N	909	-0-	-0-	-0-	9	1	900	3	N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	10	1	922	3	N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	3	1	482	3	N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	3	1	463	3	N	-0-					-0-
10	558	N	518	-0-	-40	-0-	3	1	515	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	3	1	477	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C. W. -B- -7) WELL #: 181 RRCID -> 171031 COMPL. DATE 09/27/1998 TOTAL DEPTH 10000 PERF. 8266 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		517	-0-	517	62519	6	1	511	3	N	-0-					-0-
09	SWR 10		524	-0-	524	63043	6	1	518	3	N	-0-					-0-
10	SWR 10		590	-0-	590	63633	6	1	584	3	N	-0-					-0-
11	SWR 10		530	-0-	530	64163	6	1	524	3	N	-0-					-0-
12	SWR 10		620	-0-	620	64783	620	3			N	-0-					-0-
01	SWR 10		637	-0-	637	65420	637	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	129					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

08	2331 N	2331	-0-	-0-	-0-	25	1	2306	3	N	-0-					-0-
09	1745 N	1745	-0-	-0-	-0-	19	1	1726	3	N	-0-					-0-
10	2045 N	2045	-0-	-0-	-0-	20	1	2025	3	N	-0-					-0-
11	2037 N	2037	-0-	-0-	-0-	22	1	2015	3	N	-0-					-0-
12	2603 N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
*01	2475 N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 173008 COMPL. DATE 04/28/1999 TOTAL DEPTH 10610 PERF. 8192 - 8413

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

08	682 N	435	-0-	-247	-0-	5	1	430	3	N	-0-					-0-
09	450 N	393	-0-	-57	-0-	4	1	389	3	N	-0-					-0-
10	651 N	484	-0-	-167	-0-	5	1	479	3	N	-0-					-0-
11	458 N	458	-0-	-0-	-0-	5	1	453	3	N	-0-					-0-
12	475 N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*01	527 N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	2	1	213	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	2	1	196	3	N	-0-					-0-
10	248	N	197	-0-	-51	-0-	2	1	195	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	2	1	191	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 175014 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (ASHER, W. D. -2) WELL #: 115 RRCID -> 178088 COMPL. DATE 02/11/2000 TOTAL DEPTH 10074 PERF. 8049 - 8263

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/31/2016 - PLUGGED 10/31/16

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 184316 COMPL. DATE 10/01/2001 TOTAL DEPTH 10500 PERF. 8004 - 8228

08	1116 N	606	-0-	-510	-0-	7	1	599	3	N	-0-			-0-
09	1264 N	1264	-0-	-0-	-0-	14	1	1250	3	N	-0-			-0-
10	1601 N	1601	-0-	-0-	-0-	16	1	1585	3	N	-0-			-0-
11	1562 N	1562	-0-	-0-	-0-	17	1	1545	3	N	-0-			-0-
12	1804 N	1804	-0-	-0-	-0-	1804	3			N	-0-			-0-
*01	1746 N	1746	-0-	-0-	-0-	1746	3			N	-0-			-0-

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

08	341 N	306	-0-	-35	-0-	3	1	303	3	N	-0-			-0-
09	402 N	402	-0-	-0-	-0-	4	1	398	3	N	-0-			-0-
10	416 N	416	-0-	-0-	-0-	4	1	412	3	N	-0-			-0-
11	376 N	376	-0-	-0-	-0-	4	1	372	3	N	-0-			-0-
12	438 N	438	-0-	-0-	-0-	438	3			N	-0-			-0-
*01	418 N	418	-0-	-0-	-0-	418	3			N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

08	604 N	604	-0-	-0-	-0-	7	1	597	3	N	-0-			-0-
09	595 N	595	-0-	-0-	-0-	6	1	589	3	N	-0-			-0-
10	720 N	720	-0-	-0-	-0-	7	1	713	3	N	-0-			-0-
11	633 N	633	-0-	-0-	-0-	7	1	626	3	N	-0-			-0-
12	677 N	677	-0-	-0-	-0-	677	3			N	-0-			-0-
*01	669 N	669	-0-	-0-	-0-	669	3			N	-0-			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	806	N	732	-0-	-74	-0-	8	1	724	3	N	-0-			-0-
09	654	N	654	-0-	-0-	-0-	7	1	647	3	N	-0-			-0-
10	868	N	569	-0-	-299	-0-	6	1	563	3	N	-0-			-0-
11	720	N	593	-0-	-127	-0-	6	1	587	3	N	-0-			-0-
12	682	N	503	-0-	-179	-0-	503	3			N	-0-			-0-
01	558	N	414	-0-	-144	-0-	414	3			N	-0-			-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

08	1457	N	1435	-0-	-22	-0-	16	1	1419	3	N	-0-			-0-
09	1467	N	1467	-0-	-0-	-0-	16	1	1451	3	N	-0-			-0-
10	1492	N	1492	-0-	-0-	-0-	15	1	1477	3	N	-0-			-0-
11	1464	N	1464	-0-	-0-	-0-	16	1	1448	3	N	-0-			-0-
12	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-			-0-
*01	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-			-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
PARKER WELL #: 1 RRCID -> 154845 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9240 - 9958

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					73

PLUGGED AND ABANDONED_____ 06/11/2015 - PLUGGED 06/11/15

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
PHILLIPS ENERGY, INC. 663478
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2192	-0-	-722	-0-	6	1	2175	3	N	10					214
							11	9									
09	2160	X	2024	-0-	-136	-0-	6	1	1999	3	N	17	187	1	1	8	43
							19	9									
10	2232	X	2191	-0-	-41	-0-	6	1	2170	3	N	14					57
							15	9									
11	2130	X	2105	-0-	-25	-0-	6	1	2088	3	N	10					67
							11	9									
12	2364	X	2364	-0-	-0-	-0-	6	1	2336	3	N	20					87
							22	9									
01	2201	X	2194	-0-	-7	-0-	6	1	2180	3	N	7					94
							8	9									

XTO ENERGY INC. 945936
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4839	-0-	-28	-0-	52	1	4787	3	N	-0-					-0-
09	4974	X	4974	-0-	-0-	-0-	53	1	4921	3	N	-0-					-0-
10	5823	X	5823	-0-	-0-	-0-	57	1	5766	3	N	-0-					-0-
11	5245	X	5245	-0-	-0-	-0-	56	1	5189	3	N	-0-					-0-
12	4867	X	4829	-0-	-38	-0-	4829	3			N	-0-					-0-
*01	5285	X	5285	-0-	-0-	-0-	5285	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1032	-0-	-549	-0-	11	1	1021	3	N	-0-					-0-
09	810	N	12	-0-	-798	-0-	12	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2196	N	2196	-0-	-0-	-0-	24	1	2172	3	N	-0-					-0-
09	1595	N	1595	-0-	-0-	-0-	17	1	1578	3	N	-0-					-0-
10	1717	N	1717	-0-	-0-	-0-	17	1	1700	3	N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	15	1	1427	3	N	-0-					-0-
12	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
01	1364	N	1165	-0-	-199	-0-	1165	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3163	-0-	63	63	34	1	3129	3	N	-0-					-0-
09	3733	X	3670	-0-	-63	-0-	39	1	3631	3	N	-0-					-0-
10	2883	X	2633	-0-	-250	-0-	26	1	2607	3	N	-0-					-0-
11	2978	X	2978	-0-	-0-	-0-	32	1	2946	3	N	-0-					-0-
12	3057	X	3057	-0-	-0-	-0-	3057	3			N	-0-					-0-
01	2883	X	2194	-0-	-689	-0-	2194	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	7	1	650	3	N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	7	1	622	3	N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	7	1	720	3	N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	7	1	674	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	16	1	1495	3	N	-0-					-0-
09	1537	N	1537	-0-	-0-	-0-	17	1	1520	3	N	-0-					-0-
10	1765	N	1765	-0-	-0-	-0-	17	1	1748	3	N	-0-					-0-
11	1946	N	1946	-0-	-0-	-0-	21	1	1925	3	N	-0-					-0-
12	1488	N	981	-0-	-507	-0-	981	3			N	-0-					-0-
01	1488	N	994	-0-	-494	-0-	994	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	10	1	884	3	N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	10	1	881	3	N	-0-					-0-
10	976	N	976	-0-	-0-	-0-	10	1	966	3	N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	11	1	979	3	N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
*01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1493	-0-	-274	-0-	16	1	1477	3	N	-0-					-0-
09	1650	N	1629	-0-	-21	-0-	18	1	1611	3	N	-0-					-0-
10	1703	N	1703	-0-	-0-	-0-	17	1	1686	3	N	-0-					-0-
11	1851	N	1851	-0-	-0-	-0-	20	1	1831	3	N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
01	1705	N	1553	-0-	-152	-0-	1553	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1432	-0-	-87	-0-	15	1	1417	3	N	-0-					-0-
09	1410	N	1335	-0-	-75	-0-	14	1	1321	3	N	-0-					-0-
10	2112	N	2112	-0-	-0-	-0-	21	1	2091	3	N	-0-					-0-
11	1888	N	1888	-0-	-0-	-0-	20	1	1868	3	N	-0-					-0-
12	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
01	2108	N	1914	-0-	-194	-0-	1914	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	714	-0-	-92	-0-	8	1	706	3	N	-0-					-0-
09	780	N	363	-0-	-417	-0-	4	1	359	3	N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3379	X	3320	-0-	-59	-0-	36	1	3284	3	N	-0-			-0-
09	3300	X	3222	-0-	-78	-0-	35	1	3187	3	N	-0-			-0-
10	3431	X	3431	-0-	-0-	-0-	34	1	3397	3	N	-0-			-0-
11	3270	X	3189	-0-	-81	-0-	34	1	3155	3	N	-0-			-0-
12	3317	X	2751	-0-	-566	-0-	2751	3			N	-0-			-0-
01	3441	X	3018	-0-	-423	-0-	3018	3			N	-0-			-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4185	X	3638	-0-	-547	-0-	39	1	3599	3	N	-0-			-0-
09	4050	X	3710	-0-	-340	-0-	40	1	3670	3	N	-0-			-0-
10	4185	X	4098	-0-	-87	-0-	40	1	4058	3	N	-0-			-0-
11	3780	X	3736	-0-	-44	-0-	40	1	3696	3	N	-0-			-0-
12	3876	X	3876	-0-	-0-	-0-	3876	3			N	-0-			-0-
01	4092	X	3820	-0-	-272	-0-	3820	3			N	-0-			-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2540	X	2540	-0-	-0-	-0-	27	1	2513	3	N	-0-			-0-
09	2374	X	2374	-0-	-0-	-0-	26	1	2348	3	N	-0-			-0-
10	3439	X	3439	-0-	-0-	-0-	34	1	3405	3	N	-0-			-0-
11	3603	X	3603	-0-	-0-	-0-	39	1	3564	3	N	-0-			-0-
12	2977	X	2977	-0-	-0-	-0-	2977	3			N	-0-			-0-
*01	4041	X	4041	-0-	-0-	-0-	4041	3			N	-0-			-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	467	-0-	-122	-0-	5	1	462	3	N	-0-			-0-
09	572	N	572	-0-	-0-	-0-	6	1	566	3	N	-0-			-0-
10	465	N	351	-0-	-114	-0-	3	1	348	3	N	-0-			-0-
11	552	N	552	-0-	-0-	-0-	6	1	546	3	N	-0-			-0-
12	589	N	400	-0-	-189	-0-	400	3			N	-0-			-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-			-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3503	X	2756	-0-	-747	-0-	30	1	2726	3	N	-0-			-0-
09	3390	X	2022	-0-	-1368	-0-	22	1	2000	3	N	-0-			-0-
10	3503	X	2357	-0-	-1146	-0-	23	1	2334	3	N	-0-			-0-
11	3270	X	3187	-0-	-83	-0-	34	1	3153	3	N	-0-			-0-
12	3646	X	3646	-0-	-0-	-0-	3646	3			N	-0-			-0-
*01	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-			-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1829	N	1654	-0-	-175	-0-	18	1	1636	3	N	-0-			-0-
09	1710	N	1700	-0-	-10	-0-	18	1	1682	3	N	-0-			-0-
10	1748	N	1748	-0-	-0-	-0-	17	1	1731	3	N	-0-			-0-
11	1612	N	1612	-0-	-0-	-0-	17	1	1595	3	N	-0-			-0-
12	1767	N	1671	-0-	-96	-0-	1671	3			N	-0-			-0-
01	1736	N	1684	-0-	-52	-0-	1684	3			N	-0-			-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	2	1	179	3	N	-0-			-0-
09	250	N	250	-0-	-0-	-0-	3	1	247	3	N	-0-			-0-
10	177	N	177	-0-	-0-	-0-	2	1	175	3	N	-0-			-0-
11	118	N	118	-0-	-0-	-0-	1	1	117	3	N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2449	N	1795	-0-	-654	-0-	19	1	1776	3	N	-0-			-0-
09	2220	N	1240	-0-	-980	-0-	13	1	1227	3	N	-0-			-0-
10	2077	N	1985	-0-	-92	-0-	20	1	1965	3	N	-0-			-0-
11	2271	N	2271	-0-	-0-	-0-	24	1	2247	3	N	-0-			-0-
12	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-			-0-
*01	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-			-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3968	X	2536	-0-	-1432	-0-	27	1	2509	3	N	-0-			-0-
09	3840	X	1988	-0-	-1852	-0-	21	1	1967	3	N	-0-			-0-
10	3968	X	1799	-0-	-2169	-0-	18	1	1781	3	N	-0-			-0-
11	2970	X	1623	-0-	-1347	-0-	17	1	1606	3	N	-0-			-0-
12	2759	X	1596	-0-	-1163	-0-	1596	3			N	-0-			-0-
01	2542	X	1358	-0-	-1184	-0-	1358	3			N	-0-			-0-

OGU (ALLYN, C. H. -4) WELL #: 86 RRCID -> 040255 COMPL. DATE 09/02/1966 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3044	X	3044	-0-	-0-	-0-	33	1	3011	3	N	-0-			-0-
09	3630	X	3126	-0-	-504	-0-	34	1	3092	3	N	-0-			-0-
10	3720	X	3372	-0-	-348	-0-	33	1	3339	3	N	-0-			-0-
11	3600	X	2883	-0-	-717	-0-	31	1	2852	3	N	-0-			-0-
12	3410	X	3257	-0-	-153	-0-	3257	3			N	-0-			-0-
*01	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-			-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3069	X	2192	-0-	-877	-0-	23	1	2169	3	N	-0-			-0-
09	3232	X	3232	-0-	-0-	-0-	35	1	3197	3	N	-0-			-0-
10	3678	X	3678	-0-	-0-	-0-	37	1	3641	3	N	-0-			-0-
11	3593	X	3593	-0-	-0-	-0-	39	1	3554	3	N	-0-			-0-
12	3910	X	3910	-0-	-0-	-0-	3910	3			N	-0-			-0-
*01	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	5	1	473	3	N	-0-			-0-
09	454	N	454	-0-	-0-	-0-	5	1	449	3	N	-0-			-0-
10	533	N	533	-0-	-0-	-0-	5	1	528	3	N	-0-			-0-
11	645	N	645	-0-	-0-	-0-	7	1	638	3	N	-0-			-0-
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-			-0-
*01	535	N	535	-0-	-0-	-0-	535	3			N	-0-			-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

08	307	N	307	-0-	-0-	-0-	3	1	304	3	N	-0-			-0-
09	300	N	220	-0-	-80	-0-	2	1	218	3	N	-0-			-0-
10	310	N	138	-0-	-172	-0-	1	1	137	3	N	-0-			-0-
11	300	N	101	-0-	-199	-0-	1	1	100	3	N	-0-			-0-
12	217	N	114	-0-	-103	-0-	114	3			N	-0-			-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-			-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

08	4979	X	4979	-0-	-0-	-0-	54	1	4925	3	N	-0-			-0-
09	4702	X	4702	-0-	-0-	-0-	51	1	4651	3	N	-0-			-0-
10	5213	X	5213	-0-	-0-	-0-	51	1	5162	3	N	-0-			-0-
11	4560	X	4441	-0-	-119	-0-	48	1	4393	3	N	-0-			-0-
12	4788	X	4788	-0-	-0-	-0-	4788	3			N	-0-			-0-
01	4712	X	4515	-0-	-197	-0-	4515	3			N	-0-			-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

08	1685	N	1685	-0-	-0-	-0-	18	1	1667	3	N	-0-			-0-
09	1800	N	1606	-0-	-194	-0-	17	1	1589	3	N	-0-			-0-
10	1829	N	1751	-0-	-78	-0-	17	1	1734	3	N	-0-			-0-
11	1641	N	1641	-0-	-0-	-0-	18	1	1623	3	N	-0-			-0-
12	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-			-0-
01	1736	N	1603	-0-	-133	-0-	1603	3			N	-0-			-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

08	3069	X	2368	-0-	-701	-0-	26	1	2342	3	N	-0-			-0-
09	2970	X	2528	-0-	-442	-0-	27	1	2501	3	N	-0-			-0-
10	3038	X	2594	-0-	-444	-0-	26	1	2568	3	N	-0-			-0-
11	2719	X	2719	-0-	-0-	-0-	29	1	2690	3	N	-0-			-0-
12	2894	X	2894	-0-	-0-	-0-	2894	3			N	-0-			-0-
*01	3055	N	3055	-0-	-0-	-0-	3055	3			N	-0-			-0-

OGU (INGRAM, M. W. -4) WELL #: 56 RRCID -> 110847 COMPL. DATE 10/31/1999 TOTAL DEPTH 10209 PERF. 8030 - 10042

08	828	N	828	-0-	-0-	-0-	9	1	819	3	N	-0-			-0-
09	854	N	854	-0-	-0-	-0-	9	1	845	3	N	-0-			-0-
10	720	N	720	-0-	-0-	-0-	7	1	713	3	N	-0-			-0-
11	681	N	681	-0-	-0-	-0-	7	1	674	3	N	-0-			-0-
12	765	N	765	-0-	-0-	-0-	765	3			N	-0-			-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	25	1	2301	3	N	-0-			-0-
09	2625	N	2625	-0-	-0-	-0-	28	1	2597	3	N	-0-			-0-
10	2542	N	1638	-0-	-904	-0-	16	1	1622	3	N	-0-			-0-
11	2250	N	2076	-0-	-174	-0-	22	1	2054	3	N	-0-			-0-
12	2728	N	2387	-0-	-341	-0-	2387	3			N	-0-			-0-
*01	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-			-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3286	X	2402	-0-	-884	-0-	26	1	2376	3	N	-0-			-0-
09	3060	X	2687	-0-	-373	-0-	29	1	2658	3	N	-0-			-0-
10	3069	X	2872	-0-	-197	-0-	28	1	2844	3	N	-0-			-0-
11	2610	X	2500	-0-	-110	-0-	27	1	2473	3	N	-0-			-0-
12	2790	X	2743	-0-	-47	-0-	2743	3			N	-0-			-0-
01	2883	X	2744	-0-	-139	-0-	2744	3			N	-0-			-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1237	N	1237	-0-	-0-	-0-	13	1	1224	3	N	-0-			-0-
09	1050	N	915	-0-	-135	-0-	10	1	905	3	N	-0-			-0-
10	1009	N	1009	-0-	-0-	-0-	10	1	999	3	N	-0-			-0-
11	1200	N	915	-0-	-285	-0-	10	1	905	3	N	-0-			-0-
12	961	N	941	-0-	-20	-0-	941	3			N	-0-			-0-
*01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-			-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1569	N	1569	-0-	-0-	-0-	17	1	1552	3	N	-0-			-0-
09	1680	N	1169	-0-	-511	-0-	13	1	1156	3	N	-0-			-0-
10	3100	N	3583	-0-	483	483	35	1	3548	3	N	-0-			-0-
11	3000	N	2530	-0-	-470	13	27	1	2503	3	N	-0-			-0-
12	1455	N	1442	-0-	-13	-0-	1442	3			N	-0-			-0-
01	2821	X	2226	-0-	-595	-0-	2226	3			N	-0-			-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3438	X	3438	-0-	-0-	-0-	37	1	3401	3	N	-0-			-0-
09	1683	X	1683	-0-	-0-	-0-	18	1	1665	3	N	-0-			-0-
10	1647	X	1647	-0-	-0-	-0-	16	1	1631	3	N	-0-			-0-
11	1150	X	1150	-0-	-0-	-0-	12	1	1138	3	N	-0-			-0-
12	1577	X	1577	-0-	-0-	-0-	1577	3			N	-0-			-0-
*01	1727	X	1727	-0-	-0-	-0-	1727	3			N	-0-			-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	6	1	516	3	N	-0-			-0-
09	575	N	575	-0-	-0-	-0-	6	1	569	3	N	-0-			-0-
10	527	N	217	-0-	-310	-0-	2	1	215	3	N	-0-			-0-
11	665	N	665	-0-	-0-	-0-	7	1	658	3	N	-0-			-0-
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-			-0-
*01	644	N	644	-0-	-0-	-0-	644	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	X	1258	-0-	-44	-0-	14	1	1244	3	N	-0-			-0-
09	1739	X	1739	-0-	-0-	-0-	19	1	1720	3	N	-0-			-0-
10	1825	X	1825	-0-	-0-	-0-	18	1	1807	3	N	-0-			-0-
11	1694	X	1694	-0-	-0-	-0-	18	1	1676	3	N	-0-			-0-
12	1727	X	1727	-0-	-0-	-0-	1727	3			N	-0-			-0-
*01	3100	N	3412	-0-	312	312	3412	3			N	-0-			-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 03/10/1985 TOTAL DEPTH 10355 PERF. 9817 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	646	-0-	-129	-0-	7	1	639	3	N	-0-			-0-
09	720	N	678	-0-	-42	-0-	7	1	671	3	N	-0-			-0-
10	651	N	567	-0-	-84	-0-	6	1	561	3	N	-0-			-0-
11	668	N	668	-0-	-0-	-0-	7	1	661	3	N	-0-			-0-
12	724	N	724	-0-	-0-	-0-	724	3			N	-0-			-0-
*01	725	N	725	-0-	-0-	-0-	725	3			N	-0-			-0-

OGU (TULLOS, J. W. B-3) WELL #: 95 RRCID -> 116215 COMPL. DATE 04/16/1985 TOTAL DEPTH 10600 PERF. 9302 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	390	-0-	-261	-0-	4	1	386	3	N	-0-			-0-
09	390	N	174	-0-	-216	-0-	2	1	172	3	N	-0-			-0-
10	815	N	815	-0-	-0-	-0-	8	1	807	3	N	-0-			-0-
11	868	N	868	-0-	-0-	-0-	9	1	859	3	N	-0-			-0-
12	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-			-0-
01	806	N	652	-0-	-154	-0-	652	3			N	-0-			-0-

OGU (CORLEY, C. W. B-3) WELL #: 96 RRCID -> 116216 COMPL. DATE 01/19/2000 TOTAL DEPTH 10610 PERF. 8192 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2665	X	2665	-0-	-0-	-0-	29	1	2636	3	N	-0-			-0-
09	2696	X	2696	-0-	-0-	-0-	29	1	2667	3	N	-0-			-0-
10	2498	X	2498	-0-	-0-	-0-	25	1	2473	3	N	-0-			-0-
11	2414	N	2414	-0-	-0-	-0-	26	1	2388	3	N	-0-			-0-
12	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-			-0-
*01	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-			-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	11	1	962	3	N	-0-			-0-
09	836	N	836	-0-	-0-	-0-	9	1	827	3	N	-0-			-0-
10	891	N	891	-0-	-0-	-0-	9	1	882	3	N	-0-			-0-
11	1032	N	1032	-0-	-0-	-0-	11	1	1021	3	N	-0-			-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-			-0-
*01	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-			-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2170	N	1661	-0-	-509	-0-	18	1	1643	3	N	-0-			-0-
09	2010	N	1726	-0-	-284	-0-	19	1	1707	3	N	-0-			-0-
10	2127	N	2127	-0-	-0-	-0-	21	1	2106	3	N	-0-			-0-
11	1620	N	1406	-0-	-214	-0-	15	1	1391	3	N	-0-			-0-
12	1798	N	1364	-0-	-434	-0-	1364	3			N	-0-			-0-
01	2139	N	1679	-0-	-460	-0-	1679	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1201	N	1201	-0-	-0-	-0-	13	1	1188	3	N	-0-			-0-
09	1197	N	1197	-0-	-0-	-0-	13	1	1184	3	N	-0-			-0-
10	1165	N	1165	-0-	-0-	-0-	11	1	1154	3	N	-0-			-0-
11	1265	N	1265	-0-	-0-	-0-	14	1	1251	3	N	-0-			-0-
12	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-			-0-
*01	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-			-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	-0-	15	1	1342	3	N	-0-			-0-
09	1894	N	1894	-0-	-0-	-0-	20	1	1874	3	N	-0-			-0-
10	2226	N	2226	-0-	-0-	-0-	22	1	2204	3	N	-0-			-0-
11	2255	N	2255	-0-	-0-	-0-	24	1	2231	3	N	-0-			-0-
12	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-			-0-
*01	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-			-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	2	1	166	3	N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	1	1	127	3	N	-0-			-0-
10	163	N	163	-0-	-0-	-0-	2	1	161	3	N	-0-			-0-
11	169	N	169	-0-	-0-	-0-	2	1	167	3	N	-0-			-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-

MULLENAX WELL #: 1 RRCID -> 118440 COMPL. DATE 05/30/1985 TOTAL DEPTH 9995 PERF. 9547 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-			93
09	420	N	199	-0-	-221	-0-	199	2			N	-0-			93
10	310	N	297	-0-	-13	-0-	297	2			N	-0-			93
11	390	N	188	-0-	-202	-0-	186	2	2	9	N	2			95
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-			95
01	310	N	136	-0-	-174	-0-	136	2			N	-0-			95

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	968	-0-	-117	-0-	88	1	880	3	N	-0-			-0-
09	1170	N	1103	-0-	-67	-0-	78	1	1025	3	N	-0-			-0-
10	1209	N	1187	-0-	-22	-0-	82	1	1105	3	N	-0-			-0-
11	1061	N	1061	-0-	-0-	-0-	85	1	976	3	N	-0-			-0-
12	1147	N	1066	-0-	-81	-0-	1066	3			N	-0-			-0-
*01	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-			-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	12	1	1087	3	N	-0-			-0-
09	1147	N	1147	-0-	-0-	-0-	12	1	1135	3	N	-0-			-0-
10	1215	N	1215	-0-	-0-	-0-	12	1	1203	3	N	-0-			-0-
11	1165	N	1165	-0-	-0-	-0-	13	1	1152	3	N	-0-			-0-
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-			-0-
01	992	N	871	-0-	-121	-0-	871	3			N	-0-			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	14	1	1265	3	N	-0-			-0-
09	1322	N	1322	-0-	-0-	-0-	14	1	1308	3	N	-0-			-0-
10	1206	N	1206	-0-	-0-	-0-	12	1	1194	3	N	-0-			-0-
11	1230	N	1093	-0-	-137	-0-	12	1	1081	3	N	-0-			-0-
12	1364	N	1168	-0-	-196	-0-	1168	3			N	-0-			-0-
01	1209	N	1150	-0-	-59	-0-	1150	3			N	-0-			-0-

OGU (LEWIS, J. H. B-3) WELL #: 63 RRCID -> 119395 COMPL. DATE 10/20/2004 TOTAL DEPTH 10550 PERF. 8234 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2250	N	2250	-0-	-0-	-0-	24	1	2226	3	N	-0-			-0-
09	2362	N	2362	-0-	-0-	-0-	25	1	2337	3	N	-0-			-0-
10	2532	N	2532	-0-	-0-	-0-	25	1	2507	3	N	-0-			-0-
11	2532	N	2532	-0-	-0-	-0-	27	1	2505	3	N	-0-			-0-
12	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-			-0-
*01	2868	N	2868	-0-	-0-	-0-	2868	3			N	-0-			-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1674	-0-	-124	-0-	18	1	1656	3	N	-0-			-0-
09	1809	N	1809	-0-	-0-	-0-	19	1	1790	3	N	-0-			-0-
10	1883	N	1883	-0-	-0-	-0-	19	1	1864	3	N	-0-			-0-
11	1712	N	1712	-0-	-0-	-0-	18	1	1694	3	N	-0-			-0-
12	1860	N	1732	-0-	-128	-0-	1732	3			N	-0-			-0-
01	1891	N	1755	-0-	-136	-0-	1755	3			N	-0-			-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	4	1	401	3	N	-0-			-0-
09	360	N	360	-0-	-0-	-0-	4	1	356	3	N	-0-			-0-
10	468	N	468	-0-	-0-	-0-	5	1	463	3	N	-0-			-0-
11	431	N	431	-0-	-0-	-0-	5	1	426	3	N	-0-			-0-
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-			-0-
*01	496	N	496	-0-	-0-	-0-	496	3			N	-0-			-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	11	1	988	3	N	-0-			-0-
09	881	N	881	-0-	-0-	-0-	9	1	872	3	N	-0-			-0-
10	1015	N	1015	-0-	-0-	-0-	10	1	1005	3	N	-0-			-0-
11	1173	N	1173	-0-	-0-	-0-	13	1	1160	3	N	-0-			-0-
12	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-			-0-
*01	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1393	-0-	-2	-0-	15	1	1378	3	N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	14	1	1252	3	N	-0-					-0-
10	1364	N	1338	-0-	-26	-0-	13	1	1325	3	N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	14	1	1304	3	N	-0-					-0-
12	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
01	1333	N	1222	-0-	-111	-0-	1222	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	708	-0-	-36	-0-	8	1	700	3	N	-0-					-0-
09	720	N	313	-0-	-407	-0-	3	1	310	3	N	-0-					-0-
10	775	N	561	-0-	-214	-0-	6	1	555	3	N	-0-					-0-
11	690	N	524	-0-	-166	-0-	6	1	518	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4849	-0-	-638	-0-	52	1	4797	3	N	-0-					-0-
09	5310	X	5116	-0-	-194	-0-	55	1	5061	3	N	-0-					-0-
10	5332	X	4984	-0-	-348	-0-	49	1	4935	3	N	-0-					-0-
11	4980	X	4973	-0-	-7	-0-	53	1	4920	3	N	-0-					-0-
12	5301	X	5213	-0-	-88	-0-	5213	3			N	-0-					-0-
01	5301	X	4966	-0-	-335	-0-	4966	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1167	-0-	-631	-0-	13	1	1154	3	N	-0-					-0-
09	1740	X	1286	-0-	-454	-0-	14	1	1272	3	N	-0-					-0-
10	3547	X	3547	-0-	-0-	-0-	35	1	3512	3	N	-0-					-0-
11	3865	X	3865	-0-	-0-	-0-	42	1	3823	3	N	-0-					-0-
12	3327	X	3327	-0-	-0-	-0-	3327	3			N	-0-					-0-
*01	4386	X	4386	-0-	-0-	-0-	4386	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1846	X	1846	-0-	-0-	-0-	20	1	1826	3	N	-0-					-0-
09	1920	X	1795	-0-	-125	-0-	19	1	1776	3	N	-0-					-0-
10	1953	X	1814	-0-	-139	-0-	18	1	1796	3	N	-0-					-0-
11	1890	X	1799	-0-	-91	-0-	19	1	1780	3	N	-0-					-0-
12	2051	X	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
01	1860	X	1494	-0-	-366	-0-	1494	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4330	X	4330	-0-	-0-	-0-	47	1	4283	3	N	-0-					-0-
09	4271	X	4271	-0-	-0-	-0-	46	1	4225	3	N	-0-					-0-
10	4833	X	4833	-0-	-0-	-0-	48	1	4785	3	N	-0-					-0-
11	3850	X	3850	-0-	-0-	-0-	41	1	3809	3	N	-0-					-0-
12	4806	X	4806	-0-	-0-	-0-	4806	3			N	-0-					-0-
*01	4989	X	4989	-0-	-0-	-0-	4989	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2404	-0-	-1099	-0-	26	1	2378	3	N	-0-					-0-
09	4141	X	4141	-0-	-0-	-0-	45	1	4096	3	N	-0-					-0-
10	5297	X	5297	-0-	-0-	-0-	52	1	5245	3	N	-0-					-0-
11	5061	X	5061	-0-	-0-	-0-	54	1	5007	3	N	-0-					-0-
12	5182	X	5182	-0-	-0-	-0-	5182	3			N	-0-					-0-
*01	5683	X	5683	-0-	-0-	-0-	5683	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-	-0-	-0-	11	1	1045	3	N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	12	1	1071	3	N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	11	1	1143	3	N	-0-					-0-
11	1117	N	1117	-0-	-0-	-0-	12	1	1105	3	N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
*01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

08	2263	N	2039	-0-	-224	-0-	22	1	2017	3	N	-0-					-0-
09	2429	N	2429	-0-	-0-	-0-	26	1	2403	3	N	-0-					-0-
10	2110	N	2110	-0-	-0-	-0-	21	1	2089	3	N	-0-					-0-
11	1980	N	1871	-0-	-109	-0-	20	1	1851	3	N	-0-					-0-
12	2511	N	2014	-0-	-497	-0-	2014	3			N	-0-					-0-
01	2108	N	2045	-0-	-63	-0-	2045	3			N	-0-					-0-

OGU (ASHER, W. D. -2) WELL #: 115 RRCID -> 122968 COMPL. DATE 02/11/2000 TOTAL DEPTH 10074 PERF. 8049 - 9667

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/31/2016 - PLUGGED 10/31/16

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

08	4464	X	3901	-0-	-563	-0-	42	1	3859	3	N	-0-					-0-
09	4333	X	4333	-0-	-0-	-0-	47	1	4286	3	N	-0-					-0-
10	4860	X	4860	-0-	-0-	-0-	48	1	4812	3	N	-0-					-0-
11	4717	X	4717	-0-	-0-	-0-	51	1	4666	3	N	-0-					-0-
12	5259	X	5259	-0-	-0-	-0-	5259	3			N	-0-					-0-
*01	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-

OGU (SAYLORS, M. A-6) WELL #: 125 RRCID -> 123080 COMPL. DATE 11/01/1996 TOTAL DEPTH 10033 PERF. 8345 - 9666

08	1209	N	1090	-0-	-119	-0-	12	1	1078	3	N	-0-					-0-
09	1260	N	706	-0-	-554	-0-	8	1	698	3	N	-0-					-0-
10	1240	N	1204	-0-	-36	-0-	12	1	1192	3	N	-0-					-0-
11	1050	N	995	-0-	-55	-0-	11	1	984	3	N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
01	1209	N	880	-0-	-329	-0-	880	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	753	-0-	-146	-0-	8	1	745	3	N	-0-					-0-
09	780	N	755	-0-	-25	-0-	8	1	747	3	N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	8	1	829	3	N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	8	1	716	3	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
01	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2639	-0-	-306	-0-	96	1	2543	3	N	-0-					-0-
09	2850	X	1494	-0-	-1356	-0-	66	1	1428	3	N	-0-					-0-
10	2697	X	2354	-0-	-343	-0-	90	1	2264	3	N	-0-					-0-
11	2550	X	1389	-0-	-1161	-0-	79	1	1310	3	N	-0-					-0-
12	2635	X	2528	-0-	-107	-0-	2528	3			N	-0-					-0-
01	2635	X	1482	-0-	-1153	-0-	1482	3			N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	8	1	755	3	N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	9	1	830	3	N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	10	1	1003	3	N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	9	1	874	3	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	N	1346	-0-	-0-	-0-	15	1	1331	3	N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	14	1	1246	3	N	-0-					-0-
10	1594	N	1594	-0-	-0-	-0-	16	1	1578	3	N	-0-					-0-
11	1611	N	1611	-0-	-0-	-0-	17	1	1594	3	N	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
*01	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	4	1	404	3	N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	5	1	428	3	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	4	1	378	3	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	4	1	382	3	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	716	-0-	-493	-0-	8	1	708	3	N	-0-					-0-
09	720	N	540	-0-	-180	-0-	6	1	534	3	N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	8	1	754	3	N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	8	1	748	3	N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	5	1	487	3	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	5	1	486	3	N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	6	1	575	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	6	1	546	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (LEWIS, S.R. #2) WELL #: 134 T RRCID -> 123602 COMPL. DATE 02/23/1987 TOTAL DEPTH 10000 PERF. 9417 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1473	N	1473	-0-	-0-	-0-	16	1	1457	3	N	-0-			-0-
09	1368	N	1368	-0-	-0-	-0-	15	1	1353	3	N	-0-			-0-
10	749	N	749	-0-	-0-	-0-	7	1	742	3	N	-0-			-0-
11	1069	N	1069	-0-	-0-	-0-	11	1	1058	3	N	-0-			-0-
12	865	N	865	-0-	-0-	-0-	865	3			N	-0-			-0-
*01	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-			-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1236	-0-	-562	-0-	13	1	1223	3	N	-0-			-0-
09	1240	N	1240	-0-	-0-	-0-	13	1	1227	3	N	-0-			-0-
10	1722	N	1722	-0-	-0-	-0-	17	1	1705	3	N	-0-			-0-
11	1507	N	1507	-0-	-0-	-0-	16	1	1491	3	N	-0-			-0-
12	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-			-0-
*01	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-			-0-

OGU (MALONE, G. W. -6) WELL #: 135 RRCID -> 124431 COMPL. DATE 06/03/1987 TOTAL DEPTH 10565 PERF. 9188 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	859	-0-	-195	-0-	9	1	850	3	N	-0-			-0-
09	900	N	846	-0-	-54	-0-	9	1	837	3	N	-0-			-0-
10	961	N	863	-0-	-98	-0-	9	1	854	3	N	-0-			-0-
11	840	N	822	-0-	-18	-0-	9	1	813	3	N	-0-			-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-			-0-
*01	940	N	940	-0-	-0-	-0-	940	3			N	-0-			-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	8	1	720	3	N	-0-			-0-
09	1140	N	1140	-0-	-0-	-0-	12	1	1128	3	N	-0-			-0-
10	1082	N	1082	-0-	-0-	-0-	11	1	1071	3	N	-0-			-0-
11	1097	N	1097	-0-	-0-	-0-	12	1	1085	3	N	-0-			-0-
12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-			-0-
*01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-			-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

OGU (LEWIS, J.H. A-5) WELL #: 140 C RRCID -> 125009 COMPL. DATE 07/27/1987 TOTAL DEPTH 12050 PERF. 9891 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	X	551	-0-	-596	-0-	6	1	545	3	N	-0-			-0-
09	1064	X	1064	-0-	-0-	-0-	11	1	1053	3	N	-0-			-0-
10	1210	X	1210	-0-	-0-	-0-	12	1	1198	3	N	-0-			-0-
11	1042	X	1042	-0-	-0-	-0-	11	1	1031	3	N	-0-			-0-
12	1185	X	1185	-0-	-0-	-0-	1185	3			N	-0-			-0-
01	1209	X	1012	-0-	-197	-0-	1012	3			N	-0-			-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	2071	-0-	-6	-0-	22	1	2049	3	N	-0-			-0-
09	2580	N	2068	-0-	-512	-0-	22	1	2046	3	N	-0-			-0-
10	2604	N	2484	-0-	-120	-0-	24	1	2460	3	N	-0-			-0-
11	2458	N	2458	-0-	-0-	-0-	26	1	2432	3	N	-0-			-0-
12	2823	N	2823	-0-	-0-	-0-	2823	3			N	-0-			-0-
*01	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-			-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	-0-	16	1	1421	3	N	-0-			-0-
09	1272	N	1272	-0-	-0-	-0-	14	1	1258	3	N	-0-			-0-
10	1189	N	1189	-0-	-0-	-0-	12	1	1177	3	N	-0-			-0-
11	840	N	628	-0-	-212	-0-	7	1	621	3	N	-0-			-0-
12	868	N	283	-0-	-585	-0-	283	3			N	-0-			-0-
01	868	N	545	-0-	-323	-0-	545	3			N	-0-			-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 04/20/2001 TOTAL DEPTH 12000 PERF. 8861 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2292	N	2292	-0-	-0-	-0-	25	1	2267	3	N	-0-			-0-
09	2262	N	2262	-0-	-0-	-0-	24	1	2238	3	N	-0-			-0-
10	2362	N	2362	-0-	-0-	-0-	23	1	2339	3	N	-0-			-0-
11	1990	N	1990	-0-	-0-	-0-	21	1	1969	3	N	-0-			-0-
12	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-			-0-
*01	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-			-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2670	N	2670	-0-	-0-	-0-	29	1	2641	3	N	-0-			-0-
09	2265	N	2265	-0-	-0-	-0-	24	1	2241	3	N	-0-			-0-
10	2762	N	2762	-0-	-0-	-0-	27	1	2735	3	N	-0-			-0-
11	2430	N	2425	-0-	-5	-0-	26	1	2399	3	N	-0-			-0-
12	2356	N	1805	-0-	-551	-0-	1805	3			N	-0-			-0-
01	2511	N	1750	-0-	-761	-0-	1750	3			N	-0-			-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3379	X	1982	-0-	-1397	-0-	21	1	1961	3	N	-0-			-0-
09	3300	X	2868	-0-	-432	-0-	31	1	2837	3	N	-0-			-0-
10	3441	X	3425	-0-	-16	-0-	34	1	3391	3	N	-0-			-0-
11	3432	X	3432	-0-	-0-	-0-	37	1	3395	3	N	-0-			-0-
12	3743	X	3743	-0-	-0-	-0-	3743	3			N	-0-			-0-
*01	4568	X	4568	-0-	-0-	-0-	4568	3			N	-0-			-0-

OGU (HUFF, C. C. -5) WELL #: 146 RRCID -> 125680 COMPL. DATE 09/30/1999 TOTAL DEPTH 10600 PERF. 7930 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1491	-0-	-214	-0-	16	1	1475	3	N	-0-			-0-
09	1560	N	1049	-0-	-511	-0-	11	1	1038	3	N	-0-			-0-
10	1674	N	1054	-0-	-620	-0-	10	1	1044	3	N	-0-			-0-
11	1440	N	1125	-0-	-315	-0-	12	1	1113	3	N	-0-			-0-
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-			-0-
*01	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

08	95	N	95	-0-	-0-	-0-	1	1	94	3	N	-0-					-0-
09	450	N	120	-0-	-330	-0-	1	1	119	3	N	-0-					-0-
10	403	N	106	-0-	-297	-0-	1	1	105	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	1	1	82	3	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

08	682	N	478	-0-	-204	-0-	5	1	473	3	N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	12	1	1139	3	N	-0-					-0-
10	1851	N	1851	-0-	-0-	-0-	18	1	1833	3	N	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	13	1	1194	3	N	-0-					-0-
12	1147	N	801	-0-	-346	-0-	801	3			N	-0-					-0-
01	1147	N	948	-0-	-199	-0-	948	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 10/31/2004 TOTAL DEPTH 10400 PERF. 8942 - 9792

08	8804	X	6735	-0-	-2069	-0-	73	1	6662	3	N	-0-					-0-
09	8520	X	7543	-0-	-977	-0-	81	1	7462	3	N	-0-					-0-
10	8804	X	8037	-0-	-767	-0-	79	1	7958	3	N	-0-					-0-
11	7710	X	7407	-0-	-303	-0-	80	1	7327	3	N	-0-					-0-
12	7967	X	6178	-0-	-1789	-0-	6178	3			N	-0-					-0-
01	8029	X	5516	-0-	-2513	-0-	5516	3			N	-0-					-0-

OGU (TURNER, H. C. -2) WELL #: 164 RRCID -> 139004 COMPL. DATE 06/21/1991 TOTAL DEPTH 10400 PERF. N/A

08	904	N	904	-0-	-0-	-0-	10	1	894	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	9	1	801	3	N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	9	1	954	3	N	-0-					-0-
11	1000	N	1000	-0-	-0-	-0-	11	1	989	3	N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
*01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

08	2635	X	1987	-0-	-648	-0-	1985	2	2	9	N	2					193
09	2548	X	2548	-0-	-0-	-0-	2535	2	13	9	N	12					205
10	2387	X	1959	-0-	-428	-0-	1934	2	25	9	N	23					228
11	2310	X	2068	-0-	-242	-0-	2062	2	6	9	N	5					233
12	2635	X	1259	-0-	-1376	-0-	1259	2			N	-0-					233
01	2635	X	1542	-0-	-1093	-0-	1542	2			N	-0-					233

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (MAGERS, T.M. -9) WELL #: 167 RRCID -> 144687 COMPL. DATE 03/07/2009 TOTAL DEPTH 10600 PERF. 8888 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1669	-0-	-5	-0-	37	1	1632	3	N	-0-			-0-
09	1620	N	1119	-0-	-501	-0-	25	1	1094	3	N	-0-			-0-
10	1674	N	1153	-0-	-521	-0-	26	1	1127	3	N	-0-			-0-
11	1620	N	987	-0-	-633	-0-	28	1	959	3	N	-0-			-0-
12	1147	N	570	-0-	-577	-0-	570	3			N	-0-			-0-
01	1147	N	581	-0-	-566	-0-	581	3			N	-0-			-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	9	1	801	3	N	-0-			-0-
09	842	N	842	-0-	-0-	-0-	9	1	833	3	N	-0-			-0-
10	480	N	480	-0-	-0-	-0-	5	1	475	3	N	-0-			-0-
11	459	N	459	-0-	-0-	-0-	5	1	454	3	N	-0-			-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-
*01	443	N	443	-0-	-0-	-0-	443	3			N	-0-			-0-

OGU (MAGERS, T.M. -10) WELL #: 172 RRCID -> 145046 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9012 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1292	N	1292	-0-	-0-	-0-	14	1	1278	3	N	-0-			-0-
09	1219	N	1219	-0-	-0-	-0-	13	1	1206	3	N	-0-			-0-
10	1419	N	1419	-0-	-0-	-0-	14	1	1405	3	N	-0-			-0-
11	1617	N	1617	-0-	-0-	-0-	17	1	1600	3	N	-0-			-0-
12	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-			-0-
*01	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-			-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1540	-0-	-196	-0-	17	1	1523	3	N	-0-			-0-
09	1710	N	1383	-0-	-327	-0-	15	1	1368	3	N	-0-			-0-
10	1736	N	1727	-0-	-9	-0-	17	1	1710	3	N	-0-			-0-
11	1500	N	1486	-0-	-14	-0-	16	1	1470	3	N	-0-			-0-
12	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-			-0-
01	1736	N	1478	-0-	-258	-0-	1478	3			N	-0-			-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1696	N	1696	-0-	-0-	-0-	18	1	1678	3	N	-0-			-0-
09	1579	N	1579	-0-	-0-	-0-	17	1	1562	3	N	-0-			-0-
10	1535	N	1535	-0-	-0-	-0-	15	1	1520	3	N	-0-			-0-
11	1440	N	1382	-0-	-58	-0-	15	1	1367	3	N	-0-			-0-
12	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-			-0-
*01	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-			-0-

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2138	N	2138	-0-	-0-	-0-	23	1	2115	3	N	-0-			-0-
09	1950	N	1950	-0-	-0-	-0-	21	1	1929	3	N	-0-			-0-
10	1395	N	1099	-0-	-296	-0-	11	1	1088	3	N	-0-			-0-
11	1350	N	1034	-0-	-316	-0-	11	1	1023	3	N	-0-			-0-
12	1395	N	1339	-0-	-56	-0-	1339	3			N	-0-			-0-
*01	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	94	-0-	-340	-0-	1	1	93	3	N	-0-			-0-
09	420	N	77	-0-	-343	-0-	1	1	76	3	N	-0-			-0-
10	93	N	88	-0-	-5	-0-	1	1	87	3	N	-0-			-0-
11	90	N	77	-0-	-13	-0-	1	1	76	3	N	-0-			-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-			-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3658	X	2278	-0-	-1380	-0-	95	1	2183	3	N	-0-			-0-
09	3342	X	3342	-0-	-0-	-0-	95	1	3247	3	N	-0-			-0-
10	3131	X	2203	-0-	-928	-0-	87	1	2116	3	N	-0-			-0-
11	3030	X	2533	-0-	-497	-0-	85	1	2448	3	N	-0-			-0-
12	3538	X	3538	-0-	-0-	-0-	3538	3			N	-0-			-0-
01	3441	X	1483	-0-	-1958	-0-	1483	3			N	-0-			-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (CORLEY, C.W. -B- -7) WELL #: 181 RRCID -> 145608 COMPL. DATE 08/01/2002 TOTAL DEPTH 10000 PERF. 8266 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	X	1409	-0-	-234	-0-	15	1	1394	3	N	-0-			-0-
09	1590	X	1367	-0-	-223	-0-	15	1	1352	3	N	-0-			-0-
10	1643	X	1399	-0-	-244	-0-	14	1	1385	3	N	-0-			-0-
11	1530	X	1413	-0-	-117	-0-	15	1	1398	3	N	-0-			-0-
12	1581	X	1528	-0-	-53	-0-	1528	3			N	-0-			-0-
*01	1544	X	1544	-0-	-0-	-0-	1544	3			N	-0-			-0-

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3948	X	3948	-0-	-0-	-0-	43	1	3905	3	N	-0-			-0-
09	3408	X	3408	-0-	-0-	-0-	37	1	3371	3	N	-0-			-0-
10	3780	X	3780	-0-	-0-	-0-	37	1	3743	3	N	-0-			-0-
11	3623	X	3623	-0-	-0-	-0-	39	1	3584	3	N	-0-			-0-
12	3652	X	3652	-0-	-0-	-0-	3652	3			N	-0-			-0-
*01	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-			-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4154	X	3524	-0-	-630	-0-	38	1	3486	3	N	-0-			-0-
09	3960	X	3630	-0-	-330	-0-	39	1	3591	3	N	-0-			-0-
10	4061	X	3459	-0-	-602	-0-	34	1	3425	3	N	-0-			-0-
11	3600	X	1371	-0-	-2229	-0-	15	1	1356	3	N	-0-			-0-
12	4412	X	4412	-0-	-0-	-0-	4412	3			N	-0-			-0-
01	3751	X	3398	-0-	-353	-0-	3398	3			N	-0-			-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	16	1	1466	3	N	-0-			-0-
09	1517	N	1517	-0-	-0-	-0-	16	1	1501	3	N	-0-			-0-
10	1519	N	1171	-0-	-348	-0-	12	1	1159	3	N	-0-			-0-
11	1440	N	1138	-0-	-302	-0-	12	1	1126	3	N	-0-			-0-
12	1581	N	1294	-0-	-287	-0-	1294	3			N	-0-			-0-
*01	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-			-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1584	-0-	-28	-0-	17	1	1567	3	N	-0-			-0-
09	1875	N	1875	-0-	-0-	-0-	20	1	1855	3	N	-0-			-0-
10	1761	N	1761	-0-	-0-	-0-	17	1	1744	3	N	-0-			-0-
11	1991	N	1991	-0-	-0-	-0-	21	1	1970	3	N	-0-			-0-
12	1953	N	1909	-0-	-44	-0-	1909	3			N	-0-			-0-
*01	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-			-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	X	2108	-0-	-0-	-0-	23	1	2085	3	N	-0-			-0-
09	1877	X	1877	-0-	-0-	-0-	20	1	1857	3	N	-0-			-0-
10	1441	X	1441	-0-	-0-	-0-	14	1	1427	3	N	-0-			-0-
11	1467	X	1467	-0-	-0-	-0-	16	1	1451	3	N	-0-			-0-
12	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-			-0-
*01	3100	N	7575	-0-	4475	4475	7575	3			N	-0-			-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	532	-0-	-88	-0-	6	1	526	3	N	-0-			-0-
09	600	N	577	-0-	-23	-0-	6	1	571	3	N	-0-			-0-
10	612	N	612	-0-	-0-	-0-	6	1	606	3	N	-0-			-0-
11	607	N	607	-0-	-0-	-0-	7	1	600	3	N	-0-			-0-
12	589	N	583	-0-	-6	-0-	583	3			N	-0-			-0-
01	620	N	570	-0-	-50	-0-	570	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (HATTON, J.F. -2) WELL #: 194 RRCID -> 162120 COMPL. DATE 09/02/2001 TOTAL DEPTH 10200 PERF. 8835 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	X	-0-	-0-	-124	-0-					N	-0-			-0-
09	120	X	-0-	-0-	-120	-0-					N	-0-			-0-
10	124	X	-0-	-0-	-124	-0-					N	-0-			-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2854	X	2854	-0-	-0-	-0-	31	1	2823	3	N	-0-			-0-
09	2706	X	2706	-0-	-0-	-0-	29	1	2677	3	N	-0-			-0-
10	3100	X	2981	-0-	-119	-0-	29	1	2952	3	N	-0-			-0-
11	3000	X	2819	-0-	-181	-0-	30	1	2789	3	N	-0-			-0-
12	3100	X	3072	-0-	-28	-0-	3072	3			N	-0-			-0-
*01	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-			-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-			-0-
09	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-			-0-
10	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	7475					N	-0-			-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	-0-	12	1	1095	3	N	-0-			-0-
09	1037	N	1037	-0-	-0-	-0-	11	1	1026	3	N	-0-			-0-
10	1166	N	1166	-0-	-0-	-0-	11	1	1155	3	N	-0-			-0-
11	1096	N	1096	-0-	-0-	-0-	12	1	1084	3	N	-0-			-0-
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-			-0-
*01	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-			-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (LEWIS, J. H. A-9) WELL #: 193 RRCID -> 181352 COMPL. DATE 02/22/2001 TOTAL DEPTH 11603 PERF. 9022 - 9960

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

08	3038	X	1941	-0-	-1097	-0-	21	1	1920	3	N	-0-			-0-
09	2940	X	2590	-0-	-350	-0-	28	1	2562	3	N	-0-			-0-
10	2709	X	2709	-0-	-0-	-0-	27	1	2682	3	N	-0-			-0-
11	1890	X	1773	-0-	-117	-0-	19	1	1754	3	N	-0-			-0-
12	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-			-0-
01	2697	X	1879	-0-	-818	-0-	1879	3			N	-0-			-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

08	1364	X	1112	-0-	-252	-0-	12	1	1100	3	N	-0-			-0-
09	1230	X	1048	-0-	-182	-0-	11	1	1037	3	N	-0-			-0-
10	1426	X	1146	-0-	-280	-0-	11	1	1135	3	N	-0-			-0-
11	1409	X	1409	-0-	-0-	-0-	15	1	1394	3	N	-0-			-0-
12	1578	X	1578	-0-	-0-	-0-	1578	3			N	-0-			-0-
*01	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-			-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3984	-0-	-573	-0-	43	1	3941	3	N	-0-					-0-
09	4410	X	4001	-0-	-409	-0-	43	1	3958	3	N	-0-					-0-
10	4557	X	4196	-0-	-361	-0-	41	1	4155	3	N	-0-					-0-
11	4200	X	3898	-0-	-302	-0-	42	1	3856	3	N	-0-					-0-
12	4278	X	3950	-0-	-328	-0-	3950	3			N	-0-					-0-
01	4185	X	3983	-0-	-202	-0-	3983	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	-0-	12	1	1080	3	N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	10	1	912	3	N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	8	1	839	3	N	-0-					-0-
11	1184	N	1184	-0-	-0-	-0-	13	1	1171	3	N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
*01	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	505	-0-	-642	-0-	5	1	500	3	N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	10	1	910	3	N	-0-					-0-
10	992	N	286	-0-	-706	-0-	3	1	283	3	N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	10	1	893	3	N	-0-					-0-
12	961	N	226	-0-	-735	-0-	226	3			N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4494	X	4494	-0-	-0-	-0-	26	1	4468	3	N	-0-					-0-
09	4382	X	4382	-0-	-0-	-0-	25	1	4357	3	N	-0-					-0-
10	4195	X	4195	-0-	-0-	-0-	22	1	4173	3	N	-0-					-0-
11	4658	X	4658	-0-	-0-	-0-	27	1	4631	3	N	-0-					-0-
12	3596	X	3076	-0-	-520	-0-	3076	3			N	-0-					-0-
*01	4777	X	4777	-0-	-0-	-0-	4777	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
XTO ENERGY INC. 945936
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENSVILLE (TRAVIS PEAK) 67890 800 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
BASIC ENERGY SERVICES, L.P. 054313
SHARP WELL #: 101D RRCID -> 212579 COMPL. DATE 06/27/2005 TOTAL DEPTH 5650 PERF. 5550 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

08	T. A.	38892	-0-	38892	38892	38892	3			N	-0-					-0-
09	T. A.	38475	-0-	38475	77367	38475	3			N	-0-					-0-
10	T. A.	37617	-0-	37617	114984	37617	3			N	-0-					-0-
11	152209 X	37225	-0-	-114984	-0-	37225	3			N	-0-					-0-
12	37044 X	37044	-0-	-0-	-0-	37044	3			N	-0-					-0-
*01	35776 X	35776	-0-	-0-	-0-	35776	3			N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

08	139194 X	139194	-0-	-0-	-0-	139194	3			N	-0-					-0-
09	134770 X	134770	-0-	-0-	-0-	134770	3			N	-0-					-0-
10	143313 X	135298	-0-	-8015	-0-	135298	3			N	-0-					-0-
11	138690 X	129897	-0-	-8793	-0-	129897	3			N	-0-					-0-
12	143313 X	130154	-0-	-13159	-0-	130154	3			N	-0-					-0-
01	139252 X	135270	-0-	-3982	-0-	135270	3			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP 495445
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
BETTINGER WELL #: 1 RRCID -> 156212 COMPL. DATE 05/30/1996 TOTAL DEPTH 10962 PERF. 9430 - 9683

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	X	631	-0-	-1260	-0-	414	1	217	2	N	-0-			4
09	2107	X	2107	-0-	-0-	-0-	553	1	1554	2	N	-0-			4
10	3503	X	1873	-0-	-1630	-0-	548	1	1325	2	N	-0-			4
11	3390	X	1754	-0-	-1636	-0-	568	1	1186	2	N	-0-			4
12	3503	X	1744	-0-	-1759	-0-	303	1	1441	2	N	-0-			4
*01	2341	X	2341	-0-	-0-	-0-	414	1	1927	2	N	-0-			4

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1752	N	1752	-0-	-0-	-0-	272	1	1480	2	Y	-0-			33
09	3000	N	3548	-0-	548	548	389	1	3159	2	Y	-0-			33
10	3100	N	2973	-0-	-127	421	346	1	2627	2	Y	-0-			33
11	2969	N	2548	-0-	-421	-0-	377	1	2171	2	Y	-0-			33
12	2155	X	2155	-0-	-0-	-0-	374	1	1781	2	Y	-0-			33
*01	1961	X	1961	-0-	-0-	-0-	347	1	1614	2	Y	-0-			33

TUCKER WELL #: 3 RRCID -> 161749 COMPL. DATE 10/24/1996 TOTAL DEPTH 11155 PERF. 9499 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3162	X	1910	-0-	-1252	-0-	297	1	1613	2	Y	-0-			32
09	5234	X	5234	-0-	-0-	-0-	574	1	4660	2	Y	-0-			32
10	5714	X	5714	-0-	-0-	-0-	664	1	5050	2	Y	-0-			32
11	4807	X	4807	-0-	-0-	-0-	712	1	4095	2	Y	-0-			32
12	4295	X	4295	-0-	-0-	-0-	746	1	3549	2	Y	-0-			32
*01	4136	X	4136	-0-	-0-	-0-	732	1	3404	2	Y	-0-			32

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	X	2105	-0-	-96	-0-	327	1	1778	2	N	-0-			43
09	2070	X	2024	-0-	-46	-0-	222	1	1802	2	N	-0-			43
10	2139	X	1961	-0-	-178	-0-	228	1	1733	2	N	-0-			43
11	2198	X	2198	-0-	-0-	-0-	326	1	1872	2	N	-0-			43
12	2108	X	1977	-0-	-131	-0-	343	1	1634	2	N	-0-			43
01	2108	X	1909	-0-	-199	-0-	338	1	1571	2	N	-0-			43

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	2767	-0-	-333	1730	456	1	2311	2	Y	-0-			30
09	3000	N	2169	-0-	-831	899	264	1	1905	2	Y	-0-			30
10	3100	N	2261	-0-	-839	60	270	1	1991	2	Y	-0-			30
11	2296	N	2236	-0-	-60	-0-	331	1	1905	2	Y	-0-			30
12	2077	N	2061	-0-	-16	-0-	358	1	1703	2	Y	-0-			30
01	2077	N	2021	-0-	-56	-0-	358	1	1663	2	Y	-0-			30

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4554	X	4554	-0-	-0-	-0-	204	1	4350	2	Y	-0-			-0-
09	4106	X	4106	-0-	-0-	-0-	190	1	3916	2	Y	-0-			-0-
10	2468	X	2468	-0-	-0-	-0-	115	1	2353	2	Y	-0-			-0-
11	4175	X	4175	-0-	-0-	-0-	190	1	3985	2	Y	-0-			-0-
12	4151	X	4151	-0-	-0-	-0-	186	1	3965	2	Y	-0-			-0-
*01	3722	X	3722	-0-	-0-	-0-	172	1	3550	2	Y	-0-			-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/01/2001 TOTAL DEPTH 10266 PERF. 9788 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	247	-0-	-125	-0-	59	1	188	2	N	-0-					-0-
09	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
10	279	X	218	-0-	-61	-0-	63	1	155	2	N	-0-					-0-
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
*01	364	X	364	-0-	-0-	-0-	84	1	280	2	N	-0-					-0-

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3197	X	3197	-0-	-0-	-0-	497	1	2700	2	Y	-0-					65
09	2910	X	2808	-0-	-102	-0-	308	1	2500	2	Y	-0-					65
10	3007	X	2805	-0-	-202	-0-	326	1	2479	2	Y	-0-					65
11	3156	X	3156	-0-	-0-	-0-	467	1	2689	2	Y	-0-					65
12	3038	X	2729	-0-	-309	-0-	474	1	2255	2	Y	-0-					65
01	3038	X	2768	-0-	-270	-0-	490	1	2278	2	Y	-0-					65

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2439	-0-	-103	-0-	379	1	2060	2	N	-0-					64
09	2932	X	2932	-0-	-0-	-0-	321	1	2611	2	N	-0-					64
10	3147	X	3147	-0-	-0-	-0-	366	1	2781	2	N	-0-					64
11	3294	X	3294	-0-	-0-	-0-	488	1	2806	2	N	-0-					64
12	3038	X	2841	-0-	-197	-0-	494	1	2347	2	N	-0-					64
01	3162	X	1885	-0-	-1277	-0-	334	1	1551	2	N	-0-					64

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 05/10/2001 TOTAL DEPTH 11122 PERF.10252 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	38	1	808	2	Y	-0-					-0-
09	840	N	818	-0-	-22	-0-	38	1	780	2	Y	-0-					-0-
10	837	N	821	-0-	-16	-0-	38	1	783	2	Y	-0-					-0-
11	810	N	805	-0-	-5	-0-	37	1	768	2	Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	38	1	806	2	Y	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	37	1	769	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	50	1	1063	2	Y	-0-					-0-
09	983	N	983	-0-	-0-	-0-	45	1	938	2	Y	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	55	1	1125	2	Y	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	50	1	1037	2	Y	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	46	1	974	2	Y	-0-					-0-
*01	1176	N	1176	-0-	-0-	-0-	54	1	1122	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

OAKES, C.W. ESTATE WELL #: 1 RRCID -> 160105 COMPL. DATE 08/05/1996 TOTAL DEPTH 11000 PERF. 9808 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 161332 COMPL. DATE 12/16/1996 TOTAL DEPTH 11009 PERF.10585 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					94

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	93	-0-	-93	-0-	93	2			Y	-0-					66
09	150	N	77	-0-	-73	-0-	77	2			Y	-0-					66
10	124	N	78	-0-	-46	-0-	78	2			Y	-0-					66
11	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					66
12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					66
*01	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					66

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	79	-0-	-76	-0-	79	2			Y	-0-					28
09	90	N	43	-0-	-47	-0-	43	2			Y	-0-					28
10	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					28
11	90	N	63	-0-	-27	-0-	63	2			Y	-0-					28
12	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					28
01	62	N	41	-0-	-21	-0-	41	2			Y	-0-					28

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF. 10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					109
09	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					109
10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					109
11	120	N	84	-0-	-36	-0-	84	2			Y	-0-					109
12	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					109
*01	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					109

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 C RRCID -> 030528 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7064 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 06/03/1999 TOTAL DEPTH 7700 PERF. 6582 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*01	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3364	-0-	264	264	523	1	2841	2	N	-0-					-0-
09	2708	N	2444	-0-	-264	-0-	268	1	2176	2	N	-0-					-0-
10	2396	N	2396	-0-	-0-	-0-	278	1	2118	2	N	-0-					-0-
11	1020	X	1020	-0-	-0-	-0-	151	1	869	2	N	-0-					-0-
12	1271	X	1271	-0-	-0-	-0-	221	1	1050	2	N	-0-					-0-
*01	950	X	950	-0-	-0-	-0-	168	1	782	2	N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 165646 COMPL. DATE 11/16/1997 TOTAL DEPTH 11217 PERF. 7704 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1094	X	1094	-0-	-0-	-0-	476	1	618	2	N	-0-					36
09	1380	X	982	-0-	-398	-0-	108	1	874	2	N	-0-					36
10	1426	X	663	-0-	-763	-0-	77	1	586	2	N	-0-					36
11	1675	X	1675	-0-	-0-	-0-	248	1	1427	2	N	-0-					36
12	1838	X	1838	-0-	-0-	-0-	319	1	1519	2	N	-0-					36
*01	2517	X	2517	-0-	-0-	-0-	445	1	2072	2	N	-0-					36

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 07/28/2015 TOTAL DEPTH 9500 PERF. 8820 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1253	-0-	-1847	-0-	195	1	1058	2	Y	-0-					32
09	3000	X	-0-	-0-	-3000	-0-					Y	-0-					32
10	3100	X	-0-	-0-	-3100	-0-					Y	-0-					32
11	3000	X	-0-	-0-	-3000	-0-					Y	-0-					32
12	2728	X	-0-	-0-	-2728	-0-					Y	-0-					32
01	1240	X	35	-0-	-1205	-0-	6	1	29	2	Y	-0-					32

HILL, LAURA WELL #: 4 RRCID -> 171099 COMPL. DATE 10/18/1998 TOTAL DEPTH 10960 PERF. 7591 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2675	-0-	-1045	-0-	495	1	2180	2	N	-0-					38
09	3120	X	2233	-0-	-887	-0-	245	1	1988	2	N	-0-					38
10	2976	X	2683	-0-	-293	-0-	312	1	2371	2	N	-0-					38
11	2880	X	2666	-0-	-214	-0-	395	1	2271	2	N	-0-					38
12	2666	X	2411	-0-	-255	-0-	419	1	1992	2	N	-0-					38
01	2697	X	2153	-0-	-544	-0-	381	1	1772	2	N	-0-					38

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4736	-0-	-720	-0-	1210	1	3526	2	N	-0-					56
09	4740	X	4107	-0-	-633	-0-	934	1	3173	2	N	-0-					56
10	4560	X	4560	-0-	-0-	-0-	1026	1	3534	2	N	-0-					56
11	4734	X	4734	-0-	-0-	-0-	701	1	4033	2	N	-0-					56
12	4743	X	4223	-0-	-520	-0-	734	1	3489	2	N	-0-					56
01	4743	X	4580	-0-	-163	-0-	811	1	3769	2	N	-0-					56

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 272043 COMPL. DATE 10/10/2013 TOTAL DEPTH 11155 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	2082	-0-	-7559	-0-	324	1	1758	2	Y	-0-					34
09	9957	X	9957	-0-	-0-	-0-	1092	1	8865	2	Y	-0-					34
10	9641	X	7884	-0-	-1757	-0-	916	1	6968	2	Y	-0-					34
11	9977	X	9977	-0-	-0-	-0-	1477	1	8500	2	Y	-0-					34
12	9641	X	5540	-0-	-4101	-0-	963	1	4577	2	Y	-0-					34
01	9641	X	5616	-0-	-4025	-0-	994	1	4622	2	Y	-0-					34

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	X	9782	-0-	-4354	-0-	438	1	9344	2	N	-0-	8	1			-0-
09	13680	X	8337	-0-	-5343	-0-	386	1	7951	2	N	-0-					-0-
10	13423	X	8582	-0-	-4841	-0-	401	1	8181	2	N	-0-					-0-
11	11730	X	7897	-0-	-3833	-0-	360	1	7537	2	N	-0-					-0-
12	10943	X	8160	-0-	-2783	-0-	366	1	7794	2	N	-0-					-0-
*01	9796	X	8061	-0-	-1735	-0-	372	1	7689	2	N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 07/06/2015 TOTAL DEPTH 11250 PERF. 7501 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40238	X	17398	-0-	-22840	-0-	780	1	16618	2	N	-0-					-0-
09	38940	X	2730	-0-	-36210	-0-	546	1	2184	2	N	-0-					-0-
10	40238	X	11651	-0-	-28587	-0-	1125	1	10526	2	N	-0-					-0-
11	35430	X	6364	-0-	-29066	-0-	614	1	5750	2	N	-0-					-0-
12	31465	X	-0-	-0-	-31465	-0-					N	-0-					-0-
01	17391	X	1876	-0-	-15515	-0-	87	1	1789	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	3447	-0-	-1978	-0-	981	1	2445	2	N	19	41	1			29
							21	9									
09	4470	X	2883	-0-	-1587	-0-	939	1	1944	2	N	-0-	29	1			-0-
10	4030	X	2818	-0-	-1212	-0-	964	1	1853	2	N	1					1
							1	9									
11	3540	X	2509	-0-	-1031	-0-	911	1	1583	2	N	14	14	1			1
							15	9									
12	3472	X	2648	-0-	-824	-0-	911	1	1714	2	N	21					22
							23	9									
*01	3441	X	1833	-0-	-1608	-0-	792	1	998	2	N	39	41	1			20
							43	9									

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/01/2015 TOTAL DEPTH 11250 PERF. 8085 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89683	X	59017	-0-	-30666	-0-	2644	1	56373	2	N	-0-					-0-
09	54069	X	54069	-0-	-0-	-0-	2501	1	51568	2	N	-0-					-0-
10	69223	X	54085	-0-	-15138	-0-	2526	1	51559	2	N	-0-					-0-
11	63150	X	50268	-0-	-12882	-0-	2291	1	47977	2	N	-0-					-0-
12	61814	X	50739	-0-	-11075	-0-	2274	1	48465	2	N	-0-					-0-
*01	59024	X	40946	-0-	-18078	-0-	1891	1	39055	2	N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27435	X	10008	-0-	-17427	-0-	457	1	9232	2	N	290	337	1			292
							319	9									
09	8883	X	8883	-0-	-0-	-0-	424	1	8128	2	N	301	440	1			153
							331	9									
10	15810	X	8416	-0-	-7394	-0-	419	1	7927	2	N	64					217
							70	9									
11	10710	X	7704	-0-	-3006	-0-	377	1	7265	2	N	56	187	1			86
							62	9									
12	10013	X	7570	-0-	-2443	-0-	366	1	7146	2	N	53					139
							58	9									
01	10013	X	7001	-0-	-3012	-0-	350	1	6597	2	N	49					188
							54	9									

RIDGE PETROLEUM INC. 711106
TUCKER, D. J. WELL #: A 1 T RRCID -> 015638 COMPL. DATE 03/18/1955 TOTAL DEPTH 7948 PERF. 7604 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SAMSON LONE STAR, LLC 744737
TUCKER WELL #: 1 RRCID -> 109799 COMPL. DATE 02/03/1984 TOTAL DEPTH 8050 PERF. 7966 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
OAKS, C. W. ESTATE WELL #: 1 RRCID -> 175316 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF. 7620 - 7650

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

08	0 N	-0-	-0-	-0-	-0-					N	-0-					32
09	0 N	-0-	-0-	-0-	-0-					N	-0-					32
10	0 N	-0-	-0-	-0-	-0-					N	-0-					32
11	0 N	-0-	-0-	-0-	-0-					N	-0-					32
12	0 N	-0-	-0-	-0-	-0-					N	-0-					32
01	0 N	-0-	-0-	-0-	-0-					N	-0-					32

OAKES, C. W. ESTATE WELL #: 2 RRCID -> 189852 COMPL. DATE 12/15/2001 TOTAL DEPTH 11009 PERF. 7934 - 8004

08	0 N	-0-	-0-	-0-	-0-					N	-0-					10
09	0 N	-0-	-0-	-0-	-0-					N	-0-					10
10	0 N	-0-	-0-	-0-	-0-					N	-0-					10
11	0 N	-0-	-0-	-0-	-0-					N	-0-					10
12	0 N	-0-	-0-	-0-	-0-					N	-0-					10
01	0 N	-0-	-0-	-0-	-0-					N	-0-					10

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

08	418 N	418	-0-	-0-	-0-	418	2			N	-0-					133
09	300 N	217	-0-	-83	-0-	217	2			N	-0-					133
10	362 N	362	-0-	-0-	-0-	362	2			N	-0-					133
11	300 N	177	-0-	-123	-0-	177	2			N	-0-					133
12	247 N	247	-0-	-0-	-0-	247	2			N	-0-					133
01	310 N	285	-0-	-25	-0-	285	2			N	-0-					133

HILL, LAURA G.U. #1 WELL #: 2 RRCID -> 203131 COMPL. DATE 03/08/2004 TOTAL DEPTH 10895 PERF. 7602 - 7618

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCCLARAN, J. C. WELL #: 1 RRCID -> 218855 COMPL. DATE 04/07/2006 TOTAL DEPTH 11055 PERF. 7890 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SADLER WELL #: 1 RRCID -> 273605 COMPL. DATE 04/06/2014 TOTAL DEPTH 12070 PERF. 7644 - 7652

08	3986	X	3986	-0-	-0-	-0-	3984	2	2	9	N	2					172
09	4666	X	4666	-0-	-0-	-0-	4663	2	3	9	N	3					175
10	5441	X	5441	-0-	-0-	-0-	5432	2	9	9	N	8					183
11	4157	X	4157	-0-	-0-	-0-	4144	2	13	9	N	12					195
12	4836	X	3708	-0-	-1128	-0-	3674	2	34	9	N	31	179	1			47
01	5456	X	3488	-0-	-1968	-0-	3474	2	14	9	N	13					60

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CCI GULF COAST UPSTREAM LLC 120027
MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	2			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
01	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-

CL&F OPERATING LLC 154789
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	248	-0-	-124	-0-	8	1	240	2	Y	-0-					25
09	500	N	500	-0-	-0-	-0-	14	1	486	2	Y	-0-					25
10	620	N	415	-0-	-205	-0-	14	1	401	2	Y	-0-					25
11	343	N	343	-0-	-0-	-0-	10	1	333	2	Y	-0-					25
12	527	N	384	-0-	-143	-0-	12	1	372	2	Y	-0-					25
*01	464	N	464	-0-	-0-	-0-	11	1	453	2	Y	-0-					25

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1899	-0-	-457	-0-	64	1	1823	2	Y	11					57
							12	9									
09	2100	X	1957	-0-	-143	-0-	55	1	1902	2	Y	-0-					57
10	2170	X	2149	-0-	-21	-0-	73	1	2074	2	Y	2					59
							2	9									
11	2468	X	2468	-0-	-0-	-0-	70	1	2373	2	Y	23					82
							25	9									
12	2015	X	1606	-0-	-409	-0-	50	1	1549	2	Y	6					88
							7	9									
01	2139	X	613	-0-	-1526	-0-	14	1	597	2	Y	2					90
							2	9									

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	27	1	784	2	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	17	1	587	2	N	-0-					-0-
10	682	N	659	-0-	-23	-0-	22	1	637	2	N	-0-					-0-
11	780	N	626	-0-	-154	-0-	18	1	608	2	N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	22	1	675	2	N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	16	1	645	2	N	-0-					-0-

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	624	-0-	-58	-0-	21	1	590	2	Y	12					18
							13	9									
09	601	N	601	-0-	-0-	-0-	16	1	562	2	Y	21					39
							23	9									
10	744	N	729	-0-	-15	-0-	23	1	659	2	Y	43	53	1			29
							47	9									
11	683	N	683	-0-	-0-	-0-	19	1	634	2	Y	27					56
							30	9									
12	620	N	407	-0-	-213	-0-	12	1	377	2	Y	16	51	1			21
							18	9									
01	744	N	475	-0-	-269	-0-	11	1	445	2	Y	17					38
							19	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC //CONT.// 154789
CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	2086	-0-	-22	-0-	70	1	2003	2	Y	12					55
							13	9									
09	2040	X	1900	-0-	-140	-0-	53	1	1847	2	Y	-0-					55
10	2108	X	1945	-0-	-163	-0-	66	1	1878	2	Y	1					56
							1	9									
11	2088	X	2088	-0-	-0-	-0-	59	1	2008	2	Y	19					75
							21	9									
12	2077	X	1890	-0-	-187	-0-	59	1	1824	2	Y	6					81
							7	9									
01	2077	X	1993	-0-	-84	-0-	46	1	1938	2	Y	8					89
							9	9									

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2509	-0-	-188	-0-	82	1	2338	2	N	81					146
							89	9									
09	2220	N	999	-0-	-1221	-0-	26	1	886	2	N	79	171	1			54
							87	9									
10	3100	N	3122	-0-	22	22	102	1	2925	2	N	86					140
							95	9									
11	2625	N	2603	-0-	-22	-0-	73	1	2479	2	N	46	163	1			23
							51	9									
12	2326	N	2326	-0-	-0-	-0-	68	1	2100	2	N	144					167
							158	9									
01	2945	X	2524	-0-	-421	-0-	56	1	2352	2	N	105					272
							116	9									

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1268	-0-	-65	-0-	43	1	1225	2	Y	-0-					28
09	1075	N	1075	-0-	-0-	-0-	30	1	1045	2	Y	-0-					28
10	992	N	862	-0-	-130	-0-	29	1	833	2	Y	-0-					28
11	1230	N	733	-0-	-497	-0-	21	1	712	2	Y	-0-					28
12	1116	N	577	-0-	-539	-0-	18	1	559	2	Y	-0-					28
01	868	N	700	-0-	-168	-0-	16	1	684	2	Y	-0-					28

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2179	-0-	-921	-0-	74	1	2105	2	Y	-0-					64
09	3647	X	3647	-0-	-0-	-0-	102	1	3545	2	Y	-0-					64
10	3100	X	2857	-0-	-243	-0-	97	1	2760	2	Y	-0-					64
11	3000	X	2220	-0-	-780	-0-	63	1	2157	2	Y	-0-					64
12	3782	X	1951	-0-	-1831	-0-	62	1	1889	2	Y	-0-					64
*01	4682	X	4682	-0-	-0-	-0-	109	1	4573	2	Y	-0-					64

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC //CONT.// 154789
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2591	-0-	-137	-0-	144	1	2422	2	N	23	2	8			47
							25	9									
09	2486	N	2486	-0-	-0-	-0-	139	1	2347	2	N	-0-					47
10	2666	N	2424	-0-	-242	-0-	124	1	2299	2	N	1	1	8			47
							1	9									
11	2574	N	2574	-0-	-0-	-0-	142	1	2431	2	N	1	1	8			47
							1	9									
12	2573	N	2126	-0-	-447	-0-	116	1	2010	2	N	-0-					47
*01	2843	N	2843	-0-	-0-	-0-	145	1	2697	2	N	1	1	8			47
							1	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

08	2126	N	2126	-0-	-0-	-0-	71	1	2047	2	N	7					42
							8	9									
09	2250	N	95	-0-	-2155	-0-	3	1	92	2	N	-0-					42
10	2077	N	57	-0-	-2020	-0-	2	1	55	2	N	-0-					42
11	2070	N	-0-	-0-	-2070	-0-					N	-0-					42
12	93	N	-0-	-0-	-93	-0-					N	-0-					42
01	62	N	-0-	-0-	-62	-0-					N	-0-					42

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

08	2480	N	2319	-0-	-161	-0-	129	1	2186	2	N	4	1	8			127
							4	9									
09	2221	N	2221	-0-	-0-	-0-	124	1	2097	2	N	-0-					127
10	2511	N	2221	-0-	-290	-0-	114	1	2107	2	N	-0-					127
11	2250	N	2171	-0-	-79	-0-	120	1	2051	2	N	-0-					127
12	2333	N	2333	-0-	-0-	-0-	127	1	2206	2	N	-0-					127
01	2232	N	2190	-0-	-42	-0-	112	1	2078	2	N	-0-					127

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

08	496	N	474	-0-	-22	-0-	32	1	442	2	N	-0-					42
09	420	N	302	-0-	-118	-0-	21	1	281	2	N	-0-					42
10	390	N	390	-0-	-0-	-0-	23	1	367	2	N	-0-					42
11	450	N	436	-0-	-14	-0-	30	1	395	2	N	10					52
							11	9									
12	380	N	380	-0-	-0-	-0-	28	1	352	2	N	-0-					52
01	403	N	354	-0-	-49	-0-	27	1	327	2	N	-0-					52

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

08	1736	X	866	-0-	-870	-0-	29	1	818	2	Y	17					45
							19	9									
09	2461	X	2461	-0-	-0-	-0-	66	1	2300	2	Y	86					131
							95	9									
10	1736	X	1490	-0-	-246	-0-	47	1	1347	2	Y	87	132	1			86
							96	9									
11	1708	X	1708	-0-	-0-	-0-	46	1	1587	2	Y	68					154
							75	9									
12	2542	X	1370	-0-	-1172	-0-	41	1	1267	2	Y	56	135	1			75
							62	9									
01	2542	X	1401	-0-	-1141	-0-	31	1	1316	2	Y	49					124
							54	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CL&F OPERATING LLC //CONT.// 154789
SAMFORD WELL #: 1 RRCID -> 256719 COMPL. DATE 10/22/2008 TOTAL DEPTH 10950 PERF.10488 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2262	N	2262	-0-	-0-	-0-	102	1	2057	2	N	94	175	1			87
							103	9									
09	1754	N	1754	-0-	-0-	-0-	85	1	1615	2	N	49					136
							54	9									
10	1591	N	1591	-0-	-0-	-0-	73	1	1440	2	N	71					207
							78	9									
11	1915	N	1915	-0-	-0-	-0-	90	1	1724	2	N	92	185	1			114
							101	9									
12	1907	N	1907	-0-	-0-	-0-	89	1	1739	2	N	72					186
							79	9									
*01	1675	N	1675	-0-	-0-	-0-	79	1	1518	2	N	71					257
							78	9									

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	181	-0-	-4872	-0-	2	1	70	2	N	99	185	1			56
							109	9									
09	4890	X	3479	-0-	-1411	-0-	97	1	3342	2	N	36					92
							40	9									
10	5053	X	2195	-0-	-2858	-0-	72	1	2070	2	N	48					140
							53	9									
11	4170	X	2529	-0-	-1641	-0-	70	1	2402	2	N	52	168	1			24
							57	9									
12	3596	X	2035	-0-	-1561	-0-	63	1	1939	2	N	30					54
							33	9									
01	3596	X	3029	-0-	-567	-0-	69	1	2894	2	N	60					114
							66	9									

LEGACY RESERVES OPERATING LP 495445
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOBE #1 WELL #: 2 RRCID -> 113283 COMPL. DATE 06/28/1984 TOTAL DEPTH 11425 PERF.11082 - 11226

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	5	1	105	2	N	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	120	N	87	-0-	-33	-0-	4	1	83	2	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-			-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1419	-0-	-7	-0-	64	1	1355	2	N	-0-			-0-
09	1350	N	1325	-0-	-25	-0-	61	1	1264	2	N	-0-			-0-
10	1395	N	1381	-0-	-14	-0-	64	1	1317	2	N	-0-			-0-
11	1380	N	1289	-0-	-91	-0-	59	1	1230	2	N	-0-			-0-
12	1488	N	1488	-0-	-0-	-0-	67	1	1421	2	N	-0-			-0-
*01	1395	N	1385	-0-	-10	-0-	64	1	1321	2	N	-0-			-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3379	X	3318	-0-	-61	-0-	149	1	3169	2	N	-0-			-0-
09	3363	X	3363	-0-	-0-	-0-	156	1	3207	2	N	-0-			-0-
10	3441	X	3422	-0-	-19	-0-	160	1	3262	2	N	-0-			-0-
11	3330	X	3273	-0-	-57	-0-	149	1	3124	2	N	-0-			-0-
12	3441	X	3350	-0-	-91	-0-	150	1	3200	2	N	-0-			-0-
*01	3441	X	3126	-0-	-315	-0-	144	1	2982	2	N	-0-			-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	18	1	385	2	N	-0-			-0-
09	404	N	404	-0-	-0-	-0-	19	1	385	2	N	-0-			-0-
10	465	N	465	-0-	-0-	-0-	22	1	443	2	N	-0-			-0-
11	421	N	421	-0-	-0-	-0-	19	1	402	2	N	-0-			-0-
12	431	N	431	-0-	-0-	-0-	19	1	412	2	N	-0-			-0-
*01	465	N	406	-0-	-59	-0-	19	1	387	2	N	-0-			-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	63	1	1336	2	N	-0-			-0-
09	1193	N	1193	-0-	-0-	-0-	55	1	1138	2	N	-0-			-0-
10	1337	N	1337	-0-	-0-	-0-	62	1	1275	2	N	-0-			-0-
11	1161	N	1161	-0-	-0-	-0-	53	1	1108	2	N	-0-			-0-
12	1351	N	1351	-0-	-0-	-0-	61	1	1290	2	N	-0-			-0-
*01	1182	N	1182	-0-	-0-	-0-	55	1	1127	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	457	-0-	-70	-0-	20	1	437	2	N	-0-			-0-
09	467	N	467	-0-	-0-	-0-	22	1	445	2	N	-0-			-0-
10	527	N	527	-0-	-0-	-0-	25	1	502	2	N	-0-			-0-
11	518	N	518	-0-	-0-	-0-	24	1	494	2	N	-0-			-0-
12	515	N	515	-0-	-0-	-0-	23	1	492	2	N	-0-			-0-
*01	527	N	525	-0-	-2	-0-	24	1	501	2	N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2449	N	2185	-0-	-264	-0-	98	1	2087	2	N	-0-			-0-
09	2370	N	2036	-0-	-334	-0-	94	1	1942	2	N	-0-			-0-
10	2387	N	1914	-0-	-473	-0-	89	1	1825	2	N	-0-			-0-
11	2282	N	2282	-0-	-0-	-0-	104	1	2178	2	N	-0-			-0-
12	2442	N	2442	-0-	-0-	-0-	109	1	2333	2	N	-0-			-0-
*01	2527	N	2527	-0-	-0-	-0-	117	1	2410	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	38	1	802	2	Y	-0-					-0-
09	780	N	738	-0-	-42	-0-	34	1	704	2	Y	-0-					-0-
10	806	N	791	-0-	-15	-0-	37	1	754	2	Y	-0-					-0-
11	780	N	776	-0-	-4	-0-	35	1	741	2	Y	-0-					-0-
12	822	N	822	-0-	-0-	-0-	37	1	785	2	Y	-0-					-0-
*01	806	N	788	-0-	-18	-0-	36	1	752	2	Y	-0-					-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/29/1978 TOTAL DEPTH 11569 PERF.11194 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	45	1	966	2	Y	-0-					-0-
09	960	N	956	-0-	-4	-0-	44	1	912	2	Y	-0-					-0-
10	993	N	993	-0-	-0-	-0-	46	1	947	2	Y	-0-					-0-
11	960	N	945	-0-	-15	-0-	43	1	902	2	Y	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	46	1	971	2	Y	-0-					-0-
*01	992	N	987	-0-	-5	-0-	46	1	941	2	Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	1671	-0-	-1739	-0-	75	1	1596	2	N	-0-					-0-
09	3300	X	2680	-0-	-620	-0-	124	1	2556	2	N	-0-					-0-
10	3410	X	3406	-0-	-4	-0-	159	1	3247	2	N	-0-					-0-
11	3240	X	3079	-0-	-161	-0-	140	1	2939	2	N	-0-					-0-
12	3162	X	2141	-0-	-1021	-0-	96	1	2045	2	N	-0-					-0-
*01	3410	X	2898	-0-	-512	-0-	134	1	2764	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	N	1715	-0-	-0-	-0-	77	1	1638	2	N	-0-					-0-
09	1761	N	1761	-0-	-0-	-0-	81	1	1680	2	N	-0-					-0-
10	1800	N	1800	-0-	-0-	-0-	84	1	1716	2	N	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	80	1	1676	2	N	-0-					-0-
12	1829	N	1706	-0-	-123	-0-	76	1	1630	2	N	-0-					-0-
*01	1798	N	1758	-0-	-40	-0-	81	1	1677	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1020	-0-	-34	-0-	46	1	974	2	Y	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	47	1	959	2	Y	-0-					-0-
10	1085	N	998	-0-	-87	-0-	47	1	951	2	Y	-0-					-0-
11	990	N	553	-0-	-437	-0-	25	1	528	2	Y	-0-					-0-
12	1054	N	754	-0-	-300	-0-	34	1	720	2	Y	-0-					-0-
*01	992	N	959	-0-	-33	-0-	44	1	915	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2373	N	2373	-0-	-0-	-0-	106	1	2267	2	N	-0-					-0-
09	2430	N	1291	-0-	-1139	-0-	60	1	1231	2	N	-0-					-0-
10	2976	N	1452	-0-	-1524	-0-	68	1	1384	2	N	-0-					-0-
11	2397	N	2397	-0-	-0-	-0-	109	1	2288	2	N	-0-					-0-
12	1882	N	1882	-0-	-0-	-0-	84	1	1798	2	N	-0-					-0-
*01	2408	N	2408	-0-	-0-	-0-	111	1	2297	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3232	-0-	132	453	145	1	3087	2	N	-0-					-0-
09	3000	N	2869	-0-	-131	322	133	1	2736	2	N	-0-					-0-
10	3356	X	3034	-0-	-322	-0-	142	1	2892	2	N	-0-					-0-
11	2809	X	2809	-0-	-0-	-0-	128	1	2681	2	N	-0-					-0-
12	2883	X	2676	-0-	-207	-0-	120	1	2556	2	N	-0-					-0-
*01	2883	X	2549	-0-	-334	-0-	118	1	2431	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	18	1	383	2	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	17	1	351	2	N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	18	1	361	2	N	-0-					-0-
11	390	N	371	-0-	-19	-0-	17	1	354	2	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	17	1	365	2	N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	18	1	362	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	46	1	981	2	Y	-0-					-0-
09	976	N	976	-0-	-0-	-0-	45	1	931	2	Y	-0-					-0-
10	992	N	896	-0-	-96	-0-	42	1	854	2	Y	-0-					-0-
11	960	N	749	-0-	-211	-0-	34	1	715	2	Y	-0-					-0-
12	992	N	899	-0-	-93	-0-	40	1	859	2	Y	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	43	1	893	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. G.U. WELL #: 1 RRCID -> 091070 COMPL. DATE 08/28/1980 TOTAL DEPTH 11267 PERF.10722 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	-0-	50	1	1057	2	Y	-0-					-0-
09	1050	N	1046	-0-	-4	-0-	48	1	998	2	Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	52	1	1064	2	Y	-0-					-0-
11	1053	N	1053	-0-	-0-	-0-	48	1	1005	2	Y	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	49	1	1040	2	Y	-0-					-0-
*01	1085	N	1062	-0-	-23	-0-	49	1	1013	2	Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	28	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	44	1	947	2	N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	38	1	783	2	N	-0-					-0-
10	868	N	793	-0-	-75	-0-	37	1	756	2	N	-0-					-0-
11	960	N	664	-0-	-296	-0-	30	1	634	2	N	-0-					-0-
12	837	N	623	-0-	-214	-0-	28	1	595	2	N	-0-					-0-
*01	806	N	745	-0-	-61	-0-	34	1	711	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2872	-0-	2872	12523	129	1	2743	2	N	-0-					-0-
09	14776	X	2253	-0-	-12523	-0-	104	1	2149	2	N	-0-					-0-
10	3317	X	1976	-0-	-1341	-0-	92	1	1884	2	N	-0-					-0-
11	3210	X	1643	-0-	-1567	-0-	75	1	1568	2	N	-0-					-0-
12	3317	X	1452	-0-	-1865	-0-	65	1	1387	2	N	-0-					-0-
*01	2883	X	1394	-0-	-1489	-0-	64	1	1330	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

08	1515	N	1515	-0-	-0-	-0-	67	1	1437	2	Y	10	11	1			7
							11	9									
09	1537	N	1537	-0-	-0-	-0-	70	1	1441	2	Y	24	16	1			15
							26	9									
10	1549	N	1549	-0-	-0-	-0-	72	1	1471	2	Y	5					20
							6	9									
11	1470	N	1399	-0-	-71	-0-	64	1	1334	2	Y	1	20	1			1
							1	9									
12	1581	N	1402	-0-	-179	-0-	62	1	1328	2	Y	11					12
							12	9									
*01	1550	N	1346	-0-	-204	-0-	61	1	1270	2	Y	14	18	1			8
							15	9									

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

08	977	N	977	-0-	-0-	-0-	907	2	70	9	N	64					162
09	960	N	924	-0-	-36	-0-	881	2	43	9	N	39					201
10	992	N	906	-0-	-86	-0-	886	2	20	9	N	18	191	1			28
11	960	N	881	-0-	-79	-0-	852	2	29	9	N	26					54
12	961	N	932	-0-	-29	-0-	890	2	42	9	N	38					92
*01	924	N	924	-0-	-0-	-0-	881	2	43	9	N	39					131

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

08	2139	N	1413	-0-	-726	-0-	63	1	1350	2	N	-0-					-0-
09	1950	N	1296	-0-	-654	-0-	60	1	1236	2	N	-0-					-0-
10	1798	N	1485	-0-	-313	-0-	69	1	1416	2	N	-0-					-0-
11	1899	N	1899	-0-	-0-	-0-	87	1	1812	2	N	-0-					-0-
12	1333	N	1241	-0-	-92	-0-	56	1	1185	2	N	-0-					-0-
*01	1935	N	1935	-0-	-0-	-0-	89	1	1846	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

08	2949	X	2949	-0-	-0-	-0-	132	1	2817	2	N	-0-					-0-
09	2795	X	2795	-0-	-0-	-0-	129	1	2666	2	N	-0-					-0-
10	2791	X	2791	-0-	-0-	-0-	130	1	2661	2	N	-0-					-0-
11	2505	X	2505	-0-	-0-	-0-	114	1	2391	2	N	-0-					-0-
12	2630	X	2630	-0-	-0-	-0-	118	1	2512	2	N	-0-					-0-
*01	1101	X	1101	-0-	-0-	-0-	51	1	1050	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3236	X	3236	-0-	-0-	-0-	145	1	3091	2	N	-0-					-0-
09	2788	X	2788	-0-	-0-	-0-	129	1	2659	2	N	-0-					-0-
10	2123	X	2123	-0-	-0-	-0-	99	1	2024	2	N	-0-					-0-
11	2574	X	2574	-0-	-0-	-0-	117	1	2457	2	N	-0-					-0-
12	1551	X	1551	-0-	-0-	-0-	69	1	1482	2	N	-0-					-0-
*01	1488	X	264	-0-	-1224	-0-	12	1	252	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	57	1	1221	2	Y	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	55	1	1141	2	Y	-0-					-0-
10	1226	N	1226	-0-	-0-	-0-	57	1	1169	2	Y	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	54	1	1122	2	Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	54	1	1158	2	Y	-0-					-0-
*01	1178	N	1124	-0-	-54	-0-	52	1	1072	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	67	1	774	2	Y	10	10	1			6
							11	9									
09	781	N	781	-0-	-0-	-0-	64	1	692	2	Y	23	16	1			13
							25	9									
10	837	N	688	-0-	-149	-0-	61	1	620	2	Y	6					19
							7	9									
11	810	N	690	-0-	-120	-0-	60	1	627	2	Y	3	21	1			1
							3	9									
12	922	N	922	-0-	-0-	-0-	70	1	831	2	Y	19					20
							21	9									
*01	857	N	857	-0-	-0-	-0-	67	1	739	2	Y	46	45	1			21
							51	9									

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-

SMYTHE GAS UNIT WELL #: 2 RRCID -> 097183 COMPL. DATE 12/02/1981 TOTAL DEPTH 11550 PERF.11141 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2478	-0-	-64	-0-	141	1	2337	2	Y	-0-					-0-
09	2520	N	2384	-0-	-136	-0-	137	1	2216	2	Y	28	22	1			6
							31	9									
10	2963	N	2963	-0-	-0-	-0-	164	1	2732	2	Y	61	37	1			30
							67	9									
11	2567	N	2567	-0-	-0-	-0-	143	1	2362	2	Y	56	48	1			38
							62	9									
12	2541	N	2541	-0-	-0-	-0-	141	1	2341	2	Y	54	60	1			32
							59	9									
*01	2852	N	2303	-0-	-549	-0-	132	1	2090	2	Y	74	34	1	13	8	59
							81	9									

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2887	-0-	-430	-0-	129	1	2758	2	Y	-0-					-0-
09	3210	X	2808	-0-	-402	-0-	130	1	2678	2	Y	-0-					-0-
10	3317	X	3073	-0-	-244	-0-	144	1	2929	2	Y	-0-					-0-
11	3180	X	2382	-0-	-798	-0-	109	1	2273	2	Y	-0-					-0-
12	3248	X	3248	-0-	-0-	-0-	146	1	3102	2	Y	-0-					-0-
*01	3069	X	3054	-0-	-15	-0-	141	1	2913	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		377	-0-	377	377	17	1	360	2	Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	18	1	379	2	N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	34	1	691	2	N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	47	1	969	2	N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	38	1	793	2	N	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	46	1	974	2	N	-0-					-0-
*01	1147	N	1147	-0-	-0-	-0-	53	1	1094	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 1 RRCID -> 106881 COMPL. DATE 11/21/2003 TOTAL DEPTH 11070 PERF. 9145 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1866	-0-	-25	-0-	84	1	1782	2	Y	-0-					-0-
09	1711	N	1711	-0-	-0-	-0-	79	1	1632	2	Y	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	74	1	1505	2	Y	-0-					-0-
11	1800	N	1569	-0-	-231	-0-	72	1	1497	2	Y	-0-					-0-
12	1767	N	1487	-0-	-280	-0-	67	1	1420	2	Y	-0-					-0-
*01	1581	N	1004	-0-	-577	-0-	46	1	958	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3268	X	3268	-0-	-0-	-0-	146	1	3122	2	Y	-0-					-0-
09	2915	X	2915	-0-	-0-	-0-	135	1	2780	2	Y	-0-					-0-
10	2971	X	2971	-0-	-0-	-0-	139	1	2832	2	Y	-0-					-0-
11	2764	X	2764	-0-	-0-	-0-	126	1	2638	2	Y	-0-					-0-
12	3921	X	3921	-0-	-0-	-0-	176	1	3745	2	Y	-0-					-0-
*01	3364	X	3364	-0-	-0-	-0-	155	1	3209	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1119	-0-	-400	-0-	50	1	1069	2	N	-0-					-0-
09	1470	N	480	-0-	-990	-0-	22	1	458	2	N	-0-					-0-
10	2019	N	2019	-0-	-0-	-0-	94	1	1925	2	N	-0-					-0-
11	1660	N	1660	-0-	-0-	-0-	76	1	1584	2	N	-0-					-0-
12	1607	N	1607	-0-	-0-	-0-	72	1	1535	2	N	-0-					-0-
*01	2015	N	1434	-0-	-581	-0-	66	1	1368	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, R. E. GAS UNIT WELL #: 2 RRCID -> 111316 COMPL. DATE 05/23/1984 TOTAL DEPTH 11216 PERF.10940 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	26	1	562	2	N	-0-			-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
10	523	N	523	-0-	-0-	-0-	24	1	499	2	N	-0-			-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-			-0-
12	755	N	755	-0-	-0-	-0-	34	1	721	2	N	-0-			-0-
*01	527	N	-0-	-0-	-527	-0-					N	-0-			-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1562	-0-	-81	-0-	70	1	1492	2	Y	-0-			-0-
09	1530	N	1461	-0-	-69	-0-	68	1	1393	2	Y	-0-			-0-
10	1519	N	1489	-0-	-30	-0-	70	1	1419	2	Y	-0-			-0-
11	1500	N	1324	-0-	-176	-0-	60	1	1264	2	Y	-0-			-0-
12	1557	N	1557	-0-	-0-	-0-	70	1	1487	2	Y	-0-			-0-
*01	1554	N	1554	-0-	-0-	-0-	72	1	1482	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	1327	-0-	-316	-0-	59	1	1268	2	Y	-0-			-0-
09	1380	N	1232	-0-	-148	-0-	57	1	1175	2	Y	-0-			-0-
10	1303	N	1303	-0-	-0-	-0-	61	1	1242	2	Y	-0-			-0-
11	1290	N	1238	-0-	-52	-0-	56	1	1182	2	Y	-0-			-0-
12	1298	N	1298	-0-	-0-	-0-	58	1	1240	2	Y	-0-			-0-
*01	1302	N	1244	-0-	-58	-0-	57	1	1187	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2920	X	2920	-0-	-0-	-0-	131	1	2789	2	N	-0-			-0-
09	2470	X	2470	-0-	-0-	-0-	114	1	2356	2	N	-0-			-0-
10	2632	X	2632	-0-	-0-	-0-	123	1	2509	2	N	-0-			-0-
11	2423	N	2423	-0-	-0-	-0-	110	1	2313	2	N	-0-			-0-
12	2171	N	2171	-0-	-0-	-0-	97	1	2074	2	N	-0-			-0-
*01	2122	N	2122	-0-	-0-	-0-	98	1	2024	2	N	-0-			-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2190	N	2190	-0-	-0-	-0-	98	1	2092	2	N	-0-			-0-
09	2049	N	2049	-0-	-0-	-0-	95	1	1954	2	N	-0-			-0-
10	2325	N	2197	-0-	-128	-0-	103	1	2094	2	N	-0-			-0-
11	2130	N	1856	-0-	-274	-0-	85	1	1771	2	N	-0-			-0-
12	2108	N	2002	-0-	-106	-0-	90	1	1912	2	N	-0-			-0-
*01	2201	N	1965	-0-	-236	-0-	91	1	1874	2	N	-0-			-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1769	X	1769	-0-	-0-	-0-	79	1	1690	2	N	-0-			-0-
09	3120	X	3120	-0-	-0-	-0-	144	1	2976	2	N	-0-			-0-
10	3409	X	3409	-0-	-0-	-0-	159	1	3250	2	N	-0-			-0-
11	2528	X	2528	-0-	-0-	-0-	115	1	2413	2	N	-0-			-0-
12	2912	X	2912	-0-	-0-	-0-	130	1	2782	2	N	-0-			-0-
*01	3277	X	3277	-0-	-0-	-0-	151	1	3126	2	N	-0-			-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2883	X	2629	-0-	-254	-0-	118	1	2511	2	N	-0-			-0-
09	2790	X	1993	-0-	-797	-0-	92	1	1901	2	N	-0-			-0-
10	2905	X	2905	-0-	-0-	-0-	136	1	2769	2	N	-0-			-0-
11	2790	X	2773	-0-	-17	-0-	126	1	2647	2	N	-0-			-0-
12	2292	N	2292	-0-	-0-	-0-	103	1	2189	2	N	-0-			-0-
*01	2883	N	2862	-0-	-21	-0-	132	1	2730	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	92	1	1291	2	N	-0-					-0-
09	1302	N	1302	-0-	-0-	-0-	89	1	1213	2	N	-0-					-0-
10	1333	N	1261	-0-	-72	-0-	88	1	1173	2	N	-0-					-0-
11	1350	N	1110	-0-	-240	-0-	79	1	1031	2	N	-0-					-0-
12	1333	N	1288	-0-	-45	-0-	87	1	1201	2	N	-0-					-0-
*01	1271	N	1262	-0-	-9	-0-	88	1	1174	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1742	-0-	-56	-0-	78	1	1664	2	N	-0-					-0-
09	1710	N	1565	-0-	-145	-0-	72	1	1493	2	N	-0-					-0-
10	1705	N	1569	-0-	-136	-0-	73	1	1496	2	N	-0-					-0-
11	1680	N	1513	-0-	-167	-0-	69	1	1444	2	N	-0-					-0-
12	1612	N	1502	-0-	-110	-0-	67	1	1435	2	N	-0-					-0-
*01	1701	N	1701	-0-	-0-	-0-	79	1	1622	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1269	-0-	-95	-0-	57	1	1212	2	Y	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	61	1	1261	2	Y	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	61	1	1240	2	Y	51	30	1			21
							56	9									
11	1342	N	1342	-0-	-0-	-0-	61	1	1281	2	Y	-0-	21	1			-0-
12	1461	N	1461	-0-	-0-	-0-	65	1	1396	2	Y	-0-					-0-
*01	1364	N	1199	-0-	-165	-0-	55	1	1144	2	Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2014	-0-	-187	-0-	90	1	1924	2	Y	-0-					-0-
09	2040	N	1847	-0-	-193	-0-	85	1	1762	2	Y	-0-					-0-
10	1863	N	1863	-0-	-0-	-0-	87	1	1776	2	Y	-0-					-0-
11	1950	N	1795	-0-	-155	-0-	82	1	1713	2	Y	-0-					-0-
12	1922	N	1863	-0-	-59	-0-	83	1	1780	2	Y	-0-					-0-
*01	1860	N	1782	-0-	-78	-0-	82	1	1700	2	Y	-0-					-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	36	1	759	2	N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	35	1	721	2	N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	38	1	767	2	N	-0-					-0-
11	780	N	779	-0-	-1	-0-	36	1	743	2	N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	36	1	770	2	N	-0-					-0-
*01	806	N	772	-0-	-34	-0-	36	1	736	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2299	N	2299	-0-	-0-	-0-	133	1	2166	2	Y	-0-					-0-
09	2025	N	2025	-0-	-0-	-0-	122	1	1903	2	Y	-0-					-0-
10	2139	N	1974	-0-	-165	-0-	122	1	1852	2	Y	-0-					-0-
11	2220	N	1319	-0-	-901	-0-	77	1	1242	2	Y	-0-					-0-
12	2108	N	1555	-0-	-553	-0-	93	1	1462	2	Y	-0-					-0-
*01	1984	N	1579	-0-	-405	-0-	96	1	1483	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3654	X	3654	-0-	-0-	-0-	164	1	3490	2	N	-0-					-0-
09	3337	X	3337	-0-	-0-	-0-	154	1	3183	2	N	-0-					-0-
10	3493	X	3493	-0-	-0-	-0-	163	1	3330	2	N	-0-					-0-
11	3371	X	3371	-0-	-0-	-0-	154	1	3217	2	N	-0-					-0-
12	3437	X	3437	-0-	-0-	-0-	154	1	3283	2	N	-0-					-0-
*01	3314	X	3314	-0-	-0-	-0-	153	1	3161	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2154	N	2154	-0-	-0-	-0-	96	1	2058	2	N	-0-					-0-
09	1976	N	1976	-0-	-0-	-0-	91	1	1885	2	N	-0-					-0-
10	1787	N	1787	-0-	-0-	-0-	83	1	1704	2	N	-0-					-0-
11	1567	N	1567	-0-	-0-	-0-	71	1	1496	2	N	-0-					-0-
12	1858	N	1858	-0-	-0-	-0-	83	1	1775	2	N	-0-					-0-
*01	1772	N	1772	-0-	-0-	-0-	82	1	1690	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	849	-0-	-19	-0-	38	1	811	2	Y	-0-					-0-
09	840	N	809	-0-	-31	-0-	37	1	772	2	Y	-0-					-0-
10	837	N	792	-0-	-45	-0-	37	1	755	2	Y	-0-					-0-
11	810	N	759	-0-	-51	-0-	35	1	724	2	Y	-0-					-0-
12	837	N	801	-0-	-36	-0-	36	1	765	2	Y	-0-					-0-
*01	806	N	760	-0-	-46	-0-	35	1	725	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2306	N	2306	-0-	-0-	-0-	103	1	2203	2	Y	-0-					-0-
09	2160	N	2079	-0-	-81	-0-	96	1	1983	2	Y	-0-					-0-
10	2263	N	1991	-0-	-272	-0-	93	1	1898	2	Y	-0-					-0-
11	2220	N	1413	-0-	-807	-0-	64	1	1349	2	Y	-0-					-0-
12	2139	N	1195	-0-	-944	-0-	54	1	1141	2	Y	-0-					-0-
*01	1984	N	1163	-0-	-821	-0-	54	1	1109	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2034	N	2034	-0-	-0-	-0-	170 34	1 9	1830	2	Y	31					87
09	1886	N	1886	-0-	-0-	-0-	164 29	1 9	1693	2	Y	26					113
10	1965	N	1965	-0-	-0-	-0-	172 24	1 9	1769	2	Y	22					135
11	1869	N	1869	-0-	-0-	-0-	156 37	1 9	1676	2	Y	34					169
12	1977	N	1977	-0-	-0-	-0-	163 41	1 9	1773	2	Y	37					206
*01	1803	N	1803	-0-	-0-	-0-	155 36	1 9	1612	2	Y	33	193	1			46

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2874	-0-	-226	-0-	129	1	2745	2	Y	-0-					-0-
09	2894	X	2894	-0-	-0-	-0-	134	1	2760	2	Y	-0-					-0-
10	3038	X	2728	-0-	-310	-0-	127	1	2601	2	Y	-0-					-0-
11	2940	X	2711	-0-	-229	-0-	124	1	2587	2	Y	-0-					-0-
12	3038	X	2728	-0-	-310	-0-	122	1	2606	2	Y	-0-					-0-
*01	2976	X	2552	-0-	-424	-0-	118	1	2434	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	45	1	765	2	Y	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	59	1	1211	2	Y	-0-					-0-
10	775	N	592	-0-	-183	-0-	28	1	564	2	Y	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	53	1	1106	2	Y	-0-					-0-
12	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	Y	-0-					-0-
*01	1128	N	1128	-0-	-0-	-0-	52	1	1076	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1772	N	1772	-0-	-0-	-0-	79	1	1693	2	Y	-0-			-0-
09	1656	N	1656	-0-	-0-	-0-	77	1	1579	2	Y	-0-			-0-
10	1705	N	1691	-0-	-14	-0-	79	1	1612	2	Y	-0-			-0-
11	1650	N	1604	-0-	-46	-0-	73	1	1531	2	Y	-0-			-0-
12	1705	N	1683	-0-	-22	-0-	75	1	1608	2	Y	-0-			-0-
*01	1705	N	1663	-0-	-42	-0-	77	1	1586	2	Y	-0-			-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1170	-0-	-8	-0-	52	1	1118	2	N	-0-			-0-
09	1140	N	995	-0-	-145	-0-	46	1	949	2	N	-0-			-0-
10	1240	N	1050	-0-	-190	-0-	49	1	1001	2	N	-0-			-0-
11	1140	N	946	-0-	-194	-0-	43	1	903	2	N	-0-			-0-
12	1023	N	998	-0-	-25	-0-	45	1	953	2	N	-0-			-0-
*01	1054	N	928	-0-	-126	-0-	43	1	885	2	N	-0-			-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3934	X	3934	-0-	-0-	-0-	176	1	3758	2	N	-0-			-0-
09	3655	X	3655	-0-	-0-	-0-	169	1	3486	2	N	-0-			-0-
10	3695	X	3695	-0-	-0-	-0-	173	1	3522	2	N	-0-			-0-
11	3577	X	3577	-0-	-0-	-0-	163	1	3414	2	N	-0-			-0-
12	3742	X	3742	-0-	-0-	-0-	168	1	3574	2	N	-0-			-0-
*01	3546	X	3546	-0-	-0-	-0-	164	1	3382	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	9	1	196	2	Y	-0-			-0-
09	150	N	124	-0-	-26	-0-	6	1	118	2	Y	-0-			-0-
10	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-			-0-
11	150	N	126	-0-	-24	-0-	6	1	120	2	Y	-0-			-0-
12	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-			-0-
*01	155	N	81	-0-	-74	-0-	4	1	77	2	Y	-0-			-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2976	X	1855	-0-	-1121	-0-	83	1	1772	2	Y	-0-			-0-
09	2370	N	1594	-0-	-776	-0-	74	1	1520	2	Y	-0-			-0-
10	3060	N	3060	-0-	-0-	-0-	143	1	2917	2	Y	-0-			-0-
11	2749	N	2749	-0-	-0-	-0-	125	1	2624	2	Y	-0-			-0-
12	2931	N	2931	-0-	-0-	-0-	131	1	2800	2	Y	-0-			-0-
*01	2976	N	2829	-0-	-147	-0-	131	1	2698	2	Y	-0-			-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
09	26	N	26	-0-	-0-	-0-	1	1	25	2	N	-0-			-0-
10	277	N	277	-0-	-0-	-0-	13	1	264	2	N	-0-			-0-
11	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-			-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-			-0-
*01	279	N	220	-0-	-59	-0-	10	1	210	2	N	-0-			-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2480	N	844	-0-	-1636	-0-	38	1	806	2	Y	-0-			-0-
09	2135	N	2135	-0-	-0-	-0-	99	1	2036	2	Y	-0-			-0-
10	2217	N	2217	-0-	-0-	-0-	104	1	2113	2	Y	-0-			-0-
11	2106	N	2106	-0-	-0-	-0-	96	1	2010	2	Y	-0-			-0-
12	2201	N	1821	-0-	-380	-0-	82	1	1739	2	Y	-0-			-0-
*01	2232	N	1034	-0-	-1198	-0-	48	1	986	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3594	X	3594	-0-	-0-	-0-	191	1	3403	2	N	-0-					-0-
09	3244	X	3244	-0-	-0-	-0-	169	1	3075	2	N	-0-					-0-
10	3608	X	3608	-0-	-0-	-0-	191	1	3417	2	N	-0-					-0-
11	3309	X	3309	-0-	-0-	-0-	179	1	3130	2	N	-0-					-0-
12	3160	X	3160	-0-	-0-	-0-	169	1	2991	2	N	-0-					-0-
*01	3344	X	3344	-0-	-0-	-0-	184	1	3160	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0-	-0-	89	1	1898	2	Y	-0-					-0-
09	1908	N	1908	-0-	-0-	-0-	88	1	1820	2	Y	-0-					-0-
10	2027	N	2027	-0-	-0-	-0-	95	1	1932	2	Y	-0-					-0-
11	1915	N	1915	-0-	-0-	-0-	87	1	1828	2	Y	-0-					-0-
12	2051	N	2051	-0-	-0-	-0-	92	1	1959	2	Y	-0-					-0-
*01	1944	N	1944	-0-	-0-	-0-	90	1	1854	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2874	-0-	-226	-0-	129	1	2745	2	Y	-0-					-0-
09	3000	X	2522	-0-	-478	-0-	117	1	2405	2	Y	-0-					-0-
10	2821	X	2385	-0-	-436	-0-	111	1	2274	2	Y	-0-					-0-
11	2790	X	2281	-0-	-509	-0-	104	1	2177	2	Y	-0-					-0-
12	2883	X	2361	-0-	-522	-0-	106	1	2255	2	Y	-0-					-0-
*01	2387	N	2356	-0-	-31	-0-	109	1	2247	2	Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 09/17/1992 TOTAL DEPTH 12406 PERF.11838 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15	-0-	45	1	963	2	Y	-0-					-0-
09	990	N	939	-0-	-51	-0-	43	1	896	2	Y	-0-					-0-
10	992	N	959	-0-	-33	-0-	45	1	914	2	Y	-0-					-0-
11	990	N	902	-0-	-88	-0-	41	1	861	2	Y	-0-					-0-
12	961	N	929	-0-	-32	-0-	42	1	887	2	Y	-0-					-0-
*01	961	N	872	-0-	-89	-0-	40	1	832	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2384	-0-	-127	-0-	132	1	2153	2	Y	90	48	1			42
							99	9									
09	2462	N	2462	-0-	-0-	-0-	136	1	2193	2	Y	121	124	1			39
							133	9									
10	2371	N	2371	-0-	-0-	-0-	133	1	2086	2	Y	138	86	1			91
							152	9									
11	2310	N	1831	-0-	-479	-0-	107	1	1608	2	Y	105	110	1			86
							116	9									
12	2542	N	2048	-0-	-494	-0-	116	1	1813	2	Y	108	121	1			73
							119	9									
*01	2356	N	1792	-0-	-564	-0-	105	1	1530	2	Y	143	68	1	30	8	118
							157	9									

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1289	-0-	-695	-0-	58	1	1231	2	Y	-0-					-0-
09	2474	N	2474	-0-	-0-	-0-	114	1	2360	2	Y	-0-					-0-
10	2340	N	2340	-0-	-0-	-0-	109	1	2231	2	Y	-0-					-0-
11	2001	N	2001	-0-	-0-	-0-	91	1	1910	2	Y	-0-					-0-
12	1984	N	1867	-0-	-117	-0-	84	1	1783	2	Y	-0-					-0-
*01	1984	N	1271	-0-	-713	-0-	59	1	1212	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	26	1	552	2	Y	-0-					-0-
09	540	N	536	-0-	-4	-0-	25	1	511	2	Y	-0-					-0-
10	558	N	537	-0-	-21	-0-	25	1	512	2	Y	-0-					-0-
11	540	N	487	-0-	-53	-0-	22	1	465	2	Y	-0-					-0-
12	558	N	524	-0-	-34	-0-	23	1	501	2	Y	-0-					-0-
*01	527	N	527	-0-	-0-	-0-	24	1	503	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 03/22/1993 TOTAL DEPTH 11250 PERF.10817 - 11076

08	1953	N	1944	-0-	-9	-0-	87	1	1857	2	Y	-0-					-0-
09	1890	N	1834	-0-	-56	-0-	85	1	1749	2	Y	-0-					-0-
10	1922	N	1887	-0-	-35	-0-	88	1	1799	2	Y	-0-					-0-
11	1890	N	1806	-0-	-84	-0-	82	1	1724	2	Y	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	86	1	1824	2	Y	-0-					-0-
*01	1891	N	1783	-0-	-108	-0-	82	1	1701	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

08	2573	X	1982	-0-	-591	-0-	89	1	1893	2	Y	-0-					-0-
09	3537	X	3537	-0-	-0-	-0-	164	1	3373	2	Y	-0-					-0-
10	3055	X	3055	-0-	-0-	-0-	143	1	2912	2	Y	-0-					-0-
11	2729	X	2729	-0-	-0-	-0-	124	1	2605	2	Y	-0-					-0-
12	3534	X	2537	-0-	-997	-0-	114	1	2423	2	Y	-0-					-0-
*01	3534	X	2167	-0-	-1367	-0-	100	1	2067	2	Y	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 2 RRCID -> 145877 COMPL. DATE 05/21/2003 TOTAL DEPTH 11320 PERF. 9172 - 9772

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

08	2480	N	2423	-0-	-57	-0-	109	1	2314	2	N	-0-					-0-
09	2370	N	2238	-0-	-132	-0-	104	1	2134	2	N	-0-					-0-
10	2358	N	2358	-0-	-0-	-0-	110	1	2248	2	N	-0-					-0-
11	2340	N	2257	-0-	-83	-0-	103	1	2154	2	N	-0-					-0-
12	2379	N	2379	-0-	-0-	-0-	107	1	2272	2	N	-0-					-0-
*01	2356	N	2100	-0-	-256	-0-	97	1	2003	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

08	3558	X	3558	-0-	-0-	-0-	159	1	3399	2	N	-0-					-0-
09	3151	X	3151	-0-	-0-	-0-	146	1	3005	2	N	-0-					-0-
10	2762	X	2762	-0-	-0-	-0-	129	1	2633	2	N	-0-					-0-
11	2782	X	2782	-0-	-0-	-0-	127	1	2655	2	N	-0-					-0-
12	3287	X	3287	-0-	-0-	-0-	147	1	3140	2	N	-0-					-0-
*01	3026	X	3026	-0-	-0-	-0-	140	1	2886	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

08	1550	N	1405	-0-	-145	-0-	63	1	1342	2	Y	-0-					-0-
09	1500	N	1358	-0-	-142	-0-	63	1	1295	2	Y	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	67	1	1363	2	Y	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	64	1	1335	2	Y	-0-					-0-
12	1492	N	1492	-0-	-0-	-0-	67	1	1425	2	Y	-0-					-0-
*01	1426	N	1388	-0-	-38	-0-	64	1	1324	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	31	1	662	2	Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					-0-
10	962	N	962	-0-	-0-	-0-	45	1	917	2	Y	-0-					-0-
11	610	N	610	-0-	-0-	-0-	28	1	582	2	Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	29	1	620	2	Y	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	30	1	612	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

08	3083	N	3083	-0-	-0-	-0-	138	1	2945	2	Y	-0-					-0-
09	2771	N	2771	-0-	-0-	-0-	128	1	2643	2	Y	-0-					-0-
10	2668	N	2668	-0-	-0-	-0-	125	1	2543	2	Y	-0-					-0-
11	2418	N	2418	-0-	-0-	-0-	110	1	2308	2	Y	-0-					-0-
12	2397	N	2397	-0-	-0-	-0-	107	1	2290	2	Y	-0-					-0-
*01	2241	N	2241	-0-	-0-	-0-	103	1	2138	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

08	3317	X	658	-0-	-2659	-0-	29	1	629	2	Y	-0-					-0-
09	3210	X	1487	-0-	-1723	-0-	69	1	1418	2	Y	-0-					-0-
10	3317	X	1711	-0-	-1606	-0-	80	1	1627	2	Y	4	3	1			1
							4	9									
11	2550	X	1502	-0-	-1048	-0-	68	1	1432	2	Y	2	3	1			-0-
							2	9									
12	1614	X	1614	-0-	-0-	-0-	72	1	1542	2	Y	-0-					-0-
*01	1705	X	1522	-0-	-183	-0-	70	1	1452	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

08	4129	X	4129	-0-	-0-	-0-	185	1	3944	2	Y	-0-					-0-
09	3300	X	3161	-0-	-139	-0-	146	1	3015	2	Y	-0-					-0-
10	3317	X	2199	-0-	-1118	-0-	103	1	2096	2	Y	-0-					-0-
11	3300	X	2610	-0-	-690	-0-	119	1	2491	2	Y	-0-					-0-
12	3775	X	3775	-0-	-0-	-0-	169	1	3606	2	Y	-0-					-0-
*01	3672	X	3672	-0-	-0-	-0-	170	1	3502	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

08	2753	X	1962	-0-	-791	-0-	88	1	1874	2	N	-0-					-0-
09	2211	X	2211	-0-	-0-	-0-	102	1	2109	2	N	-0-					-0-
10	1473	X	1473	-0-	-0-	-0-	69	1	1404	2	N	-0-					-0-
11	1703	X	1703	-0-	-0-	-0-	78	1	1625	2	N	-0-					-0-
12	4211	X	4211	-0-	-0-	-0-	189	1	4022	2	N	-0-					-0-
*01	2570	X	2570	-0-	-0-	-0-	119	1	2451	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

08	5425	X	4281	-0-	-1144	-0-	490	1	3791	2	Y	-0-					-0-
09	5250	X	4022	-0-	-1228	-0-	469	1	3553	2	Y	-0-					-0-
10	5177	X	3156	-0-	-2021	-0-	445	1	2711	2	Y	-0-					-0-
11	5010	X	3110	-0-	-1900	-0-	430	1	2680	2	Y	-0-					-0-
12	4278	X	2984	-0-	-1294	-0-	423	1	2561	2	Y	-0-					-0-
*01	4278	X	1678	-0-	-2600	-0-	244	1	1430	2	Y	4	2	1			2
							4	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1201	-0-	-256	-0-	54	1	1147	2	Y	-0-					-0-
09	2222	N	2222	-0-	-0-	-0-	103	1	2119	2	Y	-0-					-0-
10	3100	N	4462	-0-	1362	1362	208	1	4254	2	Y	-0-					-0-
11	3000	N	2833	-0-	-167	1195	129	1	2704	2	Y	-0-					-0-
12	3100	N	2997	-0-	-103	1092	134	1	2863	2	Y	-0-					-0-
*01	3754	X	2662	-0-	-1092	-0-	123	1	2539	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2465	-0-	-635	2386	110	1	2355	2	Y	-0-					-0-
09	3000	N	2319	-0-	-681	1705	107	1	2212	2	Y	-0-					-0-
10	3100	N	2421	-0-	-679	1026	113	1	2308	2	Y	-0-					-0-
11	3000	N	2289	-0-	-711	315	104	1	2185	2	Y	-0-					-0-
12	2729	N	2414	-0-	-315	-0-	108	1	2306	2	Y	-0-					-0-
*01	2418	N	2344	-0-	-74	-0-	108	1	2236	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	3490	-0-	-1780	-0-	156	1	3334	2	Y	-0-					-0-
09	5100	X	4263	-0-	-837	-0-	197	1	4066	2	Y	-0-					-0-
10	5270	X	3458	-0-	-1812	-0-	162	1	3296	2	Y	-0-					-0-
11	4380	X	3783	-0-	-597	-0-	172	1	3611	2	Y	-0-					-0-
12	4526	X	2761	-0-	-1765	-0-	124	1	2637	2	Y	-0-					-0-
*01	4864	X	4864	-0-	-0-	-0-	225	1	4639	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/08/1994 TOTAL DEPTH 11470 PERF. 9738 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
09	120	N	90	-0-	-30	-0-	4	1	86	2	Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-
11	530	N	530	-0-	-0-	-0-	24	1	506	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	26	1	544	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1882	-0-	-71	-0-	82 50	1 9	1750	2	Y	45	32	1			26
09	1890	N	1733	-0-	-157	-0-	78 44	1 9	1611	2	Y	40	51	1			15
10	1953	N	1629	-0-	-324	-0-	75 29	1 9	1525	2	Y	26	15	1			26
11	1830	N	1540	-0-	-290	-0-	70	1	1470	2	Y	-0-	26	1			-0-
12	1798	N	1727	-0-	-71	-0-	77	1	1650	2	Y	-0-					-0-
*01	1785	N	1785	-0-	-0-	-0-	82	1	1703	2	Y	-0-					-0-

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
09	333	X	333	-0-	-0-	-0-	15	1	318	2	Y	-0-					-0-
10	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
11	535	X	535	-0-	-0-	-0-	24	1	511	2	Y	-0-					-0-
12	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
*01	425	X	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1292	N	1292	-0-	-0-	-0-	58	1	1234	2	N	-0-			-0-
09	1183	N	1183	-0-	-0-	-0-	55	1	1128	2	N	-0-			-0-
10	1135	N	1135	-0-	-0-	-0-	53	1	1082	2	N	-0-			-0-
11	2441	N	2441	-0-	-0-	-0-	111	1	2330	2	N	-0-			-0-
12	1491	N	1491	-0-	-0-	-0-	67	1	1424	2	N	-0-			-0-
*01	2298	N	2298	-0-	-0-	-0-	106	1	2192	2	N	-0-			-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3102	X	3102	-0-	-0-	-0-	139	1	2963	2	N	-0-			-0-
09	3110	X	3110	-0-	-0-	-0-	144	1	2966	2	N	-0-			-0-
10	2920	X	2920	-0-	-0-	-0-	136	1	2784	2	N	-0-			-0-
11	2895	X	2895	-0-	-0-	-0-	132	1	2763	2	N	-0-			-0-
12	2835	X	2835	-0-	-0-	-0-	127	1	2708	2	N	-0-			-0-
*01	2790	X	2533	-0-	-257	-0-	117	1	2416	2	N	-0-			-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	598	-0-	-53	-0-	27	1	571	2	Y	-0-			-0-
09	630	N	575	-0-	-55	-0-	27	1	548	2	Y	-0-			-0-
10	651	N	651	-0-	-0-	-0-	30	1	621	2	Y	-0-			-0-
11	635	N	635	-0-	-0-	-0-	29	1	606	2	Y	-0-			-0-
12	675	N	675	-0-	-0-	-0-	30	1	645	2	Y	-0-			-0-
*01	655	N	655	-0-	-0-	-0-	30	1	625	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5074	X	5074	-0-	-0-	-0-	227	1	4847	2	Y	-0-			-0-
09	4350	X	3684	-0-	-666	-0-	170	1	3514	2	Y	-0-			-0-
10	4632	X	4632	-0-	-0-	-0-	216	1	4416	2	Y	-0-			-0-
11	4452	X	4452	-0-	-0-	-0-	203	1	4249	2	Y	-0-			-0-
12	4609	X	4609	-0-	-0-	-0-	207	1	4402	2	Y	-0-			-0-
*01	4495	X	4146	-0-	-349	-0-	191	1	3955	2	Y	-0-			-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7572	X	7572	-0-	-0-	-0-	369	1	7203	2	Y	-0-			-0-
09	7170	X	6917	-0-	-253	-0-	349	1	6568	2	Y	-0-			-0-
10	7409	X	7134	-0-	-275	-0-	363	1	6771	2	Y	-0-			-0-
11	7170	X	6847	-0-	-323	-0-	341	1	6506	2	Y	-0-			-0-
12	7409	X	7198	-0-	-211	-0-	352	1	6846	2	Y	-0-			-0-
*01	7409	X	6913	-0-	-496	-0-	349	1	6564	2	Y	-0-			-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1717	N	1717	-0-	-0-	-0-	77	1	1640	2	Y	-0-					-0-
09	1720	N	1720	-0-	-0-	-0-	80	1	1640	2	Y	-0-					-0-
10	1816	N	1816	-0-	-0-	-0-	85	1	1731	2	Y	-0-					-0-
11	1650	N	1400	-0-	-250	-0-	64	1	1336	2	Y	-0-					-0-
12	1767	N	1759	-0-	-8	-0-	79	1	1680	2	Y	-0-					-0-
*01	1829	N	1552	-0-	-277	-0-	72	1	1480	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

08	3564	X	3564	-0-	-0-	-0-	160	1	3404	2	Y	-0-					-0-
09	3330	X	3198	-0-	-132	-0-	148	1	3050	2	Y	-0-					-0-
10	3441	X	2616	-0-	-825	-0-	122	1	2494	2	Y	-0-					-0-
11	3330	X	2449	-0-	-881	-0-	112	1	2337	2	Y	-0-					-0-
12	3441	X	3410	-0-	-31	-0-	153	1	3257	2	Y	-0-					-0-
*01	3441	X	3325	-0-	-116	-0-	154	1	3171	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

08	1872	N	1872	-0-	-0-	-0-	84	1	1788	2	Y	-0-					-0-
09	1590	N	1558	-0-	-32	-0-	72	1	1486	2	Y	-0-					-0-
10	1612	N	1427	-0-	-185	-0-	67	1	1360	2	Y	-0-					-0-
11	1620	N	1603	-0-	-17	-0-	73	1	1530	2	Y	-0-					-0-
12	1742	N	1742	-0-	-0-	-0-	78	1	1664	2	Y	-0-					-0-
*01	1661	N	1661	-0-	-0-	-0-	77	1	1584	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

08	1484	N	1484	-0-	-0-	-0-	66	1	1418	2	Y	-0-					-0-
09	1377	N	1377	-0-	-0-	-0-	64	1	1313	2	Y	-0-					-0-
10	1393	N	1393	-0-	-0-	-0-	65	1	1328	2	Y	-0-					-0-
11	1300	N	1300	-0-	-0-	-0-	59	1	1241	2	Y	-0-					-0-
12	1382	N	1382	-0-	-0-	-0-	62	1	1320	2	Y	-0-					-0-
*01	1299	N	1299	-0-	-0-	-0-	60	1	1239	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 01/12/1996 TOTAL DEPTH 11197 PERF.10706 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1341	N	1341	-0-	-0-	-0-	60	1	1281	2	Y	-0-			-0-
09	1260	N	1253	-0-	-7	-0-	58	1	1195	2	Y	-0-			-0-
10	1271	N	1233	-0-	-38	-0-	58	1	1175	2	Y	-0-			-0-
11	1260	N	1246	-0-	-14	-0-	57	1	1189	2	Y	-0-			-0-
12	1303	N	1303	-0-	-0-	-0-	58	1	1245	2	Y	-0-			-0-
*01	1259	N	1259	-0-	-0-	-0-	58	1	1201	2	Y	-0-			-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 02/06/1996 TOTAL DEPTH 11254 PERF.10834 - 11088

08	1717	N	1717	-0-	-0-	-0-	77	1	1640	2	Y	-0-			-0-
09	1669	N	1669	-0-	-0-	-0-	77	1	1592	2	Y	-0-			-0-
10	1678	N	1678	-0-	-0-	-0-	78	1	1600	2	Y	-0-			-0-
11	1597	N	1597	-0-	-0-	-0-	73	1	1524	2	Y	-0-			-0-
12	1694	N	1694	-0-	-0-	-0-	76	1	1618	2	Y	-0-			-0-
*01	1575	N	1575	-0-	-0-	-0-	73	1	1502	2	Y	-0-			-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

08	1442	N	1442	-0-	-0-	-0-	65	1	1377	2	Y	-0-			-0-
09	780	N	549	-0-	-231	-0-	25	1	524	2	Y	-0-			-0-
10	806	N	548	-0-	-258	-0-	26	1	522	2	Y	-0-			-0-
11	806	N	806	-0-	-0-	-0-	37	1	769	2	Y	-0-			-0-
12	713	N	713	-0-	-0-	-0-	32	1	681	2	Y	-0-			-0-
*01	951	N	951	-0-	-0-	-0-	44	1	907	2	Y	-0-			-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

08	4650	X	2168	-0-	-2482	-0-	97	1	2071	2	Y	-0-			-0-
09	4500	X	1912	-0-	-2588	-0-	88	1	1824	2	Y	-0-			-0-
10	3720	X	1336	-0-	-2384	-0-	62	1	1274	2	Y	-0-			-0-
11	2850	X	837	-0-	-2013	-0-	38	1	799	2	Y	-0-			-0-
12	2821	X	9	-0-	-2812	-0-	9	2			Y	-0-			-0-
*01	3870	X	3870	-0-	-0-	-0-	179	1	3691	2	Y	-0-			-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 159843 COMPL. DATE 02/03/2001 TOTAL DEPTH 11164 PERF. 9512 - 9753

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

08	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-			-0-
10	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-			-0-
11	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
*01	155	N	23	-0-	-132	-0-	1	1	22	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1985	-0-	-1115	327	89	1	1896	2	Y	-0-					-0-
09	2292	N	1965	-0-	-327	-0-	91	1	1874	2	Y	-0-					-0-
10	2029	N	2029	-0-	-0-	-0-	95	1	1934	2	Y	-0-					-0-
11	1958	N	1958	-0-	-0-	-0-	89	1	1869	2	Y	-0-					-0-
12	2123	N	2123	-0-	-0-	-0-	95	1	2028	2	Y	-0-					-0-
*01	2015	N	1996	-0-	-19	-0-	92	1	1904	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1656	-0-	-111	-0-	74	1	1582	2	Y	-0-					-0-
09	1535	N	1535	-0-	-0-	-0-	71	1	1464	2	Y	-0-					-0-
10	1612	N	1213	-0-	-399	-0-	57	1	1156	2	Y	-0-					-0-
11	1590	N	1083	-0-	-507	-0-	49	1	1034	2	Y	-0-					-0-
12	1581	N	1264	-0-	-317	-0-	57	1	1207	2	Y	-0-					-0-
*01	1280	N	1280	-0-	-0-	-0-	59	1	1221	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1454	-0-	-34	-0-	65	1	1389	2	Y	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	64	1	1325	2	Y	-0-					-0-
10	1890	N	1890	-0-	-0-	-0-	88	1	1802	2	Y	-0-					-0-
11	2353	N	2353	-0-	-0-	-0-	107	1	2246	2	Y	-0-					-0-
12	2668	N	2668	-0-	-0-	-0-	120	1	2548	2	Y	-0-					-0-
*01	2248	N	2248	-0-	-0-	-0-	104	1	2144	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2398	N	2398	-0-	-0-	-0-	107	1	2291	2	Y	-0-					-0-
09	2083	N	2083	-0-	-0-	-0-	96	1	1987	2	Y	-0-					-0-
10	1911	N	1911	-0-	-0-	-0-	89	1	1822	2	Y	-0-					-0-
11	1820	N	1820	-0-	-0-	-0-	83	1	1737	2	Y	-0-					-0-
12	1829	N	1829	-0-	-0-	-0-	82	1	1747	2	Y	-0-					-0-
*01	1733	N	1733	-0-	-0-	-0-	80	1	1653	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	N	1232	-0-	-0-	-0-	55	1	1177	2	Y	-0-					-0-
09	1170	N	1141	-0-	-29	-0-	53	1	1088	2	Y	-0-					-0-
10	1209	N	1168	-0-	-41	-0-	55	1	1113	2	Y	-0-					-0-
11	1170	N	1120	-0-	-50	-0-	51	1	1069	2	Y	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	53	1	1136	2	Y	-0-					-0-
*01	1178	N	1132	-0-	-46	-0-	52	1	1080	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1769	N	1769	-0-	-0-	-0-	79	1	1690	2	Y	-0-					-0-
09	1620	N	1598	-0-	-22	-0-	74	1	1524	2	Y	-0-					-0-
10	1674	N	1528	-0-	-146	-0-	71	1	1457	2	Y	-0-					-0-
11	1620	N	1490	-0-	-130	-0-	68	1	1422	2	Y	-0-					-0-
12	1759	N	1759	-0-	-0-	-0-	79	1	1680	2	Y	-0-					-0-
*01	1694	N	1694	-0-	-0-	-0-	78	1	1616	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0-	-0-	82	1	1742	2	N	-0-					-0-
09	1698	N	1698	-0-	-0-	-0-	79	1	1619	2	N	-0-					-0-
10	1819	N	1819	-0-	-0-	-0-	85	1	1734	2	N	-0-					-0-
11	1770	N	1733	-0-	-37	-0-	79	1	1654	2	N	-0-					-0-
12	1867	N	1867	-0-	-0-	-0-	84	1	1783	2	N	-0-					-0-
*01	1863	N	1863	-0-	-0-	-0-	86	1	1777	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1431	N	1431	-0-	-0-	-0-	64	1	1367	2	Y	-0-			-0-
09	1350	N	1211	-0-	-139	-0-	56	1	1155	2	Y	-0-			-0-
10	1395	N	1322	-0-	-73	-0-	62	1	1260	2	Y	-0-			-0-
11	1380	N	1218	-0-	-162	-0-	56	1	1162	2	Y	-0-			-0-
12	1258	N	1258	-0-	-0-	-0-	56	1	1202	2	Y	-0-			-0-
*01	1333	N	1201	-0-	-132	-0-	55	1	1146	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3937	X	3727	-0-	-210	-0-	167	1	3560	2	Y	-0-			-0-
09	3810	X	2354	-0-	-1456	-0-	109	1	2245	2	Y	-0-			-0-
10	3937	X	2058	-0-	-1879	-0-	96	1	1962	2	Y	-0-			-0-
11	3810	X	1957	-0-	-1853	-0-	89	1	1868	2	Y	-0-			-0-
12	3937	X	1862	-0-	-2075	-0-	83	1	1779	2	Y	-0-			-0-
*01	3720	X	1897	-0-	-1823	-0-	88	1	1809	2	Y	-0-			-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	27	1	572	2	Y	-0-			-0-
09	570	N	552	-0-	-18	-0-	26	1	526	2	Y	-0-			-0-
10	589	N	554	-0-	-35	-0-	26	1	528	2	Y	-0-			-0-
11	570	N	545	-0-	-25	-0-	25	1	520	2	Y	-0-			-0-
12	577	N	577	-0-	-0-	-0-	26	1	551	2	Y	-0-			-0-
*01	569	N	569	-0-	-0-	-0-	26	1	543	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1488	-0-	-0-	-0-	67	1	1421	2	Y	-0-			-0-
09	1412	N	1412	-0-	-0-	-0-	65	1	1347	2	Y	-0-			-0-
10	1426	N	1336	-0-	-90	-0-	62	1	1274	2	Y	-0-			-0-
11	1380	N	1349	-0-	-31	-0-	61	1	1288	2	Y	-0-			-0-
12	1552	N	1552	-0-	-0-	-0-	70	1	1482	2	Y	-0-			-0-
*01	1333	N	1326	-0-	-7	-0-	61	1	1265	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-			-0-
09	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-			-0-
10	93	N	50	-0-	-43	-0-	2	1	48	2	Y	-0-			-0-
11	120	N	107	-0-	-13	-0-	5	1	102	2	Y	-0-			-0-
12	141	N	141	-0-	-0-	-0-	6	1	135	2	Y	-0-			-0-
*01	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3379	X	3261	-0-	-118	-0-	146	1	3115	2	Y	-0-			-0-
09	3270	X	2533	-0-	-737	-0-	117	1	2416	2	Y	-0-			-0-
10	3379	X	3026	-0-	-353	-0-	141	1	2885	2	Y	-0-			-0-
11	3210	X	2970	-0-	-240	-0-	135	1	2835	2	Y	-0-			-0-
12	3286	X	3128	-0-	-158	-0-	140	1	2988	2	Y	-0-			-0-
*01	3255	X	2958	-0-	-297	-0-	137	1	2821	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	72	1	1543	2	Y	-0-					-0-
09	1612	N	1612	-0-	-0-	-0-	75	1	1537	2	Y	-0-					-0-
10	1753	N	1753	-0-	-0-	-0-	82	1	1671	2	Y	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	69	1	1442	2	Y	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	64	1	1357	2	Y	-0-					-0-
*01	1395	N	1235	-0-	-160	-0-	57	1	1178	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3424	X	3424	-0-	-0-	-0-	153	1	3271	2	N	-0-					-0-
09	3300	X	3207	-0-	-93	-0-	148	1	3059	2	N	-0-					-0-
10	3410	X	3370	-0-	-40	-0-	157	1	3213	2	N	-0-					-0-
11	3369	X	3369	-0-	-0-	-0-	154	1	3215	2	N	-0-					-0-
12	3480	X	3480	-0-	-0-	-0-	156	1	3324	2	N	-0-					-0-
*01	3410	X	3254	-0-	-156	-0-	150	1	3104	2	N	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 6 RRCID -> 165397 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9094 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1868	-0-	-116	-0-	84	1	1784	2	Y	-0-					-0-
09	1890	N	1628	-0-	-262	-0-	75	1	1553	2	Y	-0-					-0-
10	1984	N	1727	-0-	-257	-0-	81	1	1646	2	Y	-0-					-0-
11	1800	N	1577	-0-	-223	-0-	72	1	1505	2	Y	-0-					-0-
12	1778	N	1778	-0-	-0-	-0-	80	1	1698	2	Y	-0-					-0-
*01	1736	N	1709	-0-	-27	-0-	79	1	1630	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
12	93	N	45	-0-	-48	-0-	2	1	35	2	Y	7	5	1			2
							8	9									
*01	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-	1	1			1

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1300	-0-	-2	-0-	58	1	1242	2	Y	-0-					-0-
09	1260	N	1219	-0-	-41	-0-	56	1	1163	2	Y	-0-					-0-
10	1302	N	1253	-0-	-49	-0-	59	1	1194	2	Y	-0-					-0-
11	1260	N	1198	-0-	-62	-0-	55	1	1143	2	Y	-0-					-0-
12	1271	N	1256	-0-	-15	-0-	56	1	1200	2	Y	-0-					-0-
*01	1240	N	1209	-0-	-31	-0-	56	1	1153	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0-	-0-	83	1	1775	2	N	-0-					-0-
09	1830	N	1745	-0-	-85	-0-	81	1	1664	2	N	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	85	1	1729	2	N	-0-					-0-
11	1800	N	1763	-0-	-37	-0-	80	1	1683	2	N	-0-					-0-
12	1832	N	1832	-0-	-0-	-0-	82	1	1750	2	N	-0-					-0-
*01	1829	N	1791	-0-	-38	-0-	83	1	1708	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1167	-0-	-693	-0-	52	1	1115	2	Y	-0-					-0-
09	1440	N	1102	-0-	-338	-0-	51	1	1051	2	Y	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	62	1	1261	2	Y	-0-					-0-
11	1140	N	1098	-0-	-42	-0-	50	1	1048	2	Y	-0-					-0-
12	1147	N	1101	-0-	-46	-0-	49	1	1052	2	Y	-0-					-0-
*01	1333	N	1059	-0-	-274	-0-	49	1	1010	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	7	1	147	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	4	1	72	2	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	3	1	73	2	Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	3	1	70	2	Y	-0-					-0-
*01	93	N	62	-0-	-31	-0-	3	1	59	2	Y	-0-					-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1942	-0-	-1158	877	87	1	1855	2	Y	-0-					-0-
09	2849	N	1972	-0-	-877	-0-	91	1	1881	2	Y	-0-					-0-
10	2015	N	1938	-0-	-77	-0-	91	1	1847	2	Y	-0-					-0-
11	1890	N	1791	-0-	-99	-0-	82	1	1709	2	Y	-0-					-0-
12	2015	N	1998	-0-	-17	-0-	90	1	1908	2	Y	-0-					-0-
*01	1953	N	1908	-0-	-45	-0-	88	1	1820	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	-0-	92	1	1964	2	N	-0-					-0-
09	2000	N	2000	-0-	-0-	-0-	93	1	1907	2	N	-0-					-0-
10	2090	N	2090	-0-	-0-	-0-	98	1	1992	2	N	-0-					-0-
11	2001	N	2001	-0-	-0-	-0-	91	1	1910	2	N	-0-					-0-
12	1850	N	1850	-0-	-0-	-0-	83	1	1767	2	N	-0-					-0-
*01	1603	N	1603	-0-	-0-	-0-	74	1	1529	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	15	1	320	2	Y	-0-					-0-
09	330	N	315	-0-	-15	-0-	15	1	300	2	Y	-0-					-0-
10	341	N	330	-0-	-11	-0-	15	1	315	2	Y	-0-					-0-
11	330	N	311	-0-	-19	-0-	14	1	297	2	Y	-0-					-0-
12	341	N	330	-0-	-11	-0-	15	1	315	2	Y	-0-					-0-
*01	341	N	315	-0-	-26	-0-	15	1	300	2	Y	-0-					-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 03/03/1998 TOTAL DEPTH 5600 PERF. 4400 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0-	-0-	92	1	1961	2	Y	-0-					-0-
09	1980	N	1924	-0-	-56	-0-	89	1	1835	2	Y	-0-					-0-
10	2046	N	1972	-0-	-74	-0-	92	1	1880	2	Y	-0-					-0-
11	1980	N	1844	-0-	-136	-0-	84	1	1760	2	Y	-0-					-0-
12	2768	N	2768	-0-	-0-	-0-	124	1	2644	2	Y	-0-					-0-
*01	2276	N	2276	-0-	-0-	-0-	105	1	2171	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	-0-	60	1	1269	2	N	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	68	1	1405	2	N	-0-					-0-
10	1444	N	1444	-0-	-0-	-0-	67	1	1377	2	N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	59	1	1244	2	N	-0-					-0-
12	1519	N	1496	-0-	-23	-0-	67	1	1429	2	N	-0-					-0-
*01	1457	N	1375	-0-	-82	-0-	63	1	1312	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2451	N	2451	-0-	-0-	-0-	110	1	2341	2	Y	-0-					-0-
09	2505	N	2505	-0-	-0-	-0-	116	1	2389	2	Y	-0-					-0-
10	2440	N	2440	-0-	-0-	-0-	114	1	2326	2	Y	-0-					-0-
11	2322	N	2322	-0-	-0-	-0-	106	1	2216	2	Y	-0-					-0-
12	2127	N	2127	-0-	-0-	-0-	95	1	2032	2	Y	-0-					-0-
*01	2434	N	2434	-0-	-0-	-0-	112	1	2322	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1143	-0-	-438	-0-	51	1	1092	2	Y	-0-					-0-
09	1530	N	1423	-0-	-107	-0-	66	1	1357	2	Y	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	80	1	1642	2	Y	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	74	1	1558	2	Y	-0-					-0-
12	1457	N	1109	-0-	-348	-0-	50	1	1059	2	Y	-0-					-0-
*01	1581	N	586	-0-	-995	-0-	27	1	559	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 08/29/1998 TOTAL DEPTH 11503 PERF.11092 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1000	-0-	-54	-0-	74	1	926	2	Y	-0-					-0-
09	1020	N	843	-0-	-177	-0-	68	1	775	2	Y	-0-					-0-
10	1054	N	995	-0-	-59	-0-	76	1	919	2	Y	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	74	1	927	2	Y	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	80	1	1044	2	Y	-0-					-0-
*01	992	N	989	-0-	-3	-0-	75	1	914	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

08	4526	X	4507	-0-	-19	-0-	197	1	4201	2	Y	99	58	1			52
							109	9									
09	4380	X	4052	-0-	-328	-0-	181	1	3738	2	Y	121	130	1			43
							133	9									
10	4526	X	4337	-0-	-189	-0-	195	1	3986	2	Y	142	89	1			96
							156	9									
11	4380	X	4254	-0-	-126	-0-	188	1	3943	2	Y	112	117	1			91
							123	9									
12	4526	X	4495	-0-	-31	-0-	196	1	4180	2	Y	108	125	1			74
							119	9									
*01	4495	X	3152	-0-	-1343	-0-	138	1	2852	2	Y	147	68	1	31	8	122
							162	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

08	3341	X	3341	-0-	-0-	-0-	150	1	3191	2	Y	-0-					-0-
09	3057	X	3057	-0-	-0-	-0-	136	1	2802	2	Y	108	84	1			24
							119	9									
10	3598	X	3598	-0-	-0-	-0-	167	1	3416	2	Y	14	15	1			23
							15	9									
11	3292	X	3292	-0-	-0-	-0-	147	1	3083	2	Y	56	45	1			34
							62	9									
12	3495	X	3495	-0-	-0-	-0-	154	1	3282	2	Y	54	56	1			32
							59	9									
*01	3310	X	3310	-0-	-0-	-0-	149	1	3078	2	Y	75	34	1	15	8	58
							83	9									

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2835	-0-	-17	-0-	127	1	2708	2	Y	-0-					-0-
09	2760	X	2639	-0-	-121	-0-	122	1	2517	2	Y	-0-					-0-
10	2643	N	2643	-0-	-0-	-0-	123	1	2520	2	Y	-0-					-0-
11	2730	N	2467	-0-	-263	-0-	112	1	2355	2	Y	-0-					-0-
12	2728	N	2496	-0-	-232	-0-	112	1	2384	2	Y	-0-					-0-
*01	2635	N	2384	-0-	-251	-0-	110	1	2274	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

08	899	N	690	-0-	-209	-0-	31	1	659	2	Y	-0-					-0-
09	540	N	529	-0-	-11	-0-	24	1	505	2	Y	-0-					-0-
10	868	N	615	-0-	-253	-0-	29	1	586	2	Y	-0-					-0-
11	660	N	472	-0-	-188	-0-	22	1	450	2	Y	-0-					-0-
12	558	N	541	-0-	-17	-0-	24	1	517	2	Y	-0-					-0-
*01	620	N	493	-0-	-127	-0-	23	1	470	2	Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

08	1116	N	817	-0-	-299	-0-	37	1	780	2	Y	-0-					-0-
09	2479	N	2479	-0-	-0-	-0-	115	1	2364	2	Y	-0-					-0-
10	1580	N	1580	-0-	-0-	-0-	74	1	1506	2	Y	-0-					-0-
11	780	N	649	-0-	-131	-0-	30	1	619	2	Y	-0-					-0-
12	2019	N	2019	-0-	-0-	-0-	90	1	1929	2	Y	-0-					-0-
*01	1581	N	1033	-0-	-548	-0-	48	1	985	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

08	2050	N	2050	-0-	-0-	-0-	92	1	1958	2	Y	-0-					-0-
09	2723	N	2723	-0-	-0-	-0-	126	1	2597	2	Y	-0-					-0-
10	2526	N	2526	-0-	-0-	-0-	118	1	2408	2	Y	-0-					-0-
11	2373	N	2373	-0-	-0-	-0-	108	1	2265	2	Y	-0-					-0-
12	2374	N	2374	-0-	-0-	-0-	106	1	2268	2	Y	-0-					-0-
*01	2171	N	2171	-0-	-0-	-0-	100	1	2071	2	Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 2 RRCID -> 176840 COMPL. DATE 01/21/2000 TOTAL DEPTH 9500 PERF. 9604 - 9776

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

08	2244	N	2244	-0-	-0-	-0-	101	1	2143	2	N	-0-					-0-
09	2220	N	2183	-0-	-37	-0-	101	1	2082	2	N	-0-					-0-
10	2232	N	1981	-0-	-251	-0-	93	1	1888	2	N	-0-					-0-
11	2160	N	2032	-0-	-128	-0-	93	1	1939	2	N	-0-					-0-
12	2263	N	2071	-0-	-192	-0-	93	1	1978	2	N	-0-					-0-
*01	1984	N	1910	-0-	-74	-0-	88	1	1822	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

08	2168	N	2168	-0-	-0-	-0-	97	1	2071	2	N	-0-					-0-
09	2139	N	2139	-0-	-0-	-0-	99	1	2040	2	N	-0-					-0-
10	2263	N	1889	-0-	-374	-0-	88	1	1801	2	N	-0-					-0-
11	2100	N	1893	-0-	-207	-0-	86	1	1807	2	N	-0-					-0-
12	2201	N	2036	-0-	-165	-0-	91	1	1945	2	N	-0-					-0-
*01	1962	N	1962	-0-	-0-	-0-	91	1	1871	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

LITTLE, W. P. WELL #: 5 RRCID -> 178081 COMPL. DATE 05/24/2000 TOTAL DEPTH 11222 PERF. 9528 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	17	1	356	2	Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	15	1	316	2	Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	8	1	166	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	12	1	260	2	Y	-0-					-0-
*01	217	N	60	-0-	-157	-0-	3	1	57	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	5	1	114	2	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	1285	N	1285	-0-	-0-	-0-	60	1	1225	2	N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	35	1	742	2	N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	20	1	437	2	N	-0-					-0-
*01	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2340	-0-	-171	-0-	105	1	2235	2	N	-0-					-0-
09	2400	N	2296	-0-	-104	-0-	106	1	2190	2	N	-0-					-0-
10	2385	N	2385	-0-	-0-	-0-	111	1	2274	2	N	-0-					-0-
11	2297	N	2297	-0-	-0-	-0-	105	1	2192	2	N	-0-					-0-
12	2387	N	2386	-0-	-1	-0-	107	1	2279	2	N	-0-					-0-
*01	2387	N	2294	-0-	-93	-0-	106	1	2188	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	380	-0-	-209	-0-	17	1	363	2	N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	22	1	446	2	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	37	1	757	2	N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	45	1	938	2	N	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	49	1	1040	2	N	-0-					-0-
*01	952	N	952	-0-	-0-	-0-	44	1	908	2	N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1755	-0-	-291	-0-	79	1	1676	2	Y	-0-					-0-
09	1890	N	1785	-0-	-105	-0-	83	1	1702	2	Y	-0-					-0-
10	1952	N	1952	-0-	-0-	-0-	91	1	1861	2	Y	-0-					-0-
11	1710	N	1610	-0-	-100	-0-	73	1	1537	2	Y	-0-					-0-
12	1860	N	1835	-0-	-25	-0-	82	1	1753	2	Y	-0-					-0-
*01	1953	N	1789	-0-	-164	-0-	83	1	1706	2	Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3475	X	3475	-0-	-0-	-0-	418	1	3057	2	Y	-0-					-0-
09	3200	X	3200	-0-	-0-	-0-	406	1	2794	2	Y	-0-					-0-
10	3307	X	3307	-0-	-0-	-0-	420	1	2887	2	Y	-0-					-0-
11	3245	X	3245	-0-	-0-	-0-	404	1	2841	2	Y	-0-					-0-
12	3342	X	3342	-0-	-0-	-0-	405	1	2937	2	Y	-0-					-0-
*01	3306	X	3306	-0-	-0-	-0-	403	1	2903	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2491	N	2491	-0-	-0-	-0-	112	1	2379	2	N	-0-					-0-
09	2310	N	2252	-0-	-58	-0-	104	1	2148	2	N	-0-					-0-
10	2387	N	2374	-0-	-13	-0-	111	1	2263	2	N	-0-					-0-
11	2400	N	2281	-0-	-119	-0-	104	1	2177	2	N	-0-					-0-
12	2441	N	2441	-0-	-0-	-0-	109	1	2332	2	N	-0-					-0-
*01	2387	N	2349	-0-	-38	-0-	108	1	2241	2	N	-0-					-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

08	2172	N	2172	-0-	-0-	-0-	97	1	2075	2	N	-0-					-0-
09	2098	N	2098	-0-	-0-	-0-	97	1	2001	2	N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	104	1	2115	2	N	-0-					-0-
11	2110	N	2110	-0-	-0-	-0-	96	1	2014	2	N	-0-					-0-
12	2229	N	2229	-0-	-0-	-0-	100	1	2129	2	N	-0-					-0-
*01	2130	N	2130	-0-	-0-	-0-	98	1	2032	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

08	1190	N	1190	-0-	-0-	-0-	83	1	1107	2	Y	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	81	1	1052	2	Y	-0-					-0-
10	1147	N	1137	-0-	-10	-0-	83	1	1054	2	Y	-0-					-0-
11	1110	N	1085	-0-	-25	-0-	78	1	1007	2	Y	-0-					-0-
12	1147	N	1141	-0-	-6	-0-	81	1	1060	2	Y	-0-					-0-
*01	1160	N	1160	-0-	-0-	-0-	83	1	1077	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

08	1550	N	1412	-0-	-138	-0-	63	1	1349	2	Y	-0-					-0-
09	1470	N	1309	-0-	-161	-0-	61	1	1248	2	Y	-0-					-0-
10	1457	N	1314	-0-	-143	-0-	61	1	1253	2	Y	-0-					-0-
11	1380	N	1120	-0-	-260	-0-	51	1	1069	2	Y	-0-					-0-
12	1732	N	1732	-0-	-0-	-0-	78	1	1654	2	Y	-0-					-0-
*01	2139	N	2139	-0-	-0-	-0-	99	1	2040	2	Y	-0-					-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

08	713	N	516	-0-	-197	-0-	23	1	493	2	Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
11	510	N	285	-0-	-225	-0-	13	1	272	2	Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	27	1	580	2	Y	-0-					-0-
*01	341	N	299	-0-	-42	-0-	14	1	285	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

08	2666	N	2152	-0-	-514	-0-	96	1	2056	2	Y	-0-					-0-
09	2520	N	2030	-0-	-490	-0-	94	1	1936	2	Y	-0-					-0-
10	2146	N	2146	-0-	-0-	-0-	100	1	2046	2	Y	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	96	1	2005	2	Y	-0-					-0-
12	2182	N	2182	-0-	-0-	-0-	98	1	2084	2	Y	-0-					-0-
*01	2139	N	2104	-0-	-35	-0-	97	1	2007	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	981	-0-	-11	-0-	44	1	937	2	Y	-0-			-0-
09	960	N	885	-0-	-75	-0-	41	1	844	2	Y	-0-			-0-
10	975	N	975	-0-	-0-	-0-	46	1	929	2	Y	-0-			-0-
11	960	N	882	-0-	-78	-0-	40	1	842	2	Y	-0-			-0-
12	947	N	947	-0-	-0-	-0-	42	1	905	2	Y	-0-			-0-
*01	961	N	912	-0-	-49	-0-	42	1	870	2	Y	-0-			-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2477	N	2477	-0-	-0-	-0-	111	1	2366	2	N	-0-			-0-
09	2250	N	2167	-0-	-83	-0-	100	1	2067	2	N	-0-			-0-
10	2480	N	66	-0-	-2414	-0-	3	1	63	2	N	-0-			-0-
11	2400	N	210	-0-	-2190	-0-	10	1	200	2	N	-0-			-0-
12	2232	N	7	-0-	-2225	-0-	7	2			N	-0-			-0-
*01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-			-0-
10	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-			-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
*01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	76	1	954	2	Y	-0-			-0-
09	1003	N	1003	-0-	-0-	-0-	75	1	928	2	Y	-0-			-0-
10	1031	N	1031	-0-	-0-	-0-	78	1	953	2	Y	-0-			-0-
11	992	N	992	-0-	-0-	-0-	74	1	918	2	Y	-0-			-0-
12	1023	N	773	-0-	-250	-0-	64	1	709	2	Y	-0-			-0-
*01	1023	N	928	-0-	-95	-0-	72	1	856	2	Y	-0-			-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	659	-0-	-23	-0-	30	1	629	2	Y	-0-			-0-
09	660	N	611	-0-	-49	-0-	28	1	583	2	Y	-0-			-0-
10	651	N	625	-0-	-26	-0-	29	1	596	2	Y	-0-			-0-
11	630	N	605	-0-	-25	-0-	28	1	577	2	Y	-0-			-0-
12	635	N	635	-0-	-0-	-0-	28	1	607	2	Y	-0-			-0-
*01	620	N	606	-0-	-14	-0-	28	1	578	2	Y	-0-			-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3656	X	3656	-0-	-0-	-0-	164	1	3492	2	N	-0-			-0-
09	3501	X	3501	-0-	-0-	-0-	162	1	3339	2	N	-0-			-0-
10	3363	X	3363	-0-	-0-	-0-	157	1	3206	2	N	-0-			-0-
11	3346	X	3346	-0-	-0-	-0-	153	1	3193	2	N	-0-			-0-
12	3568	X	3568	-0-	-0-	-0-	160	1	3408	2	N	-0-			-0-
*01	3258	X	3258	-0-	-0-	-0-	150	1	3108	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	1773	-0-	-1079	-0-	79	1	1694	2	N	-0-					-0-
09	2370	N	1966	-0-	-404	-0-	91	1	1875	2	N	-0-					-0-
10	2671	N	2671	-0-	-0-	-0-	125	1	2546	2	N	-0-					-0-
11	2424	N	2424	-0-	-0-	-0-	110	1	2314	2	N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	104	1	2227	2	N	-0-					-0-
*01	2666	N	1845	-0-	-821	-0-	85	1	1760	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2069	-0-	-8	-0-	93	1	1976	2	N	-0-					-0-
09	1980	N	1847	-0-	-133	-0-	85	1	1762	2	N	-0-					-0-
10	2046	N	1928	-0-	-118	-0-	90	1	1838	2	N	-0-					-0-
11	2010	N	1629	-0-	-381	-0-	74	1	1555	2	N	-0-					-0-
12	2089	N	2089	-0-	-0-	-0-	94	1	1995	2	N	-0-					-0-
*01	1968	N	1968	-0-	-0-	-0-	91	1	1877	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5544	-0-	-408	-0-	633	1	4911	2	Y	-0-					-0-
09	5760	X	5258	-0-	-502	-0-	674	1	4584	2	Y	-0-					-0-
10	5487	X	5404	-0-	-83	-0-	697	1	4707	2	Y	-0-					-0-
11	5370	X	5189	-0-	-181	-0-	667	1	4522	2	Y	-0-					-0-
12	5549	X	5351	-0-	-198	-0-	687	1	4664	2	Y	-0-					-0-
*01	5549	X	2852	-0-	-2697	-0-	546	1	2306	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	-0-	63	1	1348	2	Y	-0-					-0-
09	1347	N	1347	-0-	-0-	-0-	62	1	1285	2	Y	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	59	1	1195	2	Y	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	61	1	1268	2	Y	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	62	1	1323	2	Y	-0-					-0-
*01	1311	N	1311	-0-	-0-	-0-	61	1	1250	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1169	-0-	-102	-0-	52	1	1117	2	Y	-0-					-0-
09	1260	X	870	-0-	-390	-0-	40	1	830	2	Y	-0-					-0-
10	1302	X	1129	-0-	-173	-0-	53	1	1076	2	Y	-0-					-0-
11	1281	X	1281	-0-	-0-	-0-	58	1	1223	2	Y	-0-					-0-
12	1209	X	1102	-0-	-107	-0-	49	1	1053	2	Y	-0-					-0-
*01	1178	X	1002	-0-	-176	-0-	46	1	956	2	Y	-0-					-0-

ALEXANDER, TONI WELL #: 1 RRCID -> 183634 COMPL. DATE 06/17/2001 TOTAL DEPTH 10886 PERF.10590 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
09	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1227	-0-	-44	-0-	55	1	1172	2	N	-0-					-0-
09	1260	N	1042	-0-	-218	-0-	48	1	994	2	N	-0-					-0-
10	1302	N	1049	-0-	-253	-0-	49	1	1000	2	N	-0-					-0-
11	1200	N	891	-0-	-309	-0-	41	1	850	2	N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	52	1	1102	2	N	-0-					-0-
*01	1168	N	1168	-0-	-0-	-0-	54	1	1114	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	35	1	752	2	Y	-0-					-0-
09	752	N	752	-0-	-0-	-0-	35	1	717	2	Y	-0-					-0-
10	1697	N	1697	-0-	-0-	-0-	79	1	1618	2	Y	-0-					-0-
11	1533	N	1533	-0-	-0-	-0-	70	1	1463	2	Y	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	78	1	1663	2	Y	-0-					-0-
*01	1795	N	1795	-0-	-0-	-0-	83	1	1712	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	639	-0-	-74	-0-	29	1	610	2	Y	-0-					-0-
09	690	N	606	-0-	-84	-0-	28	1	578	2	Y	-0-					-0-
10	651	N	632	-0-	-19	-0-	30	1	602	2	Y	-0-					-0-
11	630	N	586	-0-	-44	-0-	27	1	559	2	Y	-0-					-0-
12	620	N	598	-0-	-22	-0-	27	1	571	2	Y	-0-					-0-
*01	620	N	576	-0-	-44	-0-	27	1	549	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	616	-0-	-252	-0-	28	1	588	2	Y	-0-					-0-
09	690	N	602	-0-	-88	-0-	28	1	574	2	Y	-0-					-0-
10	682	N	526	-0-	-156	-0-	25	1	501	2	Y	-0-					-0-
11	805	N	805	-0-	-0-	-0-	37	1	768	2	Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	35	1	736	2	Y	-0-					-0-
*01	808	N	808	-0-	-0-	-0-	37	1	771	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1413	-0-	-137	-0-	63	1	1350	2	Y	-0-					-0-
09	1916	N	1916	-0-	-0-	-0-	89	1	1827	2	Y	-0-					-0-
10	1488	N	1358	-0-	-130	-0-	63	1	1295	2	Y	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	64	1	1338	2	Y	-0-					-0-
12	1860	N	1532	-0-	-328	-0-	69	1	1463	2	Y	-0-					-0-
*01	1790	N	1790	-0-	-0-	-0-	83	1	1707	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1907	N	1907	-0-	-0-	-0-	85	1	1822	2	Y	-0-					-0-
09	2368	N	2368	-0-	-0-	-0-	110	1	2258	2	Y	-0-					-0-
10	2288	N	2288	-0-	-0-	-0-	107	1	2181	2	Y	-0-					-0-
11	2069	N	2069	-0-	-0-	-0-	94	1	1975	2	Y	-0-					-0-
12	2177	N	2177	-0-	-0-	-0-	98	1	2079	2	Y	-0-					-0-
*01	2118	N	2118	-0-	-0-	-0-	98	1	2020	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	609	-0-	-73	-0-	27	1	582	2	Y	-0-					-0-
09	676	N	676	-0-	-0-	-0-	31	1	645	2	Y	-0-					-0-
10	730	N	730	-0-	-0-	-0-	34	1	696	2	Y	-0-					-0-
11	717	N	717	-0-	-0-	-0-	33	1	684	2	Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	33	1	708	2	Y	-0-					-0-
*01	710	N	710	-0-	-0-	-0-	33	1	677	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1509	-0-	-103	-0-	68	1	1441	2	N	-0-					-0-
09	1350	N	773	-0-	-577	-0-	36	1	737	2	N	-0-					-0-
10	1581	N	1056	-0-	-525	-0-	49	1	1007	2	N	-0-					-0-
11	1470	N	950	-0-	-520	-0-	43	1	907	2	N	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	45	1	960	2	N	-0-					-0-
*01	1054	N	896	-0-	-158	-0-	41	1	855	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3096	X	3096	-0-	-0-	-0-	139	1	2957	2	N	-0-					-0-
09	3142	X	3142	-0-	-0-	-0-	145	1	2997	2	N	-0-					-0-
10	3343	X	3343	-0-	-0-	-0-	156	1	3187	2	N	-0-					-0-
11	3078	X	3078	-0-	-0-	-0-	140	1	2938	2	N	-0-					-0-
12	2728	X	2669	-0-	-59	-0-	120	1	2549	2	N	-0-					-0-
*01	2728	X	2213	-0-	-515	-0-	102	1	2111	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	12	1	243	2	N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	10	1	215	2	N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3390	-0-	290	703	152	1	3238	2	N	-0-					-0-
09	3000	N	2446	-0-	-554	149	113	1	2333	2	N	-0-					-0-
10	2615	X	2466	-0-	-149	-0-	115	1	2351	2	N	-0-					-0-
11	2355	X	2355	-0-	-0-	-0-	107	1	2248	2	N	-0-					-0-
12	2392	X	2392	-0-	-0-	-0-	107	1	2285	2	N	-0-					-0-
*01	2266	X	2266	-0-	-0-	-0-	105	1	2161	2	N	-0-					-0-

MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	3932	-0-	-3167	-0-	176	1	3756	2	Y	-0-					-0-
09	6870	X	3228	-0-	-3642	-0-	149	1	3079	2	Y	-0-					-0-
10	6789	X	3162	-0-	-3627	-0-	148	1	3014	2	Y	-0-					-0-
11	5460	X	2786	-0-	-2674	-0-	127	1	2659	2	Y	-0-					-0-
12	4743	X	2747	-0-	-1996	-0-	123	1	2624	2	Y	-0-					-0-
*01	3937	X	2527	-0-	-1410	-0-	117	1	2410	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

08	4526	X	4242	-0-	-284	-0-	190	1	4052	2	Y	-0-					-0-
09	4380	X	3848	-0-	-532	-0-	178	1	3670	2	Y	-0-					-0-
10	4495	X	3172	-0-	-1323	-0-	148	1	3024	2	Y	-0-					-0-
11	4110	X	3836	-0-	-274	-0-	175	1	3661	2	Y	-0-					-0-
12	4247	X	4218	-0-	-29	-0-	189	1	4029	2	Y	-0-					-0-
*01	4247	X	3345	-0-	-902	-0-	154	1	3191	2	Y	-0-					-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

08	7293	X	7293	-0-	-0-	-0-	863	1	6430	2	Y	-0-					-0-
09	7500	X	2932	-0-	-4568	-0-	557	1	2375	2	Y	-0-					-0-
10	7967	X	3954	-0-	-4013	-0-	698	1	3256	2	Y	-0-					-0-
11	7710	X	5330	-0-	-2380	-0-	758	1	4572	2	Y	-0-					-0-
12	7967	X	7266	-0-	-701	-0-	850	1	6416	2	Y	-0-					-0-
*01	7285	X	5443	-0-	-1842	-0-	778	1	4665	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

08	705	N	705	-0-	-0-	-0-	32	1	673	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1668	N	1668	-0-	-0-	-0-	78	1	1590	2	Y	-0-					-0-
11	746	N	746	-0-	-0-	-0-	34	1	712	2	Y	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	82	1	1742	2	Y	-0-					-0-
*01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

08	2449	N	2262	-0-	-187	-0-	101	1	2161	2	Y	-0-					-0-
09	2183	N	2183	-0-	-0-	-0-	101	1	2082	2	Y	-0-					-0-
10	2348	N	2348	-0-	-0-	-0-	110	1	2238	2	Y	-0-					-0-
11	2190	N	1813	-0-	-377	-0-	83	1	1730	2	Y	-0-					-0-
12	2263	N	1621	-0-	-642	-0-	73	1	1548	2	Y	-0-					-0-
*01	2356	N	1838	-0-	-518	-0-	85	1	1753	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 09/05/2004 TOTAL DEPTH 5200 PERF. 4774 - 5093

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1087	-0-	-680	-0-	49	1	1038	2	Y	-0-					-0-
09	1878	N	1878	-0-	-0-	-0-	87	1	1791	2	Y	-0-					-0-
10	1621	N	1621	-0-	-0-	-0-	76	1	1545	2	Y	-0-					-0-
11	1402	N	1402	-0-	-0-	-0-	64	1	1338	2	Y	-0-					-0-
12	1798	N	1511	-0-	-287	-0-	68	1	1443	2	Y	-0-					-0-
*01	1612	N	1567	-0-	-45	-0-	72	1	1495	2	Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

08	977	N	977	-0-	-0-	-0-	44	1	933	2	Y	-0-					-0-
09	924	N	924	-0-	-0-	-0-	43	1	881	2	Y	-0-					-0-
10	930	N	925	-0-	-5	-0-	43	1	882	2	Y	-0-					-0-
11	900	N	871	-0-	-29	-0-	40	1	831	2	Y	-0-					-0-
12	930	N	751	-0-	-179	-0-	34	1	717	2	Y	-0-					-0-
*01	999	N	999	-0-	-0-	-0-	46	1	953	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

08	2201	N	2150	-0-	-51	-0-	96	1	2054	2	N	-0-					-0-
09	2160	N	2078	-0-	-82	-0-	96	1	1982	2	N	-0-					-0-
10	2201	N	1560	-0-	-641	-0-	73	1	1487	2	N	-0-					-0-
11	2298	N	2298	-0-	-0-	-0-	105	1	2193	2	N	-0-					-0-
12	2139	N	2035	-0-	-104	-0-	91	1	1944	2	N	-0-					-0-
*01	2065	N	2065	-0-	-0-	-0-	95	1	1970	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

08	3782	X	3690	-0-	-92	-0-	166	1	3524	2	N	-0-					-0-
09	3875	X	3875	-0-	-0-	-0-	181	1	3694	2	N	-0-					-0-
10	3968	X	3816	-0-	-152	-0-	178	1	3638	2	N	-0-					-0-
11	3840	X	3211	-0-	-629	-0-	146	1	3065	2	N	-0-					-0-
12	3999	X	3469	-0-	-530	-0-	155	1	3314	2	N	-0-					-0-
*01	4455	X	4455	-0-	-0-	-0-	228	1	4227	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

08	5215	X	5215	-0-	-0-	-0-	234	1	4981	2	N	-0-					-0-
09	4950	X	4920	-0-	-30	-0-	228	1	4692	2	N	-0-					-0-
10	5115	X	4547	-0-	-568	-0-	212	1	4335	2	N	-0-					-0-
11	5286	X	5286	-0-	-0-	-0-	241	1	5045	2	N	-0-					-0-
12	5494	X	5494	-0-	-0-	-0-	246	1	5248	2	N	-0-					-0-
*01	5115	X	4961	-0-	-154	-0-	229	1	4732	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

08	10571	X	10496	-0-	-75	-0-	470	1	10026	2	Y	-0-					-0-
09	10590	X	9555	-0-	-1035	-0-	442	1	9113	2	Y	-0-					-0-
10	10943	X	9448	-0-	-1495	-0-	441	1	9007	2	Y	-0-					-0-
11	10590	X	8921	-0-	-1669	-0-	407	1	8514	2	Y	-0-					-0-
12	10726	X	9320	-0-	-1406	-0-	418	1	8902	2	Y	-0-					-0-
*01	10509	X	8623	-0-	-1886	-0-	398	1	8225	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 04/20/2011 TOTAL DEPTH 10780 PERF.11076 - 15889

08	9641	X	7673	-0-	-1968	-0-	344	1	7329	2	N	-0-					97
09	9330	X	6124	-0-	-3206	-0-	283	1	5841	2	N	-0-					97
10	9641	X	6634	-0-	-3007	-0-	310	1	6324	2	N	-0-					97
11	8400	X	6161	-0-	-2239	-0-	281	1	5880	2	N	-0-					97
12	8029	X	5548	-0-	-2481	-0-	249	1	5299	2	N	-0-					97
01	7688	X	5984	-0-	-1704	-0-	276	1	5708	2	N	-0-					97

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. //CONT.// 501545
VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16616	X	16616	-0-	-0-	-0-	740 109	1 9	15767	2	Y	99	58	1			49
09	15225	X	15225	-0-	-0-	-0-	698 133	1 9	14394	2	Y	121	129	1			41
10	15202	X	15202	-0-	-0-	-0-	703 158	1 9	14341	2	Y	144	89	1			96
11	14733	X	14733	-0-	-0-	-0-	666 123	1 9	13944	2	Y	112	117	1			91
12	14153	X	14153	-0-	-0-	-0-	629 119	1 9	13405	2	Y	108	125	1			74
*01	13222	X	13222	-0-	-0-	-0-	603 165	1 9	12454	2	Y	150	70	1	31	8	123

RABALAIS, F.W. INC. 687720
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

08	1126	N	1126	-0-	-0-	-0-	51	1	1075	2	N	-0-					64
09	1080	N	996	-0-	-84	-0-	45	1	951	2	N	-0-					64
10	1054	N	1033	-0-	-21	-0-	46	1	987	2	N	-0-					64
11	986	N	986	-0-	-0-	-0-	44	1	942	2	N	-0-					64
12	1023	N	962	-0-	-61	-0-	43	1	919	2	N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

STROUD PETROLEUM, INC. 828082
OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 03/17/2005 TOTAL DEPTH 11400 PERF.10843 - 10959

08	3937	X	3131	-0-	-806	-0-	3131	2			N	-0-					73
09	3810	X	3316	-0-	-494	-0-	3316	2			N	-0-					73
10	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					73
11	3300	X	2781	-0-	-519	-0-	2781	2			N	-0-					73
12	3441	X	2324	-0-	-1117	-0-	2324	2			N	-0-					73
01	3999	X	2426	-0-	-1573	-0-	2426	2			N	-0-					73

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

08	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					83
09	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					83
10	2976	X	2894	-0-	-82	-0-	2894	2			N	-0-					83
11	2970	X	2493	-0-	-477	-0-	2493	2			N	-0-					83
12	3069	X	2570	-0-	-499	-0-	2570	2			N	-0-					83
01	3069	X	2836	-0-	-233	-0-	2836	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 03/28/2007 TOTAL DEPTH 11390 PERF.10288 - 10973

08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132

OAKS, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

08	3472	X	3078	-0-	-394	-0-	3078	2			N	-0-					69
09	3360	X	3154	-0-	-206	-0-	3154	2			N	-0-					69
10	3472	X	3245	-0-	-227	-0-	3245	2			N	-0-					69
11	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					69
12	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					69
*01	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					69

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 01/09/2009 TOTAL DEPTH 12100 PERF.11409 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13826	X	12066	-0-	-1760	-0-	12055	2	11	9	N	10					180
09	13380	X	11822	-0-	-1558	-0-	11816	2	6	9	N	5					185
10	13113	X	12226	-0-	-887	-0-	12226	2			N	-0-					185
11	12300	X	11274	-0-	-1026	-0-	11274	2			N	-0-					185
12	12245	X	11742	-0-	-503	-0-	11734	2	8	9	N	7	142	1			50
01	12214	X	11081	-0-	-1133	-0-	11081	2			N	-0-					50

AYCOCK WELL #: 1 RRCID -> 262888 COMPL. DATE 11/14/2010 TOTAL DEPTH 11371 PERF.11088 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					73
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					73
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					73
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					73
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					73
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					73

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					40
09	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					40
10	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					40
11	480	N	457	-0-	-23	-0-	457	2			Y	-0-					40
12	527	N	466	-0-	-61	-0-	466	2			Y	-0-					40
01	496	N	437	-0-	-59	-0-	437	2			Y	-0-					40

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3061	-0-	-39	6	3061	2			Y	-0-					6
09	2728	N	2722	-0-	-6	-0-	2722	2			Y	-0-					6
10	2314	X	2314	-0-	-0-	-0-	2314	2			Y	-0-					6
11	3138	X	3138	-0-	-0-	-0-	3138	2			Y	-0-					6
12	3378	X	3378	-0-	-0-	-0-	3378	2			Y	-0-					6
01	2294	X	2105	-0-	-189	-0-	2105	2			Y	-0-					6

XTO ENERGY INC. 945936
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3088	-0-	-198	-0-	90	1	2998	2	N	-0-					10
09	3090	X	2814	-0-	-276	-0-	82	1	2732	2	N	-0-					10
10	3410	X	2390	-0-	-1020	-0-	70	1	2320	2	N	-0-					10
11	3300	X	2491	-0-	-809	-0-	73	1	2418	2	N	-0-					10
12	3410	X	2824	-0-	-586	-0-	82	1	2742	2	N	-0-					10
01	3100	X	2172	-0-	-928	-0-	63	1	2109	2	N	-0-					10

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	35	1	1175	2	N	-0-			-0-
09	1200	N	1056	-0-	-144	-0-	31	1	1025	2	N	-0-			-0-
10	1240	N	1180	-0-	-60	-0-	34	1	1146	2	N	-0-			-0-
11	1180	N	1180	-0-	-0-	-0-	34	1	1146	2	N	-0-			-0-
12	1489	N	1489	-0-	-0-	-0-	43	1	1446	2	N	-0-			-0-
*01	1263	N	1263	-0-	-0-	-0-	37	1	1226	2	N	-0-			-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-			-0-
09	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
10	777	N	777	-0-	-0-	-0-	777	2			N	-0-			-0-
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-			-0-
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
*01	739	N	739	-0-	-0-	-0-	739	2			N	-0-			-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1328	-0-	-346	-0-	39	1	1289	2	N	-0-			-0-
09	1500	N	1343	-0-	-157	-0-	39	1	1304	2	N	-0-			-0-
10	1807	N	1807	-0-	-0-	-0-	53	1	1754	2	N	-0-			-0-
11	1586	N	1586	-0-	-0-	-0-	46	1	1540	2	N	-0-			-0-
12	1838	N	1838	-0-	-0-	-0-	54	1	1784	2	N	-0-			-0-
01	1767	N	1299	-0-	-468	-0-	38	1	1261	2	N	-0-			-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2023	X	2023	-0-	-0-	-0-	59	1	1964	2	N	-0-			48
09	1993	X	1993	-0-	-0-	-0-	58	1	1935	2	N	-0-			48
10	2755	X	2755	-0-	-0-	-0-	80	1	2675	2	N	-0-			48
11	3997	X	3997	-0-	-0-	-0-	116	1	3881	2	N	-0-			48
12	4170	X	4170	-0-	-0-	-0-	121	1	4049	2	N	-0-			48
*01	3100	N	3474	-0-	374	374	101	1	3373	2	N	-0-			48

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1676	N	1676	-0-	-0-	-0-	49	1	1627	2	N	-0-			28
09	1577	N	1577	-0-	-0-	-0-	46	1	1531	2	N	-0-			28
10	1816	N	1816	-0-	-0-	-0-	53	1	1763	2	N	-0-			28
11	2250	N	2250	-0-	-0-	-0-	66	1	2184	2	N	-0-			28
12	1469	N	1469	-0-	-0-	-0-	43	1	1426	2	N	-0-			28
*01	2160	N	2160	-0-	-0-	-0-	63	1	2097	2	N	-0-			28

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1876	N	1876	-0-	-0-	-0-	55	1	1821	2	N	-0-			137
09	2676	N	2676	-0-	-0-	-0-	78	1	2598	2	N	-0-			137
10	3055	N	3055	-0-	-0-	-0-	89	1	2966	2	N	-0-			137
11	2788	N	2788	-0-	-0-	-0-	81	1	2707	2	N	-0-			137
12	3062	N	3062	-0-	-0-	-0-	89	1	2973	2	N	-0-			137
*01	2572	N	2572	-0-	-0-	-0-	75	1	2497	2	N	-0-			137

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
XTO ENERGY INC. //CONT.// 945936
CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3711	X	3711	-0-	-0-	-0-	3711	2			N	-0-					-0-
09	3180	X	2777	-0-	-403	-0-	2777	2			N	-0-					-0-
10	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					-0-
11	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
12	3286	X	2990	-0-	-296	-0-	2990	2			N	-0-					-0-
01	3286	X	2029	-0-	-1257	-0-	2029	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	465	-0-	-186	-0-	14	1	451	2	N	-0-					-0-
09	360	N	344	-0-	-16	-0-	10	1	334	2	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	10	1	334	2	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	13	1	438	2	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	15	1	491	2	N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	13	1	438	2	N	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
09	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
10	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					-0-
11	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
12	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
*01	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2655	-0-	-135	-0-	195	1	2421	2	N	35					100
							39	9									
09	2700	N	2636	-0-	-64	-0-	214	1	2379	2	N	39	116	1			23
							43	9									
10	2790	N	2734	-0-	-56	-0-	224	1	2462	2	N	44					67
							48	9									
11	2586	N	2586	-0-	-0-	-0-	209	1	2324	2	N	48					115
							53	9									
12	2728	N	2674	-0-	-54	-0-	234	1	2373	2	N	61	98	1			78
							67	9									
01	2728	N	2008	-0-	-720	-0-	180	1	1785	2	N	39					117
							43	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 02/12/1950 TOTAL DEPTH 7965 PERF. 7946 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2432	X	2432	-0-	-0-	-0-	2347	2	85	9	N	77	179	1			425
09	2229	X	2229	-0-	-0-	-0-	2120	2	109	9	N	99					524
10	2326	X	2326	-0-	-0-	-0-	2213	2	113	9	N	103	154	1			473
11	2239	X	2239	-0-	-0-	-0-	2130	2	109	9	N	99					572
*12	2077	X	2077	-0-	-0-	-0-	1954	2	123	9	N	112	177	1			507
*01	2080	X	2080	-0-	-0-	-0-	2016	2	64	9	N	58	168	1			397

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
ENBRIDGE G & P (EAST TEXAS) L.P.//CONT.// 251681

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CL&F OPERATING LLC 154789
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 08/21/2000 TOTAL DEPTH 11300 PERF. 7311 - 7322

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

08	6029 X	6029	-0-	-0-	-0-	257	1	5743	2	N	26						168
						29	9										
09	4858 X	4858	-0-	-0-	-0-	208	1	4635	2	N	14						182
						15	9										
10	3967 X	3967	-0-	-0-	-0-	170	1	3784	2	N	12						194
						13	9										
11	4621 X	4621	-0-	-0-	-0-	197	1	4404	2	N	18	185	1				27
						20	9										
12	5332 X	5332	-0-	-0-	-0-	228	1	5095	2	N	8						35
						9	9										
*01	5028 X	5028	-0-	-0-	-0-	215	1	4800	2	N	12						47
						13	9										

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 06/16/1996 TOTAL DEPTH 7747 PERF. 7314 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3620	-0-	-410	-0-	162	1	3458	2	Y	-0-					-0-
09	3900	X	3737	-0-	-163	-0-	173	1	3564	2	Y	-0-					-0-
10	3921	X	3921	-0-	-0-	-0-	183	1	3738	2	Y	-0-					-0-
11	3690	X	3675	-0-	-15	-0-	168	1	3507	2	Y	-0-					-0-
12	3914	X	3914	-0-	-0-	-0-	175	1	3739	2	Y	-0-					-0-
*01	3906	X	3755	-0-	-151	-0-	173	1	3582	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAPPS, R. T. WELL #: 2 RRCID -> 184304 COMPL. DATE 04/09/2012 TOTAL DEPTH 9500 PERF. 7104 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: RRCID -> 190330 COMPL. DATE 12/31/2002 TOTAL DEPTH 7700 PERF. 7268 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
09	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
10	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
11	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
12	P&A	COND	-0-	-0-	-0-	12					N	-0-					62
01	P&A	COND	-0-	-0-	-0-	12					N	-0-					62

WORKED OVER ANOTHER ZONE.. 08/15/2011

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. //CONT.// 809331
FAVORS, C. C. "B" WELL #: 3 RRCID -> 197849 COMPL. DATE 11/11/2003 TOTAL DEPTH 7700 PERF. 7288 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	326	-0-	-1751	-0-	129	1	197	2	N	-0-					72
09	2010	X	984	-0-	-1026	-0-	334	1	649	2	N	1					73
							1	9									
10	2400	X	2400	-0-	-0-	-0-	328	1	2072	2	N	-0-					73
11	2806	X	2806	-0-	-0-	-0-	261	1	2545	2	N	-0-					73
12	2203	X	2203	-0-	-0-	-0-	240	1	1963	2	N	-0-					73
*01	3363	X	3363	-0-	-0-	-0-	328	1	3035	2	N	-0-					73
08	2356	X	854	-0-	-1502	-0-	337	1	516	2	N	1	1	8			-0-
							1	9									
09	2430	X	324	-0-	-2106	-0-	110	1	214	2	N	-0-					-0-
10	2542	X	1851	-0-	-691	-0-	253	1	1597	2	N	1	1	8			-0-
							1	9									
11	2460	X	2251	-0-	-209	-0-	209	1	2041	2	N	1	1	8			-0-
							1	9									
12	1853	X	1853	-0-	-0-	-0-	202	1	1650	2	N	1	1	8			-0-
							1	9									
01	1860	X	1455	-0-	-405	-0-	142	1	1313	2	N	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
CL&F OPERATING LLC 154789
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	#	2519	-0-	-23	-0-	168	1	2351	2	N	-0-					34
09	2460	#	2239	-0-	-221	-0-	158	1	2081	2	N	-0-					34
10	2542	#	1992	-0-	-550	-0-	116	1	1876	2	N	-0-					34
11	2430	#	1893	-0-	-537	-0-	135	1	1758	2	N	-0-					34
12	2511	#	1810	-0-	-701	-0-	135	1	1675	2	N	-0-					34
01	2511	#	1805	-0-	-706	-0-	137	1	1668	2	N	-0-					34

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	#	1429	-0-	-90	-0-	1427	2	2	9	N	2					104
09	1440	#	1060	-0-	-380	-0-	1059	2	1	9	N	1					105
10	1599	R	1599	-0-	-0-	-0-	1593	2	6	9	N	5					110
11	1558	R	1558	-0-	-0-	-0-	1552	2	6	9	N	5					115
12	1538	R	1538	-0-	-0-	-0-	1537	2	1	9	N	1					116
01	1612	#	1460	-0-	-152	-0-	1459	2	1	9	N	1					117

SPENCE, RALPH OIL COMPANY, INC. 809331
FAVORS, C. C. "B" WELL #: 1 RRCID -> 203593 COMPL. DATE 06/15/2004 TOTAL DEPTH 7529 PERF. 6388 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	R	12	-0-	-0-	-0-	5	1	7	2	N	-0-					72
09	8	#	5	-0-	-3	-0-	2	1	3	2	N	-0-					72
10	200	R	200	-0-	-0-	-0-	27	1	173	2	N	-0-					72
11	1581	R	1581	-0-	-0-	-0-	146	1	1428	2	N	6					78
							7	9									
12	1620	R	1620	-0-	-0-	-0-	175	1	1432	2	N	12					90
							13	9									
*01	1181	R	1181	-0-	-0-	-0-	114	1	1050	2	N	15					105
							17	9									

POKEY (RODESSA B) //CONT.// 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
SPENCE, RALPH OIL COMPANY, INC. //CONT.// 809331
FAVORS, C. C. "B" WELL #: 2 RRCID -> 262685 COMPL. DATE 08/15/2011 TOTAL DEPTH 7700 PERF. 6382 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	513	-0-	-14	-0-	203	1	310	2	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	228	1	443	2	N	-0-					-0-
10	527	N	478	-0-	-49	-0-	65	1	413	2	N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	58	1	562	2	N	-0-					-0-
12	682	N	510	-0-	-172	-0-	56	1	454	2	N	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	90	1	830	2	N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THE 6C GROUP LLC 851487
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE LAKE, SE (PETTIT) 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MCCAIN WELL #: 1 RRCID -> 123525 COMPL. DATE 01/24/1997 TOTAL DEPTH 10300 PERF.10120 - 10126

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE LAKE, SE (PETTIT) //CONT.// 72909 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MCCAIN WELL #: 3 RRCID -> 217859 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141

PRAIRIE LAKE, SE (RODESSA C) 72909 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHILDS WELL #: 1 RRCID -> 118042 COMPL. DATE 08/01/1985 TOTAL DEPTH 10380 PERF. 9324 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					28
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					28
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					28
11	180	N	167	-0-	-13	-0-	167	2			N	-0-					28
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					28
01	248	N	187	-0-	-61	-0-	187	2			N	-0-					28

MCCAIN WELL #: 3 RRCID -> 217858 COMPL. DATE 08/13/2005 TOTAL DEPTH 10450 PERF. 9188 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
MILLENNIUM EXPLORATION CO. LLC 567496
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67518		4897	-0-	-62621	-0-	4893	2	4	9	N	4					32
09	65340		4349	-0-	-60991	-0-	4345	2	4	9	N	4					36
10	67518		4448	-0-	-63070	-0-	4444	2	4	9	N	4					40
11	65340		4150	-0-	-61190	-0-	4147	2	3	9	N	3					43
12	4898	#	2119	-0-	-2779	-0-	2117	2	2	9	N	2					45
01	4898	#	-0-	-0-	-4898	-0-					N	-0-					45

RACHUI (COTTON VALLEY LIME) 74131 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
CARR RESOURCES, INC. 135180
RACHUI, VERNA ET AL WELL #: 1R RRCID -> 163937 COMPL. DATE 03/15/2002 TOTAL DEPTH 15630 PERF. 14890 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#	1174	-0-	-2174	-0-	1174	2			N	-0-					-0-
09	3240	#	830	-0-	-2410	-0-	830	2			N	-0-					-0-
10	2015	#	1368	-0-	-647	-0-	1368	2			N	-0-					-0-
11	1950	#	1716	-0-	-234	-0-	1716	2			N	-0-					-0-
12	2015	#	1660	-0-	-355	-0-	1660	2			N	-0-					-0-
*01	1584	R	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6377	X	6377	-0-	-0-	-0-	6377	2			N	-0-					176
09	5919	X	5919	-0-	-0-	-0-	5901	2	18	9	N	16					192
10	5459	X	5459	-0-	-0-	-0-	5451	2	8	9	N	7					199
11	6903	X	6903	-0-	-0-	-0-	6889	2	14	9	N	13	130	1			82
12	6386	X	3620	-0-	-2766	-0-	3605	2	15	9	N	14					96
01	6386	X	4296	-0-	-2090	-0-	4283	2	13	9	N	12					108

RED LAKE (RODESSA 8300) //CONT.// 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. 263701
RED LAKE UNIT #3 WELL #: 1 RRCID -> 015655 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8300 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1788	-0-	-723	-0-	1785	2	3	9	N	3					167
09	2340	X	2052	-0-	-288	-0-	2043	2	9	9	N	8					175
10	2542	X	2151	-0-	-391	-0-	2147	2	4	9	N	4					179
11	2460	X	1813	-0-	-647	-0-	1803	2	10	9	N	9	162	1			26
12	2542	X	2174	-0-	-368	-0-	2174	2			N	-0-					26
*01	2144	X	2144	-0-	-0-	-0-	2135	2	9	9	N	8					34

LEGACY RESERVES OPERATING LP 495445
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
NOW DEVELOPMENT CO., INC. 615790
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

08	1151	N	1151	-0-	-0-	-0-	1148	2	3	9	N	3					50
09	1230	N	1129	-0-	-101	-0-	1125	2	4	9	N	4					54
10	1294	N	1294	-0-	-0-	-0-	1291	2	3	9	N	3					57
11	1110	N	968	-0-	-142	-0-	966	2	2	9	N	2					59
*12	928	N	928	-0-	-0-	-0-	926	2	2	9	N	2					61
01	1302	N	811	-0-	-491	-0-	809	2	2	9	N	2					63

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

08	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
LEGACY RESERVES OPERATING LP 495445
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

RED LAKE (WOODBINE) //CONT.// 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. //CONT.// 598796
STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LAKE, N. (WOODBINE) 75312 475 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NOW DEVELOPMENT CO., INC. 615790
P.D.C. BALL ESTATE WELL #: RRCID -> 155874 COMPL. DATE 07/14/1995 TOTAL DEPTH 5400 PERF. 5922 - 4932

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39

WORKED OVER ANOTHER ZONE.. 02/28/2014

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

08	14B2 EXT	-0-	-0-	-0-	2					N	-0-					178
09	14B2 EXT	1	-0-	1	3	1	2			N	-0-					178
10	14B2 EXT	-0-	-0-	-0-	3					N	-0-					178
11	14B2 EXT	1	-0-	1	4	1	2			N	-0-					178
12	14B2 EXT	-0-	-0-	-0-	4					N	-0-					178
01	14B2 EXT	-0-	-0-	-0-	4					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

08	310 #	220	-0-	-90	-0-	170	2	50	9	N	45	176	1			67
09	300 #	235	-0-	-65	-0-	171	2	64	9	N	58					125
10	279 #	240	-0-	-39	-0-	174	2	66	9	N	60	120	1			65
11	270 #	204	-0-	-66	-0-	126	2	78	9	N	71					136
12	248 #	196	-0-	-52	-0-	127	2	69	9	N	63	97	1			102
01	248 #	221	-0-	-27	-0-	163	2	58	9	N	53					155

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	R	447	-0-	-0-	-0-	447	2			N	-0-					147
09	3102	R	3102	-0-	-0-	-0-	3066	2	36	9	N	33					180
10	1632	R	1632	-0-	-0-	-0-	1613	2	19	9	N	17					197
11	420	#	68	-0-	-352	-0-	68	2			N	-0-					197
12	3193	#	107	-0-	-3086	-0-	107	2			N	-0-					197
01	3193	#	1350	-0-	-1843	-0-	1344	2	6	9	N	5					202

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3055	R	3055	-0-	-0-	-0-	3053	2	2	9	N	2					391
09	1710	#	1651	-0-	-59	-0-	1605	2	46	9	N	42					433
10	1767	#	1572	-0-	-195	-0-	1548	2	24	9	N	22					455
11	3342	R	3342	-0-	-0-	-0-	3297	2	45	9	N	41	108	1			388
12	3627	R	3627	-0-	-0-	-0-	3627	2			N	-0-					388
*01	3234	R	3234	-0-	-0-	-0-	3162	2	72	9	N	65					453

WILLIAMS WELL #: 1 RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 05/04/2015 - PLUGGED 05/04/15

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

GREEN WELL #: 1 RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153

PLUGGED AND ABANDONED_____ 04/28/2015 - PLUGGED 04/28/15

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	#	2838	-0-	-14	-0-	2835	2	3	9	N	3					200
09	2910	#	2428	-0-	-482	-0-	2371	2	57	9	N	52					252
10	3472	#	2884	-0-	-588	-0-	2866	2	18	9	N	16					268
11	3360	#	2371	-0-	-989	-0-	2336	2	35	9	N	32	76	1			224
12	3472	#	2823	-0-	-649	-0-	2791	2	32	9	N	29	76	1			177
01	2883	#	2711	-0-	-172	-0-	2698	2	13	9	N	12					189

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
ALLBRITTON WELL #: 1 RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 04/22/2015 - P/A 04/22/15

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					152

ROBERTS & HAMMACK INC. 718512
GRAHAM (WOODBINE) GAS UNIT WELL #: 1 RRCID -> 231510 COMPL. DATE 05/23/2007 TOTAL DEPTH 6554 PERF. 6452 - 6472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					50
*11	0 A	-0-	-0-	-0-	-0-					N	-0-	50	6			-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/21/2016 - PLUGGED 10/21/16

GRAHAM (WOODBINE) GAS UNIT WELL #: 2 RRCID -> 231558 COMPL. DATE 05/29/2007 TOTAL DEPTH 6586 PERF. 6440 - 6466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					179
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					179
10	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					179
*11	0 A	-0-	-0-	-0-	-0-					N	-0-	179	6			-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2016 - PLUGGED 10/26/16

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
FRISON "A" WELL #: 1 RRCID -> 244946 COMPL. DATE 04/05/2008 TOTAL DEPTH 6710 PERF. 6521 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

XTO ENERGY INC. 945936
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	R	97	-0-	-0-	-0-	7	1	90	2	N	-0-					28
09	102	R	102	-0-	-0-	-0-	6	1	96	2	N	-0-					28
10	93	#	70	-0-	-23	-0-	4	1	66	2	N	-0-					28
11	90	#	83	-0-	-7	-0-	5	1	78	2	N	-0-					28
12	93	#	58	-0-	-35	-0-	3	1	55	2	N	-0-					28
01	93	#	36	-0-	-57	-0-	2	1	34	2	N	-0-					28

ANDERSON-BING WELL #: 1 RRCID -> 222827 COMPL. DATE 10/06/2006 TOTAL DEPTH 6750 PERF. 6446 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	9	-0-	-22	-0-	1	1	8	2	N	-0-					38
09	14	R	14	-0-	-0-	-0-	1	1	13	2	N	-0-					38
10	31	#	17	-0-	-14	-0-	1	1	16	2	N	-0-					38
11	30	#	12	-0-	-18	-0-	1	1	11	2	N	-0-					38
12	38	R	38	-0-	-0-	-0-	2	1	36	2	N	-0-					38
01	31	#	19	-0-	-12	-0-	1	1	18	2	N	-0-					38

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	98	-0-	-26	-0-	7	1	91	2	N	-0-					28
09	104	R	104	-0-	-0-	-0-	6	1	98	2	N	-0-					28
10	124	#	54	-0-	-70	-0-	3	1	51	2	N	-0-					28
11	120	#	30	-0-	-90	-0-	2	1	28	2	N	-0-					28
12	124	#	33	-0-	-91	-0-	2	1	31	2	N	-0-					28
01	93	#	18	-0-	-75	-0-	1	1	17	2	N	-0-					28

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	R	112	-0-	-0-	-0-	8	1	104	2	N	-0-					69
09	138	R	138	-0-	-0-	-0-	9	1	129	2	N	-0-					69
10	135	R	135	-0-	-0-	-0-	8	1	127	2	N	-0-					69
11	120	#	105	-0-	-15	-0-	6	1	99	2	N	-0-					69
12	124	#	90	-0-	-34	-0-	5	1	85	2	N	-0-					69
01	124	#	80	-0-	-44	-0-	5	1	75	2	N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	199	-0-	-18	-0-	15	1	184	2	N	-0-					37
09	208	R	208	-0-	-0-	-0-	13	1	195	2	N	-0-					37
10	248	#	176	-0-	-72	-0-	10	1	166	2	N	-0-					37
11	210	#	131	-0-	-79	-0-	7	1	124	2	N	-0-					37
12	217	#	142	-0-	-75	-0-	8	1	134	2	N	-0-					37
01	217	#	153	-0-	-64	-0-	9	1	144	2	N	-0-					37

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
XTO ENERGY INC. //CONT.// 945936
DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR	SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
10	1	N	-0-	-0-	-1	-0-					Y	-0-					27
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: 1 RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HARRIS, B. R. WELL #: 1 RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					96

HARRINGTON, J. M. WELL #: 1 RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HARRINGTON, N. G. WELL #: 1 RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	-0-	-0-	-921	-0-					N	-0-					171
09	150	N	-0-	-0-	-150	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	144	N	144	-0-	-0-	-0-	3	1	107	3	N	31					202
							34	9									
*01	123	N	123	-0-	-0-	-0-	2	1	85	3	N	33					235
							36	9									

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4					20
09	690	N	390	-0-	-300	-0-	386	2	4	9	Y	4					24
10	713	N	555	-0-	-158	-0-	547	2	8	9	Y	7	22	1			9
11	600	N	511	-0-	-89	-0-	504	2	7	9	Y	6					15
12	548	N	548	-0-	-0-	-0-	536	2	12	9	Y	11					26
01	558	N	536	-0-	-22	-0-	534	2	2	9	Y	2	18	1			10

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4					20
09	690	N	390	-0-	-300	-0-	386	2	4	9	Y	4					24
10	713	N	555	-0-	-158	-0-	547	2	8	9	Y	7	22	1			9
11	600	N	511	-0-	-89	-0-	504	2	7	9	Y	6					15
12	548	N	548	-0-	-0-	-0-	536	2	12	9	Y	11					26
01	558	N	536	-0-	-22	-0-	534	2	2	9	Y	2	18	1			10

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	239	2	1	9	Y	1					7
09	270	N	188	-0-	-82	-0-	187	2	1	9	Y	1					8
10	279	N	257	-0-	-22	-0-	246	2	11	9	Y	10	10	1			8
11	240	N	201	-0-	-39	-0-	200	2	1	9	Y	1					9
12	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					9
01	248	N	207	-0-	-41	-0-	205	2	2	9	Y	2	7	1			4

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	241	2	2	9	Y	2					7
09	270	N	151	-0-	-119	-0-	150	2	1	9	Y	1					8
10	279	N	222	-0-	-57	-0-	219	2	3	9	Y	3	9	1			2
11	240	N	190	-0-	-50	-0-	188	2	2	9	Y	2					4
12	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3					7
01	217	N	181	-0-	-36	-0-	178	2	3	9	Y	3	6	1			4

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	764	2	9	9	Y	8					24
09	660	N	543	-0-	-117	-0-	534	2	9	9	Y	8					32
10	865	N	865	-0-	-0-	-0-	848	2	17	9	Y	15	34	1			13
11	750	N	737	-0-	-13	-0-	728	2	9	9	Y	8					21
12	755	N	755	-0-	-0-	-0-	742	2	13	9	Y	12					33
01	868	N	813	-0-	-55	-0-	802	2	11	9	Y	10	28	1			15

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
HARRIS WELL #: 1 RRCID -> 140219 COMPL. DATE 11/28/1991 TOTAL DEPTH 5800 PERF. 5673 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	58	2	1	9	Y	1					30
09	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1					31
10	107	N	107	-0-	-0-	-0-	101	2	6	9	Y	5	4	1			32
11	132	N	132	-0-	-0-	-0-	131	2	1	9	Y	1					33
12	86	N	86	-0-	-0-	-0-	85	2	1	9	Y	1					34
*01	130	N	130	-0-	-0-	-0-	124	2	6	9	Y	5	4	1			35

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	1266	2	9	9	Y	8					38
09	1260	N	789	-0-	-471	-0-	781	2	8	9	Y	7					45
10	1302	N	1152	-0-	-150	-0-	1133	2	19	9	Y	17	45	1			17
11	1619	N	1619	-0-	-0-	-0-	1588	2	31	9	Y	28					45
12	1716	N	1716	-0-	-0-	-0-	1674	2	42	9	Y	38					83
*01	2546	N	2546	-0-	-0-	-0-	2490	2	56	9	Y	51	86	1			48

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	335	2	3	9	N	3					164
09	540	N	295	-0-	-245	-0-	293	2	2	9	N	2					166
10	620	N	406	-0-	-214	-0-	404	2	2	9	N	2					168
11	378	N	378	-0-	-0-	-0-	372	2	6	9	N	5					173
12	379	N	379	-0-	-0-	-0-	373	2	6	9	N	5					178
01	403	N	327	-0-	-76	-0-	317	2	10	9	N	9					187

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	412	2	3	9	Y	3					12
09	420	N	309	-0-	-111	-0-	303	2	6	9	Y	5					17
10	461	N	461	-0-	-0-	-0-	453	2	8	9	Y	7	18	1			6
11	413	N	413	-0-	-0-	-0-	407	2	6	9	Y	5					11
12	450	N	450	-0-	-0-	-0-	440	2	10	9	Y	9					20
*01	400	N	400	-0-	-0-	-0-	398	2	2	9	Y	2	14	1			8

DALE GAS UNIT NO. 4 WELL #: 4 RRCID -> 148473 COMPL. DATE 11/15/1993 TOTAL DEPTH 5623 PERF. 5500 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	30	2	1	9	Y	1					20
09	30	N	26	-0-	-4	-0-	25	2	1	9	Y	1					21
10	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1	1	1			21
11	30	N	14	-0-	-16	-0-	13	2	1	9	Y	1					22
12	31	N	14	-0-	-17	-0-	13	2	1	9	Y	1					23
*01	76	N	76	-0-	-0-	-0-	75	2	1	9	Y	1	3	1			21

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1987	-0-	-369	-0-	1985	2	2	9	N	2					268
09	2010	X	1527	-0-	-483	-0-	1524	2	3	9	N	3					271
10	2108	X	2022	-0-	-86	-0-	2008	2	14	9	N	13					284
11	2040	X	1529	-0-	-511	-0-	1528	2	1	9	N	1					285
12	2108	X	1507	-0-	-601	-0-	1505	2	2	9	N	2					287
01	2015	X	1397	-0-	-618	-0-	1397	2			N	-0-					287

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
WEBB, MARY ETHEL WELL #: 1 RRCID -> 148829 COMPL. DATE 10/16/1993 TOTAL DEPTH 5830 PERF. 5540 - 5546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: 3 RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

JOWERS WELL #: 1 A RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

JOWERS WELL #: 2 A RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	10	1	305	3	N	2					144
							2	9									
09	335	N	335	-0-	-0-	-0-	11	1	323	3	N	1					145
							1	9									
10	310	N	278	-0-	-32	-0-	7	1	270	3	N	1					146
							1	9									
11	300	N	277	-0-	-23	-0-	8	1	267	3	N	2					148
							2	9									
12	341	N	299	-0-	-42	-0-	9	1	289	3	N	1					149
							1	9									
*01	302	N	302	-0-	-0-	-0-	8	1	294	3	N	-0-					149

CADENHEAD-WASSON WELL #: 1 RRCID -> 058073 COMPL. DATE 12/28/1973 TOTAL DEPTH 5731 PERF. 5646 - 5650

08	415	N	-0-	-0-	-415	-0-					Y	-0-					23
09	90	N	-0-	-0-	-90	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

CADENHEAD-LAMONS WELL #: 1 RRCID -> 061297 COMPL. DATE 11/23/1974 TOTAL DEPTH 5800 PERF. 5681 - 5686

08	224	N	-0-	-0-	-224	-0-					Y	-0-					37
09	30	N	-0-	-0-	-30	-0-					Y	-0-					37
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

XTO ENERGY INC. 945936
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

08	338	N	338	-0-	-0-	-0-	22	1	266	2	N	45					159
							50	9									
09	435	N	435	-0-	-0-	-0-	24	1	359	2	N	47					206
							52	9									
10	381	N	381	-0-	-0-	-0-	19	1	327	2	N	32	172	1			66
							35	9									
11	389	N	389	-0-	-0-	-0-	21	1	347	2	N	19					85
							21	9									
12	426	N	426	-0-	-0-	-0-	22	1	376	2	N	25					110
							28	9									
*01	478	N	478	-0-	-0-	-0-	25	1	412	2	N	37					147
							41	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

08	452	N	452	-0-	-0-	-0-	33	1	411	2	N	7					56
							8	9									
09	517	N	517	-0-	-0-	-0-	32	1	479	2	N	5					61
							6	9									
10	721	N	721	-0-	-0-	-0-	40	1	672	2	N	8					69
							9	9									
11	765	N	765	-0-	-0-	-0-	43	1	716	2	N	5					74
							6	9									
12	788	N	788	-0-	-0-	-0-	43	1	737	2	N	7					81
							8	9									
*01	761	N	761	-0-	-0-	-0-	44	1	710	2	N	6					87
							7	9									

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
JONES GAS UNIT #1 WELL #: 1 RRCID -> 036927 COMPL. DATE 08/31/1965 TOTAL DEPTH 5738 PERF. 5662 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	-0-	-0-	-0-	B	2					Y	-0-					27
09/01 BALANCING DATE STATUS ->					2													
09	DLQ	G-10	-0-	-0-	-0-	B	2					Y	-0-					27
10	DLQ	G-10	-0-	-0-	-0-	B	2					Y	-0-					27
11	DLQ	G-10	-0-	-0-	-0-	B	2					Y	-0-					27
12	DLQ	G-10	-0-	-0-	-0-	B	2					Y	-0-					27
01	DLQ	G-10	-0-	-0-	-0-	B	2					Y	-0-					27

COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					27
09/01 BALANCING DATE STATUS ->					-0-													
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					27

OIL MANAGEMENT CORPORATION 620480
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	B	-0-	26	2	55	9	N	50					168
09/01 BALANCING DATE STATUS ->					-0-													
09	82	N	82	-0-	-0-	B	-0-	25	2	57	9	N	52					220
10	62	N	39	-0-	-23	B	-0-	15	2	24	9	N	22					242
11	90	N	65	-0-	-25	B	-0-	39	2	26	9	N	24					266
12	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					266
01	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					266

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48	B	-0-	6	1	194	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	222	N	222	-0-	-0-	B	-0-	7	1	215	3	N	-0-					-0-
10	217	N	166	-0-	-51	B	-0-	4	1	162	3	N	-0-					-0-
11	256	N	256	-0-	-0-	B	-0-	7	1	249	3	N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	7	1	222	3	N	-0-					-0-
*01	284	N	284	-0-	-0-	B	-0-	8	1	276	3	N	-0-					-0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	724	-0-	-20	B	-0-	22	1	702	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	600	N	322	-0-	-278	B	-0-	10	1	312	3	N	-0-					-0-
10	738	N	738	-0-	-0-	B	-0-	20	1	718	3	N	-0-					-0-
11	690	N	432	-0-	-258	B	-0-	12	1	420	3	N	-0-					-0-
12	626	N	626	-0-	-0-	B	-0-	19	1	607	3	N	-0-					-0-
01	744	N	561	-0-	-183	B	-0-	16	1	545	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	B	-0-	15	1	480	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-													
09	268	N	268	-0-	-0-	B	-0-	8	1	260	3	N	-0-					-0-
10	310	N	180	-0-	-130	B	-0-	5	1	175	3	N	-0-					-0-
11	420	N	143	-0-	-277	B	-0-	4	1	139	3	N	-0-					-0-
12	279	N	160	-0-	-119	B	-0-	5	1	155	3	N	-0-					-0-
*01	245	N	245	-0-	-0-	B	-0-	7	1	238	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
SHOWS, B. F. WELL #: 1 RRCID -> 034303 COMPL. DATE 08/07/1964 TOTAL DEPTH 5800 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	87	-0-	-6 B	-0-	3	1	84	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	98	N	98	-0-	-0- B	-0-	3	1	95	3	N	-0-			-0-
10	93	N	85	-0-	-8 B	-0-	2	1	83	3	N	-0-			-0-
11	90	N	86	-0-	-4 B	-0-	2	1	84	3	N	-0-			-0-
12	93	N	85	-0-	-8 B	-0-	3	1	82	3	N	-0-			-0-
01	93	N	78	-0-	-15 B	-0-	2	1	76	3	N	-0-			-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	121	N	121	-0-	-0- B	-0-	4	1	117	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	87	-0-	-63 B	-0-	3	1	84	3	N	-0-			-0-
10	186	N	137	-0-	-49 B	-0-	4	1	133	3	N	-0-			-0-
11	120	N	112	-0-	-8 B	-0-	3	1	109	3	N	-0-			-0-
12	152	N	152	-0-	-0- B	-0-	5	1	147	3	N	-0-			-0-
01	124	N	55	-0-	-69 B	-0-	2	1	53	3	N	-0-			-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	N	1074	-0-	-321 B	-0-	33	1	1035	3	N	5			79
							6	9							
09/01 BALANCING DATE STATUS -> -0-															
09	1484	N	1484	-0-	-0- B	-0-	45	1	1430	3	N	8			87
							9	9							
10	1085	N	1004	-0-	-81 B	-0-	27	1	969	3	N	7			94
							8	9							
11	1410	N	1410	-0-	-0- B	-0-	38	1	1364	3	N	7			101
							8	9							
12	1519	N	1188	-0-	-331 B	-0-	36	1	1148	3	N	4			105
							4	9							
*01	1133	N	1133	-0-	-0- B	-0-	32	1	1101	3	N	-0-			105

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	603	N	603	-0-	-0- B	-0-	18	1	578	3	N	6			261
							7	9							
09/01 BALANCING DATE STATUS -> -0-															
09	540	N	532	-0-	-8 B	-0-	16	1	505	3	N	10			271
							11	9							
10	541	N	541	-0-	-0- B	-0-	14	1	527	3	N	-0-			271
11	586	N	586	-0-	-0- B	-0-	16	1	570	3	N	-0-			271
12	771	N	771	-0-	-0- B	-0-	23	1	748	3	N	-0-			271
*01	677	N	677	-0-	-0- B	-0-	18	1	659	3	N	-0-			271

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	277	-0-	-126 B	-0-	8	1	269	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	466	N	466	-0-	-0- B	-0-	15	1	451	3	N	-0-			-0-
10	403	N	347	-0-	-56 B	-0-	9	1	338	3	N	-0-			-0-
11	371	N	371	-0-	-0- B	-0-	10	1	361	3	N	-0-			-0-
12	496	N	331	-0-	-165 B	-0-	10	1	321	3	N	-0-			-0-
01	341	N	293	-0-	-48 B	-0-	8	1	285	3	N	-0-			-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4 B	-0-	3	1	86	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	2	1	80	3	N	-0-					-0-
11	90	N	80	-0-	-10 B	-0-	2	1	78	3	N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	3	1	80	3	N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	2	1	76	3	N	-0-					-0-

PORTER, R. A. WELL #: 2 RRCID -> 069894 COMPL. DATE 07/18/1976 TOTAL DEPTH 5830 PERF. 5721 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	6	1	190	3	N	-0-					243
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	9	1	287	3	N	-0-					243
10	177	N	177	-0-	-0- B	-0-	5	1	172	3	N	-0-					243
11	252	N	252	-0-	-0- B	-0-	7	1	245	3	N	-0-					243
12	310	N	199	-0-	-111 B	-0-	6	1	193	3	N	-0-					243
01	186	N	109	-0-	-77 B	-0-	3	1	106	3	N	-0-	180	1			63

HARCROW, T. E. UNIT 2 WELL #: 3 RRCID -> 074763 COMPL. DATE 06/13/1977 TOTAL DEPTH 5864 PERF. 5759 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	211	-0-	-99 B	-0-	6	1	202	3	N	3					81
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	305	-0-	-115 B	-0-	9	1	290	3	N	5					86
							6	9									
10	434	N	246	-0-	-188 B	-0-	7	1	239	3	N	-0-					86
11	373	N	373	-0-	-0- B	-0-	10	1	363	3	N	-0-					86
12	364	N	364	-0-	-0- B	-0-	11	1	347	3	N	5					91
							6	9									
01	248	N	227	-0-	-21 B	-0-	6	1	219	3	N	2					93
							2	9									

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	15	1	491	3	N	-0-					190
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	311	-0-	-139 B	-0-	10	1	301	3	N	-0-					190
10	558	N	307	-0-	-251 B	-0-	8	1	299	3	N	-0-					190
11	480	N	272	-0-	-208 B	-0-	7	1	265	3	N	-0-					190
12	426	N	426	-0-	-0- B	-0-	13	1	413	3	N	-0-					190
01	310	N	299	-0-	-11 B	-0-	8	1	291	3	N	-0-					190

GASAWAY, T. S. UNIT WELL #: 2 RRCID -> 076060 COMPL. DATE 05/25/1977 TOTAL DEPTH 5858 PERF. 5753 - 5757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					126
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					126
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					126
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					126
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					126
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					126

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	224	-0-	-86 B	-0-	7	1	213	3	N	4					142
							4	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	230	-0-	-40 B	-0-	7	1	215	3	N	7					149
							8	9									
10	279	N	235	-0-	-44 B	-0-	5	1	197	3	N	30	160	1			19
							33	9									
11	216	N	216	-0-	-0- B	-0-	8	1	206	3	N	2					21
							2	9									
12	248	N	201	-0-	-47 B	-0-	6	1	195	3	N	-0-					21
01	248	N	198	-0-	-50 B	-0-	5	1	186	3	N	6					27
							7	9									

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0- B	-0-	35	1	1108	3	N	5					133
							6	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	879	-0-	-141 B	-0-	28	1	851	3	N	-0-					133
10	984	N	984	-0-	-0- B	-0-	27	1	953	3	N	4					137
							4	9									
11	1110	N	955	-0-	-155 B	-0-	26	1	926	3	N	3					140
							3	9									
12	1014	N	1014	-0-	-0- B	-0-	30	1	977	3	N	6					146
							7	9									
*01	1074	N	1074	-0-	-0- B	-0-	30	1	1034	3	N	9					155
							10	9									

C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	184	-0-	-64 B	-0-	6	1	176	3	N	2					119
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	11	1	346	3	N	5					124
							6	9									
10	280	N	280	-0-	-0- B	-0-	7	1	272	3	N	1					125
							1	9									
11	281	N	281	-0-	-0- B	-0-	8	1	273	3	N	-0-					125
12	372	N	255	-0-	-117 B	-0-	7	1	240	3	N	7					132
							8	9									
01	279	N	269	-0-	-10 B	-0-	7	1	251	3	N	10					142
							11	9									

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	452	-0-	-168 B	-0-	14	1	438	3	N	-0-					93
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	23	1	694	3	N	5					98
							6	9									
10	620	N	347	-0-	-273 B	-0-	9	1	338	3	N	-0-					98
11	555	N	555	-0-	-0- B	-0-	15	1	540	3	N	-0-					98
12	744	N	561	-0-	-183 B	-0-	17	1	535	3	N	8					106
							9	9									
*01	638	N	638	-0-	-0- B	-0-	18	1	614	3	N	5					111
							6	9									

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	321	N	321	-0-	-0- B	-0-	10	1	298	3	N	12					32
							13	9									
10	341	N	284	-0-	-57 B	-0-	7	1	268	3	N	8					40
							9	9									
11	289	N	289	-0-	-0- B	-0-	8	1	278	3	N	3					43
							3	9									
12	341	N	293	-0-	-48 B	-0-	9	1	282	3	N	2					45
							2	9									
01	279	N	257	-0-	-22 B	-0-	7	1	248	3	N	2					47
							2	9									

LEGALLEY, FRANK WELL #: 2 RRCID -> 097466 COMPL. DATE 11/16/1981 TOTAL DEPTH 5862 PERF. 5741 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23 B	-0-	6	1	180	3	N	7					211
							8	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	7	1	220	3	N	7					218
							8	9									
10	217	N	142	-0-	-75 B	-0-	3	1	127	3	N	11					229
							12	9									
11	180	N	175	-0-	-5 B	-0-	5	1	170	3	N	-0-					229
12	561	N	561	-0-	-0- B	-0-	17	1	537	3	N	6					235
							7	9									
*01	380	N	380	-0-	-0- B	-0-	11	1	369	3	N	-0-					235

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	961	-0-	-124 B	-0-	29	1	926	3	N	5					79
							6	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	995	-0-	-25 B	-0-	31	1	955	3	N	8					87
							9	9									
10	945	N	945	-0-	-0- B	-0-	26	1	913	3	N	5					92
							6	9									
11	930	N	751	-0-	-179 B	-0-	21	1	728	3	N	2					94
							2	9									
12	1068	N	1068	-0-	-0- B	-0-	32	1	1024	3	N	11					105
							12	9									
*01	1033	N	1033	-0-	-0- B	-0-	28	1	985	3	N	18					123
							20	9									

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	4	1	142	3	N	2					76
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	5	1	149	3	N	9					85
							10	9									
10	181	N	181	-0-	-0- B	-0-	5	1	174	3	N	2					87
							2	9									
11	150	N	133	-0-	-17 B	-0-	4	1	129	3	N	-0-					87
12	155	N	154	-0-	-1 B	-0-	4	1	142	3	N	7					94
							8	9									
01	186	N	110	-0-	-76 B	-0-	3	1	95	3	N	11					105
							12	9									

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

08	16 N	16	-0-	-0-	-0-	16	2			N	-0-					45
09	12 N	10	-0-	-2	-0-	10	2			N	-0-					45
10	14 N	-0-	-0-	-14	-0-					N	-0-					45
11	30 N	-0-	-0-	-30	-0-					N	-0-					45
12	10 N	-0-	-0-	-10	-0-					N	-0-					45
01	0 N	-0-	-0-	-0-	-0-					N	-0-					45

NORTHEN GAS UNIT WELL #: 4U RRCID -> 186316 COMPL. DATE 07/13/2000 TOTAL DEPTH 9896 PERF. 7764 - 7784

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
RESERVE MANAGEMENT, INC. 703350
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 03/03/2004 TOTAL DEPTH 9877 PERF. 7319 - 7324

08	1918	N	1918	-0-	-0-	-0-	1918	2		N	-0-					99
09	1869	N	1869	-0-	-0-	-0-	1869	2		N	-0-					99
10	1891	N	1874	-0-	-17	-0-	1874	2		N	-0-					99
11	1860	N	1808	-0-	-52	-0-	1808	2		N	-0-					99
12	1922	N	1799	-0-	-123	-0-	1799	2		N	-0-					99
01	1860	N	1507	-0-	-353	-0-	1507	2		N	-0-					99

RUBY MIDDLETON GU WELL #: 5 RRCID -> 216736 COMPL. DATE 09/29/2005 TOTAL DEPTH 11400 PERF. 7340 - 7344

08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

08	2170	X	1413	-0-	-757	-0-	1409	2	4	9	N	4				89
09	2100	X	1416	-0-	-684	-0-	1407	2	9	9	N	8				97
10	2170	X	1918	-0-	-252	-0-	1905	2	13	9	N	12				109
11	1944	N	1944	-0-	-0-	-0-	1932	2	12	9	N	11				120
12	1581	N	1581	-0-	-0-	-0-	1568	2	13	9	N	12				132
01	1922	N	1505	-0-	-417	-0-	1491	2	14	9	N	13				145

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

08	992	N	972	-0-	-20	-0-	972	2		N	-0-					37
09	960	N	933	-0-	-27	-0-	933	2		N	-0-					37
10	992	N	962	-0-	-30	-0-	962	2		N	-0-					37
11	930	N	912	-0-	-18	-0-	912	2		N	-0-					37
12	1015	N	1015	-0-	-0-	-0-	1015	2		N	-0-					37
01	961	N	956	-0-	-5	-0-	956	2		N	-0-					37

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 4L RRCID -> 157949 COMPL. DATE 09/16/1997 TOTAL DEPTH 9896 PERF. 8204 - 8492

08	810	X	810	-0-	-0-	-0-	810	2			N	-0-					41
09	803	X	803	-0-	-0-	-0-	803	2			N	-0-					41
10	886	X	886	-0-	-0-	-0-	886	2			N	-0-					41
11	916	X	916	-0-	-0-	-0-	916	2			N	-0-					41
12	996	X	996	-0-	-0-	-0-	996	2			N	-0-					41
*01	995	X	995	-0-	-0-	-0-	995	2			N	-0-					41

MIDDLETON, RUBY GAS UNIT O/A WELL #: 3 RRCID -> 158196 COMPL. DATE 03/04/1999 TOTAL DEPTH 9900 PERF. 8243 - 8648

08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

08	4247	X	4119	-0-	-128	-0-	4119	2			N	-0-					68
09	4110	X	3998	-0-	-112	-0-	3998	2			N	-0-					68
10	4247	X	4013	-0-	-234	-0-	4013	2			N	-0-					68
11	4020	X	3804	-0-	-216	-0-	3804	2			N	-0-					68
12	4154	X	3910	-0-	-244	-0-	3910	2			N	-0-					68
01	4123	X	3977	-0-	-146	-0-	3977	2			N	-0-					68

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

08	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					69
09	3630	X	2806	-0-	-824	-0-	2806	2			N	-0-					69
10	3751	X	2992	-0-	-759	-0-	2992	2			N	-0-					69
11	3630	X	2944	-0-	-686	-0-	2944	2			N	-0-					69
12	3751	X	2831	-0-	-920	-0-	2831	2			N	-0-					69
01	3751	X	3259	-0-	-492	-0-	3259	2			N	-0-					69

SNEED GAS UNIT WELL #: 5 RRCID -> 173380 COMPL. DATE 05/20/1999 TOTAL DEPTH 11402 PERF. 8209 - 8425

08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					20
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					20
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					20
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					20
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					20
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					20

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

08	5546	X	5546	-0-	-0-	-0-	5455	2	91	9	N	83	186	1			26
09	5857	X	5857	-0-	-0-	-0-	5769	2	88	9	N	80					106
10	6506	X	6506	-0-	-0-	-0-	6381	2	125	9	N	114	180	1			40
11	6447	X	6447	-0-	-0-	-0-	6443	2	4	9	N	4					44
12	6535	X	6535	-0-	-0-	-0-	6330	2	205	9	N	186	188	1			42
*01	6114	X	6114	-0-	-0-	-0-	6114	2			N	-0-					42

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	13	1			4
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					4

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REILLY SPRINGS (SMACKOVER) 75766 666 ASSOCIATED ONE WELL CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WALLACE, C.C. WELL #: 1 RRCID -> 136087 COMPL. DATE 09/09/1968 TOTAL DEPTH 13450 PERF.12898 - 12927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY SPRINGS (SMACKOVER, LO.) 75766 700 NON-ASSOCIATED CAPACITY CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
STINSON, RAYFORD F. WELL #: 2 RRCID -> 162953 COMPL. DATE 06/28/1997 TOTAL DEPTH 13500 PERF.12870 - 13242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STINSON, RAYFORD F. WELL #: 3 RRCID -> 171056 COMPL. DATE 10/07/1998 TOTAL DEPTH 13450 PERF.13295 - 13330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATLANTIS OIL COMPANY, INC. 036562
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2926 N	2926	-0-	-0-	-0-	2863	2	63	9	N	57					236
09	2400 N	2303	-0-	-97	-0-	2264	2	39	9	N	35	181	1			90
10	2525 N	2525	-0-	-0-	-0-	2483	2	42	9	N	38					128
11	2400 N	2223	-0-	-177	-0-	2190	2	33	9	N	30					158
12	2387 N	2167	-0-	-220	-0-	2134	2	33	9	N	30					188
*01	2600 N	2600	-0-	-0-	-0-	2527	2	73	9	N	66	182	1			72

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325 N	2148	-0-	-177	-0-	2115	2	33	9	Y	30					215
09	2101 N	2101	-0-	-0-	-0-	2048	2	53	9	Y	48	178	1			85
10	2263 N	1920	-0-	-343	-0-	1902	2	18	9	Y	16					101
11	2070 N	1795	-0-	-275	-0-	1758	2	37	9	Y	34					135
12	2170 N	1985	-0-	-185	-0-	1944	2	41	9	Y	37					172
*01	1974 N	1974	-0-	-0-	-0-	1939	2	35	9	Y	32					204

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1430	-0-	-1236	-0-	77	1	1323	2	N	27					135
							30	9									
09	2568	N	2568	-0-	-0-	-0-	89	1	2465	2	N	13					148
							14	9									
10	2696	N	2696	-0-	-0-	-0-	88	1	2564	2	N	40					188
							44	9									
11	2649	N	2649	-0-	-0-	-0-	90	1	2556	2	N	3					191
							3	9									
12	2666	N	2611	-0-	-55	-0-	124	1	2475	2	N	11					202
							12	9									
*01	2697	N	2461	-0-	-236	-0-	130	1	2310	2	N	19					221
							21	9									

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
SABINE OIL & GAS CORPORATION 742143
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXAS ROYALTY CORP. 847991
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RISCHERS STORE (TRAVIS PEAK) //CONT.// 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
COLEMAN, E. G. WELL #: 2 RRCID -> 118808 COMPL. DATE 02/24/1991 TOTAL DEPTH 8800 PERF. 7108 - 7159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
10	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					40
11	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					40
12	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					40
*01	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					40

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
SND OPERATING, L.L.C. 797127
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52

HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	115	2	12	9	N	11	189	1			60
09	150	N	92	-0-	-58	-0-	92	2			N	-0-					60
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					60
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					60
*12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					60
01	372	N	249	-0-	-123	-0-	230	2	19	9	N	17					77

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CL&F OPERATING LLC 154789
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2650	-0-	-419	-0-	425	1	2112	2	N	103	184	1			47
							113	9									
09	2970	X	2746	-0-	-224	-0-	399	1	2198	2	N	135					182
							149	9									
10	3069	X	2845	-0-	-224	-0-	417	1	2233	2	N	177	184	1			175
							195	9									
11	2910	X	2381	-0-	-529	-0-	382	1	1861	2	N	125	189	1			111
							138	9									
12	3007	X	2141	-0-	-866	-0-	349	1	1679	2	N	103	182	1			32
							113	9									
01	2852	X	2124	-0-	-728	-0-	341	1	1662	2	N	110					142
							121	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CL&F OPERATING LLC //CONT.// 154789
INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	71	-0-	-208	-0-	2	2	69	9	N	63					175
09	2930	N	2930	-0-	-0-	-0-	427	1	2349	2	N	140	183	1			132
							154	9									
10	3100	N	3666	-0-	566	566	547	1	2933	2	N	169					301
							186	9									
11	3000	N	3552	-0-	552	1118	571	1	2785	2	N	178	185	1			294
							196	9									
12	3100	N	2881	-0-	-219	899	481	1	2316	2	N	76	188	1			182
							84	9									
*01	3725	X	2826	-0-	-899	-0-	463	1	2255	2	N	98	181	1			99
							108	9									

RUSH CREEK RANCH WELL #: 1 RRCID -> 229944 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF.10635 - 10914

08	1521	N	1521	-0-	-0-	-0-	253	1	1257	2	N	10					97
							11	9									
09	1601	N	1601	-0-	-0-	-0-	243	1	1339	2	N	17					114
							19	9									
10	1650	N	1650	-0-	-0-	-0-	256	1	1374	2	N	18					132
							20	9									
11	1577	N	1577	-0-	-0-	-0-	266	1	1297	2	N	13					145
							14	9									
12	1457	N	433	-0-	-1024	-0-	74	1	353	2	N	5					150
							6	9									
01	1457	N	-0-	-0-	-1457	-0-					N	-0-					150

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

08	13	N	13	-0-	-0-	-0-	1	2	12	9	N	11					44
09	60	N	-0-	-0-	-60	-0-					N	70					114
10	87	N	87	-0-	-0-	-0-	5	1	24	2	N	53					167
							58	9									
11	20	N	20	-0-	-0-	-0-	1	2	19	9	N	17					184
12	0	N	-0-	-0-	-0-	-0-					N	19	190	1			13
01	93	N	-0-	-0-	-93	-0-					N	7					20

HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

08	8122	X	5351	-0-	-2771	-0-	866	1	4298	2	N	170	181	1			153
							187	9									
09	6930	X	5715	-0-	-1215	-0-	838	1	4610	2	N	243	365	1			31
							267	9									
10	6944	X	5566	-0-	-1378	-0-	843	1	4518	2	N	186					217
							205	9									
11	6120	X	5048	-0-	-1072	-0-	827	1	4030	2	N	174	185	1			206
							191	9									
12	5921	X	4440	-0-	-1481	-0-	732	1	3521	2	N	170	185	1			191
							187	9									
01	5921	X	4334	-0-	-1587	-0-	711	1	3462	2	N	146	180	1			157
							161	9									

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1268	-0-	-187	-0-	135	1	1129	2	N	4					187
							4	9									
09	1590	N	851	-0-	-739	-0-	91	1	760	2	N	-0-					187
10	2790	X	933	-0-	-1857	-0-	100	1	833	2	N	-0-					187
11	2700	X	904	-0-	-1796	-0-	97	1	807	2	N	-0-					187
12	2790	X	1124	-0-	-1666	-0-	120	1	1004	2	N	-0-					187
*01	1570	X	1570	-0-	-0-	-0-	134	1	1436	2	N	-0-					187

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	838	2	25	9	N	23					213
09	1087	N	1087	-0-	-0-	-0-	1074	2	13	9	N	12	177	1			48
10	894	N	894	-0-	-0-	-0-	892	2	2	9	N	2					50
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					50
*12	1295	N	1295	-0-	-0-	-0-	1271	2	24	9	N	22					72
*01	868	N	868	-0-	-0-	-0-	859	2	9	9	N	8					80

LEHNERTZ-FAULKNER, INC. 495689
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1922	-0-	-1023	-0-	1892	2	30	9	N	27					265
09	2850	X	2730	-0-	-120	-0-	2673	2	57	9	N	52					317
10	3033	X	3033	-0-	-0-	-0-	2975	2	58	9	N	53					370
11	3025	X	3025	-0-	-0-	-0-	2959	2	66	9	N	60	179	1			251
12	2909	X	2909	-0-	-0-	-0-	2835	2	74	9	N	67	145	1			173
01	2945	N	2635	-0-	-310	-0-	2565	2	70	9	N	64					237

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
HAWTHORN ENERGY PARTNERS, LLC 368309
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46	-0-	31	1	140	2	N	-0-					-0-
09	240	N	213	-0-	-27	-0-	39	1	174	2	N	-0-					-0-
10	217	N	178	-0-	-39	-0-	33	1	145	2	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	49	1	214	2	N	-0-					-0-
12	217	N	128	-0-	-89	-0-	24	1	104	2	N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	69	1	300	2	N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
SILVER TUSK OPERATING CO. LLC 781945
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6084	-0-	6084	6084	539	1	5385	2	N	145	9	1			223
							160	9									
09	DLQ G-10		7136	-0-	7136	13220	609	1	6399	2	N	116	192	1			147
							128	9									
10	DLQ G-10		4246	-0-	4246	17466	396	1	3776	2	N	67	158	1			56
							74	9									
11	22759	X	5293	-0-	-17466	-0-	696	1	4430	2	N	152	75	1			133
							167	9									
*12	3541	X	3541	-0-	-0-	-0-	510	1	2933	2	N	89	138	1			84
							98	9									
01	7378	X	3989	-0-	-3389	-0-	345	1	3534	2	N	100	88	1			96
							110	9									

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
SILVER TUSK OPERATING CO. LLC //CONT.// 781945
KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4598	-0-	4598	4598	527	1	3673	2	N	362	389	1			152
							398	9									
09	DLQ G-10		4103	-0-	4103	8701	434	1	3314	2	N	323	222	1			253
							355	9									
10	DLQ G-10		4786	-0-	4786	13487	549	1	3813	2	N	385	446	1			192
							424	9									
11	18499	X	5012	-0-	-13487	-0-	693	1	3927	2	N	356	338	1			210
							392	9									
*12	4864	X	4864	-0-	-0-	-0-	688	1	3802	2	N	340	317	1			233
							374	9									
*01	4755	X	4755	-0-	-0-	-0-	381	1	3965	2	N	372	462	1			143
							409	9									

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 10/20/2014 TOTAL DEPTH 8212 PERF. 7350 - 7358

08	DLQ G-10		1232	-0-	1232	1232	350	1	873	2	N	8	5	1			138
							9	9									
09	DLQ G-10		95	-0-	95	1327	39	1	55	2	N	1	1	1			138
							1	9									
10	DLQ G-10		23	-0-	23	1350	8	1	15	2	N	-0-	125	1			13
11	T. A.		-0-	-0-	-0-	1350					N	-0-					13
12	T. A.		-0-	-0-	-0-	1350					N	-0-					13
01	T. A.		-0-	-0-	-0-	1350					N	-0-					13

SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

08	DLQ G-10		3899	-0-	3899	3899	479	1	3200	2	N	200	208	1			136
							220	9									
09	DLQ G-10		3957	-0-	3957	7856	493	1	3253	2	N	192	193	1			135
							211	9									
10	DLQ G-10		3937	-0-	3937	11793	527	1	3198	2	N	193	208	1			120
							212	9									
11	15576	X	3783	-0-	-11793	-0-	622	1	2954	2	N	188	257	1			51
							207	9									
*12	3193	X	3193	-0-	-0-	-0-	565	1	2471	2	N	143	19	1			175
							157	9									
01	3844	X	2917	-0-	-927	-0-	256	1	2510	2	N	137	277	1			35
							151	9									

KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

08	19902	X	14200	-0-	-5702	-0-	868	1	12943	2	N	354	396	1			182
							389	9									
09	19260	X	13582	-0-	-5678	-0-	812	1	12373	2	N	361	404	1			139
							397	9									
10	19902	X	12201	-0-	-7701	-0-	847	1	10974	2	N	345	263	1			221
							380	9									
11	13721	X	12225	-0-	-1496	-0-	1169	1	10642	2	N	376	408	1			189
							414	9									
12	13981	X	9339	-0-	-4642	-0-	1147	1	7880	2	N	284	220	1			253
							312	9									
01	13981	X	11549	-0-	-2432	-0-	988	1	10250	2	N	283	414	1			122
							311	9									

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
SILVER TUSK OPERATING CO. LLC //CONT.// 781945
SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

08	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					337
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	13					350
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					351
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					353
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	12					365
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	2	43	1			324

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
VANGUARD OPERATING, LLC 881585
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF. 10321 - 10327

08	16560 X	16560	-0-	-0-	-0-	1960	1	14517	3	N	75					274
						83	9									
09	15496 X	15496	-0-	-0-	-0-	2057	1	13399	3	N	36					310
						40	9									
10	14105 X	9980	-0-	-4125	-0-	1540	1	8387	3	N	48					358
						53	9									
11	18198 X	18198	-0-	-0-	-0-	2239	1	15924	3	N	32	177	1			213
						35	9									
12	21263 X	21263	-0-	-0-	-0-	4534	1	16626	3	N	94	179	1			128
						103	9									
*01	19813 X	19813	-0-	-0-	-0-	6554	1	13228	3	N	28					156
						31	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF. 10464 - 10574

08	8266 X	8266	-0-	-0-	-0-	7258	1	980	3	N	25					249
						28	9									
09	8479 X	8479	-0-	-0-	-0-	1129	1	7350	3	N	-0-					249
10	4130 X	4130	-0-	-0-	-0-	641	1	3488	3	N	1					250
						1	9									
11	6271 X	6271	-0-	-0-	-0-	772	1	5491	3	N	7					257
						8	9									
12	10934 X	10934	-0-	-0-	-0-	2342	1	8589	3	N	3					260
						3	9									
*01	19089 X	19089	-0-	-0-	-0-	6324	1	12765	3	N	-0-					260

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC 182847
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF. 14646 - 15746

08	7750 X	6572	-0-	-1178	-0-	6572	2			N	-0-					-0-
09	6870 X	6777	-0-	-93	-0-	6776	2	1	9	N	1	1	8			-0-
10	6293 X	4193	-0-	-2100	-0-	4193	2			N	-0-					-0-
11	6360 X	2876	-0-	-3484	-0-	2876	2			N	-0-					-0-
12	7006 X	2159	-0-	-4847	-0-	2159	2			N	-0-					-0-
01	7006 X	1854	-0-	-5152	-0-	1854	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COVEY PARK OPERATING LLC //CONT.// 182847
MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7289	X	7289	-0-	-0-	-0-	7289	2			N	-0-					-0-
09	8363	X	8363	-0-	-0-	-0-	8363	2			N	-0-					-0-
10	9119	X	9119	-0-	-0-	-0-	9118	2	1	9	N	1	1	8			-0-
11	7327	X	7327	-0-	-0-	-0-	7327	2			N	-0-					-0-
12	7560	X	7560	-0-	-0-	-0-	7560	2			N	-0-					-0-
*01	8499	X	8499	-0-	-0-	-0-	8499	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SND OPERATING, L.L.C. 797127
SPENCE WELL #: 1 RRCID -> 234058 COMPL. DATE 02/22/2010 TOTAL DEPTH 16800 PERF.15074 - 15094

08	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
09	1890	N	-0-	-0-	-1890	-0-					N	-0-					-0-
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

08	29572	X	29572	-0-	-0-	-0-	29572	2			N	-0-					-0-
09	26643	X	26643	-0-	-0-	-0-	26643	2			N	-0-					-0-
10	26871	X	26871	-0-	-0-	-0-	26871	2			N	-0-					-0-
11	23774	X	23774	-0-	-0-	-0-	23774	2			N	-0-					-0-
*12	23581	X	23581	-0-	-0-	-0-	23581	2			N	-0-					-0-
*01	23716	X	23716	-0-	-0-	-0-	23716	2			N	-0-					-0-

MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

08	14B2 EXT		-0-	-0-	-0-	48427					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	48427					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	48427					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	48427					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	48427					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	48427					N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

08	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					-0-
09	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					-0-
10	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					-0-
11	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
*12	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
*01	4110	X	4110	-0-	-0-	-0-	4110	2			N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5363	X	2514	-0-	-2849	-0-	2514	2			N	-0-			-0-
09	15360	X	2549	-0-	-12811	-0-	2549	2			N	-0-			-0-
10	15872	X	1974	-0-	-13898	-0-	1974	2			N	-0-			-0-
11	9150	X	1712	-0-	-7438	-0-	1712	2			N	-0-			-0-
12	9455	X	4419	-0-	-5036	-0-	4419	2			N	-0-			-0-
*01	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-			-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

08	14B2 EXT	11430	-0-	11430	22373	11430	2			N	-0-			-0-
09	14B2 EXT	6351	-0-	6351	28724	6351	2			N	-0-			-0-
10	14B2 EXT	5195	-0-	5195	33919	5195	2			N	-0-			-0-
11	38084	X	4165	-0-	-33919	-0-	4165	2			N	-0-			-0-
12	11439	X	3729	-0-	-7710	-0-	3729	2			N	-0-			-0-
01	11439	X	3411	-0-	-8028	-0-	3411	2			N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

08	46152	X	46152	-0-	-0-	-0-	46152	2			N	-0-			-0-
09	53619	X	53619	-0-	-0-	-0-	53619	2			N	-0-			-0-
10	60095	X	60095	-0-	-0-	-0-	60095	2			N	-0-			-0-
11	54611	X	54611	-0-	-0-	-0-	54611	2			N	-0-			-0-
12	43369	X	37081	-0-	-6288	-0-	37081	2			N	-0-			-0-
01	43369	X	42338	-0-	-1031	-0-	42338	2			N	-0-			-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 08/08/2004 TOTAL DEPTH 16000 PERF.14874 - 14893

08	15500	X	15458	-0-	-42	-0-	283	1	15175	2	N	-0-			-0-
09	15000	X	12782	-0-	-2218	-0-	262	1	12520	2	N	-0-			-0-
10	15500	X	11010	-0-	-4490	-0-	322	1	10688	2	N	-0-			-0-
11	15000	X	8002	-0-	-6998	-0-	211	1	7791	2	N	-0-			-0-
12	15469	X	9251	-0-	-6218	-0-	261	1	8990	2	N	-0-			-0-
01	15469	X	5042	-0-	-10427	-0-	147	1	4895	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

08	82789	X	82789	-0-	-0-	-0-	1790	1	80999	2	N	-0-			-0-
09	76950	X	73416	-0-	-3534	-0-	1637	1	71779	2	N	-0-			-0-
10	80848	X	75788	-0-	-5060	-0-	1681	1	74107	2	N	-0-			-0-
11	78240	X	65675	-0-	-12565	-0-	1448	1	64227	2	N	-0-			-0-
12	80848	X	72125	-0-	-8723	-0-	1549	1	70576	2	N	-0-			-0-
01	80848	X	68574	-0-	-12274	-0-	1470	1	67104	2	N	-0-			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

08	13	N	13	-0-	-0-	-0-	13	2			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
11	58	N	58	-0-	-0-	-0-	1	1	57	2	N	-0-			-0-
*12	54	N	54	-0-	-0-	-0-	1	1	53	2	N	-0-			-0-
*01	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

08	27280	X	27065	-0-	-215	-0-	585	1	26480	2	N	-0-			-0-
09	27900	X	20660	-0-	-7240	-0-	461	1	20199	2	N	-0-			-0-
10	28830	X	26368	-0-	-2462	-0-	585	1	25783	2	N	-0-			-0-
11	26190	X	22050	-0-	-4140	-0-	486	1	21564	2	N	-0-			-0-
12	27063	X	22904	-0-	-4159	-0-	492	1	22412	2	N	-0-			-0-
01	27063	X	22756	-0-	-4307	-0-	488	1	22268	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	18383	X	9284	-0-	-9099	-0-	9284	2			N	-0-			-0-
09	19290	X	11513	-0-	-7777	-0-	11513	2			N	-0-			-0-
10	24461	X	24461	-0-	-0-	-0-	24461	2			N	-0-			-0-
11	17714	X	17714	-0-	-0-	-0-	467	1	17247	2	N	-0-			-0-
*12	25705	X	25705	-0-	-0-	-0-	725	1	24980	2	N	-0-			-0-
*01	24436	X	24436	-0-	-0-	-0-	714	1	23722	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 06/01/2005 TOTAL DEPTH 15600 PERF.14620 - 15133

08	10402	X	10402	-0-	-0-	-0-	225	1	10177	2	N	-0-			-0-
09	10993	X	10993	-0-	-0-	-0-	245	1	10748	2	N	-0-			-0-
10	9685	X	9685	-0-	-0-	-0-	215	1	9470	2	N	-0-			-0-
11	3998	X	3998	-0-	-0-	-0-	88	1	3910	2	N	-0-			-0-
12	2852	X	1430	-0-	-1422	-0-	31	1	1399	2	N	-0-			-0-
01	2852	X	2459	-0-	-393	-0-	53	1	2406	2	N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

08	3809	X	3809	-0-	-0-	-0-	111	1	3698	2	N	-0-			-0-
09	3509	X	3509	-0-	-0-	-0-	111	1	3398	2	N	-0-			-0-
10	3038	X	2782	-0-	-256	-0-	81	1	2701	2	N	-0-			-0-
11	2940	X	2583	-0-	-357	-0-	73	1	2510	2	N	-0-			-0-
12	3038	X	2869	-0-	-169	-0-	89	1	2780	2	N	-0-			-0-
01	3038	X	2874	-0-	-164	-0-	89	1	2785	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

08	24645	X	17646	-0-	-6999	-0-	381	1	17265	2	N	-0-			-0-
09	22650	X	13081	-0-	-9569	-0-	292	1	12789	2	N	-0-			-0-
10	23839	X	19291	-0-	-4548	-0-	428	1	18863	2	N	-0-			-0-
11	23070	X	16698	-0-	-6372	-0-	368	1	16330	2	N	-0-			-0-
12	19096	X	18185	-0-	-911	-0-	391	1	17794	2	N	-0-			-0-
01	19282	X	16850	-0-	-2432	-0-	361	1	16489	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

08	13980	X	13980	-0-	-0-	-0-	302	1	13678	2	N	-0-			-0-
09	13069	X	13069	-0-	-0-	-0-	291	1	12778	2	N	-0-			-0-
10	17298	X	12112	-0-	-5186	-0-	269	1	11843	2	N	-0-			-0-
11	16740	X	11563	-0-	-5177	-0-	255	1	11308	2	N	-0-			-0-
12	17298	X	11762	-0-	-5536	-0-	253	1	11509	2	N	-0-			-0-
01	13981	X	10637	-0-	-3344	-0-	228	1	10409	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

08	19	N	19	-0-	-0-	-0-	19	2			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		537	-0-	537	537	537	2			N	-0-			-0-
10	T. A.		126	-0-	126	663	126	2			N	-0-			-0-
11	711	X	48	-0-	-663	-0-	48	2			N	-0-			-0-
*12	463	X	463	-0-	-0-	-0-	463	2			N	-0-			-0-
*01	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	66136	X	66136	-0-	-0-	-0-	1921	1	64215	2	N	-0-			-0-
09	62882	X	62882	-0-	-0-	-0-	1996	1	60886	2	N	-0-			-0-
10	67145	X	67145	-0-	-0-	-0-	1966	1	65179	2	N	-0-			-0-
11	63975	X	63975	-0-	-0-	-0-	1799	1	62176	2	N	-0-			-0-
12	63984	X	62903	-0-	-1081	-0-	1955	1	60948	2	N	-0-			-0-
01	63984	X	62708	-0-	-1276	-0-	1931	1	60777	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

08	124474	X	124474	-0-	-0-	-0-	2277	1	122197	2	N	-0-			-0-
09	72764	X	72764	-0-	-0-	-0-	1491	1	71273	2	N	-0-			-0-
10	63626	X	63626	-0-	-0-	-0-	1863	1	61763	2	N	-0-			-0-
11	44145	X	44145	-0-	-0-	-0-	1242	1	42903	2	N	-0-			-0-
*12	33422	X	33422	-0-	-0-	-0-	1039	1	32383	2	N	-0-			-0-
*01	29782	X	29782	-0-	-0-	-0-	917	1	28865	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

08	39153	X	27768	-0-	-11385	-0-	806	1	26962	2	N	-0-			-0-
09	33480	X	23331	-0-	-10149	-0-	740	1	22591	2	N	-0-			-0-
10	35929	X	26672	-0-	-9257	-0-	781	1	25891	2	N	-0-			-0-
11	38055	X	38055	-0-	-0-	-0-	1070	1	36985	2	N	-0-			-0-
*12	39290	X	39290	-0-	-0-	-0-	1221	1	38069	2	N	-0-			-0-
*01	37585	X	37585	-0-	-0-	-0-	1158	1	36427	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

08	59582	X	56981	-0-	-2601	-0-	1232	1	55749	2	N	-0-			-0-
09	64440	X	57995	-0-	-6445	-0-	1293	1	56702	2	N	-0-			-0-
10	67014	X	67014	-0-	-0-	-0-	1486	1	65528	2	N	-0-			-0-
11	62460	X	55314	-0-	-7146	-0-	1219	1	54095	2	N	-0-			-0-
*12	63256	X	63256	-0-	-0-	-0-	1359	1	61897	2	N	-0-			-0-
01	67022	X	55410	-0-	-11612	-0-	1188	1	54222	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

08	19623	X	19159	-0-	-464	-0-	556	1	18603	2	N	-0-			-0-
09	19238	X	19238	-0-	-0-	-0-	611	1	18627	2	N	-0-			-0-
10	19065	X	18717	-0-	-348	-0-	548	1	18169	2	N	-0-			-0-
11	18540	X	17703	-0-	-837	-0-	498	1	17205	2	N	-0-			-0-
*12	19646	X	19646	-0-	-0-	-0-	611	1	19035	2	N	-0-			-0-
01	19623	X	19588	-0-	-35	-0-	603	1	18985	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

08	74180	X	74180	-0-	-0-	-0-	2154	1	72026	2	N	-0-			-0-
09	78197	X	78197	-0-	-0-	-0-	2482	1	75715	2	N	-0-			-0-
10	77243	X	77243	-0-	-0-	-0-	2262	1	74981	2	N	-0-			-0-
11	61847	X	61847	-0-	-0-	-0-	1739	1	60108	2	N	-0-			-0-
*12	62895	X	62895	-0-	-0-	-0-	1955	1	60940	2	N	-0-			-0-
01	62465	X	56522	-0-	-5943	-0-	1741	1	54781	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

08	4061	X	4012	-0-	-49	-0-	73	1	3939	2	N	-0-			-0-
09	3990	X	3990	-0-	-0-	-0-	82	1	3908	2	N	-0-			-0-
10	4898	X	4062	-0-	-836	-0-	119	1	3943	2	N	-0-			-0-
11	4740	X	3749	-0-	-991	-0-	99	1	3650	2	N	-0-			-0-
12	4123	X	4005	-0-	-118	-0-	113	1	3892	2	N	-0-			-0-
*01	4310	X	4310	-0-	-0-	-0-	126	1	4184	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

08	4216	X	-0-	-0-	-4216	-0-					N	-0-			-0-
09	4243	X	4243	-0-	-0-	-0-	87	1	4156	2	N	-0-			-0-
10	16751	X	16751	-0-	-0-	-0-	490	1	16261	2	N	-0-			-0-
11	14596	X	14596	-0-	-0-	-0-	385	1	14211	2	N	-0-			-0-
*12	13727	X	13727	-0-	-0-	-0-	387	1	13340	2	N	-0-			-0-
*01	14145	X	14145	-0-	-0-	-0-	413	1	13732	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

08	17360	X	16621	-0-	-739	-0-	359	1	16262	2	N	-0-			-0-
09	16800	X	14298	-0-	-2502	-0-	319	1	13979	2	N	-0-			-0-
10	17174	X	16610	-0-	-564	-0-	368	1	16242	2	N	-0-			-0-
11	16620	X	16200	-0-	-420	-0-	357	1	15843	2	N	-0-			-0-
12	17174	X	12967	-0-	-4207	-0-	279	1	12688	2	N	-0-			-0-
01	16616	X	14862	-0-	-1754	-0-	319	1	14543	2	N	-0-			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 10/19/2006 TOTAL DEPTH 14100 PERF.13598 - 13773

08	920	N	920	-0-	-0-	-0-	920	2			N	-0-			-0-
09	903	N	903	-0-	-0-	-0-	903	2			N	-0-			-0-
10	1457	N	785	-0-	-672	-0-	785	2			N	-0-			-0-
11	900	N	884	-0-	-16	-0-	884	2			N	-0-			-0-
12	930	N	922	-0-	-8	-0-	922	2			N	-0-			-0-
*01	870	N	870	-0-	-0-	-0-	870	2			N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

08	26015	X	26015	-0-	-0-	-0-	756	1	25259	2	N	-0-			-0-
09	24018	X	24018	-0-	-0-	-0-	762	1	23256	2	N	-0-			-0-
10	22751	X	22751	-0-	-0-	-0-	666	1	22085	2	N	-0-			-0-
11	17790	X	15757	-0-	-2033	-0-	443	1	15314	2	N	-0-			-0-
12	18383	X	16875	-0-	-1508	-0-	525	1	16350	2	N	-0-			-0-
*01	22933	X	22933	-0-	-0-	-0-	706	1	22227	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

08	15705	X	15705	-0-	-0-	-0-	287	1	15418	2	N	-0-			-0-
09	16315	X	16315	-0-	-0-	-0-	334	1	15981	2	N	-0-			-0-
10	14725	X	13725	-0-	-1000	-0-	402	1	13323	2	N	-0-			-0-
11	14250	X	12874	-0-	-1376	-0-	340	1	12534	2	N	-0-			-0-
12	14725	X	14705	-0-	-20	-0-	415	1	14290	2	N	-0-			-0-
*01	15897	X	15897	-0-	-0-	-0-	464	1	15433	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13330	X	11791	-0-	-1539	-0-	216	1	11575	2	N	-0-					-0-
09	13320	X	10951	-0-	-2369	-0-	224	1	10727	2	N	-0-					-0-
10	13764	X	12849	-0-	-915	-0-	376	1	12473	2	N	-0-					-0-
11	13320	X	11839	-0-	-1481	-0-	312	1	11527	2	N	-0-					-0-
12	13764	X	12116	-0-	-1648	-0-	342	1	11774	2	N	-0-					-0-
01	12834	X	12126	-0-	-708	-0-	354	1	11772	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 11/30/2006 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	X	8033	-0-	-1329	-0-	174	1	7859	2	N	-0-					-0-
09	9060	X	6344	-0-	-2716	-0-	141	1	6203	2	N	-0-					-0-
10	8649	X	7696	-0-	-953	-0-	171	1	7525	2	N	-0-					-0-
11	8370	X	3169	-0-	-5201	-0-	70	1	3099	2	N	-0-					-0-
*12	19952	X	19952	-0-	-0-	-0-	429	1	19523	2	N	-0-					-0-
*01	41902	X	41902	-0-	-0-	-0-	898	1	41004	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1590	-0-	-1231	-0-	29	1	1561	2	N	-0-					-0-
09	4050	X	1823	-0-	-2227	-0-	37	1	1786	2	N	-0-					-0-
10	4185	X	1879	-0-	-2306	-0-	55	1	1824	2	N	-0-					-0-
11	3840	X	1891	-0-	-1949	-0-	50	1	1841	2	N	-0-					-0-
12	3968	X	2859	-0-	-1109	-0-	81	1	2778	2	N	-0-					-0-
*01	2137	X	2137	-0-	-0-	-0-	62	1	2075	2	N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40021	X	32502	-0-	-7519	-0-	595	1	31907	2	N	-0-					-0-
09	38730	X	35144	-0-	-3586	-0-	720	1	34424	2	N	-0-					-0-
10	40021	X	38569	-0-	-1452	-0-	1129	1	37440	2	N	-0-					-0-
11	36480	X	33309	-0-	-3171	-0-	879	1	32430	2	N	-0-					-0-
*12	42526	X	42526	-0-	-0-	-0-	1199	1	41327	2	N	-0-					-0-
*01	43032	X	43032	-0-	-0-	-0-	1257	1	41775	2	N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6105	X	6105	-0-	-0-	-0-	399	1	5706	2	N	-0-					-0-
09	4410	X	4325	-0-	-85	-0-	224	1	4101	2	N	-0-					-0-
10	4557	X	4154	-0-	-403	-0-	255	1	3899	2	N	-0-					-0-
11	4410	X	4222	-0-	-188	-0-	303	1	3919	2	N	-0-					-0-
*12	5210	X	5210	-0-	-0-	-0-	343	1	4867	2	N	-0-					-0-
*01	6711	X	6711	-0-	-0-	-0-	398	1	6313	2	N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	X	1833	-0-	-0-	-0-	120	1	1713	2	N	-0-					-0-
09	3308	X	3308	-0-	-0-	-0-	171	1	3137	2	N	-0-					-0-
10	3365	X	3365	-0-	-0-	-0-	207	1	3158	2	N	-0-					-0-
11	3247	X	3247	-0-	-0-	-0-	233	1	3014	2	N	-0-					-0-
*12	3451	X	3451	-0-	-0-	-0-	227	1	3224	2	N	-0-					-0-
*01	4690	X	4690	-0-	-0-	-0-	278	1	4412	2	N	-0-					-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2170	-0-	-1147	-0-	40	1	2130	2	N	-0-					-0-
09	3510	X	2193	-0-	-1317	-0-	45	1	2148	2	N	-0-					-0-
10	3627	X	2833	-0-	-794	-0-	83	1	2750	2	N	-0-					-0-
11	3060	X	2751	-0-	-309	-0-	73	1	2678	2	N	-0-					-0-
12	2263	X	1564	-0-	-699	-0-	44	1	1520	2	N	-0-					-0-
01	2821	X	1006	-0-	-1815	-0-	29	1	977	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3043	-0-	-615	-0-	199	1	2844	2	N	-0-					-0-
09	3562	X	3562	-0-	-0-	-0-	184	1	3378	2	N	-0-					-0-
10	3255	X	3102	-0-	-153	-0-	191	1	2911	2	N	-0-					-0-
11	3120	X	1931	-0-	-1189	-0-	138	1	1793	2	N	-0-					-0-
12	3658	X	721	-0-	-2937	-0-	47	1	674	2	N	-0-					-0-
01	3658	X	1103	-0-	-2555	-0-	65	1	1038	2	N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 08/23/2016 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24063	X	4842	-0-	-19221	-0-	89	1	4753	2	N	-0-					-0-
09	7042	X	7042	-0-	-0-	-0-	144	1	6898	2	N	-0-					-0-
10	11656	X	5412	-0-	-6244	-0-	158	1	5254	2	N	-0-					-0-
11	11280	X	3815	-0-	-7465	-0-	101	1	3714	2	N	-0-					-0-
12	7285	X	2758	-0-	-4527	-0-	78	1	2680	2	N	-0-					-0-
01	7285	X	6502	-0-	-783	-0-	190	1	6312	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15903	X	15718	-0-	-185	-0-	288	1	15430	2	N	-0-					-0-
09	15390	X	14093	-0-	-1297	-0-	289	1	13804	2	N	-0-					-0-
10	15190	X	14645	-0-	-545	-0-	429	1	14216	2	N	-0-					-0-
11	15210	X	12722	-0-	-2488	-0-	336	1	12386	2	N	-0-					-0-
*12	17075	X	17075	-0-	-0-	-0-	481	1	16594	2	N	-0-					-0-
01	15717	X	14300	-0-	-1417	-0-	418	1	13882	2	N	-0-					-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2596	-0-	-876	-0-	2596	2			N	-0-					-0-
09	3570	X	1290	-0-	-2280	-0-	1290	2			N	-0-					-0-
10	3689	X	2143	-0-	-1546	-0-	2143	2			N	-0-					-0-
11	6388	X	6388	-0-	-0-	-0-	6388	2			N	-0-					-0-
*12	4698	X	4698	-0-	-0-	-0-	4698	2			N	-0-					-0-
*01	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	14	1	733	2	N	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	24	1	1169	2	N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	29	1	963	2	N	-0-					-0-
11	1185	N	1185	-0-	-0-	-0-	31	1	1154	2	N	-0-					-0-
*12	1281	N	1281	-0-	-0-	-0-	36	1	1245	2	N	-0-					-0-
*01	1330	N	1330	-0-	-0-	-0-	39	1	1291	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	6323	-0-	-1737	-0-	116	1	6207	2	N	-0-					-0-
09	7170	X	2487	-0-	-4683	-0-	51	1	2436	2	N	-0-					-0-
10	7254	X	2844	-0-	-4410	-0-	83	1	2761	2	N	-0-					-0-
11	6630	X	2462	-0-	-4168	-0-	65	1	2397	2	N	-0-					-0-
*12	7108	X	7108	-0-	-0-	-0-	200	1	6908	2	N	-0-					-0-
*01	7658	X	7658	-0-	-0-	-0-	224	1	7434	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68732	X	68732	-0-	-0-	-0-	1996	1	66736	2	N	-0-					-0-
09	64410	X	56407	-0-	-8003	-0-	1790	1	54617	2	N	-0-					-0-
10	66557	X	64279	-0-	-2278	-0-	1882	1	62397	2	N	-0-					-0-
11	66880	X	66880	-0-	-0-	-0-	1881	1	64999	2	N	-0-					-0-
*12	67467	X	67467	-0-	-0-	-0-	2097	1	65370	2	N	-0-					-0-
*01	69375	X	69375	-0-	-0-	-0-	2137	1	67238	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7336	X	7336	-0-	-0-	-0-	159	1	7177	2	N	-0-					-0-
09	5857	X	5857	-0-	-0-	-0-	131	1	5726	2	N	-0-					-0-
10	8091	X	6622	-0-	-1469	-0-	147	1	6475	2	N	-0-					-0-
11	7830	X	7648	-0-	-182	-0-	169	1	7479	2	N	-0-					-0-
12	8091	X	6786	-0-	-1305	-0-	146	1	6640	2	N	-0-					-0-
01	7347	X	4610	-0-	-2737	-0-	99	1	4511	2	N	-0-					-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

08	3565	X	2034	-0-	-1531	-0-	133	1	1901	2	N	-0-					-0-
09	2970	X	2462	-0-	-508	-0-	127	1	2335	2	N	-0-					-0-
10	4628	X	4628	-0-	-0-	-0-	284	1	4344	2	N	-0-					-0-
11	3362	X	3362	-0-	-0-	-0-	241	1	3121	2	N	-0-					-0-
*12	3286	X	3286	-0-	-0-	-0-	216	1	3070	2	N	-0-					-0-
01	3565	X	3425	-0-	-140	-0-	203	1	3222	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 232471 COMPL. DATE 06/24/2007 TOTAL DEPTH 14697 PERF.12500 - 14548

08	1199	N	1199	-0-	-0-	-0-	78	1	1121	2	N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	57	1	1039	2	N	-0-					-0-
10	1209	N	1021	-0-	-188	-0-	63	1	958	2	N	-0-					-0-
11	1170	N	1057	-0-	-113	-0-	76	1	981	2	N	-0-					-0-
12	1147	N	982	-0-	-165	-0-	65	1	917	2	N	-0-					-0-
*01	1162	N	1162	-0-	-0-	-0-	69	1	1093	2	N	-0-					-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

08	129	N	129	-0-	-0-	-0-	2	1	127	2	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	3	1	123	2	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	2	1	59	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	95	-0-	-29	-0-	3	1	92	2	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	1	1	28	2	N	-0-					-0-

T-BAR-X/SMITHERMAN WELL #: 1 RRCID -> 233236 COMPL. DATE 03/28/2007 TOTAL DEPTH 16000 PERF.14032 - 14042

08	664	N	664	-0-	-0-	-0-	12	1	652	2	N	-0-					-0-
09	2740	N	2740	-0-	-0-	-0-	56	1	2684	2	N	-0-					-0-
10	1560	N	1560	-0-	-0-	-0-	46	1	1514	2	N	-0-					-0-
11	1786	N	1786	-0-	-0-	-0-	47	1	1739	2	N	-0-					-0-
12	2201	N	2023	-0-	-178	-0-	57	1	1966	2	N	-0-					-0-
*01	2022	N	2022	-0-	-0-	-0-	59	1	1963	2	N	-0-					-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

08	4608	X	4608	-0-	-0-	-0-	100	1	4508	2	N	-0-					-0-
09	4287	X	4287	-0-	-0-	-0-	96	1	4191	2	N	-0-					-0-
10	4520	X	4520	-0-	-0-	-0-	100	1	4420	2	N	-0-					-0-
11	4142	X	4142	-0-	-0-	-0-	91	1	4051	2	N	-0-					-0-
*12	4127	X	4127	-0-	-0-	-0-	89	1	4038	2	N	-0-					-0-
*01	4049	X	4049	-0-	-0-	-0-	87	1	3962	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	6892	-0-	-548	-0-	451	1	6441	2	N	-0-					-0-
09	7200	X	6647	-0-	-553	-0-	344	1	6303	2	N	-0-					-0-
10	7316	X	6382	-0-	-934	-0-	392	1	5990	2	N	-0-					-0-
11	7080	X	6044	-0-	-1036	-0-	433	1	5611	2	N	-0-					-0-
12	7130	X	3096	-0-	-4034	-0-	204	1	2892	2	N	-0-					-0-
01	6882	X	3188	-0-	-3694	-0-	189	1	2999	2	N	-0-					-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12722	X	12722	-0-	-0-	-0-	275	1	12447	2	N	-0-					-0-
09	9355	X	9355	-0-	-0-	-0-	209	1	9146	2	N	-0-					-0-
10	4923	X	4923	-0-	-0-	-0-	109	1	4814	2	N	-0-					-0-
11	1170	X	32	-0-	-1138	-0-	1	1	31	2	N	-0-					-0-
12	1209	X	114	-0-	-1095	-0-	2	1	112	2	N	-0-					-0-
01	1209	X	97	-0-	-1112	-0-	2	1	95	2	N	-0-					-0-

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		123	-0-	123	123	3	1	120	2	N	-0-					-0-
09	T. A.		194	-0-	194	317	4	1	190	2	N	-0-					-0-
10	T. A.		205	-0-	205	522	5	1	200	2	N	-0-					-0-
11	522	X	-0-	-0-	-522	-0-					N	-0-					-0-
12	186	N	179	-0-	-7	-0-	4	1	175	2	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	4	1	181	2	N	-0-					-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	505	-0-	-332	-0-	11	1	494	2	N	-0-					-0-
09	810	X	557	-0-	-253	-0-	12	1	545	2	N	-0-					-0-
10	961	X	719	-0-	-242	-0-	16	1	703	2	N	-0-					-0-
11	930	X	841	-0-	-89	-0-	19	1	822	2	N	-0-					-0-
12	961	X	302	-0-	-659	-0-	6	1	296	2	N	-0-					-0-
*01	888	X	888	-0-	-0-	-0-	19	1	869	2	N	-0-					-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3317	-0-	-0-	-0-	217	1	3100	2	N	-0-					-0-
09	2160	X	1921	-0-	-239	-0-	99	1	1822	2	N	-0-					-0-
10	3137	X	3137	-0-	-0-	-0-	193	1	2944	2	N	-0-					-0-
11	3609	X	3609	-0-	-0-	-0-	259	1	3350	2	N	-0-					-0-
*12	3545	X	3545	-0-	-0-	-0-	233	1	3312	2	N	-0-					-0-
*01	3331	X	3331	-0-	-0-	-0-	198	1	3133	2	N	-0-					-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4001	-0-	-990	-0-	262	1	3739	2	N	-0-					-0-
09	5040	X	1604	-0-	-3436	-0-	83	1	1521	2	N	-0-					-0-
10	5208	X	1317	-0-	-3891	-0-	81	1	1236	2	N	-0-					-0-
11	5040	X	273	-0-	-4767	-0-	20	1	253	2	N	-0-					-0-
*12	4388	X	4388	-0-	-0-	-0-	289	1	4099	2	N	-0-					-0-
*01	6686	X	6686	-0-	-0-	-0-	397	1	6289	2	N	-0-					-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	61	-0-	-249	-0-	1	1	60	2	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	6	1	261	2	N	-0-					-0-
10	310	N	253	-0-	-57	-0-	6	1	247	2	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	9	1	410	2	N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	6	1	278	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

08	11470	X	11080	-0-	-390	-0-	240	1	10840	2	N	-0-			-0-
09	11100	X	9091	-0-	-2009	-0-	203	1	8888	2	N	-0-			-0-
10	11377	X	9703	-0-	-1674	-0-	215	1	9488	2	N	-0-			-0-
11	12593	X	12593	-0-	-0-	-0-	278	1	12315	2	N	-0-			-0-
12	11315	X	10598	-0-	-717	-0-	228	1	10370	2	N	-0-			-0-
01	11067	X	9722	-0-	-1345	-0-	208	1	9514	2	N	-0-			-0-

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

08	2542	X	2068	-0-	-474	-0-	135	1	1933	2	N	-0-			-0-
09	2790	X	2743	-0-	-47	-0-	142	1	2601	2	N	-0-			-0-
10	4898	X	3226	-0-	-1672	-0-	198	1	3028	2	N	-0-			-0-
11	4740	X	2585	-0-	-2155	-0-	185	1	2400	2	N	-0-			-0-
*12	5900	X	5900	-0-	-0-	-0-	388	1	5512	2	N	-0-			-0-
*01	5432	X	5432	-0-	-0-	-0-	322	1	5110	2	N	-0-			-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

08	33666	X	30503	-0-	-3163	-0-	886	1	29617	2	N	-0-			-0-
09	32580	X	18651	-0-	-13929	-0-	592	1	18059	2	N	-0-			-0-
10	29512	X	16065	-0-	-13447	-0-	470	1	15595	2	N	-0-			-0-
11	29520	X	16549	-0-	-12971	-0-	465	1	16084	2	N	-0-			-0-
12	30504	X	14400	-0-	-16104	-0-	448	1	13952	2	N	-0-			-0-
01	30504	X	15222	-0-	-15282	-0-	469	1	14753	2	N	-0-			-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

08	1054	X	-0-	-0-	-1054	-0-					N	-0-			-0-
09	1020	X	-0-	-0-	-1020	-0-					N	-0-			-0-
10	1079	X	1079	-0-	-0-	-0-	32	1	1047	2	N	-0-			-0-
11	2003	X	2003	-0-	-0-	-0-	53	1	1950	2	N	-0-			-0-
*12	2018	X	2018	-0-	-0-	-0-	57	1	1961	2	N	-0-			-0-
*01	2256	X	2256	-0-	-0-	-0-	66	1	2190	2	N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

08	4612	X	4612	-0-	-0-	-0-	100	1	4512	2	N	-0-			-0-
09	4420	X	4420	-0-	-0-	-0-	99	1	4321	2	N	-0-			-0-
10	4647	X	4647	-0-	-0-	-0-	103	1	4544	2	N	-0-			-0-
11	4624	X	4624	-0-	-0-	-0-	102	1	4522	2	N	-0-			-0-
*12	4617	X	4617	-0-	-0-	-0-	99	1	4518	2	N	-0-			-0-
*01	4403	X	4403	-0-	-0-	-0-	94	1	4309	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
WILLIAMS WELL #: 3 RRCID -> 243017 COMPL. DATE 07/11/2008 TOTAL DEPTH 14800 PERF.12776 - 14547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	4088	-0-	988	988	267	1	3821	2	N	-0-			-0-
09	3000	N	18360	-0-	15360	16348	950	1	17410	2	N	-0-			-0-
10	3100	N	-0-	-0-	-3100	13248					N	-0-			-0-
11	13248	X	-0-	-0-	-13248	-0-					N	-0-			-0-
12	1550	X	-0-	-0-	-1550	-0-					N	-0-			-0-
01	1550	X	-0-	-0-	-1550	-0-					N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	26960	X	26960	-0-	-0-	-0-	583	1	26377	2	N	-0-			-0-
09	21870	X	21254	-0-	-616	-0-	474	1	20780	2	N	-0-			-0-
10	26679	X	26679	-0-	-0-	-0-	592	1	26087	2	N	-0-			-0-
11	22110	X	22046	-0-	-64	-0-	486	1	21560	2	N	-0-			-0-
12	22847	X	18378	-0-	-4469	-0-	395	1	17983	2	N	-0-			-0-
01	22847	X	20107	-0-	-2740	-0-	431	1	19676	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	53134	X	39155	-0-	-13979	-0-	1137	1	38018	2	N	-0-			-0-
09	51420	X	34766	-0-	-16654	-0-	1103	1	33663	2	N	-0-			-0-
10	53134	X	38542	-0-	-14592	-0-	1129	1	37413	2	N	-0-			-0-
11	48480	X	35612	-0-	-12868	-0-	1002	1	34610	2	N	-0-			-0-
12	40951	X	36160	-0-	-4791	-0-	1124	1	35036	2	N	-0-			-0-
01	39153	X	38668	-0-	-485	-0-	1191	1	37477	2	N	-0-			-0-

BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	58	K	58	-0-	-0-	-0-	1	1	57	2	N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		228	-0-	228	228	5	1	223	2	N	-0-			-0-
11	267	X	39	-0-	-228	-0-	1	1	38	2	N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		1128	-0-	1128	1128	24	1	1104	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	37696	X	33089	-0-	-4607	-0-	605	1	32484	2	N	-0-			-0-
09	35880	X	31510	-0-	-4370	-0-	646	1	30864	2	N	-0-			-0-
10	37076	X	32209	-0-	-4867	-0-	943	1	31266	2	N	-0-			-0-
11	34770	X	31473	-0-	-3297	-0-	831	1	30642	2	N	-0-			-0-
12	34100	X	31931	-0-	-2169	-0-	900	1	31031	2	N	-0-			-0-
01	33077	X	31057	-0-	-2020	-0-	907	1	30150	2	N	-0-			-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 08/01/2006 TOTAL DEPTH 13990 PERF.13485 - 13745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6913	X	858	-0-	-6055	-0-	19	1	839	2	N	-0-			-0-
09	6900	X	845	-0-	-6055	-0-	19	1	826	2	N	-0-			-0-
10	7130	X	658	-0-	-6472	-0-	15	1	643	2	N	-0-			-0-
11	4410	X	415	-0-	-3995	-0-	9	1	406	2	N	-0-			-0-
12	2108	X	773	-0-	-1335	-0-	17	1	756	2	N	-0-			-0-
01	868	X	804	-0-	-64	-0-	17	1	787	2	N	-0-			-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-			-0-
09	8756	X	8756	-0-	-0-	-0-	8756	2			N	-0-			-0-
10	8486	X	8486	-0-	-0-	-0-	8486	2			N	-0-			-0-
11	6561	X	6561	-0-	-0-	-0-	6561	2			N	-0-			-0-
12	6758	X	3692	-0-	-3066	-0-	3692	2			N	-0-			-0-
*01	8462	X	8462	-0-	-0-	-0-	8462	2			N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
TANOS EXPLORATION II, LLC //CONT.// 835976
T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8784	X	8784	-0-	-0-	-0-	190	1	8594	2	N	-0-					-0-
09	8884	X	8884	-0-	-0-	-0-	198	1	8686	2	N	-0-					-0-
10	8272	X	8272	-0-	-0-	-0-	183	1	8089	2	N	-0-					-0-
11	8231	X	8231	-0-	-0-	-0-	181	1	8050	2	N	-0-					-0-
12	7781	X	7710	-0-	-71	-0-	166	1	7544	2	N	-0-					-0-
*01	9596	X	9596	-0-	-0-	-0-	206	1	9390	2	N	-0-					-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8576	X	8576	-0-	-0-	-0-	157	1	8419	2	N	-0-					-0-
09	7860	X	7860	-0-	-0-	-0-	161	1	7699	2	N	-0-					-0-
10	5929	X	5929	-0-	-0-	-0-	174	1	5755	2	N	-0-					-0-
11	8549	X	8549	-0-	-0-	-0-	226	1	8323	2	N	-0-					-0-
*12	8066	X	8066	-0-	-0-	-0-	227	1	7839	2	N	-0-					-0-
*01	7565	X	7565	-0-	-0-	-0-	221	1	7344	2	N	-0-					-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29837	X	29837	-0-	-0-	-0-	546	1	29291	2	N	-0-					-0-
09	30668	X	30668	-0-	-0-	-0-	628	1	30040	2	N	-0-					-0-
10	31680	X	31680	-0-	-0-	-0-	927	1	30753	2	N	-0-					-0-
11	30048	X	30048	-0-	-0-	-0-	793	1	29255	2	N	-0-					-0-
12	29853	X	16189	-0-	-13664	-0-	456	1	15733	2	N	-0-					-0-
01	29853	X	5818	-0-	-24035	-0-	170	1	5648	2	N	-0-					-0-

BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21421	X	17840	-0-	-3581	-0-	386	1	17454	2	N	-0-					-0-
09	23784	X	23784	-0-	-0-	-0-	530	1	23254	2	N	-0-					-0-
10	22351	X	20398	-0-	-1953	-0-	452	1	19946	2	N	-0-					-0-
11	23137	X	23137	-0-	-0-	-0-	510	1	22627	2	N	-0-					-0-
*12	23091	X	23091	-0-	-0-	-0-	496	1	22595	2	N	-0-					-0-
01	22351	X	18863	-0-	-3488	-0-	404	1	18459	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47337	X	45043	-0-	-2294	-0-	1308	1	43735	2	N	-0-					-0-
09	45810	X	37808	-0-	-8002	-0-	1200	1	36608	2	N	-0-					-0-
10	45508	X	25278	-0-	-20230	-0-	740	1	24538	2	N	-0-					-0-
11	44040	X	43788	-0-	-252	-0-	1232	1	42556	2	N	-0-					-0-
*12	45451	X	45451	-0-	-0-	-0-	1413	1	44038	2	N	-0-					-0-
01	45043	X	44947	-0-	-96	-0-	1384	1	43563	2	N	-0-					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
LEGACY RESERVES OPERATING LP 495445
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1480	-0-	-163	-0-	1480	3			N	-0-		1	5		-0-
09	1590	N	839	-0-	-751	-0-	839	3			N	-0-					-0-
10	1488	N	64	-0-	-1424	-0-	64	3			N	-0-					-0-
11	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
XTO ENERGY INC. 945936
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	X	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
10	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
11	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
12	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-
*01	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HOME PETROLEUM CORP. 396852
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

08	14B2 EXT		-0-	-0-	-0-	94748					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	94748					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	94748					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	94748					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	94748					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	94748					N	-0-					-0-

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON WELL #: 1 RRCID -> 184660 COMPL. DATE 09/25/2010 TOTAL DEPTH 9400 PERF. 5982 - 6073

08	1271	N	68	-0-	-1203	-0-	37	1	31	2	N	-0-					140
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					140
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					140
11	114	N	114	-0-	-0-	-0-	31	1	83	2	N	-0-					140
12	11	N	11	-0-	-0-	-0-	3	1	8	2	N	-0-					140
*01	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					140

PARKER WELL #: RRCID -> 185687 COMPL. DATE 04/11/2001 TOTAL DEPTH 9400 PERF. 9160 - 9170

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/28/2013

JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

08	2232	N	165	-0-	-2067	-0-	90	1	75	2	N	-0-					83
09	1890	N	-0-	-0-	-1890	-0-					N	-0-					83
10	1891	N	-0-	-0-	-1891	-0-					N	-0-					83
11	2589	N	2589	-0-	-0-	-0-	697	1	1892	2	N	-0-					83
12	1178	N	1178	-0-	-0-	-0-	293	1	885	2	N	-0-					83
*01	1483	N	1483	-0-	-0-	-0-	247	1	1236	2	N	-0-					83

JACKSON UNIT 2 WELL #: 1 RRCID -> 234319 COMPL. DATE 10/12/2007 TOTAL DEPTH 9306 PERF. 8888 - 9097

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	0	X	-0-	-0-	-0-	-0-					N	-0-					129

STEELE CREEK (COTTON VALLEY) //CONT.// 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC //CONT.// 785940
JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	304	-0-	-6299	-0-	166	1	138	2	N	-0-					39
09	6390	X	-0-	-0-	-6390	-0-					N	-0-					39
10	6603	X	-0-	-0-	-6603	-0-					N	-0-					39
11	5190	X	649	-0-	-4541	-0-	175	1	474	2	N	-0-					39
12	5239	X	3125	-0-	-2114	-0-	778	1	2347	2	N	-0-					39
*01	6246	X	6246	-0-	-0-	-0-	1039	1	5207	2	N	-0-					39

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	40	1	672	2	N	-0-					51
09	685	N	685	-0-	-0-	-0-	41	1	641	2	N	3					54
							3	9									
10	620	N	560	-0-	-60	-0-	33	1	527	2	N	-0-					54
11	690	N	303	-0-	-387	-0-	18	1	284	2	N	1					55
							1	9									
12	713	N	304	-0-	-409	-0-	19	1	285	2	N	-0-					55
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					55

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	8	1	128	2	N	-0-					49
09	180	N	100	-0-	-80	-0-	6	1	94	2	N	-0-					49
10	220	N	220	-0-	-0-	-0-	13	1	207	2	N	-0-					49
11	230	N	230	-0-	-0-	-0-	14	1	215	2	N	1					50
							1	9									
12	252	N	252	-0-	-0-	-0-	15	1	237	2	N	-0-					50
*01	256	N	256	-0-	-0-	-0-	16	1	240	2	N	-0-	2	1			48

BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	31	1	521	2	N	-0-					41
09	551	N	551	-0-	-0-	-0-	33	1	516	2	N	2					43
							2	9									
10	620	N	570	-0-	-50	-0-	34	1	536	2	N	-0-					43
11	540	N	520	-0-	-20	-0-	31	1	487	2	N	2					45
							2	9									
12	558	N	527	-0-	-31	-0-	32	1	495	2	N	-0-					45
01	558	N	491	-0-	-67	-0-	32	1	459	2	N	-0-	7	1			38

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	-0-	97	1	1632	2	N	9					91
							10	9									
09	2730	X	1926	-0-	-804	-0-	110	1	1713	2	N	94					185
							103	9									
10	2821	X	2098	-0-	-723	-0-	121	1	1896	2	N	74					259
							81	9									
11	2730	X	1821	-0-	-909	-0-	107	1	1664	2	N	45					304
							50	9									
12	1984	X	1650	-0-	-334	-0-	99	1	1523	2	N	25					329
							28	9									
01	2108	X	2002	-0-	-106	-0-	123	1	1795	2	N	76	211	1			194
							84	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	37	1	616	2	N	-0-					26
09	660	N	632	-0-	-28	-0-	38	1	591	2	N	3					29
							3	9									
10	611	N	611	-0-	-0-	-0-	37	1	574	2	N	-0-					29
11	707	N	707	-0-	-0-	-0-	42	1	662	2	N	3					32
							3	9									
12	689	N	689	-0-	-0-	-0-	42	1	647	2	N	-0-					32
*01	631	N	631	-0-	-0-	-0-	41	1	590	2	N	-0-	8	1			24

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	28	1	475	2	N	-0-					12
09	540	N	475	-0-	-65	-0-	29	1	444	2	N	2					14
							2	9									
10	1170	N	1170	-0-	-0-	-0-	70	1	1094	2	N	5					19
							6	9									
11	706	N	706	-0-	-0-	-0-	42	1	662	2	N	2					21
							2	9									
12	1314	N	1314	-0-	-0-	-0-	78	1	1202	2	N	31					52
							34	9									
01	1178	N	797	-0-	-381	-0-	51	1	746	2	N	-0-	8	1			44

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62
09	0	N	-0-	-0-	-0-	-0-					N	-0-					62
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HIBBARD ENERGY, LP 383757
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	474	-0-	-270	-0-	474	2			N	-0-					3
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					3
10	651	N	334	-0-	-317	-0-	334	2			N	-0-					3
11	450	N	265	-0-	-185	-0-	265	2			N	-0-					3
12	527	N	272	-0-	-255	-0-	272	2			N	-0-					3
01	341	N	272	-0-	-69	-0-	272	2			N	-0-					3

NEUMIN PRODUCTION COMPANY 605990
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	1369	3			Y	-0-					160
09	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					160
10	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					160
11	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					160
12	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					160
*01	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					160

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	1501	-0-	-1878	-0-	1501	3			Y	-0-					181
09	2880	X	1367	-0-	-1513	-0-	1367	3			Y	-0-					181
10	3261	X	3261	-0-	-0-	-0-	3261	3			Y	-0-					181
11	2880	X	1530	-0-	-1350	-0-	1530	3			Y	-0-					181
12	7118	X	7118	-0-	-0-	-0-	7118	3			Y	-0-					181
01	3255	X	2460	-0-	-795	-0-	2460	3			Y	-0-					181

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
NEUMIN PRODUCTION COMPANY //CONT.// 605990
MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1969	-0-	-108	-0-	1969	3			Y	-0-					-0-
09	2040	N	1437	-0-	-603	-0-	1437	3			Y	-0-					-0-
10	2172	N	2172	-0-	-0-	-0-	2172	3			Y	-0-					-0-
11	1920	N	1763	-0-	-157	-0-	1763	3			Y	-0-					-0-
12	1488	N	1167	-0-	-321	-0-	1167	3			Y	-0-					-0-
01	2170	N	1713	-0-	-457	-0-	1713	3			Y	-0-					-0-

MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					45
09	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-					45
10	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					45
11	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					45
12	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					45
*01	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					45

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					163
09	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					163
10	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					163
11	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					163
12	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					163
*01	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					163

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	554	-0-	-66	-0-	554	2			N	-0-					22
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					22
10	682	N	668	-0-	-14	-0-	668	2			N	-0-					22
11	666	N	666	-0-	-0-	-0-	666	2			N	-0-					22
12	868	N	627	-0-	-241	-0-	627	2			N	-0-					22
01	682	N	620	-0-	-62	-0-	620	2			N	-0-					22

UTLEY WELL #: 1 RRCID -> 168204 COMPL. DATE 03/18/2000 TOTAL DEPTH 12116 PERF. 9328 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1958	X	1958	-0-	-0-	-0-	54	1	1873	2	Y	28					60
							31	9									
09	2349	X	2349	-0-	-0-	-0-	64	1	2274	2	Y	10	47	1			23
							11	9									
10	1550	X	1361	-0-	-189	-0-	32	1	1315	2	Y	13					36
							14	9									
11	1890	X	1208	-0-	-682	-0-	29	1	1179	2	Y	-0-	22	1			14
12	2418	X	1472	-0-	-946	-0-	39	1	1433	2	Y	-0-					14
01	2418	X	1465	-0-	-953	-0-	42	1	1423	2	Y	-0-					14

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	799	-0-	-720	-0-	22	1	765	2	Y	11					33
							12	9									
09	1470	X	428	-0-	-1042	-0-	12	1	414	2	Y	2	26	1			9
							2	9									
10	1912	X	1912	-0-	-0-	-0-	45	1	1847	2	Y	18					27
							20	9									
11	1490	X	1490	-0-	-0-	-0-	35	1	1455	2	Y	-0-	17	1			10
12	1867	X	1867	-0-	-0-	-0-	49	1	1818	2	Y	-0-					10
01	1922	X	1494	-0-	-428	-0-	43	1	1451	2	Y	-0-					10

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2288	N	2288	-0-	-0-	-0-	63	1	2190	2	Y	32					76
							35	9									
09	2400	N	2400	-0-	-0-	-0-	65	1	2323	2	Y	11	59	1			28
							12	9									
10	2231	N	2231	-0-	-0-	-0-	53	1	2155	2	Y	21					49
							23	9									
11	1939	N	1939	-0-	-0-	-0-	46	1	1893	2	Y	-0-	30	1			19
12	1724	N	1724	-0-	-0-	-0-	45	1	1679	2	Y	-0-					19
*01	2041	N	2041	-0-	-0-	-0-	59	1	1982	2	Y	-0-					19

WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4204	X	4204	-0-	-0-	-0-	115	1	4023	2	Y	60					127
							66	9									
09	3748	X	3748	-0-	-0-	-0-	102	1	3628	2	Y	16	96	1			47
							18	9									
10	4030	X	3305	-0-	-725	-0-	79	1	3192	2	Y	31					78
							34	9									
11	4080	X	3467	-0-	-613	-0-	82	1	3385	2	Y	-0-	45	1			33
12	4216	X	3326	-0-	-890	-0-	87	1	3239	2	Y	-0-					33
01	4216	X	3455	-0-	-761	-0-	99	1	3356	2	Y	-0-					33

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					34
09	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					34
10	1178	N	1052	-0-	-126	-0-	1052	2			N	-0-					34
11	1230	N	993	-0-	-237	-0-	993	2			N	-0-					34
12	1302	N	1287	-0-	-15	-0-	1287	2			N	-0-					34
*01	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					34

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1705	-0-	-217	-0-	47	1	1632	2	Y	24					71
							26	9									
09	2126	N	2126	-0-	-0-	-0-	58	1	2058	2	Y	9	55	1			25
							10	9									
10	2008	N	2008	-0-	-0-	-0-	48	1	1939	2	Y	19					44
							21	9									
11	2036	N	2036	-0-	-0-	-0-	46	1	1887	2	Y	94	27	1			111
							103	9									
12	1922	N	1889	-0-	-33	-0-	47	1	1724	2	Y	107					218
							118	9									
*01	2221	N	2221	-0-	-0-	-0-	60	1	2021	2	Y	127					345
							140	9									

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WHATLEY "B"				WELL #: 2	RRCID -> 217862	COMPL. DATE 11/03/2005		TOTAL DEPTH 12200		PERF.10685 - 11936						
08	837	N	617	-0-	-220	-0-	17	1	590	2	Y	9					23
							10	9									
09	680	N	680	-0-	-0-	-0-	19	1	658	2	Y	3	18	1			8
							3	9									
10	589	N	574	-0-	-15	-0-	14	1	554	2	Y	5					13
							6	9									
11	600	N	450	-0-	-150	-0-	11	1	439	2	Y	-0-	8	1			5
12	713	N	685	-0-	-28	-0-	18	1	667	2	Y	-0-					5
*01	635	N	635	-0-	-0-	-0-	18	1	617	2	Y	-0-					5
	WHATLEY "B"				WELL #: 5	RRCID -> 235976	COMPL. DATE 03/12/2008		TOTAL DEPTH 12070		PERF.10730 - 11800						
08	1266	N	1266	-0-	-0-	-0-	35	1	1211	2	Y	18					53
							20	9									
09	990	N	805	-0-	-185	-0-	22	1	779	2	Y	4	41	1			16
							4	9									
10	1023	N	266	-0-	-757	-0-	6	1	257	2	Y	3					19
							3	9									
11	990	N	984	-0-	-6	-0-	23	1	961	2	Y	-0-	12	1			7
12	1330	N	1330	-0-	-0-	-0-	35	1	1295	2	Y	-0-					7
*01	1688	N	1688	-0-	-0-	-0-	49	1	1639	2	Y	-0-					7

XTO ENERGY INC. 945936
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

08	1158	N	1158	-0-	-0-	-0-	32	1	1126	2	N	-0-					135
09	1347	N	1347	-0-	-0-	-0-	36	1	1300	2	N	10					145
							11	9									
10	1486	N	1486	-0-	-0-	-0-	39	1	1357	2	N	82					227
							90	9									
11	1317	N	1317	-0-	-0-	-0-	37	1	1280	2	N	-0-					227
12	1279	N	1279	-0-	-0-	-0-	37	1	1242	2	N	-0-					227
*01	1485	N	1485	-0-	-0-	-0-	43	1	1430	2	N	11					238
							12	9									
	BRAGG GAS UNIT				WELL #: 1	RRCID -> 241784	COMPL. DATE 07/23/2008		TOTAL DEPTH 12360		PERF.11239 - 12144						
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	746	-0-	-401	-0-	91	1	655	2	N	-0-					59
09	1020	N	825	-0-	-195	-0-	89	1	736	2	N	-0-					59
10	1023	N	890	-0-	-133	-0-	78	1	806	2	N	5					64
							6	9									
11	1092	N	1092	-0-	-0-	-0-	96	1	910	2	N	78					142
							86	9									
12	1039	N	1039	-0-	-0-	-0-	78	1	926	2	N	32					174
							35	9									
*01	990	N	990	-0-	-0-	-0-	70	1	911	2	N	8					182
							9	9									

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 09/17/2002 TOTAL DEPTH 7760 PERF. 4296 - 4714

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

08	310	X	185	-0-	-125	-0-	10	1	175	2	N	-0-					20
09	300	X	183	-0-	-117	-0-	11	1	172	2	N	-0-					20
10	310	X	175	-0-	-135	-0-	10	1	165	2	N	-0-					20
11	240	X	177	-0-	-63	-0-	11	1	166	2	N	-0-					20
12	217	X	174	-0-	-43	-0-	11	1	163	2	N	-0-					20
01	186	X	156	-0-	-30	-0-	10	1	146	2	N	-0-					20

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	2213	-0-	-1166	-0-	124	1	2088	2	N	1	18	1			104
							1	9									
09	2730	X	1994	-0-	-736	-0-	121	1	1872	2	N	1					105
							1	9									
10	2821	X	1914	-0-	-907	-0-	114	1	1796	2	N	4					109
							4	9									
11	2730	X	2438	-0-	-292	-0-	146	1	2285	2	N	6					115
							7	9									
12	2790	X	2429	-0-	-361	-0-	148	1	2279	2	N	2	15	1			102
							2	9									
*01	2354	X	2354	-0-	-0-	-0-	151	1	2196	2	N	6					108
							7	9									

THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

08	1023	X	387	-0-	-636	-0-	22	1	363	2	N	2	5	1			63
							2	9									
09	667	X	667	-0-	-0-	-0-	40	1	627	2	N	-0-					63
10	691	X	691	-0-	-0-	-0-	41	1	649	2	N	1					64
							1	9									
11	687	X	687	-0-	-0-	-0-	41	1	644	2	N	2					66
							2	9									
12	694	X	694	-0-	-0-	-0-	42	1	652	2	N	-0-	4	1			62
*01	688	X	688	-0-	-0-	-0-	44	1	642	2	N	2					64
							2	9									

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

08	3689	X	2328	-0-	-1361	-0-	131	1	2195	2	N	2	16	1			145
							2	9									
09	2340	X	2249	-0-	-91	-0-	136	1	2113	2	N	-0-					145
10	2400	X	2400	-0-	-0-	-0-	143	1	2250	2	N	6					151
							7	9									
11	2386	X	2386	-0-	-0-	-0-	143	1	2237	2	N	5					156
							6	9									
12	2390	X	2390	-0-	-0-	-0-	146	1	2241	2	N	3	15	1			144
							3	9									
01	2387	X	2217	-0-	-170	-0-	142	1	2069	2	N	5					149
							6	9									

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2143	-0-	-2042	-0-	120	1	2012	2	N	10	18	1			176
							11	9									
09	3000	X	2161	-0-	-839	-0-	131	1	2029	2	N	1					177
							1	9									
10	2604	X	2184	-0-	-420	-0-	130	1	2050	2	N	4					181
							4	9									
11	2220	X	2163	-0-	-57	-0-	130	1	2027	2	N	5					186
							6	9									
12	2294	X	2212	-0-	-82	-0-	135	1	2075	2	N	2	14	1			174
							2	9									
01	2232	X	2148	-0-	-84	-0-	137	1	1993	2	N	16					190
							18	9									

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	2422	-0-	-1205	-0-	136	1	2285	2	N	1	17	1			56
							1	9									
09	2490	X	2385	-0-	-105	-0-	144	1	2240	2	N	1					57
							1	9									
10	2460	X	2460	-0-	-0-	-0-	147	1	2307	2	N	5					62
							6	9									
11	2345	X	2345	-0-	-0-	-0-	141	1	2198	2	N	5					67
							6	9									
12	2492	X	2492	-0-	-0-	-0-	152	1	2337	2	N	3	15	1			55
							3	9									
01	2480	X	2454	-0-	-26	-0-	157	1	2291	2	N	5					60
							6	9									

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	1850	-0-	-1033	-0-	104	1	1744	2	N	2	14	1			86
							2	9									
09	1864	X	1864	-0-	-0-	-0-	113	1	1750	2	N	1					87
							1	9									
10	2040	X	2040	-0-	-0-	-0-	117	1	1838	2	N	77					164
							85	9									
11	2064	X	2064	-0-	-0-	-0-	121	1	1890	2	N	48					212
							53	9									
12	1953	X	1953	-0-	-0-	-0-	119	1	1832	2	N	2	12	1			202
							2	9									
01	2046	X	1877	-0-	-169	-0-	120	1	1753	2	N	4					206
							4	9									

THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3149	-0-	-1780	-0-	177	1	2970	2	N	2	22	1			132
							2	9									
09	3450	X	3232	-0-	-218	-0-	196	1	3035	2	N	1					133
							1	9									
10	3261	X	3261	-0-	-0-	-0-	194	1	3059	2	N	7					140
							8	9									
11	3252	X	3252	-0-	-0-	-0-	193	1	3016	2	N	39					179
							43	9									
12	3348	X	3063	-0-	-285	-0-	184	1	2832	2	N	43	20	1			202
							47	9									
01	3348	X	3073	-0-	-275	-0-	197	1	2868	2	N	7					209
							8	9									

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BONNER, LAURA				WELL #: 2	RRCID -> 262414	COMPL. DATE 03/30/2011				TOTAL DEPTH 12000		PERF.10959 - 11676				
08	1333	X	353	-0-	-980	-0-	20	1	333	2	N	-0-					60
09	780	X	-0-	-0-	-780	-0-					N	-0-					60
10	1227	X	1227	-0-	-0-	-0-	73	1	1143	2	N	10					70
							11	9									
11	840	X	797	-0-	-43	-0-	48	1	749	2	N	-0-					70
12	1029	X	1029	-0-	-0-	-0-	63	1	966	2	N	-0-					70
01	1240	X	951	-0-	-289	-0-	61	1	890	2	N	-0-					70
	BONNER, TOM				WELL #: 1	RRCID -> 271765	COMPL. DATE 08/21/2013				TOTAL DEPTH 10730		PERF.10661 - 10677				
08	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HIBBARD ENERGY, LP 383757
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

08	3100	N	7097	-0-	3997	3997	7097	2			Y	-0-					25
09	3000	N	4601	-0-	1601	5598	4601	2			Y	-0-					25
10	3100	N	5031	-0-	1931	7529	5031	2			Y	-0-					25
11	11844	X	4315	-0-	-7529	-0-	4315	2			Y	-0-					25
*12	3651	X	3651	-0-	-0-	-0-	3651	2			Y	-0-					25
*01	3141	X	3141	-0-	-0-	-0-	3141	2			Y	-0-					25

RAMTEX ENERGY LLC 690225
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

08	4030	X	3578	-0-	-452	-0-	429	1	3149	2	N	-0-					80
09	3840	X	3578	-0-	-262	-0-	429	1	3149	2	N	-0-					80
10	3813	X	3578	-0-	-235	-0-	429	1	3149	2	N	-0-					80
11	3660	X	3332	-0-	-328	-0-	3332	2			N	-0-					80
12	3751	X	3702	-0-	-49	-0-	76	1	3626	2	N	-0-					80
01	3689	X	3421	-0-	-268	-0-	59	1	3362	2	N	-0-					80

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. 090870
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BRG LONE STAR LTD. //CONT.// 090870
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
XTO ENERGY INC. 945936
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

08	2604		2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
09	2717		2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
10	2082		2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	2956		2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
12	1878		1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
*01	2476		2476	-0-	-0-	-0-	2476	2			N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDHORSE RESOURCES MNGT CO, LLC 923453
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

08	2190	X	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
09	1860	X	1732	-0-	-128	-0-	1732	3			N	-0-					-0-
10	1922	X	1762	-0-	-160	-0-	1762	3			N	-0-					-0-
11	2130	X	1594	-0-	-536	-0-	1594	3			N	-0-					-0-
12	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-
01	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

08	13	X	5	-0-	-8	-0-	5	2			N	-0-					-0-
09	13	X	10	-0-	-3	-0-	10	2			N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	10	X	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
01	10	X	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	612	-0-	-163	-0-	612	2			N	-0-					-0-
09	750	N	595	-0-	-155	-0-	595	2			N	-0-					-0-
10	713	N	585	-0-	-128	-0-	585	2			N	-0-					-0-
11	600	N	446	-0-	-154	-0-	446	2			N	-0-					-0-
12	620	N	355	-0-	-265	-0-	355	2			N	-0-					-0-
01	589	N	358	-0-	-231	-0-	358	2			N	-0-					-0-

BASIC ENERGY SERVICES, L.P. 054313
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
UTLEY -A- WELL #: 1 RRCID -> 080150 COMPL. DATE 11/08/1978 TOTAL DEPTH 13128 PERF. 7998 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3556	X	3556	-0-	-0-	-0-	411	1	3138	2	N	6					170
							7	9									
09	2987	X	2987	-0-	-0-	-0-	234	1	2750	2	N	3					173
							3	9									
10	3170	X	3170	-0-	-0-	-0-	292	1	2878	2	N	-0-					173
11	3140	X	3140	-0-	-0-	-0-	322	1	2809	2	N	8					181
							9	9									
12	3069	X	2986	-0-	-83	-0-	333	1	2650	2	N	3					184
							3	9									
01	3069	X	2961	-0-	-108	-0-	347	1	2610	2	N	4					188
							4	9									

COLEMAN WELL #: 2 RRCID -> 090809 COMPL. DATE 11/05/1980 TOTAL DEPTH 12300 PERF.11996 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	766	-0-	-567	-0-	89	1	676	2	N	1					280
							1	9									
09	960	N	581	-0-	-379	-0-	45	1	535	2	N	1					281
							1	9									
10	868	N	446	-0-	-422	-0-	41	1	405	2	N	-0-					281
11	750	N	496	-0-	-254	-0-	51	1	444	2	N	1					282
							1	9									
12	1509	N	1509	-0-	-0-	-0-	168	1	1339	2	N	2					284
							2	9									
01	434	N	241	-0-	-193	-0-	28	1	209	2	N	4	167	1			121
							4	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	986	-0-	-161	-0-	985	2	1	9	N	1	1	1			8
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					8
10	1116	N	749	-0-	-367	-0-	749	2			N	-0-					8
11	960	N	843	-0-	-117	-0-	843	2			N	-0-					8
12	899	N	284	-0-	-615	-0-	284	2			N	-0-					8
01	744	N	361	-0-	-383	-0-	361	2			N	-0-					8

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	5	N	-0-	-0-	-5	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	Y	2	1	1			11
09	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					11
10	1457	N	1454	-0-	-3	-0-	1454	2			Y	-0-					11
11	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					11
12	1519	N	1280	-0-	-239	-0-	1280	2			Y	-0-	1	1			10
*01	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					10

BASS "A" WELL #: 1 RRCID -> 112868 COMPL. DATE 09/13/1984 TOTAL DEPTH 12600 PERF.12419 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1874	X	1874	-0-	-0-	-0-	1872	2	2	9	N	2	1	1			2
09	2174	X	2174	-0-	-0-	-0-	2174	2			N	-0-					2
10	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					2
11	1724	X	1724	-0-	-0-	-0-	1724	2			N	-0-					2
12	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-	1	1			1
*01	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					1

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	537	-0-	-3152	-0-	537	2			N	-0-	1	1			15
09	3570	X	785	-0-	-2785	-0-	785	2			N	-0-					15
10	3689	X	744	-0-	-2945	-0-	744	2			N	-0-					15
11	2970	X	1051	-0-	-1919	-0-	1051	2			N	-0-					15
12	1037	X	1037	-0-	-0-	-0-	1036	2	1	9	N	1	1	1			15
*01	1028	X	1028	-0-	-0-	-0-	1028	2			N	-0-					15

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1502	-0-	-327	-0-	33	1	1469	2	N	-0-					-0-
09	1620	N	1129	-0-	-491	-0-	26	1	1103	2	N	-0-					-0-
10	1705	N	1425	-0-	-280	-0-	34	1	1391	2	N	-0-					-0-
11	1440	N	1215	-0-	-225	-0-	30	1	1185	2	N	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	42	1	1566	2	N	-0-					-0-
*01	1966	N	1966	-0-	-0-	-0-	52	1	1914	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	762	-0-	-44	-0-	88	1	673	2	N	1					164
							1	9									
09	1064	N	1064	-0-	-0-	-0-	83	1	980	2	N	1					165
							1	9									
10	833	N	833	-0-	-0-	-0-	77	1	756	2	N	-0-					165
11	750	N	714	-0-	-36	-0-	73	1	639	2	N	2					167
							2	9									
12	1085	N	717	-0-	-368	-0-	80	1	636	2	N	1					168
							1	9									
01	837	N	491	-0-	-346	-0-	57	1	433	2	N	1					169
							1	9									

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	16	1	122	2	N	-0-					21
09	600	N	488	-0-	-112	-0-	38	1	449	2	N	1					22
							1	9									
10	279	N	217	-0-	-62	-0-	20	1	197	2	N	-0-					22
11	440	N	440	-0-	-0-	-0-	45	1	394	2	N	1					23
							1	9									
12	496	N	48	-0-	-448	-0-	5	1	43	2	N	-0-					23
*01	705	N	705	-0-	-0-	-0-	83	1	621	2	N	1					24
							1	9									

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1016	-0-	-379	-0-	1015	2	1	9	N	1	1	1			1
09	1020	N	723	-0-	-297	-0-	723	2			N	-0-					1
10	636	N	636	-0-	-0-	-0-	636	2			N	-0-					1
11	990	N	639	-0-	-351	-0-	639	2			N	-0-					1
12	1276	N	1276	-0-	-0-	-0-	1275	2	1	9	N	1	1	1			1
*01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					1

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2620	-0-	-46	-0-	2618	2	2	9	N	2	2	1			48
09	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					48
10	2666	N	2503	-0-	-163	-0-	2503	2			N	-0-					48
11	2550	N	2186	-0-	-364	-0-	2186	2			N	-0-					48
12	2542	N	147	-0-	-2395	-0-	147	2			N	-0-	1	1			47
01	2511	N	664	-0-	-1847	-0-	664	2			N	-0-					47

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 04/20/2000 TOTAL DEPTH 12705 PERF.12426 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		3356	-0-	3356	3356	3356	2			Y	-0-					-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					8
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					8
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					8
11	240	N	111	-0-	-129	-0-	111	2			N	-0-					8
12	217	N	65	-0-	-152	-0-	65	2			N	-0-					8
01	155	N	79	-0-	-76	-0-	79	2			N	-0-					8

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2266	N	2266	-0-	-0-	-0-	2264	2	2	9	N	2	1	1			1
09	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					1
10	2753	N	2753	-0-	-0-	-0-	2753	2			N	-0-					1
11	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					1
12	2004	N	2004	-0-	-0-	-0-	2003	2	1	9	N	1	2	1			-0-
01	1798	N	1107	-0-	-691	-0-	1107	2			N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	-0-	35	1	1542	2	N	-0-					129
09	1794	N	1794	-0-	-0-	-0-	41	1	1753	2	N	-0-					129
10	2232	N	1271	-0-	-961	-0-	30	1	1241	2	N	-0-					129
11	1825	N	1825	-0-	-0-	-0-	44	1	1781	2	N	-0-					129
12	1860	N	1792	-0-	-68	-0-	47	1	1745	2	N	-0-					129
*01	1291	N	1291	-0-	-0-	-0-	34	1	1257	2	N	-0-					129

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5674	X	5674	-0-	-0-	-0-	5668	2	6	9	N	5	4	1			27
09	6436	X	6436	-0-	-0-	-0-	6436	2			N	-0-					27
10	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					27
11	3720	X	3649	-0-	-71	-0-	3649	2			N	-0-					27
12	5384	X	5384	-0-	-0-	-0-	5381	2	3	9	N	3	4	1			26
*01	6598	X	6598	-0-	-0-	-0-	6598	2			N	-0-					26

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2519	N	2519	-0-	-0-	-0-	2516	2	3	9	N	3	2	1			1
09	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					1
10	2573	N	2283	-0-	-290	-0-	2283	2			N	-0-					1
11	2430	N	2274	-0-	-156	-0-	2274	2			N	-0-					1
12	2439	N	2439	-0-	-0-	-0-	2437	2	2	9	N	2	2	1			1
*01	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					1

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1437	N	1437	-0-	-0-	-0-	1435	2	2	9	N	2	1	1			2
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					2
10	1457	N	1438	-0-	-19	-0-	1438	2			N	-0-					2
11	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					2
12	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-	1	1			1
*01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					1

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
11	990	N	887	-0-	-103	-0-	887	2			N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
01	961	N	700	-0-	-261	-0-	700	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3209	X	3209	-0-	-0-	-0-	3206	2	3	9	N	3	2	1			29
09	2227	X	2227	-0-	-0-	-0-	2227	2			N	-0-					29
10	2010	X	2010	-0-	-0-	-0-	2010	2			N	-0-					29
11	1044	X	1044	-0-	-0-	-0-	1044	2			N	-0-					29
12	1704	X	1704	-0-	-0-	-0-	1703	2	1	9	N	1	2	1			28
*01	1639	X	1639	-0-	-0-	-0-	1639	2			N	-0-					28

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		1	-0-	1	1	1	2			N	-0-					-0-

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1529	-0-	-114	-0-	1528	2	1	9	N	1	1	1			14
09	300	N	93	-0-	-207	-0-	93	2			N	-0-					14
10	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					14
11	1470	N	1081	-0-	-389	-0-	1081	2			N	-0-					14
12	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-	1	1			13
01	1643	N	1353	-0-	-290	-0-	1353	2			N	-0-					13

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	559	-0-	-2355	-0-	559	2			N	-0-	1	1			65
09	3000	N	5712	-0-	2712	2712	5712	2			N	-0-					65
10	3100	N	3579	-0-	479	3191	3579	2			N	-0-					65
11	3000	N	2032	-0-	-968	2223	2032	2			N	-0-					65
12	4407	X	2184	-0-	-2223	-0-	2183	2	1	9	N	1	1	1			65
*01	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					65

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3527	X	3527	-0-	-0-	-0-	3502	2	25	9	N	23	2	1			154
09	3030	X	2452	-0-	-578	-0-	2412	2	40	9	N	36	161	1			29
10	3131	X	850	-0-	-2281	-0-	850	2			N	-0-					29
11	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					29
12	4398	X	4398	-0-	-0-	-0-	4396	2	2	9	N	2	3	1			28
*01	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-					28

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3246	-0-	-1032	-0-	3244	2	2	9	N	2	2	1			125
09	4140	X	3125	-0-	-1015	-0-	3095	2	30	9	N	27	124	1			28
10	4278	X	3543	-0-	-735	-0-	3543	2			N	-0-					28
11	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					28
12	3790	X	3790	-0-	-0-	-0-	3787	2	3	9	N	3	3	1			28
*01	4372	X	4372	-0-	-0-	-0-	4372	2			N	-0-					28

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3127	-0-	-97	-0-	3124	2	3	9	N	3	2	1			23
09	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					23
10	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					23
11	3030	X	1577	-0-	-1453	-0-	1577	2			N	-0-					23
12	3131	X	2580	-0-	-551	-0-	2579	2	1	9	N	1	2	1			22
*01	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					22

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3965	X	3965	-0-	-0-	-0-	3962	2	3	9	N	3	2	1			27
09	5250	X	2926	-0-	-2324	-0-	2926	2			N	-0-					27
10	5425	X	1367	-0-	-4058	-0-	1367	2			N	-0-					27
11	5250	X	2072	-0-	-3178	-0-	2072	2			N	-0-					27
12	3968	X	3143	-0-	-825	-0-	3141	2	2	9	N	2	3	1			26
01	3968	X	2441	-0-	-1527	-0-	2441	2			N	-0-					26

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1888	N	1888	-0-	-0-	-0-	1886	2	2	9	N	2	1	1			33
09	2310	N	2126	-0-	-184	-0-	2126	2			N	-0-					33
10	1922	N	1658	-0-	-264	-0-	1658	2			N	-0-					33
11	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					33
12	2201	N	1883	-0-	-318	-0-	1883	2			N	-0-	1	1			32
*01	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					32

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3100	N	4290	-0-	1190	1190	4290	2			N	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5708	X	5708	-0-	-0-	-0-	5694	2	14	9	N	13	4	1			139
09	5310	X	4255	-0-	-1055	-0-	4216	2	39	9	N	35	146	1			28
10	5487	X	4480	-0-	-1007	-0-	4480	2			N	-0-					28
11	5310	X	4001	-0-	-1309	-0-	4001	2			N	-0-					28
12	6106	X	6106	-0-	-0-	-0-	6103	2	3	9	N	3	4	1			27
01	5487	X	4890	-0-	-597	-0-	4890	2			N	-0-					27

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3151	-0-	-1685	-0-	3137	2	14	9	N	13	3	1			73
09	4680	X	4534	-0-	-146	-0-	4534	2			N	-0-					73
10	4774	X	3997	-0-	-777	-0-	3997	2			N	-0-					73
11	4260	X	4046	-0-	-214	-0-	4046	2			N	-0-					73
12	4961	X	4961	-0-	-0-	-0-	4958	2	3	9	N	3	3	1			73
*01	4699	X	4699	-0-	-0-	-0-	4699	2			N	-0-					73

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2219	N	2219	-0-	-0-	-0-	2217	2	2	9	N	2	2	1			63
09	2130	N	1236	-0-	-894	-0-	1236	2			N	-0-					63
10	2294	N	1885	-0-	-409	-0-	1885	2			N	-0-					63
11	2160	N	1994	-0-	-166	-0-	1994	2			N	-0-					63
12	2327	N	2327	-0-	-0-	-0-	2325	2	2	9	N	2	2	1			63
*01	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					63

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	1605	-0-	-1681	-0-	1604	2	1	9	N	1	1	1			1
09	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					1
10	3286	X	2587	-0-	-699	-0-	2587	2			N	-0-					1
11	3180	X	2807	-0-	-373	-0-	2807	2			N	-0-					1
12	3286	X	2946	-0-	-340	-0-	2944	2	2	9	N	2	2	1			1
*01	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					1

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	N	2	1	1			1
09	1470	N	1402	-0-	-68	-0-	1402	2			N	-0-					1
10	1519	N	624	-0-	-895	-0-	624	2			N	-0-					1
11	3000	N	3475	-0-	475	475	3475	2			N	-0-					1
12	3077	N	2602	-0-	-475	-0-	2601	2	1	9	N	1	1	1			1
*01	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					1

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1296	-0-	-812	-0-	1295	2	1	9	N	1	1	1			27
09	960	N	474	-0-	-486	-0-	474	2			N	-0-					27
10	2402	N	2402	-0-	-0-	-0-	2402	2			N	-0-					27
11	3000	N	4081	-0-	1081	1081	4081	2			N	-0-					27
12	2946	N	1865	-0-	-1081	-0-	1864	2	1	9	N	1	1	1			27
01	2387	N	2170	-0-	-217	-0-	2170	2			N	-0-					27

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2231	X	2231	-0-	-0-	-0-	2214	2	17	9	N	15	1	1			47
09	1530	X	1288	-0-	-242	-0-	1288	2			N	-0-					47
10	6323	X	6323	-0-	-0-	-0-	6323	2			N	-0-					47
11	1530	X	1316	-0-	-214	-0-	1316	2			N	-0-					47
12	5899	X	5899	-0-	-0-	-0-	5895	2	4	9	N	4	3	1			48
*01	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					48

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	-0-	1104	2	1	9	N	1	1	1			1
09	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					1
10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					1
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					1
12	2069	N	2069	-0-	-0-	-0-	2068	2	1	9	N	1	1	1			1
*01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					1

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2255	N	2255	-0-	-0-	-0-	2253	2	2	9	N	2	2	1			1
09	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					1
10	3100	N	4378	-0-	1278	1278	4378	2			N	-0-					1
11	3000	N	4362	-0-	1362	2640	4362	2			N	-0-					1
12	3100	N	1248	-0-	-1852	788	1248	2			N	-0-	1	1			-0-
*01	2092	X	1304	-0-	-788	-0-	1304	2			N	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2432	X	2432	-0-	-0-	-0-	2430	2	2	9	N	2	2	1			1
09	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					1
10	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					1
11	2822	X	2822	-0-	-0-	-0-	2822	2			N	-0-					1
12	2691	X	2691	-0-	-0-	-0-	2689	2	2	9	N	2	2	1			1
01	2325	X	1684	-0-	-641	-0-	1684	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	495	-0-	-1303	-0-	493	2	2	9	N	2	1	1			1
09	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					1
10	3100	N	3634	-0-	534	534	3634	2			N	-0-					1
11	2552	N	2018	-0-	-534	-0-	2018	2			N	-0-					1
12	2573	N	2370	-0-	-203	-0-	2369	2	1	9	N	1	1	1			1
01	2883	X	2375	-0-	-508	-0-	2375	2			N	-0-					1

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1897	N	1897	-0-	-0-	-0-	1896	2	1	9	N	1	1	1			49
09	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					49
10	1984	N	1900	-0-	-84	-0-	1900	2			N	-0-					49
11	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					49
12	1922	N	1583	-0-	-339	-0-	1582	2	1	9	N	1	1	1			49
*01	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					49

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1440	N	1440	-0-	-0-	-0-	1438	2	2	9	N	2	1	1			2
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					2
10	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					2
11	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					2
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-	1	1			1
*01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					1

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4031	X	4031	-0-	-0-	-0-	4028	2	3	9	N	3	2	1			12
09	2760	X	2247	-0-	-513	-0-	2247	2			N	-0-					12
10	3131	X	2180	-0-	-951	-0-	2180	2			N	-0-					12
11	3030	X	-0-	-0-	-3030	-0-					N	-0-					12
12	3131	X	-0-	-0-	-3131	-0-					N	1	2	1			11
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					11

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	845	2			N	-0-					127
09	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					127
10	93	N	-0-	-0-	-93	-0-					N	-0-					127
11	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					127
12	1870	N	1870	-0-	-0-	-0-	1869	2	1	9	N	1	1	1			127
*01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					127

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1043	-0-	-11	-0-	1042	2	1	9	N	1	1	1			-0-
09	660	N	180	-0-	-480	-0-	180	2			N	-0-					-0-
10	1240	N	214	-0-	-1026	-0-	214	2			N	-0-					-0-
11	1020	N	109	-0-	-911	-0-	109	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3011	X	3011	-0-	-0-	-0-	3008	2	3	9	N	3	2	1			26
09	2460	X	1709	-0-	-751	-0-	1709	2			N	-0-					26
10	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					26
11	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					26
12	2716	X	2716	-0-	-0-	-0-	2715	2	1	9	N	1	2	1			25
*01	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2455	-0-	-490	-0-	2453	2	2	9	N	2	1	1			63
09	2550	X	2246	-0-	-304	-0-	2246	2			N	-0-					63
10	2635	X	1597	-0-	-1038	-0-	1597	2			N	-0-					63
11	2550	X	217	-0-	-2333	-0-	217	2			N	-0-					63
12	2325	N	1300	-0-	-1025	-0-	1300	2			N	-0-	1	1			62
01	1612	N	1280	-0-	-332	-0-	1280	2			N	-0-					62

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	3323	-0-	-2102	-0-	3320	2	3	9	N	3	3	1			1
09	5250	X	3226	-0-	-2024	-0-	3226	2			N	-0-					1
10	5177	X	1502	-0-	-3675	-0-	1502	2			N	-0-					1
11	4650	X	3374	-0-	-1276	-0-	3374	2			N	-0-					1
12	4805	X	4494	-0-	-311	-0-	4491	2	3	9	N	3	3	1			1
01	3348	X	2551	-0-	-797	-0-	2551	2			N	-0-					1

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1854	N	1854	-0-	-0-	-0-	1853	2	1	9	N	1	1	1			1
09	1410	N	1175	-0-	-235	-0-	1175	2			N	-0-					1
10	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					1
11	1800	N	1790	-0-	-10	-0-	1790	2			N	-0-					1
12	2070	N	2070	-0-	-0-	-0-	2069	2	1	9	N	1	1	1			1
01	2108	N	1533	-0-	-575	-0-	1533	2			N	-0-					1

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3658	-0-	-0-	-0-	3655	2	3	9	N	3	2	1			39
09	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					39
10	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					39
11	3690	X	2924	-0-	-766	-0-	2924	2			N	-0-					39
12	4092	X	3195	-0-	-897	-0-	3193	2	2	9	N	2	3	1			38
01	4092	X	2690	-0-	-1402	-0-	2690	2			N	-0-					38

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1860	-0-	-0-	-0-	1858	2	2	9	N	2	1	1			26
09	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					26
10	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					26
11	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					26
12	2232	N	2184	-0-	-48	-0-	2184	2			N	-0-	1	1			25
01	2232	N	273	-0-	-1959	-0-	273	2			N	-0-					25

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1520	N	1520	-0-	-0-	-0-	1511	2	9	9	N	8	1	1			59
09	2782	N	2782	-0-	-0-	-0-	2782	2			N	-0-					59
10	2728	N	2211	-0-	-517	-0-	2211	2			N	-0-					59
11	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					59
12	2814	N	2814	-0-	-0-	-0-	2812	2	2	9	N	2	2	1			59
*01	3100	N	3306	-0-	206	206	3306	2			N	-0-					59

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

08	589	N	552	-0-	-37	-0-	149	1	403	2	N	-0-					77
09	540	N	520	-0-	-20	-0-	122	1	398	2	N	-0-					77
10	682	N	503	-0-	-179	-0-	104	1	399	2	N	-0-					77
11	540	N	466	-0-	-74	-0-	86	1	380	2	N	-0-					77
12	527	N	479	-0-	-48	-0-	89	1	390	2	N	-0-					77
*01	510	N	510	-0-	-0-	-0-	90	1	420	2	N	-0-					77

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

08	6634	X	6218	-0-	-416	-0-	6211	2	7	9	N	6	4	1			80
09	6420	X	5568	-0-	-852	-0-	5568	2			N	-0-					80
10	6634	X	4560	-0-	-2074	-0-	4560	2			N	-0-					80
11	6420	X	5867	-0-	-553	-0-	5867	2			N	-0-					80
12	6634	X	6103	-0-	-531	-0-	6100	2	3	9	N	3	5	1			78
01	6231	X	5519	-0-	-712	-0-	5519	2			N	-0-					78

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

08	1209	N	850	-0-	-359	-0-	229	1	621	2	N	-0-					29
09	1350	N	938	-0-	-412	-0-	220	1	718	2	N	-0-					29
10	1271	N	1017	-0-	-254	-0-	210	1	807	2	N	-0-					29
11	1069	N	1069	-0-	-0-	-0-	198	1	871	2	N	-0-					29
12	1094	N	1094	-0-	-0-	-0-	203	1	890	2	N	1					30
							1	9									
*01	1033	N	1033	-0-	-0-	-0-	182	1	851	2	N	-0-					30

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

08	1612	X	700	-0-	-912	-0-	700	2			N	-0-	1	1			10
09	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					10
10	3100	N	3129	-0-	29	29	3129	2			N	-0-					10
11	3000	N	3013	-0-	13	42	3013	2			N	-0-					10
12	1817	N	1775	-0-	-42	-0-	1774	2	1	9	N	1	1	1			10
01	1612	X	869	-0-	-743	-0-	869	2			N	-0-					10

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

08	5510	X	5510	-0-	-0-	-0-	5506	2	4	9	N	4	3	1			3
09	3750	X	3720	-0-	-30	-0-	3720	2			N	-0-					3
10	3875	X	3381	-0-	-494	-0-	3381	2			N	-0-					3
11	3750	X	3625	-0-	-125	-0-	3625	2			N	-0-					3
12	3875	X	380	-0-	-3495	-0-	380	2			N	-0-	2	1			1
01	3875	X	3495	-0-	-380	-0-	3495	2			N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	N	1	1	1			26
09	1170	N	761	-0-	-409	-0-	761	2			N	-0-					26
10	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					26
11	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					26
12	1349	N	1349	-0-	-0-	-0-	1348	2	1	9	N	1	1	1			26
01	1085	N	172	-0-	-913	-0-	172	2			N	-0-					26

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3742	-0-	-40	-0-	82	1	3660	2	N	-0-					32
09	3660	X	3395	-0-	-265	-0-	77	1	3318	2	N	-0-					32
10	3782	X	3553	-0-	-229	-0-	85	1	3468	2	N	-0-					32
11	3660	X	3408	-0-	-252	-0-	83	1	3325	2	N	-0-					32
12	3782	X	3447	-0-	-335	-0-	90	1	3357	2	N	-0-					32
01	3751	X	3420	-0-	-331	-0-	91	1	3329	2	N	-0-					32

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	N	2	1	1			1
09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					1
10	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					1
11	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					1
12	1395	N	1382	-0-	-13	-0-	1382	2			N	-0-	1	1			-0-
01	1364	N	435	-0-	-929	-0-	435	2			N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2427	-0-	-84	-0-	2415	2	12	9	N	11	2	1			51
09	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					51
10	2511	N	2136	-0-	-375	-0-	2136	2			N	-0-					51
11	3000	N	3831	-0-	831	831	3831	2			N	-0-					51
12	4879	X	4048	-0-	-831	-0-	4046	2	2	9	N	2	2	1			51
*01	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					51

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	N	1	1	1			-0-
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1	1	1			-0-
*01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4433	-0-	1333	1333	1193	1	3229	2	N	10					67
							11	9									
09	3000	N	7130	-0-	4130	5463	1669	1	5452	2	N	8					75
							9	9									
10	3100	N	9460	-0-	6360	11823	1945	1	7493	2	N	20					95
							22	9									
11	22794	X	10971	-0-	-11823	-0-	2024	1	8915	2	N	29					124
							32	9									
12	11922	X	11922	-0-	-0-	-0-	2213	1	9695	2	N	13					137
							14	9									
*01	12398	X	12398	-0-	-0-	-0-	2183	1	10200	2	N	14					151
							15	9									

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5475	X	5475	-0-	-0-	-0-	1474	1	3988	2	N	12					127
							13	9									
09	5522	X	5522	-0-	-0-	-0-	1287	1	4203	2	N	29					156
							32	9									
10	5977	X	5977	-0-	-0-	-0-	1223	1	4710	2	N	40					196
							44	9									
11	5767	X	5767	-0-	-0-	-0-	1055	1	4650	2	N	56					252
							62	9									
12	5321	X	5321	-0-	-0-	-0-	986	1	4318	2	N	15	180	1			87
							17	9									
*01	6485	X	6485	-0-	-0-	-0-	1139	1	5322	2	N	22					109
							24	9									

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	540	N	358	-0-	-182	-0-	358	2			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	1899	-0-	-1790	-0-	1897	2	2	9	N	2	2	1			4
09	3570	X	2828	-0-	-742	-0-	2828	2			N	-0-					4
10	3813	X	3691	-0-	-122	-0-	3691	2			N	-0-					4
11	3690	X	3091	-0-	-599	-0-	3091	2			N	-0-					4
12	4014	X	4014	-0-	-0-	-0-	4012	2	2	9	N	2	2	1			4
01	3689	X	1409	-0-	-2280	-0-	1409	2			N	-0-					4

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1611	-0-	-404	-0-	1609	2	2	9	N	2	1	1			71
09	1830	N	1622	-0-	-208	-0-	1622	2			N	-0-					71
10	2015	N	1752	-0-	-263	-0-	1752	2			N	-0-					71
11	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					71
12	3100	N	4814	-0-	1714	1714	4814	2			N	-0-	1	1			70
*01	3100	N	1761	-0-	-1339	375	1761	2			N	-0-					70

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4971	X	4971	-0-	-0-	-0-	4967	2	4	9	N	4	3	1			3
09	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					3
10	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					3
11	4994	X	4994	-0-	-0-	-0-	4994	2			N	-0-					3
12	5005	X	5005	-0-	-0-	-0-	5002	2	3	9	N	3	4	1			2
*01	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					2

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	125					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3019	-0-	-794	-0-	3017	2	2	9	N	2	2	1			26
09	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					26
10	4200	X	4200	-0-	-0-	-0-	4200	2			N	-0-					26
11	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					26
12	3813	X	2954	-0-	-859	-0-	2952	2	2	9	N	2	2	1			26
*01	4756	X	4756	-0-	-0-	-0-	4756	2			N	-0-					26

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1386	-0-	-40	-0-	1384	2	2	9	N	2	1	1			13
09	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					13
10	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					13
11	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					13
12	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-	1	1			12
01	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					12

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1134	-0-	-199	-0-	207	1	927	2	N	-0-					127
09	1230	N	1065	-0-	-165	-0-	218	1	847	2	N	-0-					127
10	1271	N	948	-0-	-323	-0-	141	1	807	2	N	-0-					127
11	1110	N	1013	-0-	-97	-0-	253	1	760	2	N	-0-					127
12	1116	N	1031	-0-	-85	-0-	324	1	707	2	N	-0-					127
*01	1211	N	1211	-0-	-0-	-0-	396	1	815	2	N	-0-					127

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2322	N	2322	-0-	-0-	-0-	2321	2	1	9	N	1	1	1			1
09	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					1
10	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					1
11	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					1
12	1951	N	1951	-0-	-0-	-0-	1949	2	2	9	N	2	2	1			1
*01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					1

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1139	-0-	-256	-0-	1138	2	1	9	N	1	1	1			-0-
09	1380	N	1043	-0-	-337	-0-	1043	2			N	-0-					-0-
10	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1	1	1			-0-
01	2449	N	1105	-0-	-1344	-0-	1105	2			N	-0-					-0-

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1334	-0-	-588	-0-	1332	2	2	9	N	2	1	1			2
09	1560	N	1425	-0-	-135	-0-	1425	2			N	-0-					2
10	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					2
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					2
12	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-	1	1			1
01	1674	N	1658	-0-	-16	-0-	1658	2			N	-0-					1

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2643	-0-	-333	-0-	58	1	2585	2	N	-0-					55
09	2760	X	2728	-0-	-32	-0-	62	1	2666	2	N	-0-					55
10	2852	X	2401	-0-	-451	-0-	57	1	2344	2	N	-0-					55
11	2610	X	2329	-0-	-281	-0-	57	1	2272	2	N	-0-					55
12	2821	X	1422	-0-	-1399	-0-	37	1	1385	2	N	-0-					55
01	2821	X	2007	-0-	-814	-0-	54	1	1953	2	N	-0-					55

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	588	2			N	-0-					1
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					1
10	403	N	-0-	-0-	-403	-0-					N	-0-					1
11	570	N	451	-0-	-119	-0-	451	2			N	-0-					1
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	330	-0-	-755	-0-	330	2			N	-0-					65
09	390	N	-0-	-0-	-390	-0-					N	-0-					65
10	837	N	194	-0-	-643	-0-	194	2			N	-0-					65
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					65
12	2141	N	2141	-0-	-0-	-0-	2140	2	1	9	N	1	1	1			65
*01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					65

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

08	961	N	392	-0-	-569	-0-	392	2			N	-0-					1
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					1
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					1
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					1
12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					1
01	806	N	-0-	-0-	-806	-0-					N	-0-					1

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

08	1524	N	1524	-0-	-0-	-0-	1523	2	1	9	N	1	1	1			102
09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					102
10	806	N	549	-0-	-257	-0-	549	2			N	-0-					102
11	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					102
12	961	N	823	-0-	-138	-0-	823	2			N	-0-					102
*01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					102

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

08	4132	X	4132	-0-	-0-	-0-	4128	2	4	9	N	4	3	1			82
09	3780	X	3115	-0-	-665	-0-	3115	2			N	-0-					82
10	3968	X	3842	-0-	-126	-0-	3842	2			N	-0-					82
11	3870	X	3721	-0-	-149	-0-	3721	2			N	-0-					82
12	3999	X	2833	-0-	-1166	-0-	2831	2	2	9	N	2	3	1			81
01	3999	X	1587	-0-	-2412	-0-	1587	2			N	-0-					81

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12530 - 12600

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12470 - 1255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

08	2781	X	2781	-0-	-0-	-0-	2778	2	3	9	N	3	2	1			23
09	1920	X	1025	-0-	-895	-0-	1025	2			N	-0-					23
10	3732	X	3732	-0-	-0-	-0-	3732	2			N	-0-					23
11	4022	X	4022	-0-	-0-	-0-	4022	2			N	-0-					23
12	2443	X	2443	-0-	-0-	-0-	2442	2	1	9	N	1	2	1			22
01	1984	X	164	-0-	-1820	-0-	164	2			N	-0-					22

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

08	2399	N	2399	-0-	-0-	-0-	277	1	2118	2	N	4					295
							4	9									
09	3000	N	5735	-0-	2735	2735	449	1	5278	2	N	7					302
							8	9									
10	3100	N	3947	-0-	847	3582	363	1	3584	2	N	-0-					302
11	3000	N	3547	-0-	547	4129	364	1	3174	2	N	8					310
							9	9									
12	6965	X	2836	-0-	-4129	-0-	312	1	2480	2	N	40					350
							44	9									
*01	3281	X	3281	-0-	-0-	-0-	384	1	2891	2	N	5					355
							6	9									

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

08	1092	N	1092	-0-	-0-	-0-	1091	2	1	9	N	1	1	1			29
09	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					29
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					29
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					29
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					29
*01	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					29

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

08	1216	N	1216	-0-	-0-	-0-	1214	2	2	9	N	2	1	1			75
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					75
10	1116	N	601	-0-	-515	-0-	601	2			N	-0-					75
11	1170	N	865	-0-	-305	-0-	865	2			N	-0-					75
12	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-	1	1			74
*01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					74

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1426	-0-	-0-	-0-	1424	2	2	9	N	2	1	1			26
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					26
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					26
11	1380	N	465	-0-	-915	-0-	465	2			N	-0-					26
12	496	N	10	-0-	-486	-0-	10	2			N	-0-	1	1			25
01	434	N	-0-	-0-	-434	-0-					N	-0-					25

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18197	X	15900	-0-	-2297	-0-	349	1	15551	2	N	-0-					-0-
09	17580	X	14610	-0-	-2970	-0-	332	1	14278	2	N	-0-					-0-
10	18166	X	13969	-0-	-4197	-0-	334	1	13635	2	N	-0-					-0-
11	16980	X	11747	-0-	-5233	-0-	286	1	11461	2	N	-0-					-0-
12	15903	X	10695	-0-	-5208	-0-	280	1	10415	2	N	-0-					-0-
01	15903	X	13437	-0-	-2466	-0-	358	1	13079	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	40					N	-0-					115
09	40	X	-0-	-0-	-40	-0-					N	49	132	1			32
10	31	N	-0-	-0-	-31	-0-					N	-0-					32
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					32
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					32
*01	678	N	678	-0-	-0-	-0-	678	2			N	-0-					32

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	180	N	100	-0-	-80	-0-	100	2			N	-0-					-0-
10	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	279	N	197	-0-	-82	-0-	197	2			N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12338	X	9123	-0-	-3215	-0-	200	1	8923	2	N	-0-					-0-
09	11940	X	7468	-0-	-4472	-0-	170	1	7298	2	N	-0-					-0-
10	10509	X	5926	-0-	-4583	-0-	142	1	5784	2	N	-0-					-0-
11	10170	X	7594	-0-	-2576	-0-	185	1	7409	2	N	-0-					-0-
12	9114	X	5215	-0-	-3899	-0-	136	1	5079	2	N	-0-					-0-
01	9114	X	2623	-0-	-6491	-0-	70	1	2553	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 04/27/2010 TOTAL DEPTH 12380 PERF.13240 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25387	X	25387	-0-	-0-	-0-	2753	1	22634	2	N	-0-					-0-
09	22470	X	22155	-0-	-315	-0-	2626	1	19529	2	N	-0-					-0-
10	26102	X	19587	-0-	-6515	-0-	2659	1	16928	2	N	-0-					-0-
11	25260	X	22908	-0-	-2352	-0-	2605	1	20303	2	N	-0-					-0-
12	26102	X	18883	-0-	-7219	-0-	2397	1	16486	2	N	-0-					-0-
01	25389	X	21888	-0-	-3501	-0-	2768	1	19120	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29109	X	26680	-0-	-2429	-0-	2049	1	24631	2	N	-0-					-0-
09	28170	X	24917	-0-	-3253	-0-	1934	1	22983	2	N	-0-					-0-
10	29109	X	28077	-0-	-1032	-0-	2133	1	25944	2	N	-0-					-0-
11	28170	X	25232	-0-	-2938	-0-	2026	1	23206	2	N	-0-					-0-
12	27900	X	25971	-0-	-1929	-0-	2136	1	23835	2	N	-0-					-0-
01	28086	X	23739	-0-	-4347	-0-	2089	1	21650	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5570	-0-	-258	-0-	122	1	5448	2	N	-0-					-0-
09	5640	X	5425	-0-	-215	-0-	123	1	5302	2	N	-0-					-0-
10	5828	X	4873	-0-	-955	-0-	117	1	4756	2	N	-0-					-0-
11	5490	X	3496	-0-	-1994	-0-	85	1	3411	2	N	-0-					-0-
12	5611	X	2776	-0-	-2835	-0-	73	1	2703	2	N	-0-					-0-
01	5611	X	3860	-0-	-1751	-0-	103	1	3757	2	N	-0-					-0-

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17648	X	17648	-0-	-0-	-0-	3863	1	13785	2	N	-0-					-0-
09	17709	X	17709	-0-	-0-	-0-	3763	1	13946	2	N	-0-					-0-
10	16719	X	16719	-0-	-0-	-0-	3869	1	12850	2	N	-0-					-0-
11	15930	X	15459	-0-	-471	-0-	3731	1	11728	2	N	-0-					-0-
12	19035	X	19035	-0-	-0-	-0-	3958	1	15077	2	N	-0-					-0-
01	16461	X	15313	-0-	-1148	-0-	3867	1	11446	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1809	-0-	-392	-0-	488	1	1321	2	N	-0-					30
09	2130	X	1929	-0-	-201	-0-	452	1	1477	2	N	-0-					30
10	2201	X	1915	-0-	-286	-0-	395	1	1520	2	N	-0-					30
11	2093	N	2093	-0-	-0-	-0-	387	1	1706	2	N	-0-					30
12	2066	N	2066	-0-	-0-	-0-	384	1	1682	2	N	-0-					30
01	1922	N	1589	-0-	-333	-0-	280	1	1309	2	N	-0-					30

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12152	X	11400	-0-	-752	-0-	11332	2	68	9	N	62	8	1			90
09	11760	X	10632	-0-	-1128	-0-	10595	2	37	9	N	34					124
10	12152	X	10575	-0-	-1577	-0-	10574	2	1	9	N	1					125
11	11760	X	10280	-0-	-1480	-0-	10280	2			N	-0-					125
12	12152	X	10583	-0-	-1569	-0-	10576	2	7	9	N	6	8	1			123
01	11408	X	10733	-0-	-675	-0-	10688	2	45	9	N	41					164

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33232	X	25231	-0-	-8001	-0-	554	1	24677	2	N	-0-					-0-
09	31500	X	25210	-0-	-6290	-0-	573	1	24637	2	N	-0-					-0-
10	32302	X	26654	-0-	-5648	-0-	638	1	26016	2	N	-0-					-0-
11	29310	X	23443	-0-	-5867	-0-	570	1	22873	2	N	-0-					-0-
12	29326	X	23491	-0-	-5835	-0-	614	1	22877	2	N	-0-					-0-
01	26660	X	22922	-0-	-3738	-0-	611	1	22311	2	N	-0-					-0-

CL&F OPERATING LLC 154789
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	65	-0-	-462	-0-	3	1	62	2	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
11	60	N	12	-0-	-48	-0-	1	1	11	2	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	1	1	24	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3265	X	3265	-0-	-0-	-0-	26	1	3239	2	N	-0-					46
09	3279	X	3279	-0-	-0-	-0-	27	1	3252	2	N	-0-					46
10	4003	X	4003	-0-	-0-	-0-	31	1	3972	2	N	-0-					46
11	3437	X	3437	-0-	-0-	-0-	58	1	3379	2	N	-0-					46
12	3683	X	3683	-0-	-0-	-0-	62	1	3621	2	N	-0-					46
*01	3750	X	3750	-0-	-0-	-0-	62	1	3688	2	N	-0-					46

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

08	744	N	730	-0-	-14	-0-	58	1	672	3	N	-0-					2
09	683	N	683	-0-	-0-	-0-	57	1	626	3	N	-0-	1	5			1
10	806	N	658	-0-	-148	-0-	658	3			N	-0-					1
11	720	N	686	-0-	-34	-0-	54	1	632	3	N	-0-					1
12	713	N	710	-0-	-3	-0-	45	1	665	3	N	-0-					1
*01	661	N	661	-0-	-0-	-0-	21	1	640	3	N	-0-					1

MIDDLETON "E" WELL #: 1 RRCID -> 106291 COMPL. DATE 06/20/1983 TOTAL DEPTH 12550 PERF.12331 - 12432

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

08	6892	X	6892	-0-	-0-	-0-	547	1	6338	3	N	6	4	1			3
							7	9									
09	6402	X	6402	-0-	-0-	-0-	530	1	5872	3	N	-0-					3
10	6479	X	6161	-0-	-318	-0-	6160	3	1	9	N	1	1	1			3
11	6483	X	6483	-0-	-0-	-0-	512	1	5965	3	N	5	4	1			4
							6	9									
12	6609	X	6609	-0-	-0-	-0-	421	1	6182	3	N	5	7	1			2
							6	9									
01	6479	X	6333	-0-	-146	-0-	205	1	6127	3	N	1	1	1			2
							1	9									

EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

08	2642	N	2642	-0-	-0-	-0-	2642	3			Y	-0-	1	5			-0-
09	2555	N	2555	-0-	-0-	-0-	2555	3			Y	-0-					-0-
10	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
11	2430	N	2430	-0-	-0-	-0-	2428	3	2	9	Y	2	1	1			1
12	2527	N	2527	-0-	-0-	-0-	2527	3			Y	-0-					1
01	2449	N	2449	-0-	-0-	-0-	2449	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-	1	5			-0-
09	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
10	1209	N	1173	-0-	-36	-0-	1173	3			Y	-0-					-0-
11	1170	N	957	-0-	-213	-0-	956	3	1	9	Y	1					1
12	1209	N	1182	-0-	-27	-0-	1182	3			Y	-0-	1	1			-0-
01	1178	N	1103	-0-	-75	-0-	1102	3	1	9	Y	1					1

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4100	X	4100	-0-	-0-	-0-	4100	3			Y	-0-	1	5			-0-
09	3960	X	3960	-0-	-0-	-0-	3960	3			Y	-0-					-0-
10	4061	X	4047	-0-	-14	-0-	4047	3			Y	-0-					-0-
11	3930	X	3899	-0-	-31	-0-	3896	3	3	9	Y	3	2	1			1
12	4061	X	3979	-0-	-82	-0-	3977	3	2	9	Y	2	2	1			1
01	4061	X	3953	-0-	-108	-0-	3953	3			Y	-0-					1

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	132	-0-	-178	-0-	132	3			Y	-0-					18
09	150	N	129	-0-	-21	-0-	129	3			Y	-0-					18
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					18
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					18
12	124	N	40	-0-	-84	-0-	39	3	1	9	Y	1					19
01	124	N	16	-0-	-108	-0-	16	3			Y	-0-					19

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4270	-0-	-132	-0-	4270	3			Y	-0-					-0-
09	4260	X	4084	-0-	-176	-0-	4084	3			Y	-0-					-0-
10	4552	X	4552	-0-	-0-	-0-	4552	3			Y	-0-					-0-
11	4200	X	4056	-0-	-144	-0-	4053	3	3	9	Y	3	2	1			1
12	4392	X	4392	-0-	-0-	-0-	4390	3	2	9	Y	2	2	1			1
01	4402	X	4338	-0-	-64	-0-	4338	3			Y	-0-					1

LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	463	3	1	9	Y	1					1

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	726	-0-	-18	-0-	726	3			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
12	682	N	508	-0-	-174	-0-	508	3			Y	-0-					-0-
01	713	N	476	-0-	-237	-0-	476	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			Y	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					1
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					1
01	248	N	140	-0-	-108	-0-	140	3			Y	-0-					1

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*05	248	N	111	-0-	-137	-0-	111	3			Y	-0-					-0-
*06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
*07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*08	124	N	37	-0-	-87	-0-	37	3			Y	-0-					-0-
*09	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	3			Y	-0-					-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1110	-0-	-68	-0-	1110	3			Y	-0-	1	5			-0-
09	1140	N	1124	-0-	-16	-0-	1124	3			Y	-0-					-0-
10	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
11	1131	N	1131	-0-	-0-	-0-	1130	3	1	9	Y	1					1
12	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-	1	1			-0-
01	1178	N	1157	-0-	-21	-0-	1157	3			Y	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2562	N	2562	-0-	-0-	-0-	2562	3			Y	-0-	1	5			-0-
09	2474	N	2474	-0-	-0-	-0-	2474	3			Y	-0-					-0-
10	2480	N	2256	-0-	-224	-0-	2256	3			Y	-0-					-0-
11	2459	N	2459	-0-	-0-	-0-	2457	3	2	9	Y	2	1	1			1
12	2480	N	2293	-0-	-187	-0-	2293	3			Y	-0-					1
*01	2698	N	2698	-0-	-0-	-0-	2698	3			Y	-0-					1

ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	1322	3			Y	-0-					-0-
10	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-
11	1801	N	1801	-0-	-0-	-0-	1799	3	2	9	Y	2	1	1			1
12	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-	1	1			-0-
*01	1726	N	1726	-0-	-0-	-0-	1725	3	1	9	Y	1					1

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	-0-	-0-	-3410	-0-					Y	-0-					-0-
09	3300	X	2861	-0-	-439	-0-	2861	3			Y	-0-					-0-
10	4768	X	4768	-0-	-0-	-0-	4768	3			Y	-0-					-0-
11	3954	X	3954	-0-	-0-	-0-	3951	3	3	9	Y	3	2	1			1
12	3921	X	3921	-0-	-0-	-0-	3920	3	1	9	Y	1	1	1			1
01	3565	X	3565	-0-	-0-	-0-	3565	3			Y	-0-					1

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4087	-0-	-284	-0-	4087	3			Y	-0-					-0-
09	4230	X	3992	-0-	-238	-0-	3992	3			Y	-0-					-0-
10	4278	X	4087	-0-	-191	-0-	4087	3			Y	-0-					-0-
11	4080	X	3867	-0-	-213	-0-	3864	3	3	9	Y	3	2	1			1
12	4123	X	4001	-0-	-122	-0-	4000	3	1	9	Y	1	1	1			1
01	4123	X	3975	-0-	-148	-0-	3975	3			Y	-0-					1

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
09	1200	N	1171	-0-	-29	-0-	1171	3			Y	-0-					-0-
10	1240	N	1172	-0-	-68	-0-	1172	3			Y	-0-					-0-
11	1200	N	1094	-0-	-106	-0-	1093	3	1	9	Y	1					1
12	1209	N	1101	-0-	-108	-0-	1101	3			Y	-0-					1
01	1178	N	1087	-0-	-91	-0-	1087	3			Y	-0-					1

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3634	-0-	-24	-0-	3634	3			Y	-0-					-0-
09	3568	X	3568	-0-	-0-	-0-	3568	3			Y	-0-					-0-
10	3604	X	3604	-0-	-0-	-0-	3604	3			Y	-0-					-0-
11	3510	X	3449	-0-	-61	-0-	3446	3	3	9	Y	3	2	1			1
12	3658	X	3506	-0-	-152	-0-	3505	3	1	9	Y	1	1	1			1
01	3658	X	3633	-0-	-25	-0-	3633	3			Y	-0-					1

HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3806	X	3806	-0-	-0-	-0-	3806	3			Y	-0-					-0-
09	3737	X	3737	-0-	-0-	-0-	3737	3			Y	-0-					-0-
10	3941	X	3941	-0-	-0-	-0-	3941	3			Y	-0-					-0-
11	3583	X	3583	-0-	-0-	-0-	3580	3	3	9	Y	3	2	1			1
12	3627	X	3128	-0-	-499	-0-	3127	3	1	9	Y	1	1	1			1
01	3627	X	3153	-0-	-474	-0-	3153	3			Y	-0-					1

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4285	X	4285	-0-	-0-	-0-	4285	3			Y	-0-					-0-
09	4179	X	4179	-0-	-0-	-0-	4179	3			Y	-0-					-0-
10	4261	X	4261	-0-	-0-	-0-	4261	3			Y	-0-					-0-
11	3990	X	3960	-0-	-30	-0-	3957	3	3	9	Y	3	2	1			1
12	4142	X	4142	-0-	-0-	-0-	4140	3	2	9	Y	2	2	1			1
01	4123	X	4020	-0-	-103	-0-	4020	3			Y	-0-					1

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
09	900	N	839	-0-	-61	-0-	839	3			Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
11	858	N	858	-0-	-0-	-0-	857	3	1	9	Y	1					1
12	868	N	867	-0-	-1	-0-	867	3			Y	-0-	1	1			-0-
01	899	N	770	-0-	-129	-0-	770	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5083	X	5083	-0-	-0-	-0-	5083	3			Y	-0-					-0-
09	4873	X	4873	-0-	-0-	-0-	4873	3			Y	-0-					-0-
10	4683	X	4683	-0-	-0-	-0-	4683	3			Y	-0-					-0-
11	3720	X	3488	-0-	-232	-0-	3485	3	3	9	Y	3	2	1			1
12	3844	X	3100	-0-	-744	-0-	3099	3	1	9	Y	1	1	1			1
01	3844	X	1585	-0-	-2259	-0-	1585	3			Y	-0-					1

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3810	X	3810	-0-	-0-	-0-	3810	3			Y	-0-	1	5			-0-
09	3660	X	3376	-0-	-284	-0-	3376	3			Y	-0-					-0-
10	3782	X	3394	-0-	-388	-0-	3394	3			Y	-0-					-0-
11	3690	X	3454	-0-	-236	-0-	3451	3	3	9	Y	3	2	1			1
12	3813	X	3432	-0-	-381	-0-	3431	3	1	9	Y	1	1	1			1
01	3813	X	3208	-0-	-605	-0-	3208	3			Y	-0-					1

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					1

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1973	-0-	-11	-0-	1973	3			Y	-0-	1	5			-0-
09	2016	N	2016	-0-	-0-	-0-	2016	3			Y	-0-					-0-
10	1984	N	1877	-0-	-107	-0-	1877	3			Y	-0-					-0-
11	2140	N	2140	-0-	-0-	-0-	2138	3	2	9	Y	2	1	1			1
12	2111	N	2111	-0-	-0-	-0-	2111	3			Y	-0-					1
*01	2080	N	2080	-0-	-0-	-0-	2080	3			Y	-0-					1

CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	217	-0-	-62	-0-	217	3			Y	-0-					-0-
09	330	N	243	-0-	-87	-0-	243	3			Y	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3937	-0-	-93	-0-	3937	3			Y	-0-					-0-
09	3900	X	3779	-0-	-121	-0-	3779	3			Y	-0-					-0-
10	5371	X	5371	-0-	-0-	-0-	5371	3			Y	-0-					-0-
11	4610	X	4610	-0-	-0-	-0-	4606	3	4	9	Y	4	3	1			1
12	4585	X	4585	-0-	-0-	-0-	4583	3	2	9	Y	2	2	1			1
*01	4580	X	4580	-0-	-0-	-0-	4580	3			Y	-0-					1

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-	1	5			-0-
09	1260	N	979	-0-	-281	-0-	979	3			Y	-0-					-0-
10	1333	N	978	-0-	-355	-0-	978	3			Y	-0-					-0-
11	1110	N	860	-0-	-250	-0-	859	3	1	9	Y	1					1
12	1023	N	752	-0-	-271	-0-	752	3			Y	-0-	1	1			-0-
01	992	N	692	-0-	-300	-0-	692	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-	1	5			-0-
09	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					-0-
10	1959	N	1959	-0-	-0-	-0-	1959	3			Y	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1797	3	2	9	Y	2	1	1			1
12	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					1
*01	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					1

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3529	X	3529	-0-	-0-	-0-	3529	3			Y	-0-	1	5			-0-
09	3457	X	3457	-0-	-0-	-0-	3457	3			Y	-0-					-0-
10	3468	X	3468	-0-	-0-	-0-	3468	3			Y	-0-					-0-
11	3330	X	3144	-0-	-186	-0-	3141	3	3	9	Y	3	2	1			1
12	3441	X	3288	-0-	-153	-0-	3287	3	1	9	Y	1	1	1			1
*01	3632	X	3632	-0-	-0-	-0-	3632	3			Y	-0-					1

WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5697	X	5697	-0-	-0-	-0-	5697	3			Y	-0-					-0-
*03	5704	X	5611	-0-	-93	-0-	5611	3			Y	-0-					-0-
*04	5520	X	5011	-0-	-509	-0-	5011	3			Y	-0-					-0-
*05	5704	X	4470	-0-	-1234	-0-	4470	3			Y	-0-					-0-
*06	5520	X	5342	-0-	-178	-0-	5342	3			Y	-0-					-0-
*07	5704	X	5574	-0-	-130	-0-	5574	3			Y	-0-					-0-
*08	5425	X	5288	-0-	-137	-0-	5288	3			Y	-0-					-0-
*09	5250	X	4770	-0-	-480	-0-	4770	3			Y	-0-					-0-
*10	5425	X	4449	-0-	-976	-0-	4449	3			Y	-0-					-0-
*11	5250	X	3864	-0-	-1386	-0-	3864	3			Y	-0-					-0-
*12	5425	X	4064	-0-	-1361	-0-	4064	3			Y	-0-					-0-
01	5301	X	3814	-0-	-1487	-0-	3813	3	1	9	Y	1					1

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	293	-0-	-79	-0-	293	3			Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	587	3	1	9	Y	1					1
*01	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					1

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-	1	5			-0-
09	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
10	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
12	1457	N	1457	-0-	-0-	-0-	1456	3	1	9	Y	1					1
*01	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	3			Y	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2306	N	2306	-0-	-0-	-0-	2306	3			Y	-0-	1	5			-0-
09	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
10	2401	N	2401	-0-	-0-	-0-	2401	3			Y	-0-					-0-
11	2220	N	2122	-0-	-98	-0-	2120	3	2	9	Y	2	1	1			1
12	2361	N	2361	-0-	-0-	-0-	2361	3			Y	-0-					1
01	2356	N	2171	-0-	-185	-0-	2171	3			Y	-0-					1

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3246	-0-	-102	-0-	3246	3			Y	-0-					-0-
09	3150	X	3144	-0-	-6	-0-	3144	3			Y	-0-					-0-
10	3255	X	3133	-0-	-122	-0-	3133	3			Y	-0-					-0-
11	3150	X	3048	-0-	-102	-0-	3045	3	3	9	Y	3	2	1			1
12	3255	X	3088	-0-	-167	-0-	3087	3	1	9	Y	1	1	1			1
01	3255	X	3039	-0-	-216	-0-	3039	3			Y	-0-					1

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3269	-0-	-265	-0-	3269	3			Y	-0-	1	5			75
09	3420	X	2861	-0-	-559	-0-	2861	3			Y	-0-					75
10	3441	X	2782	-0-	-659	-0-	2782	3			Y	-0-					75
11	3330	X	2681	-0-	-649	-0-	2678	3	3	9	Y	3	2	1			76
12	3441	X	3152	-0-	-289	-0-	3151	3	1	9	Y	1	1	1			76
01	3255	X	2989	-0-	-266	-0-	2989	3			Y	-0-					76

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	4093	-0-	-123	-0-	4093	3			Y	-0-	1	5			-0-
09	4080	X	3903	-0-	-177	-0-	3903	3			Y	-0-					-0-
10	4216	X	3971	-0-	-245	-0-	3971	3			Y	-0-					-0-
11	4050	X	3754	-0-	-296	-0-	3751	3	3	9	Y	3	2	1			1
12	4185	X	3780	-0-	-405	-0-	3779	3	1	9	Y	1	1	1			1
01	4092	X	3927	-0-	-165	-0-	3927	3			Y	-0-					1

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1001	-0-	-301	-0-	1001	3			Y	-0-	1	5			-0-
09	1417	N	1417	-0-	-0-	-0-	1417	3			Y	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
11	1250	N	1250	-0-	-0-	-0-	1249	3	1	9	Y	1					1
12	1457	N	825	-0-	-632	-0-	825	3			Y	-0-					1
*01	2762	N	2762	-0-	-0-	-0-	2762	3			Y	-0-					1

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1841	-0-	-1290	-0-	1841	3			Y	-0-	1	5			-0-
09	5758	X	5758	-0-	-0-	-0-	5758	3			Y	-0-					-0-
10	6613	X	6613	-0-	-0-	-0-	6613	3			Y	-0-					-0-
11	6136	X	6136	-0-	-0-	-0-	6130	3	6	9	Y	5	4	1			1
12	5933	X	5933	-0-	-0-	-0-	5931	3	2	9	Y	2	2	1			1
*01	6094	X	6094	-0-	-0-	-0-	6094	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	X	454	-0-	-1065	-0-	454	3			Y	-0-					-0-
09	2073	X	2073	-0-	-0-	-0-	2073	3			Y	-0-					-0-
10	2719	X	2719	-0-	-0-	-0-	2719	3			Y	-0-					-0-
11	2277	N	2277	-0-	-0-	-0-	2275	3	2	9	Y	2	1	1			1
12	2767	N	2767	-0-	-0-	-0-	2766	3	1	9	Y	1	1	1			1
*01	3100	N	4368	-0-	1268	1268	4368	3			Y	-0-					1

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3416	-0-	-180	-0-	3416	3			Y	-0-	1	5			30
09	3450	X	2761	-0-	-689	-0-	2761	3			Y	-0-					30
10	3503	X	2904	-0-	-599	-0-	2904	3			Y	-0-	30	1			-0-
11	3300	X	3113	-0-	-187	-0-	3110	3	3	9	Y	3	2	1			1
12	3410	X	3363	-0-	-47	-0-	3362	3	1	9	Y	1	1	1			1
01	3410	X	3337	-0-	-73	-0-	3337	3			Y	-0-					1

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2624	-0-	-135	-0-	2624	3			Y	-0-					-0-
09	2700	X	2503	-0-	-197	-0-	2503	3			Y	-0-					-0-
10	2790	X	1998	-0-	-792	-0-	1998	3			Y	-0-					-0-
11	2700	X	2691	-0-	-9	-0-	2691	3			Y	-0-					-0-
12	2635	X	2578	-0-	-57	-0-	2577	3	1	9	Y	1					1
01	2635	X	2624	-0-	-11	-0-	2624	3			Y	-0-					1

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	-0-	-0-	-1612	-0-					Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1612	X	-0-	-0-	-1612	-0-					Y	-0-					-0-
11	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4366	-0-	-129	-0-	4366	3			Y	-0-	1	5			-0-
09	4350	X	4317	-0-	-33	-0-	4317	3			Y	-0-					-0-
10	4495	X	4470	-0-	-25	-0-	4470	3			Y	-0-					-0-
11	4320	X	4285	-0-	-35	-0-	4282	3	3	9	Y	3	2	1			1
12	4464	X	4253	-0-	-211	-0-	4251	3	2	9	Y	2	2	1			1
01	4464	X	3784	-0-	-680	-0-	3784	3			Y	-0-					1

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3074	-0-	-677	-0-	3074	3			Y	-0-					-0-
09	3630	X	2742	-0-	-888	-0-	2742	3			Y	-0-					-0-
10	3751	X	2788	-0-	-963	-0-	2788	3			Y	-0-					-0-
11	3360	X	2599	-0-	-761	-0-	2597	3	2	9	Y	2	1	1			1
12	3255	X	2532	-0-	-723	-0-	2532	3			Y	-0-					1
01	3069	X	2482	-0-	-587	-0-	2482	3			Y	-0-					1

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3622	X	3622	-0-	-0-	-0-	3622	3			Y	-0-	1	5			-0-
09	3240	X	3204	-0-	-36	-0-	3204	3			Y	-0-					-0-
10	3374	X	3374	-0-	-0-	-0-	3374	3			Y	-0-					-0-
11	3240	X	3072	-0-	-168	-0-	3069	3	3	9	Y	3	2	1			1
12	3348	X	3143	-0-	-205	-0-	3142	3	1	9	Y	1	1	1			1
01	3348	X	2924	-0-	-424	-0-	2924	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1921	-0-	-1055	-0-	1921	3			Y	-0-	1	5			-0-
09	2880	X	2314	-0-	-566	-0-	2314	3			Y	-0-					-0-
10	2976	X	2968	-0-	-8	-0-	2968	3			Y	-0-					-0-
11	2220	X	2207	-0-	-13	-0-	2205	3	2	9	Y	2	1	1			1
12	2536	X	2536	-0-	-0-	-0-	2536	3			Y	-0-					1
*01	3100	N	3314	-0-	214	214	3314	3			Y	-0-					1

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4285	-0-	1185	1185	4285	3			Y	-0-					-0-
09	3000	N	4179	-0-	1179	2364	4179	3			Y	-0-					-0-
10	3100	N	4261	-0-	1161	3525	4261	3			Y	-0-					-0-
11	3000	N	2003	-0-	-997	2528	2001	3	2	9	Y	2	1	1			1
12	3100	N	2019	-0-	-1081	1447	2019	3			Y	-0-					1
*01	3436	X	1989	-0-	-1447	-0-	1989	3			Y	-0-					1

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	164	-0-	-84	-0-	164	3			Y	-0-					-0-
09	120	N	83	-0-	-37	-0-	83	3			Y	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	3			Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2156	-0-	-510	-0-	2156	3			Y	-0-	1	5			-0-
09	2851	N	2851	-0-	-0-	-0-	2851	3			Y	-0-					-0-
10	2979	N	2979	-0-	-0-	-0-	2979	3			Y	-0-					-0-
11	2820	N	2820	-0-	-0-	-0-	2817	3	3	9	Y	3	2	1			1
12	2944	N	2944	-0-	-0-	-0-	2943	3	1	9	Y	1	1	1			1
01	2666	N	2645	-0-	-21	-0-	2645	3			Y	-0-					1

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2085	-0-	-116	-0-	2085	3			Y	-0-	1	5			-0-
09	2204	N	2204	-0-	-0-	-0-	2204	3			Y	-0-					-0-
10	2589	N	2589	-0-	-0-	-0-	2589	3			Y	-0-					-0-
11	2399	N	2399	-0-	-0-	-0-	2397	3	2	9	Y	2	1	1			1
12	2481	N	2481	-0-	-0-	-0-	2481	3			Y	-0-	1	1			-0-
*01	2518	N	2518	-0-	-0-	-0-	2517	3	1	9	Y	1					1

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2088	-0-	-1663	-0-	2088	3			Y	-0-	1	5			-0-
09	3600	X	1215	-0-	-2385	-0-	1215	3			Y	-0-					-0-
10	3596	X	814	-0-	-2782	-0-	814	3			Y	-0-					-0-
11	3480	X	623	-0-	-2857	-0-	623	3			Y	-0-					-0-
12	3596	X	423	-0-	-3173	-0-	423	3			Y	-0-					-0-
01	2077	X	689	-0-	-1388	-0-	689	3			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1113	-0-	-530	-0-	1113	3			Y	-0-					-0-
09	1380	N	1066	-0-	-314	-0-	1066	3			Y	-0-					-0-
10	1209	N	1063	-0-	-146	-0-	1063	3			Y	-0-					-0-
11	1080	N	1017	-0-	-63	-0-	1017	3			Y	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	1082	3			Y	-0-					-0-
*01	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3041	-0-	-524	-0-	3041	3			Y	-0-	1	5			-0-
09	3450	X	2732	-0-	-718	-0-	2732	3			Y	-0-					-0-
10	3565	X	2714	-0-	-851	-0-	2714	3			Y	-0-					-0-
11	3450	X	2393	-0-	-1057	-0-	2391	3	2	9	Y	2	1	1			1
12	3255	X	1483	-0-	-1772	-0-	1483	3			Y	-0-					1
*01	7538	X	7538	-0-	-0-	-0-	7537	3	1	9	Y	1	1	1			1

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	313	-0-	-121	-0-	313	3			Y	-0-	1	5			-0-
09	360	N	283	-0-	-77	-0-	283	3			Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
11	300	N	277	-0-	-23	-0-	276	3	1	9	Y	1					1
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					1
*01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					1

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-	1	5			-0-
09	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
10	2029	N	2029	-0-	-0-	-0-	2029	3			Y	-0-					-0-
11	1902	N	1902	-0-	-0-	-0-	1900	3	2	9	Y	2	1	1			1
12	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-	1	1			-0-
*01	1921	N	1921	-0-	-0-	-0-	1920	3	1	9	Y	1					1

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3403	-0-	-131	-0-	3403	3			Y	-0-					1
09	3420	X	3189	-0-	-231	-0-	3189	3			Y	-0-	1	5			-0-
10	3534	X	3484	-0-	-50	-0-	3484	3			Y	-0-					-0-
11	3473	X	3473	-0-	-0-	-0-	3469	3	4	9	Y	4	3	1			1
12	3441	X	3343	-0-	-98	-0-	3342	3	1	9	Y	1	1	1			1
01	3472	X	3279	-0-	-193	-0-	3279	3			Y	-0-					1

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	828	-0-	-40	-0-	828	3			Y	-0-					-0-
09	810	N	797	-0-	-13	-0-	797	3			Y	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	822	3	1	9	Y	1					1
12	837	N	732	-0-	-105	-0-	732	3			Y	-0-	1	1			-0-
*01	3100	N	4625	-0-	1525	1525	4624	3	1	9	Y	1					1

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2772	N	2772	-0-	-0-	-0-	2772	3			Y	-0-	1	5			-0-
09	2671	N	2671	-0-	-0-	-0-	2671	3			Y	-0-					-0-
10	2661	N	2661	-0-	-0-	-0-	2661	3			Y	-0-					-0-
11	2672	N	2672	-0-	-0-	-0-	2669	3	3	9	Y	3	2	1			1
12	2704	N	2704	-0-	-0-	-0-	2703	3	1	9	Y	1	1	1			1
*01	2745	N	2745	-0-	-0-	-0-	2745	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1843	-0-	-203	-0-	1843	3			Y	-0-					-0-
09	1980	N	1692	-0-	-288	-0-	1692	3			Y	-0-					-0-
10	1922	N	1459	-0-	-463	-0-	1459	3			Y	-0-					-0-
11	1770	N	1624	-0-	-146	-0-	1623	3	1	9	Y	1					1
12	1736	N	1587	-0-	-149	-0-	1587	3			Y	-0-					1
01	1457	N	1108	-0-	-349	-0-	1108	3			Y	-0-					1

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1552	-0-	-711	-0-	1552	3			Y	-0-					-0-
09	1857	X	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-
10	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
11	1570	N	1570	-0-	-0-	-0-	1569	3	1	9	Y	1					1
12	1922	N	1875	-0-	-47	-0-	1875	3			Y	-0-					1
01	1922	N	1765	-0-	-157	-0-	1765	3			Y	-0-					1

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3339	X	3339	-0-	-0-	-0-	3339	3			Y	-0-	1	5			-0-
09	3291	X	3291	-0-	-0-	-0-	3291	3			Y	-0-					-0-
10	3281	X	3281	-0-	-0-	-0-	3281	3			Y	-0-					-0-
11	3298	X	3298	-0-	-0-	-0-	3295	3	3	9	Y	3	2	1			1
12	3365	X	3365	-0-	-0-	-0-	3364	3	1	9	Y	1	1	1			1
*01	3231	X	3231	-0-	-0-	-0-	3231	3			Y	-0-					1

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3919	X	3919	-0-	-0-	-0-	3919	3			Y	-0-	1	5			-0-
09	3690	X	3405	-0-	-285	-0-	3405	3			Y	-0-					-0-
10	4304	X	4304	-0-	-0-	-0-	4304	3			Y	-0-					-0-
11	3940	X	3940	-0-	-0-	-0-	3937	3	3	9	Y	3	2	1			1
12	3813	X	3813	-0-	-0-	-0-	3812	3	1	9	Y	1	1	1			1
01	3813	X	3237	-0-	-576	-0-	3237	3			Y	-0-					1

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2465	N	2465	-0-	-0-	-0-	2465	3			Y	-0-	1	5			-0-
09	2419	N	2419	-0-	-0-	-0-	2419	3			Y	-0-					-0-
10	2418	N	2155	-0-	-263	-0-	2155	3			Y	-0-					-0-
11	2400	N	2169	-0-	-231	-0-	2167	3	2	9	Y	2	1	1			1
12	2511	N	2195	-0-	-316	-0-	2195	3			Y	-0-	1	1			-0-
01	2170	N	2084	-0-	-86	-0-	2083	3	1	9	Y	1					1

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2974	N	2974	-0-	-0-	-0-	2974	3			Y	-0-					-0-
09	2893	N	2893	-0-	-0-	-0-	2893	3			Y	-0-					-0-
10	2953	X	2953	-0-	-0-	-0-	2953	3			Y	-0-					-0-
11	2867	X	2867	-0-	-0-	-0-	2864	3	3	9	Y	3	2	1			1
12	2880	X	2880	-0-	-0-	-0-	2879	3	1	9	Y	1	1	1			1
*01	2781	X	2781	-0-	-0-	-0-	2781	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	65	1	757	3	N	-0-					1
09	630	N	607	-0-	-23	-0-	50	1	557	3	N	-0-					1
10	713	N	552	-0-	-161	-0-	552	3			N	-0-					1
11	810	N	695	-0-	-115	-0-	55	1	640	3	N	-0-					1
12	620	N	574	-0-	-46	-0-	37	1	537	3	N	-0-					1
*01	627	N	627	-0-	-0-	-0-	20	1	607	3	N	-0-					1

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

08	1953	N	1733	-0-	-220	-0-	1733	3			Y	-0-	1	5			-0-
09	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
10	1705	N	1699	-0-	-6	-0-	1699	3			Y	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	1755	3	1	9	Y	1					1
12	1736	N	1708	-0-	-28	-0-	1708	3			Y	-0-					1
*01	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					1

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

08	1457	N	500	-0-	-957	-0-	500	3			Y	-0-	1	5			-0-
09	1200	N	232	-0-	-968	-0-	232	3			Y	-0-					-0-
10	682	N	260	-0-	-422	-0-	260	3			Y	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
12	1457	N	1457	-0-	-0-	-0-	1457	3			Y	-0-					-0-
*01	1362	N	1362	-0-	-0-	-0-	1361	3	1	9	Y	1					1

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

*02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
*03	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
*04	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
*05	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
*06	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					-0-
*07	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					-0-
*08	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					-0-
*09	1622	N	1622	-0-	-0-	-0-	1622	3			Y	-0-					-0-
*10	1240	N	1016	-0-	-224	-0-	1016	3			Y	-0-					-0-
*11	1200	N	689	-0-	-511	-0-	689	3			Y	-0-					-0-
*12	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					-0-
*01	1221	N	1221	-0-	-0-	-0-	1220	3	1	9	Y	1					1

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

08	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-	1	5			-0-
09	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					-0-
10	1905	N	1905	-0-	-0-	-0-	1905	3			Y	-0-					-0-
11	1743	N	1743	-0-	-0-	-0-	1742	3	1	9	Y	1					1
12	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					1
*01	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4615	-0-	-1368	-0-	4615	3			Y	-0-	1	5			-0-
09	5819	X	5819	-0-	-0-	-0-	5819	3			Y	-0-					-0-
10	5983	X	5933	-0-	-50	-0-	5933	3			Y	-0-					-0-
11	5790	X	5592	-0-	-198	-0-	5588	3	4	9	Y	4	3	1			1
12	5983	X	5812	-0-	-171	-0-	5810	3	2	9	Y	2	2	1			1
01	5983	X	5855	-0-	-128	-0-	5855	3			Y	-0-					1

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	X	928	-0-	-0-	-0-	74	1	854	3	N	-0-	1	5			1
09	917	N	917	-0-	-0-	-0-	76	1	841	3	N	-0-					1
10	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					1
11	1095	N	1095	-0-	-0-	-0-	87	1	1007	3	N	1					2
							1	9									
12	1094	N	1094	-0-	-0-	-0-	70	1	1024	3	N	-0-	1	1			1
*01	869	N	869	-0-	-0-	-0-	28	1	841	3	N	-0-					1

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2314	-0-	2314	2314	2314	3			Y	-0-	1	5			-0-
09	DLQ G-10		2137	-0-	2137	4451	2137	3			Y	-0-					-0-
10	DLQ G-10		2370	-0-	2370	6821	2370	3			Y	-0-					-0-
11	2900	N	1939	-0-	-961	5860	1938	3	1	9	Y	1	1	1			-0-
12	3100	N	2309	-0-	-791	5069	2308	3	1	9	Y	1					1
*01	3100	N	2304	-0-	-796	4273	2304	3			Y	-0-					1

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2315	-0-	-72	-0-	2315	3			Y	-0-	1	5			-0-
09	2310	N	1876	-0-	-434	-0-	1876	3			Y	-0-					-0-
10	2566	N	2566	-0-	-0-	-0-	2566	3			Y	-0-					-0-
11	2374	N	2374	-0-	-0-	-0-	2372	3	2	9	Y	2	1	1			1
12	2415	N	2415	-0-	-0-	-0-	2415	3			Y	-0-					1
*01	2395	N	2395	-0-	-0-	-0-	2395	3			Y	-0-					1

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3348	-0-	-0-	-0-	266	1	3081	3	N	1	2	1			1
							1	9									
09	3754	X	3754	-0-	-0-	-0-	311	1	3443	3	N	-0-					1
10	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					1
11	3656	X	3656	-0-	-0-	-0-	289	1	3364	3	N	3	2	1			2
							3	9									
12	3069	X	169	-0-	-2900	-0-	11	1	157	3	N	1	1	1			2
							1	9									
01	3069	X	7	-0-	-3062	-0-	7	3			N	-0-					2

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3872	-0-	3872	3872	308	1	3562	3	N	2	2	1			2
							2	9									
09	T. A.		3715	-0-	3715	7587	308	1	3407	3	N	-0-					2
10	T. A.		3320	-0-	3320	10907	3320	3			N	-0-					2
11	14620	X	3713	-0-	-10907	-0-	294	1	3416	3	N	3	2	1			3
							3	9									
12	3588	X	3588	-0-	-0-	-0-	229	1	3356	3	N	3	4	1			2
							3	9									
*01	3680	X	3680	-0-	-0-	-0-	119	1	3561	3	N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2810	N	2810	-0-	-0-	-0-	2810	3			Y	-0-					-0-
09	2696	N	2696	-0-	-0-	-0-	2696	3			Y	-0-					-0-
10	2742	N	2742	-0-	-0-	-0-	2742	3			Y	-0-					-0-
11	2686	N	2686	-0-	-0-	-0-	2683	3	3	9	Y	3	2	1			1
12	2793	N	2793	-0-	-0-	-0-	2792	3	1	9	Y	1	1	1			1
*01	2841	N	2841	-0-	-0-	-0-	2841	3			Y	-0-					1

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	X	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
09	2976	N	2976	-0-	-0-	-0-	2976	3			Y	-0-					-0-
10	3100	N	6175	-0-	3075	3075	6175	3			Y	-0-					-0-
11	3000	N	6294	-0-	3294	6369	6288	3	6	9	Y	5	4	1			1
12	3100	N	5949	-0-	2849	9218	5947	3	2	9	Y	2	2	1			1
*01	15326	X	6108	-0-	-9218	-0-	6108	3			Y	-0-					1

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5108	X	5108	-0-	-0-	-0-	5108	3			Y	-0-	1	5			-0-
09	5149	X	5149	-0-	-0-	-0-	5149	3			Y	-0-					-0-
10	5129	X	5129	-0-	-0-	-0-	5129	3			Y	-0-					-0-
11	5243	X	5243	-0-	-0-	-0-	5239	3	4	9	Y	4	3	1			1
12	5240	X	5240	-0-	-0-	-0-	5238	3	2	9	Y	2	2	1			1
01	5022	X	4559	-0-	-463	-0-	4559	3			Y	-0-					1

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1323	N	1323	-0-	-0-	-0-	1322	3	1	9	Y	1					1

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-	1	5			-0-
09	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
10	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
11	1770	N	1645	-0-	-125	-0-	1644	3	1	9	Y	1					1
12	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					1
*01	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					1

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	769	-0-	-68	-0-	769	3			Y	-0-					22
09	840	N	721	-0-	-119	-0-	721	3			Y	-0-					22
10	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					22
11	799	N	799	-0-	-0-	-0-	798	3	1	9	Y	1					23
12	744	N	708	-0-	-36	-0-	708	3			Y	-0-					23
01	837	N	710	-0-	-127	-0-	710	3			Y	-0-					23

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
*03	1457	N	607	-0-	-850	-0-	607	3			Y	-0-					-0-
*04	1470	N	200	-0-	-1270	-0-	200	3			Y	-0-					-0-
*05	651	N	198	-0-	-453	-0-	198	3			Y	-0-					-0-
*06	600	N	88	-0-	-512	-0-	88	3			Y	-0-					-0-
*07	217	N	73	-0-	-144	-0-	73	3			Y	-0-					-0-
*08	186	N	112	-0-	-74	-0-	112	3			Y	-0-					-0-
*09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*10	62	N	12	-0-	-50	-0-	12	3			Y	-0-					-0-
*11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3367	X	3367	-0-	-0-	-0-	3367	3			Y	-0-	1	5			-0-
09	3691	X	3691	-0-	-0-	-0-	3691	3			Y	-0-					-0-
10	3567	X	3567	-0-	-0-	-0-	3567	3			Y	-0-					-0-
11	3289	X	3289	-0-	-0-	-0-	3286	3	3	9	Y	3	2	1			1
12	3455	X	3455	-0-	-0-	-0-	3454	3	1	9	Y	1	1	1			1
01	3224	X	3201	-0-	-23	-0-	3201	3			Y	-0-					1

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
*03	899	N	546	-0-	-353	-0-	546	3			Y	-0-					-0-
*04	480	N	407	-0-	-73	-0-	407	3			Y	-0-					-0-
*05	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
*06	540	N	454	-0-	-86	-0-	454	3			Y	-0-					-0-
*07	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
*08	558	N	408	-0-	-150	-0-	408	3			Y	-0-					-0-
*09	450	N	395	-0-	-55	-0-	395	3			Y	-0-					-0-
*10	496	N	324	-0-	-172	-0-	324	3			Y	-0-					-0-
*11	390	N	333	-0-	-57	-0-	333	3			Y	-0-					-0-
*12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	3			Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	203	-0-	-45	-0-	203	3			Y	-0-					-0-
09	240	N	139	-0-	-101	-0-	139	3			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
11	210	N	116	-0-	-94	-0-	116	3			Y	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	516	-0-	-1437	-0-	516	3			Y	-0-					-0-
09	1680	N	251	-0-	-1429	-0-	251	3			Y	-0-					-0-
10	2114	N	2114	-0-	-0-	-0-	2114	3			Y	-0-					-0-
11	1902	N	1902	-0-	-0-	-0-	1900	3	2	9	Y	2	1	1			1
12	1730	N	1730	-0-	-0-	-0-	1730	3			Y	-0-					1
01	1953	N	1792	-0-	-161	-0-	1792	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
09	690	N	189	-0-	-501	-0-	189	3			Y	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	793	3	1	9	Y	1					1
12	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					1
*01	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					1

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	-0-	1148	3			Y	-0-	1	5			-0-
09	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1134	3	1	9	Y	1					1
12	837	N	833	-0-	-4	-0-	833	3			Y	-0-					1
*01	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					1

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	39	3	1	9	Y	1					1
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					1
*01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2501	-0-	-444	-0-	2501	3			Y	-0-	1	5			-0-
09	2730	N	2288	-0-	-442	-0-	2288	3			Y	-0-					-0-
10	3100	N	3369	-0-	269	269	3369	3			Y	-0-					-0-
11	2430	N	1113	-0-	-1317	-0-	1112	3	1	9	Y	1					1
12	2535	N	2535	-0-	-0-	-0-	2535	3			Y	-0-					1
01	2945	X	2221	-0-	-724	-0-	2221	3			Y	-0-					1

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1529	-0-	-21	-0-	1529	3			Y	-0-	1	5			-0-
09	1470	N	1446	-0-	-24	-0-	1446	3			Y	-0-					-0-
10	1519	N	1488	-0-	-31	-0-	1488	3			Y	-0-					-0-
11	1470	N	1387	-0-	-83	-0-	1386	3	1	9	Y	1					1
12	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-	1	1			-0-
*01	1518	N	1518	-0-	-0-	-0-	1517	3	1	9	Y	1					1

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2052	-0-	-56	-0-	2052	3			Y	-0-					-0-
09	2010	N	1987	-0-	-23	-0-	1987	3			Y	-0-					-0-
10	2077	N	2033	-0-	-44	-0-	2033	3			Y	-0-					-0-
11	1980	N	1977	-0-	-3	-0-	1976	3	1	9	Y	1	1	1			-0-
12	2046	N	2003	-0-	-43	-0-	2002	3	1	9	Y	1					1
01	2046	N	1125	-0-	-921	-0-	1125	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2867	-0-	2867	2867	228	1	2638	3	N	1	2	1			1
							1	9									
09	T. A.		3005	-0-	3005	5872	249	1	2756	3	N	-0-					1
10	T. A.		3140	-0-	3140	9012	3140	3			N	-0-					1
11	12404	X	3392	-0-	-9012	-0-	268	1	3121	3	N	3	2	1			2
							3	9									
12	3054	X	3054	-0-	-0-	-0-	195	1	2856	3	N	3	3	1			2
							3	9									
*01	1910	X	1910	-0-	-0-	-0-	62	1	1848	3	N	-0-					2

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2219	-0-	-881	3595	176	1	2043	3	N	-0-	1	1			1
09	3000	N	1660	-0-	-1340	2255	138	1	1522	3	N	-0-					1
10	3100	N	2019	-0-	-1081	1174	2019	3			N	-0-					1
11	3000	N	1878	-0-	-1122	52	148	1	1728	3	N	2	1	1			2
							2	9									
12	2950	N	2898	-0-	-52	-0-	185	1	2710	3	N	3	3	1			2
							3	9									
*01	2308	N	2308	-0-	-0-	-0-	75	1	2233	3	N	-0-					2

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1342	-0-	-425	-0-	107	1	1235	3	N	-0-	1	1			1
09	2443	N	2443	-0-	-0-	-0-	202	1	2241	3	N	-0-					1
10	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					1
11	2602	X	2602	-0-	-0-	-0-	206	1	2393	3	N	3	2	1			2
							3	9									
12	1767	X	1256	-0-	-511	-0-	80	1	1176	3	N	-0-					2
01	1767	X	1090	-0-	-677	-0-	35	1	1055	3	N	-0-					2

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4738	X	4738	-0-	-0-	-0-	376	1	4359	3	N	3	3	1			2
							3	9									
09	4535	X	4535	-0-	-0-	-0-	376	1	4159	3	N	-0-					2
10	4278	X	4038	-0-	-240	-0-	4038	3			N	-0-					2
11	4251	X	4251	-0-	-0-	-0-	336	1	3911	3	N	4	3	1			3
							4	9									
12	4353	X	4353	-0-	-0-	-0-	277	1	4072	3	N	4	5	1			2
							4	9									
01	4278	X	4263	-0-	-15	-0-	138	1	4125	3	N	-0-					2

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	84	1	975	3	N	-0-	1	5			1
09	810	N	746	-0-	-64	-0-	62	1	684	3	N	-0-					1
10	1240	N	651	-0-	-589	-0-	651	3			N	-0-					1
11	1020	N	807	-0-	-213	-0-	64	1	743	3	N	-0-					1
12	775	N	701	-0-	-74	-0-	45	1	656	3	N	-0-					1
*01	673	N	673	-0-	-0-	-0-	22	1	650	3	N	1					2
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4869	-0-	-742	-0-	387	1	4478	3	N	4	3	1			19
							4	9									
09	7944	X	7944	-0-	-0-	-0-	658	1	7286	3	N	-0-					19
10	6370	X	6370	-0-	-0-	-0-	6363	3	7	9	N	6	1	1			24
11	6627	X	6627	-0-	-0-	-0-	519	1	6036	3	N	65	4	1			85
							72	9									
12	6275	X	6275	-0-	-0-	-0-	400	1	5869	3	N	5	6	1			84
							6	9									
*01	5825	X	5825	-0-	-0-	-0-	189	1	5635	3	N	1	1	1			84
							1	9									

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2679	-0-	-483	-0-	213	1	2465	3	N	1	2	1			1
							1	9									
09	3060	X	2453	-0-	-607	-0-	203	1	2250	3	N	-0-					1
10	3131	X	2405	-0-	-726	-0-	2405	3			N	-0-					1
11	3209	X	3209	-0-	-0-	-0-	254	1	2952	3	N	3	2	1			2
							3	9									
12	3131	X	2337	-0-	-794	-0-	149	1	2185	3	N	3	3	1			2
							3	9									
*01	2746	X	2746	-0-	-0-	-0-	89	1	2657	3	N	-0-					2

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2961	-0-	-139	-0-	235	1	2725	3	N	1	2	1			1
							1	9									
09	3000	X	2656	-0-	-344	-0-	220	1	2436	3	N	-0-					1
10	3224	X	2536	-0-	-688	-0-	2536	3			N	-0-					1
11	3120	X	1985	-0-	-1135	-0-	157	1	1826	3	N	2	1	1			2
							2	9									
12	3224	X	2003	-0-	-1221	-0-	128	1	1874	3	N	1	2	1			1
							1	9									
01	2976	X	2396	-0-	-580	-0-	78	1	2317	3	N	1					2
							1	9									

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	856	3			Y	-0-	1	5			-0-
09	1170	N	829	-0-	-341	-0-	829	3			Y	-0-					-0-
10	930	N	683	-0-	-247	-0-	683	3			Y	-0-					-0-
11	840	N	465	-0-	-375	-0-	465	3			Y	-0-					-0-
12	868	N	668	-0-	-200	-0-	667	3	1	9	Y	1					1
*01	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					1

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1760	N	1760	-0-	-0-	-0-	140	1	1620	3	N	-0-	1	1			1
09	1830	N	1553	-0-	-277	-0-	129	1	1424	3	N	-0-					1
10	1984	N	1558	-0-	-426	-0-	1558	3			N	-0-					1
11	2007	N	2007	-0-	-0-	-0-	159	1	1846	3	N	2	1	1			2
							2	9									
12	1612	N	1604	-0-	-8	-0-	102	1	1501	3	N	1	1	1			2
							1	9									
*01	1615	N	1615	-0-	-0-	-0-	52	1	1563	3	N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2672	N	2672	-0-	-0-	-0-	2672	3			Y	-0-	1	5			-0-
09	2386	N	2386	-0-	-0-	-0-	2386	3			Y	-0-					-0-
10	2587	N	2587	-0-	-0-	-0-	2587	3			Y	-0-					-0-
11	2454	N	2454	-0-	-0-	-0-	2452	3	2	9	Y	2	1	1			1
12	2469	N	2469	-0-	-0-	-0-	2469	3			Y	-0-					1
*01	2322	N	2322	-0-	-0-	-0-	2322	3			Y	-0-					1

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

08	3100	N	3407	-0-	307	695	271	1	3135	3	N	1	2	1			1
							1	9									
09	3000	N	3188	-0-	188	883	264	1	2924	3	N	-0-					1
10	3753	X	2870	-0-	-883	-0-	2870	3			N	-0-					1
11	2966	X	2966	-0-	-0-	-0-	234	1	2729	3	N	3	2	1			2
							3	9									
12	2666	X	1933	-0-	-733	-0-	123	1	1808	3	N	2	2	1			2
							2	9									
01	2666	X	2087	-0-	-579	-0-	68	1	2019	3	N	-0-					2

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

08	2914	X	2753	-0-	-161	-0-	2753	3			Y	-0-	1	5			-0-
09	2820	X	2442	-0-	-378	-0-	2442	3			Y	-0-					-0-
10	2821	N	2808	-0-	-13	-0-	2808	3			Y	-0-					-0-
11	2670	N	2314	-0-	-356	-0-	2312	3	2	9	Y	2	1	1			1
12	2511	N	2107	-0-	-404	-0-	2107	3			Y	-0-					1
01	2821	N	2103	-0-	-718	-0-	2103	3			Y	-0-					1

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

08	2728	N	2615	-0-	-113	-0-	2615	3			Y	-0-	1	5			-0-
09	2816	N	2816	-0-	-0-	-0-	2816	3			Y	-0-					-0-
10	2833	N	2833	-0-	-0-	-0-	2833	3			Y	-0-					-0-
11	2616	N	2616	-0-	-0-	-0-	2613	3	3	9	Y	3	2	1			1
12	2790	N	2755	-0-	-35	-0-	2754	3	1	9	Y	1	1	1			1
01	2790	N	2661	-0-	-129	-0-	2661	3			Y	-0-					1

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

08	4433	X	4433	-0-	-0-	-0-	352	1	4078	3	N	3	3	1			2
							3	9									
09	3960	X	2469	-0-	-1491	-0-	205	1	2264	3	N	-0-					2
10	4092	X	105	-0-	-3987	-0-	105	3			N	-0-					2
11	7291	X	7291	-0-	-0-	-0-	576	1	6708	3	N	6	5	1			3
							7	9									
12	4677	X	4677	-0-	-0-	-0-	298	1	4375	3	N	4	5	1			2
							4	9									
01	4433	X	3674	-0-	-759	-0-	119	1	3555	3	N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	120	1	1391	3	N	-0-	1	5			1
09	1443	N	1443	-0-	-0-	-0-	120	1	1323	3	N	-0-					1
10	1705	N	1244	-0-	-461	-0-	1244	3			N	-0-					1
11	1470	N	1344	-0-	-126	-0-	106	1	1237	3	N	1					2
							1	9									
12	1568	N	1568	-0-	-0-	-0-	100	1	1467	3	N	1	1	1			2
							1	9									
*01	1400	N	1400	-0-	-0-	-0-	45	1	1355	3	N	-0-					2

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	54	1	628	3	N	-0-	1	5			1
09	900	N	652	-0-	-248	-0-	54	1	598	3	N	-0-					1
10	868	N	613	-0-	-255	-0-	613	3			N	-0-					1
11	660	N	659	-0-	-1	-0-	52	1	606	3	N	1					2
							1	9									
12	1204	N	1204	-0-	-0-	-0-	77	1	1127	3	N	-0-	1	1			1
*01	835	N	835	-0-	-0-	-0-	27	1	807	3	N	1					2
							1	9									

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4992	X	4992	-0-	-0-	-0-	4992	3			Y	-0-	1	5			-0-
09	4680	X	4509	-0-	-171	-0-	4509	3			Y	-0-					-0-
10	4836	X	4836	-0-	-0-	-0-	4836	3			Y	-0-					-0-
11	4740	X	4662	-0-	-78	-0-	4658	3	4	9	Y	4	3	1			1
12	4898	X	4688	-0-	-210	-0-	4686	3	2	9	Y	2	2	1			1
01	4898	X	4644	-0-	-254	-0-	4644	3			Y	-0-					1

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1505	-0-	-14	-0-	1505	3			Y	-0-					-0-
09	1771	N	1771	-0-	-0-	-0-	1771	3			Y	-0-					-0-
10	2058	N	2058	-0-	-0-	-0-	2058	3			Y	-0-					-0-
11	1470	N	877	-0-	-593	-0-	877	3			Y	-0-					-0-
12	2349	N	2349	-0-	-0-	-0-	2349	3			Y	-0-					-0-
*01	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3431	-0-	-599	-0-	273	1	3157	3	N	1	2	1			1
							1	9									
09	3900	X	2696	-0-	-1204	-0-	223	1	2473	3	N	-0-					1
10	4030	X	2141	-0-	-1889	-0-	2141	3			N	-0-					1
11	4629	X	4629	-0-	-0-	-0-	366	1	4259	3	N	4	3	1			2
							4	9									
12	4030	X	3311	-0-	-719	-0-	211	1	3096	3	N	4	4	1			2
							4	9									
01	3441	X	3144	-0-	-297	-0-	102	1	3042	3	N	-0-					2

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1160	-0-	-173	-0-	92	1	1068	3	N	-0-	1	5			1
09	1170	N	1152	-0-	-18	-0-	95	1	1057	3	N	-0-					1
10	1302	N	1121	-0-	-181	-0-	1121	3			N	-0-					1
11	1154	N	1154	-0-	-0-	-0-	91	1	1062	3	N	1					2
							1	9									
12	1178	N	1048	-0-	-130	-0-	67	1	981	3	N	-0-					2
01	1116	N	956	-0-	-160	-0-	31	1	925	3	N	-0-					2

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	94	-0-	-2200	-0-	94	3			Y	-0-					-0-
09	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2356	-0-	-124	-0-	2356	3			Y	-0-					-0-
09	2490	N	2337	-0-	-153	-0-	2337	3			Y	-0-					-0-
10	2383	N	2383	-0-	-0-	-0-	2383	3			Y	-0-					-0-
11	2280	N	2278	-0-	-2	-0-	2276	3	2	9	Y	2	1	1			1
12	2418	N	1913	-0-	-505	-0-	1913	3			Y	-0-					1
*01	2410	N	2410	-0-	-0-	-0-	2410	3			Y	-0-					1

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	676	-0-	-68	-0-	676	3			Y	-0-	1	5			-0-
09	1200	N	527	-0-	-673	-0-	527	3			Y	-0-					-0-
10	1240	N	360	-0-	-880	-0-	360	3			Y	-0-					-0-
11	660	N	360	-0-	-300	-0-	360	3			Y	-0-					-0-
12	558	N	407	-0-	-151	-0-	407	3			Y	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3450	-0-	-270	-0-	3450	3			Y	-0-	1	5			-0-
09	3600	X	3300	-0-	-300	-0-	3300	3			Y	-0-					-0-
10	3720	X	3627	-0-	-93	-0-	3627	3			Y	-0-					-0-
11	3360	X	3342	-0-	-18	-0-	3339	3	3	9	Y	3	2	1			1
12	3755	X	3755	-0-	-0-	-0-	3754	3	1	9	Y	1	1	1			1
01	3627	X	3500	-0-	-127	-0-	3500	3			Y	-0-					1

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2611	N	2611	-0-	-0-	-0-	2611	3			Y	-0-	1	5			-0-
09	3000	N	3792	-0-	792	792	3792	3			Y	-0-					-0-
10	3100	N	2620	-0-	-480	312	2620	3			Y	-0-					-0-
11	2760	N	2448	-0-	-312	-0-	2446	3	2	9	Y	2	1	1			1
12	2542	X	2528	-0-	-14	-0-	2528	3			Y	-0-					1
01	2542	X	2383	-0-	-159	-0-	2383	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3175	-0-	-173	-0-	3175	3			Y	-0-					-0-
09	3240	X	2917	-0-	-323	-0-	2917	3			Y	-0-					-0-
10	3509	X	3509	-0-	-0-	-0-	3509	3			Y	-0-					-0-
11	3240	X	3063	-0-	-177	-0-	3060	3	3	9	Y	3	2	1			1
12	3162	X	3095	-0-	-67	-0-	3094	3	1	9	Y	1	1	1			1
01	3348	X	2835	-0-	-513	-0-	2835	3			Y	-0-					1

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	657	-0-	-2815	-0-	657	3			Y	-0-	1	5			-0-
09	3870	X	3484	-0-	-386	-0-	3484	3			Y	-0-					-0-
10	5834	X	5834	-0-	-0-	-0-	5834	3			Y	-0-					-0-
11	4660	X	4660	-0-	-0-	-0-	4656	3	4	9	Y	4	3	1			1
12	4386	X	4386	-0-	-0-	-0-	4384	3	2	9	Y	2	2	1			1
01	5828	X	4042	-0-	-1786	-0-	4042	3			Y	-0-					1

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4758	X	4758	-0-	-0-	-0-	378	1	4377	3	N	3	3	1			2
							3	9									
09	4839	X	4839	-0-	-0-	-0-	401	1	4438	3	N	-0-					2
10	4712	X	4145	-0-	-567	-0-	4145	3			N	-0-					2
11	4560	X	4302	-0-	-258	-0-	340	1	3958	3	N	4	3	1			3
							4	9									
12	4712	X	4212	-0-	-500	-0-	268	1	3940	3	N	4	5	1			2
							4	9									
*01	4812	X	4812	-0-	-0-	-0-	156	1	4656	3	N	-0-					2

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2210	-0-	-363	-0-	2210	3			Y	-0-	1	5			-0-
09	2229	N	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
10	2364	N	2364	-0-	-0-	-0-	2364	3			Y	-0-					-0-
11	2274	N	2274	-0-	-0-	-0-	2272	3	2	9	Y	2	1	1			1
12	2294	N	2279	-0-	-15	-0-	2279	3			Y	-0-					1
01	2356	N	2276	-0-	-80	-0-	2276	3			Y	-0-					1

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3217	X	3217	-0-	-0-	-0-	256	1	2960	3	N	1	2	1			1
							1	9									
09	3066	X	3066	-0-	-0-	-0-	254	1	2812	3	N	-0-					1
10	3131	X	2872	-0-	-259	-0-	2872	3			N	-0-					1
11	3089	X	3089	-0-	-0-	-0-	244	1	2842	3	N	3	2	1			2
							3	9									
12	3143	X	3143	-0-	-0-	-0-	200	1	2939	3	N	4	4	1			2
							4	9									
01	3131	X	3027	-0-	-104	-0-	98	1	2929	3	N	-0-					2

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3415	X	3415	-0-	-0-	-0-	3415	3			Y	-0-	1	5			-0-
09	4750	X	4750	-0-	-0-	-0-	4750	3			Y	-0-					-0-
10	4165	X	4165	-0-	-0-	-0-	4165	3			Y	-0-					-0-
11	3711	X	3711	-0-	-0-	-0-	3708	3	3	9	Y	3	2	1			1
12	3303	X	3303	-0-	-0-	-0-	3302	3	1	9	Y	1	1	1			1
*01	3351	X	3351	-0-	-0-	-0-	3351	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2648	N	2648	-0-	-0-	-0-	2648	3			Y	-0-					-0-
09	2673	N	2673	-0-	-0-	-0-	2673	3			Y	-0-					-0-
10	2750	N	2750	-0-	-0-	-0-	2750	3			Y	-0-					-0-
11	2599	N	2599	-0-	-0-	-0-	2597	3	2	9	Y	2	1	1			1
12	2657	N	2657	-0-	-0-	-0-	2656	3	1	9	Y	1	1	1			1
*01	2606	N	2606	-0-	-0-	-0-	2606	3			Y	-0-					1

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-	1	5			-0-
09	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
10	4041	X	4041	-0-	-0-	-0-	4041	3			N	-0-					-0-
11	3791	X	3791	-0-	-0-	-0-	3788	3	3	9	N	3	2	1			1
12	3865	X	3865	-0-	-0-	-0-	3864	3	1	9	N	1	1	1			1
*01	3895	X	3895	-0-	-0-	-0-	3895	3			N	-0-					1

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3426	-0-	-46	-0-	272	1	3153	3	N	1	2	1			1
							1	9									
09	3360	X	2981	-0-	-379	-0-	247	1	2734	3	N	-0-					1
10	3534	X	3065	-0-	-469	-0-	3065	3			N	-0-					1
11	3420	X	3325	-0-	-95	-0-	263	1	3059	3	N	3	2	1			2
							3	9									
12	3534	X	3175	-0-	-359	-0-	202	1	2969	3	N	4	4	1			2
							4	9									
01	3441	X	3310	-0-	-131	-0-	107	1	3203	3	N	-0-					2

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2892	N	2892	-0-	-0-	-0-	230	1	2661	3	N	1	2	1			1
							1	9									
09	2623	N	2623	-0-	-0-	-0-	217	1	2406	3	N	-0-					1
10	2976	N	2487	-0-	-489	-0-	2487	3			N	-0-					1
11	2790	N	2773	-0-	-17	-0-	219	1	2551	3	N	3	2	1			2
							3	9									
12	2823	N	2823	-0-	-0-	-0-	180	1	2640	3	N	3	3	1			2
							3	9									
*01	2909	N	2909	-0-	-0-	-0-	94	1	2815	3	N	-0-					2

MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	145	-0-	-72	-0-	145	3			Y	-0-					-0-
09	210	N	96	-0-	-114	-0-	96	3			Y	-0-					-0-
10	217	N	90	-0-	-127	-0-	90	3			Y	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	3			Y	-0-					-0-
12	93	N	12	-0-	-81	-0-	12	3			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1979	N	1979	-0-	-0-	-0-	1979	3			Y	-0-	1	5			-0-
09	2343	N	2343	-0-	-0-	-0-	2343	3			Y	-0-					-0-
10	2190	N	2190	-0-	-0-	-0-	2190	3			Y	-0-					-0-
11	1920	N	688	-0-	-1232	-0-	687	3	1	9	Y	1					1
12	2556	N	2556	-0-	-0-	-0-	2556	3			Y	-0-					1
*01	2173	N	2173	-0-	-0-	-0-	2173	3			Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	92	-0-	-1272	-0-	92	3			Y	-0-					-0-
09	1230	N	-0-	-0-	-1230	-0-					Y	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3626	-0-	-807	-0-	3626	3			Y	-0-	1	5			-0-
09	4475	X	4475	-0-	-0-	-0-	4475	3			Y	-0-					-0-
10	4340	X	4144	-0-	-196	-0-	4144	3			Y	-0-					-0-
11	3985	X	3985	-0-	-0-	-0-	3982	3	3	9	Y	3	2	1			1
12	4588	X	4301	-0-	-287	-0-	4299	3	2	9	Y	2	2	1			1
01	4588	X	4419	-0-	-169	-0-	4419	3			Y	-0-					1

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3490	X	3490	-0-	-0-	-0-	3490	3			Y	-0-	1	5			-0-
09	3360	X	3338	-0-	-22	-0-	3338	3			Y	-0-					-0-
10	3472	X	3356	-0-	-116	-0-	3356	3			Y	-0-					-0-
11	3360	X	3276	-0-	-84	-0-	3273	3	3	9	Y	3	2	1			1
12	3472	X	3320	-0-	-152	-0-	3319	3	1	9	Y	1	1	1			1
01	3472	X	3230	-0-	-242	-0-	3230	3			Y	-0-					1

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3531	-0-	-251	-0-	3531	3			Y	-0-	1	5			-0-
09	3649	X	3649	-0-	-0-	-0-	3649	3			Y	-0-					-0-
10	3670	X	3670	-0-	-0-	-0-	3670	3			Y	-0-					-0-
11	3420	X	3316	-0-	-104	-0-	3313	3	3	9	Y	3	2	1			1
12	3782	X	3228	-0-	-554	-0-	3227	3	1	9	Y	1	1	1			1
01	3782	X	3315	-0-	-467	-0-	3315	3			Y	-0-					1

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	662	-0-	-113	-0-	53	1	609	3	N	-0-					1
09	687	N	687	-0-	-0-	-0-	57	1	630	3	N	-0-					1
10	992	N	835	-0-	-157	-0-	835	3			N	-0-					1
11	871	N	871	-0-	-0-	-0-	69	1	801	3	N	1					2
							1	9									
12	856	N	856	-0-	-0-	-0-	55	1	801	3	N	-0-	1	1			1
*01	1030	N	1030	-0-	-0-	-0-	33	1	997	3	N	-0-					1

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4530	X	4530	-0-	-0-	-0-	360	1	4167	3	N	3	3	1			2
							3	9									
09	4290	X	4290	-0-	-0-	-0-	355	1	3935	3	N	-0-					2
10	4118	X	4118	-0-	-0-	-0-	4118	3			N	-0-					2
11	4482	X	4482	-0-	-0-	-0-	354	1	4124	3	N	4	3	1			3
							4	9									
12	4323	X	4323	-0-	-0-	-0-	276	1	4043	3	N	4	5	1			2
							4	9									
*01	4641	X	4641	-0-	-0-	-0-	150	1	4491	3	N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2995	X	2995	-0-	-0-	-0-	2995	3			Y	-0-	1	5			-0-
09	3053	X	3053	-0-	-0-	-0-	3053	3			Y	-0-					-0-
10	2883	X	2638	-0-	-245	-0-	2638	3			Y	-0-					-0-
11	2790	X	2683	-0-	-107	-0-	2680	3	3	9	Y	3	2	1			1
12	2883	X	2817	-0-	-66	-0-	2816	3	1	9	Y	1	1	1			1
01	2883	X	2765	-0-	-118	-0-	2765	3			Y	-0-					1

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	21	1	238	3	N	-0-					1
09	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					1
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					1
11	268	N	268	-0-	-0-	-0-	21	1	246	3	N	1					2
							1	9									
12	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					2
*01	297	N	297	-0-	-0-	-0-	10	1	287	3	N	-0-					2

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3148	X	3148	-0-	-0-	-0-	250	1	2897	3	N	1	2	1			1
							1	9									
09	3790	X	3790	-0-	-0-	-0-	314	1	3476	3	N	-0-					1
10	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					1
11	3139	X	3139	-0-	-0-	-0-	248	1	2888	3	N	3	2	1			2
							3	9									
12	4149	X	4149	-0-	-0-	-0-	264	1	3881	3	N	4	4	1			2
							4	9									
*01	4552	X	4552	-0-	-0-	-0-	148	1	4404	3	N	-0-					2

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3587	X	3587	-0-	-0-	-0-	285	1	3300	3	N	2	2	1			1
							2	9									
09	3450	X	2622	-0-	-828	-0-	217	1	2405	3	N	-0-					1
10	3565	X	2989	-0-	-576	-0-	2989	3			N	-0-					1
11	3450	X	3039	-0-	-411	-0-	240	1	2799	3	N	-0-					1
12	3565	X	3106	-0-	-459	-0-	198	1	2906	3	N	2	2	1			1
							2	9									
01	3565	X	3097	-0-	-468	-0-	100	1	2997	3	N	-0-					1

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3041	N	3041	-0-	-0-	-0-	242	1	2798	3	N	1	2	1			1
							1	9									
09	2900	N	2900	-0-	-0-	-0-	240	1	2660	3	N	-0-					1
10	2723	X	2723	-0-	-0-	-0-	2723	3			N	-0-					1
11	2890	X	2890	-0-	-0-	-0-	228	1	2659	3	N	3	2	1			2
							3	9									
12	3049	X	3049	-0-	-0-	-0-	194	1	2852	3	N	3	3	1			2
							3	9									
*01	3105	X	3105	-0-	-0-	-0-	101	1	3004	3	N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3073	-0-	3073	3073	244	1	2828	3	N	1	2	1			1
							1	9									
09	5750	X	2677	-0-	-3073	-0-	222	1	2455	3	N	-0-					1
10	2849	X	2849	-0-	-0-	-0-	2849	3			N	-0-					1
11	3330	X	2996	-0-	-334	-0-	237	1	2756	3	N	3	2	1			2
							3	9									
12	3441	X	2573	-0-	-868	-0-	164	1	2406	3	N	3	3	1			2
							3	9									
*01	3092	X	3092	-0-	-0-	-0-	100	1	2992	3	N	-0-					2

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7837	X	7837	-0-	-0-	-0-	623	1	7208	3	N	5	4	1			3
							6	9									
09	6690	X	6690	-0-	-0-	-0-	554	1	6136	3	N	-0-					3
10	5672	X	5672	-0-	-0-	-0-	5672	3			N	-0-					3
11	6374	X	6374	-0-	-0-	-0-	504	1	5864	3	N	5	4	1			4
							6	9									
12	6382	X	6382	-0-	-0-	-0-	407	1	5968	3	N	6	8	1			2
							7	9									
*01	6423	X	6423	-0-	-0-	-0-	208	1	6214	3	N	1	1	1			2
							1	9									

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2952	X	2952	-0-	-0-	-0-	235	1	2716	3	N	1	2	1			1
							1	9									
09	2640	X	2236	-0-	-404	-0-	185	1	2051	3	N	-0-					1
10	2728	X	2106	-0-	-622	-0-	2106	3			N	-0-					1
11	2640	X	2063	-0-	-577	-0-	163	1	1898	3	N	2	1	1			2
							2	9									
12	2728	X	2159	-0-	-569	-0-	138	1	2019	3	N	2	2	1			2
							2	9									
01	2728	X	2569	-0-	-159	-0-	83	1	2486	3	N	-0-					2

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3133	-0-	-184	-0-	249	1	2883	3	N	1	2	1			1
							1	9									
09	3210	X	2747	-0-	-463	-0-	228	1	2519	3	N	-0-					1
10	3317	X	2270	-0-	-1047	-0-	2270	3			N	-0-					1
11	3210	X	1503	-0-	-1707	-0-	119	1	1383	3	N	1					2
							1	9									
12	3317	X	1894	-0-	-1423	-0-	121	1	1772	3	N	1	2	1			1
							1	9									
01	3131	X	1164	-0-	-1967	-0-	38	1	1125	3	N	1					2
							1	9									

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2509	N	2509	-0-	-0-	-0-	199	1	2309	3	N	1	2	1			1
							1	9									
09	2250	N	2221	-0-	-29	-0-	184	1	2037	3	N	-0-					1
10	2325	N	2268	-0-	-57	-0-	2268	3			N	-0-					1
11	2250	N	2127	-0-	-123	-0-	168	1	1957	3	N	2	1	1			2
							2	9									
12	2381	N	2381	-0-	-0-	-0-	152	1	2226	3	N	3	3	1			2
							3	9									
*01	2352	N	2352	-0-	-0-	-0-	76	1	2276	3	N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9061	X	9061	-0-	-0-	-0-	9061	3			N	-0-					-0-
09	7761	X	7761	-0-	-0-	-0-	7761	3			N	-0-					-0-
10	7340	X	7340	-0-	-0-	-0-	7339	3	1	9	N	1	1	1			-0-
11	6736	X	6736	-0-	-0-	-0-	6730	3	6	9	N	5	4	1			1
12	7043	X	7043	-0-	-0-	-0-	7040	3	3	9	N	3	3	1			1
01	3937	X	1876	-0-	-2061	-0-	1876	3			N	-0-					1

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	928	-0-	-1738	-0-	74	1	854	3	N	-0-	1	5			1
09	2580	X	1642	-0-	-938	-0-	136	1	1506	3	N	-0-					1
10	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					1
11	2340	X	2315	-0-	-25	-0-	183	1	2130	3	N	2	1	1			2
							2	9									
12	2592	X	2592	-0-	-0-	-0-	165	1	2425	3	N	2	2	1			2
							2	9									
*01	3100	N	3663	-0-	563	563	119	1	3544	3	N	-0-					2

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	6240	-0-	-363	-0-	6240	3			Y	-0-	1	5			-0-
09	6390	X	5666	-0-	-724	-0-	5666	3			Y	-0-					-0-
10	6603	X	5816	-0-	-787	-0-	5816	3			Y	-0-					-0-
11	6390	X	5214	-0-	-1176	-0-	5210	3	4	9	Y	4	3	1			1
12	6231	X	5688	-0-	-543	-0-	5686	3	2	9	Y	2	2	1			1
01	6231	X	5361	-0-	-870	-0-	5361	3			Y	-0-					1

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2351	N	2351	-0-	-0-	-0-	2351	3			Y	-0-					-0-
*03	2487	N	2487	-0-	-0-	-0-	2487	3			Y	-0-					-0-
*04	2343	N	2343	-0-	-0-	-0-	2343	3			Y	-0-					-0-
*05	2511	N	2325	-0-	-186	-0-	2325	3			Y	-0-					-0-
*06	2400	N	2165	-0-	-235	-0-	2165	3			Y	-0-					-0-
*07	2418	N	2275	-0-	-143	-0-	2275	3			Y	-0-					-0-
*08	2170	N	2169	-0-	-1	-0-	2169	3			Y	-0-					-0-
*09	2243	N	2243	-0-	-0-	-0-	2243	3			Y	-0-					-0-
*10	2228	N	2228	-0-	-0-	-0-	2228	3			Y	-0-					-0-
*11	2100	N	2025	-0-	-75	-0-	2025	3			Y	-0-					-0-
*12	2170	N	2167	-0-	-3	-0-	2167	3			Y	-0-					-0-
01	2170	N	2144	-0-	-26	-0-	2143	3	1	9	Y	1					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LEGACY RESERVES OPERATING LP //CONT.// 495445
UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1279	-0-	-54	-0-	102	1	1177	3	N	-0-	1	5			1
09	1083	N	1083	-0-	-0-	-0-	90	1	993	3	N	-0-					1
10	1426	N	1071	-0-	-355	-0-	1071	3			N	-0-					1
11	1230	N	1173	-0-	-57	-0-	93	1	1080	3	N	-0-					1
12	1249	N	1249	-0-	-0-	-0-	80	1	1169	3	N	-0-					1
*01	1183	N	1183	-0-	-0-	-0-	38	1	1144	3	N	1					2
							1	9									

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
11	755	N	755	-0-	-0-	-0-	61	1	694	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	23	1	249	2	Y	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

08	295	N	295	-0-	-0-	-0-	13	1	282	2	Y	-0-					-0-
09	240	N	224	-0-	-16	-0-	10	1	214	2	Y	-0-					-0-
10	217	N	174	-0-	-43	-0-	8	1	166	2	Y	-0-					-0-
11	300	N	197	-0-	-103	-0-	9	1	188	2	Y	-0-					-0-
12	217	N	174	-0-	-43	-0-	8	1	166	2	Y	-0-					-0-
01	186	N	174	-0-	-12	-0-	9	1	165	2	Y	-0-					-0-

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

08	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-					-0-
11	150	N	102	-0-	-48	-0-	5	1	97	2	N	-0-					-0-
12	155	N	132	-0-	-23	-0-	6	1	126	2	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	7	1	131	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

08	2883	X	1199	-0-	-1684	-0-	52	1	1147	2	Y	-0-					-0-
09	2790	X	1746	-0-	-1044	-0-	81	1	1665	2	Y	-0-					-0-
10	2883	X	2642	-0-	-241	-0-	124	1	2518	2	Y	-0-					-0-
11	3260	X	3260	-0-	-0-	-0-	153	1	3107	2	Y	-0-					-0-
12	3848	X	3848	-0-	-0-	-0-	184	1	3664	2	Y	-0-					-0-
*01	3516	X	3516	-0-	-0-	-0-	173	1	3343	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2493	N	2493	-0-	-0-	-0-	109	1	2384	2	Y	-0-					-0-
09	1440	N	1380	-0-	-60	-0-	64	1	1316	2	Y	-0-					-0-
10	2201	N	1035	-0-	-1166	-0-	48	1	987	2	Y	-0-					-0-
11	2400	N	1826	-0-	-574	-0-	86	1	1740	2	Y	-0-					-0-
12	2027	N	2027	-0-	-0-	-0-	92	1	1833	2	Y	93					93
							102	9									
*01	1928	N	1928	-0-	-0-	-0-	95	1	1833	2	Y	-0-					93

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2905	X	2905	-0-	-0-	-0-	240	1	2665	2	Y	-0-					-0-
09	2757	X	2757	-0-	-0-	-0-	219	1	2538	2	Y	-0-					-0-
10	2759	X	2705	-0-	-54	-0-	213	1	2492	2	Y	-0-					-0-
11	3022	X	3022	-0-	-0-	-0-	243	1	2779	2	Y	-0-					-0-
12	2983	X	2983	-0-	-0-	-0-	250	1	2733	2	Y	-0-					-0-
*01	2937	X	2937	-0-	-0-	-0-	219	1	2718	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	775	-0-	-31	-0-	64	1	711	2	Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	59	1	687	2	Y	-0-					-0-
10	806	N	770	-0-	-36	-0-	61	1	709	2	Y	-0-					-0-
11	764	N	764	-0-	-0-	-0-	61	1	703	2	Y	-0-					-0-
12	775	N	768	-0-	-7	-0-	64	1	704	2	Y	-0-					-0-
01	775	N	766	-0-	-9	-0-	57	1	709	2	Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	X	1409	-0-	-0-	-0-	116	1	1293	2	Y	-0-					-0-
09	2306	X	2306	-0-	-0-	-0-	183	1	2123	2	Y	-0-					-0-
10	2096	X	2096	-0-	-0-	-0-	165	1	1931	2	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	47	1	538	2	Y	-0-					-0-
12	589	N	65	-0-	-524	-0-	5	1	60	2	Y	-0-					-0-
*01	1394	N	1394	-0-	-0-	-0-	104	1	1290	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3041	-0-	-121	-0-	251	1	2790	2	Y	-0-					-0-
09	3060	X	2872	-0-	-188	-0-	228	1	2644	2	Y	-0-					-0-
10	3162	X	2926	-0-	-236	-0-	230	1	2696	2	Y	-0-					-0-
11	2940	X	2617	-0-	-323	-0-	210	1	2407	2	Y	-0-					-0-
12	3191	X	3191	-0-	-0-	-0-	267	1	2924	2	Y	-0-					-0-
01	3038	X	3025	-0-	-13	-0-	225	1	2800	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1920	-0-	-250	-0-	158	1	1762	2	Y	-0-					-0-
09	2040	N	1827	-0-	-213	-0-	145	1	1682	2	Y	-0-					-0-
10	2091	N	2091	-0-	-0-	-0-	165	1	1926	2	Y	-0-					-0-
11	1928	N	1928	-0-	-0-	-0-	155	1	1773	2	Y	-0-					-0-
12	1891	N	1871	-0-	-20	-0-	157	1	1714	2	Y	-0-					-0-
01	2077	N	1839	-0-	-238	-0-	137	1	1702	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
LINN OPERATING, INC. //CONT.// 501545
IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	N	2273	-0-	-0-	-0-	187	1	2086	2	Y	-0-					-0-
09	3000	N	5910	-0-	2910	2910	470	1	5440	2	Y	-0-					-0-
10	3100	N	6411	-0-	3311	6221	505	1	5906	2	Y	-0-					-0-
11	3000	N	5272	-0-	2272	8493	423	1	4849	2	Y	-0-					-0-
12	13632	X	5139	-0-	-8493	-0-	430	1	4709	2	Y	-0-					-0-
*01	4747	X	4747	-0-	-0-	-0-	353	1	4394	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 06/20/2001 TOTAL DEPTH 12200 PERF.11902 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3880	X	3880	-0-	-0-	-0-	320	1	3560	2	Y	-0-					-0-
09	3675	X	3675	-0-	-0-	-0-	292	1	3383	2	Y	-0-					-0-
10	3797	X	3797	-0-	-0-	-0-	299	1	3498	2	Y	-0-					-0-
11	3811	X	3811	-0-	-0-	-0-	306	1	3505	2	Y	-0-					-0-
12	3783	X	3783	-0-	-0-	-0-	317	1	3466	2	Y	-0-					-0-
*01	9045	X	9045	-0-	-0-	-0-	673	1	8372	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3254	X	3254	-0-	-0-	-0-	142	1	3112	2	Y	-0-					-0-
09	3232	X	3232	-0-	-0-	-0-	150	1	3078	2	Y	4					4
							4	9									
10	3177	X	3177	-0-	-0-	-0-	149	1	3028	2	Y	-0-					4
11	3046	X	3046	-0-	-0-	-0-	143	1	2903	2	Y	-0-					4
12	3126	X	3126	-0-	-0-	-0-	149	1	2968	2	Y	8					12
							9	9									
*01	3166	X	3166	-0-	-0-	-0-	156	1	3006	2	Y	4					16
							4	9									

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 01/20/2003 TOTAL DEPTH 12275 PERF.11592 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3212	-0-	112	112	265	1	2947	2	Y	-0-					13
09	1556	N	1444	-0-	-112	-0-	115	1	1329	2	Y	-0-					13
10	2852	N	2317	-0-	-535	-0-	182	1	2135	2	Y	-0-					13
11	2760	X	1935	-0-	-825	-0-	154	1	1766	2	Y	14					27
							15	9									
12	2852	X	2221	-0-	-631	-0-	186	1	2035	2	Y	-0-					27
01	2852	X	2426	-0-	-426	-0-	181	1	2245	2	Y	-0-					27

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2285	-0-	-71	-0-	188	1	2097	2	Y	-0-					-0-
09	2220	N	2162	-0-	-58	-0-	172	1	1990	2	Y	-0-					-0-
10	2325	N	2141	-0-	-184	-0-	168	1	1973	2	Y	-0-					-0-
11	2240	N	2240	-0-	-0-	-0-	180	1	2060	2	Y	-0-					-0-
12	2232	N	2221	-0-	-11	-0-	186	1	2035	2	Y	-0-					-0-
01	2139	N	1794	-0-	-345	-0-	134	1	1660	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
MONCRIEF, C. B. 574775
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4199	X	4199	-0-	-0-	-0-	479	1	3712	2	N	7					222
							8	9									
09	3810	X	3207	-0-	-603	-0-	453	1	2746	2	N	7					229
							8	9									
10	3844	X	3609	-0-	-235	-0-	453	1	3154	2	N	2					231
							2	9									
11	4050	X	2782	-0-	-1268	-0-	452	1	2330	2	N	-0-					231
12	4185	X	2830	-0-	-1355	-0-	441	1	2389	2	N	-0-					231
01	4185	X	3162	-0-	-1023	-0-	475	1	2687	2	N	-0-					231

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

08	1116	N	1050	-0-	-66	-0-	120	1	930	2	N	-0-					80
09	930	N	846	-0-	-84	-0-	120	1	726	2	N	-0-					80
10	1162	N	1162	-0-	-0-	-0-	146	1	1016	2	N	-0-					80
11	1020	N	868	-0-	-152	-0-	141	1	727	2	N	-0-					80
12	1020	N	1020	-0-	-0-	-0-	159	1	861	2	N	-0-					80
01	1147	N	926	-0-	-221	-0-	139	1	787	2	N	-0-					80

MONCRIEF, W. A., JR. 575000
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

08	1612	N	1589	-0-	-23	-0-	182	1	1407	2	N	-0-					45
09	1350	N	1295	-0-	-55	-0-	183	1	1112	2	N	-0-					45
10	1450	N	1450	-0-	-0-	-0-	182	1	1268	2	N	-0-					45
11	1530	N	1006	-0-	-524	-0-	163	1	843	2	N	-0-					45
12	1333	N	1168	-0-	-165	-0-	182	1	986	2	N	-0-					45
01	1457	N	1112	-0-	-345	-0-	167	1	945	2	N	-0-					45

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

08	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	143						N	NO RPT					-0-

RESERVE MANAGEMENT, INC. 703350
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

08	3138	X	3138	-0-	-0-	-0-	3136	2	2	9	N	2					61
09	3000	X	2905	-0-	-95	-0-	2904	2	1	9	N	1	1	8			61
10	3100	X	2739	-0-	-361	-0-	2739	2			N	-0-					61
11	3000	X	2289	-0-	-711	-0-	2288	2	1	9	N	1	1	8			61
12	3100	X	2344	-0-	-756	-0-	2343	2	1	9	N	1	1	8			61
01	3100	X	2199	-0-	-901	-0-	2199	2			N	-0-					61

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	810	N	720	-0-	-90	-0-	720	2			N	-0-					-0-
10	806	N	740	-0-	-66	-0-	740	2			N	-0-					-0-
11	1020	N	716	-0-	-304	-0-	716	2			N	-0-					-0-
12	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-
01	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SABINE OIL & GAS CORPORATION 742143
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	372	N	33	-0-	-339	-0-	33	2			N	-0-					-0-
01	1023	N	406	-0-	-617	-0-	406	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
WHITE GAS UNIT #1 WELL #: 1 RRCID -> 159106 COMPL. DATE 05/10/1996 TOTAL DEPTH 12250 PERF.11160 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	292	-0-	-80	-0-	292	2			N	-0-					104
09	510	N	339	-0-	-171	-0-	339	2			N	-0-					104
10	279	N	179	-0-	-100	-0-	179	2			N	-0-					104
11	270	N	102	-0-	-168	-0-	102	2			N	-0-					104
12	341	N	110	-0-	-231	-0-	109	2	1	9	N	1	1	8			104
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					104

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1876	N	1876	-0-	-0-	-0-	68	1	1799	2	Y	8					25
							9	9									
09	1730	N	1730	-0-	-0-	-0-	62	1	1664	2	Y	4					29
							4	9									
10	2672	N	2672	-0-	-0-	-0-	88	1	2570	2	Y	13					42
							14	9									
11	1675	N	1675	-0-	-0-	-0-	60	1	1614	2	Y	1	36	1			7
							1	9									
12	1511	N	1511	-0-	-0-	-0-	54	1	1444	2	Y	12	2	8			17
							13	9									
*01	2246	N	2246	-0-	-0-	-0-	70	1	2168	2	Y	7					24
							8	9									

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
09	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
10	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
11	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
12	2757	X	2757	-0-	-0-	-0-	2756	2	1	9	N	1	1	8			-0-
*01	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9641	X	8939	-0-	-702	-0-	8876	2	63	9	Y	57	92	1			30
09	12510	X	12510	-0-	-0-	-0-	12430	2	80	9	Y	73					103
10	12934	X	12934	-0-	-0-	-0-	12846	2	88	9	Y	80					183
11	9560	X	9560	-0-	-0-	-0-	9508	2	52	9	Y	47	70	1			160
12	9641	X	8865	-0-	-776	-0-	8791	2	74	9	Y	67	68	1			159
01	9641	X	9450	-0-	-191	-0-	9365	2	85	9	Y	77					236

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13896	X	13896	-0-	-0-	-0-	13817	2	79	9	Y	72	118	1			173
09	240	X	29	-0-	-211	-0-	29	2			Y	-0-					173
10	7099	X	-0-	-0-	-7099	-0-					Y	-0-					173
11	17979	X	17979	-0-	-0-	-0-	17867	2	112	9	Y	102	152	1			123
12	14673	X	14673	-0-	-0-	-0-	14552	2	121	9	Y	110	149	1			84
*01	13437	X	13437	-0-	-0-	-0-	13317	2	120	9	Y	109					193

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	815	-0-	-2347	-0-	815	2			Y	-0-					2
09	2670	X	2347	-0-	-323	-0-	2347	2			Y	-0-					2
10	2914	X	2184	-0-	-730	-0-	2184	2			Y	-0-					2
11	2820	X	1062	-0-	-1758	-0-	1062	2			Y	-0-					2
12	2914	X	2090	-0-	-824	-0-	2090	2			Y	-0-					2
*01	3070	X	3070	-0-	-0-	-0-	3070	2			Y	-0-					2
	RAWLS				WELL #: 2	RRCID -> 102480	COMPL. DATE 01/16/1983				TOTAL DEPTH 12650		PERF.12447 - 12557				
08	1023	N	411	-0-	-612	-0-	407	2	4	9	Y	4	7	1			5
09	1020	N	951	-0-	-69	-0-	945	2	6	9	Y	5					10
10	1085	N	609	-0-	-476	-0-	605	2	4	9	Y	4					14
11	390	N	340	-0-	-50	-0-	338	2	2	9	Y	2	3	1			13
12	992	N	617	-0-	-375	-0-	611	2	6	9	Y	5	5	1			13
01	620	N	525	-0-	-95	-0-	521	2	4	9	Y	4					17
	YORK, B. P.				WELL #: 1	RRCID -> 104602	COMPL. DATE 01/07/1983				TOTAL DEPTH 13029		PERF.12277 - 12350				
08	3100	N	2801	-0-	-299	1105	81	1	2718	2	Y	2	3	1			2
							2	9									
09	2072	N	967	-0-	-1105	-0-	29	1	938	2	Y	-0-					2
10	2387	X	332	-0-	-2055	-0-	9	1	323	2	Y	-0-					2
11	2310	X	851	-0-	-1459	-0-	25	1	825	2	Y	1	1	8			2
							1	9									
12	2387	X	2033	-0-	-354	-0-	53	1	1978	2	Y	2					4
							2	9									
01	2387	X	1120	-0-	-1267	-0-	35	1	1085	2	Y	-0-					4
	GOOLSBY, H. C.				WELL #: 1	RRCID -> 113961	COMPL. DATE 07/12/2006				TOTAL DEPTH 12332		PERF.11848 - 12124				
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	HANCOCK "V"				WELL #: 1	RRCID -> 114372	COMPL. DATE 10/20/1984				TOTAL DEPTH 13685		PERF.11125 - 11230				
08	2449	X	2105	-0-	-344	-0-	55	1	2050	2	N	-0-					27
09	2370	X	1962	-0-	-408	-0-	44	1	1918	2	N	-0-					27
10	2077	X	1908	-0-	-169	-0-	43	1	1865	2	N	-0-					27
11	2340	X	2340	-0-	-0-	-0-	55	1	2285	2	N	-0-					27
12	3100	N	3456	-0-	356	356	99	1	3338	2	N	17					44
							19	9									
*01	3100	N	3322	-0-	222	578	85	1	3224	2	N	12					56
							13	9									
	BAUM ESTATE				WELL #: 1	RRCID -> 118328	COMPL. DATE 09/06/1985				TOTAL DEPTH 11900		PERF.10924 - 11124				
08	461	N	461	-0-	-0-	-0-	460	2	1	9	Y	1	1	8			9
09	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					9
10	868	N	348	-0-	-520	-0-	348	2			Y	-0-					9
11	450	N	251	-0-	-199	-0-	251	2			Y	-0-					9
12	527	N	493	-0-	-34	-0-	492	2	1	9	Y	1	1	8			9
*01	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					9

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					9
09	2700	X	9	-0-	-2691	-0-	9	2			N	-0-					9
10	2790	X	1943	-0-	-847	-0-	1943	2			N	-0-					9
11	4630	X	4630	-0-	-0-	-0-	4630	2			N	-0-					9
12	2790	X	1556	-0-	-1234	-0-	1556	2			N	-0-					9
*01	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					9

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 07/12/1996 TOTAL DEPTH 11800 PERF.10288 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	2			N	-0-					84
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					84
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					84
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					84
12	93	N	37	-0-	-56	-0-	37	2			N	-0-					84
01	62	N	36	-0-	-26	-0-	36	2			N	-0-					84

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	57	-0-	-4469	-0-	57	2			N	-0-					112
09	4380	X	2118	-0-	-2262	-0-	2118	2			N	-0-					112
10	4526	X	3851	-0-	-675	-0-	3851	2			N	-0-					112
11	4380	X	1644	-0-	-2736	-0-	1644	2			N	-0-					112
12	2201	X	2076	-0-	-125	-0-	2074	2	2	9	N	2	2	8			112
01	3844	X	1232	-0-	-2612	-0-	1229	2	3	9	N	3					115

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					8
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					8
11	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					8
12	31	N	13	-0-	-18	-0-	13	2			Y	-0-					8
*01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					8

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1286	N	1286	-0-	-0-	-0-	1286	1			Y	-0-					58
09	565	N	565	-0-	-0-	-0-	563	2	2	9	Y	2	2	8			58
10	806	N	640	-0-	-166	-0-	638	2	2	9	Y	2	2	8			58
11	1230	N	445	-0-	-785	-0-	445	2			Y	-0-					58
12	589	N	386	-0-	-203	-0-	385	2	1	9	Y	1	1	8			58
01	651	N	280	-0-	-371	-0-	280	2			Y	-0-					58

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
09	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
10	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-
11	1710	N	1658	-0-	-52	-0-	1658	2			N	-0-					-0-
12	1767	N	1508	-0-	-259	-0-	1508	2			N	-0-					-0-
01	1767	N	1522	-0-	-245	-0-	1522	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1366	-0-	-680	-0-	39	1	1326	2	Y	1	7	1			2
							1	9									
09	1980	N	1894	-0-	-86	-0-	57	1	1837	2	Y	-0-					2
10	1953	N	644	-0-	-1309	-0-	18	1	626	2	Y	-0-					2
11	1320	N	1285	-0-	-35	-0-	38	1	1247	2	Y	-0-					2
12	1953	N	1210	-0-	-743	-0-	31	1	1178	2	Y	1					3
							1	9									
01	651	N	398	-0-	-253	-0-	12	1	386	2	Y	-0-					3

YORK, B. P. WELL #: 3 RRCID -> 171088 COMPL. DATE 09/27/1998 TOTAL DEPTH 12600 PERF.11070 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	360	-0-	-1562	-0-	13	1	343	2	Y	4	2	8			25
							4	9									
09	1290	N	1148	-0-	-142	-0-	41	1	1099	2	Y	7	3	8			29
							8	9									
10	1412	N	1412	-0-	-0-	-0-	46	1	1358	2	Y	7					36
							8	9									
11	1582	N	1582	-0-	-0-	-0-	56	1	1525	2	Y	1	31	1	1	8	5
							1	9									
12	1528	N	1528	-0-	-0-	-0-	55	1	1460	2	Y	12	2	8			15
							13	9									
01	1426	N	1158	-0-	-268	-0-	36	1	1115	2	Y	6	2	8			19
							7	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2420	X	2420	-0-	-0-	-0-	70	1	2349	2	Y	1	13	1			3
							1	9									
09	569	X	569	-0-	-0-	-0-	17	1	552	2	Y	-0-					3
10	465	X	36	-0-	-429	-0-	1	1	35	2	Y	-0-					3
11	450	X	164	-0-	-286	-0-	5	1	159	2	Y	-0-					3
12	3979	X	3979	-0-	-0-	-0-	103	1	3872	2	Y	4					7
							4	9									
*01	2897	N	2897	-0-	-0-	-0-	91	1	2806	2	Y	-0-					7

YORK, B. P. WELL #: 4 RRCID -> 180068 COMPL. DATE 10/20/2000 TOTAL DEPTH 12421 PERF.12150 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3173	X	3173	-0-	-0-	-0-	115	1	3043	2	Y	14					70
							15	9									
09	3131	X	3131	-0-	-0-	-0-	112	1	3010	2	Y	8					78
							9	9									
10	3366	X	3366	-0-	-0-	-0-	111	1	3236	2	Y	17					95
							19	9									
11	3425	X	3425	-0-	-0-	-0-	122	1	3300	2	Y	3	79	1			19
							3	9									
12	2671	X	2671	-0-	-0-	-0-	96	1	2553	2	Y	20	5	8			34
							22	9									
*01	3062	X	3062	-0-	-0-	-0-	95	1	2956	2	Y	10					44
							11	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

08	4123	X	2410	-0-	-1713	-0-	69	1	2340	2	Y	1	18	1			4
							1	9									
09	4446	X	4446	-0-	-0-	-0-	133	1	4313	2	Y	-0-					4
10	4030	X	2353	-0-	-1677	-0-	65	1	2287	2	Y	1					5
							1	9									
11	4073	X	4073	-0-	-0-	-0-	121	1	3952	2	Y	-0-					5
12	4588	X	3407	-0-	-1181	-0-	88	1	3316	2	Y	3					8
							3	9									
01	4588	X	2321	-0-	-2267	-0-	73	1	2248	2	Y	-0-					8

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

08	789	N	789	-0-	-0-	-0-	29	1	757	2	Y	3					16
							3	9									
09	858	N	858	-0-	-0-	-0-	31	1	824	2	Y	3					19
							3	9									
10	849	N	849	-0-	-0-	-0-	28	1	817	2	Y	4					23
							4	9									
11	581	N	581	-0-	-0-	-0-	21	1	560	2	Y	-0-	20	1			3
12	862	N	862	-0-	-0-	-0-	31	1	823	2	Y	7	1	8			9
							8	9									
*01	680	N	680	-0-	-0-	-0-	21	1	656	2	Y	3					12
							3	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

08	837	N	697	-0-	-140	-0-	25	1	669	2	Y	3					14
							3	9									
09	769	N	769	-0-	-0-	-0-	27	1	739	2	Y	3					17
							3	9									
10	775	N	717	-0-	-58	-0-	24	1	689	2	Y	4					21
							4	9									
11	849	N	849	-0-	-0-	-0-	30	1	818	2	Y	1	18	1			4
							1	9									
12	858	N	858	-0-	-0-	-0-	31	1	819	2	Y	7	1	8			10
							8	9									
*01	999	N	999	-0-	-0-	-0-	31	1	964	2	Y	4					14
							4	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2313	-0-	-880	-0-	67	1	2245	2	Y	1	14	1			3
							1	9									
09	3690	X	2274	-0-	-1416	-0-	68	1	2206	2	Y	-0-					3
10	3813	X	3089	-0-	-724	-0-	85	1	3002	2	Y	2	1	8			4
							2	9									
11	3690	X	2842	-0-	-848	-0-	85	1	2757	2	Y	-0-					4
12	2976	X	2383	-0-	-593	-0-	62	1	2319	2	Y	2					6
							2	9									
01	3100	X	2756	-0-	-344	-0-	86	1	2670	2	Y	-0-					6

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3530	-0-	-562	-0-	113	1	3417	2	Y	-0-					25
09	3960	X	2995	-0-	-965	-0-	2995	2			Y	-0-					25
10	3999	X	3425	-0-	-574	-0-	205	1	3220	2	Y	-0-					25
11	4581	X	4581	-0-	-0-	-0-	208	1	4373	2	Y	-0-					25
12	3999	X	3509	-0-	-490	-0-	195	1	3314	2	Y	-0-					25
*01	3579	X	3579	-0-	-0-	-0-	171	1	3408	2	Y	-0-					25

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 04/22/2005 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3783	-0-	-681	-0-	109	1	3672	2	Y	2	12	1			4
							2	9									
09	4320	X	3401	-0-	-919	-0-	102	1	3299	2	Y	-0-					4
10	4464	X	2359	-0-	-2105	-0-	65	1	2293	2	Y	1					5
							1	9									
11	4610	X	4610	-0-	-0-	-0-	137	1	4473	2	Y	-0-					5
12	4216	X	2977	-0-	-1239	-0-	77	1	2897	2	Y	3					8
							3	9									
*01	4357	X	4357	-0-	-0-	-0-	136	1	4221	2	Y	-0-					8

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2124	N	2124	-0-	-0-	-0-	61	1	2062	2	Y	1	6	1			2
							1	9									
09	2065	N	2065	-0-	-0-	-0-	62	1	2003	2	Y	-0-					2
10	1995	N	1995	-0-	-0-	-0-	55	1	1939	2	Y	1					3
							1	9									
11	1800	N	1588	-0-	-212	-0-	47	1	1541	2	Y	-0-					3
12	1860	N	1628	-0-	-232	-0-	42	1	1584	2	Y	2					5
							2	9									
01	1860	N	1708	-0-	-152	-0-	53	1	1655	2	Y	-0-					5

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	3470	-0-	-1862	-0-	100	1	3368	2	Y	2	20	1			5
							2	9									
09	4950	X	2554	-0-	-2396	-0-	76	1	2478	2	Y	-0-					5
10	4557	X	3814	-0-	-743	-0-	105	1	3707	2	Y	2	1	8			6
							2	9									
11	4410	X	3964	-0-	-446	-0-	118	1	3846	2	Y	-0-					6
12	4557	X	2956	-0-	-1601	-0-	77	1	2876	2	Y	3					9
							3	9									
*01	4273	X	4273	-0-	-0-	-0-	134	1	4139	2	Y	-0-					9

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	5043	-0-	-1436	-0-	145	1	4895	2	Y	3	24	1			7
							3	9									
09	6150	X	5130	-0-	-1020	-0-	153	1	4977	2	Y	-0-					7
10	6355	X	4721	-0-	-1634	-0-	130	1	4589	2	Y	2	1	8			8
							2	9									
11	6302	X	6302	-0-	-0-	-0-	187	1	6115	2	Y	-0-					8
12	5890	X	3764	-0-	-2126	-0-	98	1	3662	2	Y	4					12
							4	9									
01	5301	X	2594	-0-	-2707	-0-	81	1	2513	2	Y	-0-					12

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5997	-0-	-296	-0-	173	1	5818	2	Y	5	29	1			25
							6	9									
09	6454	X	6454	-0-	-0-	-0-	193	1	6258	2	Y	3	3	8			25
							3	9									
10	6293	X	6272	-0-	-21	-0-	173	1	6095	2	Y	4	1	8			28
							4	9									
11	6090	X	4864	-0-	-1226	-0-	145	1	4719	2	Y	-0-					28
12	6293	X	5850	-0-	-443	-0-	152	1	5691	2	Y	6					34
							7	9									
01	6293	X	5633	-0-	-660	-0-	176	1	5457	2	Y	-0-					34

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4368	X	4368	-0-	-0-	-0-	4368	2			Y	-0-					196
09	4369	X	4369	-0-	-0-	-0-	4340	2	29	9	Y	26	1	8			221
10	4610	X	4610	-0-	-0-	-0-	4581	2	29	9	Y	26	170	1			77
11	4438	X	4438	-0-	-0-	-0-	4416	2	22	9	Y	20					97
12	6088	X	6088	-0-	-0-	-0-	6066	2	22	9	Y	20	3	8			114
*01	8244	X	8244	-0-	-0-	-0-	8213	2	31	9	Y	28					142

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3533	-0-	-621	-0-	3533	2			Y	-0-					30
09	4323	X	4323	-0-	-0-	-0-	4323	2			Y	-0-					30
10	4154	X	4013	-0-	-141	-0-	4013	2			Y	-0-					30
11	3990	X	1725	-0-	-2265	-0-	1725	2			Y	-0-					30
12	4464	X	4327	-0-	-137	-0-	4327	2			Y	-0-					30
01	4464	X	4229	-0-	-235	-0-	4229	2			Y	-0-					30

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	627	-0-	-1326	-0-	627	2			Y	-0-					37
09	1830	N	1477	-0-	-353	-0-	1477	2			Y	-0-					37
10	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					37
11	600	N	126	-0-	-474	-0-	126	2			Y	-0-					37
12	1657	N	1657	-0-	-0-	-0-	1656	2	1	9	Y	1	1	8			37
*01	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					37

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	459	-0-	-99	-0-	459	2			Y	-0-					108
09	648	N	648	-0-	-0-	-0-	644	2	4	9	Y	4	1	8			111
10	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					111
11	450	N	370	-0-	-80	-0-	370	2			Y	-0-					111
12	682	N	614	-0-	-68	-0-	613	2	1	9	Y	1	1	8			111
01	465	N	380	-0-	-85	-0-	380	2			Y	-0-					111

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1626	N	1626	-0-	-0-	-0-	52	1	1574	2	Y	-0-					-0-
09	1620	N	1537	-0-	-83	-0-	1537	2			Y	-0-					-0-
10	1607	N	1607	-0-	-0-	-0-	96	1	1511	2	Y	-0-					-0-
11	1718	N	1718	-0-	-0-	-0-	78	1	1640	2	Y	-0-					-0-
12	1581	N	984	-0-	-597	-0-	55	1	929	2	Y	-0-					-0-
01	1612	N	1043	-0-	-569	-0-	50	1	993	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6261	-0-	-373	-0-	200	1	6061	2	Y	-0-					-0-
09	6420	X	5338	-0-	-1082	-0-	5338	2			Y	-0-					-0-
10	6634	X	5233	-0-	-1401	-0-	314	1	4919	2	Y	-0-					-0-
11	6420	X	4618	-0-	-1802	-0-	210	1	4408	2	Y	-0-					-0-
12	6634	X	5954	-0-	-680	-0-	331	1	5623	2	Y	-0-					-0-
01	6262	X	3902	-0-	-2360	-0-	186	1	3716	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4418	X	4418	-0-	-0-	-0-	141	1	4277	2	Y	-0-					-0-
09	4277	X	4277	-0-	-0-	-0-	4277	2			Y	-0-					-0-
10	4157	X	4157	-0-	-0-	-0-	249	1	3908	2	Y	-0-					-0-
11	4530	X	4530	-0-	-0-	-0-	206	1	4324	2	Y	-0-					-0-
12	5418	X	5418	-0-	-0-	-0-	301	1	5117	2	Y	-0-					-0-
*01	5014	X	5014	-0-	-0-	-0-	239	1	4775	2	Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	3631	-0-	-2259	-0-	105	1	3524	2	Y	2	22	1			6
							2	9									
09	5550	X	3160	-0-	-2390	-0-	94	1	3066	2	Y	-0-					6
10	5735	X	4768	-0-	-967	-0-	132	1	4634	2	Y	2	1	8			7
							2	9									
11	5823	X	5823	-0-	-0-	-0-	173	1	5650	2	Y	-0-					7
12	5208	X	4971	-0-	-237	-0-	129	1	4836	2	Y	5					12
							6	9									
*01	5466	X	5466	-0-	-0-	-0-	171	1	5295	2	Y	-0-					12

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	7756	-0-	-149	-0-	7695	2	61	9	Y	55	90	1			35
09	8357	X	8357	-0-	-0-	-0-	8304	2	53	9	Y	48					83
10	9829	X	9829	-0-	-0-	-0-	9762	2	67	9	Y	61					144
11	7650	X	6131	-0-	-1519	-0-	6067	2	64	9	Y	58	85	1			117
12	7905	X	6820	-0-	-1085	-0-	6764	2	56	9	Y	51	101	1			67
01	7905	X	6708	-0-	-1197	-0-	6647	2	61	9	Y	55					122

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4032	-0-	-1672	-0-	3999	2	33	9	Y	30	50	1			9
09	5520	X	3980	-0-	-1540	-0-	3955	2	25	9	Y	23					32
10	5704	X	3629	-0-	-2075	-0-	3605	2	24	9	Y	22					54
11	4440	X	2305	-0-	-2135	-0-	2271	2	34	9	Y	31	46	1			39
12	4123	X	4107	-0-	-16	-0-	4073	2	34	9	Y	31	36	1			34
01	4123	X	3573	-0-	-550	-0-	3541	2	32	9	Y	29					63

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10301	X	10301	-0-	-0-	-0-	330	1	9971	2	N	-0-					-0-
09	9870	X	9362	-0-	-508	-0-	9362	2			N	-0-					-0-
10	10199	X	9586	-0-	-613	-0-	576	1	9010	2	N	-0-					-0-
11	11001	X	11001	-0-	-0-	-0-	500	1	10501	2	N	-0-					-0-
12	13361	X	13361	-0-	-0-	-0-	742	1	12619	2	N	-0-					-0-
*01	11443	X	11443	-0-	-0-	-0-	545	1	10898	2	N	-0-					-0-

XTO ENERGY INC. 945936
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2413	-0-	-222	-0-	2413	2			N	-0-					-0-
09	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
10	2573	N	2141	-0-	-432	-0-	2141	2			N	-0-					-0-
11	2340	N	2119	-0-	-221	-0-	2119	2			N	-0-					-0-
12	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
*01	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
*01	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	202	-0-	-77	-0-	202	2			N	-0-					25
09	270	N	93	-0-	-177	-0-	90	2	3	9	N	3	28	1			-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
09	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
10	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					-0-
11	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
12	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					-0-
*01	3198	X	3198	-0-	-0-	-0-	3198	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 10/28/1976 TOTAL DEPTH 12300 PERF.11990 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1697	-0-	-194	-0-	1697	2			N	-0-					-0-
09	1800	N	1780	-0-	-20	-0-	1780	2			N	-0-					-0-
10	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
11	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
12	1829	N	1775	-0-	-54	-0-	1775	2			N	-0-					-0-
*01	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3773	-0-	-40	-0-	3773	2			N	-0-					-0-
09	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					-0-
10	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
11	3690	X	3324	-0-	-366	-0-	3324	2			N	-0-					-0-
12	3813	X	1838	-0-	-1975	-0-	1838	2			N	-0-					-0-
01	3813	X	2948	-0-	-865	-0-	2948	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	842	-0-	-336	-0-	842	2			N	-0-					-0-
09	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
10	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-
11	810	N	800	-0-	-10	-0-	800	2			N	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
*01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2272	X	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
09	1945	X	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
10	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
11	1770	X	1436	-0-	-334	-0-	1436	2			N	-0-					-0-
12	1829	X	1187	-0-	-642	-0-	1187	2			N	-0-					-0-
01	1829	X	1608	-0-	-221	-0-	1608	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
09	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-
10	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
11	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
*01	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3287	-0-	-371	-0-	3287	2			N	-0-					-0-
09	3540	X	3362	-0-	-178	-0-	3362	2			N	-0-					-0-
10	3472	X	3287	-0-	-185	-0-	3287	2			N	-0-					-0-
11	3360	X	3268	-0-	-92	-0-	3268	2			N	-0-					-0-
12	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
*01	3716	X	3716	-0-	-0-	-0-	3716	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4013	X	4013	-0-	-0-	-0-	4013	2			N	-0-					56
09	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					56
10	3811	X	3811	-0-	-0-	-0-	3811	2			N	-0-					56
11	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					56
12	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					56
*01	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					56

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					133
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					133
10	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					133
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					133
12	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					133
*01	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					133

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
09	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
10	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
11	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
12	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
*01	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	5504	-0-	-1564	-0-	5504	2			N	-0-					-0-
09	6840	X	5595	-0-	-1245	-0-	5595	2			N	-0-					-0-
10	7068	X	4451	-0-	-2617	-0-	4451	2			N	-0-					-0-
11	5340	X	4390	-0-	-950	-0-	4390	2			N	-0-					-0-
12	5797	X	4187	-0-	-1610	-0-	4187	2			N	-0-					-0-
01	5797	X	4298	-0-	-1499	-0-	4298	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
09	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
10	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
11	2130	N	2087	-0-	-43	-0-	2087	2			N	-0-					-0-
12	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
*01	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	560	-0-	-215	-0-	560	2			N	-0-					-0-
09	810	N	316	-0-	-494	-0-	316	2			N	-0-					-0-
10	775	N	523	-0-	-252	-0-	523	2			N	-0-					-0-
11	540	N	478	-0-	-62	-0-	478	2			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	2798	-0-	-1263	-0-	2798	2			N	-0-					-0-
09	3930	X	3273	-0-	-657	-0-	3273	2			N	-0-					-0-
10	4061	X	2635	-0-	-1426	-0-	2635	2			N	-0-					-0-
11	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
12	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-
*01	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4227	X	4227	-0-	-0-	-0-	4227	2			N	-0-					-0-
09	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
10	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
11	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
12	4429	X	4429	-0-	-0-	-0-	4429	2			N	-0-					-0-
*01	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
09	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
10	2013	X	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
11	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
12	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					-0-
*01	2346	X	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3154	-0-	-101	-0-	3154	2			N	-0-					-0-
09	3150	X	2940	-0-	-210	-0-	2940	2			N	-0-					-0-
10	3255	X	2995	-0-	-260	-0-	2995	2			N	-0-					-0-
11	3120	X	2872	-0-	-248	-0-	2872	2			N	-0-					-0-
12	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
*01	5721	X	5721	-0-	-0-	-0-	5721	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					-0-
09	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
10	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
11	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
12	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
*01	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					80
09	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					80
10	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					80
11	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					80
12	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					80
*01	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					80

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	435	-0-	-1115	-0-	435	2			N	-0-					52
09	1590	N	21	-0-	-1569	-0-	21	2			N	-0-					52
10	1643	N	22	-0-	-1621	-0-	22	2			N	-0-					52
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					52
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					52
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					52

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
09	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-
10	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					-0-
11	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
12	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
*01	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2422	-0-	-120	-0-	2422	2			N	-0-					-0-
09	2430	N	2342	-0-	-88	-0-	2342	2			N	-0-					-0-
10	2480	N	2387	-0-	-93	-0-	2387	2			N	-0-					-0-
11	2340	N	2304	-0-	-36	-0-	2304	2			N	-0-					-0-
12	2418	N	2107	-0-	-311	-0-	2107	2			N	-0-					-0-
01	2387	N	2377	-0-	-10	-0-	2377	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	2891	-0-	-1573	-0-	2891	2			N	-0-					-0-
09	4140	X	2651	-0-	-1489	-0-	2651	2			N	-0-					-0-
10	4185	X	2416	-0-	-1769	-0-	2416	2			N	-0-					-0-
11	4615	X	4615	-0-	-0-	-0-	4615	2			N	-0-					-0-
12	5153	X	5153	-0-	-0-	-0-	5153	2			N	-0-					-0-
*01	5167	X	5167	-0-	-0-	-0-	5167	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2128	-0-	-724	-0-	2128	2			N	-0-					-0-
09	2550	X	2445	-0-	-105	-0-	2445	2			N	-0-					-0-
10	2635	X	2545	-0-	-90	-0-	2545	2			N	-0-					-0-
11	2806	X	2806	-0-	-0-	-0-	2806	2			N	-0-					-0-
12	3019	N	3019	-0-	-0-	-0-	3019	2			N	-0-					-0-
*01	2833	N	2833	-0-	-0-	-0-	2833	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4518	X	4518	-0-	-0-	-0-	4518	2			N	-0-					-0-
09	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-
10	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-
11	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					-0-
12	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-
*01	3881	X	3881	-0-	-0-	-0-	3881	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 03/18/1979 TOTAL DEPTH 12374 PERF.12114 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2565	-0-	-101	-0-	2565	2			N	-0-					-0-
09	2610	N	1849	-0-	-761	-0-	1849	2			N	-0-					-0-
10	2077	N	1203	-0-	-874	-0-	1203	2			N	-0-					-0-
11	2490	N	1308	-0-	-1182	-0-	1308	2			N	-0-					-0-
12	1922	N	1748	-0-	-174	-0-	1748	2			N	-0-					-0-
*01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4021	X	4021	-0-	-0-	-0-	117	1	3904	2	N	-0-			29
09	4192	X	4192	-0-	-0-	-0-	121	1	4028	2	N	39			68
							43	9							
10	6709	X	6709	-0-	-0-	-0-	194	1	6474	2	N	37			105
							41	9							
11	5699	X	5699	-0-	-0-	-0-	166	1	5533	2	N	-0-			105
12	5264	X	5264	-0-	-0-	-0-	152	1	5073	2	N	35			140
							39	9							
*01	6155	X	6155	-0-	-0-	-0-	179	1	5951	2	N	23			163
							25	9							

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2604	N	2453	-0-	-151	-0-	2453	2			N	-0-			-0-
09	2460	N	2349	-0-	-111	-0-	2349	2			N	-0-			-0-
10	2480	N	2427	-0-	-53	-0-	2427	2			N	-0-			-0-
11	2370	N	2285	-0-	-85	-0-	2285	2			N	-0-			-0-
12	2418	N	2313	-0-	-105	-0-	2313	2			N	-0-			-0-
01	2418	N	2338	-0-	-80	-0-	2338	2			N	-0-			-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2806	X	2806	-0-	-0-	-0-	2806	2			N	-0-			82
09	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-			82
10	2795	N	2795	-0-	-0-	-0-	2795	2			N	-0-			82
11	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-			82
12	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-			82
*01	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-			82

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	36	-0-	-119	-0-	36	2			N	-0-			137
09	150	N	-0-	-0-	-150	-0-					N	-0-			137
10	155	N	79	-0-	-76	-0-	79	2			N	-0-			137
11	208	N	208	-0-	-0-	-0-	208	2			N	-0-			137
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-			137
*01	214	N	214	-0-	-0-	-0-	214	2			N	-0-			137

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-			-0-
09	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-			-0-
10	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-			-0-
11	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-			-0-
12	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-			-0-
*01	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-			-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3308	X	3308	-0-	-0-	-0-	96	1	3212	2	N	-0-			25
09	2881	X	2881	-0-	-0-	-0-	84	1	2797	2	N	-0-			25
10	3277	X	3277	-0-	-0-	-0-	95	1	3182	2	N	-0-			25
11	3069	X	3069	-0-	-0-	-0-	89	1	2980	2	N	-0-			25
12	3627	X	3627	-0-	-0-	-0-	106	1	3521	2	N	-0-			25
*01	2758	X	2758	-0-	-0-	-0-	80	1	2678	2	N	-0-			25

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2211	N	2211	-0-	-0-	-0-	2211	2			N	-0-					-0-
09	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
10	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
11	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
12	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
*01	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

08	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	810	N	591	-0-	-219	-0-	591	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

08	2684	X	2684	-0-	-0-	-0-	2684	2			N	-0-					-0-
09	2191	X	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
10	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-
11	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
12	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
01	2263	X	1633	-0-	-630	-0-	1633	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					21
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					21
10	808	N	808	-0-	-0-	-0-	1	1	807	2	N	-0-					21
11	1179	N	1179	-0-	-0-	-0-	1	1	1178	2	N	-0-					21
12	1603	N	1603	-0-	-0-	-0-	2	1	1601	2	N	-0-					21
*01	2000	N	2000	-0-	-0-	-0-	2	1	1998	2	N	-0-					21

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

08	2635	X	999	-0-	-1636	-0-	999	2			N	-0-					15
09	2550	X	596	-0-	-1954	-0-	596	2			N	-0-					15
10	2449	N	388	-0-	-2061	-0-	388	2			N	-0-					15
11	2839	N	2839	-0-	-0-	-0-	2839	2			N	-0-					15
12	3100	N	4144	-0-	1044	1044	4144	2			N	-0-					15
*01	3100	N	3112	-0-	12	1056	3112	2			N	-0-					15

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					-0-
09	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
10	1612	X	1438	-0-	-174	-0-	1438	2			N	-0-					-0-
11	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
12	1612	X	464	-0-	-1148	-0-	464	2			N	-0-					-0-
01	1612	X	2	-0-	-1610	-0-	2	2			N	-0-					-0-

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 08/27/2014 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6921	X	6921	-0-	-0-	-0-	6921	2			N	-0-					-0-
09	6917	X	6917	-0-	-0-	-0-	6917	2			N	-0-					-0-
10	10724	X	10724	-0-	-0-	-0-	10724	2			N	-0-					-0-
11	9389	X	9389	-0-	-0-	-0-	9389	2			N	-0-					-0-
12	9421	X	9421	-0-	-0-	-0-	9421	2			N	-0-					-0-
*01	9027	X	9027	-0-	-0-	-0-	9027	2			N	-0-					-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	706	-0-	-162	-0-	706	2			N	-0-					52
09	780	N	762	-0-	-18	-0-	762	2			N	-0-					52
10	944	N	944	-0-	-0-	-0-	944	2			N	-0-					52
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					52
12	775	N	695	-0-	-80	-0-	695	2			N	-0-					52
01	868	N	601	-0-	-267	-0-	601	2			N	-0-					52

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					72
09	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					72
10	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					72
11	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					72
12	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					72
*01	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					72

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2088	N	2088	-0-	-0-	-0-	61	1	2027	2	N	-0-					23
09	1983	N	1983	-0-	-0-	-0-	58	1	1925	2	N	-0-					23
10	2090	N	2090	-0-	-0-	-0-	61	1	2029	2	N	-0-					23
11	1732	N	1732	-0-	-0-	-0-	50	1	1682	2	N	-0-					23
12	1364	N	801	-0-	-563	-0-	23	1	778	2	N	-0-					23
*01	1403	N	1403	-0-	-0-	-0-	41	1	1362	2	N	-0-					23

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1614	-0-	-153	-0-	1614	2			N	-0-					-0-
09	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
10	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
11	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
12	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
*01	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

08	2352	X	2352	-0-	-0-	-0-	2322	2	30	9	N	27					338
09	2335	X	2335	-0-	-0-	-0-	2332	2	3	9	N	3	179	1			162
10	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					162
11	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					162
12	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					162
*01	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					162

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

08	1081	N	1081	-0-	-0-	-0-	31	1	1032	2	N	16					173
							18	9									
09	1035	N	1035	-0-	-0-	-0-	29	1	973	2	N	30					203
							33	9									
10	1114	N	1114	-0-	-0-	-0-	32	1	1068	2	N	13	178	1			38
							14	9									
11	1063	N	1063	-0-	-0-	-0-	31	1	1032	2	N	-0-					38
12	1096	N	1096	-0-	-0-	-0-	32	1	1064	2	N	-0-					38
*01	1037	N	1037	-0-	-0-	-0-	30	1	1007	2	N	-0-					38

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

08	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					223
09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					223
10	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					223
11	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					223
12	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					223
*01	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					223

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

08	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
09	2568	X	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
10	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					-0-
11	2510	X	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
12	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
*01	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

08	4216	X	2987	-0-	-1229	-0-	2987	2			N	-0-					-0-
09	4080	X	1432	-0-	-2648	-0-	1432	2			N	-0-					-0-
10	4216	X	3538	-0-	-678	-0-	3538	2			N	-0-					-0-
11	4080	X	3522	-0-	-558	-0-	3522	2			N	-0-					-0-
12	4185	X	3551	-0-	-634	-0-	3551	2			N	-0-					-0-
*01	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3822	X	3822	-0-	-0-	-0-	3822	2			N	-0-					-0-
09	3798	X	3798	-0-	-0-	-0-	3798	2			N	-0-					-0-
10	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
11	3336	X	3336	-0-	-0-	-0-	3336	2			N	-0-					-0-
12	3007	X	238	-0-	-2769	-0-	238	2			N	-0-					-0-
*01	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
09	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
10	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
11	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-
12	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
*01	3094	X	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6357	-0-	-711	-0-	6357	2			N	-0-					-0-
09	6840	X	5564	-0-	-1276	-0-	5564	2			N	-0-					-0-
10	7006	X	5933	-0-	-1073	-0-	5933	2			N	-0-					-0-
11	6780	X	4215	-0-	-2565	-0-	4215	2			N	-0-					-0-
12	7006	X	6384	-0-	-622	-0-	6384	2			N	-0-					-0-
*01	6689	X	6689	-0-	-0-	-0-	6689	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 01/25/1984 TOTAL DEPTH 12451 PERF.12204 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	X	1932	-0-	-0-	-0-	56	1	1876	2	N	-0-					28
09	2014	N	2014	-0-	-0-	-0-	59	1	1955	2	N	-0-					28
10	2012	N	2012	-0-	-0-	-0-	59	1	1953	2	N	-0-					28
11	1877	N	1877	-0-	-0-	-0-	55	1	1822	2	N	-0-					28
12	3100	N	3801	-0-	701	701	111	1	3690	2	N	-0-					28
*01	3100	N	3275	-0-	175	876	95	1	3180	2	N	-0-					28

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	679	-0-	-3	-0-	679	2			Y	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
11	660	N	649	-0-	-11	-0-	649	2			Y	-0-					-0-
12	682	N	678	-0-	-4	-0-	678	2			Y	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2951	-0-	-211	-0-	2951	2			N	-0-					-0-
09	3060	X	2102	-0-	-958	-0-	2102	2			N	-0-					-0-
10	3162	X	2436	-0-	-726	-0-	2436	2			N	-0-					-0-
11	2940	X	2764	-0-	-176	-0-	2764	2			N	-0-					-0-
12	2976	X	2606	-0-	-370	-0-	2606	2			N	-0-					-0-
01	2945	X	2388	-0-	-557	-0-	2388	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3795	-0-	-80	-0-	3795	2			N	-0-					-0-
09	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					-0-
10	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
11	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					-0-
12	3875	X	3784	-0-	-91	-0-	3784	2			N	-0-					-0-
01	3875	X	3662	-0-	-213	-0-	3662	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
*01	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1396	-0-	-216	-0-	1396	2			N	-0-					167
09	1410	N	1318	-0-	-92	-0-	1318	2			N	-0-					167
10	1426	N	1302	-0-	-124	-0-	1302	2			N	-0-					167
11	1350	N	1239	-0-	-111	-0-	1239	2			N	-0-					167
12	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					167
*01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					167

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					94
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					94
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					94
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					94
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					94
*01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					94

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					102
09	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					102
10	2815	X	2815	-0-	-0-	-0-	2815	2			N	-0-					102
11	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					102
12	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					102
*01	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					102

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5568	-0-	-229	-0-	5568	2			N	-0-					170
09	5610	X	5386	-0-	-224	-0-	5386	2			N	-0-					170
10	5797	X	5684	-0-	-113	-0-	5684	2			N	-0-					170
11	5455	X	5455	-0-	-0-	-0-	5455	2			N	-0-					170
12	5611	X	5468	-0-	-143	-0-	5468	2			N	-0-					170
01	5673	X	5494	-0-	-179	-0-	5494	2			N	-0-					170

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
09	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
10	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
11	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-
12	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
*01	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	237	-0-	-383	-0-	237	2			N	-0-					123
09	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					123
10	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					123
11	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					123
12	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					123
*01	1961	N	1961	-0-	-0-	-0-	1957	2	4	9	N	4					127

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-
09	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
10	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
11	570	X	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
09	240	N	114	-0-	-126	-0-	114	2			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
09	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
11	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
12	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
*01	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	869	-0-	-1611	-0-	869	2			N	-0-					-0-
09	1230	N	898	-0-	-332	-0-	898	2			N	-0-					-0-
10	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
11	840	N	673	-0-	-167	-0-	673	2			N	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
01	1209	N	916	-0-	-293	-0-	916	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					41
09	927	N	927	-0-	-0-	-0-	927	2			N	-0-					41
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					41
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					41
12	589	N	501	-0-	-88	-0-	501	2			N	-0-					41
*01	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					41

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
09	480	N	389	-0-	-91	-0-	389	2			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
11	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

08	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

08	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					133
09	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					133
10	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					133
11	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					133
12	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					133
*01	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					133

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

08	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
09	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
10	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
11	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
12	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					-0-
*01	2135	X	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

08	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*01	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

08	5103	X	5103	-0-	-0-	-0-	5103	2			N	-0-					30
09	4835	X	4835	-0-	-0-	-0-	4835	2			N	-0-					30
10	5019	X	5019	-0-	-0-	-0-	5019	2			N	-0-					30
11	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					30
12	4598	X	4598	-0-	-0-	-0-	4598	2			N	-0-					30
*01	5008	X	5008	-0-	-0-	-0-	5008	2			N	-0-					30

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

08	1116	X	944	-0-	-172	-0-	944	2			N	-0-					58
09	1080	X	964	-0-	-116	-0-	964	2			N	-0-					58
10	1023	X	999	-0-	-24	-0-	999	2			N	-0-					58
11	1162	X	1162	-0-	-0-	-0-	1162	2			N	-0-					58
12	992	X	812	-0-	-180	-0-	812	2			N	-0-					58
01	992	X	755	-0-	-237	-0-	755	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

08	2356	N	1404	-0-	-952	-0-	1404	2			N	-0-					14
09	1830	N	1602	-0-	-228	-0-	1602	2			N	-0-					14
10	1643	N	1469	-0-	-174	-0-	1469	2			N	-0-					14
11	1350	N	1316	-0-	-34	-0-	1316	2			N	-0-					14
12	1643	N	1400	-0-	-243	-0-	1400	2			N	-0-					14
*01	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					14

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1878	X	1878	-0-	-0-	-0-	1878	2			N	-0-					47
09	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					47
10	3000	N	3000	-0-	-0-	-0-	3000	2			N	-0-					47
11	3000	N	3924	-0-	924	924	3924	2			N	-0-					47
12	3100	N	3243	-0-	143	1067	3243	2			N	-0-					47
*01	3100	N	2686	-0-	-414	653	2686	2			N	-0-					47

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					-0-
09	4558	X	4558	-0-	-0-	-0-	4558	2			N	-0-					-0-
10	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
11	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					-0-
12	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*01	1344	X	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	83	2	2	9	N	2	69	1			-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3524	-0-	-258	-0-	3524	2			N	-0-					312
09	4331	X	4331	-0-	-0-	-0-	4331	2			N	-0-					312
10	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					312
11	3720	X	3675	-0-	-45	-0-	3675	2			N	-0-					312
12	3937	X	3643	-0-	-294	-0-	3643	2			N	-0-					312
01	3937	X	3536	-0-	-401	-0-	3536	2			N	-0-					312

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

08	T. A.		-0-	-0-	-0-	-0-					Y	2	69	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SNEED GAS UNIT WELL #: 5 RRCID -> 167350 COMPL. DATE 08/01/2005 TOTAL DEPTH 11402 PERF.10260 - 11232

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
09	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
10	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

08	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
09	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
10	3544	X	3544	-0-	-0-	-0-	3544	2			N	-0-					-0-
11	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					-0-
12	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
01	1891	X	857	-0-	-1034	-0-	857	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					73
09	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					73
10	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					73
11	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					73
12	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					73
*01	1708	N	1708	-0-	-0-	-0-	1707	2	1	9	N	1					74

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					30
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					30
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					30
11	150	N	117	-0-	-33	-0-	117	2			N	-0-					30
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					30
*01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					30

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	1637	-0-	-1649	-0-	1637	2			N	-0-					67
09	3180	X	1537	-0-	-1643	-0-	1537	2			N	-0-					67
10	3286	X	3144	-0-	-142	-0-	3144	2			N	-0-					67
11	3168	X	3168	-0-	-0-	-0-	3168	2			N	-0-					67
12	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					67
*01	3168	X	3168	-0-	-0-	-0-	3157	2	11	9	N	10					77

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					41
09	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					41
10	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					41
11	3000	N	3507	-0-	507	507	3507	2			N	-0-					41
12	3100	N	3461	-0-	361	868	3461	2			N	-0-					41
*01	3100	N	4312	-0-	1212	2080	4312	2			N	-0-					41

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 10/28/1999 TOTAL DEPTH 12465 PERF.11024 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					125
09	1080	N	896	-0-	-184	-0-	896	2			N	-0-					125
10	2830	N	2830	-0-	-0-	-0-	2830	2			N	-0-					125
11	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					125
12	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					125
*01	3084	N	3084	-0-	-0-	-0-	3084	2			N	-0-					125

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					45
09	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					45
10	2699	X	2699	-0-	-0-	-0-	2699	2			N	-0-					45
11	2375	X	2375	-0-	-0-	-0-	2375	2			N	-0-					45
12	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					45
*01	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					45

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3988	-0-	-228	-0-	3988	2			N	-0-					-0-
09	3990	X	3603	-0-	-387	-0-	3603	2			N	-0-					-0-
10	4123	X	3936	-0-	-187	-0-	3936	2			N	-0-					-0-
11	3960	X	3910	-0-	-50	-0-	3910	2			N	-0-					-0-
12	3999	X	3677	-0-	-322	-0-	3677	2			N	-0-					-0-
01	3999	X	3565	-0-	-434	-0-	3565	2			N	-0-					-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 10/17/2001 TOTAL DEPTH 12495 PERF.12186 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	N	2186	-0-	-0-	-0-	2186	2			N	-0-					126
09	3000	N	3117	-0-	117	117	3117	2			N	-0-					126
10	3100	N	3243	-0-	143	260	3243	2			N	-0-					126
11	3000	N	2943	-0-	-57	203	2943	2			N	-0-					126
12	3069	X	2866	-0-	-203	-0-	2866	2			N	-0-					126
*01	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					126

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4210	-0-	-1370	-0-	4210	2			N	-0-					-0-
09	5400	X	3866	-0-	-1534	-0-	3866	2			N	-0-					-0-
10	5580	X	3826	-0-	-1754	-0-	3826	2			N	-0-					-0-
11	4350	X	3889	-0-	-461	-0-	3889	2			N	-0-					-0-
12	4216	X	3724	-0-	-492	-0-	3724	2			N	-0-					-0-
01	4216	X	4156	-0-	-60	-0-	4156	2			N	-0-					-0-

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	1413	-0-	-4663	-0-	1413	2			Y	-0-					-0-
09	6920	X	6920	-0-	-0-	-0-	6920	2			Y	-0-					-0-
10	7189	X	7189	-0-	-0-	-0-	7189	2			Y	-0-					-0-
11	6820	X	6820	-0-	-0-	-0-	6820	2			Y	-0-					-0-
12	6417	X	522	-0-	-5895	-0-	522	2			Y	-0-					-0-
*01	8565	X	8565	-0-	-0-	-0-	8565	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2037	-0-	-660	-0-	2037	2			Y	-0-					56
09	2550	X	1637	-0-	-913	-0-	1637	2			Y	-0-					56
10	2511	X	1555	-0-	-956	-0-	1555	2			Y	-0-					56
11	2430	X	1537	-0-	-893	-0-	1537	2			Y	-0-					56
12	2511	X	1825	-0-	-686	-0-	1825	2			Y	-0-					56
01	2046	X	1661	-0-	-385	-0-	1661	2			Y	-0-					56

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					97
09	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					97
10	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					97
11	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					97
12	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					97
*01	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					97

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					21
09	690	N	642	-0-	-48	-0-	642	2			N	-0-					21
10	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					21
11	928	N	928	-0-	-0-	-0-	928	2			N	-0-					21
12	651	N	498	-0-	-153	-0-	498	2			N	-0-					21
*01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					21

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3118	-0-	-292	-0-	3118	2			Y	-0-					-0-
09	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
10	3046	X	3046	-0-	-0-	-0-	3046	2			Y	-0-					-0-
11	3030	X	2980	-0-	-50	-0-	2980	2			Y	-0-					-0-
12	3162	X	3024	-0-	-138	-0-	3024	2			Y	-0-					-0-
01	3162	X	2890	-0-	-272	-0-	2890	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	354	-0-	-80	-0-	354	2			Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
12	403	N	326	-0-	-77	-0-	326	2			Y	-0-					-0-
01	372	N	308	-0-	-64	-0-	308	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1439	-0-	-173	-0-	1439	2			N	-0-					-0-
09	1470	N	1338	-0-	-132	-0-	1338	2			N	-0-					-0-
10	1457	N	1300	-0-	-157	-0-	1300	2			N	-0-					-0-
11	1380	N	1276	-0-	-104	-0-	1276	2			N	-0-					-0-
12	1395	N	1345	-0-	-50	-0-	1345	2			N	-0-					-0-
*01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3216	-0-	116	116	3216	2			N	-0-					11
09	1437	N	1321	-0-	-116	-0-	1321	2			N	-0-					11
10	917	N	917	-0-	-0-	-0-	917	2			N	-0-					11
11	636	X	636	-0-	-0-	-0-	636	2			N	-0-					11
12	620	X	618	-0-	-2	-0-	618	2			N	-0-					11
01	620	X	418	-0-	-202	-0-	416	2	2	9	N	2					13

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
12	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
*01	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					78
09	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					78
10	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					78
11	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					78
12	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					78
*01	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					78

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3437	-0-	-97	-0-	3437	2			N	-0-					-0-
09	3420	X	3065	-0-	-355	-0-	3065	2			N	-0-					-0-
10	3534	X	2702	-0-	-832	-0-	2702	2			N	-0-					-0-
11	3330	X	2355	-0-	-975	-0-	2355	2			N	-0-					-0-
12	3441	X	2901	-0-	-540	-0-	2901	2			N	-0-					-0-
01	3441	X	2960	-0-	-481	-0-	2960	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

08	3782 X	3720	-0-	-62	-0-	3720	2			N	-0-					-0-
09	3660 X	3525	-0-	-135	-0-	3525	2			N	-0-					-0-
10	3782 X	3334	-0-	-448	-0-	3334	2			N	-0-					-0-
11	3630 X	3231	-0-	-399	-0-	3231	2			N	-0-					-0-
12	3751 X	3245	-0-	-506	-0-	3245	2			N	-0-					-0-
01	3720 X	3168	-0-	-552	-0-	3168	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

08	1251 X	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
09	30 X	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	114 X	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	30 X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31 X	-0-	-0-	-31	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

08	2626 X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
09	6150 X	6150	-0-	-0-	-0-	6150	2			N	-0-					-0-
10	6135 X	6135	-0-	-0-	-0-	6135	2			N	-0-					-0-
11	4057 X	4057	-0-	-0-	-0-	4057	2			N	-0-					-0-
12	3338 X	3338	-0-	-0-	-0-	3338	2			N	-0-					-0-
*01	3377 X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

08	2493 X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
09	6382 X	6382	-0-	-0-	-0-	6382	2			N	-0-					-0-
10	6952 X	6952	-0-	-0-	-0-	6952	2			N	-0-					-0-
11	6887 X	6887	-0-	-0-	-0-	6887	2			N	-0-					-0-
12	6550 X	6550	-0-	-0-	-0-	6550	2			N	-0-					-0-
*01	5264 X	5264	-0-	-0-	-0-	5264	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

08	3491 X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
09	3107 X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
10	3579 X	3579	-0-	-0-	-0-	3579	2			N	-0-					-0-
11	3030 X	2699	-0-	-331	-0-	2699	2			N	-0-					-0-
12	3131 X	2036	-0-	-1095	-0-	2036	2			N	-0-					-0-
01	3131 X	1891	-0-	-1240	-0-	1891	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2313	-0-	-12	-0-	2313	2			N	-0-					-0-
09	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
10	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
11	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
12	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-
*01	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

08	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
11	240	N	109	-0-	-131	-0-	109	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

08	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					-0-
09	3668	X	3668	-0-	-0-	-0-	3668	2			N	-0-					-0-
10	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					-0-
11	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-
12	2697	X	1500	-0-	-1197	-0-	1500	2			N	-0-					-0-
01	2697	X	786	-0-	-1911	-0-	786	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

08	11148	X	4986	-0-	-6162	-0-	4986	2			N	-0-					-0-
09	5009	X	5009	-0-	-0-	-0-	5009	2			N	-0-					-0-
10	5413	X	5413	-0-	-0-	-0-	5413	2			N	-0-					-0-
11	4861	X	4861	-0-	-0-	-0-	4861	2			N	-0-					-0-
12	4678	X	4678	-0-	-0-	-0-	4678	2			N	-0-					-0-
*01	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

08	9835	X	9835	-0-	-0-	-0-	9835	2			N	-0-					-0-
09	8130	X	7134	-0-	-996	-0-	7134	2			N	-0-					-0-
10	8401	X	6700	-0-	-1701	-0-	6700	2			N	-0-					-0-
11	8340	X	4972	-0-	-3368	-0-	4972	2			N	-0-					-0-
12	8618	X	6059	-0-	-2559	-0-	6059	2			N	-0-					-0-
01	8618	X	5427	-0-	-3191	-0-	5427	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

08	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	3000	N	3112	-0-	112	112	3112	2			N	-0-					-0-
10	1454	N	1342	-0-	-112	-0-	1342	2			N	-0-					-0-
11	810	N	252	-0-	-558	-0-	252	2			N	-0-					-0-
12	1692	X	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
*01	1871	X	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2376	X	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
09	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
10	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
11	2030	X	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
12	3020	X	3020	-0-	-0-	-0-	3020	2			N	-0-					-0-
*01	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
10	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
11	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
*01	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*01	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2318	-0-	-596	-0-	2318	2			N	-0-					28
09	1800	N	1632	-0-	-168	-0-	1632	2			N	-0-					28
10	2139	N	1648	-0-	-491	-0-	1648	2			N	-0-					28
11	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					28
12	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					28
01	1643	N	1004	-0-	-639	-0-	1004	2			N	-0-					28

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	543	-0-	-573	-0-	543	2			N	-0-					-0-
09	1080	X	468	-0-	-612	-0-	468	2			N	-0-					-0-
10	1116	X	6	-0-	-1110	-0-	6	2			N	-0-					-0-
11	2343	X	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
12	3100	N	3960	-0-	860	860	3960	2			N	-0-					-0-
*01	3100	N	3889	-0-	789	1649	3889	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
09	1530	X	1431	-0-	-99	-0-	1431	2			N	-0-					-0-
10	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
11	3000	X	801	-0-	-2199	-0-	801	2			N	-0-					-0-
12	3100	X	1726	-0-	-1374	-0-	1726	2			N	-0-					-0-
01	3472	X	2320	-0-	-1152	-0-	2320	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
09	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
10	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
11	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
12	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
*01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4277	-0-	-280	-0-	4277	2			N	-0-					-0-
09	4350	X	4184	-0-	-166	-0-	4184	2			N	-0-					-0-
10	4495	X	4017	-0-	-478	-0-	4017	2			N	-0-					-0-
11	4140	X	3615	-0-	-525	-0-	3615	2			N	-0-					-0-
12	4309	X	3142	-0-	-1167	-0-	3142	2			N	-0-					-0-
01	4309	X	3156	-0-	-1153	-0-	3156	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3590	X	3590	-0-	-0-	-0-	3590	2			N	-0-					-0-
09	3470	X	3470	-0-	-0-	-0-	3470	2			N	-0-					-0-
10	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
11	3398	X	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
12	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
*01	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3023	-0-	-790	-0-	3023	2			N	-0-					-0-
09	3690	X	1930	-0-	-1760	-0-	1930	2			N	-0-					-0-
10	3751	X	1645	-0-	-2106	-0-	1645	2			N	-0-					-0-
11	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-
12	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
*01	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3694	-0-	-88	-0-	3694	2			Y	-0-					-0-
09	3660	X	3593	-0-	-67	-0-	3593	2			Y	-0-					-0-
10	3782	X	3593	-0-	-189	-0-	3593	2			Y	-0-					-0-
11	3570	X	3011	-0-	-559	-0-	3011	2			Y	-0-					-0-
12	3720	X	3639	-0-	-81	-0-	3639	2			Y	-0-					-0-
01	3720	X	3461	-0-	-259	-0-	3461	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2119	-0-	-113	-0-	2119	2			N	-0-					-0-
09	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
10	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
11	2040	N	1633	-0-	-407	-0-	1633	2			N	-0-					-0-
12	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
*01	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					-0-
09	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
11	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
12	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
*01	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	377	-0-	-212	-0-	377	2			Y	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	2			Y	-0-					-0-
10	527	N	466	-0-	-61	-0-	466	2			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
12	527	N	511	-0-	-16	-0-	511	2			Y	-0-					-0-
01	465	N	382	-0-	-83	-0-	382	2			Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5657	X	5657	-0-	-0-	-0-	5657	2			N	-0-					-0-
09	5359	X	5359	-0-	-0-	-0-	5359	2			N	-0-					-0-
10	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					-0-
11	5987	X	5987	-0-	-0-	-0-	5987	2			N	-0-					-0-
12	5870	X	5870	-0-	-0-	-0-	5870	2			N	-0-					-0-
*01	6041	X	6041	-0-	-0-	-0-	6041	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
09	2190	N	1873	-0-	-317	-0-	1873	2			N	-0-					-0-
10	2449	N	1571	-0-	-878	-0-	1571	2			N	-0-					-0-
11	2430	N	1672	-0-	-758	-0-	1672	2			N	-0-					-0-
12	1922	N	1657	-0-	-265	-0-	1657	2			N	-0-					-0-
01	1581	N	1476	-0-	-105	-0-	1476	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5205	-0-	-1367	-0-	5205	2			N	-0-					-0-
09	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					-0-
10	6572	X	6146	-0-	-426	-0-	6146	2			N	-0-					-0-
11	6120	X	5569	-0-	-551	-0-	5569	2			N	-0-					-0-
12	6572	X	6215	-0-	-357	-0-	6215	2			N	-0-					-0-
01	6572	X	5858	-0-	-714	-0-	5858	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1011	-0-	-2027	-0-	1011	2			N	-0-					-0-
09	2940	X	2263	-0-	-677	-0-	2263	2			N	-0-					-0-
10	2542	N	2319	-0-	-223	-0-	2319	2			N	-0-					-0-
11	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
12	2325	N	1052	-0-	-1273	-0-	1052	2			N	-0-					-0-
*01	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3802	X	3802	-0-	-0-	-0-	3802	2			N	-0-					90
09	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					90
10	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					90
11	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					90
12	3895	X	3895	-0-	-0-	-0-	3895	2			N	-0-					90
*01	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					90

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
09	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
10	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
11	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
12	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
*01	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3183	X	3183	-0-	-0-	-0-	3183	2			N	-0-					-0-
09	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
10	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
11	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
12	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
01	1705	X	1509	-0-	-196	-0-	1509	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
09	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
10	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
11	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
12	2294	N	1976	-0-	-318	-0-	1976	2			N	-0-					-0-
01	2294	N	1984	-0-	-310	-0-	1984	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3292	-0-	-118	-0-	3292	2			N	-0-					-0-
09	3300	X	3055	-0-	-245	-0-	3055	2			N	-0-					-0-
10	3410	X	3122	-0-	-288	-0-	3122	2			N	-0-					-0-
11	3300	X	3081	-0-	-219	-0-	3081	2			N	-0-					-0-
12	3410	X	2963	-0-	-447	-0-	2963	2			N	-0-					-0-
01	3286	X	3058	-0-	-228	-0-	3058	2			N	-0-					-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	1914	-0-	-3170	-0-	1914	2			Y	-0-					-0-
09	4920	X	4540	-0-	-380	-0-	4540	2			Y	-0-					-0-
10	6663	X	6663	-0-	-0-	-0-	6663	2			Y	-0-					-0-
11	4382	X	4382	-0-	-0-	-0-	4382	2			Y	-0-					-0-
12	5710	X	5710	-0-	-0-	-0-	5710	2			Y	-0-					-0-
01	5921	X	5047	-0-	-874	-0-	5047	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	755	-0-	-609	-0-	755	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	1426	N	6	-0-	-1420	-0-	6	2			N	-0-					-0-
11	720	N	383	-0-	-337	-0-	383	2			N	-0-					-0-
12	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
09	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
10	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
11	6752	X	6752	-0-	-0-	-0-	6752	2			N	-0-					-0-
12	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
01	1581	X	359	-0-	-1222	-0-	359	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
*01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3810	-0-	-654	-0-	3810	2			N	-0-					-0-
09	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-
10	4402	X	4375	-0-	-27	-0-	4375	2			N	-0-					-0-
11	4170	X	3884	-0-	-286	-0-	3884	2			N	-0-					-0-
12	4464	X	3910	-0-	-554	-0-	3910	2			N	-0-					-0-
01	4464	X	3486	-0-	-978	-0-	3486	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	464	-0-	-745	-0-	464	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	713	N	430	-0-	-283	-0-	430	2			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
12	620	N	498	-0-	-122	-0-	498	2			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
09	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					-0-
10	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
11	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
12	4007	X	4007	-0-	-0-	-0-	4007	2			N	-0-					-0-
01	3534	X	3519	-0-	-15	-0-	3519	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3569	-0-	-430	-0-	3569	2			N	-0-					-0-
09	3870	X	3393	-0-	-477	-0-	3393	2			N	-0-					-0-
10	3937	X	3449	-0-	-488	-0-	3449	2			N	-0-					-0-
11	3810	X	3083	-0-	-727	-0-	3083	2			N	-0-					-0-
12	3565	X	3230	-0-	-335	-0-	3230	2			N	-0-					-0-
01	3565	X	3096	-0-	-469	-0-	3096	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
09	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
10	3100	N	3105	-0-	5	5	3105	2			N	-0-					-0-
11	2746	N	2741	-0-	-5	-0-	2741	2			N	-0-					-0-
12	2759	N	2582	-0-	-177	-0-	2582	2			N	-0-					-0-
01	2759	N	2499	-0-	-260	-0-	2499	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	X	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	1140	X	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
10	1178	X	1029	-0-	-149	-0-	1029	2			N	-0-					-0-
11	1140	X	926	-0-	-214	-0-	926	2			N	-0-					-0-
12	1178	X	932	-0-	-246	-0-	932	2			N	-0-					-0-
01	1178	X	922	-0-	-256	-0-	922	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3741	-0-	-568	-0-	3741	2			N	-0-					-0-
09	4170	X	3942	-0-	-228	-0-	3942	2			N	-0-					-0-
10	4309	X	3673	-0-	-636	-0-	3673	2			N	-0-					-0-
11	4170	X	3220	-0-	-950	-0-	3220	2			N	-0-					-0-
12	4154	X	3611	-0-	-543	-0-	3611	2			N	-0-					-0-
01	4061	X	3097	-0-	-964	-0-	3097	2			N	-0-					-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4125	-0-	-215	-0-	4125	2			N	-0-					-0-
09	4170	X	4043	-0-	-127	-0-	4043	2			N	-0-					-0-
10	4309	X	4145	-0-	-164	-0-	4145	2			N	-0-					-0-
11	4140	X	4026	-0-	-114	-0-	4026	2			N	-0-					-0-
12	4278	X	3733	-0-	-545	-0-	3733	2			N	-0-					-0-
01	4185	X	4146	-0-	-39	-0-	4146	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					-0-
09	4620	X	4045	-0-	-575	-0-	4045	2			N	-0-					-0-
10	4774	X	3550	-0-	-1224	-0-	3550	2			N	-0-					-0-
11	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					-0-
12	4774	X	4042	-0-	-732	-0-	4042	2			N	-0-					-0-
01	4774	X	4391	-0-	-383	-0-	4391	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					-0-
09	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
10	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
11	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
12	2232	N	2154	-0-	-78	-0-	2154	2			N	-0-					-0-
*01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
09	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
10	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
11	2100	N	2050	-0-	-50	-0-	2050	2			N	-0-					-0-
12	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
*01	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	1682	-0-	-54	-0-	1682	2			N	-0-					-0-
09	2477	X	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
10	2318	X	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
11	2572	X	2572	-0-	-0-	-0-	2572	2			N	-0-					-0-
12	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
*01	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
*01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5668	X	5668	-0-	-0-	-0-	5668	2			N	-0-					-0-
09	5655	X	5655	-0-	-0-	-0-	5655	2			N	-0-					-0-
10	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-
11	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					-0-
12	5577	X	5577	-0-	-0-	-0-	5577	2			N	-0-					-0-
*01	5144	X	5144	-0-	-0-	-0-	5144	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2526	-0-	-1194	-0-	2526	2			Y	-0-					-0-
09	3600	X	2417	-0-	-1183	-0-	2417	2			Y	-0-					-0-
10	3286	X	2101	-0-	-1185	-0-	2101	2			Y	-0-					-0-
11	2520	X	2352	-0-	-168	-0-	2352	2			Y	-0-					-0-
12	4736	X	4736	-0-	-0-	-0-	4736	2			Y	-0-					-0-
*01	3695	X	3695	-0-	-0-	-0-	3695	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1478	-0-	-41	-0-	1478	2			N	-0-					-0-
09	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
*01	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3015	-0-	-178	-0-	3015	2			N	-0-					-0-
09	3060	X	2924	-0-	-136	-0-	2924	2			N	-0-					-0-
10	3162	X	3005	-0-	-157	-0-	3005	2			N	-0-					-0-
11	3030	X	2896	-0-	-134	-0-	2896	2			N	-0-					-0-
12	3100	X	2962	-0-	-138	-0-	2962	2			N	-0-					-0-
01	3007	X	2928	-0-	-79	-0-	2928	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3005	-0-	-281	-0-	3005	2			N	-0-					-0-
09	3180	X	2861	-0-	-319	-0-	2861	2			N	-0-					-0-
10	3286	X	2082	-0-	-1204	-0-	2082	2			N	-0-					-0-
11	2910	X	1970	-0-	-940	-0-	1970	2			N	-0-					-0-
12	3007	X	1447	-0-	-1560	-0-	1447	2			N	-0-					-0-
01	3007	X	1734	-0-	-1273	-0-	1734	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 211140 COMPL. DATE 08/08/2014 TOTAL DEPTH 12700 PERF.10637 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3504	-0-	-650	-0-	3504	2			N	-0-					102
09	4020	X	2378	-0-	-1642	-0-	2378	2			N	-0-					102
10	4154	X	4047	-0-	-107	-0-	4047	2			N	-0-					102
11	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					102
12	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					102
01	4061	X	3749	-0-	-312	-0-	3749	2			N	-0-					102

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4821	-0-	-1162	-0-	4821	2			N	-0-					33
09	6016	X	6016	-0-	-0-	-0-	6016	2			N	-0-					33
10	5983	X	5934	-0-	-49	-0-	5934	2			N	-0-					33
11	5790	X	5712	-0-	-78	-0-	5712	2			N	-0-					33
12	5983	X	4552	-0-	-1431	-0-	4552	2			N	-0-					33
01	5983	X	5053	-0-	-930	-0-	5053	2			N	-0-					33

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
09	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
10	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
11	1320	N	1098	-0-	-222	-0-	1098	2			N	-0-					-0-
12	1364	N	438	-0-	-926	-0-	438	2			N	-0-					-0-
*01	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
09	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
10	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
11	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
*01	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2021	-0-	-707	-0-	2021	2			N	-0-					-0-
09	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
10	2728	X	1851	-0-	-877	-0-	1851	2			N	-0-					-0-
11	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					-0-
12	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
01	2728	X	2509	-0-	-219	-0-	2509	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
09	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
10	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
11	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-
12	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
*01	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	5115	-0-	-31	-0-	5115	2			N	-0-					-0-
09	4980	X	4128	-0-	-852	-0-	4128	2			N	-0-					-0-
10	5826	X	5826	-0-	-0-	-0-	5826	2			N	-0-					-0-
11	4950	X	4354	-0-	-596	-0-	4354	2			N	-0-					-0-
12	5115	X	4681	-0-	-434	-0-	4681	2			N	-0-					-0-
01	5828	X	4077	-0-	-1751	-0-	4077	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1237	-0-	-220	-0-	1237	2			N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
10	1395	N	1333	-0-	-62	-0-	1333	2			N	-0-					-0-
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
*01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1263	-0-	-473	-0-	1263	2			N	-0-					-0-
09	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
10	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
11	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
*01	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	761	-0-	-45	-0-	761	2			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
10	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
11	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
12	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
*01	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					3
09	2097	N	2097	-0-	-0-	-0-	2097	2			Y	-0-					3
10	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					3
11	2040	N	1989	-0-	-51	-0-	1989	2			Y	-0-					3
12	2170	N	1957	-0-	-213	-0-	1957	2			Y	-0-					3
01	2139	N	1839	-0-	-300	-0-	1839	2			Y	-0-					3

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
09	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
10	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
11	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
*01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7127	X	7127	-0-	-0-	-0-	7127	2			N	-0-					-0-
09	5522	X	5522	-0-	-0-	-0-	5522	2			N	-0-					-0-
10	4382	X	4382	-0-	-0-	-0-	4382	2			N	-0-					-0-
11	5667	X	5667	-0-	-0-	-0-	5667	2			N	-0-					-0-
12	6232	X	6232	-0-	-0-	-0-	6232	2			N	-0-					-0-
*01	6399	X	6399	-0-	-0-	-0-	6399	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1956	-0-	-369	-0-	1956	2			N	-0-					-0-
09	2250	X	2197	-0-	-53	-0-	2197	2			N	-0-					-0-
10	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
11	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
12	2263	N	2148	-0-	-115	-0-	2148	2			N	-0-					-0-
*01	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3953	-0-	853	853	3953	2			N	-0-					-0-
09	3000	N	3085	-0-	85	938	3085	2			N	-0-					-0-
10	3100	N	2974	-0-	-126	812	2974	2			N	-0-					-0-
11	3564	X	2752	-0-	-812	-0-	2752	2			N	-0-					-0-
12	2316	X	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
*01	2546	X	2546	-0-	-0-	-0-	2546	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					28
09	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					28
10	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					28
11	3990	X	3990	-0-	-0-	-0-	3990	2			N	-0-					28
12	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					28
*01	3733	X	3733	-0-	-0-	-0-	3635	2	98	9	N	89					117

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6751	X	6751	-0-	-0-	-0-	6745	2	6	9	N	5					55
09	6864	X	6864	-0-	-0-	-0-	6851	2	13	9	N	12					67
10	6981	X	6981	-0-	-0-	-0-	6975	2	6	9	N	5					72
11	6651	X	6651	-0-	-0-	-0-	6637	2	14	9	N	13					85
12	6868	X	6868	-0-	-0-	-0-	6860	2	8	9	N	7					92
*01	6722	X	6722	-0-	-0-	-0-	6719	2	3	9	N	3					95

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2891	-0-	-1387	-0-	2891	2			N	-0-					70
09	5426	X	5426	-0-	-0-	-0-	5415	2	11	9	N	10					80
10	4735	X	4735	-0-	-0-	-0-	4729	2	6	9	N	5					85
11	3883	X	3883	-0-	-0-	-0-	3872	2	11	9	N	10					95
12	5611	X	3645	-0-	-1966	-0-	3645	2			N	-0-					95
01	5611	X	3515	-0-	-2096	-0-	3515	2			N	-0-					95

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5042	X	5042	-0-	-0-	-0-	5042	2			N	-0-					168
09	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					168
10	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					168
11	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					168
12	4523	X	4523	-0-	-0-	-0-	4471	2	52	9	N	47					215
*01	4281	X	4281	-0-	-0-	-0-	4255	2	26	9	N	24	182	1			57

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2744	-0-	-1069	-0-	2744	2			N	-0-					-0-
09	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					-0-
10	3871	X	3871	-0-	-0-	-0-	3871	2			N	-0-					-0-
11	3690	X	3665	-0-	-25	-0-	3665	2			N	-0-					-0-
12	3813	X	3707	-0-	-106	-0-	3707	2			N	-0-					-0-
01	3813	X	3652	-0-	-161	-0-	3652	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3812	X	3812	-0-	-0-	-0-	3812	2			N	-0-					-0-
09	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					-0-
10	4218	X	4218	-0-	-0-	-0-	4218	2			N	-0-					-0-
11	4414	X	4414	-0-	-0-	-0-	4414	2			N	-0-					-0-
12	3808	X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
*01	4609	X	4609	-0-	-0-	-0-	4609	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					-0-
09	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
10	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					-0-
11	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
12	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-					-0-
*01	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					-0-
09	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
10	4156	X	4156	-0-	-0-	-0-	4156	2			N	-0-					-0-
11	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
12	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
*01	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1939	X	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
09	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
10	1891	X	1810	-0-	-81	-0-	1810	2			N	-0-					-0-
11	1890	X	1717	-0-	-173	-0-	1717	2			N	-0-					-0-
12	2046	X	1753	-0-	-293	-0-	1753	2			N	-0-					-0-
01	2046	X	1789	-0-	-257	-0-	1789	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
09	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
10	3501	X	3501	-0-	-0-	-0-	3501	2			N	-0-					-0-
11	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
12	3188	X	3188	-0-	-0-	-0-	3188	2			N	-0-					-0-
*01	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2939	-0-	-223	-0-	2939	2			N	-0-					-0-
09	3060	X	2923	-0-	-137	-0-	2923	2			N	-0-					-0-
10	3162	X	2602	-0-	-560	-0-	2602	2			N	-0-					-0-
11	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
12	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					-0-
*01	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	3711	-0-	-567	-0-	3711	2			N	-0-					-0-
09	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
10	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
11	4448	X	4448	-0-	-0-	-0-	4448	2			N	-0-					-0-
12	4278	X	4063	-0-	-215	-0-	4063	2			N	-0-					-0-
01	4278	X	2722	-0-	-1556	-0-	2722	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1114	-0-	-467	-0-	1114	2			N	-0-					-0-
09	1470	N	1302	-0-	-168	-0-	1302	2			N	-0-					-0-
10	1302	N	1291	-0-	-11	-0-	1291	2			N	-0-					-0-
11	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
12	1333	N	1197	-0-	-136	-0-	1197	2			N	-0-					-0-
01	1302	N	1238	-0-	-64	-0-	1238	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11656	X	11656	-0-	-0-	-0-	11656	2			N	-0-					-0-
09	10173	X	10173	-0-	-0-	-0-	10173	2			N	-0-					-0-
10	9664	X	9664	-0-	-0-	-0-	9664	2			N	-0-					-0-
11	9747	X	9747	-0-	-0-	-0-	9747	2			N	-0-					-0-
12	9480	X	9480	-0-	-0-	-0-	9480	2			N	-0-					-0-
*01	9321	X	9321	-0-	-0-	-0-	9321	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

08	6222	X	6222	-0-	-0-	-0-	6222	2			N	-0-					-0-
09	5973	X	5973	-0-	-0-	-0-	5973	2			N	-0-					-0-
10	6133	X	6133	-0-	-0-	-0-	6133	2			N	-0-					-0-
11	5619	X	5619	-0-	-0-	-0-	5619	2			N	-0-					-0-
12	5574	X	5574	-0-	-0-	-0-	5574	2			N	-0-					-0-
*01	6659	X	6659	-0-	-0-	-0-	6659	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

08	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
09	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-
10	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
11	2880	X	2723	-0-	-157	-0-	2723	2			N	-0-					-0-
12	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					-0-
*01	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

08	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					-0-
09	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
10	5336	X	5336	-0-	-0-	-0-	5336	2			N	-0-					-0-
11	4356	X	4356	-0-	-0-	-0-	4356	2			N	-0-					-0-
12	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					-0-
*01	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

08	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
09	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
10	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
12	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
*01	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

08	2573	X	2396	-0-	-177	-0-	2396	2			N	-0-					-0-
09	2490	X	1174	-0-	-1316	-0-	1174	2			N	-0-					-0-
10	2573	X	2383	-0-	-190	-0-	2383	2			N	-0-					-0-
11	2460	X	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
12	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
*01	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2836	X	2836	-0-	-0-	-0-	2836	2			N	-0-					-0-
09	2128	X	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
10	2197	X	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
11	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
12	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
*01	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
09	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
10	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
11	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					-0-
12	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					-0-
*01	4144	X	4144	-0-	-0-	-0-	4144	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	6061	-0-	-294	-0-	6061	2			N	-0-					-0-
09	6890	X	6890	-0-	-0-	-0-	6890	2			N	-0-					-0-
10	6861	X	6861	-0-	-0-	-0-	6861	2			N	-0-					-0-
11	6150	X	4774	-0-	-1376	-0-	4774	2			N	-0-					-0-
12	6355	X	5691	-0-	-664	-0-	5691	2			N	-0-					-0-
01	6355	X	5279	-0-	-1076	-0-	5279	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	4655	-0-	-1142	-0-	4655	2			N	-0-					-0-
09	5610	X	4222	-0-	-1388	-0-	4222	2			N	-0-					-0-
10	5797	X	5003	-0-	-794	-0-	5003	2			N	-0-					-0-
11	5635	X	5635	-0-	-0-	-0-	5635	2			N	-0-					-0-
12	5797	X	5729	-0-	-68	-0-	5729	2			N	-0-					-0-
*01	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3297	-0-	-330	-0-	3297	2			N	-0-					-0-
09	3510	X	3335	-0-	-175	-0-	3335	2			N	-0-					-0-
10	3534	X	3219	-0-	-315	-0-	3219	2			N	-0-					-0-
11	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-
12	3441	X	3193	-0-	-248	-0-	3193	2			N	-0-					-0-
01	3441	X	2152	-0-	-1289	-0-	2152	2			N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3451	X	3451	-0-	-0-	-0-	3451	2			N	-0-					-0-
09	3334	X	3334	-0-	-0-	-0-	3334	2			N	-0-					-0-
10	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
11	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
12	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
*01	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7036	-0-	-1179	-0-	7036	2			N	-0-					-0-
09	7950	X	6584	-0-	-1366	-0-	6584	2			N	-0-					-0-
10	8184	X	6412	-0-	-1772	-0-	6412	2			N	-0-					-0-
11	7350	X	5980	-0-	-1370	-0-	5980	2			N	-0-					-0-
12	7347	X	5897	-0-	-1450	-0-	5897	2			N	-0-					-0-
01	7037	X	5256	-0-	-1781	-0-	5256	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	4622	-0-	-1454	-0-	4622	2			N	-0-					-0-
09	5880	X	5688	-0-	-192	-0-	5688	2			N	-0-					-0-
10	6472	X	6472	-0-	-0-	-0-	6472	2			N	-0-					-0-
11	5880	X	5618	-0-	-262	-0-	5618	2			N	-0-					-0-
12	6017	X	6017	-0-	-0-	-0-	6017	2			N	-0-					-0-
01	6076	X	5702	-0-	-374	-0-	5702	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
09	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					-0-
10	4018	X	4018	-0-	-0-	-0-	4018	2			N	-0-					-0-
11	3829	X	3829	-0-	-0-	-0-	3829	2			N	-0-					-0-
12	3915	X	3915	-0-	-0-	-0-	3915	2			N	-0-					-0-
*01	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4104	X	4104	-0-	-0-	-0-	4104	2			N	-0-					-0-
09	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
10	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
11	2307	X	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
12	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
*01	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	5080	-0-	-66	-0-	5080	2			N	-0-					-0-
09	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					-0-
10	5146	X	4765	-0-	-381	-0-	4765	2			N	-0-					-0-
11	4920	X	4846	-0-	-74	-0-	4846	2			N	-0-					-0-
12	5146	X	4231	-0-	-915	-0-	4231	2			N	-0-					-0-
01	5146	X	4844	-0-	-302	-0-	4844	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	563	-0-	-925	-0-	563	2			N	-0-					-0-
09	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
10	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
11	3000	N	3377	-0-	377	377	3377	2			N	-0-					-0-
12	3100	N	4385	-0-	1285	1662	4385	2			N	-0-					-0-
*01	3100	N	4562	-0-	1462	3124	4562	2			N	-0-					-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	611	-0-	-164	-0-	611	2			N	-0-					-0-
09	810	N	553	-0-	-257	-0-	553	2			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
01	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4029	-0-	-280	-0-	4029	2			N	-0-					90
09	4170	X	3902	-0-	-268	-0-	3902	2			N	-0-					90
10	4185	X	4174	-0-	-11	-0-	4174	2			N	-0-					90
11	3960	X	3914	-0-	-46	-0-	3914	2			N	-0-					90
12	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					90
01	4185	X	1883	-0-	-2302	-0-	1883	2			N	-0-					90

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

08	3720	X	3691	-0-	-29	-0-	3691	2			N	-0-					-0-
09	3600	X	3598	-0-	-2	-0-	3598	2			N	-0-					-0-
10	3720	X	3247	-0-	-473	-0-	3247	2			N	-0-					-0-
11	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					-0-
12	3720	X	3299	-0-	-421	-0-	3299	2			N	-0-					-0-
01	3720	X	3159	-0-	-561	-0-	3159	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

08	3503	X	3298	-0-	-205	-0-	3298	2			N	-0-					-0-
09	3390	X	1929	-0-	-1461	-0-	1929	2			N	-0-					-0-
10	3503	X	2222	-0-	-1281	-0-	2222	2			N	-0-					-0-
11	3180	X	2541	-0-	-639	-0-	2541	2			N	-0-					-0-
12	3286	X	2649	-0-	-637	-0-	2649	2			N	-0-					-0-
*01	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

08	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
09	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
10	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					-0-
11	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
12	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					-0-
*01	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

08	6882	X	4785	-0-	-2097	-0-	4785	2			N	-0-					-0-
09	6660	X	4174	-0-	-2486	-0-	4174	2			N	-0-					-0-
10	6882	X	5267	-0-	-1615	-0-	5267	2			N	-0-					-0-
11	6120	X	4449	-0-	-1671	-0-	4449	2			N	-0-					-0-
12	5859	X	4703	-0-	-1156	-0-	4703	2			N	-0-					-0-
01	5270	X	4234	-0-	-1036	-0-	4234	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

08	4451	X	4451	-0-	-0-	-0-	4451	2			N	-0-					-0-
09	3870	X	3548	-0-	-322	-0-	3548	2			N	-0-					-0-
10	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-					-0-
11	3870	X	3546	-0-	-324	-0-	3546	2			N	-0-					-0-
12	3999	X	3255	-0-	-744	-0-	3255	2			N	-0-					-0-
01	3999	X	3555	-0-	-444	-0-	3555	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5247	X	5247	-0-	-0-	-0-	5247	2			N	-0-					-0-
09	4953	X	4953	-0-	-0-	-0-	4953	2			N	-0-					-0-
10	5390	X	5390	-0-	-0-	-0-	5390	2			N	-0-					-0-
11	4615	X	4615	-0-	-0-	-0-	4615	2			N	-0-					-0-
12	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
*01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	59	-0-	-65	-0-	59	2			N	-0-					-0-
09	141	X	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	124	X	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	129	X	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	155	X	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	X	93	-0-	-62	-0-	93	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7515	X	7515	-0-	-0-	-0-	7515	2			N	-0-					-0-
09	6141	X	6141	-0-	-0-	-0-	6141	2			N	-0-					-0-
10	6684	X	6684	-0-	-0-	-0-	6684	2			N	-0-					-0-
11	6739	X	6739	-0-	-0-	-0-	6739	2			N	-0-					-0-
12	5890	X	5871	-0-	-19	-0-	5871	2			N	-0-					-0-
*01	6526	X	6526	-0-	-0-	-0-	6526	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
09	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
10	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
11	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	2911	N	2911	-0-	-0-	-0-	2911	2			N	-0-					-0-
*01	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					-0-
09	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					-0-
10	2914	X	2785	-0-	-129	-0-	2785	2			N	-0-					-0-
11	3000	N	3520	-0-	520	520	3520	2			N	-0-					-0-
12	3732	X	3212	-0-	-520	-0-	3212	2			N	-0-					-0-
*01	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
09	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
10	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					-0-
11	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
*01	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					72
09	2370	N	2339	-0-	-31	-0-	2339	2			N	-0-					72
10	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					72
11	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					72
12	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					72
*01	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					72

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-
09	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					-0-
10	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
11	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
12	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
*01	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

08	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
09	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
10	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
11	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
12	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
*01	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

08	4913	X	4913	-0-	-0-	-0-	4891	2	22	9	N	20					74
09	4701	X	4701	-0-	-0-	-0-	4689	2	12	9	N	11					85
10	4731	X	4731	-0-	-0-	-0-	4717	2	14	9	N	13					98
11	4708	X	4708	-0-	-0-	-0-	4708	2			N	-0-					98
12	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					98
*01	4606	X	4606	-0-	-0-	-0-	4606	2			N	-0-					98

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

08	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
09	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
10	3457	X	3457	-0-	-0-	-0-	3457	2			N	-0-					-0-
11	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
12	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
*01	2494	X	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

08	5518	X	5013	-0-	-505	-0-	5013	2			N	-0-					-0-
09	5340	X	5235	-0-	-105	-0-	5235	2			N	-0-					-0-
10	5487	X	5295	-0-	-192	-0-	5295	2			N	-0-					-0-
11	5070	X	5051	-0-	-19	-0-	5051	2			N	-0-					-0-
12	5425	X	5039	-0-	-386	-0-	5039	2			N	-0-					-0-
01	5425	X	3995	-0-	-1430	-0-	3995	2			N	-0-					-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

08	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					30
09	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					30
10	2759	X	2236	-0-	-523	-0-	2236	2			N	-0-					30
11	2806	X	2806	-0-	-0-	-0-	2806	2			N	-0-					30
12	2883	X	2251	-0-	-632	-0-	2251	2			N	-0-					30
01	2883	X	2220	-0-	-663	-0-	2220	2			N	-0-					30

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

08	806	X	663	-0-	-143	-0-	663	2			N	-0-					30
09	780	X	682	-0-	-98	-0-	682	2			N	-0-					30
10	744	X	638	-0-	-106	-0-	638	2			N	-0-					30
11	660	X	576	-0-	-84	-0-	576	2			N	-0-					30
12	713	X	531	-0-	-182	-0-	531	2			N	-0-					30
01	713	X	627	-0-	-86	-0-	627	2			N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					68
09	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					68
10	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					68
11	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					68
12	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					68
*01	4083	X	4083	-0-	-0-	-0-	4049	2	34	9	N	31					99

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

08	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					18
09	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					18
10	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					18
11	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					18
12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					18
*01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					18

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

08	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
09	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
10	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					-0-
11	3896	X	3896	-0-	-0-	-0-	3896	2			N	-0-					-0-
12	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					-0-
*01	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

08	5797	X	5043	-0-	-754	-0-	5043	2			N	-0-					-0-
09	5610	X	4932	-0-	-678	-0-	4932	2			N	-0-					-0-
10	5797	X	4860	-0-	-937	-0-	4860	2			N	-0-					-0-
11	5490	X	5070	-0-	-420	-0-	5070	2			N	-0-					-0-
12	5275	X	5275	-0-	-0-	-0-	5275	2			N	-0-					-0-
01	5084	X	4853	-0-	-231	-0-	4853	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

08	4019	X	4019	-0-	-0-	-0-	4019	2			N	-0-					-0-
09	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
10	3162	X	3058	-0-	-104	-0-	3058	2			N	-0-					-0-
11	3060	X	3043	-0-	-17	-0-	3043	2			N	-0-					-0-
12	3162	X	2620	-0-	-542	-0-	2620	2			N	-0-					-0-
01	3162	X	1795	-0-	-1367	-0-	1795	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

08	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					2
09	4596	X	4596	-0-	-0-	-0-	4596	2			N	-0-					2
10	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					2
11	4839	X	4839	-0-	-0-	-0-	4839	2			N	-0-					2
12	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-					2
*01	4367	X	4367	-0-	-0-	-0-	4367	2			N	-0-					2

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

08	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
09	3690	X	3548	-0-	-142	-0-	3548	2			N	-0-					-0-
10	3782	X	2972	-0-	-810	-0-	2972	2			N	-0-					-0-
11	3690	X	1430	-0-	-2260	-0-	1430	2			N	-0-					-0-
12	3813	X	3294	-0-	-519	-0-	3294	2			N	-0-					-0-
01	3813	X	3393	-0-	-420	-0-	3393	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4303	X	4303	-0-	-0-	-0-	4303	2			N	-0-					-0-
09	4020	X	3952	-0-	-68	-0-	3952	2			N	-0-					-0-
10	4154	X	3455	-0-	-699	-0-	3455	2			N	-0-					-0-
11	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
12	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
01	4154	X	3846	-0-	-308	-0-	3846	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	7217	-0-	-37	-0-	7217	2			N	-0-					-0-
09	7020	X	6851	-0-	-169	-0-	6851	2			N	-0-					-0-
10	7254	X	6637	-0-	-617	-0-	6637	2			N	-0-					-0-
11	7020	X	6603	-0-	-417	-0-	6603	2			N	-0-					-0-
12	7254	X	6198	-0-	-1056	-0-	6198	2			N	-0-					-0-
01	7223	X	6377	-0-	-846	-0-	6377	2			N	-0-					-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1672	-0-	-901	-0-	1672	2			N	-0-					-0-
09	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
10	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					-0-
11	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
12	3441	X	3441	-0-	-0-	-0-	3441	2			N	-0-					-0-
*01	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					175
09	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					175
10	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					175
11	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					175
12	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					175
*01	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					175

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					137
09	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					137
10	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					137
11	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					137
12	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					137
*01	3270	X	3270	-0-	-0-	-0-	3252	2	18	9	N	16	88	1			65

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4792	-0-	-168	-0-	4730	2	62	4	N	-0-					-0-
09	4800	X	4509	-0-	-291	-0-	4449	2	60	4	N	-0-					-0-
10	4960	X	4836	-0-	-124	-0-	4774	2	62	4	N	-0-					-0-
11	4800	X	4698	-0-	-102	-0-	4638	2	60	4	N	-0-					-0-
12	4960	X	4737	-0-	-223	-0-	4675	2	62	4	N	-0-					-0-
01	4836	X	4597	-0-	-239	-0-	4535	2	62	4	N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
09	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					-0-
10	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
11	2773	N	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
12	2955	N	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
*01	3003	N	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					79
09	6000	X	5988	-0-	-12	-0-	5988	2			N	-0-					79
10	6200	X	6192	-0-	-8	-0-	6186	2	6	9	N	5					84
11	6000	X	5799	-0-	-201	-0-	5799	2			N	-0-					84
12	6200	X	5722	-0-	-478	-0-	5722	2			N	-0-					84
01	6200	X	5411	-0-	-789	-0-	5411	2			N	-0-					84

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					-0-
09	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					-0-
10	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					-0-
11	4137	X	4137	-0-	-0-	-0-	4137	2			N	-0-					-0-
12	4113	X	4113	-0-	-0-	-0-	4113	2			N	-0-					-0-
*01	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
09	2109	X	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
10	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
11	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					-0-
12	3339	X	3339	-0-	-0-	-0-	3339	2			N	-0-					-0-
*01	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3269	-0-	-203	-0-	3269	2			N	-0-					-0-
09	3360	X	3132	-0-	-228	-0-	3132	2			N	-0-					-0-
10	3472	X	2820	-0-	-652	-0-	2820	2			N	-0-					-0-
11	3330	X	3295	-0-	-35	-0-	3295	2			N	-0-					-0-
12	3441	X	2256	-0-	-1185	-0-	2256	2			N	-0-					-0-
01	3255	X	2780	-0-	-475	-0-	2780	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
*01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2800	-0-	-114	-0-	2800	2			N	-0-					-0-
09	2820	X	2475	-0-	-345	-0-	2475	2			N	-0-					-0-
10	2697	N	2508	-0-	-189	-0-	2508	2			N	-0-					-0-
11	2700	N	1768	-0-	-932	-0-	1768	2			N	-0-					-0-
12	2573	N	1834	-0-	-739	-0-	1834	2			N	-0-					-0-
01	2511	N	2460	-0-	-51	-0-	2460	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					-0-
09	4419	X	4419	-0-	-0-	-0-	4419	2			N	-0-					-0-
10	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
11	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
12	4819	X	4819	-0-	-0-	-0-	4819	2			N	-0-					-0-
*01	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2376	-0-	-42	-0-	2376	2			N	-0-					-0-
09	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
10	3100	N	3145	-0-	45	45	3145	2			N	-0-					-0-
11	3000	N	3479	-0-	479	524	3479	2			N	-0-					-0-
12	3100	N	3146	-0-	46	570	3146	2			N	-0-					-0-
*01	3528	X	2958	-0-	-570	-0-	2958	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2460	-0-	-516	-0-	2460	2			N	-0-					95
09	2880	X	1147	-0-	-1733	-0-	1147	2			N	-0-					95
10	2976	X	1256	-0-	-1720	-0-	1256	2			N	-0-					95
11	2370	N	1740	-0-	-630	-0-	1740	2			N	-0-					95
12	2372	N	2372	-0-	-0-	-0-	2372	2			N	-0-					95
*01	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					95

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	593	-0-	-802	-0-	593	2			N	-0-					-0-
09	1350	N	444	-0-	-906	-0-	444	2			N	-0-					-0-
10	1395	N	1366	-0-	-29	-0-	1366	2			N	-0-					-0-
11	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
*01	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
09	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
10	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
*01	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
09	4045	X	4045	-0-	-0-	-0-	4045	2			N	-0-					-0-
10	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-
11	3696	X	3696	-0-	-0-	-0-	3696	2			N	-0-					-0-
12	3641	X	3641	-0-	-0-	-0-	3641	2			N	-0-					-0-
*01	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3998	-0-	-125	-0-	3998	2			N	-0-					-0-
09	3990	X	3832	-0-	-158	-0-	3832	2			N	-0-					-0-
10	4123	X	3997	-0-	-126	-0-	3997	2			N	-0-					-0-
11	3870	X	3685	-0-	-185	-0-	3685	2			N	-0-					-0-
12	3999	X	3534	-0-	-465	-0-	3534	2			N	-0-					-0-
*01	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3430	-0-	-259	-0-	3430	2			N	-0-					-0-
09	3570	X	3082	-0-	-488	-0-	3082	2			N	-0-					-0-
10	3689	X	3331	-0-	-358	-0-	3331	2			N	-0-					-0-
11	3570	X	2913	-0-	-657	-0-	2913	2			N	-0-					-0-
12	3689	X	2768	-0-	-921	-0-	2768	2			N	-0-					-0-
01	3441	X	2719	-0-	-722	-0-	2719	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2087	N	2087	-0-	-0-	-0-	2025	2	62	4	N	-0-			-0-
09	2014	N	2014	-0-	-0-	-0-	1954	2	60	4	N	-0-			-0-
10	1813	N	1813	-0-	-0-	-0-	1751	2	62	4	N	-0-			-0-
11	2068	N	2068	-0-	-0-	-0-	2008	2	60	4	N	-0-			-0-
12	2251	N	2251	-0-	-0-	-0-	2189	2	62	4	N	-0-			-0-
*01	2321	N	2321	-0-	-0-	-0-	2259	2	62	4	N	-0-			-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

08	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-			-0-
09	2337	X	2337	-0-	-0-	-0-	2337	2			N	-0-			-0-
10	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-			-0-
11	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-			-0-
12	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-			-0-
*01	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-			-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

08	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-			-0-
09	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-			-0-
10	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-			-0-
11	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-			-0-
12	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-			-0-
*01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-			-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

08	3596	X	3120	-0-	-476	-0-	3120	2			N	-0-			-0-
09	3480	X	3005	-0-	-475	-0-	3005	2			N	-0-			-0-
10	3534	X	2977	-0-	-557	-0-	2977	2			N	-0-			-0-
11	3390	X	2793	-0-	-597	-0-	2793	2			N	-0-			-0-
12	3255	X	2686	-0-	-569	-0-	2686	2			N	-0-			-0-
01	3131	X	2830	-0-	-301	-0-	2830	2			N	-0-			-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

08	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-			-0-
09	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-			-0-
10	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-			-0-
11	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-			-0-
12	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-			-0-
*01	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-			-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

08	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-			45
09	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-			45
10	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-			45
11	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-			45
12	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-			45
*01	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-			45

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

08	434	N	192	-0-	-242	-0-	192	2			N	-0-			-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
10	491	N	491	-0-	-0-	-0-	491	2			N	-0-			-0-
11	883	N	883	-0-	-0-	-0-	883	2			N	-0-			-0-
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-			-0-
*01	799	N	799	-0-	-0-	-0-	799	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3011	-0-	-802	-0-	3011	2			N	-0-					-0-
09	3690	X	3465	-0-	-225	-0-	3465	2			N	-0-					-0-
10	3813	X	3482	-0-	-331	-0-	3482	2			N	-0-					-0-
11	3390	X	3135	-0-	-255	-0-	3135	2			N	-0-					-0-
12	3596	X	3229	-0-	-367	-0-	3229	2			N	-0-					-0-
01	3596	X	3504	-0-	-92	-0-	3504	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3750	-0-	-1086	-0-	3750	2			N	-0-					-0-
09	4680	X	3926	-0-	-754	-0-	3926	2			N	-0-					-0-
10	4836	X	3692	-0-	-1144	-0-	3692	2			N	-0-					-0-
11	4170	X	3263	-0-	-907	-0-	3263	2			N	-0-					-0-
12	4411	X	4411	-0-	-0-	-0-	4411	2			N	-0-					-0-
*01	4170	X	4170	-0-	-0-	-0-	4170	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
09	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
10	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
*01	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 6 RRCID -> 230198 COMPL. DATE 04/04/2007 TOTAL DEPTH 12910 PERF.10400 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2509	-0-	-436	-0-	2509	2			N	-0-					-0-
09	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
10	2728	N	2254	-0-	-474	-0-	2254	2			N	-0-					-0-
11	2430	N	2273	-0-	-157	-0-	2273	2			N	-0-					-0-
12	2573	N	2216	-0-	-357	-0-	2216	2			N	-0-					-0-
*01	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5007	X	5007	-0-	-0-	-0-	5007	2			N	-0-					-0-
09	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					-0-
10	5039	X	5039	-0-	-0-	-0-	5039	2			N	-0-					-0-
11	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
12	4985	X	4985	-0-	-0-	-0-	4985	2			N	-0-					-0-
*01	4947	X	4947	-0-	-0-	-0-	4947	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 05/11/2007 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	9375	-0-	-1413	-0-	9375	2			N	-0-					-0-
09	10440	X	6876	-0-	-3564	-0-	6876	2			N	-0-					-0-
10	10788	X	9156	-0-	-1632	-0-	9156	2			N	-0-					-0-
11	10290	X	8550	-0-	-1740	-0-	8550	2			N	-0-					-0-
12	9455	X	9187	-0-	-268	-0-	9187	2			N	-0-					-0-
01	9362	X	8146	-0-	-1216	-0-	8146	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6412	X	6412	-0-	-0-	-0-	6412	2			N	-0-					-0-
09	6116	X	6116	-0-	-0-	-0-	6116	2			N	-0-					-0-
10	5777	X	5777	-0-	-0-	-0-	5777	2			N	-0-					-0-
11	4918	X	4918	-0-	-0-	-0-	4918	2			N	-0-					-0-
12	5928	X	5928	-0-	-0-	-0-	5928	2			N	-0-					-0-
*01	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
*01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF. 11302 - 12690

08	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					-0-
09	3712	X	3712	-0-	-0-	-0-	3712	2			N	-0-					-0-
10	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
11	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-
12	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
*01	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF. 11604 - 12062

08	3782	X	3594	-0-	-188	-0-	3594	2			N	-0-					-0-
09	3660	X	3459	-0-	-201	-0-	3459	2			N	-0-					-0-
10	3782	X	3668	-0-	-114	-0-	3668	2			N	-0-					-0-
11	3660	X	3000	-0-	-660	-0-	3000	2			N	-0-					-0-
12	3782	X	3773	-0-	-9	-0-	3773	2			N	-0-					-0-
*01	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF. 11046 - 12279

08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					40
09	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					40
10	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					40
11	674	N	674	-0-	-0-	-0-	663	2	11	9	N	10					50
12	1496	N	1496	-0-	-0-	-0-	1450	2	46	9	N	42	76	1			16
*01	2418	N	2418	-0-	-0-	-0-	2415	2	3	9	N	3					19

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF. 11277 - 12388

08	2633	N	2633	-0-	-0-	-0-	2633	2			N	-0-					17
09	3000	N	3368	-0-	368	368	3368	2			N	-0-					17
10	3100	N	4033	-0-	933	1301	4033	2			N	-0-					17
11	3000	N	2771	-0-	-229	1072	2771	2			N	-0-					17
12	3726	X	2654	-0-	-1072	-0-	2654	2			N	-0-					17
*01	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					17

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF. 11552 - 12011

08	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
09	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
10	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
11	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
12	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					-0-
*01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	32	1	1069	2	N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	27	1	911	2	N	-0-					-0-
10	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-					-0-
11	2125	N	2125	-0-	-0-	-0-	62	1	2063	2	N	-0-					-0-
12	2928	N	2928	-0-	-0-	-0-	85	1	2843	2	N	-0-					-0-
*01	2713	N	2713	-0-	-0-	-0-	79	1	2634	2	N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1584	-0-	-183	-0-	1584	2			N	-0-					-0-
09	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					-0-
10	1767	X	952	-0-	-815	-0-	952	2			N	-0-					-0-
11	2703	X	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
12	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
01	1767	X	1334	-0-	-433	-0-	1334	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					34
09	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					34
10	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					34
11	2276	N	2276	-0-	-0-	-0-	2267	2	9	9	N	8					42
12	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					42
*01	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					42

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6022	X	6022	-0-	-0-	-0-	6022	2			N	-0-					-0-
09	5194	X	5194	-0-	-0-	-0-	5194	2			N	-0-					-0-
10	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					-0-
11	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					-0-
12	5130	X	5130	-0-	-0-	-0-	5130	2			N	-0-					-0-
*01	5249	X	5249	-0-	-0-	-0-	5249	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
09	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
10	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-
11	4378	X	4378	-0-	-0-	-0-	4378	2			N	-0-					-0-
12	3666	X	3666	-0-	-0-	-0-	3666	2			N	-0-					-0-
*01	4147	X	4147	-0-	-0-	-0-	4147	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4611	X	4611	-0-	-0-	-0-	4611	2			N	-0-					-0-
09	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
10	4503	X	4503	-0-	-0-	-0-	4503	2			N	-0-					-0-
11	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
12	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
*01	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					-0-
09	4867	X	4867	-0-	-0-	-0-	4867	2			N	-0-					-0-
10	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
11	4445	X	4445	-0-	-0-	-0-	4445	2			N	-0-					-0-
12	3873	X	3873	-0-	-0-	-0-	3873	2			N	-0-					-0-
*01	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3721	-0-	-433	-0-	3721	2			N	-0-					-0-
09	4020	X	3988	-0-	-32	-0-	3988	2			N	-0-					-0-
10	4247	X	3084	-0-	-1163	-0-	3084	2			N	-0-					-0-
11	4110	X	3777	-0-	-333	-0-	3777	2			N	-0-					-0-
12	4247	X	3607	-0-	-640	-0-	3607	2			N	-0-					-0-
01	4123	X	3082	-0-	-1041	-0-	3082	2			N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
09	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
10	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
11	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
12	2955	X	2955	-0-	-0-	-0-	2955	2			N	-0-					-0-
*01	3100	N	3340	-0-	240	240	3340	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	5450	-0-	-1401	-0-	5450	2			N	-0-					-0-
09	6630	X	5121	-0-	-1509	-0-	5121	2			N	-0-					-0-
10	6851	X	4305	-0-	-2546	-0-	4305	2			N	-0-					-0-
11	6630	X	5150	-0-	-1480	-0-	5150	2			N	-0-					-0-
12	6851	X	5757	-0-	-1094	-0-	5757	2			N	-0-					-0-
*01	6954	X	6954	-0-	-0-	-0-	6954	2			N	-0-					-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2572	-0-	-652	-0-	2572	2			N	-0-					142
09	3968	X	3968	-0-	-0-	-0-	3939	2	29	9	N	26					168
10	4301	X	4301	-0-	-0-	-0-	4295	2	6	9	N	5	164	1			9
11	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					9
12	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					9
*01	3729	X	3729	-0-	-0-	-0-	3729	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6168	X	6168	-0-	-0-	-0-	6168	2			N	-0-					-0-
09	5987	X	5987	-0-	-0-	-0-	5987	2			N	-0-					-0-
10	6414	X	6414	-0-	-0-	-0-	6414	2			N	-0-					-0-
11	5663	X	5663	-0-	-0-	-0-	5663	2			N	-0-					-0-
12	6745	X	6745	-0-	-0-	-0-	6745	2			N	-0-					-0-
*01	6570	X	6570	-0-	-0-	-0-	6570	2			N	-0-					-0-

PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
09	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*01	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
09	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-
10	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					-0-
11	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
12	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
*01	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
10	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
12	1054	N	917	-0-	-137	-0-	917	2			N	-0-					-0-
*01	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5274	X	5274	-0-	-0-	-0-	5274	2			N	-0-					-0-
09	5338	X	5338	-0-	-0-	-0-	5338	2			N	-0-					-0-
10	4967	X	4967	-0-	-0-	-0-	4967	2			N	-0-					-0-
11	5028	X	5028	-0-	-0-	-0-	5028	2			N	-0-					-0-
12	4831	X	4831	-0-	-0-	-0-	4831	2			N	-0-					-0-
*01	3852	X	3852	-0-	-0-	-0-	3852	2			N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1463	-0-	-769	-0-	1463	2			N	-0-					-0-
09	2160	X	773	-0-	-1387	-0-	773	2			N	-0-					-0-
10	2232	X	1509	-0-	-723	-0-	1509	2			N	-0-					-0-
11	3000	N	3391	-0-	391	391	3391	2			N	-0-					-0-
12	3100	N	3221	-0-	121	512	3221	2			N	-0-					-0-
*01	3100	N	2821	-0-	-279	233	2821	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
09	1949	X	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
10	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					-0-
11	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
12	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
*01	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					110
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					110
10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					110
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					110
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					110
*01	575	N	575	-0-	-0-	-0-	575	2			N	-0-					110

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9105	X	9105	-0-	-0-	-0-	9105	2			N	-0-					37
09	9255	X	9255	-0-	-0-	-0-	9255	2			N	-0-					37
10	9017	X	9017	-0-	-0-	-0-	9017	2			N	-0-					37
11	9562	X	9562	-0-	-0-	-0-	9562	2			N	-0-					37
12	8998	X	8998	-0-	-0-	-0-	8998	2			N	-0-					37
*01	9770	X	9770	-0-	-0-	-0-	9770	2			N	-0-					37

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13120	X	13120	-0-	-0-	-0-	13120	2			N	-0-					-0-
09	8475	X	8475	-0-	-0-	-0-	8475	2			N	-0-					-0-
10	8370	X	5973	-0-	-2397	-0-	5973	2			N	-0-					-0-
11	12690	X	8019	-0-	-4671	-0-	8019	2			N	-0-					-0-
12	13113	X	6796	-0-	-6317	-0-	6796	2			N	-0-					-0-
01	13113	X	5477	-0-	-7636	-0-	5477	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8446	X	8446	-0-	-0-	-0-	8446	2			N	-0-					-0-
09	6240	X	6051	-0-	-189	-0-	6051	2			N	-0-					-0-
10	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
11	6240	X	3192	-0-	-3048	-0-	3192	2			N	-0-					-0-
12	6448	X	4986	-0-	-1462	-0-	4986	2			N	-0-					-0-
01	6448	X	173	-0-	-6275	-0-	173	2			N	-0-					-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5150	X	5150	-0-	-0-	-0-	5150	2			N	-0-					45
09	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					45
10	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					45
11	4911	X	4911	-0-	-0-	-0-	4911	2			N	-0-					45
12	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					45
*01	5257	X	5257	-0-	-0-	-0-	5257	2			N	-0-					45

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
09	2392	N	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
10	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
11	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
*01	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
09	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
10	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
11	4185	X	4185	-0-	-0-	-0-	4185	2			N	-0-					-0-
12	3741	X	3741	-0-	-0-	-0-	3741	2			N	-0-					-0-
*01	3646	X	3646	-0-	-0-	-0-	3646	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1765	-0-	-746	-0-	1765	2			N	-0-					-0-
09	2100	N	1981	-0-	-119	-0-	1981	2			N	-0-					-0-
10	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
11	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
12	2046	N	1915	-0-	-131	-0-	1915	2			N	-0-					-0-
01	2511	N	1992	-0-	-519	-0-	1992	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
09	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
10	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
11	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
12	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
*01	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	568	-0-	-114	-0-	568	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	682	N	508	-0-	-174	-0-	508	2			N	-0-					-0-
11	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
12	651	N	475	-0-	-176	-0-	475	2			N	-0-					-0-
01	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/30/2008 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					-0-
09	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					-0-
10	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
11	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
12	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
*01	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7155	X	7155	-0-	-0-	-0-	7093	2	62	4	N	-0-					-0-
09	3420	X	2901	-0-	-519	-0-	2841	2	60	4	N	-0-					-0-
10	3534	X	2931	-0-	-603	-0-	2869	2	62	4	N	-0-					-0-
11	3420	X	2278	-0-	-1142	-0-	2218	2	60	4	N	-0-					-0-
12	3914	X	3914	-0-	-0-	-0-	3852	2	62	4	N	-0-					-0-
01	3534	X	3278	-0-	-256	-0-	3216	2	62	4	N	-0-					-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
09	5280	X	5280	-0-	-0-	-0-	5280	2			N	-0-					-0-
10	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					-0-
11	4920	X	4920	-0-	-0-	-0-	4920	2			N	-0-					-0-
12	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					-0-
*01	4864	X	4864	-0-	-0-	-0-	4864	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2551	-0-	-580	-0-	2551	2			N	-0-					-0-
09	3030	X	2400	-0-	-630	-0-	2400	2			N	-0-					-0-
10	3131	X	2046	-0-	-1085	-0-	2046	2			N	-0-					-0-
11	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
12	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
01	2542	X	2398	-0-	-144	-0-	2398	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4114	-0-	-443	-0-	4114	2			N	-0-					-0-
09	4410	X	4115	-0-	-295	-0-	4115	2			N	-0-					-0-
10	4557	X	4252	-0-	-305	-0-	4252	2			N	-0-					-0-
11	4410	X	4143	-0-	-267	-0-	4143	2			N	-0-					-0-
12	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					-0-
01	4247	X	4141	-0-	-106	-0-	4141	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1479	-0-	-257	-0-	1479	2			N	-0-					-0-
09	1470	N	1324	-0-	-146	-0-	1324	2			N	-0-					-0-
10	1519	N	1425	-0-	-94	-0-	1425	2			N	-0-					-0-
11	1440	N	1276	-0-	-164	-0-	1276	2			N	-0-					-0-
12	1364	N	1288	-0-	-76	-0-	1288	2			N	-0-					-0-
*01	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5149	X	5149	-0-	-0-	-0-	5149	2			N	-0-					-0-
09	5125	X	5125	-0-	-0-	-0-	5125	2			N	-0-					-0-
10	5085	X	5085	-0-	-0-	-0-	5085	2			N	-0-					-0-
11	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					-0-
12	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
*01	4923	X	4923	-0-	-0-	-0-	4923	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
10	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
11	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
12	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
*01	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4104	-0-	-360	-0-	4104	2			N	-0-					53
09	4350	X	3686	-0-	-664	-0-	3686	2			N	-0-					53
10	4495	X	4181	-0-	-314	-0-	4181	2			N	-0-					53
11	4350	X	3787	-0-	-563	-0-	3787	2			N	-0-					53
12	4402	X	3829	-0-	-573	-0-	3829	2			N	-0-					53
01	4185	X	3959	-0-	-226	-0-	3959	2			N	-0-					53

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
09	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
10	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
11	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					-0-
12	2294	N	2033	-0-	-261	-0-	2033	2			N	-0-					-0-
01	2294	N	2199	-0-	-95	-0-	2199	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					-0-
09	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
10	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
11	2355	X	2355	-0-	-0-	-0-	2355	2			N	-0-					-0-
12	2387	X	1641	-0-	-746	-0-	1641	2			N	-0-					-0-
*01	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
09	1980	N	1733	-0-	-247	-0-	1733	2			N	-0-					-0-
10	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
11	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
12	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
*01	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4143	-0-	-724	-0-	4143	2			N	-0-					-0-
09	4710	X	4102	-0-	-608	-0-	4102	2			N	-0-					-0-
10	4712	X	3896	-0-	-816	-0-	3896	2			N	-0-					-0-
11	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					-0-
12	4247	X	3915	-0-	-332	-0-	3915	2			N	-0-					-0-
01	4247	X	3008	-0-	-1239	-0-	3008	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					51
09	270	N	251	-0-	-19	-0-	251	2			N	-0-					51
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					51
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					51
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					51
*01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					51

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2264	-0-	-774	-0-	2264	2			N	-0-					110
09	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					110
10	3038	X	2063	-0-	-975	-0-	2063	2			N	-0-					110
11	2881	X	2881	-0-	-0-	-0-	2881	2			N	-0-					110
12	3100	X	2529	-0-	-571	-0-	2529	2			N	-0-					110
01	3100	X	1348	-0-	-1752	-0-	1348	2			N	-0-					110

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1345	-0-	-143	-0-	1345	2			N	-0-					-0-
09	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					-0-
10	1395	N	807	-0-	-588	-0-	807	2			N	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
*01	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2800	-0-	-52	-0-	2738	2	62	4	N	-0-					-0-
09	2760	X	2726	-0-	-34	-0-	2666	2	60	4	N	-0-					-0-
10	3034	X	3034	-0-	-0-	-0-	2972	2	62	4	N	-0-					-0-
11	2760	X	2491	-0-	-269	-0-	2431	2	60	4	N	-0-					-0-
12	2852	X	2766	-0-	-86	-0-	2704	2	62	4	N	-0-					-0-
01	2852	N	2580	-0-	-272	-0-	2518	2	62	4	N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					35
09	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					35
10	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					35
11	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					35
12	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					35
*01	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					35

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
09	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3842	X	3842	-0-	-0-	-0-	3780	2	62	4	N	-0-					-0-
09	3478	X	3478	-0-	-0-	-0-	3418	2	60	4	N	-0-					-0-
10	3954	X	3954	-0-	-0-	-0-	3892	2	62	4	N	-0-					-0-
11	3826	X	3826	-0-	-0-	-0-	3766	2	60	4	N	-0-					-0-
12	3562	X	3562	-0-	-0-	-0-	3500	2	62	4	N	-0-					-0-
*01	3058	X	3058	-0-	-0-	-0-	2996	2	62	4	N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					155
09	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					155
10	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					155
11	4047	X	4047	-0-	-0-	-0-	4047	2			N	-0-					155
12	4302	X	4302	-0-	-0-	-0-	4288	2	14	9	N	13					168
*01	4380	X	4380	-0-	-0-	-0-	4380	2			N	-0-					168

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1028	-0-	-367	-0-	1028	2			N	-0-					-0-
09	1260	N	811	-0-	-449	-0-	811	2			N	-0-					-0-
10	1302	N	956	-0-	-346	-0-	956	2			N	-0-					-0-
11	990	N	812	-0-	-178	-0-	812	2			N	-0-					-0-
12	837	N	801	-0-	-36	-0-	801	2			N	-0-					-0-
01	961	N	538	-0-	-423	-0-	538	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					-0-
09	5297	X	5297	-0-	-0-	-0-	5297	2			N	-0-					-0-
10	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
11	5304	X	5304	-0-	-0-	-0-	5304	2			N	-0-					-0-
12	5210	X	5210	-0-	-0-	-0-	5210	2			N	-0-					-0-
*01	4840	X	4840	-0-	-0-	-0-	4840	2			N	-0-					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7349	X	7349	-0-	-0-	-0-	7349	2			N	-0-					-0-
09	8024	X	8024	-0-	-0-	-0-	8024	2			N	-0-					-0-
10	6827	X	6827	-0-	-0-	-0-	6827	2			N	-0-					-0-
11	7012	X	7012	-0-	-0-	-0-	7012	2			N	-0-					-0-
12	6537	X	6537	-0-	-0-	-0-	6537	2			N	-0-					-0-
*01	6374	X	6374	-0-	-0-	-0-	6374	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
09	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					-0-
10	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
11	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
12	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
*01	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 05/12/2008 TOTAL DEPTH 11743 PERF.10664 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
09	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
10	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
11	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
12	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
*01	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4952	X	4952	-0-	-0-	-0-	4952	2			N	-0-					24
09	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					24
10	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					24
11	3727	X	3727	-0-	-0-	-0-	3727	2			N	-0-					24
12	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					24
*01	3843	X	3843	-0-	-0-	-0-	3843	2			N	-0-					24

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					-0-
09	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
10	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-
11	3823	X	3823	-0-	-0-	-0-	3823	2			N	-0-					-0-
12	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
*01	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
09	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
10	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
12	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
*01	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
09	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
10	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
11	1472	X	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
12	1916	X	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
*01	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3324	-0-	-241	-0-	3324	2			N	-0-					95
09	3480	X	3254	-0-	-226	-0-	3254	2			N	-0-					95
10	3596	X	3503	-0-	-93	-0-	3503	2			N	-0-					95
11	3480	X	3411	-0-	-69	-0-	3411	2			N	-0-					95
12	3596	X	3528	-0-	-68	-0-	3528	2			N	-0-					95
01	3503	X	3500	-0-	-3	-0-	3500	2			N	-0-					95

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4906	X	4906	-0-	-0-	-0-	4906	2			N	-0-					-0-
09	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
10	4291	X	4291	-0-	-0-	-0-	4291	2			N	-0-					-0-
11	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
12	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					-0-
*01	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14012	X	13382	-0-	-630	-0-	13382	2			N	-0-					-0-
09	13560	X	13155	-0-	-405	-0-	13155	2			N	-0-					-0-
10	13981	X	13226	-0-	-755	-0-	13226	2			N	-0-					-0-
11	13320	X	12151	-0-	-1169	-0-	12151	2			N	-0-					-0-
12	13764	X	12380	-0-	-1384	-0-	12380	2			N	-0-					-0-
01	13609	X	11160	-0-	-2449	-0-	11160	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
09	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
10	5068	X	5068	-0-	-0-	-0-	5068	2			N	-0-					-0-
11	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-
12	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					-0-
*01	4691	X	4691	-0-	-0-	-0-	4691	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5491	X	5491	-0-	-0-	-0-	5491	2			N	-0-					-0-
09	5663	X	5663	-0-	-0-	-0-	5663	2			N	-0-					-0-
10	4815	X	4815	-0-	-0-	-0-	4815	2			N	-0-					-0-
11	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					-0-
12	4582	X	4582	-0-	-0-	-0-	4582	2			N	-0-					-0-
*01	6442	X	6442	-0-	-0-	-0-	6442	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4424	X	4424	-0-	-0-	-0-	4424	2			Y	-0-					-0-
09	3856	X	3856	-0-	-0-	-0-	3856	2			Y	-0-					-0-
10	3856	X	3856	-0-	-0-	-0-	3856	2			Y	-0-					-0-
11	4150	X	4150	-0-	-0-	-0-	4150	2			Y	-0-					-0-
12	3573	X	3573	-0-	-0-	-0-	3573	2			Y	-0-					-0-
*01	3568	X	3568	-0-	-0-	-0-	3568	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					-0-
09	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					-0-
10	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					-0-
11	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					-0-
12	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					-0-
*01	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3914	X	3162	-0-	-752	-0-	3162	2			N	-0-					29
09	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-	29	1			-0-
10	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
11	2490	X	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-
12	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
*01	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					-0-
09	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
10	3720	X	3644	-0-	-76	-0-	3644	2			N	-0-					-0-
11	3600	X	2981	-0-	-619	-0-	2981	2			N	-0-					-0-
12	3720	X	3640	-0-	-80	-0-	3640	2			N	-0-					-0-
01	3720	X	3326	-0-	-394	-0-	3326	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5369	-0-	-25	-0-	5369	2			N	-0-					-0-
09	5220	X	5011	-0-	-209	-0-	5011	2			N	-0-					-0-
10	5363	X	5008	-0-	-355	-0-	5008	2			N	-0-					-0-
11	5190	X	4371	-0-	-819	-0-	4371	2			N	-0-					-0-
12	5363	X	4333	-0-	-1030	-0-	4333	2			N	-0-					-0-
01	5363	X	4443	-0-	-920	-0-	4443	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
09	2892	X	2892	-0-	-0-	-0-	2892	2			N	-0-					-0-
10	2860	X	2860	-0-	-0-	-0-	2860	2			N	-0-					-0-
11	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
12	2626	X	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-
*01	2454	X	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
11	1200	N	1042	-0-	-158	-0-	1042	2			N	-0-					-0-
12	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
01	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	4702	-0-	-475	-0-	4702	2			N	-0-					-0-
09	4980	X	4498	-0-	-482	-0-	4498	2			N	-0-					-0-
10	5146	X	4524	-0-	-622	-0-	4524	2			N	-0-					-0-
11	4680	X	4306	-0-	-374	-0-	4306	2			N	-0-					-0-
12	4743	X	4306	-0-	-437	-0-	4306	2			N	-0-					-0-
01	4712	X	3697	-0-	-1015	-0-	3697	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
09	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
10	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
11	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
12	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
*01	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
09	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
10	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
11	3900	X	3900	-0-	-0-	-0-	3900	2			N	-0-					-0-
12	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					-0-
*01	4586	X	4586	-0-	-0-	-0-	4586	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-
09	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
10	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
11	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					-0-
12	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
*01	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5865	-0-	-552	-0-	5865	2			N	-0-					-0-
09	6210	X	5417	-0-	-793	-0-	5417	2			N	-0-					-0-
10	6417	X	4990	-0-	-1427	-0-	4990	2			N	-0-					-0-
11	5670	X	5439	-0-	-231	-0-	5439	2			N	-0-					-0-
12	5859	X	4178	-0-	-1681	-0-	4178	2			N	-0-					-0-
01	5859	X	4744	-0-	-1115	-0-	4744	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2526	X	2526	-0-	-0-	-0-	74	1	2452	2	N	-0-					-0-
09	2491	X	2491	-0-	-0-	-0-	73	1	2418	2	N	-0-					-0-
10	2076	X	2076	-0-	-0-	-0-	60	1	2016	2	N	-0-					-0-
11	3845	X	3845	-0-	-0-	-0-	112	1	3733	2	N	-0-					-0-
12	2642	X	2642	-0-	-0-	-0-	77	1	2565	2	N	-0-					-0-
*01	1948	X	1948	-0-	-0-	-0-	57	1	1891	2	N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3857	-0-	-235	-0-	3795	2	62	4	N	-0-					-0-
09	4870	X	4870	-0-	-0-	-0-	4810	2	60	4	N	-0-					-0-
10	4536	X	4536	-0-	-0-	-0-	4474	2	62	4	N	-0-					-0-
11	5377	X	5377	-0-	-0-	-0-	5317	2	60	4	N	-0-					-0-
12	4551	X	4551	-0-	-0-	-0-	4489	2	62	4	N	-0-					-0-
01	4092	X	3999	-0-	-93	-0-	3937	2	62	4	N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3351	X	3351	-0-	-0-	-0-	3351	2			N	-0-					-0-
09	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					-0-
10	3762	X	3762	-0-	-0-	-0-	3762	2			N	-0-					-0-
11	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
12	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					-0-
*01	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
09	2850	X	2262	-0-	-588	-0-	2262	2			N	-0-					-0-
10	2945	X	2381	-0-	-564	-0-	2381	2			N	-0-					-0-
11	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
12	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
01	2945	X	550	-0-	-2395	-0-	550	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3575	-0-	-238	-0-	3575	2			N	-0-					-0-
09	3690	X	3406	-0-	-284	-0-	3406	2			N	-0-					-0-
10	3813	X	3327	-0-	-486	-0-	3327	2			N	-0-					-0-
11	3630	X	3203	-0-	-427	-0-	3203	2			N	-0-					-0-
12	3658	X	3216	-0-	-442	-0-	3216	2			N	-0-					-0-
01	3565	X	3220	-0-	-345	-0-	3220	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
12	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-
01	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
09	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
10	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
11	1410	N	992	-0-	-418	-0-	992	2			N	-0-					-0-
12	1457	N	902	-0-	-555	-0-	902	2			N	-0-					-0-
01	1457	N	927	-0-	-530	-0-	927	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2481	-0-	-216	-0-	2481	2			N	-0-					-0-
09	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
10	2697	N	2031	-0-	-666	-0-	2031	2			N	-0-					-0-
11	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
12	2697	N	2436	-0-	-261	-0-	2436	2			N	-0-					-0-
*01	2466	N	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4205	-0-	-786	-0-	4205	2			N	-0-					-0-
09	4830	X	4502	-0-	-328	-0-	4502	2			N	-0-					-0-
10	4991	X	4794	-0-	-197	-0-	4794	2			N	-0-					-0-
11	4740	X	4518	-0-	-222	-0-	4518	2			N	-0-					-0-
12	4898	X	4514	-0-	-384	-0-	4514	2			N	-0-					-0-
01	4805	X	4443	-0-	-362	-0-	4443	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2663	X	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
09	2820	X	1671	-0-	-1149	-0-	1671	2			N	-0-					-0-
10	2914	X	2275	-0-	-639	-0-	2275	2			N	-0-					-0-
11	2820	X	2374	-0-	-446	-0-	2374	2			N	-0-					-0-
12	2666	X	2299	-0-	-367	-0-	2299	2			N	-0-					-0-
01	2666	X	1603	-0-	-1063	-0-	1603	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	690	-0-	-271	-0-	690	2			N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
*01	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 09/16/2008 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5753	-0-	-571	-0-	5753	2			N	-0-					138
09	6120	X	5582	-0-	-538	-0-	5582	2			N	-0-					138
10	6324	X	5666	-0-	-658	-0-	5666	2			N	-0-					138
11	5910	X	5501	-0-	-409	-0-	5501	2			N	-0-					138
12	5859	X	5590	-0-	-269	-0-	5590	2			N	-0-					138
01	5766	X	5401	-0-	-365	-0-	5379	2	22	9	N	20					158

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3018	-0-	-1229	-0-	3018	2			N	-0-					-0-
09	4110	X	2968	-0-	-1142	-0-	2968	2			N	-0-					-0-
10	4247	X	3528	-0-	-719	-0-	3528	2			N	-0-					-0-
11	4110	X	2981	-0-	-1129	-0-	2981	2			N	-0-					-0-
12	4247	X	2787	-0-	-1460	-0-	2787	2			N	-0-					-0-
01	3534	X	2684	-0-	-850	-0-	2684	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	4740	-0-	-1894	-0-	4740	2			N	-0-					-0-
09	6420	X	5152	-0-	-1268	-0-	5152	2			N	-0-					-0-
10	6634	X	4872	-0-	-1762	-0-	4872	2			N	-0-					-0-
11	5160	X	5034	-0-	-126	-0-	5034	2			N	-0-					-0-
12	5332	X	4787	-0-	-545	-0-	4787	2			N	-0-					-0-
01	5332	X	3940	-0-	-1392	-0-	3940	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	3778	-0-	-1213	-0-	3778	2			N	-0-					-0-
09	4890	X	4290	-0-	-600	-0-	4290	2			N	-0-					-0-
10	5053	X	4076	-0-	-977	-0-	4076	2			N	-0-					-0-
11	4890	X	3663	-0-	-1227	-0-	3663	2			N	-0-					-0-
12	4619	X	3751	-0-	-868	-0-	3751	2			N	-0-					-0-
01	4433	X	3751	-0-	-682	-0-	3751	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9012	X	9012	-0-	-0-	-0-	9012	2			N	-0-					-0-
09	8406	X	8406	-0-	-0-	-0-	8406	2			N	-0-					-0-
10	9026	X	9026	-0-	-0-	-0-	9026	2			N	-0-					-0-
11	8657	X	8657	-0-	-0-	-0-	8657	2			N	-0-					-0-
12	8795	X	8795	-0-	-0-	-0-	8795	2			N	-0-					-0-
*01	8733	X	8733	-0-	-0-	-0-	8733	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					-0-
09	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					-0-
10	4661	X	4661	-0-	-0-	-0-	4661	2			N	-0-					-0-
11	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
12	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-
*01	4664	X	4664	-0-	-0-	-0-	4664	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4766	X	4766	-0-	-0-	-0-	4766	2			N	-0-					-0-
09	4492	X	4492	-0-	-0-	-0-	4492	2			N	-0-					-0-
10	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
11	4512	X	4512	-0-	-0-	-0-	4512	2			N	-0-					-0-
12	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					-0-
*01	4435	X	4435	-0-	-0-	-0-	4435	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					-0-
09	5775	X	5775	-0-	-0-	-0-	5775	2			N	-0-					-0-
10	5960	X	5960	-0-	-0-	-0-	5960	2			N	-0-					-0-
11	6410	X	6410	-0-	-0-	-0-	6410	2			N	-0-					-0-
12	6024	X	6024	-0-	-0-	-0-	6024	2			N	-0-					-0-
*01	5779	X	5779	-0-	-0-	-0-	5779	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2018	-0-	-183	-0-	2018	2			N	-0-					-0-
09	2130	N	1962	-0-	-168	-0-	1962	2			N	-0-					-0-
10	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
11	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2201	N	2080	-0-	-121	-0-	2080	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
09	3090	X	2713	-0-	-377	-0-	2713	2			N	-0-					-0-
10	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-
11	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
12	3193	X	2011	-0-	-1182	-0-	2011	2			N	-0-					-0-
*01	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9136	X	9136	-0-	-0-	-0-	9136	2			N	-0-					55
09	8969	X	8969	-0-	-0-	-0-	8969	2			N	-0-					55
10	8977	X	8977	-0-	-0-	-0-	8977	2			N	-0-					55
11	8559	X	8559	-0-	-0-	-0-	8559	2			N	-0-					55
12	8706	X	8706	-0-	-0-	-0-	8706	2			N	-0-					55
*01	8707	X	8707	-0-	-0-	-0-	8707	2			N	-0-					55

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					162
09	300	N	240	-0-	-60	-0-	240	2			N	-0-					162
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					162
11	300	N	203	-0-	-97	-0-	203	2			N	-0-					162
12	248	N	216	-0-	-32	-0-	216	2			N	-0-					162
01	310	N	275	-0-	-35	-0-	275	2			N	-0-					162

IRVIN GAS UNIT WELL #: 9 RRCID -> 247474 COMPL. DATE 12/18/2007 TOTAL DEPTH 12559 PERF.11271 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
09	3258	X	3258	-0-	-0-	-0-	3258	2			N	-0-					-0-
10	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
11	2790	X	2757	-0-	-33	-0-	2757	2			N	-0-					-0-
12	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
01	2883	X	2849	-0-	-34	-0-	2849	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7291	X	7291	-0-	-0-	-0-	7291	2			N	-0-					-0-
09	7638	X	7638	-0-	-0-	-0-	7638	2			N	-0-					-0-
10	6491	X	6491	-0-	-0-	-0-	6491	2			N	-0-					-0-
11	5670	X	4837	-0-	-833	-0-	4837	2			N	-0-					-0-
12	5859	X	5495	-0-	-364	-0-	5495	2			N	-0-					-0-
01	5859	X	5780	-0-	-79	-0-	5780	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2794	-0-	-492	-0-	2730	2	64	9	N	58					164
09	3180	X	2530	-0-	-650	-0-	2489	2	41	9	N	37					201
10	3162	X	2508	-0-	-654	-0-	2500	2	8	9	N	7	179	1			29
11	3000	X	2935	-0-	-65	-0-	2935	2			N	-0-					29
12	2883	X	2878	-0-	-5	-0-	2878	2			N	-0-					29
01	2790	X	2750	-0-	-40	-0-	2750	2			N	-0-					29

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
09	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
10	3100	N	3294	-0-	194	194	3294	2			N	-0-					-0-
11	3000	N	3165	-0-	165	359	3165	2			N	-0-					-0-
12	3392	X	3033	-0-	-359	-0-	3033	2			N	-0-					-0-
*01	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4741	-0-	1641	1641	4741	2			N	-0-					-0-
09	3000	N	3942	-0-	942	2583	3942	2			N	-0-					-0-
10	3100	N	2171	-0-	-929	1654	2171	2			N	-0-					-0-
11	5785	X	4131	-0-	-1654	-0-	4131	2			N	-0-					-0-
12	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
*01	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
09	5102	X	5102	-0-	-0-	-0-	5102	2			N	-0-					-0-
10	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					-0-
11	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					-0-
12	5038	X	5038	-0-	-0-	-0-	5038	2			N	-0-					-0-
01	4836	X	4813	-0-	-23	-0-	4813	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	1810	-0-	-4638	-0-	1810	2			N	-0-					-0-
09	6420	X	6420	-0-	-0-	-0-	6420	2			N	-0-					-0-
10	6474	X	6474	-0-	-0-	-0-	6474	2			N	-0-					-0-
11	5880	X	1600	-0-	-4280	-0-	1600	2			N	-0-					-0-
12	6541	X	6305	-0-	-236	-0-	6305	2			N	-0-					-0-
*01	7288	X	7288	-0-	-0-	-0-	7288	2			N	-0-					-0-

DUNLAP GAS UNIT # 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4672	X	4672	-0-	-0-	-0-	4672	2			N	-0-					-0-
09	3759	X	3759	-0-	-0-	-0-	3759	2			N	-0-					-0-
10	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					-0-
11	4214	X	4214	-0-	-0-	-0-	4214	2			N	-0-					-0-
12	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					-0-
*01	4607	X	4607	-0-	-0-	-0-	4607	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4346	-0-	-211	-0-	4346	2			N	-0-					-0-
09	4410	X	3661	-0-	-749	-0-	3661	2			N	-0-					-0-
10	4557	X	2868	-0-	-1689	-0-	2868	2			N	-0-					-0-
11	4200	X	3289	-0-	-911	-0-	3289	2			N	-0-					-0-
12	4340	X	2473	-0-	-1867	-0-	2473	2			N	-0-					-0-
01	4340	X	3870	-0-	-470	-0-	3870	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6834	-0-	-234	-0-	6834	2			N	-0-					-0-
09	6840	X	6538	-0-	-302	-0-	6538	2			N	-0-					-0-
10	7037	X	6747	-0-	-290	-0-	6747	2			N	-0-					-0-
11	6780	X	5930	-0-	-850	-0-	5930	2			N	-0-					-0-
12	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					-0-
01	6820	X	6667	-0-	-153	-0-	6667	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DUNLAP GAS UNIT # 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	715	-0-	-1207	-0-	715	2			N	-0-					-0-
09	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
10	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
11	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
12	3597	X	3597	-0-	-0-	-0-	3597	2			N	-0-					-0-
*01	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1156	-0-	-735	-0-	1156	2			N	-0-					-0-
09	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
10	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					-0-
11	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
12	1891	X	1247	-0-	-644	-0-	1247	2			N	-0-					-0-
01	1891	X	642	-0-	-1249	-0-	642	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3043	N	3043	-0-	-0-	-0-	3043	2			N	-0-					133
09	2761	N	2761	-0-	-0-	-0-	2761	2			N	-0-					133
10	3046	N	3046	-0-	-0-	-0-	3043	2	3	9	N	3					136
11	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					136
12	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					136
*01	2844	N	2844	-0-	-0-	-0-	2844	2			N	-0-					136

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6751	X	6751	-0-	-0-	-0-	6751	2			N	-0-					-0-
09	6551	X	6551	-0-	-0-	-0-	6551	2			N	-0-					-0-
10	6378	X	6378	-0-	-0-	-0-	6378	2			N	-0-					-0-
11	5730	X	5082	-0-	-648	-0-	5082	2			N	-0-					-0-
12	5921	X	5012	-0-	-909	-0-	5012	2			N	-0-					-0-
01	5921	X	5053	-0-	-868	-0-	5053	2			N	-0-					-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
09	4950	X	4860	-0-	-90	-0-	4860	2			N	-0-					-0-
10	5235	X	5235	-0-	-0-	-0-	5235	2			N	-0-					-0-
11	4950	X	4873	-0-	-77	-0-	4873	2			N	-0-					-0-
12	5115	X	5088	-0-	-27	-0-	5088	2			N	-0-					-0-
01	5115	X	4924	-0-	-191	-0-	4924	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5367	X	5367	-0-	-0-	-0-	5367	2			N	-0-					108
09	5848	X	5848	-0-	-0-	-0-	5848	2			N	-0-					108
10	6251	X	6251	-0-	-0-	-0-	6251	2			N	-0-					108
11	5532	X	5532	-0-	-0-	-0-	5532	2			N	-0-					108
12	5674	X	5674	-0-	-0-	-0-	5674	2			N	-0-					108
*01	4134	X	4134	-0-	-0-	-0-	4121	2	13	9	N	12	102	1			18

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3224	-0-	-279	-0-	3224	2			N	-0-					-0-
09	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					-0-
10	3503	X	2078	-0-	-1425	-0-	2078	2			N	-0-					-0-
11	3390	X	3114	-0-	-276	-0-	3114	2			N	-0-					-0-
12	3503	X	3489	-0-	-14	-0-	3489	2			N	-0-					-0-
*01	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3421	-0-	-795	-0-	3421	2			N	-0-					-0-
09	4080	X	3061	-0-	-1019	-0-	3061	2			N	-0-					-0-
10	4216	X	3502	-0-	-714	-0-	3502	2			N	-0-					-0-
11	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					-0-
12	4336	X	4336	-0-	-0-	-0-	4336	2			N	-0-					-0-
01	3503	X	3321	-0-	-182	-0-	3321	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
09	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
10	3100	N	3470	-0-	370	370	3470	2			N	-0-					-0-
11	3000	N	2730	-0-	-270	100	2730	2			N	-0-					-0-
12	2823	N	2723	-0-	-100	-0-	2723	2			N	-0-					-0-
*01	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
09	4038	X	4038	-0-	-0-	-0-	4038	2			N	-0-					-0-
10	3596	X	2510	-0-	-1086	-0-	2510	2			N	-0-					-0-
11	3480	X	2355	-0-	-1125	-0-	2355	2			N	-0-					-0-
12	3596	X	3434	-0-	-162	-0-	3434	2			N	-0-					-0-
*01	4900	X	4900	-0-	-0-	-0-	4900	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6006	-0-	-411	-0-	6006	2			N	-0-					-0-
09	6210	X	5386	-0-	-824	-0-	5386	2			N	-0-					-0-
10	6386	X	5712	-0-	-674	-0-	5712	2			N	-0-					-0-
11	6060	X	5646	-0-	-414	-0-	5646	2			N	-0-					-0-
12	6262	X	5931	-0-	-331	-0-	5931	2			N	-0-					-0-
01	6014	X	5546	-0-	-468	-0-	5546	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
09	3497	X	3497	-0-	-0-	-0-	3497	2			N	-0-					-0-
10	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
11	2916	X	2916	-0-	-0-	-0-	2916	2			N	-0-					-0-
12	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-					-0-
*01	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3406	-0-	-438	-0-	3406	2			N	-0-					-0-
09	3720	X	3361	-0-	-359	-0-	3361	2			N	-0-					-0-
10	3844	X	3754	-0-	-90	-0-	3754	2			N	-0-					-0-
11	3480	X	3205	-0-	-275	-0-	3205	2			N	-0-					-0-
12	3534	X	3214	-0-	-320	-0-	3214	2			N	-0-					-0-
01	3751	X	2228	-0-	-1523	-0-	2228	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	6720	X	6720	-0-	-0-	-0-	6658	2	62	4	N	-0-	177	1			53
09	6664	X	6664	-0-	-0-	-0-	6604	2	60	4	N	-0-					53
10	7400	X	7400	-0-	-0-	-0-	7338	2	62	4	N	-0-					53
11	7238	X	7238	-0-	-0-	-0-	7178	2	60	4	N	-0-					53
12	7555	X	7555	-0-	-0-	-0-	7412	2	62	4	N	74					127
							81	9									
*01	7228	X	7228	-0-	-0-	-0-	7121	2	62	4	N	41					168
							45	9									

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2600	N	2600	-0-	-0-	-0-	2600	2	N	-0-			78
09	2140	N	2140	-0-	-0-	-0-	2140	2	N	-0-			78
10	2461	N	2461	-0-	-0-	-0-	2461	2	N	-0-			78
11	2381	N	2381	-0-	-0-	-0-	2381	2	N	-0-			78
12	2352	N	2352	-0-	-0-	-0-	2352	2	N	-0-			78
*01	1378	N	1378	-0-	-0-	-0-	1378	2	N	-0-			78

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	4681	X	4482	-0-	-199	-0-	4482	2	N	-0-			-0-
09	4350	X	3996	-0-	-354	-0-	3996	2	N	-0-			-0-
10	4526	X	3889	-0-	-637	-0-	3889	2	N	-0-			-0-
11	4380	X	3718	-0-	-662	-0-	3718	2	N	-0-			-0-
12	4526	X	4193	-0-	-333	-0-	4193	2	N	-0-			-0-
01	4495	X	4315	-0-	-180	-0-	4315	2	N	-0-			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3685	X	3685	-0-	-0-	-0-	3685	2	N	-0-			-0-
09	3710	X	3710	-0-	-0-	-0-	3710	2	N	-0-			-0-
10	3828	X	3828	-0-	-0-	-0-	3828	2	N	-0-			-0-
11	3615	X	3615	-0-	-0-	-0-	3615	2	N	-0-			-0-
12	3413	X	3413	-0-	-0-	-0-	3413	2	N	-0-			-0-
*01	3369	X	3369	-0-	-0-	-0-	3369	2	N	-0-			-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	1548	2	N	-0-			-0-
09	992	N	992	-0-	-0-	-0-	992	2	N	-0-			-0-
10	1239	N	1239	-0-	-0-	-0-	1239	2	N	-0-			-0-
11	1553	N	1553	-0-	-0-	-0-	1553	2	N	-0-			-0-
12	2470	N	2470	-0-	-0-	-0-	2470	2	N	-0-			-0-
01	775	N	457	-0-	-318	-0-	457	2	N	-0-			-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3633	X	3633	-0-	-0-	-0-	3633	2	N	-0-			-0-
09	3921	X	3921	-0-	-0-	-0-	3921	2	N	-0-			-0-
10	3551	X	3551	-0-	-0-	-0-	3551	2	N	-0-			-0-
11	1944	X	1944	-0-	-0-	-0-	1944	2	N	-0-			-0-
12	3548	X	3548	-0-	-0-	-0-	3548	2	N	-0-			-0-
*01	3637	X	3637	-0-	-0-	-0-	3637	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3854	-0-	-703	-0-	3854	2			N	-0-					-0-
09	4320	X	4210	-0-	-110	-0-	4210	2			N	-0-					-0-
10	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					-0-
11	4320	X	4306	-0-	-14	-0-	4306	2			N	-0-					-0-
12	4402	X	3454	-0-	-948	-0-	3454	2			N	-0-					-0-
*01	4578	X	4578	-0-	-0-	-0-	4578	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3178	-0-	-1255	-0-	3178	2			N	-0-					-0-
09	4290	X	2945	-0-	-1345	-0-	2945	2			N	-0-					-0-
10	4433	X	2829	-0-	-1604	-0-	2829	2			N	-0-					-0-
11	4020	X	2729	-0-	-1291	-0-	2729	2			N	-0-					-0-
12	4154	X	2717	-0-	-1437	-0-	2717	2			N	-0-					-0-
01	3193	X	2611	-0-	-582	-0-	2611	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	1556	-0-	-1296	-0-	1556	2			N	-0-					-0-
09	2550	N	1116	-0-	-1434	-0-	1116	2			N	-0-					-0-
10	1426	N	952	-0-	-474	-0-	952	2			N	-0-					-0-
11	1500	N	1298	-0-	-202	-0-	1298	2			N	-0-					-0-
12	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
*01	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9842	X	9842	-0-	-0-	-0-	9842	2			N	-0-					-0-
09	7454	X	7454	-0-	-0-	-0-	7454	2			N	-0-					-0-
10	7930	X	7930	-0-	-0-	-0-	7930	2			N	-0-					-0-
11	6570	X	3865	-0-	-2705	-0-	3865	2			N	-0-					-0-
12	6789	X	6575	-0-	-214	-0-	6575	2			N	-0-					-0-
01	6789	X	5954	-0-	-835	-0-	5954	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3429	X	3429	-0-	-0-	-0-	3429	2			N	-0-					75
09	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					75
10	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					75
11	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					75
12	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-					75
*01	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					75

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1422	X	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
09	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
10	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
11	3617	X	3617	-0-	-0-	-0-	3617	2			N	-0-					-0-
12	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
*01	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
09	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
10	3219	X	3219	-0-	-0-	-0-	3219	2			N	-0-					-0-
11	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
12	2077	X	1190	-0-	-887	-0-	1190	2			N	-0-					-0-
*01	2669	X	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6371	X	6371	-0-	-0-	-0-	6309	2	62	4	N	-0-					-0-
09	5790	X	5653	-0-	-137	-0-	5593	2	60	4	N	-0-					-0-
10	6092	X	6092	-0-	-0-	-0-	6030	2	62	4	N	-0-					-0-
11	5790	X	5635	-0-	-155	-0-	5575	2	60	4	N	-0-					-0-
12	5983	X	5255	-0-	-728	-0-	5193	2	62	4	N	-0-					-0-
*01	7004	X	7004	-0-	-0-	-0-	6942	2	62	4	N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
11	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
12	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
*01	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3175	-0-	-576	-0-	3175	2			N	-0-					97
09	3630	X	3422	-0-	-208	-0-	3422	2			N	-0-					97
10	3751	X	3351	-0-	-400	-0-	3351	2			N	-0-					97
11	3480	X	3122	-0-	-358	-0-	3122	2			N	-0-					97
12	3565	X	2817	-0-	-748	-0-	2817	2			N	-0-					97
01	3534	X	3263	-0-	-271	-0-	3263	2			N	-0-					97

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1204	-0-	-284	-0-	1204	2			N	-0-					-0-
09	1081	X	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	1612	X	103	-0-	-1509	-0-	103	2			N	-0-					-0-
11	1560	X	62	-0-	-1498	-0-	62	2			N	-0-					-0-
12	1612	X	49	-0-	-1563	-0-	49	2			N	-0-					-0-
01	1209	X	1125	-0-	-84	-0-	1125	2			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					115
09	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					115
10	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					115
11	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					115
12	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					115
*01	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					115

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					125
09	1749	N	1749	-0-	-0-	-0-	1741	2	8	9	N	7					132
10	1905	N	1905	-0-	-0-	-0-	1897	2	8	9	N	7					139
11	1700	N	1700	-0-	-0-	-0-	1682	2	18	9	N	16					155
12	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					155
*01	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					155

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
09	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
10	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
11	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
*01	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
09	3000	N	3129	-0-	129	129	3129	2			N	-0-					-0-
10	2646	N	2517	-0-	-129	-0-	2517	2			N	-0-					-0-
11	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
12	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-
*01	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	3156	-0-	-2207	-0-	3156	2			N	-0-					133
09	5190	X	4024	-0-	-1166	-0-	4024	2			N	-0-					133
10	5363	X	3229	-0-	-2134	-0-	3229	2			N	-0-					133
11	4020	X	3488	-0-	-532	-0-	3466	2	22	9	N	20					153
12	4154	X	3566	-0-	-588	-0-	3566	2			N	-0-					153
01	4154	X	2817	-0-	-1337	-0-	2817	2			N	-0-					153

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5131	-0-	-666	-0-	5131	2			N	-0-					-0-
09	5610	X	4527	-0-	-1083	-0-	4527	2			N	-0-					-0-
10	5797	X	4761	-0-	-1036	-0-	4761	2			N	-0-					-0-
11	5430	X	2967	-0-	-2463	-0-	2967	2			N	-0-					-0-
12	5146	X	4093	-0-	-1053	-0-	4093	2			N	-0-					-0-
01	5146	X	4610	-0-	-536	-0-	4610	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3803	-0-	-661	-0-	3803	2			N	-0-					40
09	4320	X	3836	-0-	-484	-0-	3836	2			N	-0-					40
10	4464	X	3396	-0-	-1068	-0-	3396	2			N	-0-					40
11	3990	X	3933	-0-	-57	-0-	3933	2			N	-0-					40
12	4030	X	3565	-0-	-465	-0-	3565	2			N	-0-					40
01	3968	X	3294	-0-	-674	-0-	3237	2	57	9	N	52					92

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
09	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
10	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
11	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
12	2923	N	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
*01	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8490	X	8490	-0-	-0-	-0-	8490	2			N	-0-					110
09	10200	X	10200	-0-	-0-	-0-	10200	2			N	-0-					110
10	9086	X	9086	-0-	-0-	-0-	9086	2			N	-0-					110
11	8237	X	8237	-0-	-0-	-0-	8237	2			N	-0-					110
12	7146	X	7146	-0-	-0-	-0-	7047	2	99	9	N	90	181	1			19
*01	6869	X	6869	-0-	-0-	-0-	6869	2			N	-0-					19

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7668	X	7668	-0-	-0-	-0-	7668	2			N	-0-					-0-
09	9398	X	9398	-0-	-0-	-0-	9398	2			N	-0-					-0-
10	8043	X	8043	-0-	-0-	-0-	8043	2			N	-0-					-0-
11	8612	X	8612	-0-	-0-	-0-	8612	2			N	-0-					-0-
12	6226	X	6226	-0-	-0-	-0-	6226	2			N	-0-					-0-
*01	7200	X	7200	-0-	-0-	-0-	7200	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2754	-0-	-532	-0-	2754	2			N	-0-					-0-
09	3227	X	3227	-0-	-0-	-0-	3227	2			N	-0-					-0-
10	3286	X	2839	-0-	-447	-0-	2839	2			N	-0-					-0-
11	3180	X	2717	-0-	-463	-0-	2717	2			N	-0-					-0-
12	3317	X	3317	-0-	-0-	-0-	3317	2			N	-0-					-0-
01	3286	X	3282	-0-	-4	-0-	3282	2			N	-0-					-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1096	-0-	-547	-0-	1096	2			N	-0-					-0-
09	1380	N	1023	-0-	-357	-0-	1023	2			N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
01	1271	N	1191	-0-	-80	-0-	1191	2			N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					-0-
09	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
10	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
11	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-
12	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
*01	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2047	-0-	-92	-0-	2047	2			N	-0-					-0-
09	2040	N	1959	-0-	-81	-0-	1959	2			N	-0-					-0-
10	2077	N	2025	-0-	-52	-0-	2025	2			N	-0-					-0-
11	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
12	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
*01	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					-0-
09	5417	X	5417	-0-	-0-	-0-	5417	2			N	-0-					-0-
10	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
11	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-
12	5449	X	5449	-0-	-0-	-0-	5449	2			N	-0-					-0-
*01	5531	X	5531	-0-	-0-	-0-	5531	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 253027 COMPL. DATE 05/25/2009 TOTAL DEPTH 11856 PERF.11432 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	279	N	38	-0-	-241	-0-	38	2			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
09	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					-0-
10	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-
11	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
12	4061	X	4061	-0-	-0-	-0-	4061	2			N	-0-					-0-
*01	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4364	X	4364	-0-	-0-	-0-	4364	2			N	-0-					-0-
09	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
10	4309	X	4173	-0-	-136	-0-	4173	2			N	-0-					-0-
11	4170	X	4040	-0-	-130	-0-	4040	2			N	-0-					-0-
12	4309	X	3014	-0-	-1295	-0-	3014	2			N	-0-					-0-
01	4309	X	4102	-0-	-207	-0-	4102	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4404	-0-	-1331	-0-	4404	2			N	-0-					-0-
09	5550	X	4248	-0-	-1302	-0-	4248	2			N	-0-					-0-
10	5735	X	4262	-0-	-1473	-0-	4262	2			N	-0-					-0-
11	4830	X	4044	-0-	-786	-0-	4044	2			N	-0-					-0-
12	4526	X	4193	-0-	-333	-0-	4193	2			N	-0-					-0-
01	4402	X	4101	-0-	-301	-0-	4101	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	6745	-0-	-44	-0-	6745	2			N	-0-					-0-
09	6540	X	6239	-0-	-301	-0-	6239	2			N	-0-					-0-
10	6789	X	6248	-0-	-541	-0-	6248	2			N	-0-					-0-
11	6570	X	6015	-0-	-555	-0-	6015	2			N	-0-					-0-
12	6789	X	5242	-0-	-1547	-0-	5242	2			N	-0-					-0-
01	6758	X	5139	-0-	-1619	-0-	5139	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	382	-0-	-207	-0-	382	2			N	-0-					-0-
09	570	X	436	-0-	-134	-0-	436	2			N	-0-					-0-
10	589	X	363	-0-	-226	-0-	363	2			N	-0-					-0-
11	570	X	387	-0-	-183	-0-	387	2			N	-0-					-0-
12	465	N	375	-0-	-90	-0-	375	2			N	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5180	X	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-
09	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					-0-
10	4061	X	3964	-0-	-97	-0-	3964	2			N	-0-					-0-
11	3960	X	3724	-0-	-236	-0-	3724	2			N	-0-					-0-
12	4092	X	3559	-0-	-533	-0-	3559	2			N	-0-					-0-
*01	4139	X	4139	-0-	-0-	-0-	4139	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-					90
09	4888	X	4888	-0-	-0-	-0-	4888	2			N	-0-					90
10	4991	X	4480	-0-	-511	-0-	4480	2			N	-0-					90
11	4830	X	3688	-0-	-1142	-0-	3688	2			N	-0-					90
12	4991	X	4629	-0-	-362	-0-	4629	2			N	-0-					90
01	4991	X	4580	-0-	-411	-0-	4580	2			N	-0-					90

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2965	N	2965	-0-	-0-	-0-	2943	2	22	9	N	20					63
09	2834	N	2834	-0-	-0-	-0-	2823	2	11	9	N	10					73
10	1747	N	1747	-0-	-0-	-0-	1736	2	11	9	N	10					83
11	2710	N	2710	-0-	-0-	-0-	2697	2	13	9	N	12					95
12	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					95
*01	2523	N	2523	-0-	-0-	-0-	2514	2	9	9	N	8					103

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1326	-0-	-100	-0-	1326	2			N	-0-					-0-
09	1380	N	1295	-0-	-85	-0-	1295	2			N	-0-					-0-
10	1426	N	1381	-0-	-45	-0-	1381	2			N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
12	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-
01	1395	N	1290	-0-	-105	-0-	1290	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2556	N	2556	-0-	-0-	-0-	2556	2			N	-0-					-0-
09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
10	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
11	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
12	2153	N	2153	-0-	-0-	-0-	2153	2			N	-0-					-0-
*01	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3082	X	3082	-0-	-0-	-0-	3082	2			N	-0-					-0-
09	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
10	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
11	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					-0-
12	3100	N	3165	-0-	65	65	3165	2			N	-0-					-0-
*01	3100	N	3046	-0-	-54	11	3046	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					52
09	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					52
10	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					52
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					52
12	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					52
*01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	4026	-0-	-35	-0-	4026	2			N	-0-					-0-
09	3930	X	3801	-0-	-129	-0-	3801	2			N	-0-					-0-
10	4061	X	3616	-0-	-445	-0-	3616	2			N	-0-					-0-
11	3930	X	3624	-0-	-306	-0-	3624	2			N	-0-					-0-
12	4030	X	3748	-0-	-282	-0-	3748	2			N	-0-					-0-
01	4030	X	3499	-0-	-531	-0-	3499	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
09	2383	X	2383	-0-	-0-	-0-	2383	2			N	-0-					-0-
10	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
11	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					-0-
12	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					-0-
*01	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6453	X	6453	-0-	-0-	-0-	6453	2			N	-0-					-0-
09	6076	X	6076	-0-	-0-	-0-	6076	2			N	-0-					-0-
10	6200	X	6125	-0-	-75	-0-	6125	2			N	-0-					-0-
11	6000	X	5798	-0-	-202	-0-	5798	2			N	-0-					-0-
12	6200	X	5477	-0-	-723	-0-	5477	2			N	-0-					-0-
01	6200	X	5864	-0-	-336	-0-	5864	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3439	X	3439	-0-	-0-	-0-	3439	2			N	-0-					-0-
09	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					-0-
10	3525	X	3525	-0-	-0-	-0-	3525	2			N	-0-					-0-
11	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
12	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
*01	3306	X	3306	-0-	-0-	-0-	3306	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	4318	-0-	-53	-0-	4318	2			N	-0-					-0-
09	4230	X	4084	-0-	-146	-0-	4084	2			N	-0-					-0-
10	4371	X	4340	-0-	-31	-0-	4340	2			N	-0-					-0-
11	4230	X	4076	-0-	-154	-0-	4076	2			N	-0-					-0-
12	4309	X	4188	-0-	-121	-0-	4188	2			N	-0-					-0-
01	4340	X	4094	-0-	-246	-0-	4094	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4333	-0-	-286	-0-	4333	2			N	-0-					-0-
09	4470	X	4162	-0-	-308	-0-	4162	2			N	-0-					-0-
10	4619	X	4279	-0-	-340	-0-	4279	2			N	-0-					-0-
11	4350	X	4114	-0-	-236	-0-	4114	2			N	-0-					-0-
12	4495	X	4126	-0-	-369	-0-	4126	2			N	-0-					-0-
01	4340	X	4191	-0-	-149	-0-	4191	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4649	-0-	-94	-0-	4649	2			N	-0-					71
09	4590	X	4366	-0-	-224	-0-	4366	2			N	-0-					71
10	4743	X	4578	-0-	-165	-0-	4578	2			N	-0-					71
11	4590	X	4447	-0-	-143	-0-	4447	2			N	-0-					71
12	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					71
*01	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					71

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	574	-0-	-108	-0-	574	2			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
10	713	N	584	-0-	-129	-0-	584	2			N	-0-					-0-
11	570	N	439	-0-	-131	-0-	439	2			N	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-
01	589	N	289	-0-	-300	-0-	289	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3144	X	3144	-0-	-0-	-0-	3144	2			N	-0-			-0-
09	2970	X	2871	-0-	-99	-0-	2871	2			N	-0-			-0-
10	3069	X	3061	-0-	-8	-0-	3061	2			N	-0-			-0-
11	2970	X	2757	-0-	-213	-0-	2757	2			N	-0-			-0-
12	3069	X	2792	-0-	-277	-0-	2792	2			N	-0-			-0-
01	3069	X	2676	-0-	-393	-0-	2676	2			N	-0-			-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6518	X	6518	-0-	-0-	-0-	6518	2			N	-0-			-0-
09	5040	X	5040	-0-	-0-	-0-	5040	2			N	-0-			-0-
10	4782	X	4782	-0-	-0-	-0-	4782	2			N	-0-			-0-
11	4678	X	4678	-0-	-0-	-0-	4678	2			N	-0-			-0-
12	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-			-0-
*01	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12214	X	11847	-0-	-367	-0-	11847	2			N	-0-			-0-
09	11820	X	6261	-0-	-5559	-0-	6261	2			N	-0-			-0-
10	12214	X	11678	-0-	-536	-0-	11678	2			N	-0-			-0-
11	11460	X	8777	-0-	-2683	-0-	8777	2			N	-0-			-0-
12	11842	X	10424	-0-	-1418	-0-	10424	2			N	-0-			-0-
01	11842	X	9484	-0-	-2358	-0-	9484	2			N	-0-			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	X	2768	-0-	-332	-0-	2768	2			N	-0-			-0-
09	3000	X	2996	-0-	-4	-0-	2996	2			N	-0-			-0-
10	3100	X	2855	-0-	-245	-0-	2855	2			N	-0-			-0-
11	2910	X	2776	-0-	-134	-0-	2776	2			N	-0-			-0-
12	3100	N	2483	-0-	-617	-0-	2483	2			N	-0-			-0-
*01	2900	N	2900	-0-	-0-	-0-	2900	2			N	-0-			-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4853	X	4853	-0-	-0-	-0-	49	1	4804	2	N	-0-			-0-
09	4139	X	4139	-0-	-0-	-0-	47	1	4092	2	N	-0-			-0-
10	5010	X	5010	-0-	-0-	-0-	49	1	4961	2	N	-0-			-0-
11	4589	X	4589	-0-	-0-	-0-	47	1	4542	2	N	-0-			-0-
12	4159	X	4159	-0-	-0-	-0-	49	1	4110	2	N	-0-			-0-
*01	4467	X	4467	-0-	-0-	-0-	49	1	4418	2	N	-0-			-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2914	X	2773	-0-	-141	-0-	2773	2			N	-0-			-0-
09	2820	X	2726	-0-	-94	-0-	2726	2			N	-0-			-0-
10	2914	X	2790	-0-	-124	-0-	2790	2			N	-0-			-0-
11	2790	X	2547	-0-	-243	-0-	2547	2			N	-0-			-0-
12	2821	X	2796	-0-	-25	-0-	2796	2			N	-0-			-0-
01	2821	X	2788	-0-	-33	-0-	2788	2			N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
09	930	N	708	-0-	-222	-0-	708	2			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
11	930	N	558	-0-	-372	-0-	558	2			N	-0-					-0-
12	744	N	453	-0-	-291	-0-	453	2			N	-0-					-0-
01	527	N	333	-0-	-194	-0-	333	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7814	X	7814	-0-	-0-	-0-	7814	2			N	-0-					-0-
09	7256	X	7256	-0-	-0-	-0-	7256	2			N	-0-					-0-
10	7302	X	7302	-0-	-0-	-0-	7302	2			N	-0-					-0-
11	7102	X	7102	-0-	-0-	-0-	7102	2			N	-0-					-0-
12	7247	X	7247	-0-	-0-	-0-	7247	2			N	-0-					-0-
*01	7249	X	7249	-0-	-0-	-0-	7249	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-
09	3950	X	3950	-0-	-0-	-0-	3950	2			N	-0-					-0-
10	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
11	5597	X	5597	-0-	-0-	-0-	5597	2			N	-0-					-0-
12	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					-0-
*01	5207	X	5207	-0-	-0-	-0-	5207	2			N	-0-					-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3554	X	3554	-0-	-0-	-0-	3554	2			N	-0-					-0-
09	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
10	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
11	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-
12	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					-0-
*01	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5950	X	5950	-0-	-0-	-0-	5950	2			N	-0-					-0-
09	4770	X	2470	-0-	-2300	-0-	2470	2			N	-0-					-0-
10	5738	X	5738	-0-	-0-	-0-	5738	2			N	-0-					-0-
11	4770	X	2294	-0-	-2476	-0-	2294	2			N	-0-					-0-
12	4929	X	4876	-0-	-53	-0-	4876	2			N	-0-					-0-
01	4929	X	4516	-0-	-413	-0-	4516	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					-0-
09	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-
10	4044	X	4044	-0-	-0-	-0-	4044	2			N	-0-					-0-
11	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
12	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					-0-
*01	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	594	-0-	-336	-0-	594	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	930	N	473	-0-	-457	-0-	473	2			N	-0-					-0-
11	570	N	419	-0-	-151	-0-	419	2			N	-0-					-0-
12	558	N	428	-0-	-130	-0-	428	2			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					-0-
09	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
10	3579	X	3579	-0-	-0-	-0-	3579	2			N	-0-					-0-
11	3386	X	3386	-0-	-0-	-0-	3386	2			N	-0-					-0-
12	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					-0-
*01	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6352	X	6352	-0-	-0-	-0-	6352	2			N	-0-					95
09	6240	X	6240	-0-	-0-	-0-	6240	2			N	-0-					95
10	6649	X	6649	-0-	-0-	-0-	6509	2	140	9	N	127	182	1			40
11	6174	X	6174	-0-	-0-	-0-	6174	2			N	-0-					40
12	5981	X	5981	-0-	-0-	-0-	5981	2			N	-0-					40
*01	6278	X	6278	-0-	-0-	-0-	6278	2			N	-0-					40

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5906	X	5906	-0-	-0-	-0-	5906	2			N	-0-					94
09	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					94
10	5710	X	5710	-0-	-0-	-0-	5710	2			N	-0-					94
11	5161	X	5161	-0-	-0-	-0-	5161	2			N	-0-					94
12	5226	X	5226	-0-	-0-	-0-	5226	2			N	-0-					94
*01	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					94

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-
09	2773	X	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
11	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					-0-
12	2547	X	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
*01	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
09	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
10	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					-0-
11	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
12	3175	X	3175	-0-	-0-	-0-	3175	2			N	-0-					-0-
*01	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10969	X	10969	-0-	-0-	-0-	10969	2			N	-0-					-0-
09	8892	X	8892	-0-	-0-	-0-	8892	2			N	-0-					-0-
10	10106	X	10106	-0-	-0-	-0-	10106	2			N	-0-					-0-
11	11031	X	11031	-0-	-0-	-0-	11031	2			N	-0-					-0-
12	10304	X	10304	-0-	-0-	-0-	10304	2			N	-0-					-0-
*01	10951	X	10951	-0-	-0-	-0-	10951	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
10	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
11	1080	N	612	-0-	-468	-0-	612	2			N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	1116	N	894	-0-	-222	-0-	894	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	6371	-0-	-1100	-0-	6254	2	117	9	N	106	181	1			18
09	6990	X	6318	-0-	-672	-0-	6318	2			N	-0-					18
10	7130	X	6019	-0-	-1111	-0-	6019	2			N	-0-					18
11	6540	X	5251	-0-	-1289	-0-	5251	2			N	-0-					18
12	6758	X	5127	-0-	-1631	-0-	5127	2			N	-0-					18
01	6541	X	4445	-0-	-2096	-0-	4445	2			N	-0-					18

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

08	4574	X	4574	-0-	-0-	-0-	4574	2			N	-0-					34
09	5442	X	5442	-0-	-0-	-0-	5442	2			N	-0-	34	1			-0-
10	5248	X	5248	-0-	-0-	-0-	5248	2			N	-0-					-0-
11	4384	X	4384	-0-	-0-	-0-	4384	2			N	-0-					-0-
12	4516	X	4516	-0-	-0-	-0-	4516	2			N	-0-					-0-
*01	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

08	1178	N	762	-0-	-416	-0-	762	2			N	-0-					-0-
09	1170	N	678	-0-	-492	-0-	678	2			N	-0-					-0-
10	744	N	593	-0-	-151	-0-	593	2			N	-0-					-0-
11	750	N	560	-0-	-190	-0-	560	2			N	-0-					-0-
12	713	N	512	-0-	-201	-0-	512	2			N	-0-					-0-
01	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

08	3286	X	1639	-0-	-1647	-0-	1639	2			N	-0-					-0-
09	3180	X	1594	-0-	-1586	-0-	1594	2			N	-0-					-0-
10	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-
11	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					-0-
12	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					-0-
01	3286	X	2400	-0-	-886	-0-	2400	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/26/2010 TOTAL DEPTH 11875 PERF.11359 - 11734

08	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
09	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
10	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
11	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
12	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-
*01	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

08	8215	X	8215	-0-	-0-	-0-	8215	2			N	-0-					-0-
09	6851	X	6851	-0-	-0-	-0-	6851	2			N	-0-					-0-
10	7284	X	7284	-0-	-0-	-0-	7284	2			N	-0-					-0-
11	6302	X	6302	-0-	-0-	-0-	6302	2			N	-0-					-0-
12	6423	X	6423	-0-	-0-	-0-	6423	2			N	-0-					-0-
*01	7277	X	7277	-0-	-0-	-0-	7277	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

08	4991	X	4504	-0-	-487	-0-	4504	2			N	-0-					-0-
09	4710	X	4195	-0-	-515	-0-	4195	2			N	-0-					-0-
10	4867	X	3658	-0-	-1209	-0-	3658	2			N	-0-					-0-
11	4530	X	3460	-0-	-1070	-0-	3460	2			N	-0-					-0-
12	4681	X	3680	-0-	-1001	-0-	3680	2			N	-0-					-0-
01	4495	X	4445	-0-	-50	-0-	4445	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
09	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
10	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
11	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
12	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
*01	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					-0-
09	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
10	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					-0-
11	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
12	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-
*01	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9562	X	9562	-0-	-0-	-0-	9562	2			N	-0-					-0-
09	9200	X	9200	-0-	-0-	-0-	9200	2			N	-0-					-0-
10	7917	X	7917	-0-	-0-	-0-	7917	2			N	-0-					-0-
11	9379	X	9379	-0-	-0-	-0-	9379	2			N	-0-					-0-
12	9008	X	9008	-0-	-0-	-0-	9008	2			N	-0-					-0-
*01	8633	X	8633	-0-	-0-	-0-	8633	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					149
09	6681	X	6681	-0-	-0-	-0-	6681	2			N	-0-					149
10	6903	X	6903	-0-	-0-	-0-	6891	2	12	9	N	11					160
11	5461	X	5461	-0-	-0-	-0-	5370	2	91	9	N	83	183	1			60
12	7475	X	7475	-0-	-0-	-0-	7392	2	83	9	N	75					135
*01	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					135

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	8525	-0-	-868	-0-	8525	2			N	-0-					37
09	8970	X	8157	-0-	-813	-0-	8157	2			N	-0-					37
10	9114	X	7167	-0-	-1947	-0-	7087	2	80	9	N	73					110
11	8820	X	6801	-0-	-2019	-0-	6709	2	92	9	N	84					194
12	9114	X	5570	-0-	-3544	-0-	5546	2	24	9	N	22	181	1			35
01	8525	X	7848	-0-	-677	-0-	7848	2			N	-0-					35

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	8790	-0-	5690	5690	8790	2			N	-0-					43
09	3000	N	4018	-0-	1018	6708	4018	2			N	-0-					43
10	8692	X	1984	-0-	-6708	-0-	1984	2			N	-0-					43
11	5201	X	5201	-0-	-0-	-0-	5201	2			N	-0-					43
12	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					43
*01	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					43

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*01	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
09	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
*01	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4497	-0-	-122	-0-	4497	2			N	-0-					-0-
09	4470	X	4409	-0-	-61	-0-	4409	2			N	-0-					-0-
10	4619	X	3771	-0-	-848	-0-	3771	2			N	-0-					-0-
11	4350	X	3521	-0-	-829	-0-	3521	2			N	-0-					-0-
12	4557	X	3979	-0-	-578	-0-	3979	2			N	-0-					-0-
01	4557	X	4058	-0-	-499	-0-	4058	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	X	7424	-0-	-2651	-0-	7424	2			N	-0-					-0-
09	9600	X	7585	-0-	-2015	-0-	7585	2			N	-0-					-0-
10	9920	X	6476	-0-	-3444	-0-	6476	2			N	-0-					-0-
11	7470	X	5968	-0-	-1502	-0-	5968	2			N	-0-					-0-
12	7843	X	6472	-0-	-1371	-0-	6472	2			N	-0-					-0-
01	7843	X	4643	-0-	-3200	-0-	4643	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
09	1050	N	950	-0-	-100	-0-	950	2			N	-0-					-0-
10	620	N	354	-0-	-266	-0-	354	2			N	-0-					-0-
11	1050	N	372	-0-	-678	-0-	372	2			N	-0-					-0-
12	992	N	324	-0-	-668	-0-	324	2			N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
09	1200	N	853	-0-	-347	-0-	853	2			N	-0-					-0-
10	1240	N	628	-0-	-612	-0-	628	2			N	-0-					-0-
11	1200	N	663	-0-	-537	-0-	663	2			N	-0-					-0-
12	868	N	699	-0-	-169	-0-	699	2			N	-0-					-0-
*01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
09	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					-0-
10	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
11	3750	X	3750	-0-	-0-	-0-	3750	2			N	-0-					-0-
12	3547	X	3547	-0-	-0-	-0-	3547	2			N	-0-					-0-
*01	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2966	-0-	-72	-0-	2966	2			N	-0-					-0-
09	2940	X	2712	-0-	-228	-0-	2712	2			N	-0-					-0-
10	2883	X	2811	-0-	-72	-0-	2811	2			N	-0-					-0-
11	2880	X	2638	-0-	-242	-0-	2638	2			N	-0-					-0-
12	2976	X	2249	-0-	-727	-0-	2249	2			N	-0-					-0-
01	2821	N	2208	-0-	-613	-0-	2208	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3009	-0-	-91	-0-	3009	2			N	-0-					-0-
09	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
10	3100	X	3043	-0-	-57	-0-	3043	2			N	-0-					-0-
11	3000	X	2768	-0-	-232	-0-	2768	2			N	-0-					-0-
12	3100	X	2838	-0-	-262	-0-	2838	2			N	-0-					-0-
01	3100	X	2793	-0-	-307	-0-	2793	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	6654	-0-	-1902	-0-	6654	2			Y	-0-	182	1			90
09	8280	X	7106	-0-	-1174	-0-	7069	2	37	9	Y	34					124
10	8494	X	8258	-0-	-236	-0-	8258	2			Y	-0-					124
11	7742	X	7742	-0-	-0-	-0-	7742	2			Y	-0-					124
12	8173	X	8173	-0-	-0-	-0-	8173	2			Y	-0-					124
*01	8394	X	8394	-0-	-0-	-0-	8335	2	59	9	Y	54					178

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2994	N	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
09	3000	N	4567	-0-	1567	1567	4567	2			N	-0-					-0-
10	3100	N	4576	-0-	1476	3043	4576	2			N	-0-					-0-
11	3000	N	3742	-0-	742	3785	3742	2			N	-0-					-0-
12	7531	X	3746	-0-	-3785	-0-	3746	2			N	-0-					-0-
*01	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3770	-0-	-477	-0-	3770	2			Y	-0-	3	1			2
09	4110	X	3428	-0-	-682	-0-	3428	2			Y	-0-					2
10	4185	X	3716	-0-	-469	-0-	3716	2			Y	-0-					2
11	4020	X	3552	-0-	-468	-0-	3552	2			Y	-0-					2
12	4113	X	4113	-0-	-0-	-0-	4113	2			Y	-0-					2
*01	3952	X	3952	-0-	-0-	-0-	3952	2			Y	-0-					2

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5455	X	5455	-0-	-0-	-0-	5455	2			N	-0-					-0-
09	5192	X	5192	-0-	-0-	-0-	5192	2			N	-0-					-0-
10	5270	X	5069	-0-	-201	-0-	5069	2			N	-0-					-0-
11	5100	X	4993	-0-	-107	-0-	4993	2			N	-0-					-0-
12	5270	X	4818	-0-	-452	-0-	4818	2			N	-0-					-0-
01	5270	X	4788	-0-	-482	-0-	4788	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5931	X	5931	-0-	-0-	-0-	5931	2			N	-0-					-0-
09	5154	X	5154	-0-	-0-	-0-	5154	2			N	-0-					-0-
10	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-
11	5157	X	5157	-0-	-0-	-0-	5157	2			N	-0-					-0-
12	5294	X	5294	-0-	-0-	-0-	5294	2			N	-0-					-0-
*01	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5820	-0-	-814	-0-	5820	2			N	-0-					-0-
09	6420	X	5474	-0-	-946	-0-	5474	2			N	-0-					-0-
10	6634	X	6071	-0-	-563	-0-	6071	2			N	-0-					-0-
11	6060	X	5783	-0-	-277	-0-	5783	2			N	-0-					-0-
12	6169	X	5864	-0-	-305	-0-	5864	2			N	-0-					-0-
*01	6468	X	6468	-0-	-0-	-0-	6468	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2759	-0-	-279	-0-	2759	2			N	-0-					-0-
09	4123	X	4123	-0-	-0-	-0-	4123	2			N	-0-					-0-
10	3432	X	3432	-0-	-0-	-0-	3432	2			N	-0-					-0-
11	2940	X	2651	-0-	-289	-0-	2651	2			N	-0-					-0-
12	3038	X	2756	-0-	-282	-0-	2756	2			N	-0-					-0-
01	3038	X	2816	-0-	-222	-0-	2816	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7193	X	7193	-0-	-0-	-0-	7193	2			N	-0-					-0-
09	7538	X	7538	-0-	-0-	-0-	7538	2			N	-0-					-0-
10	7851	X	7851	-0-	-0-	-0-	7851	2			N	-0-					-0-
11	6150	X	6142	-0-	-8	-0-	6142	2			N	-0-					-0-
12	8434	X	8434	-0-	-0-	-0-	8434	2			N	-0-					-0-
*01	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7971	X	7971	-0-	-0-	-0-	7971	2			N	-0-					-0-
09	7793	X	7793	-0-	-0-	-0-	7793	2			N	-0-					-0-
10	7998	X	7998	-0-	-0-	-0-	7998	2			N	-0-					-0-
11	7524	X	7524	-0-	-0-	-0-	7524	2			N	-0-					-0-
12	7861	X	7861	-0-	-0-	-0-	7861	2			N	-0-					-0-
*01	7755	X	7755	-0-	-0-	-0-	7755	2			N	-0-					-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4078	X	4078	-0-	-0-	-0-	4078	2			N	-0-					-0-
09	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
10	4030	X	4030	-0-	-0-	-0-	4030	2			N	-0-					-0-
11	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					-0-
12	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
*01	3941	X	3941	-0-	-0-	-0-	3941	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5184	-0-	-582	-0-	5184	2			N	-0-					-0-
09	5853	X	5853	-0-	-0-	-0-	5853	2			N	-0-					-0-
10	5766	X	5516	-0-	-250	-0-	5516	2			N	-0-					-0-
11	5580	X	5029	-0-	-551	-0-	5029	2			N	-0-					-0-
12	5766	X	756	-0-	-5010	-0-	756	2			N	-0-					-0-
01	5766	X	2199	-0-	-3567	-0-	2199	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3370	-0-	-288	-0-	3370	2			N	-0-					-0-
09	3540	X	2875	-0-	-665	-0-	2875	2			N	-0-					-0-
10	3658	X	1828	-0-	-1830	-0-	1828	2			N	-0-					-0-
11	3540	X	2654	-0-	-886	-0-	2654	2			N	-0-					-0-
12	3658	X	2383	-0-	-1275	-0-	2383	2			N	-0-					-0-
01	3379	X	2020	-0-	-1359	-0-	2020	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					46
09	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					46
10	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					46
11	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					46
12	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					46
*01	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					46

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
09	3000	N	3738	-0-	738	738	3738	2			N	-0-					-0-
10	3100	N	3404	-0-	304	1042	3404	2			N	-0-					-0-
11	3000	N	2117	-0-	-883	159	2117	2			N	-0-					-0-
12	3302	X	3143	-0-	-159	-0-	3143	2			N	-0-					-0-
*01	3245	X	3245	-0-	-0-	-0-	3245	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
09	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
10	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
*01	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					-0-
10	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
11	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-
12	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
*01	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-
09	5822	X	5822	-0-	-0-	-0-	5822	2			N	-0-					-0-
10	6105	X	6105	-0-	-0-	-0-	6105	2			N	-0-					-0-
11	5517	X	5517	-0-	-0-	-0-	5517	2			N	-0-					-0-
12	5537	X	5537	-0-	-0-	-0-	5537	2			N	-0-					-0-
*01	5790	X	5790	-0-	-0-	-0-	5790	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3412	X	3412	-0-	-0-	-0-	3412	2			N	-0-	180	1			46
09	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					46
10	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					46
11	3146	X	3146	-0-	-0-	-0-	3145	2	1	9	N	1					47
12	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					47
*01	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					47

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9992	X	9992	-0-	-0-	-0-	9992	2			N	-0-					136
09	9347	X	9347	-0-	-0-	-0-	9347	2			N	-0-					136
10	10569	X	10569	-0-	-0-	-0-	10569	2			N	-0-					136
11	10166	X	10166	-0-	-0-	-0-	10060	2	106	9	N	96					232
12	9854	X	9854	-0-	-0-	-0-	9854	2			N	-0-					232
*01	9559	X	9559	-0-	-0-	-0-	9559	2			N	-0-					232

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					-0-
09	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					-0-
10	4878	X	4878	-0-	-0-	-0-	4878	2			N	-0-					-0-
11	4521	X	4521	-0-	-0-	-0-	4521	2			N	-0-					-0-
12	4687	X	4687	-0-	-0-	-0-	4687	2			N	-0-					-0-
*01	3511	X	3511	-0-	-0-	-0-	3511	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4722	X	4722	-0-	-0-	-0-	4722	2			N	-0-					126
09	4474	X	4474	-0-	-0-	-0-	4474	2			N	-0-					126
10	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					126
11	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					126
12	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					126
*01	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					126

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

08	3255	X	2929	-0-	-326	-0-	2929	2			N	-0-					-0-
09	3120	X	2898	-0-	-222	-0-	2898	2			N	-0-					-0-
10	3224	X	2882	-0-	-342	-0-	2882	2			N	-0-					-0-
11	2940	X	2874	-0-	-66	-0-	2874	2			N	-0-					-0-
12	3007	X	2977	-0-	-30	-0-	2977	2			N	-0-					-0-
01	3007	X	2272	-0-	-735	-0-	2272	2			N	-0-					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

08	9299	X	9299	-0-	-0-	-0-	9299	2			N	-0-					-0-
09	11144	X	11144	-0-	-0-	-0-	11144	2			N	-0-					-0-
10	10760	X	10760	-0-	-0-	-0-	10760	2			N	-0-					-0-
11	11027	X	11027	-0-	-0-	-0-	11027	2			N	-0-					-0-
12	8405	X	8405	-0-	-0-	-0-	8405	2			N	-0-					-0-
*01	7940	X	7940	-0-	-0-	-0-	7940	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

08	3379	X	3077	-0-	-302	-0-	3077	2			N	-0-					-0-
09	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
10	3379	X	2843	-0-	-536	-0-	2843	2			N	-0-					-0-
11	3270	X	2979	-0-	-291	-0-	2979	2			N	-0-					-0-
12	3379	X	2880	-0-	-499	-0-	2880	2			N	-0-					-0-
*01	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

08	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
09	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
10	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
11	2986	X	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
12	2729	X	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
*01	2914	X	2914	-0-	-0-	-0-	2914	2			N	-0-					-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

08	12927	X	8988	-0-	-3939	-0-	8988	2			N	-0-					-0-
09	12510	X	8055	-0-	-4455	-0-	8055	2			N	-0-					-0-
10	12927	X	9376	-0-	-3551	-0-	9376	2			N	-0-					-0-
11	10380	X	8090	-0-	-2290	-0-	8090	2			N	-0-					-0-
12	10354	X	7988	-0-	-2366	-0-	7988	2			N	-0-					-0-
01	9362	X	8183	-0-	-1179	-0-	8183	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

08	4921	X	4921	-0-	-0-	-0-	4921	2			N	-0-					-0-
09	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
10	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
11	4224	X	4224	-0-	-0-	-0-	4224	2			N	-0-					-0-
12	4159	X	4159	-0-	-0-	-0-	4159	2			N	-0-					-0-
*01	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2868	N	2868	-0-	-0-	-0-	2868	2			N	-0-					86
09	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					86
10	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					86
11	3235	X	3235	-0-	-0-	-0-	3235	2			N	-0-					86
12	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					86
*01	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					86

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

08	10643	X	10643	-0-	-0-	-0-	10643	2			N	-0-					-0-
09	9858	X	9858	-0-	-0-	-0-	9858	2			N	-0-					-0-
10	7060	X	7060	-0-	-0-	-0-	7060	2			N	-0-					-0-
11	7288	X	7288	-0-	-0-	-0-	7288	2			N	-0-					-0-
12	9157	X	9157	-0-	-0-	-0-	9157	2			N	-0-					-0-
*01	8624	X	8624	-0-	-0-	-0-	8624	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

08	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					-0-
09	4213	X	4213	-0-	-0-	-0-	4213	2			N	-0-					-0-
10	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
11	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-
12	4697	X	4697	-0-	-0-	-0-	4697	2			N	-0-					-0-
*01	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

08	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
09	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
10	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
11	1560	N	1133	-0-	-427	-0-	1133	2			N	-0-					-0-
12	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
*01	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

08	4653	X	4653	-0-	-0-	-0-	4653	2			N	-0-					-0-
09	4114	X	4114	-0-	-0-	-0-	4114	2			N	-0-					-0-
10	4784	X	4784	-0-	-0-	-0-	4784	2			N	-0-					-0-
11	4157	X	4157	-0-	-0-	-0-	4157	2			N	-0-					-0-
12	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-
*01	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

08	5039	X	3650	-0-	-1389	-0-	3650	2			N	-0-					-0-
09	3755	X	3755	-0-	-0-	-0-	3755	2			N	-0-					-0-
10	3689	X	3639	-0-	-50	-0-	3639	2			N	-0-					-0-
11	3540	X	3217	-0-	-323	-0-	3217	2			N	-0-					-0-
12	3689	X	3139	-0-	-550	-0-	3139	2			N	-0-					-0-
01	3689	X	3135	-0-	-554	-0-	3135	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

08	4877	X	4877	-0-	-0-	-0-	4877	2			Y	-0-					50
09	4340	X	4340	-0-	-0-	-0-	4320	2	20	9	Y	18					68
10	5519	X	5519	-0-	-0-	-0-	5517	2	2	9	Y	2					70
11	4925	X	4925	-0-	-0-	-0-	4925	2			Y	-0-					70
12	2931	X	2931	-0-	-0-	-0-	2907	2	24	9	Y	22					92
*01	4766	X	4766	-0-	-0-	-0-	4764	2	2	9	Y	2	90	1			4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13299	X	7671	-0-	-5628	-0-	7671	2			N	-0-					-0-
09	12870	X	5402	-0-	-7468	-0-	5402	2			N	-0-					-0-
10	13299	X	4278	-0-	-9021	-0-	4278	2			N	-0-					-0-
11	10410	X	6489	-0-	-3921	-0-	6489	2			N	-0-					-0-
12	10757	X	4010	-0-	-6747	-0-	4010	2			N	-0-					-0-
01	7657	X	4624	-0-	-3033	-0-	4624	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					52
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					52
10	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					52
11	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					52
12	1023	N	371	-0-	-652	-0-	371	2			N	-0-					52
01	1457	N	1201	-0-	-256	-0-	1201	2			N	-0-					52

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
11	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
12	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
*01	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					120
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					120
10	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					120
11	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					120
12	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					120
*01	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					120

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-
09	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-
10	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
11	2253	X	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
12	2261	X	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
*01	2975	X	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
09	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
10	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
11	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
12	2294	N	2068	-0-	-226	-0-	2068	2			N	-0-					-0-
*01	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2860	-0-	-612	-0-	2860	2			N	-0-					-0-
09	3360	X	3059	-0-	-301	-0-	3059	2			N	-0-					-0-
10	3472	X	2419	-0-	-1053	-0-	2419	2			N	-0-					-0-
11	3060	X	2916	-0-	-144	-0-	2916	2			N	-0-					-0-
12	3162	X	2648	-0-	-514	-0-	2648	2			N	-0-					-0-
01	3162	X	2693	-0-	-469	-0-	2693	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1994	-0-	-362	-0-	1994	2			N	-0-					-0-
09	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
10	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
11	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
12	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
01	2015	N	1742	-0-	-273	-0-	1742	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4723	-0-	-640	-0-	4723	2			N	-0-					-0-
09	5190	X	5119	-0-	-71	-0-	5119	2			N	-0-					-0-
10	5467	X	5467	-0-	-0-	-0-	5467	2			N	-0-					-0-
11	5190	X	5013	-0-	-177	-0-	5013	2			N	-0-					-0-
12	5363	X	4270	-0-	-1093	-0-	4270	2			N	-0-					-0-
01	5363	X	4912	-0-	-451	-0-	4912	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2528	-0-	-293	-0-	2528	2			N	-0-					-0-
09	5871	X	5871	-0-	-0-	-0-	5871	2			N	-0-					-0-
10	4809	X	4809	-0-	-0-	-0-	4809	2			N	-0-					-0-
11	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					-0-
12	4361	X	4361	-0-	-0-	-0-	4361	2			N	-0-					-0-
*01	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
09	5478	X	5478	-0-	-0-	-0-	5478	2			N	-0-					-0-
10	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					-0-
11	4183	X	4183	-0-	-0-	-0-	4183	2			N	-0-					-0-
12	5051	X	5051	-0-	-0-	-0-	5051	2			N	-0-					-0-
*01	4201	X	4201	-0-	-0-	-0-	4201	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2963	-0-	-261	-0-	2963	2			N	-0-					-0-
09	3120	X	2791	-0-	-329	-0-	2791	2			N	-0-					-0-
10	3224	X	2151	-0-	-1073	-0-	2151	2			N	-0-					-0-
11	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					-0-
12	3224	X	3101	-0-	-123	-0-	3101	2			N	-0-					-0-
01	2976	X	2513	-0-	-463	-0-	2513	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
09	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3544	-0-	-145	-0-	3544	2			N	-0-					-0-
09	3540	X	3397	-0-	-143	-0-	3397	2			N	-0-					-0-
10	3658	X	3449	-0-	-209	-0-	3449	2			N	-0-					-0-
11	3450	X	3280	-0-	-170	-0-	3280	2			N	-0-					-0-
12	3534	X	3321	-0-	-213	-0-	3321	2			N	-0-					-0-
01	3534	X	3280	-0-	-254	-0-	3280	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5455	X	5455	-0-	-0-	-0-	5455	2			N	-0-					-0-
09	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
10	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
11	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
12	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
*01	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2447	N	2447	-0-	-0-	-0-	2447	2			N	-0-					-0-
09	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
10	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
11	2915	N	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
12	3100	N	3467	-0-	367	367	3467	2			N	-0-					-0-
*01	3100	N	3566	-0-	466	833	3566	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4418	-0-	-201	-0-	4418	2			N	-0-					-0-
09	4470	X	4098	-0-	-372	-0-	4098	2			N	-0-					-0-
10	4619	X	4556	-0-	-63	-0-	4556	2			N	-0-					-0-
11	4671	X	4671	-0-	-0-	-0-	4671	2			N	-0-					-0-
12	4619	X	4550	-0-	-69	-0-	4550	2			N	-0-					-0-
01	4557	X	4179	-0-	-378	-0-	4179	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
09	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
10	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
11	3000	N	3099	-0-	99	99	3099	2			N	-0-					-0-
12	2757	N	2658	-0-	-99	-0-	2658	2			N	-0-					-0-
*01	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7874	X	6993	-0-	-881	-0-	6993	2			N	-0-					-0-
09	7620	X	6619	-0-	-1001	-0-	6619	2			N	-0-					-0-
10	7874	X	6720	-0-	-1154	-0-	6720	2			N	-0-					-0-
11	7221	X	7221	-0-	-0-	-0-	7221	2			N	-0-					-0-
12	7378	X	5949	-0-	-1429	-0-	5949	2			N	-0-					-0-
01	7006	X	6533	-0-	-473	-0-	6533	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					-0-
09	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					-0-
10	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					-0-
11	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
12	3835	X	3835	-0-	-0-	-0-	3835	2			N	-0-					-0-
*01	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
09	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
10	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
11	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
12	2400	X	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
*01	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
09	4870	X	4870	-0-	-0-	-0-	4870	2			N	-0-					-0-
10	5002	X	5002	-0-	-0-	-0-	5002	2			N	-0-					-0-
11	4848	X	4848	-0-	-0-	-0-	4848	2			N	-0-					-0-
12	4718	X	4718	-0-	-0-	-0-	4718	2			N	-0-					-0-
*01	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6060	X	6060	-0-	-0-	-0-	49	1	6011	2	N	-0-					-0-
09	5340	X	5307	-0-	-33	-0-	47	1	5260	2	N	-0-					-0-
10	6258	X	6258	-0-	-0-	-0-	49	1	6209	2	N	-0-					-0-
11	5708	X	5708	-0-	-0-	-0-	47	1	5661	2	N	-0-					-0-
12	5946	X	5946	-0-	-0-	-0-	49	1	5897	2	N	-0-					-0-
*01	5639	X	5639	-0-	-0-	-0-	49	1	5590	2	N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	6076	-0-	-0-	-0-	6076	2			N	-0-					75
09	5999	X	5999	-0-	-0-	-0-	5999	2			N	-0-					75
10	5848	X	5848	-0-	-0-	-0-	5848	2			N	-0-					75
11	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					75
12	5906	X	5906	-0-	-0-	-0-	5906	2			N	-0-					75
*01	6949	X	6949	-0-	-0-	-0-	6941	2	8	9	N	7					82

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
09	2070	N	1296	-0-	-774	-0-	1296	2			N	-0-					-0-
10	2139	N	1045	-0-	-1094	-0-	1045	2			N	-0-					-0-
11	2070	N	1047	-0-	-1023	-0-	1047	2			N	-0-					-0-
12	1333	N	944	-0-	-389	-0-	944	2			N	-0-					-0-
01	1054	N	757	-0-	-297	-0-	757	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	X	2273	-0-	-0-	-0-	2273	2			N	-0-					-0-
09	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
10	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
11	2773	N	2773	-0-	-0-	-0-	2773	2			N	-0-					-0-
12	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
*01	2626	N	2626	-0-	-0-	-0-	2626	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-
09	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					-0-
10	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
11	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					-0-
12	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					-0-
*01	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4471	X	4471	-0-	-0-	-0-	4471	2			Y	-0-					50
09	4540	X	4540	-0-	-0-	-0-	4520	2	20	9	Y	18					68
10	4038	X	4038	-0-	-0-	-0-	4036	2	2	9	Y	2					70
11	4160	X	4160	-0-	-0-	-0-	4160	2			Y	-0-					70
12	4477	X	4477	-0-	-0-	-0-	4453	2	24	9	Y	22					92
*01	4144	X	4144	-0-	-0-	-0-	4142	2	2	9	Y	2	90	1			4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 12/07/2011 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
09	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
10	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
11	2910	X	2873	-0-	-37	-0-	2873	2			N	-0-					-0-
12	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
01	3007	X	2754	-0-	-253	-0-	2754	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	5960	-0-	-798	-0-	5905	2	55	9	N	50					111
09	6540	X	5485	-0-	-1055	-0-	5485	2			N	-0-					111
10	6758	X	6275	-0-	-483	-0-	6275	2			N	-0-					111
11	6540	X	5915	-0-	-625	-0-	5915	2			N	-0-					111
12	6758	X	5964	-0-	-794	-0-	5964	2			N	-0-					111
01	6262	X	6018	-0-	-244	-0-	5931	2	87	9	N	79					190

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4697	-0-	-418	-0-	4697	2			N	-0-					-0-
09	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					-0-
10	4960	X	4890	-0-	-70	-0-	4890	2			N	-0-					-0-
11	4800	X	4425	-0-	-375	-0-	4425	2			N	-0-					-0-
12	4960	X	4668	-0-	-292	-0-	4668	2			N	-0-					-0-
01	4898	X	4600	-0-	-298	-0-	4600	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6322	X	6322	-0-	-0-	-0-	6322	2			N	-0-					-0-
09	7013	X	7013	-0-	-0-	-0-	7013	2			N	-0-					-0-
10	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					-0-
11	6510	X	6510	-0-	-0-	-0-	6510	2			N	-0-					-0-
12	6544	X	6544	-0-	-0-	-0-	6544	2			N	-0-					-0-
*01	6276	X	6276	-0-	-0-	-0-	6276	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2369	-0-	-762	-0-	2369	2			N	-0-					80
09	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					80
10	3131	X	2991	-0-	-140	-0-	2991	2			N	-0-					80
11	2970	X	2921	-0-	-49	-0-	2921	2			N	-0-					80
12	3162	X	2861	-0-	-301	-0-	2861	2			N	-0-					80
01	3162	X	2825	-0-	-337	-0-	2825	2			N	-0-					80

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-
09	3967	X	3967	-0-	-0-	-0-	3967	2			N	-0-					-0-
10	3328	X	3328	-0-	-0-	-0-	3328	2			N	-0-					-0-
11	3861	X	3861	-0-	-0-	-0-	3861	2			N	-0-					-0-
12	2735	X	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
*01	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					-0-
09	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
10	5450	X	5450	-0-	-0-	-0-	5450	2			N	-0-					-0-
11	9751	X	9751	-0-	-0-	-0-	9751	2			N	-0-					-0-
12	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-					-0-
*01	5567	X	5567	-0-	-0-	-0-	5567	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5159	X	5159	-0-	-0-	-0-	5159	2			N	-0-					-0-
09	4895	X	4895	-0-	-0-	-0-	4895	2			N	-0-					-0-
10	5773	X	5773	-0-	-0-	-0-	5773	2			N	-0-					-0-
11	5863	X	5863	-0-	-0-	-0-	5863	2			N	-0-					-0-
12	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					-0-
*01	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4145	X	4145	-0-	-0-	-0-	4145	2			N	-0-					-0-
09	5287	X	5287	-0-	-0-	-0-	5287	2			N	-0-					-0-
10	5177	X	5177	-0-	-0-	-0-	5177	2			N	-0-					-0-
11	3540	X	3193	-0-	-347	-0-	3193	2			N	-0-					-0-
12	3658	X	1988	-0-	-1670	-0-	1988	2			N	-0-					-0-
01	3658	X	3410	-0-	-248	-0-	3410	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8902	X	8902	-0-	-0-	-0-	8902	2			N	-0-					55
09	8329	X	8329	-0-	-0-	-0-	8308	2	21	9	N	19					74
10	7371	X	7371	-0-	-0-	-0-	7209	2	162	9	N	147					221
11	7566	X	7566	-0-	-0-	-0-	7555	2	11	9	N	10	182	1			49
12	6945	X	6945	-0-	-0-	-0-	6814	2	131	9	N	119					168
*01	7863	X	7863	-0-	-0-	-0-	7863	2			N	-0-					168

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6186	X	6186	-0-	-0-	-0-	6186	2			N	-0-					-0-
09	6150	X	6150	-0-	-0-	-0-	6150	2			N	-0-					-0-
10	6691	X	6691	-0-	-0-	-0-	6691	2			N	-0-					-0-
11	6669	X	6669	-0-	-0-	-0-	6669	2			N	-0-					-0-
12	6754	X	6754	-0-	-0-	-0-	6754	2			N	-0-					-0-
*01	6815	X	6815	-0-	-0-	-0-	6815	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3394	-0-	-264	-0-	3394	2			N	-0-					-0-
09	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
10	3658	X	3352	-0-	-306	-0-	3352	2			N	-0-					-0-
11	3540	X	2903	-0-	-637	-0-	2903	2			N	-0-					-0-
12	3658	X	2969	-0-	-689	-0-	2969	2			N	-0-					-0-
01	3658	X	2738	-0-	-920	-0-	2738	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6863	X	6863	-0-	-0-	-0-	6863	2			N	-0-					-0-
09	6589	X	6589	-0-	-0-	-0-	6589	2			N	-0-					-0-
10	6526	X	6526	-0-	-0-	-0-	6526	2			N	-0-					-0-
11	6462	X	6462	-0-	-0-	-0-	6462	2			N	-0-					-0-
12	6586	X	6586	-0-	-0-	-0-	6586	2			N	-0-					-0-
*01	6525	X	6525	-0-	-0-	-0-	6525	2			N	-0-					-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
09	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
10	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
11	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
12	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
*01	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5967	-0-	-357	-0-	5967	2			N	-0-					-0-
09	6090	X	5655	-0-	-435	-0-	5655	2			N	-0-					-0-
10	6231	X	4681	-0-	-1550	-0-	4681	2			N	-0-					-0-
11	5880	X	2554	-0-	-3326	-0-	2554	2			N	-0-					-0-
12	6014	X	2759	-0-	-3255	-0-	2759	2			N	-0-					-0-
01	5952	X	2388	-0-	-3564	-0-	2388	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3948	X	3948	-0-	-0-	-0-	3948	2			N	-0-					-0-
09	3919	X	3919	-0-	-0-	-0-	3919	2			N	-0-					-0-
10	4414	X	4414	-0-	-0-	-0-	4414	2			N	-0-					-0-
11	3863	X	3863	-0-	-0-	-0-	3863	2			N	-0-					-0-
12	3906	X	3174	-0-	-732	-0-	3174	2			N	-0-					-0-
01	3906	X	3436	-0-	-470	-0-	3436	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18730	X	18730	-0-	-0-	-0-	18730	2			N	-0-					25
09	17736	X	17736	-0-	-0-	-0-	17736	2			N	-0-					25
10	18422	X	18422	-0-	-0-	-0-	18422	2			N	-0-					25
11	17300	X	17300	-0-	-0-	-0-	17300	2			N	-0-					25
12	17293	X	17293	-0-	-0-	-0-	17293	2			N	-0-					25
*01	17293	X	17293	-0-	-0-	-0-	17293	2			N	-0-					25

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					151
09	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					151
10	2947	X	2947	-0-	-0-	-0-	2941	2	6	9	N	5					156
11	2822	X	2822	-0-	-0-	-0-	2808	2	14	9	N	13					169
12	2586	X	2586	-0-	-0-	-0-	2567	2	19	9	N	17	94	1			92
*01	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					92

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6504	X	6504	-0-	-0-	-0-	6504	2			N	-0-					-0-
09	3000	N	5485	-0-	2485	2485	5485	2			N	-0-					-0-
10	3100	N	3693	-0-	593	3078	3693	2			N	-0-					-0-
11	6336	X	3258	-0-	-3078	-0-	3258	2			N	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
*01	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					-0-
09	2727	X	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-
10	3052	X	3052	-0-	-0-	-0-	3052	2			N	-0-					-0-
11	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-
12	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
*01	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5156	-0-	-238	-0-	5156	2			N	-0-					-0-
09	5220	X	4937	-0-	-283	-0-	4937	2			N	-0-					-0-
10	5394	X	4807	-0-	-587	-0-	4807	2			N	-0-					-0-
11	4980	X	4573	-0-	-407	-0-	4573	2			N	-0-					-0-
12	5146	X	4575	-0-	-571	-0-	4575	2			N	-0-					-0-
01	5146	X	4391	-0-	-755	-0-	4391	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					-0-
09	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-
10	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
11	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
12	5029	X	5029	-0-	-0-	-0-	5029	2			N	-0-					-0-
*01	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23879	X	23879	-0-	-0-	-0-	23879	2			N	-0-					51
09	22720	X	22720	-0-	-0-	-0-	22720	2			N	-0-					51
10	23143	X	23143	-0-	-0-	-0-	23143	2			N	-0-					51
11	21689	X	21689	-0-	-0-	-0-	21689	2			N	-0-					51
12	22350	X	22350	-0-	-0-	-0-	22350	2			N	-0-					51
*01	22215	X	22215	-0-	-0-	-0-	22215	2			N	-0-					51

HAM GAS UNIT WELL #: 31 RRCID -> 266271 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
09	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
10	3049	N	3049	-0-	-0-	-0-	3049	2			N	-0-					-0-
11	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
12	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					-0-
*01	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-
09	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					-0-
10	4340	X	4062	-0-	-278	-0-	4062	2			N	-0-					-0-
11	4200	X	4013	-0-	-187	-0-	4013	2			N	-0-					-0-
12	4340	X	3850	-0-	-490	-0-	3850	2			N	-0-					-0-
01	4340	X	3547	-0-	-793	-0-	3547	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4735	X	4735	-0-	-0-	-0-	4735	2			N	-0-					-0-
09	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
10	5305	X	5305	-0-	-0-	-0-	5305	2			N	-0-					-0-
11	5068	X	5068	-0-	-0-	-0-	5068	2			N	-0-					-0-
12	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					-0-
*01	4340	X	4340	-0-	-0-	-0-	4340	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5413	X	5413	-0-	-0-	-0-	5413	2			N	-0-					-0-
09	5080	X	5080	-0-	-0-	-0-	5080	2			N	-0-					-0-
10	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
11	4964	X	4964	-0-	-0-	-0-	4964	2			N	-0-					-0-
12	5012	X	5012	-0-	-0-	-0-	5012	2			N	-0-					-0-
*01	4824	X	4824	-0-	-0-	-0-	4824	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2557	-0-	-47	-0-	2557	2			N	-0-					-0-
09	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
10	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
11	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
12	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
*01	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11288	X	11288	-0-	-0-	-0-	11288	2			N	-0-					-0-
09	10212	X	10212	-0-	-0-	-0-	10212	2			N	-0-					-0-
10	9572	X	9572	-0-	-0-	-0-	9572	2			N	-0-					-0-
11	9433	X	9433	-0-	-0-	-0-	9433	2			N	-0-					-0-
12	8796	X	8796	-0-	-0-	-0-	8796	2			N	-0-					-0-
*01	9247	X	9247	-0-	-0-	-0-	9247	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

08	5580	X	5260	-0-	-320	-0-	5260	2			N	-0-					-0-
09	5400	X	4859	-0-	-541	-0-	4859	2			N	-0-					-0-
10	5580	X	5117	-0-	-463	-0-	5117	2			N	-0-					-0-
11	5130	X	5002	-0-	-128	-0-	5002	2			N	-0-					-0-
12	5270	X	4847	-0-	-423	-0-	4847	2			N	-0-					-0-
01	5270	X	4518	-0-	-752	-0-	4518	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

08	2635	X	702	-0-	-1933	-0-	702	2			N	-0-					-0-
09	2550	N	319	-0-	-2231	-0-	319	2			N	-0-					-0-
10	1147	N	222	-0-	-925	-0-	222	2			N	-0-					-0-
11	690	N	237	-0-	-453	-0-	237	2			N	-0-					-0-
12	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

08	49547	X	49547	-0-	-0-	-0-	49525	2	22	9	N	20					142
09	45858	X	45858	-0-	-0-	-0-	45858	2			N	-0-					142
10	48302	X	48302	-0-	-0-	-0-	48302	2			N	-0-					142
11	45588	X	45588	-0-	-0-	-0-	45588	2			N	-0-					142
12	46097	X	46097	-0-	-0-	-0-	46097	2			N	-0-					142
*01	45266	X	45266	-0-	-0-	-0-	45058	2	208	9	N	189					331

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

08	23027	X	23027	-0-	-0-	-0-	23027	2			N	-0-					73
09	21906	X	21906	-0-	-0-	-0-	21906	2			N	-0-					73
10	21498	X	21498	-0-	-0-	-0-	21490	2	8	9	N	7					80
11	20299	X	20299	-0-	-0-	-0-	20291	2	8	9	N	7					87
12	20234	X	20234	-0-	-0-	-0-	20234	2			N	-0-					87
*01	19401	X	19401	-0-	-0-	-0-	19401	2			N	-0-					87

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

08	52465	X	52465	-0-	-0-	-0-	52465	2			N	-0-					27
09	47817	X	47817	-0-	-0-	-0-	47817	2			N	-0-					27
10	47275	X	45616	-0-	-1659	-0-	45616	2			N	-0-					27
11	45750	X	41986	-0-	-3764	-0-	41986	2			N	-0-					27
12	47275	X	43271	-0-	-4004	-0-	43271	2			N	-0-					27
01	47275	X	41260	-0-	-6015	-0-	41260	2			N	-0-					27

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

08	55583	X	55583	-0-	-0-	-0-	55558	2	25	9	N	23	180	1			54
09	51535	X	51535	-0-	-0-	-0-	51347	2	188	9	N	171	180	1			45
10	55067	X	55067	-0-	-0-	-0-	55067	2			N	-0-					45
11	52690	X	52690	-0-	-0-	-0-	52505	2	185	9	N	168	183	1			30
12	51615	X	51615	-0-	-0-	-0-	51615	2			N	-0-					30
*01	50460	X	50460	-0-	-0-	-0-	50460	2			N	-0-					30

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22853	X	22853	-0-	-0-	-0-	22853	2			N	-0-					38
09	21552	X	21552	-0-	-0-	-0-	21552	2			N	-0-					38
10	21666	X	21666	-0-	-0-	-0-	21666	2			N	-0-					38
11	20606	X	20606	-0-	-0-	-0-	20606	2			N	-0-					38
12	20986	X	20986	-0-	-0-	-0-	20986	2			N	-0-					38
*01	20003	X	20003	-0-	-0-	-0-	20003	2			N	-0-					38

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49941	X	47858	-0-	-2083	-0-	47858	2			N	-0-					216
09	48330	X	44134	-0-	-4196	-0-	44134	2			N	-0-					216
10	49941	X	43854	-0-	-6087	-0-	43854	2			N	-0-					216
11	46320	X	41128	-0-	-5192	-0-	41128	2			N	-0-	179	1			37
12	47864	X	41245	-0-	-6619	-0-	41245	2			N	-0-					37
01	47864	X	39468	-0-	-8396	-0-	39468	2			N	-0-					37

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	150	-0-	-966	-0-	150	2			N	-0-					2
09	1080	X	226	-0-	-854	-0-	226	2			N	-0-					2
10	403	X	234	-0-	-169	-0-	234	2			N	-0-					2
11	157	X	157	-0-	-0-	-0-	157	2			N	-0-					2
12	248	X	225	-0-	-23	-0-	225	2			N	-0-					2
01	248	X	177	-0-	-71	-0-	177	2			N	-0-					2

GRIFFIN OPERATING, INC. 333923
COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					-0-
09	1916	N	1916	-0-	-0-	-0-	1916	2			Y	-0-					-0-
10	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
11	2219	N	2219	-0-	-0-	-0-	2219	2			Y	-0-					-0-
12	2673	N	2673	-0-	-0-	-0-	2673	2			Y	-0-					-0-
*01	2569	N	2569	-0-	-0-	-0-	2569	2			Y	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2805	-0-	-295	-0-	2799	2	6	9	N	5					133
09	3000	X	2788	-0-	-212	-0-	2776	2	12	9	N	11					144
10	3100	X	2614	-0-	-486	-0-	2608	2	6	9	N	5					149
11	2850	X	2775	-0-	-75	-0-	2758	2	17	9	N	15					164
12	3031	X	3031	-0-	-0-	-0-	3023	2	8	9	N	7					171
*01	2974	X	2974	-0-	-0-	-0-	2952	2	22	9	N	20					191

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

08	7471	X	7080	-0-	-391	-0-	7021	2	59	9	N	54	134	1			-0-
09	7020	X	6614	-0-	-406	-0-	6614	2			N	-0-					-0-
10	7254	X	6776	-0-	-478	-0-	6776	2			N	-0-					-0-
11	6840	X	6459	-0-	-381	-0-	6459	2			N	-0-					-0-
12	7068	X	6494	-0-	-574	-0-	6494	2			N	-0-					-0-
01	7068	X	6443	-0-	-625	-0-	6443	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

08	186 X	45	-0-	-141	-0-	45	2		N	-0-			-0-
09	201 X	201	-0-	-0-	-0-	201	2		N	-0-			-0-
10	189 X	189	-0-	-0-	-0-	189	2		N	-0-			-0-
11	222 X	222	-0-	-0-	-0-	222	2		N	-0-			-0-
12	217 X	178	-0-	-39	-0-	178	2		N	-0-			-0-
01	217 X	18	-0-	-199	-0-	18	2		N	-0-			-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

08	31 N	10	-0-	-21	-0-	10	2		N	-0-			15
09	26 N	26	-0-	-0-	-0-	26	2		N	-0-			15
10	10 N	5	-0-	-5	-0-	5	2		N	-0-			15
11	26 N	26	-0-	-0-	-0-	26	2		N	-0-			15
12	31 N	29	-0-	-2	-0-	29	2		N	-0-			15
*01	29 N	29	-0-	-0-	-0-	29	2		N	-0-			15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

08	6820 X	5790	-0-	-1030	-0-	5790	2		N	-0-			39
09	6714 X	6714	-0-	-0-	-0-	6714	2		N	-0-			39
10	6821 X	6821	-0-	-0-	-0-	6821	2		N	-0-			39
11	5610 X	4474	-0-	-1136	-0-	4474	2		N	-0-			39
12	6820 X	5586	-0-	-1234	-0-	5586	2		N	-0-			39
01	6820 X	6378	-0-	-442	-0-	6378	2		N	-0-			39

TEAGUE (RODESSA) //CONT.// 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2789	X	2789	-0-	-0-	-0-	2775	2	14	9	N	13	172	1			55
09	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					55
10	3705	X	3705	-0-	-0-	-0-	3635	2	70	9	N	64					119
11	3478	X	3478	-0-	-0-	-0-	3445	2	33	9	N	30					149
12	3534	X	3495	-0-	-39	-0-	3455	2	40	9	N	36					185
01	3720	X	1759	-0-	-1961	-0-	1746	2	13	9	N	12					197

XTO ENERGY INC. 945936
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1257	-0-	-913	-0-	230	1	1027	2	N	-0-					119
09	1650	N	840	-0-	-810	-0-	172	1	668	2	N	-0-					119
10	2994	N	2994	-0-	-0-	-0-	445	1	2549	2	N	-0-					119
11	1230	N	753	-0-	-477	-0-	188	1	565	2	N	-0-					119
12	868	N	189	-0-	-679	-0-	59	1	130	2	N	-0-					119
01	3007	N	187	-0-	-2820	-0-	61	1	126	2	N	-0-					119

PRUIETT, M.E. WELL #: 3 RRCID -> 153534 COMPL. DATE 04/17/2001 TOTAL DEPTH 9000 PERF. 7619 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	67	1	299	2	N	-0-					1
09	476	N	476	-0-	-0-	-0-	97	1	379	2	N	-0-					1
10	532	N	532	-0-	-0-	-0-	79	1	453	2	N	-0-					1
11	363	N	363	-0-	-0-	-0-	91	1	272	2	N	-0-					1
12	496	N	322	-0-	-174	-0-	101	1	221	2	N	-0-					1
01	527	N	349	-0-	-178	-0-	114	1	235	2	N	-0-					1

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1533	-0-	-17	-0-	280	1	1253	2	N	-0-					166
09	1410	N	1266	-0-	-144	-0-	259	1	1007	2	N	-0-					166
10	1581	N	980	-0-	-601	-0-	146	1	834	2	N	-0-					166
11	1470	N	709	-0-	-761	-0-	177	1	532	2	N	-0-					166
12	1302	N	477	-0-	-825	-0-	150	1	327	2	N	-0-					166
01	992	N	300	-0-	-692	-0-	98	1	202	2	N	-0-					166

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					N	-0-					36
09	150	N	-0-	-0-	-150	-0-					N	-0-					36
10	42	N	42	-0-	-0-	-0-	6	1	36	2	N	-0-					36
11	65	N	65	-0-	-0-	-0-	16	1	49	2	N	-0-					36
12	264	N	264	-0-	-0-	-0-	83	1	181	2	N	-0-					36
01	31	N	-0-	-0-	-31	-0-					N	-0-					36

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	27	1	121	2	N	-0-					30
09	141	N	141	-0-	-0-	-0-	29	1	112	2	N	-0-					30
10	128	N	128	-0-	-0-	-0-	19	1	109	2	N	-0-					30
11	150	N	125	-0-	-25	-0-	31	1	94	2	N	-0-					30
12	155	N	81	-0-	-74	-0-	25	1	56	2	N	-0-					30
01	124	N	52	-0-	-72	-0-	17	1	35	2	N	-0-					30

KEY ENERGY SERVICES, LLC 458534
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
TEAGUE WEST GAS UNIT #3 WELL #: 1 RRCID -> 072651 COMPL. DATE 08/17/1977 TOTAL DEPTH 8170 PERF. 7792 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VICKERS, J.N. WELL #: 1 RRCID -> 077649 COMPL. DATE 06/24/1978 TOTAL DEPTH 8356 PERF. 7592 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE WEST GAS UNIT #3 WELL #: 3 RRCID -> 158676 COMPL. DATE 04/18/1996 TOTAL DEPTH 9600 PERF. 7615 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YELDELL UNIT WELL #: 1 RRCID -> 172001 COMPL. DATE 01/05/1999 TOTAL DEPTH 10700 PERF. 7586 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-	1	5			-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. 945936
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

08	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					79
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					79
10	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					79
11	2355	N	2355	-0-	-0-	-0-	2355	2			N	-0-					79
12	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					79
*01	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					79

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

08	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	1604	2			Y	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
12	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					-0-
*01	1499	N	1499	-0-	-0-	-0-	1499	2			Y	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

08	4271	X	4271	-0-	-0-	-0-	4271	2			N	-0-					-0-
09	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
10	3890	X	3890	-0-	-0-	-0-	3890	2			N	-0-					-0-
11	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
12	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
*01	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
10	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					-0-
11	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
*01	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-
09	1590	X	1163	-0-	-427	-0-	1163	2			N	-0-					-0-
10	1643	X	930	-0-	-713	-0-	930	2			N	-0-					-0-
11	1590	X	201	-0-	-1389	-0-	201	2			N	-0-					-0-
12	1643	X	388	-0-	-1255	-0-	388	2			N	-0-					-0-
01	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6234	X	6234	-0-	-0-	-0-	6234	2			N	-0-					-0-
09	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					-0-
10	6821	X	6821	-0-	-0-	-0-	6821	2			N	-0-					-0-
11	5951	X	5951	-0-	-0-	-0-	5951	2			N	-0-					-0-
12	6464	X	6464	-0-	-0-	-0-	6464	2			N	-0-					-0-
*01	6047	X	6047	-0-	-0-	-0-	6047	2			N	-0-					-0-

HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
09	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
10	2890	X	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
11	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					-0-
12	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-
*01	2808	X	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	12882					N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 264769 COMPL. DATE 07/01/2012 TOTAL DEPTH 10857 PERF. 8581 - 10156

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

08	4278 X	3603	-0-	-675	-0-	3603	2		N	-0-			-0-
09	4140 X	3484	-0-	-656	-0-	3484	2		N	-0-			-0-
10	4278 X	4097	-0-	-181	-0-	4097	2		N	-0-			-0-
11	4140 X	3877	-0-	-263	-0-	3877	2		N	-0-			-0-
12	4185 X	3459	-0-	-726	-0-	3459	2		N	-0-			-0-
01	4092 X	2725	-0-	-1367	-0-	2725	2		N	-0-			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
XTO ENERGY INC. //CONT.// 945936
BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11966	X	11798	-0-	-168	-0-	11798	2			N	-0-					-0-
09	11580	X	10673	-0-	-907	-0-	10673	2			N	-0-					-0-
10	11935	X	9105	-0-	-2830	-0-	9105	2			N	-0-					-0-
11	11460	X	9020	-0-	-2440	-0-	9020	2			N	-0-					-0-
12	11842	X	7791	-0-	-4051	-0-	7791	2			N	-0-					-0-
01	11811	X	10582	-0-	-1229	-0-	10582	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					-0-
09	5333	X	5333	-0-	-0-	-0-	5333	2			N	-0-					-0-
10	6598	X	6598	-0-	-0-	-0-	6598	2			N	-0-					-0-
11	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-
12	3627	X	986	-0-	-2641	-0-	986	2			N	-0-					-0-
01	3627	X	949	-0-	-2678	-0-	949	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, S. (PETTIT) 88578 320 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
LIVINGSTON #1 WELL #: 2 RRCID -> 113472 COMPL. DATE 09/21/1984 TOTAL DEPTH 7862 PERF. 7316 - 7359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 12/09/2014 - P/A 12-09-2014

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	101	-0-	-116	-0-	101	2			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
YELDELL UNIT WELL #: 1 RRCID -> 152131 COMPL. DATE 10/07/1994 TOTAL DEPTH 10700 PERF. 7253 - 7372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	89	1	396	2	N	-0-					6
09	480	N	466	-0-	-14	-0-	95	1	371	2	N	-0-					6
10	465	N	423	-0-	-42	-0-	63	1	360	2	N	-0-					6
11	480	N	451	-0-	-29	-0-	113	1	338	2	N	-0-					6
12	497	N	497	-0-	-0-	-0-	156	1	341	2	N	-0-					6
*01	562	N	562	-0-	-0-	-0-	184	1	378	2	N	-0-					6

XTO ENERGY INC. 945936
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

08	DLQ G-10		2413	-0-	2413	4179	2369	2	44	9	Y	40					40
09		2900	N	2535	-0-	-365	3814	2491	2	44	9	Y	40					80
10		3100	N	2391	-0-	-709	3105	2294	2	97	9	Y	88	168	1			-0-
11		3000	N	1897	-0-	-1103	2002	1853	2	44	9	Y	40					40
*12		3100	N	2822	-0-	-278	1724	2778	2	44	9	Y	40					80
*01		3100	N	2560	-0-	-540	1184	2450	2	110	9	Y	100	180	1			-0-

CCI GULF COAST UPSTREAM LLC 120027
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

08		1015	N	1015	-0-	-0-	-0-	192	1	823	2	N	-0-					27
09		1290	N	946	-0-	-344	-0-	200	1	746	2	N	-0-					27
10		850	N	850	-0-	-0-	-0-	184	1	630	2	N	33					60
								36	9									
11		990	N	449	-0-	-541	-0-	120	1	329	2	N	-0-					60
12		992	N	362	-0-	-630	-0-	72	1	290	2	N	-0-					60
*01		1627	N	1627	-0-	-0-	-0-	248	1	1379	2	N	-0-					60

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
BOMAR OIL & GAS, INC. 081550
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAS (TRAVIS PEAK) 88610 575 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
MILNER WELL #: 1 RRCID -> 190007 COMPL. DATE 04/27/2002 TOTAL DEPTH 8980 PERF. 7273 - 7280

08	359 N	359	-0-	-0-	-0-	15	1	344	2	N	-0-					63
09	330 N	225	-0-	-105	-0-	10	1	215	2	N	-0-					63
10	369 N	369	-0-	-0-	-0-	16	1	353	2	N	-0-					63
11	330 N	168	-0-	-162	-0-	7	1	161	2	N	-0-					63
12	248 N	25	-0-	-223	-0-	1	1	24	2	N	-0-					63
*01	573 N	573	-0-	-0-	-0-	25	1	548	2	N	-0-					63

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

08	434 N	214	-0-	-220	-0-	169	1	45	2	N	-0-					144
09	360 N	-0-	-0-	-360	-0-					N	-0-					144
10	341 N	274	-0-	-67	-0-	225	1	49	2	N	-0-					144
11	450 N	450	-0-	-0-	-0-	213	1	237	2	N	-0-					144
*12	258 N	258	-0-	-0-	-0-	149	1	109	2	N	-0-					144
*01	192 N	192	-0-	-0-	-0-	152	1	40	2	N	-0-					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

08	434 N	329	-0-	-105	-0-	260	1	69	2	N	-0-					145
09	390 N	-0-	-0-	-390	-0-					N	-0-					145
10	434 N	261	-0-	-173	-0-	208	1	53	2	N	-0-					145
11	438 N	438	-0-	-0-	-0-	207	1	231	2	N	-0-					145
*12	527 N	527	-0-	-0-	-0-	304	1	223	2	N	-0-					145
*01	372 N	372	-0-	-0-	-0-	295	1	77	2	N	-0-					145

PARKER TRUST GAS UNIT WELL #: 1 RRCID -> 241139 COMPL. DATE 02/10/2008 TOTAL DEPTH 12265 PERF.11360 - 12250

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

08	186 N	115	-0-	-71	-0-	91	1	24	2	N	-0-					94
09	150 N	-0-	-0-	-150	-0-					N	-0-					94
10	155 N	107	-0-	-48	-0-	87	1	20	2	N	-0-					94
11	169 N	169	-0-	-0-	-0-	80	1	89	2	N	-0-					94
*12	139 N	139	-0-	-0-	-0-	80	1	59	2	N	-0-					94
*01	102 N	102	-0-	-0-	-0-	81	1	21	2	N	-0-					94

THOMAS LAKE (COTTON VALLEY) //CONT.// 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. //CONT.// 209347
WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	211	1	57	2	N	-0-			140
09	420	N	-0-	-0-	-420	-0-					N	-0-			140
10	465	N	235	-0-	-230	-0-	190	1	45	2	N	-0-			140
11	370	N	370	-0-	-0-	-0-	175	1	195	2	N	-0-			140
*12	388	N	388	-0-	-0-	-0-	224	1	164	2	N	-0-			140
*01	250	N	250	-0-	-0-	-0-	198	1	52	2	N	-0-			140

PERRYMAN, BILL WELL #: 1 RRCID -> 252318 COMPL. DATE 04/29/2009 TOTAL DEPTH 12276 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

08	496	N	229	-0-	-267	-0-	181	1	48	2	N	-0-			204
09	360	N	-0-	-0-	-360	-0-					N	-0-			204
10	403	N	250	-0-	-153	-0-	202	1	48	2	N	-0-			204
11	438	N	438	-0-	-0-	-0-	207	1	231	2	N	-0-			204
*12	268	N	268	-0-	-0-	-0-	155	1	113	2	N	-0-			204
*01	233	N	233	-0-	-0-	-0-	185	1	48	2	N	-0-			204

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LINN OPERATING, INC. 501545
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

08	1333	X	1254	-0-	-79	-0-	309	1	945	2	N	-0-			-0-
09	1260	X	994	-0-	-266	-0-	289	1	705	2	N	-0-			-0-
10	1333	X	1243	-0-	-90	-0-	366	1	877	2	N	-0-			-0-
11	1290	X	1115	-0-	-175	-0-	318	1	797	2	N	-0-			-0-
12	1517	X	1517	-0-	-0-	-0-	351	1	1166	2	N	-0-			-0-
*01	1920	X	1920	-0-	-0-	-0-	309	1	1611	2	N	-0-			-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

08	217	N	206	-0-	-11	-0-	9	1	197	2	N	-0-			-0-
09	210	N	197	-0-	-13	-0-	9	1	188	2	N	-0-			-0-
10	358	N	358	-0-	-0-	-0-	17	1	341	2	N	-0-			-0-
11	323	N	323	-0-	-0-	-0-	15	1	308	2	N	-0-			-0-
12	217	N	139	-0-	-78	-0-	6	1	133	2	N	-0-			-0-
*01	372	N	228	-0-	-144	-0-	11	1	217	2	N	-0-			-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
LOUISE WELL #: RRCID -> 196316 COMPL. DATE 03/29/2007 TOTAL DEPTH 9250 PERF. 6083 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 08/01/2012

REAGAN ESTATE WELL #: 1 RRCID -> 196397 COMPL. DATE 05/14/2013 TOTAL DEPTH 9400 PERF. 5898 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					43

PLUGGED AND ABANDONED_____ 08/28/2014 - PLUGGED 08/28/14

REAGAN ESTATE WELL #: 3 RRCID -> 203970 COMPL. DATE 09/02/2004 TOTAL DEPTH 6100 PERF. 5932 - 5967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	14	-0-	-17	-0-	14	1			N	-0-					43
09	30	X	12	-0-	-18	-0-	12	1			N	-0-					43
10	31	X	14	-0-	-17	-0-	14	1			N	-0-					43
11	30	X	15	-0-	-15	-0-	15	1			N	-0-					43
12	19	X	19	-0-	-0-	-0-	19	1			N	-0-					43
*01	22	X	22	-0-	-0-	-0-	22	1			N	-0-					43

LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	242	-0-	-2393	-0-	110	1	132	2	N	-0-					89
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					89
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					89
11	3103	X	3103	-0-	-0-	-0-	835	1	2268	2	N	-0-					89
12	2852	X	2663	-0-	-189	-0-	663	1	2000	2	N	-0-					89
*01	2714	X	2714	-0-	-0-	-0-	451	1	2263	2	N	-0-					89

PARKER GAS UNIT NO.1 WELL #: 2 RRCID -> 269370 COMPL. DATE 01/12/2012 TOTAL DEPTH 6460 PERF. 6057 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 B RRCID -> 022807 COMPL. DATE 10/17/2000 TOTAL DEPTH 7806 PERF. 7554 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE N/A TOTAL DEPTH 7797 PERF. 7530 - 7553

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

08	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					117
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					117
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					117
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					117
12	STG WDRL	-0-	-0-	-0-	-0-					N	123					240
01	STG WDRL	-0-	-0-	-0-	-0-					N	203					443

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

08	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					164
12	STG WDRL	-0-	-0-	-0-	-0-					N	374	346	1			192
01	STG WDRL	-0-	-0-	-0-	-0-					N	78	157	1			113

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 3 B RRCID -> 049685 COMPL. DATE 06/28/1956 TOTAL DEPTH 8250 PERF. 7578 - 7598

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 16 B RRCID -> 049691 COMPL. DATE N/A TOTAL DEPTH 7946 PERF. 7604 - 7634

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 17 B RRCID -> 049692 COMPL. DATE 12/06/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7558 - 7579

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/31/1968 TOTAL DEPTH 7712 PERF. 7609 - 7617

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 09/25/1968 TOTAL DEPTH 7700 PERF. 7636 - 7645

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 10/24/1968 TOTAL DEPTH 7714 PERF. 7647 - 7655

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 03/19/1994 TOTAL DEPTH 7810 PERF. 7550 - 7574

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 26B RRCID -> 172234 COMPL. DATE 07/21/1997 TOTAL DEPTH 8578 PERF. 7564 - 7584

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 10/23/2001 TOTAL DEPTH 8296 PERF. 7754 - 8296

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 09/03/2001 TOTAL DEPTH 8167 PERF. 7843 - 8167

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
BRG LONE STAR LTD. 090870
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3103	X	3103	-0-	-0-	-0-	707 14	1 9	2382	2	N	13					158
09	3180	X	2665	-0-	-515	-0-	684 10	1 9	1971	2	N	9					167
10	3286	X	2135	-0-	-1151	-0-	707 12	1 9	1416	2	N	11					178
11	3180	X	-0-	-0-	-3180	-0-					N	-0-					178
12	3286	X	2898	-0-	-388	-0-	707 8	1 9	2183	2	N	7					185
01	3100	X	1000	-0-	-2100	-0-	707	1	293	2	N	-0-					185

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-
09	3158	X	3158	-0-	-0-	-0-	3158	3			N	-0-					-0-
10	3262	X	3262	-0-	-0-	-0-	3262	3			N	-0-					-0-
11	3081	X	3081	-0-	-0-	-0-	3081	3			N	-0-					-0-
12	2852	X	2690	-0-	-162	-0-	2690	3			N	-0-					-0-
*01	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 08/15/1990 TOTAL DEPTH 11908 PERF. 9912 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2883	-0-	-0-	-0-	2883	3			N	-0-					-0-
09	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
10	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
11	2790	X	2020	-0-	-770	-0-	2020	3			N	-0-					-0-
12	2883	X	1944	-0-	-939	-0-	1944	3			N	-0-					-0-
01	2883	X	1935	-0-	-948	-0-	1935	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2395	-0-	-240	-0-	2395	3			N	-0-					-0-
09	2550	X	1978	-0-	-572	-0-	1978	3			N	-0-					-0-
10	2635	X	2443	-0-	-192	-0-	2443	3			N	-0-					-0-
11	2310	X	2300	-0-	-10	-0-	2300	3			N	-0-					-0-
12	2387	X	2288	-0-	-99	-0-	2288	3			N	-0-					-0-
01	2449	X	2355	-0-	-94	-0-	2355	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1009	-0-	-169	-0-	1009	3			N	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
10	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
12	1426	N	1347	-0-	-79	-0-	1347	3			N	-0-					-0-
01	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					-0-

YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3222	-0-	122	122	3222	3			N	-0-					-0-
09	3000	N	2966	-0-	-34	88	2966	3			N	-0-					-0-
10	3039	N	2951	-0-	-88	-0-	2951	3			N	-0-					-0-
11	2727	X	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
12	2748	X	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
*01	2677	X	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4224	X	4224	-0-	-0-	-0-	4224	3			N	-0-					-0-
09	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
10	4464	X	4101	-0-	-363	-0-	4101	3			N	-0-					-0-
11	4320	X	3943	-0-	-377	-0-	3943	3			N	-0-					-0-
12	4464	X	3544	-0-	-920	-0-	3544	3			N	-0-					-0-
01	4216	X	3596	-0-	-620	-0-	3596	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3675	-0-	-169	-0-	3675	3			N	-0-					-0-
09	3980	X	3980	-0-	-0-	-0-	3980	3			N	-0-					-0-
10	3906	X	3853	-0-	-53	-0-	3853	3			N	-0-					-0-
11	3780	X	3223	-0-	-557	-0-	3223	3			N	-0-					-0-
12	4123	X	3583	-0-	-540	-0-	3583	3			N	-0-					-0-
01	4123	X	3087	-0-	-1036	-0-	3087	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5252	X	5252	-0-	-0-	-0-	5252	3			N	-0-					-0-
09	4684	X	4684	-0-	-0-	-0-	4684	3			N	-0-					-0-
10	4945	X	4945	-0-	-0-	-0-	4945	3			N	-0-					-0-
11	4720	X	4720	-0-	-0-	-0-	4720	3			N	-0-					-0-
12	4623	X	4623	-0-	-0-	-0-	4623	3			N	-0-					-0-
*01	4313	X	4313	-0-	-0-	-0-	4313	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1413	-0-	-540	-0-	1413	3			N	-0-					-0-
09	1890	X	1326	-0-	-564	-0-	1326	3			N	-0-					-0-
10	1643	N	1210	-0-	-433	-0-	1210	3			N	-0-					-0-
11	1380	N	1095	-0-	-285	-0-	1095	3			N	-0-					-0-
12	1364	N	1023	-0-	-341	-0-	1023	3			N	-0-					-0-
01	1209	N	1038	-0-	-171	-0-	1038	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4692	X	4692	-0-	-0-	-0-	4692	3			N	-0-					-0-
09	4351	X	4351	-0-	-0-	-0-	4351	3			N	-0-					-0-
10	4402	X	4140	-0-	-262	-0-	4140	3			N	-0-					-0-
11	5052	X	5052	-0-	-0-	-0-	5052	3			N	-0-					-0-
12	5024	X	5024	-0-	-0-	-0-	5024	3			N	-0-					-0-
01	4681	X	4189	-0-	-492	-0-	4189	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2422	-0-	-182	-0-	2422	3			N	-0-					-0-
09	2430	N	2066	-0-	-364	-0-	2066	3			N	-0-					-0-
10	2542	N	1872	-0-	-670	-0-	1872	3			N	-0-					-0-
11	2340	N	2237	-0-	-103	-0-	2237	3			N	-0-					-0-
12	2139	N	2035	-0-	-104	-0-	2035	3			N	-0-					-0-
*01	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	213	-0-	-190	-0-	213	3			N	-0-					-0-
09	390	X	192	-0-	-198	-0-	192	3			N	-0-					-0-
10	341	X	177	-0-	-164	-0-	177	3			N	-0-					-0-
11	270	X	121	-0-	-149	-0-	121	3			N	-0-					-0-
12	279	X	116	-0-	-163	-0-	116	3			N	-0-					-0-
01	217	X	99	-0-	-118	-0-	99	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	1200	N	1096	-0-	-104	-0-	1096	3			N	-0-					-0-
10	1240	N	1192	-0-	-48	-0-	1192	3			N	-0-					-0-
11	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
12	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
01	1178	N	1079	-0-	-99	-0-	1079	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	3020	-0-	-204	-0-	3020	3			N	-0-					-0-
09	3120	X	2804	-0-	-316	-0-	2804	3			N	-0-					-0-
10	3224	X	3166	-0-	-58	-0-	3166	3			N	-0-					-0-
11	3030	X	2936	-0-	-94	-0-	2936	3			N	-0-					-0-
12	3007	X	2737	-0-	-270	-0-	2737	3			N	-0-					-0-
01	3162	X	2862	-0-	-300	-0-	2862	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4513	X	4513	-0-	-0-	-0-	4513	3			N	-0-					-0-
09	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-
10	4420	X	4420	-0-	-0-	-0-	4420	3			N	-0-					-0-
11	4040	X	4040	-0-	-0-	-0-	4040	3			N	-0-					-0-
12	4199	X	4199	-0-	-0-	-0-	4199	3			N	-0-					-0-
*01	4235	X	4235	-0-	-0-	-0-	4235	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3461	-0-	-631	-0-	3461	3			N	-0-					-0-
09	3960	X	3608	-0-	-352	-0-	3608	3			N	-0-					-0-
10	4092	X	3630	-0-	-462	-0-	3630	3			N	-0-					-0-
11	3720	X	3443	-0-	-277	-0-	3443	3			N	-0-					-0-
12	3782	X	3647	-0-	-135	-0-	3647	3			N	-0-					-0-
01	3720	X	3178	-0-	-542	-0-	3178	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	8254	-0-	-1263	-0-	8254	3			N	-0-					-0-
09	9060	X	7753	-0-	-1307	-0-	7753	3			N	-0-					-0-
10	8773	X	7848	-0-	-925	-0-	7848	3			N	-0-					-0-
11	8070	X	7578	-0-	-492	-0-	7578	3			N	-0-					-0-
12	8339	X	7930	-0-	-409	-0-	7930	3			N	-0-					-0-
01	8246	X	8121	-0-	-125	-0-	8121	3			N	-0-					-0-

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7038	X	7038	-0-	-0-	-0-	7038	3			N	-0-					-0-
09	6544	X	6544	-0-	-0-	-0-	6544	3			N	-0-					-0-
10	6448	X	6448	-0-	-0-	-0-	6448	3			N	-0-					-0-
11	6120	X	6050	-0-	-70	-0-	6050	3			N	-0-					-0-
12	6324	X	5960	-0-	-364	-0-	5960	3			N	-0-					-0-
01	6324	X	5780	-0-	-544	-0-	5780	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	8046	-0-	-479	-0-	8046	3			N	-0-					-0-
09	8190	X	7532	-0-	-658	-0-	7532	3			N	-0-					-0-
10	8463	X	7708	-0-	-755	-0-	7708	3			N	-0-					-0-
11	7800	X	7331	-0-	-469	-0-	7331	3			N	-0-					-0-
12	8060	X	7585	-0-	-475	-0-	7585	3			N	-0-					-0-
01	8060	X	7449	-0-	-611	-0-	7449	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	179	-0-	-131	-0-	179	3			N	-0-					-0-
09	240	X	164	-0-	-76	-0-	164	3			N	-0-					-0-
10	217	X	164	-0-	-53	-0-	164	3			N	-0-					-0-
11	210	X	131	-0-	-79	-0-	131	3			N	-0-					-0-
12	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	264	X	264	-0-	-0-	-0-	264	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4530	X	4530	-0-	-0-	-0-	4530	3			N	-0-					-0-
09	4320	X	4227	-0-	-93	-0-	4227	3			N	-0-					-0-
10	4576	X	4576	-0-	-0-	-0-	4576	3			N	-0-					-0-
11	4382	X	4382	-0-	-0-	-0-	4382	3			N	-0-					-0-
12	4526	X	4303	-0-	-223	-0-	4303	3			N	-0-					-0-
01	4588	X	4195	-0-	-393	-0-	4195	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10226	X	10226	-0-	-0-	-0-	10226	3			N	-0-					-0-
09	10140	X	9968	-0-	-172	-0-	9968	3			N	-0-					-0-
10	10478	X	10001	-0-	-477	-0-	10001	3			N	-0-					-0-
11	10140	X	9214	-0-	-926	-0-	9214	3			N	-0-					-0-
12	10354	X	7901	-0-	-2453	-0-	7901	3			N	-0-					-0-
01	10292	X	8207	-0-	-2085	-0-	8207	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3349	X	3349	-0-	-0-	-0-	3349	3			N	-0-					-0-
09	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-
10	1147	X	722	-0-	-425	-0-	722	3			N	-0-					-0-
11	3240	X	1109	-0-	-2131	-0-	1109	3			N	-0-					-0-
12	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-
01	3348	X	3345	-0-	-3	-0-	3345	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3612	X	3612	-0-	-0-	-0-	3612	3			N	-0-					-0-
09	3331	X	3331	-0-	-0-	-0-	3331	3			N	-0-					-0-
10	3404	X	3404	-0-	-0-	-0-	3404	3			N	-0-					-0-
11	3188	X	3188	-0-	-0-	-0-	3188	3			N	-0-					-0-
12	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
*01	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/24/2009 TOTAL DEPTH 11835 PERF. 9960 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	7735	-0-	-3332	-0-	7735	3			N	-0-					-0-
09	10710	X	7401	-0-	-3309	-0-	7401	3			N	-0-					-0-
10	11067	X	7506	-0-	-3561	-0-	7506	3			N	-0-					-0-
11	10710	X	6864	-0-	-3846	-0-	6864	3			N	-0-					-0-
12	9300	X	4408	-0-	-4892	-0-	4408	3			N	-0-					-0-
*01	13845	X	13845	-0-	-0-	-0-	13845	3			N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3384	-0-	-615	-0-	3384	3			N	-0-					-0-
09	3870	X	2329	-0-	-1541	-0-	2329	3			N	-0-					-0-
10	4847	X	4847	-0-	-0-	-0-	4847	3			N	-0-					-0-
11	4875	X	4875	-0-	-0-	-0-	4875	3			N	-0-					-0-
12	5016	X	5016	-0-	-0-	-0-	5016	3			N	-0-					-0-
*01	4731	X	4731	-0-	-0-	-0-	4731	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5031	X	5031	-0-	-0-	-0-	5031	3			N	-0-					-0-
09	4925	X	4925	-0-	-0-	-0-	4925	3			N	-0-					-0-
10	4854	X	4854	-0-	-0-	-0-	4854	3			N	-0-					-0-
11	4655	X	4655	-0-	-0-	-0-	4655	3			N	-0-					-0-
12	5100	X	5100	-0-	-0-	-0-	5100	3			N	-0-					-0-
*01	5625	X	5625	-0-	-0-	-0-	5625	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3893	-0-	-261	-0-	3893	3			N	-0-					-0-
09	4020	X	3779	-0-	-241	-0-	3779	3			N	-0-					-0-
10	4154	X	3854	-0-	-300	-0-	3854	3			N	-0-					-0-
11	3930	X	3653	-0-	-277	-0-	3653	3			N	-0-					-0-
12	4061	X	3512	-0-	-549	-0-	3512	3			N	-0-					-0-
01	3906	X	3667	-0-	-239	-0-	3667	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9813	X	9813	-0-	-0-	-0-	9813	3			N	-0-					-0-
09	9015	X	9015	-0-	-0-	-0-	9015	3			N	-0-					-0-
10	8804	X	6536	-0-	-2268	-0-	6536	3			N	-0-					-0-
11	8520	X	1943	-0-	-6577	-0-	1943	3			N	-0-					-0-
12	8804	X	2197	-0-	-6607	-0-	2197	3			N	-0-					-0-
01	8804	X	2314	-0-	-6490	-0-	2314	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	655	-0-	-151	-0-	655	3			N	-0-					-0-
09	750	N	586	-0-	-164	-0-	586	3			N	-0-					-0-
10	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5869	X	5869	-0-	-0-	-0-	5869	3			N	-0-					-0-
09	5801	X	5801	-0-	-0-	-0-	5801	3			N	-0-					-0-
10	5877	X	5877	-0-	-0-	-0-	5877	3			N	-0-					-0-
11	5437	X	5437	-0-	-0-	-0-	5437	3			N	-0-					-0-
12	4526	X	4519	-0-	-7	-0-	4519	3			N	-0-					-0-
*01	4973	X	4973	-0-	-0-	-0-	4973	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	4020	-0-	-1932	-0-	4020	3			N	-0-					-0-
09	5760	X	3638	-0-	-2122	-0-	3638	3			N	-0-					-0-
10	5952	X	3614	-0-	-2338	-0-	3614	3			N	-0-					-0-
11	4770	X	3327	-0-	-1443	-0-	3327	3			N	-0-					-0-
12	4464	X	3582	-0-	-882	-0-	3582	3			N	-0-					-0-
01	4030	X	2945	-0-	-1085	-0-	2945	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1404	-0-	-208	-0-	1404	3			N	-0-					-0-
09	1500	X	1350	-0-	-150	-0-	1350	3			N	-0-					-0-
10	1674	X	1451	-0-	-223	-0-	1451	3			N	-0-					-0-
11	1620	X	1368	-0-	-252	-0-	1368	3			N	-0-					-0-
12	1674	X	1290	-0-	-384	-0-	1290	3			N	-0-					-0-
01	1457	X	1186	-0-	-271	-0-	1186	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	6720	-0-	-596	-0-	6720	3			N	-0-					-0-
09	7050	X	6537	-0-	-513	-0-	6537	3			N	-0-					-0-
10	7006	X	6861	-0-	-145	-0-	6861	3			N	-0-					-0-
11	6720	X	6569	-0-	-151	-0-	6569	3			N	-0-					-0-
12	6944	X	6468	-0-	-476	-0-	6468	3			N	-0-					-0-
01	6851	X	6449	-0-	-402	-0-	6449	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. 945936
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEOPARD, C. W. WELL #: 2 C RRCID -> 110614 COMPL. DATE 04/13/1984 TOTAL DEPTH 9822 PERF. 8177 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 1 R RRCID -> 015747 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7689 - 7734

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 2 R RRCID -> 049697 COMPL. DATE N/A TOTAL DEPTH 7792 PERF. 7652 - 7766

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 R RRCID -> 049700 COMPL. DATE N/A TOTAL DEPTH 7876 PERF. 7698 - 7792

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
12	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-
01	STG WDRL	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
XTO ENERGY INC. 945936
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	172 N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	206 N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	120 N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	186 N	131	-0-	-55	-0-	131	3			N	-0-					-0-
*01	266 N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071 N	1071	-0-	-0-	-0-	1071	3			N	-0-					52
09	1218 N	1218	-0-	-0-	-0-	1218	3			N	-0-					52
10	812 N	812	-0-	-0-	-0-	812	3			N	-0-					52
11	563 N	563	-0-	-0-	-0-	563	3			N	-0-					52
12	558 N	394	-0-	-164	-0-	394	3			N	-0-					52
01	558 N	440	-0-	-118	-0-	440	3			N	-0-					52

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 N	105	-0-	-50	-0-	105	3			N	-0-					-0-
09	139 N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	103 N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	132 N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	155 N	124	-0-	-31	-0-	124	3			N	-0-					-0-
*01	113 N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. 945936

TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

08	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
11	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
*01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

08	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
12	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
*01	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

08	2187	X	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
09	2151	X	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
10	2201	X	2066	-0-	-135	-0-	2066	3			N	-0-					-0-
11	2130	X	1967	-0-	-163	-0-	1967	3			N	-0-					-0-
12	2232	X	2137	-0-	-95	-0-	2137	3			N	-0-					-0-
01	2232	X	2139	-0-	-93	-0-	2139	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

08	4929	X	3662	-0-	-1267	-0-	3662	3			N	-0-					-0-
09	4770	X	3964	-0-	-806	-0-	3964	3			N	-0-					-0-
10	4929	X	4723	-0-	-206	-0-	4723	3			N	-0-					-0-
11	4770	X	4282	-0-	-488	-0-	4282	3			N	-0-					-0-
12	4092	X	3438	-0-	-654	-0-	3438	3			N	-0-					-0-
01	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

08	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-
09	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					-0-
10	2185	N	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
11	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
12	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
*01	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (MEREDITH, A.H. -2) WELL #: 1 L RRCID -> 036140 COMPL. DATE 01/04/1965 TOTAL DEPTH 9756 PERF. 9042 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9362	X	9362	-0-	-0-	-0-	9362	3			N	-0-					-0-
09	9305	X	9305	-0-	-0-	-0-	9305	3			N	-0-					-0-
10	9550	X	9550	-0-	-0-	-0-	9550	3			N	-0-					-0-
11	9575	X	9575	-0-	-0-	-0-	9575	3			N	-0-					-0-
12	8124	X	8124	-0-	-0-	-0-	8124	3			N	-0-					-0-
*01	6111	X	6111	-0-	-0-	-0-	6111	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
11	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

08	7907	X	7907	-0-	-0-	-0-	7907	3			N	-0-					-0-
09	8529	X	8529	-0-	-0-	-0-	8529	3			N	-0-					-0-
10	8536	X	8536	-0-	-0-	-0-	8536	3			N	-0-					-0-
11	8014	X	8014	-0-	-0-	-0-	8014	3			N	-0-					-0-
12	8587	X	6838	-0-	-1749	-0-	6838	3			N	-0-					-0-
01	8587	X	7014	-0-	-1573	-0-	7014	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
10	775	N	677	-0-	-98	-0-	677	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
01	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
01	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					-0-
11	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-					-0-
12	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU7 (LEOPARD, C.W. -2) WELL #: 3 T RRCID -> 054993 COMPL. DATE 03/25/1973 TOTAL DEPTH 9822 PERF. 6466 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	10115	-0-	-53	-0-	10115	3			N	-0-					-0-
09	9840	X	9704	-0-	-136	-0-	9704	3			N	-0-					-0-
10	10168	X	10058	-0-	-110	-0-	10058	3			N	-0-					-0-
11	10452	X	10452	-0-	-0-	-0-	10452	3			N	-0-					-0-
12	10168	X	8846	-0-	-1322	-0-	8846	3			N	-0-					-0-
*01	10687	X	10687	-0-	-0-	-0-	10687	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

08	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
09	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
10	2840	N	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
11	2584	N	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
12	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-
*01	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

08	2743	X	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
09	2700	X	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
10	1912	X	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
11	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
12	1674	X	1426	-0-	-248	-0-	1426	3			N	-0-					-0-
01	1674	N	1570	-0-	-104	-0-	1570	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

08	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					-0-
09	1920	N	1651	-0-	-269	-0-	1651	3			N	-0-					-0-
10	2046	N	1418	-0-	-628	-0-	1418	3			N	-0-					-0-
11	2250	N	1411	-0-	-839	-0-	1411	3			N	-0-					-0-
12	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					-0-
*01	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

08	6448	X	5405	-0-	-1043	-0-	5405	3			N	-0-					-0-
09	6322	X	6322	-0-	-0-	-0-	6322	3			N	-0-					-0-
10	6448	X	6296	-0-	-152	-0-	6296	3			N	-0-					-0-
11	6180	X	6070	-0-	-110	-0-	6070	3			N	-0-					-0-
12	6541	X	5916	-0-	-625	-0-	5916	3			N	-0-					-0-
01	6541	X	6136	-0-	-405	-0-	6136	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	1663	-0-	-1902	-0-	1663	3			N	-0-					-0-
09	3450	X	355	-0-	-3095	-0-	355	3			N	-0-					-0-
10	3565	X	1574	-0-	-1991	-0-	1574	3			N	-0-					-0-
11	2760	X	1396	-0-	-1364	-0-	1396	3			N	-0-					-0-
12	2852	X	1652	-0-	-1200	-0-	1652	3			N	-0-					-0-
01	1674	X	1049	-0-	-625	-0-	1049	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	893	-0-	-37	-0-	893	3			N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	930	N	500	-0-	-430	-0-	500	3			N	-0-					-0-
11	870	N	637	-0-	-233	-0-	637	3			N	-0-					-0-
12	899	N	701	-0-	-198	-0-	701	3			N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	993	-0-	-557	-0-	993	3			N	-0-					-0-
09	1500	X	967	-0-	-533	-0-	967	3			N	-0-					-0-
10	1550	X	990	-0-	-560	-0-	990	3			N	-0-					-0-
11	990	X	948	-0-	-42	-0-	948	3			N	-0-					-0-
12	1023	X	929	-0-	-94	-0-	929	3			N	-0-					-0-
01	992	X	902	-0-	-90	-0-	902	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/24/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -2) WELL #: 2 RRCID -> 100842 COMPL. DATE 07/01/1982 TOTAL DEPTH 10207 PERF. 8550 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
09	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
11	1350	N	1320	-0-	-30	-0-	1320	3			N	-0-					-0-
12	1395	N	939	-0-	-456	-0-	939	3			N	-0-					-0-
01	1395	N	853	-0-	-542	-0-	853	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	117	-0-	-1557	-0-	117	3			N	-0-					-0-
09	1470	N	163	-0-	-1307	-0-	163	3			N	-0-					-0-
10	1457	N	48	-0-	-1409	-0-	48	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
09	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
10	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
11	1770	N	1475	-0-	-295	-0-	1475	3			N	-0-					-0-
12	1798	N	745	-0-	-1053	-0-	745	3			N	-0-					-0-
01	1674	N	793	-0-	-881	-0-	793	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
10	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
09	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
11	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*01	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4487	X	4487	-0-	-0-	-0-	4487	3			N	-0-					-0-
09	4204	X	4204	-0-	-0-	-0-	4204	3			N	-0-					-0-
10	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-					-0-
11	4173	X	4173	-0-	-0-	-0-	4173	3			N	-0-					-0-
12	4308	X	4308	-0-	-0-	-0-	4308	3			N	-0-					-0-
*01	3558	X	3558	-0-	-0-	-0-	3558	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
12	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
*01	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
09	3000	N	3454	-0-	454	454	3454	3			N	-0-					-0-
10	3100	N	3170	-0-	70	524	3170	3			N	-0-					-0-
11	3000	N	3135	-0-	135	659	3135	3			N	-0-					-0-
12	3823	X	3164	-0-	-659	-0-	3164	3			N	-0-					-0-
*01	4489	X	4489	-0-	-0-	-0-	4489	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
01	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3578	X	3578	-0-	-0-	-0-	3578	3			N	-0-					-0-
09	3536	X	3536	-0-	-0-	-0-	3536	3			N	-0-					-0-
10	3455	X	3455	-0-	-0-	-0-	3455	3			N	-0-					-0-
11	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-					-0-
12	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
*01	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
10	3100	N	3287	-0-	187	187	3287	3			N	-0-					-0-
11	2913	N	2726	-0-	-187	-0-	2726	3			N	-0-					-0-
12	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*01	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

08	4411	X	4411	-0-	-0-	-0-	4411	3			N	-0-					-0-
09	3433	X	3433	-0-	-0-	-0-	3433	3			N	-0-					-0-
10	3379	X	3329	-0-	-50	-0-	3329	3			N	-0-					-0-
11	3270	X	3055	-0-	-215	-0-	3055	3			N	-0-					-0-
12	3379	X	2512	-0-	-867	-0-	2512	3			N	-0-					-0-
*01	3816	X	3816	-0-	-0-	-0-	3816	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

08	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
09	1473	X	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
10	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
11	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					-0-
12	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
*01	2886	X	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 2 RRCID -> 118594 COMPL. DATE 09/23/1985 TOTAL DEPTH 10031 PERF. 8686 - 9278

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

08	4650	X	3638	-0-	-1012	-0-	3638	3			N	-0-					-0-
09	4500	X	2673	-0-	-1827	-0-	2673	3			N	-0-					-0-
10	4650	X	2309	-0-	-2341	-0-	2309	3			N	-0-					-0-
11	3510	X	2430	-0-	-1080	-0-	2430	3			N	-0-					-0-
12	3627	X	960	-0-	-2667	-0-	960	3			N	-0-					-0-
*01	4627	X	4627	-0-	-0-	-0-	4627	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

08	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
09	2261	N	2261	-0-	-0-	-0-	2261	3			N	-0-					-0-
10	2113	N	2113	-0-	-0-	-0-	2113	3			N	-0-					-0-
11	2011	N	2011	-0-	-0-	-0-	2011	3			N	-0-					-0-
12	2325	N	1697	-0-	-628	-0-	1697	3			N	-0-					-0-
*01	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4748	X	4748	-0-	-0-	-0-	4748	3			N	-0-					-0-
09	4772	X	4772	-0-	-0-	-0-	4772	3			N	-0-					-0-
10	4902	X	4902	-0-	-0-	-0-	4902	3			N	-0-					-0-
11	5762	X	5762	-0-	-0-	-0-	5762	3			N	-0-					-0-
12	4402	X	4257	-0-	-145	-0-	4257	3			N	-0-					-0-
*01	5304	X	5304	-0-	-0-	-0-	5304	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
09	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
10	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
12	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
*01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2851	X	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
09	2647	X	2647	-0-	-0-	-0-	2647	3			N	-0-					-0-
10	2645	X	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
11	2760	X	2014	-0-	-746	-0-	2014	3			N	-0-					-0-
12	2852	X	2263	-0-	-589	-0-	2263	3			N	-0-					-0-
01	2852	X	2408	-0-	-444	-0-	2408	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1133	-0-	-231	-0-	1133	3			N	-0-					-0-
09	1320	X	841	-0-	-479	-0-	841	3			N	-0-					-0-
10	1302	X	538	-0-	-764	-0-	538	3			N	-0-					-0-
11	1230	X	862	-0-	-368	-0-	862	3			N	-0-					-0-
12	1178	X	970	-0-	-208	-0-	970	3			N	-0-					-0-
*01	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

08	2462	N	2462	-0-	-0-	-0-	2462	3			N	-0-					-0-
09	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
10	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
11	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
12	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

08	2015	X	1303	-0-	-712	-0-	1303	3			N	-0-					-0-
09	1950	X	1246	-0-	-704	-0-	1246	3			N	-0-					-0-
10	1922	X	1266	-0-	-656	-0-	1266	3			N	-0-					-0-
11	1830	X	1237	-0-	-593	-0-	1237	3			N	-0-					-0-
12	1798	X	1581	-0-	-217	-0-	1581	3			N	-0-					-0-
*01	1948	X	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
10	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
*01	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-
09	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
10	1643	N	1437	-0-	-206	-0-	1437	3			N	-0-					-0-
11	1890	N	1636	-0-	-254	-0-	1636	3			N	-0-					-0-
12	2015	N	1252	-0-	-763	-0-	1252	3			N	-0-					-0-
01	1426	N	1321	-0-	-105	-0-	1321	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
09	1470	N	1431	-0-	-39	-0-	1431	3			N	-0-					-0-
10	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
11	1620	N	1606	-0-	-14	-0-	1606	3			N	-0-					-0-
12	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
01	1612	N	1450	-0-	-162	-0-	1450	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GILES, W.A. WELL #: 1 RRCID -> 135491 COMPL. DATE 06/07/1990 TOTAL DEPTH 9800 PERF. 8411 - 8745

08	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
09	1530	N	1384	-0-	-146	-0-	1384	3			N	-0-					-0-
10	1550	N	1443	-0-	-107	-0-	1443	3			N	-0-					-0-
11	1770	N	1600	-0-	-170	-0-	1600	3			N	-0-					-0-
12	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
*01	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-

TCGU10 (BISHOP, W. R. - 2) WELL #: 7 RRCID -> 160241 COMPL. DATE 08/17/2001 TOTAL DEPTH 9400 PERF. 8560 - 8570

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

08	2077	N	1360	-0-	-717	-0-	1360	3			N	-0-					-0-
09	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
10	2955	N	2955	-0-	-0-	-0-	2955	3			N	-0-					-0-
11	2786	N	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
12	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
*01	2388	N	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

08	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
10	1209	N	1055	-0-	-154	-0-	1055	3			N	-0-					-0-
11	1140	N	1081	-0-	-59	-0-	1081	3			N	-0-					-0-
12	1364	N	960	-0-	-404	-0-	960	3			N	-0-					-0-
01	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
XTO ENERGY INC. //CONT.// 945936
TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
09	2573	N	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-
10	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
11	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
12	2666	N	2330	-0-	-336	-0-	2330	3			N	-0-					-0-
01	2573	N	1833	-0-	-740	-0-	1833	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

08	7103	X	7103	-0-	-0-	-0-	7103	3			N	-0-					-0-
09	6937	X	6937	-0-	-0-	-0-	6937	3			N	-0-					-0-
10	7088	X	7088	-0-	-0-	-0-	7088	3			N	-0-					-0-
11	6921	X	6921	-0-	-0-	-0-	6921	3			N	-0-					-0-
12	6921	X	6921	-0-	-0-	-0-	6921	3			N	-0-					-0-
*01	6825	X	6825	-0-	-0-	-0-	6825	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

08	5794	X	5794	-0-	-0-	-0-	5794	3			N	-0-					-0-
09	6330	X	5706	-0-	-624	-0-	5706	3			N	-0-					-0-
10	6541	X	5544	-0-	-997	-0-	5544	3			N	-0-					-0-
11	6330	X	5008	-0-	-1322	-0-	5008	3			N	-0-					-0-
12	6231	X	4840	-0-	-1391	-0-	4840	3			N	-0-					-0-
01	5890	X	4707	-0-	-1183	-0-	4707	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

08	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
09	1530	N	1478	-0-	-52	-0-	1478	3			N	-0-					-0-
10	1581	N	1388	-0-	-193	-0-	1388	3			N	-0-					-0-
11	1530	N	1185	-0-	-345	-0-	1185	3			N	-0-					-0-
12	1519	N	751	-0-	-768	-0-	751	3			N	-0-					-0-
01	1395	N	751	-0-	-644	-0-	751	3			N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

TRINIDAD, S. (RODESSA) 91235 500 ASSOCIATED 49B CNTY: HENDERSON
TENISON OIL COMPANY 841409
HARWELL GAS UNIT NO.1 WELL #: 1 RRCID -> 081730 COMPL. DATE 10/12/1978 TOTAL DEPTH 12719 PERF. 7168 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	R	2192	-0-	-0-	-0-	2134	2	58	9	Y	53	103	1			28
09	2095	R	2095	-0-	-0-	-0-	2019	2	76	9	Y	69					97
10	1664	R	1664	-0-	-0-	-0-	1576	2	88	9	Y	80	94	1			83
11	1403	R	1403	-0-	-0-	-0-	1337	2	66	9	Y	60	81	1			62
12	1911	R	1911	-0-	-0-	-0-	1842	2	69	9	Y	63	95	1			30
*01	1685	R	1685	-0-	-0-	-0-	1610	2	75	9	Y	68	82	1			16

HARWELL GAS UNIT NO. 1-A WELL #: 1 RRCID -> 084483 COMPL. DATE 09/11/1979 TOTAL DEPTH 7450 PERF. 7158 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1914	R	1914	-0-	-0-	-0-	1863	2	51	9	Y	46	80	1			77
09	2098	R	2098	-0-	-0-	-0-	2022	2	76	9	Y	69					146
10	2281	R	2281	-0-	-0-	-0-	2203	2	78	9	Y	71	84	1			133
11	1910	R	1910	-0-	-0-	-0-	1820	2	90	9	Y	82	110	1			105
12	1834	R	1834	-0-	-0-	-0-	1768	2	66	9	Y	60	91	1			74
*01	1901	R	1901	-0-	-0-	-0-	1825	2	76	9	Y	69	93	1			50

HARWELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 084590 COMPL. DATE 12/29/1978 TOTAL DEPTH 7950 PERF. 7192 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	29	-0-	-33	-0-	28	2	1	9	Y	1	5	1			6
09	64	R	64	-0-	-0-	-0-	62	2	2	9	Y	2					8
10	62	#	-0-	-0-	-62	-0-					Y	-0-					8
11	60	#	51	-0-	-9	-0-	49	2	2	9	Y	2	3	1			7
12	77	R	77	-0-	-0-	-0-	74	2	3	9	Y	3	4	1			6
01	62	#	45	-0-	-17	-0-	44	2	1	9	Y	1	2	1			5

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. 902850
ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 173183 COMPL. DATE 11/17/1999 TOTAL DEPTH 10725 PERF. 8929 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. 248895
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1295	N	1295	-0-	-0-	-0-	1204	2	91	9	N	83					233
09	1464	N	1464	-0-	-0-	-0-	1374	2	90	9	N	82	194	1			121
10	1507	N	1507	-0-	-0-	-0-	1421	2	86	9	N	78					199
11	1547	N	1547	-0-	-0-	-0-	1470	2	77	9	N	70					269
12	1519	N	1428	-0-	-91	-0-	1349	2	79	9	N	72					341
01	1519	N	1334	-0-	-185	-0-	1272	2	62	9	N	56	185	1			212

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELLIS EXPLORATION, INC. //CONT.// 248895
LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEATHERS EXPLORATION, INC. 902850
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	79	-0-	-76	-0-	76	2	3	9	Y	3	3	1			116
09	150	N	111	-0-	-39	-0-	111	2			Y	-0-					116
10	155	N	106	-0-	-49	-0-	106	2			Y	-0-					116
11	131	N	131	-0-	-0-	-0-	128	2	3	9	Y	3	3	1			116
12	251	N	251	-0-	-0-	-0-	245	2	6	9	Y	5	5	1			116
*01	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					116

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32	-0-	89	2	3	9	Y	3	3	1			-0-
09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	161	2	3	9	Y	3	3	1			-0-
12	141	N	141	-0-	-0-	-0-	138	2	3	9	Y	3	3	1			-0-
01	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
TEXAS POWER & LIGHT WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	31	-0-	-372	-0-	30	2	1	9	Y	1	1	1			-0-
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	450	2	9	9	Y	8	8	1			-0-
12	448	N	448	-0-	-0-	-0-	439	2	9	9	Y	8	8	1			-0-
*01	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	45	-0-	45	45	44	2	1	9	Y	1	1	1			-0-
01	14B2	EXT	21	-0-	21	66	21	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAREING WELL #: 1 RRCID -> 183824 COMPL. DATE 04/23/2003 TOTAL DEPTH 9400 PERF. 7811 - 7885

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS POWER & LIGHT CO. WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	25	-0-	-37	-0-	24	2	1	9	Y	1	1	1			-0-
09	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	42	2	1	9	Y	1	1	1			-0-
12	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1	1	1			-0-
01	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	41	2	1	9	Y	1	1	1			-0-
09	120	N	89	-0-	-31	-0-	89	2			Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
11	597	N	597	-0-	-0-	-0-	585	2	12	9	Y	11	11	1			-0-
12	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-
01	434	N	18	-0-	-416	-0-	18	2			Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	163	-0-	-271	-0-	157	2	6	9	Y	5	5	1			-0-
09	180	N	119	-0-	-61	-0-	119	2			Y	-0-					-0-
10	341	N	168	-0-	-173	-0-	168	2			Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	208	2	4	9	Y	4	4	1			-0-
12	316	N	316	-0-	-0-	-0-	310	2	6	9	Y	5	5	1			-0-
*01	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

08	1023	N	900	-0-	-123	-0-	867	2	33	9	Y	30	30	1			-0-
09	960	N	891	-0-	-69	-0-	891	2			Y	-0-					-0-
10	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
11	1198	N	1198	-0-	-0-	-0-	1174	2	24	9	Y	22	22	1			-0-
12	1187	N	1187	-0-	-0-	-0-	1163	2	24	9	Y	22	22	1			-0-
*01	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					-0-

ENSERCH PROCESSING, INC WELL #: 2 RRCID -> 189701 COMPL. DATE 06/22/2002 TOTAL DEPTH 9395 PERF. 8709 - 8788

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		12	-0-	12	12	12	2			Y	-0-					-0-
01	14B2 EXT		10	-0-	10	22	10	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

08	1488	N	803	-0-	-685	-0-	774	2	29	9	Y	26	26	1			-0-
09	1470	N	621	-0-	-849	-0-	621	2			Y	-0-					-0-
10	1550	N	1071	-0-	-479	-0-	1071	2			Y	-0-					-0-
11	1396	N	1396	-0-	-0-	-0-	1368	2	28	9	Y	25	25	1			-0-
12	1886	N	1886	-0-	-0-	-0-	1847	2	39	9	Y	35	35	1			-0-
*01	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 7 RRCID -> 195583 COMPL. DATE 02/05/2003 TOTAL DEPTH 9396 PERF. 7808 - 8297

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2016 - P/A 10/28/16

ENSERCH PROCESSING, INC. WELL #: 6 RRCID -> 196523 COMPL. DATE 06/16/2003 TOTAL DEPTH 9400 PERF. 8427 - 8471

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	685	-0-	-369	-0-	660	2	25	9	Y	23	23	1			-0-
09	1110	N	931	-0-	-179	-0-	931	2			Y	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	2			Y	-0-					-0-
11	1782	N	1782	-0-	-0-	-0-	1747	2	35	9	Y	32	32	1			-0-
12	1499	N	1499	-0-	-0-	-0-	1469	2	30	9	Y	27	27	1			-0-
01	1178	N	1117	-0-	-61	-0-	1117	2			Y	-0-					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

08	403	N	251	-0-	-152	-0-	241	2	10	9	Y	9	9	1			-0-
09	390	N	9	-0-	-381	-0-	9	2			Y	-0-					-0-
10	899	N	20	-0-	-879	-0-	20	2			Y	-0-					-0-
11	240	N	42	-0-	-198	-0-	41	2	1	9	Y	1	1	1			-0-
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

08	1426	N	605	-0-	-821	-0-	583	2	22	9	Y	20	20	1			-0-
09	1110	N	814	-0-	-296	-0-	814	2			Y	-0-					-0-
10	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
11	1441	N	1441	-0-	-0-	-0-	1413	2	28	9	Y	25	25	1			-0-
12	1128	N	1128	-0-	-0-	-0-	1106	2	22	9	Y	20	20	1			-0-
01	1209	N	870	-0-	-339	-0-	870	2			Y	-0-					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

08	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			Y	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	2			Y	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

08	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
10	837	N	813	-0-	-24	-0-	813	3			Y	-0-					-0-
11	810	N	793	-0-	-17	-0-	793	3			Y	-0-					-0-
*12	775	N	644	-0-	-131	-0-	644	3			Y	-0-					-0-
01	806	N	778	-0-	-28	-0-	778	3			Y	-0-					-0-

VAN (PALUXY) 93042 385 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
BRAWNER, L. M. 10 WELL #: 20 RRCID -> 230443 COMPL. DATE 06/26/2007 TOTAL DEPTH 5592 PERF. 4162 - 4162

08	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	69					N	-0-					-0-

VAN (RODESSA) 93042 400 ASSOCIATED ONE WELL CNTY: VAN ZANDT
UNION OIL COMPANY OF CALIFORNIA 876520
SVRUC UNIT WELL #: 2911 RRCID -> 218074 COMPL. DATE 02/10/2006 TOTAL DEPTH 5280 PERF. 4830 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	305	3	606	9	Y	551	550	0	1	1	34
09	874	N	874	-0-	-0-	-0-	305	3	569	9	Y	517	500	0			51
10	693	N	693	-0-	-0-	-0-	230	3	463	9	Y	421	444	0			28
11	701	N	701	-0-	-0-	-0-	225	3	476	9	Y	433	427	0			34
*12	729	N	729	-0-	-0-	-0-	248	3	481	9	Y	437	423	0	1	1	47
*01	723	N	723	-0-	-0-	-0-	248	3	475	9	Y	432	443	0			36

VAN, WEST (RODESSA) 93049 581 ASSOCIATED 49B CNTY: VAN ZANDT
DEVINE, C. R., INC. 216778
PALMER-METCALF WELL #: 1 RRCID -> 149026 COMPL. DATE 12/23/1993 TOTAL DEPTH 7272 PERF. 6356 - 6361

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
DEVINE, C. R., INC. 216778
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

08	372	X	-0-	-0-	-372	-0-					N	14	26	1			33
09	90	X	-0-	-0-	-90	-0-					N	30					63
10	0	X	-0-	-0-	-0-	-0-					N	14	32	1			45
11	0	X	-0-	-0-	-0-	-0-					N	25	33	1			37
12	0	X	-0-	-0-	-0-	-0-					N	31	31	1			37
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					37

S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN, WEST (RODESSA-CARLILE B) 93049 592 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
THREE FORKS OPERATING CO, LLC 857661
BROWNING WELL #: 1 RRCID -> 154741 COMPL. DATE 02/26/1995 TOTAL DEPTH 7957 PERF. 6271 - 6287

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	167	1			-0-

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1818	X	58	-0-	-1760	-0-	58	3			N	-0-					-0-

XTO ENERGY INC. 945936
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

08	837	N	693	-0-	-144	-0-	31	1	662	2	N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	50	1	1078	2	N	-0-					-0-
10	1271	N	1012	-0-	-259	-0-	43	1	969	2	N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	37	1	928	2	N	-0-					-0-
12	1178	N	731	-0-	-447	-0-	18	1	713	2	N	-0-					-0-
01	1023	N	453	-0-	-570	-0-	11	1	442	2	N	-0-					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
SINCLAIR OIL & GAS COMPANY 784548
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

08	40579	#	18748	-0-	-21831	-0-	18748	3			N	-0-					-0-
*09	39270	#	13287	-0-	-25983	-0-	13287	3			N	-0-					-0-
10	36363	#	12703	-0-	-23660	-0-	12703	3			N	-0-					-0-
11	22830	#	12127	-0-	-10703	-0-	12127	3			N	-0-					-0-
12	18755	#	8501	-0-	-10254	-0-	8501	3			N	-0-					-0-
01	18755	#	9238	-0-	-9517	-0-	9238	3			N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
XTO ENERGY INC. 945936
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

08	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
09	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
10	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
11	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
12	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
*01	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

08	49600	X	-0-	-0-	-49600	-0-					N	-0-					-0-
09	30420	X	-0-	-0-	-30420	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSON (SMACKOVER) //CONT.// 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30535	X	-0-	-0-	-30535	-0-					N	-0-					-0-
09	23400	X	-0-	-0-	-23400	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CCI GULF COAST UPSTREAM LLC 120027
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7216	X	7216	-0-	-0-	-0-	7148	2	68	9	N	62	181	1			113
09	6948	X	6948	-0-	-0-	-0-	6874	2	74	9	N	67					180
10	6851	X	6851	-0-	-0-	-0-	6772	2	79	9	N	72	181	1			71
11	6447	X	6447	-0-	-0-	-0-	6360	2	87	9	N	79					150
12	6839	X	6839	-0-	-0-	-0-	6730	2	109	9	N	99	183	1			66
*01	6842	X	6842	-0-	-0-	-0-	6753	2	89	9	N	81					147

FAULCONER, VERNON E., INC. 263701
MUMBERSON ET AL WELL #: 1 RRCID -> 132205 COMPL. DATE 06/16/1989 TOTAL DEPTH 10867 PERF.10738 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	192	-0-	-118	-0-	33	1	159	2	N	-0-					104
09	197	N	197	-0-	-0-	-0-	32	1	165	2	N	-0-					104
10	248	N	167	-0-	-81	-0-	29	1	138	2	N	-0-					104
11	325	N	325	-0-	-0-	-0-	52	1	273	2	N	-0-					104
12	286	N	286	-0-	-0-	-0-	46	1	240	2	N	-0-					104
*01	241	N	241	-0-	-0-	-0-	39	1	202	2	N	-0-					104

MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3609	X	3609	-0-	-0-	-0-	608	1	2942	2	N	54					244
							59	9									
09	3720	X	3502	-0-	-218	-0-	574	1	2925	2	N	3					247
							3	9									
10	3844	X	2956	-0-	-888	-0-	512	1	2436	2	N	7					254
							8	9									
11	3720	X	3559	-0-	-161	-0-	567	1	2970	2	N	20					274
							22	9									
12	3627	X	2974	-0-	-653	-0-	476	1	2469	2	N	26	185	1			115
							29	9									
*01	3715	X	3715	-0-	-0-	-0-	582	1	3017	2	N	105					220
							116	9									

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER, VERNON E., INC. //CONT.// 263701
MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1690	-0-	-790	-0-	289	1	1399	2	N	2					117
							2	9									
09	2400	X	1791	-0-	-609	-0-	294	1	1496	2	N	1					118
							1	9									
10	2449	X	2238	-0-	-211	-0-	389	1	1849	2	N	-0-					118
11	1890	X	1812	-0-	-78	-0-	281	1	1472	2	N	54					172
							59	9									
12	1860	X	1607	-0-	-253	-0-	258	1	1336	2	N	12					184
							13	9									
01	2232	X	1745	-0-	-487	-0-	279	1	1448	2	N	16					200
							18	9									

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

08	124	X	43	-0-	-81	-0-	5	1	38	3	N	-0-					35
09	120	X	64	-0-	-56	-0-	64	3			N	-0-					35
10	124	X	23	-0-	-101	-0-	3	1	20	3	N	-0-					35
11	120	X	83	-0-	-37	-0-	12	1	71	3	N	-0-					35
12	124	X	121	-0-	-3	-0-	17	1	104	3	N	-0-					35
*01	64	X	64	-0-	-0-	-0-	12	1	52	3	N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

08	279	X	84	-0-	-195	-0-	9	1	75	3	N	-0-					44
09	270	X	78	-0-	-192	-0-	78	3			N	-0-					44
10	279	X	24	-0-	-255	-0-	3	1	21	3	N	-0-					44
11	120	X	67	-0-	-53	-0-	10	1	57	3	N	-0-					44
12	124	X	116	-0-	-8	-0-	16	1	100	3	N	-0-					44
01	93	X	54	-0-	-39	-0-	10	1	44	3	N	-0-					44

LEHNERTZ-FAULKNER, INC. 495689
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

08	4175	X	4175	-0-	-0-	-0-	4151	2	24	9	N	22					205
09	3985	X	3985	-0-	-0-	-0-	3963	2	22	9	N	20					225
10	4178	X	4178	-0-	-0-	-0-	4150	2	28	9	N	25					250
11	3787	X	3787	-0-	-0-	-0-	3762	2	25	9	N	23					273
12	3771	X	3771	-0-	-0-	-0-	3746	2	25	9	N	23	173	1			123
*01	4182	X	4182	-0-	-0-	-0-	4152	2	30	9	N	27					150

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

08	1870	N	1870	-0-	-0-	-0-	1845	2	25	9	N	23					208
09	1950	N	1950	-0-	-0-	-0-	1931	2	19	9	N	17					225
10	2104	N	2104	-0-	-0-	-0-	2076	2	28	9	N	25					250
11	1800	N	1772	-0-	-28	-0-	1747	2	25	9	N	23					273
12	2057	N	2057	-0-	-0-	-0-	2027	2	30	9	N	27	179	1			121
*01	2138	N	2138	-0-	-0-	-0-	2106	2	32	9	N	29					150

UNITED ENERGY OPERATING, LLC 877206
SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

08	2108	X	1356	-0-	-752	-0-	1350	3	6	9	N	5					163
*09	2272	X	2272	-0-	-0-	-0-	2264	3	8	9	N	7					170
*10	2776	X	2776	-0-	-0-	-0-	2754	3	22	9	N	20					190
*11	2350	X	2350	-0-	-0-	-0-	2326	3	24	9	N	22	168	1			44
*12	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					44
01	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					44

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	28	-0-	-96	-0-	3	1	25	3	N	-0-			48
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-			48
10	124	N	20	-0-	-104	-0-	2	1	18	3	N	-0-			48
11	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-			48
12	62	N	43	-0-	-19	-0-	6	1	37	3	N	-0-			48
*01	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-			48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
BRG LONE STAR LTD. 090870
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-			-0-
09	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-			-0-
10	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-			-0-
11	893	N	893	-0-	-0-	-0-	893	3			N	-0-			-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-			-0-
*01	745	N	745	-0-	-0-	-0-	745	3			N	-0-			-0-